					DEPARTMENT	OF NA	<b>OF UTAH</b> ATURAL RES , GAS AND M				AMENI	FOR	RM 3	
		АРІ	PLICATIO	N FOR	PERMIT TO DRILL	L				1. WELL NAME and NUMBER ULT 10-26-3-1E				
2. TYPE OF WORK  DRILL NEW WELL ( REENTER P&A WELL ) DEEPEN WELL )								3. FIELD OR WILDCAT WILDCAT						
4. TYPE OF WELL								5. UNIT or COMMU	NITIZAT	ION AGRI	EMENT	NAME		
								7. OPERATOR PHON	<b>IE</b> 720 420					
								9. OPERATOR E-MA	IL					
1875 Lawrence St Ste 200, Denver, CO, 80202  10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP							12. SURFACE OWN		eenergy.co					
	L, INDIAN, C	Fee	40 16 10		FEDERAL IND	DIAN [	) STATE (	) FEE 🖲	)		DIAN (	STATE		FEE (III)
		E OWNER (if box	Ú	tah Lan	d Trust					14. SURFACE OWNE	321-91	7-4999		
15. ADDI	RESS OF SUR	FACE OWNER (if	box 12 = 'fe 230	e <b>e')</b> ) Park A	venue, ,					16. SURFACE OWNE	R E-MA	IL (if box	12 = 'fe	ee')
	AN ALLOTTE 2 = 'INDIAN'	E OR TRIBE NAM )	E		18. INTEND TO COM MULTIPLE FORMATI		ILE PRODUCT	_		19. SLANT		_		_
					YES (Submit C	Commin	ngling Application	on) NO 📵	)	VERTICAL DIR	ECTION <i>A</i>	L D	IORIZON	ITAL 🔵
20. LOC	ATION OF W	ELL		FO	OTAGES	Ő.	TR-QTR	SECTIO	N	TOWNSHIP	R.A	NGE	ME	RIDIAN
LOCATI	ON AT SURFA	ACE		1980 F	SL 1980 FEL		NWSE	26		3.0 S	1	.0 E	U	
Top of Uppermost Producing Zone 1980 F		SL 1980 FEL		NWSE	26	26 3.0 S		1.0 E		U				
·			1980 F	SL 1980 FEL	<u> </u>	NWSE	26			1.0 E U		U		
21. COUI	NTY	UINTAH			22. DISTANCE TO N	1	.980			23. NUMBER OF AC	RES IN I		UNIT	
25. DISTANCE TO NEAREST WELL IN SAME (Applied For Drilling or Completed) 920						AME POOL		26. PROPOSED DEP		TVD: 828	0			
27. ELEV	ATION - GRO				28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496						
		5027			Hole, Casing,		0032132 Cement Info	ormation			4384	196		
String	Hole Size	Casing Size	Length	Weig			Max Mud W			Cement Sacks Yield Weight				
Surf	12.25	8.625	0 - 828	24.			8.4			Light (Hibond)		291	1.35	14.8
Prod	7.875	5.5	0 - 8280	17.	0 N-80 LT&C	-	9.2	Halli	burt	on Light , Type Unk 50/50 Poz	nown	312	3.2 1.46	11.0
					A <sup>*</sup>	TTACH	HMENTS			·				
	VERIFY	THE FOLLOWI	NG ARE AT	ТАСН	ED IN ACCORDAN	ICE W	ITH THE UT	AH OIL AN	ND G	GAS CONSERVATI	ON GEI	NERAL R	ULES	
<b>∠</b> w	ELL PLAT OR	MAP PREPARED	BY LICENS	ED SUR	VEYOR OR ENGINEE	R	сомі	PLETE DRILI	LING	PLAN				
<b>I</b> ✓ AF	FIDAVIT OF	STATUS OF SURF	ACE OWNE	R AGRE	EMENT (IF FEE SURF	ACE)	FORM	5. IF OPER	ATO	R IS OTHER THAN T	IE LEAS	E OWNER		
DRILLED		SURVEY PLAN (II	DIRECTIO	NALLY	OR HORIZONTALLY		торо	GRAPHICAL	. MAI	P				
NAME Lori Browne TITLE Regulatory Specialist						cialist			PH	ONE 720 420-3246				
SIGNAT	URE				<b>DATE</b> 08/12/2011				ЕМ	AIL lbrowne@uteener	gy.com			
	mber assigi 04751875				APPROVAL			1	Per	mit Manager				

**Ute Energy Upstream Holdings LLC** 

ULT 10-26-3-1E

NW/SE of Section 26, T3S, R1E SHL and BHL: 1980' FSL & 1980' FEL

Uintah County, Utah

#### **DRILLING PLAN**

#### 1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,530
Mahogany	4,830
Garder Gulch (TGR3)	5,935
Douglas	6,735
Black Shale	7,312
Castle Peak	7,497
Uteland	7,794
Wasatch	7,980
TD	8,280

#### 3. <u>Estimated Depths of Anticipated Water, Oil, Gas Or Minerals</u>

Green River Formation (Oil) 4,530′ – 7,980′

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval Date Sampled Flow Rate Temperature

Hardness pH

Water Classification (State of Utah)

Dissolved Iron (Fe) (ug/l)

Dissolved Magnesium (Mg) (mg/l)

Dissolved Bicarbonate (NaHCO<sub>3</sub>) (mg/l)

Dissolved Sulfate (SO<sub>4</sub>) (mg/l)

Dissolved Total Solids (TDS) (mg/l)

#### 4. <u>Proposed Casing & Cementing Program</u>

#### Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors			
Size	Тор	Bottom	weight	Grade	Coupling	Burst	Collapse	Tension	
Surface casing						2,950	1,370	244,000	
8-5/8"	0'	828'	24.0	J-55	STC				
Hole Size 12-1/4"						11.20	5.20	12.28	
Prod casing						7,740	6,280	348,000	
5-1/2"	0'	8,280'	17.0	N-80	LTC				
Hole Size 7-7/8"						2.94	2.38	2.47	

#### Assumptions:

- 1. Surface casing max anticipated surface pressure (MASP) = Frac gradient gas gradient
- 2. Production casing MASP (production mode) = Pore pressure gas gradient
- 3. All collapse calculations assume fully evacuated casing w/gas gradient
- 4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

#### Safety Factors:

Burst = 1.100 Collapse = 1.125 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

#### Cementing Design:

Job	Fill	Description	Sacks*	Weight	Yield	
100	FIII	Description	ft <sup>3</sup>	(ppg)	(ft³/sk)	
Surface casing	828'	HALCEM 2% Calcium Chloride	291	14.8	1.35	
Surface casing	020	HALCEWI 2% Calcium Cinoride	393	14.0		
Prod casing	5,007′	EXTENDACEM 3% KCL	312	11.0	3.20	
Lead	3,007	EXTENDACEIVI 3/6 RCL	998			
Prod casing	2,445′	ECONOCEM 3% KCL	334	13.5	1.46	
Tail	2,445	ECONOCEIVI 5% KCL	487	15.5		

<sup>\*</sup>Actual volume pumped will be 15% over the caliper log

<sup>-</sup> Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

#### 5. Drilling Fluids Program

From surface to ±828 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±828 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

#### 6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

#### 7. <u>Auxiliary Safety Equipment</u>

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

#### 8. <u>Testing, Logging and Coring Programs</u>

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 828' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

#### 9. <u>Anticipated Abnormal Pressures or Temperature</u>

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

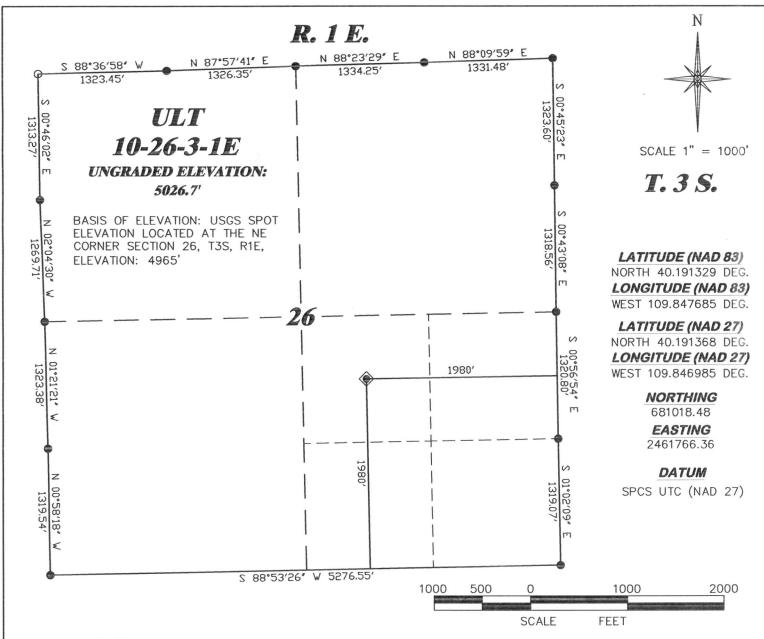
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

#### 10. <u>Location and Type of Water Supply</u>

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

#### 11. <u>Anticipated Starting Date and Duration of Operations</u>

It is anticipated that drilling operations will commence in April, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.



#### SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 22, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 10-26-3-1E AS STAKED ON THE GROUND.

#### LEGEND

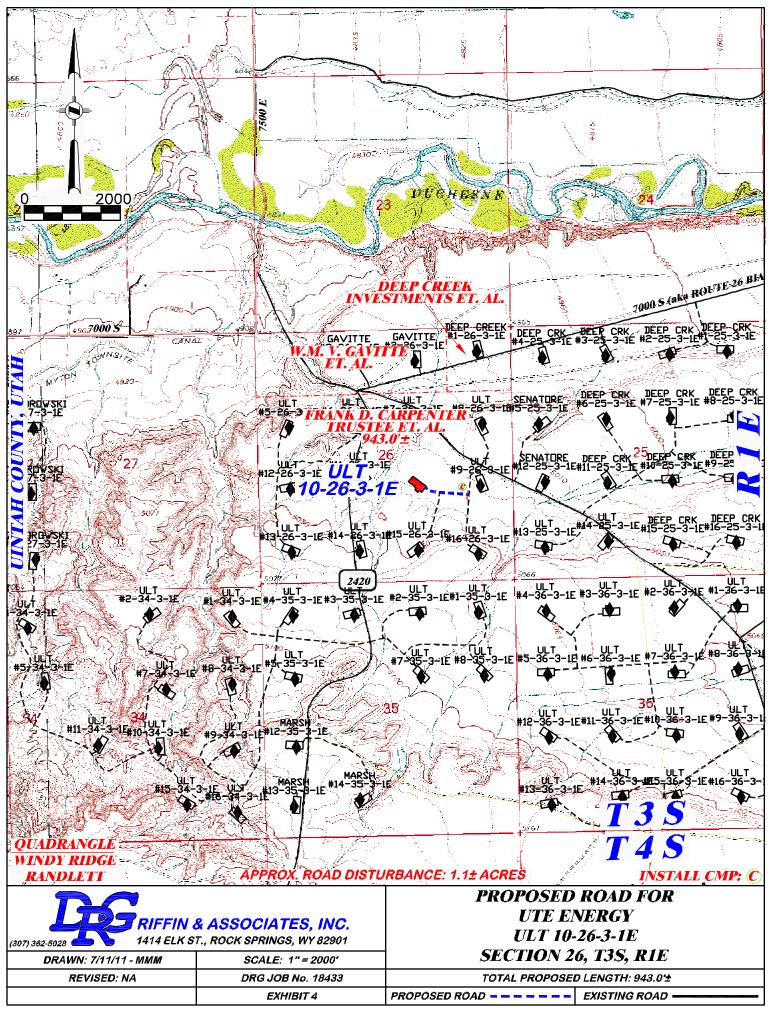
- WELL LOCATION
- ☐ BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT
- O CALCULATED CORNER

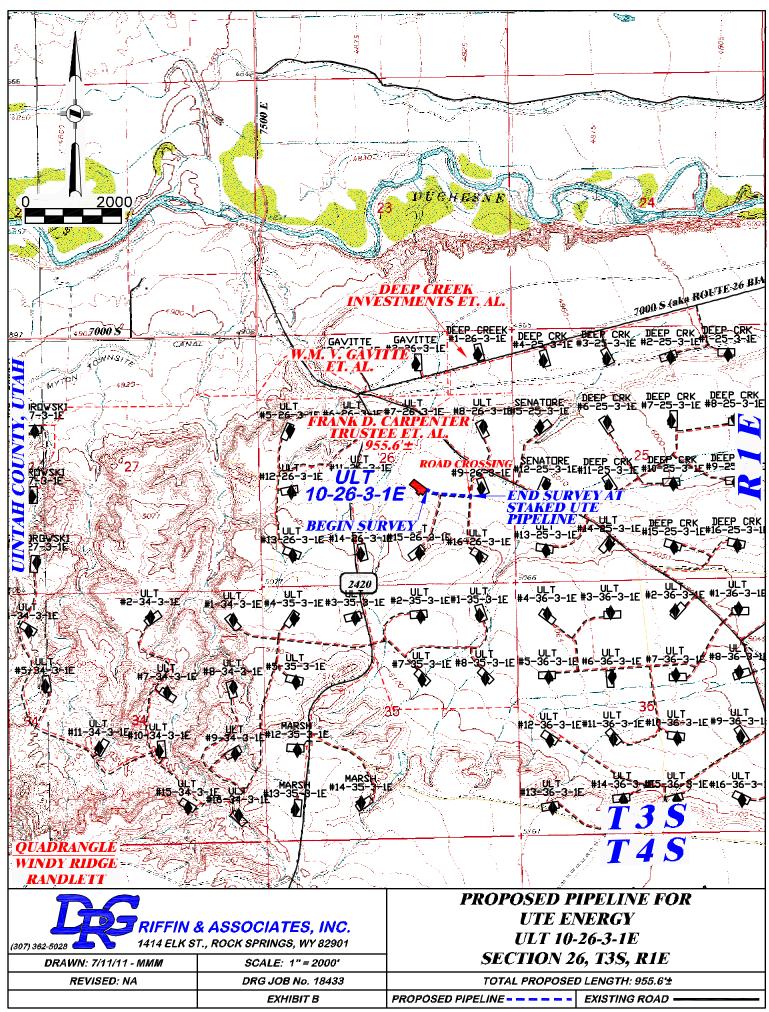


DRAWN: 7/11/11 - MMM SCALE: 1" = 1000" REVISED: NA **DRG JOB No. 18433 EXHIBIT 1** 

## **PLAT OF DRILLING LOCATION FOR UTE ENERGY**

1980' F/SL & 1980' F/EL, NWSE, SECTION 26, T. 3 S., R. 1 E., U.S.M. **UINTAH COUNTY, UTAH** 





API Well Number: 43047518750000 Gusher 40 Fort) Duchesne 1 MILE Gaging Station 36 ndence Water Tank ORadio Towy Randlett CANAL 1480 C-Corral 1466 \ ZPAIL VERNAL PROPOSED ACCESS FOR RIFFIN & ASSOCIATES, INC. **UTE ENERGY** 1414 ELK ST., ROCK SPRINGS, WY 82901 ULT 10-26-3-1E DRAWN: 7/11/11 - MMM SCALE: 1" = MILE SECTION 26, T3S, R1E

DRG JOB No. 18433

**EXHIBIT** 5

PROPOSED ROAD

REVISED: NA

**RECEIVED:** August 12, 2011

EXISTING ROAD

Entry 2011003143 Book 1231 Page 575

#### MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM

Section 25: S/2SW/4 Section 26: S/2, S/2N/2

Section 34: All Section 35: N/2 Section 36: All

Township 3 South, Range 2 East, USM

Section 29: W/2 Section 31: W/2

Township 4 South, Range 2 East, USM

Section 5: SW/4 Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2017

Todd Kalstrom
Vice President of Land

Entry 2011003143 Book 1231 Page 576

#### **ACKNOWLEDGEMENT**

STATE OF COLORADO)

} ss

COUNTY OF DENVER )

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

Notary Public

Notary Seal:

My Commission expires:

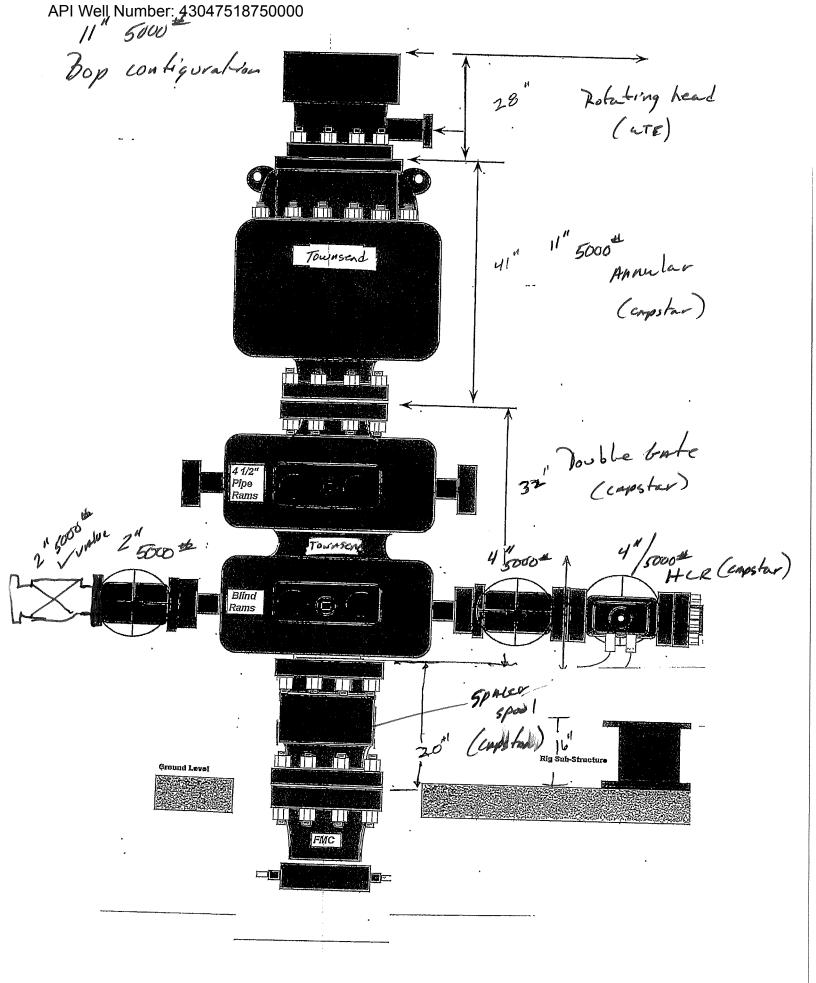
Date

KARI QUARLES

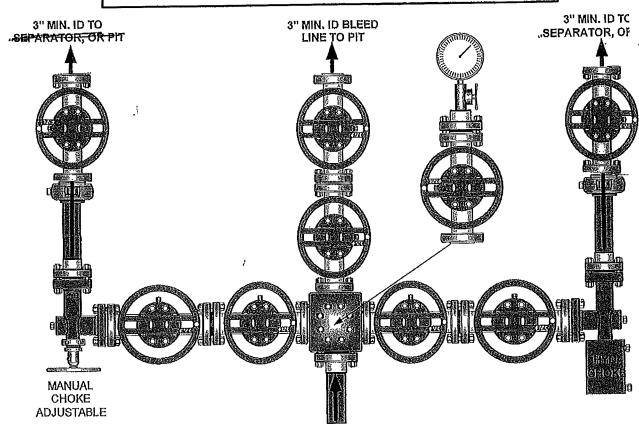
NOTARY PUBLIC, STATE OF COLORADO

My Comm. Expires September 15, 2014

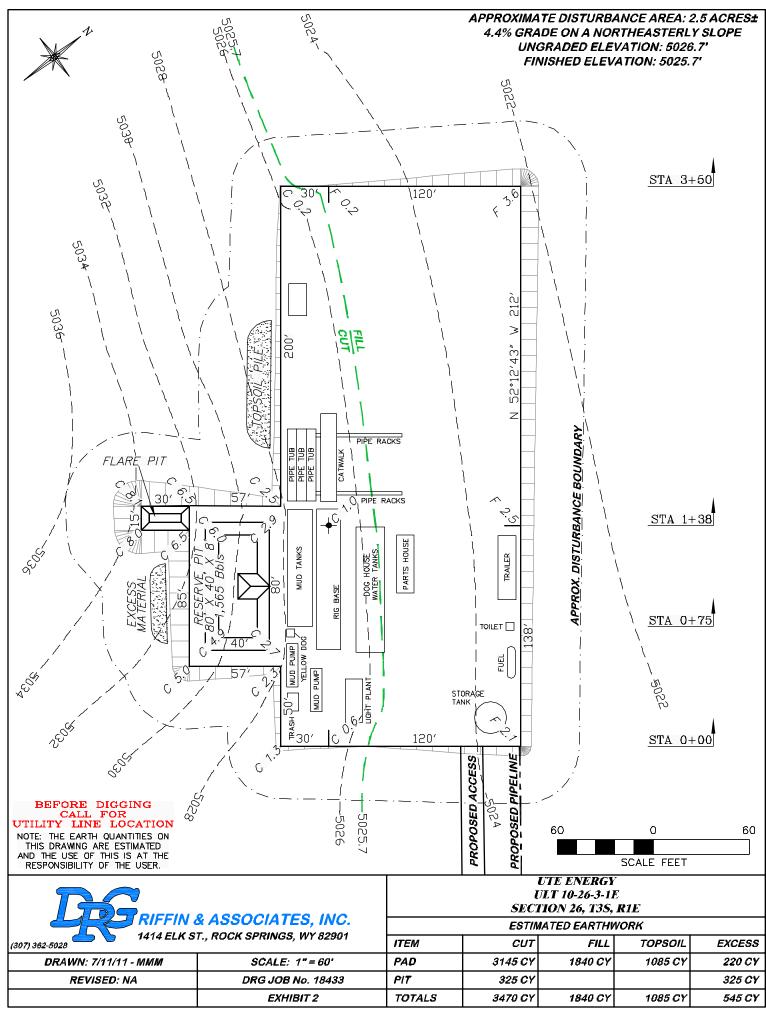
Entry 2011003143
Book 1231 Page 575~576 \$20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY



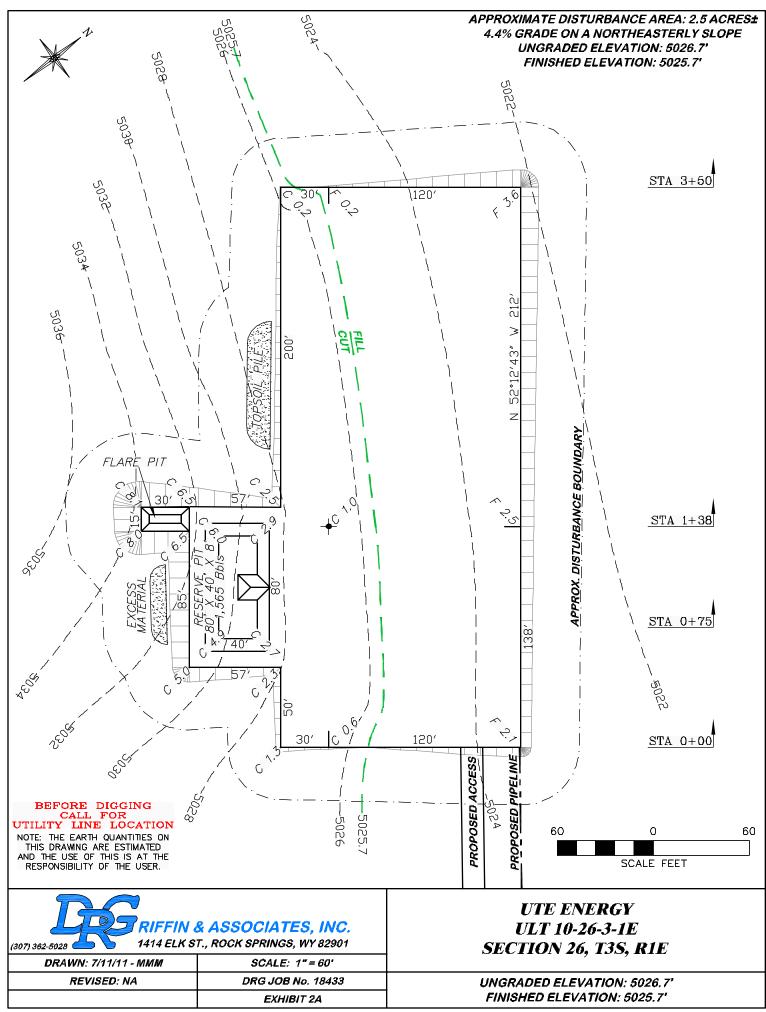
# CAPSTANC CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



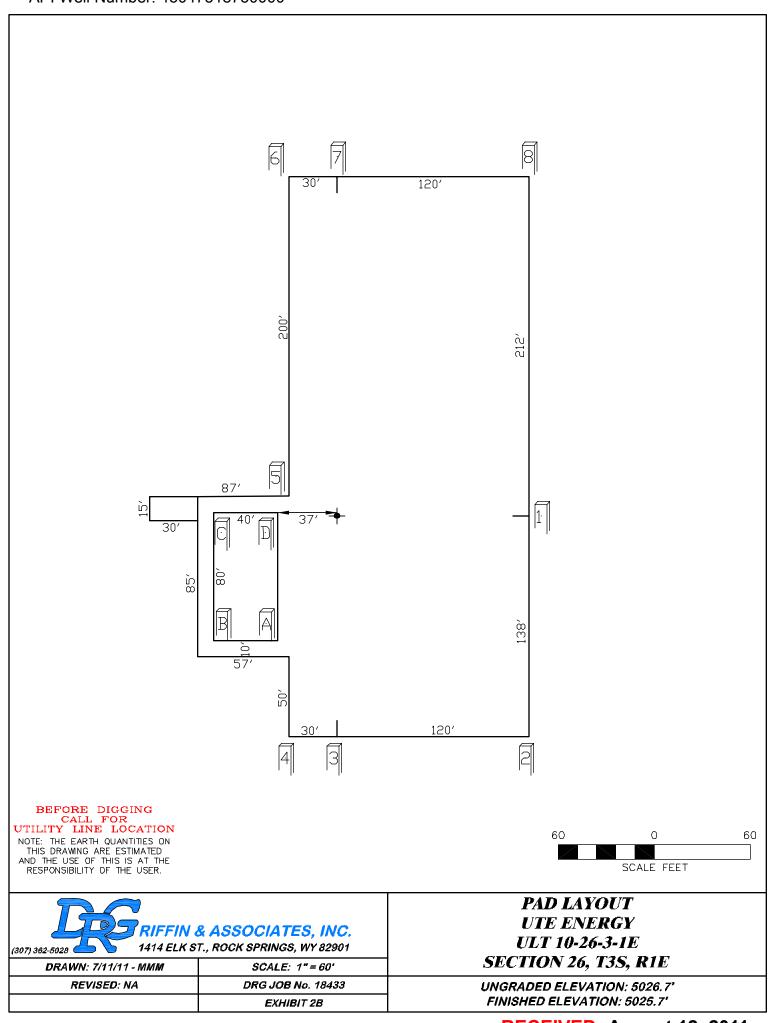
4" 5,000 PSI CHOKE LINE FROM HCR VALVE



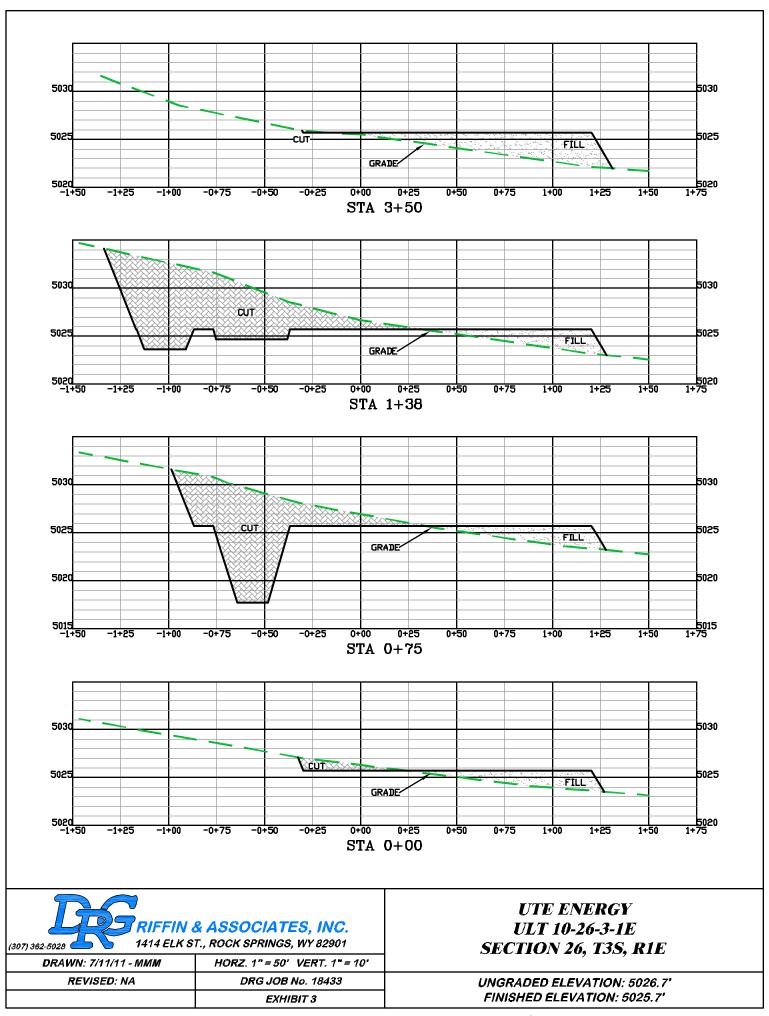
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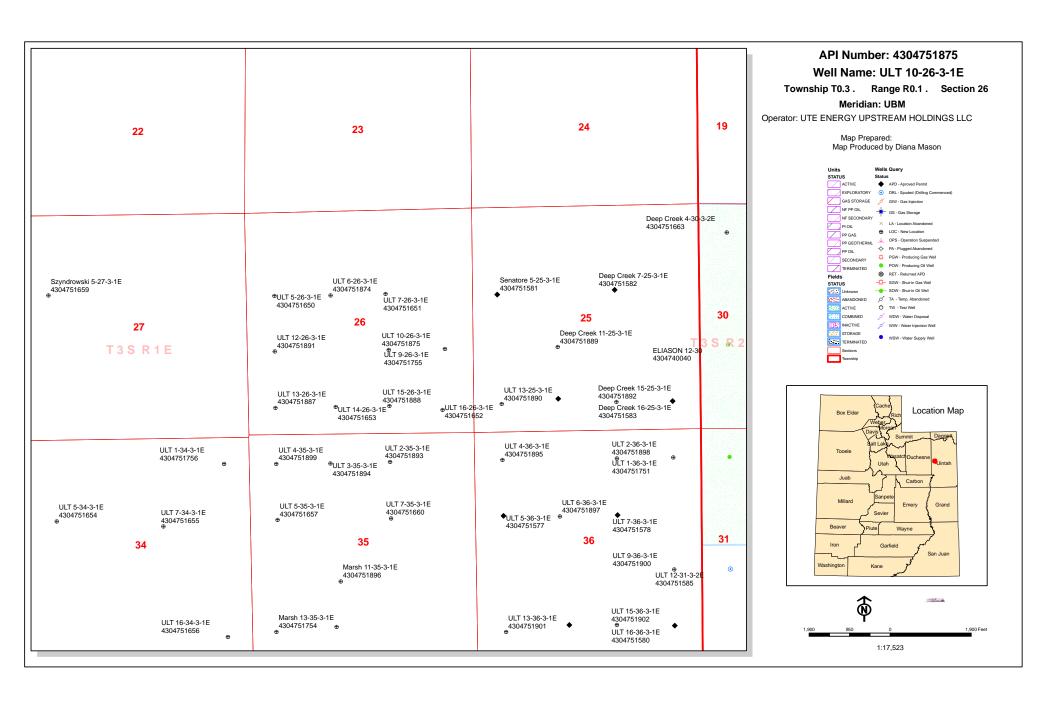


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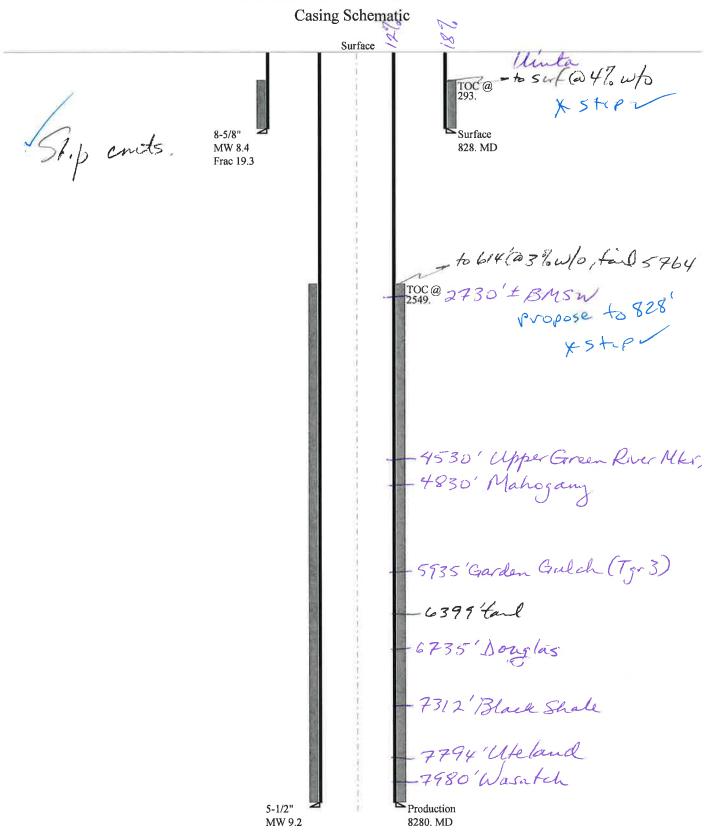


#### BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC ULT 10-26-3-1E 43047518750000

XX/-11 X		Ī-			_		_		1		
Well Name		UTE ENERGY	Y UF	PSTREAM	HOI	LDINGS LLC	UL	Γ 10-26-3-1E 4			
String		Surf		Prod	4		1				
Casing Size(")		8.625	5	5.500			Ш				
Setting Depth (TVD)		828	8	3280							
Previous Shoe Setting Dept	th (TVD)	0	8	328	Ĭ						
Max Mud Weight (ppg)		8.4	9	).2	i						
BOPE Proposed (psi)		500	5	5000			Ī				
Casing Internal Yield (psi)		2950	7	740	i		T				
Operators Max Anticipated	3585	8	3.3	i							
Calculations	Sur	f String				8.6	25	"			
Max BHP (psi)		.052*Setti	ing	Depth*M	W	362					
								BOPE Ade	equate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max	x BHP-(0.12*	*Set	tting Dep	th)=	263		YES	air drill		
MASP (Gas/Mud) (psi)	Max	x BHP-(0.22*	*Set	tting Dep	th)=	180		YES	OK		
								*Can Full	Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP22*(Setting D	epth - Previou	us S	Shoe Dep	th)	180		NO	Reasonable depth		
Required Casing/BOPE Te	est Pressure=					828		psi			
*Max Pressure Allowed @	Previous Casing Shoe=					0		psi *Assumes 1psi/ft frac gradient			
Calculations	Proc	l String				5.5	00	"			
Max BHP (psi)		.052*Setti	ing	Depth*M	W	3961					
								BOPE Ade	equate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max	x BHP-(0.12*	*Set	tting Dep	th)=	2967		YES			
MASP (Gas/Mud) (psi)	Max	x BHP-(0.22*	*Set	tting Dep	th)=	2139	=	YES	OK		
							_	*Can Full	Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP22*(Setting D	epth - Previo	us S	Shoe Dep	th)	2322		NO	Reasonable		
Required Casing/BOPE Te	est Pressure=					5000	_	psi			
*Max Pressure Allowed @	Previous Casing Shoe=					828		psi *Assumes 1psi/ft frac gradient			
Calculations	S	tring			_		_	"			
Max BHP (psi)		.052*Setti	ing	Denth*M	W		_				
(F**)						<u> </u>	_	BOPE Ade	equate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max	x BHP-(0.12*	*Set	tting Dep	th)=		_	NO			
MASP (Gas/Mud) (psi)		x BHP-(0.22*			_		=	NO	i i		
, ", <b>u</b> ", )		V				1	_	1	Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP22*(Setting D	epth - Previou	us S	Shoe Dep	th):	1	=	NO	1		
Required Casing/BOPE Te		- '		r	_	+	=	psi	11-		
*Max Pressure Allowed @						<u> </u>	<u>=</u>	1	umes 1psi/ft frac gradient		
Calculations	0	tring				1:-					
Max BHP (psi)		.052*Setti	ing	Denth*M	( <b>W</b> )-		_				
тах вті (ря)		.032 Sell	mg.	Depui W	. **			RODE A.J.	equate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max	x BHP-(0.12*	*Sat	tting Den	th)-	-	_		Equate For Drining And Setting Casing at Depth?		
					_	I.	<u> </u>	NO			
MASP (Gas/Mud) (psi)	Max	x BHP-(0.22*	set	uing Dep	ın)=	1		NO E II	E (ID DWILLS )		
Duogguno At Duratara Ci	May DIID 22*/0-4:- D	anth D		Chao D-	+la \				Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe		eptn - Previoi	us S	Snoe Dep	ın)=	1		NO .	<u> </u>		
Required Casing/BOPE Test Pressure=								psi			

\*Max Pressure Allowed @ Previous Casing Shoe= psi \*Assumes 1psi/ft frac gradient

# 43047518750000 ULT 10-26-3-1E



Well name:

43047518750000 ULT 10-26-3-1E

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

Surface

Project ID:

String type:

Location:

**UINTAH** 

43-047-51875

Desian	parameters:	

**Collapse** Mud weight:

8.400 ppg

Minimum design factors: Collapse:

1.125

**Environment:** 

Cement top:

H2S considered? Surface temperature: Bottom hole temperature: No 74 °F 86 °F

Design is based on evacuated pipe.

COUNTY

Temperature gradient: Minimum section length: 1.40 °F/100ft 100 ft

Burst:

Design factor

Design factor

1.00

1.50 (B)

724 ft

293 ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

729 psi 0.120 psi/ft

828 psi

Tension:

Body yield:

8 Round STC: 1.80 (J) 1.70 (J) 8 Round LTC: 1.60 (J) **Buttress:** Premium: 1.50 (J)

Tension is based on air weight. Neutral point:

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

8,280 ft 9.200 ppg 3,957 psi 19.250 ppg

Next setting BHP: Fracture mud wt: Fracture depth: Injection pressure:

828 ft 828 psi

Run	Segment		Nominal		End	True Vert	Measured	Drift	Est.
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Cost (\$)
1	828	8.625	24.00	J-55	ST&C	828	828	7.972	4263
Run Seq	Collapse Load	Collapse Strength	Collapse Design	Burst Load	Burst Strength	Burst Design	Tension Load	Tension Strength	Tension Design
4	<b>(psi)</b> 361	(psi) 1370	<b>Factor</b> 3.792	(psi) 828	( <b>psi</b> ) 2950	Factor 3.56	<b>(kips)</b> 19.9	(kips) 244	<b>Factor</b> 12.28 J

Prepared

Helen Sadik-Macdonald Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: October 11,2011 Salt Lake City, Utah

Collapse is based on a vertical depth of 828 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

43047518750000 ULT 10-26-3-1E

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

COUNTY

String type:

Production

Project ID:

Location:

**UINTAH** 

43-047-51875

Design parameters:

**Collapse** 

Mud weight: 9.200 ppg Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:** 

H2S considered? Surface temperature: Bottom hole temperature:

No 74 °F 190 °F

Temperature gradient:

Non-directional string.

1.40 °F/100ft

Minimum section length:

100 ft

Burst:

Design factor

1.00

Cement top:

2,549 ft

**Burst** 

pressure: Internal gradient: Calculated BHP

2,136 psi 0.220 psi/ft

Tension: 8 Round STC:

8 Round LTC: Buttress:

Premium: Body yield: 1.60 (J) 1.50 (J) 1.60 (B)

1.80 (J)

1.80 (J)

Tension is based on air weight. Neutral point: 7,125 ft

Max anticipated surface

3,957 psi

No backup mud specified.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8280	5.5	17.00	N-80	LT&C	8280	8280	4.767	46669
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3957	6290	1.590	3957	7740	1.96	140.8	348	2.47 J

Prepared by: Helen Sadik-Macdonald Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: October 11,2011 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8280 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

## **ON-SITE PREDRILL EVALUATION**

## Utah Division of Oil, Gas and Mining

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name ULT 10-26-3-1E

API Number 43047518750000 APD No 4432 Field/Unit WILDCAT

 Location: 1/4,1/4
 NWSE
 Sec 26
 Tw 3.0S
 Rng 1.0E
 1980
 FSL 1980
 FEL

 GPS Coord (UTM)
 598156
 4449429
 Surface Owner
 Utah Land Trust

#### **Participants**

Ted Smith-DOGM, Allen Smith- Deep Creek Investments, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

#### Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 5028'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 miles to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.17 miles of low standard new road will be constructed to reach the location using a 12" culvert at the county road intersection.

The proposed ULT 10-26-3-1E oil well is on a flat with a slight slope down to the northeast. A rise or higher level occurs approximately 1 mile to the southwest. No swales or drainages occur in the immediate area. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr. Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith had attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

#### Surface Use Plan

**Current Surface Use** 

Grazing

Wildlfe Habitat

New Road Miles Well Pad Src Const Material Surface Formation

0.17 Width 150 Length 350 Onsite UNTA

**Ancillary Facilities** N

#### Waste Management Plan Adequate?

#### **Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

10/25/2011 Page 1

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

#### **Soil Type and Characteristics**

Soils are a deep sandy loam with little rock.

**Erosion Issues** N

**Sedimentation Issues** N

Site Stability Issues N

**Drainage Diverson Required?** N

Berm Required? N

**Erosion Sedimentation Control Required?** N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources? N

#### **Reserve Pit**

Site-Specific Factors	Site Ranking				
Distance to Groundwater (feet)	100 to 200	5			
Distance to Surface Water (feet)	>1000	0			
Dist. Nearest Municipal Well (ft)	>5280	0			
Distance to Other Wells (feet)	>1320	0			
Native Soil Type	Mod permeability	10			
Fluid Type	Fresh Water	5			
Drill Cuttings	Normal Rock	0			
<b>Annual Precipitation (inches)</b>		0			
Affected Populations					
<b>Presence Nearby Utility Conduits</b>	Not Present	0			
	<b>Final Score</b>	20	3 Sensitivity Level		

#### **Characteristics / Requirements**

A 57' x 100' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

#### **Other Observations / Comments**

10/25/2011 Page 2

Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith attended the presite and relayed no concerns to him.

Ted Smith 8/30/2011 **Evaluator Date / Time** 

10/25/2011 Page 3

# **Application for Permit to Drill Statement of Basis**

10/25/2011 Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner CBM	
4432	43047518750000	LOCKED	OW	P No	
Operator	UTE ENERGY UPSTREAM HO	OLDINGS LLC	<b>Surface Owner-APD</b>	Utah Land Trust	
Well Name	ULT 10-26-3-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
T	NUMBER 26 20 1E H 100	00 ECI 1000 EEI	CDC C 1 (LITEM) 50	0000CE 4440C <b>3</b> 0NI	

**Location** NWSE 26 3S 1E U 1980 FSL 1980 FEL GPS Coord (UTM) 598086E 4449628N

#### **Geologic Statement of Basis**

Ute Energy proposes to set 828' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,730'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 26. Depth is listed for only 1 well at 49 feet. Listed uses are domestic irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill 10/5/2011 **APD Evaluator Date / Time** 

#### **Surface Statement of Basis**

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 miles to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.17 miles of low standard new road will be constructed to reach the location using one 12" culvert at intersect with county road.

The proposed ULT 10-26-3-1E oil well is on a flat with a slight slope down to the southeast. A rise or higher level occurs approximately 1 mile to the southwest. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith 8/30/2011
Onsite Evaluator Date / Time

#### Conditions of Approval / Application for Permit to Drill

**Category** Condition

Pits A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.

Surface The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 25, 2011

#### WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED: 8/12/2011 API NO. ASSIGNED:** 43047518750000

**WELL NAME: ULT 10-26-3-1E** 

**PHONE NUMBER:** 720 420-3246 **OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

**CONTACT:** Lori Browne

PROPOSED LOCATION: NWSE 26 030S 010E **Permit Tech Review:** 

> **SURFACE: 1980 FSL 1980 FEL Engineering Review:**

> **BOTTOM:** 1980 FSL 1980 FEL Geology Review:

**COUNTY: UINTAH** 

**LATITUDE:** 40.19135 **LONGITUDE:** -109.84700

**UTM SURF EASTINGS: 598086.00** NORTHINGS: 4449628.00

FIELD NAME: WILDCAT **LEASE TYPE:** 4 - Fee

**LEASE NUMBER:** Fee PROPOSED PRODUCING FORMATION(S): GREEN RIVER

**SURFACE OWNER: 4 - Fee COALBED METHANE: NO** 

**RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** 

 PLAT R649-2-3.

**▶ Bond:** STATE/FEE - LPM9032132 Unit:

R649-3-2. General **Potash** 

Oil Shale 190-5

Oil Shale 190-3 R649-3-3. Exception

Oil Shale 190-13 **Drilling Unit** 

Board Cause No: Cause 142-05 Water Permit: 438496

Effective Date: 8/23/2011 **RDCC Review:** 

Siting: 460' Fr Ext Drl U Bdry & 920' Fr Other Wells **✓** Fee Surface Agreement

**Intent to Commingle** R649-3-11. Directional Drill

**Commingling Approved** 

**Comments:** Presite Completed

Stipulations:

5 - Statement of Basis - bhill 8 - Cement to Surface -- 2 strings - hmacdonald

API Well No: 43047518750000



# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

### Permit To Drill

\*\*\*\*\*\*

**Well Name:** ULT 10-26-3-1E **API Well Number:** 43047518750000

Lease Number: Fee

**Surface Owner:** FEE (PRIVATE) **Approval Date:** 10/25/2011

#### **Issued to:**

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

#### **Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-05. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **Conditions of Approval:**

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

#### **Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

#### **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels

API Well No: 43047518750000

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

#### **Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

• Carol Daniels 801-538-5284 - office

• Dustin Doucet 801-538-5281 - office

801-733-0983 - after office hours

• Dan Jarvis 801-538-5338 - office

801-231-8956 - after office hours

#### **Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

**Approved By:** 

For John Rogers Associate Director, Oil & Gas Sundry Number: 20520 API Well Number: 43047518750000

			FORM 9					
	STATE OF UTAH	_						
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: Fee					
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ULT 10-26-3-1E						
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLD	DINGS LLC		9. API NUMBER: 43047518750000					
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , D		NE NUMBER: D-3235 Ext	9. FIELD and POOL or WILDCAT: WILDCAT					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 26	P, RANGE, MERIDIAN: Township: 03.0S Range: 01.0E Meridian: l	J	STATE: UTAH					
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	☐ ALTER CASING	CASING REPAIR					
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME					
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION					
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
✓ SPUD REPORT  Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
11/19/2011								
DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL					
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Ute Energy Upstream Holdings LLC spud the ULT 10-26-3-1E on Saturday,  November 19, 2011 at 2:10pm with the Pete Martin Drilling Rig #5. The Pete  Martin Drilling Rig #5 will be followed by ProPetro, drilling the depth for the Accepted by the surface casing only, and Capstar #316, drilling production to total depth. Utah Division of  Oil, Gas and Mining  FOR RECORD ONLY								
NAME (PLEASE PRINT) Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	TITLE Regulatory Specialist						
SIGNATURE N/A		<b>DATE</b> 11/20/2011						

# **DIVISION OF OIL, GAS AND MINING**

### **SPUDDING INFORMATION**

Name of Company		UTE ENE	UTE ENERGY UPSTREAM HOLDINGS LLC						
Well Name	•	ULT 10-2	6-3-1E						
Api No:	43-047-518	375	Lease Type	FEE					
Section 26	Township_	03S Ran	ge 01E	CountyUIN7	ГАН				
Drilling Cor	ntractor	PETE MAR	RTIN DRII	L <b>LING</b> _RIG#_	5				
SPUDDE	D:								
	Date	11/19/2011	<u>_</u>						
	Time	2:10 PM							
	How	DRY							
Drilling wi Commend									
Reported by		SCOT	Γ SEELY						
Telephone #		(435) 5	528-1101						
Date	11/22/2011	Signed	<u>CHD</u>						

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	ENTITY ACTION FORM							
Operator:	Ute Energy Upstream Holdings,	LLC	Operator Account Number:	N 3730				
Address:	1875 Lawrence Street, Suite 200		- Polatoi / toodalit (10/1/150).					
	city Denver	-	-					
	state CO	zio 80202	Phone Number	(720) 420-3200				

Well 1

Γ 10-26-3-1E		NWSE	26	38	1E	1 Entah
				1 33	'-	Uintah
Surrent Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
99999	18323	11	1/19/201	11	11/	130/11
	Number	Number Number	Number Number	Number Number	Number Number	Number Number Eff

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304751891	ULT 12-26-3-1E		NWSW	26	38	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Α	99999	18324	1.	1/18/20	11	117	30/11
Comments:	99999	18327	<u> </u>	1/10/20	11		-

Well 3

API Number	Well	Well Name		Sec	Twp	Rng	County
4304751887	ULT 13-26-3-1E		SWSW 26 3S Spud Date		1E Uintah  Entity Assignment Effective Date		
Action Code	Current Entity Number	New Entity Number					
Α	99999	18325	1.	1/19/20 <sup>-</sup>	11	il	130/11

#### **ACTION CODES:**

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new PECEIVED

E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print) Signature

Regulatory Specialist

11/21/2011 Date

NOV 2 1 2011

#### Rachel Medina - RE: confidential well data

From:

Rachel Garrison <rgarrison@uteenergy.com> "'Rachel Medina'" <rachelmedina@utah.gov>

To: Date:

2/7/2012 8:19 AM

Subject: RE: confidential well data

CC:

Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential - is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

#### **Rachel Garrison**

Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

**From:** Rachel Medina [mailto:rachelmedina@utah.gov]

Sent: Wednesday, December 21, 2011 9:05 AM

To: Rachel Garrison

Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>> Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>> Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <a href="http://www.uteenergy.com">http://www.uteenergy.com</a>

	07475 05 117411		FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		ELEASE DESIGNATION AND SERVAL NUMBER
	DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDF	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ULT 10-26-3-1E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	OLDINGS LLC		9. API NUMBER: 43047518750000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200		ONE NUMBER: 420-3235 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 26 Township: 03.0S Range: 01.0E Meridian	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOF	₹T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Ute Energy Upstr 10-26-3-1E (API 4 9,500' TVD – origin	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all pream Holdings LLC is requesting 3047518750000) be sundried all permitted depth was 8,280're attached for justification for casing design.	g that the well ULT to drill to a depth of TVD - an increase of	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  Depths, volumes, etc.  Approved by the Utah Division of Oil, Gas and Mining  Date: March 22, 2012  By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Jenn Mendoza	720 420-3229	Regulatory Specialist	
SIGNATURE N/A		<b>DATE</b> 3/13/2012	



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

## **Sundry Conditions of Approval Well Number 43047518750000**

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 800' MD minimum as indicated in the submitted drilling plan.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

RECEIVED: Mar. 22, 2012

Well name:

43047518750000 ULT 10-26-3-1E

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

String type:

Production

Project ID:

Location:

**UINTAH** 

Design is based on evacuated pipe.

COUNTY

43-047-51875

Design parameters:

Mud weight:

Minimum design factors: Collapse

Collapse: Design factor

1.125

**Environment:** 

H2S considered? Surface temperature:

No 74 °F

Bottom hole temperature: Temperature gradient:

207 °F

Minimum section length:

1.40 °F/100ft 100 ft

Burst:

Design factor

1.00 Cement top: 3,769 ft Propose

<u>Burst</u>

Max anticipated surface

pressure: Internal gradient: 2,746 psi 3m 0.220 psi/ft

9.800 ppg

Tension:

Non-directional string.

Calculated BHP No backup mud specified. 4,836 psi

8 Round STC: 8 Round LTC: Buttress:

Premium: Body yield: 1.50 (J) 1.60 (B)

1.80 (J)

1.80 (J)

1.60 (J)

Tension is based on air weight. Neutral point: 8,088 ft

End

**Finish** 

Strength

(psi)

7740

Run Segment Nominal Sea Length Size Weight Grade

(ft) (in) (lbs/ft) 1 9500 5.5 17.00 Run Collapse Collapse

Load

(psi)

4836

Collapse Strength Design (psi) **Factor** 6290 1.301

N-80 LT&C Burst Burst

Load

(psi)

4836

(ft) 9500 Burst Design

1.60 \_

True Vert

Depth

9500 Tension Load **Factor** (kips)

Measured

Depth

(ft)

**Tension** Strength (kips) 161.5 348

Drift

Diameter

(in)

4.767

**Tension** Design **Factor** 2.15 J

Est.

Cost

(\$)

53546

Prepared

Helen Sadik-Macdonald Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: March 22,2012 Salt Lake City, Utah

Seq

1

Collapse is based on a vertical depth of 9500 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

We are requesting that the well ULT 10-26-3-1E (API 43047518750000) be sundried to drill to a depth of 9,500' TVD – original permitted depth was 8,280' TVD - an increase of 1,220'.

## Justification for depth increase:

- To evaluate more of the Wasatch formation current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 1,500' into the Wasatch.
- Ability to do so with current well construction
  - o 8-5/8" 24ppf J-55 casing shoe is set at 846' RKB
  - o Base of moderate saline water is at 2,630'
  - Surface groundwater use is best estimated from 2 water wells within a 10,000' radius, which were set at 49' & 300'
  - Shoe will be tested to a 11.0 ppg equivalent mud weight
  - o Maximum estimated bottom hole pressure at 9,500' is 9.8 ppg equivalent mud weight
  - o Expected bottom hole pressure at 9,500' is 9.8 ppg equivalent mud weight
  - Kick tolerance will be greater than 25 bbls
  - We will conduct a kick drill & record SPRs before penetrating the Wasatch
  - Mudloggers will be on location covering the well for its entirety –taking samples every
     10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
  - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
  - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
  - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

Well Name: API 43047518750000 - ULT 10-26-3-1E

Operator: UTE Energy Upstream Holdings LLC

String Type: Production
Location: Uintah County

Design Parameters: Minimum Design Factors: Environment:

CollapseH2S Considered?NO

Mud Weight: 10.00 ppg Design Factor 1.125 Surface Temperature: 45 deg. F
Design is based on evacuated pipe Bottom Hole temperature: 178 deg. F

**Burst** Temperature Gradient: 1.4 deg/100'

Design Factor 1 Minimum Section Length: 100' Cement top: 800'

<u>Burst</u> <u>Tension - Non Directional String</u>

Max Anticipated

Surface Pressure: 2755 psi 8 Round LTC 1.80 (J)

Internal Gradient: 0.22 psi/ft

Calculated BHP: 4845 psi Tension is based on air weight.

No Backup mud specified

Segment Length (ft) 9500	<b>Size (in)</b> 5.5	Nominal weight (ppf) 17	<b>Grade</b> P-110	End Finish LTC	<b>TVD (ft)</b> 9500	<b>MD (ft)</b> 9500	<b>ID (in)</b> 4.892	
Collapse Load (psi) 4940	Collapse Strength (psi) 7460	Collapse Design Factor 1.51	Burst Load (psi) 4845	Burst Strength (psi) 10640	Burst Design Factor 2.20	Tension Load (kips) 161.5	Tension Strength (kips) 445	Tension Design Factor 2.76

Collapse is based on a vertical depth of 9500', a mud weight of 10.0 ppg. The Casing is considered to be evacuated for collapse purposes. Burst Strength is not adjusted for tension

	STATE OF UTAH			FORM 9
1	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND			5.LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDR	RY NOTICES AND REPORT	TS ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: ULT 10-26-3-1E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC			9. API NUMBER: 43047518750000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202		NE NUMBER: 20-3235 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 26 Township: 03.0S Range: 01.0E M	Meridian: L	J	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDI	ICATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	IANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	☐ NEW CONSTRUCTION
· ·	OPERATOR CHANGE	☐ PL	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date: 5/25/2012		si	TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	ОТ	HER	OTHER:
Please find atta 10-26-3-1E encom	completed operations, clearly shached the Summary Drilling assing all construction (11/10/2011 through 05	ng Repo and dri	ort for the ULT illing operations to	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 25, 2012
NAME (PLEASE PRINT) Jenn Mendoza	<b>PHONE NU</b> 720 420-3229	-	TITLE Regulatory Specialist	
SIGNATURE			DATE	
N/A			5/25/2012	



# **Drilling Pad Construction:**

Email:

Well Name: ULT 10-26-3-1E

Start Loc Build: 11/10/2011 Finish Loc Build: 11/18/2011

Jjepperson@uteenergy.cor

Field: Randlett **Const Comp:** Kaufusi AFE No: 0 Location: ULT 10-26-3-1E Supervisor: Justin Jepperson Cum. Cost: County: Uintah Contact #: 435-823-0601

State: Elevation: 0

Formation: Green River

Daily Activity	Summary:			Location Build Hrs: 15.50 Hrs
Date	From	То	Hours	Summary
11/10/2011	7:30	12:00		Rough in road and location with dozer
11/11/2011	7:00	17:00	10:00	Location graded down to grade with the motor grader. Dozer finished digging reserve pit. Installing
11/14/2011	0:00	0:00	0:00	no work done on location, will start rocking the road on 11-15-2011.
11/15/2011	0:00	0:00	0:00	no work done on location, crew had to attend a 10 OSHA class.
11/17/2011	11:30	17:00	5:30	Rocked road and started rocking location.
11/18/2011	7:00	16:00		Finished rocking location. Ready for bucket rig.
_				

Additional Location Notes:						
	Additional Loc	ation Notes:				
	Additional Eoo	ution Notes.				
					25	20



# **Daily Drilling Report**

Well Name:	ULT 10-26-3-1E
Report Date:	5/4/2012
Ons @ 6am:	W O Rig

Field:	Randlett		Rig Name:	Patterson 51		Report No:	1
Location:	ULT 10-26-3-1E		KB:	17		Since Spud:	1
County:	Uintah		Supervisor:	Don Braithwaite		Spud Date:	11/19/2011
State:	Utah		Supervisor 2:	Shane Loftus		Rig Start Date:	
Elevation:	5027		Rig Phone:	435-828-1175		AFE No:	50630
Formation:	Green River		Rig Email:	drilling1@uteenergy.com		Daily Cost:	
	-		-	•		Cum. Cost:	
				_		Rig Release Date:	
Depth (MD)	: 4527'KB	PTD (MD):	8,782'	Daily Footage:	4527 I	KB Avg ROP:	
Depth (TVD	): .	PTD (TVD):	8,782'	Drilling Hours:		Exp TD Date	e:
				7 7/8" Hours:			

Cum 7 7/8" Hours: Casing Data: DATA ENTRY Weight Size Shoe Test Тор Grade Connection Bottom Type Conductor 16" 1/4 wall Line Pipe Welded 0' 72' KB 1172' KB Surface 8 5/8 24# 1-55 ST&C U, Production 5 1/2' 17# E-80 LT&C 0'

**Mud Properties** Type: Weight: Vis: PV: YP: 10s Gels: 10m Gels: рН: API Filtrate: **HPHT Filtrate:** Cake: Oil/H<sub>2</sub>O Ratio: ES: MBT: Pm: Pf/Mf: % Solids: % LGS: % Sand: LCM (ppb): Calcium: Chlorides: DAPP:

Surveys: Da	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.000	
4,510'	0.250	
5,481'	2.000	TEL
6,429'	1.860	WIRE
7,459'	2.000	TEL
8,740'	2.080	DROPPED

BHA:						
Component	Length	ID	OD			
Total Length:	0.00					
Hydraulics:		Drilling Parameters:				
PP:	WOB:					

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in <sup>2</sup> :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

	Drilling Parameters:						
WOB:							
Tot RPM:							
Torque:							
P/U Wt:							
Rot Wt:							
S/O Wt:							
Max Pull:							
Avg Gas:							
Max Gas:							
Cnx Gas:							
Trip Gas:							

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

HRS Activity Summary (6:00am - 6:00am) 0.00 Hours P/U Summary From 6:00 11/19/11 MI&RU Pete Martin - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf. 12/01/11 MI&RU ProPetro - Drilled 1190'GL 12 1/4" Hole - Ran 1160' of 24# J-55 ST&C Set @ 1160' GL 12/01/11 Cmt.W/ProPetro Cmt. - Pumped 40 bbl Gel Water Ahead of 725sk Prem. Wt.15.8 Yld. 1.15 148 bbl Dropped Plug & Disp. W/71 bbl Water - Plug Bumped Floats Didn't Hold - 30 bbl Cmt. To Surf 5/3/2012,MIRU PRO PETRO RIG # 8,NIPPLE UP BOPE,PRESS TEST BOPE T/2000 PSI(OK),P/U MM M/U 77/8" BIT,TIH DRILL 77/8" HOLE F/1190' T/4240',3050' @150 FPH,SURVEYS @2500' 3/4 DEGREE &3520',2 DEGREES 5/4/2012,CONT DRILLING 77/8" HOLE F/4240' T/4500' GL,C&C HOLE,DIPLACE HOLE W/10 PPG BRINE WATER,TOH,INSTALL SAFTEY PLUG,INSTALL NIGHT CAP,RDMO,LAST SURVEY @4510' .25 DEG. NOTE:CONTACTED DAVE HACKFORD W/DOGM ON PRESS TEST Spud @ 2:10 PM 11/19/2011 W/Pete Martin Rig 5 - Called DOGM

24	Hour	Activity	Summary:

24 Hour Activity Summary:		
24 Hour Plan Forward:		

Safety			Weather		Fuel	
ast BOP Test:	BOP Drill?		High / Low		Diesel Used:	
BOP Test Press:	<b>Function Test?</b>		Conditions:		Diesel Recvd:	
	Incident		Wind:		Diesel on Loc:	



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E **Report Date:** 5/19/2012 Ops @ 6am: PICKING UP B H A

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	2
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	
D (L /MD)	DTD (MD)	0.700	Ballio Existence	A D.O.D.	

Depth (MD): PTD (MD): **Daily Footage:** Avg ROP: 8,782' 8,782' Depth (TVD): PTD (TVD): **Drilling Hours:** Exp TD Date:

7 7/8" Hours: Cum 7 7/8" Hours:

Casing Data: DATA ENTRY

Casing Data: DATA EN	IRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Surveys: DATA ENTRY

Mud Properties:					
Type:					
Weight:					
Vis:					
PV:					
YP:					
10s Gels:					
10m Gels:					
pH:					
API Filtrate:					
HPHT Filtrate:					
Cake:					
Oil/H <sub>2</sub> O Ratio:					
ES:					
MBT:					
Pm:					
Pf/Mf:					
% Solids:					
% LGS:					
% Sand:					
LCM (ppb):					
Calcium:					
Chlorides:					
DAPP:					

Surveys: DATA ENTRY								
Depth	Inc	Azi						
2,500'	0.75°							
3,520'	2.00°							
4,510'	0.250							
5,481'	2.00°	TEL						
6,429'	1.86°	WIRE						
7,459'	2.00°	TEL						
8,740'	2.080	DROPPED						
		·						
		·						

BHA:			
Component	Length	ID	OD
Total Length:	0.00		
Undrauliaa	D.:	lina Danama	4

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in <sup>2</sup> :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

## Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	То	Hours	P/U	Summary
6:00	9:00	3:00		RIG DOWN WITH CREWS
9:00	17:30	8:30		MOVE RIG / RIG UP WITH TRUCKS
17:30	20:00	2:30		RIG UP WITH CREWS
20:00	23:00	3:00		NIPPLE UP B.O.P.
23:00	4:30	5:30		PRESSURE TEST B.O.P.
4:30	6:00	1:30		RIG UP FRANKS & PICK UP B H A
6:00				
				PRESSURE TEST B.O.P: DART VALVE, TIW VALVE, CHOKE, UPPER AND LOWER KELLY VALVES,
				BLIND RAMS, PIPE RAMS, @ 3000 PSI FOR 10 MIN. ANNULAR @ 1500 PSI FOR 10 MIN.

24 Hour Activity Summary:
RIG DOWN WITH CREWS, MOVE RIG / RIG UP WITH TRUCKS, RIG UP WITH CREWS, NIPLE UP B.O.P., PRESSURE TEST B.O.P., RIG UP FRANKS & PICK UP B H A.

## 24 Hour Plan Forward:

FINISH PICKING UP DRILL PIPE, DRILL 7 7/8 HOLE.IN A TIMELY AND CHEEP FASHION

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	N
<b>Function Test?</b>	Υ
Incident	N

Weather		
High / Low	65/45	
Conditions:	RAIN	
Wind:	40 MPH	

Fuel	
Diesel Used:	
Diesel Recvd:	4,500
Diesel on Loc:	6,806



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E **Report Date:** 5/20/2012 Ops @ 6am: PICKING UP SINGLES DP

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	3
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: Depth (MD): PTD (MD): Daily Footage: 4,500' 8,782' Depth (TVD): 4,500' PTD (TVD): 8,782' **Drilling Hours:** Exp TD Date: 7 7/8" Hours:

Cum 7 7/8" Hours:

Casing Data: DATA ENTRY

Casing Data. DATA EN	1101						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Mud Properties	:
Type:	DAPP
Weight:	9.0
Vis:	33
PV:	2
YP:	3
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	93.5
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	6.50
% LGS:	
% Sand:	0.25
LCM (ppb):	
Calcium:	40
Chlorides:	30,000
DAPP:	1

Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.25°	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.080	DROPPED
	, and the second	

BHA:			
Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'	3.25	
Total Length:	593.60		
Hydraulics:	Drill	ing Parame	ters:
<b>PP:</b> 684	WOB:		

Hydraulics:		
684		
38/0		
1.178		
0.63		
7		
119		
257/414		
50/325		
50/320		

Drilling Parameters:		
WOB:		
Tot RPM:		
Torque:		
P/U Wt:		
Rot Wt:		
S/O Wt:		
Max Pull:		
Avg Gas:		
Max Gas:		
Cnx Gas:		
Trip Gas:		

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grad	е
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR	
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT,	TD
Activity Summary (6:00am - 6:00am)						24.00	HRS					

Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	7:00	1:00		RIG UP LAY DOWN TRUCK
7:00	14:00	7:00		PICK UP BHA NEWSCO MM & DP TO 1197', REAM F/1197' TO 1403' & F/1499' TO 1689'
14:00	15:00	1:00		RIG DOWN LAY DOWN TRUCK
15:00	4:00	13:00		REAM F/1752' TO 3386'
4:00	6:00	2:00		PICK UP DP SINGLES F/3386' TO 4000'
6:00				

24 Hour Activity Summary:
RIG UP LAY DOWN TRUCK, PICK UP BHA & DP TO 1197', REAM F/1197' TO 1403' & F/1499' TO 1689', RIG DOWN LAY DOWN TRUCK, REAM F/1752' TO 3386', PICK UP DP SINGLES F/3386' TO 4000'

## 24 Hour Plan Forward:

FINISH PICKING UP DP, DRILL 7 7/8 HOLE, RIG SERVICE

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

weatner	
High / Low	75/43
Conditions:	SUNNY
Wind:	10 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

RECEIVED: May. 25, 2012



# **Daily Drilling Report**

 Well Name:
 ULT 10-26-3-1E

 Report Date:
 5/21/2012

 Ops @ 6am:
 DRILLING 7 7/8 HOLE @ 6056'

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	4
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		•	•	Cum. Cost:	
				Rig Release Date:	

Avg ROP: Daily Footage: Depth (MD): 6,056' PTD (MD): 8,782' 1,556' 86.4 Depth (TVD): 6,056' PTD (TVD): 8,782' **Drilling Hours:** 18.0 **Exp TD Date:** 7 7/8" Hours: 18.0

**7 7/8" Hours:** 18.0 **Cum 7 7/8" Hours:** 18.0

Casing Data: DATA EN	IRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

<b>Mud Properties</b>					
Type:	DA	.PP			
Weight:	9.1				
Vis:	3	3			
PV:	·	3			
YP:	,	3 3 2			
10s Gels:	1	2			
10m Gels:	,	3			
pH:	8	.5			
API Filtrate:					
HPHT Filtrate:					
Cake:					
Oil/H₂O Ratio:	93	3.5			
ES:					
MBT:					
Pm:	0	.1			
Pf/Mf:	.1,	/.2			
% Solids:	6.	50			
% LGS:					
% Sand:	0.	13			
LCM (ppb):					
Calcium:		0			
Chlorides:	40,000				
DAPP:		2			

Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.250	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.08°	DROPPED

BHA:									
Con	nponent		L	ength		ID	OD		
BIT (HUGHES)				1.00'					
MUD MOTOR (65051)			2	29.55'			6.50	)	
<b>TELEDRIFT</b>				7.79'	2.38		6.50	)	
9 D.C.			2	80.58'		2.38	6.25	;	
9 HWDP			2	74.68'			4.50	)	
Total Length:			5	93.60					
Hydraulics:			Drilling P			Parameters:			
<b>PP:</b> 1550				WOB:			15/28		
<b>GPM</b> : 495				Tot RPI	M:	50	50/80		

Hydraulics:				
PP:	1550			
GPM:	495			
TFA:	1.178			
HHP/in <sup>2</sup> :	0.63			
%P @ bit:	7			
Jet Vel:	119			
AV DP/DC:	257/414			
SPR #1:	50/325			
SPR #2:	50/320			

Drilling	Parameters:
WOB:	15/28
Tot RPM:	50/80
Torque:	
P/U Wt:	116
Rot Wt:	114
S/O Wt:	112
Max Pull:	140
Avg Gas:	415
Max Gas:	2,522
Cnx Gas:	2,522
Trip Gas:	

#### Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

					HKS
То	Hours	P/U	Summary		
10:00	4:00		REAM F/3973' TO 4500'		
17:00	7:00		DRILL F/4500' TO 5083' (583' @ 83.3 FPH)		
17:30	0:30		RIG SERVICE		
23:30	6:00		DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH)		
0:00	0:30		TELEDRIFT SURVEY @ 5481' 2 DEG.		
6:00	6:00		DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH)		
	10:00 17:00 17:30 23:30 0:00	10:00 4:00 17:00 7:00 17:30 0:30 23:30 6:00 0:00 0:30 6:00 6:00	10:00 4:00 17:00 7:00 17:30 0:30 23:30 6:00 0:00 0:30 6:00 6:00	10:00 4:00 REAM F/3973' TO 4500' 17:00 7:00 DRILL F/4500' TO 5083' (583' @ 83.3 FPH) 17:30 0:30 RIG SERVICE 23:30 6:00 DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH) 0:00 0:30 TELEDRIFT SURVEY @ 5481' 2 DEG. 6:00 6:00 DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH)	10:00 4:00 REAM F/3973' TO 4500' 17:00 7:00 DRILL F/4500' TO 5083' (583' @ 83.3 FPH) 17:30 0:30 RIG SERVICE 23:30 6:00 DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH) 0:00 0:30 TELEDRIFT SURVEY @ 5481' 2 DEG. 6:00 6:00 DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH)

24 Hour Activity Summary:

REAM F/3973' TO 4500', DRILL F/4500' TO 5083' (583' @ 83.3 FPH), RIG SERVICE, DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH), TELEDRIFT SURVEY @ 5481' 2 DEG., DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH) DEPTH @ 6:00 6056' (1556' @ 86.4 FPH)

## 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety	
Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather	
High / Low	75/42
Conditions:	SUNNY
Wind:	5 MPH

Fuel	
Diesel Used:	879
Diesel Recvd:	
Diesel on Loc:	5,411



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E **Report Date:** 5/22/2012 Ops @ 6am: DRILLING 7 7/8 HOLE @ 7492'

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	5
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 7,492' PTD (MD): 8,782' Daily Footage: 1,458' Avg ROP: 63.4 Depth (TVD): 7,492' PTD (TVD): 8,782' **Drilling Hours:** 23.0 Exp TD Date: 7 7/8" Hours: 41.0

Cum 7 7/8" Hours: 41.0

Component

BHA:

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

<b>Mud Properties</b>	:
Type:	DAPP
Weight:	9.3
Vis:	33
PV:	3
YP:	3
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	93.5
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	9.00
% LGS:	
% Sand:	0.13
LCM (ppb):	
Calcium:	40
Chlorides:	50,000
DAPP:	2

Surveys: Da	ATA ENT	ΓRY
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.25°	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.08°	DROPPED

BIT (HUGHES)				1.00'			
MUD MOTO	R (65051)		2	29.55'			T
<b>TELEDRIFT</b>	TELEDRIFT			7.79'	:	2.38	
9 D.C.			2	80.58'	:	2.38	Т
9 HWDP			2	74.68'			
							Т
							┸
							$\perp$
							┺
=			_				_
<b>Total Lengt</b>	h:		5	93.60			
		,					_
•	ulics:	Į.			ling i	Parame	
PP:	1950	l		WOB:			5/28
GPM:	495	l		Tot RP	_	50	0/80
TFA:	1.178	l		Torque	_		
HHP/in <sup>2</sup> :	0.63	l		P/U Wt:	:	1	22
0/8 @ 1.14							

Length

ID

OD

6.50 6.50 6.25 4.50

Hydraulics:				
PP:	1950			
GPM:	495			
TFA:	1.178			
HHP/in <sup>2</sup> :	0.63			
%P @ bit:	7			
Jet Vel:	119			
AV DP/DC:	257/414			
SPR #1:	50/265			
SPR #2:	50/260			

Drilling Parameters:						
WOB:	15/28					
Tot RPM:	50/80					
Torque:						
P/U Wt:	122					
Rot Wt:	118					
S/O Wt:	110					
Max Pull:	140					
Avg Gas:	550					
Max Gas:	1,691					
Cnx Gas:	2,555					
Trip Gas:						

24.00

HRS

#### Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

P/U Summary Hours From DRILL F/6034' TO 6510' (476' @ 79.3 FPH) 6:00 12:00 6:00

12:00	12:30	0:30	WIRE LINE SURVEY @ 6429' 1.86 DEG
12:30	17:00	4:30	DRILL F/6510' TO 6763' (253' @ 56.2 FPH)
17:00	17:30	0:30	RIG SERVICE
17:30	6:00	12:30	DRILL F/6763' TO 7492' (729' @ 58.3 FPH)
6:00			
	·		
			•

24 Hour Activity Summary:

Activity Summary (6:00am - 6:00am)

DRILL F/6034' TO 6510' (476' @ 79.3 FPH), WIRE LINE SURVEY @ 6429' 1.86 DEG, DRILL F/6510' TO 6763' (253' @ 56.2 FPH), RIG SERVICE, DRILL F/6763' TO 7461' (698' @ 55.8 FPH) DEPTH @ 6:00 7641' - 1458' @ 63.4 FPH

## 24 Hour Plan Forward:

DRILLING 7 7/8 HOLE, RIG SERVICE, SURVEY

Sarety	
Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather						
High / Low	83/48					
Conditions:	SUNNY					
Wind:	CALM					

Fuel	
Diesel Used:	1,178
Diesel Recvd:	
Diesel on Loc:	4,233

RECEIVED: May. 25, 2012



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E 5/23/2012 **Report Date:** Ops @ 6am: TRIPPING IN HOLE

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	6
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: Daily Footage: Depth (MD): 8,000' PTD (MD): 8,782' 508' 33.9 Depth (TVD): 8,000' PTD (TVD): 8,782' **Drilling Hours:** 15.0 **Exp TD Date:** 

7 7/8" Hours: 56.0 Cum 7 7/8" Hours: 56.0

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

<b>Mud Properties</b>	:
Type:	DAPP
Weight:	9.6
Vis:	34
PV:	3 4
YP:	
10s Gels:	2 2
10m Gels:	2
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	89.5
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	10.50
% LGS:	
% Sand:	0.13
LCM (ppb):	
Calcium:	40
Chlorides:	50,000
DAPP:	2

Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.250	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.080	DROPPED

BHA:							
	nponent	L	ength		ID	OD	
BIT (HUGH			1.00'				
MUD MOTO	PR (65051)	- 2	29.55'			6.50	)
TELEDRIFT	-		7.79'		2.38	6.50	)
9 D.C.		2	80.58'		2.38	6.25	;
9 HWDP		2	74.68'			4.50	)
Total Lengt	Total Length:		93.60				
		-					
Hydra	aulics:			ling	Parame	eters:	
PP:	1950		WOB:		15	5/28	

Hydraulics:				
PP:	1950			
GPM:	495			
TFA:	1.178			
HHP/in <sup>2</sup> :	0.63			
%P @ bit:	7			
Jet Vel:	119			
AV DP/DC:	257/414			
SPR #1:	50/265			
SPR #2:	50/260			

Drilling Parameters:				
WOB:	15/28			
Tot RPM:	50/80			
Torque:				
P/U Wt:	122			
Rot Wt:	118			
S/O Wt:	110			
Max Pull:	140			
Avg Gas:	550			
Max Gas:	1,691			
Cnx Gas:	2,555			
Trip Gas:				

# Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am)		0am)		24.00	HRS	
From	То	Hours	P/U	Summary		
6:00	6:30	0:30		TELEDRIFT SURVEY @ 7459' 2 DEG		
6:30	16:00	9:30		DRILL F/7492' TO 7876' (384' @ 40.4 FPH)		
16:00	16:30	0:30		RIG SERVICE		
16:30	22:00	5:30		DRILL F/7876' TO 8000' (124' @ 22.5 FPH)		
22:00	2:00	4:00		TRIP OUT FOR BIT #2 (BIT #1 S/N 7134372, BIT #2 S/N 7027802)		
2:00	2:30	0:30		CHECK OIL IN MM, CHANGE BIT		
2:30	6:00	3:30		TRIP IN HOLE		
6:00						

24 Hour Activity Summary:
TELEDRIFT SURVEY @ 7459' 2 DEG, DRILL F/7492' TO 7876' (384' @ 40.4 FPH), RIG SERVICE, DRILL F/7876' TO 8000' (124' @ 22.5 FPH), TRIP OUT FOR BIT #2 (BIT #1 S/N 7134372, BIT #2 S/N 7027802), CHECK OIL IN MM, CHANGE BIT, TRIP IN HOLE

## 24 Hour Plan Forward:

TRIP IN HOLE, DRILL 7 7/8 HOLE, RIG SERVICE

5	a	re	ty	
П	_	~4	Б	,

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather	
High / Low	88/48
Conditions:	SUNNY
Wind:	25 MPH

Fuel	
Diesel Used:	945
Diesel Recvd:	•
Diesel on Loc:	3,288



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E **Report Date:** 5/24/2012 Ops @ 6am: **CIRCULATING** 

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	7
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
	-	•	-	Cum. Cost:	
				Big Bologge Dates	

Rig Release Date: Depth (MD): 8,782 PTD (MD): 8,782' Daily Footage: 782 Avg ROP: 40.1 Depth (TVD): 8,782' PTD (TVD): 8,782' **Drilling Hours:** 19.5 Exp TD Date:

7 7/8" Hours: 75.5

75.5 Cum 7 7/8" Hours:

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties	:
Type:	DAPP
Weight:	9.5
Vis:	35
PV:	3 4
YP:	
10s Gels:	2 2
10m Gels:	
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	89.5
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	11.00
% LGS:	
% Sand:	0.13
LCM (ppb):	
Calcium:	40
Chlorides:	65,000
DAPP:	2

Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.25°	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.080	DROPPED

,			
8,740'	2.08°	DROPPED	
			Tot
			PP:
			GP
			TFA
			HHI
			%P
			Jet
			AV
			SPE
			SPE
			SFI

BHA:			
Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'		4.50
Total Length:	593.60		

Hydraulics:						
<b>PP:</b> 1950						
GPM:	485					
TFA:	1.178					
HHP/in <sup>2</sup> :	0.63					
%P @ bit:	7					
Jet Vel:	119					
AV DP/DC:	257/414					
SPR #1:	50/398					
SPR #2:	50/395					

Drilling Parameters:						
WOB:	15/28					
Tot RPM:	50/80					
Torque:						
P/U Wt:	145					
Rot Wt:	140					
S/O Wt:	135					
Max Pull:	150					
Avg Gas:	600					
Max Gas:	3,208					
Cnx Gas:	3,050					
Trip Gas:	13					

Bit Info:

Dit iiiio	•										
Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am)

24.00 HRS
-----------

Activity our	ililiai y (0.00	aiii - 0.0	vaiiij		27.00	11110
From	То	Hours	P/U	Summary		
6:00	7:30	1:30		TRIP TO BOTTOM,		
7:30	17:00	9:30		DRILL F/8000' TO 8350' ( 350' @ 36.8 FPH)		
17:00	17:30	0:30		LUBRICATE RIG FIG SERVICE		
17:30	3:30	10:00		DRILL F/ 8350' TO 8782' (401' @ 40.1 FPH) TD 8782'		
3:30	6:00	2:30		CIRCULAT AND CONDITION HOLE, SEND SWEEP		
6:00						
				SHOWS: FROM TO BEFORE DURING AFTER		
				5750 6050 500 2054 350		
				7200 7350 505 2555 560		

24 Hour Activity Summary:
TRIP TO BOTTOM, DRILL F/8000' TO 8350' ( 350' @ 36.8 FPH), LUBRICATE RIG FIG SERVICE, DRILL F/8350' TO 8782' (401' @ 40.1 FPH)
TD 8782', CIRCULAT AND CONDITION HOLE, SEND SWEEP

**24 Hour Plan Forward:**PUMP KILL PILL, LAY DOWN DP, LOG

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	у
<b>Function Test?</b>	У
Incident	n

Weather	
High / Low	75/48
Conditions:	SUNNY
Wind:	20 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	•
Diesel on Loc:	

RECEIVED: May. 25, 2012



Depth (TVD):

8,782'

# **Daily Drilling Report**

 Well Name:
 ULT 10-26-3-1E

 Report Date:
 5/25/2012

 Ops @ 6am:
 CEMENT WITH HALLIBURTON

Exp TD Date:

5/25/2012

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	8
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	

 Depth (MD):
 8,782'
 PTD (MD):
 8,782'
 Daily Footage:
 .
 Avg ROP:

8,782'

 Drilling Hours:
 .

 7 7/8" Hours:
 75.5

Cum 7 7/8" Hours: 75.5

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties: Surveys: DATA ENTRY

PTD (TVD):

Type:         DAPP           Weight:         9.5           Vis:         32           PV:         2           YP:         3           100 Color         2	
Vis: 32 PV: 2 YP: 3	
PV: 2 YP: 3	
<b>YP</b> : 3	
YP: 3	
40a Calar	_
<b>10s Gels:</b> 2	
10s Gels:     2       10m Gels:     2	
<b>pH</b> : 8.0	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio: 89.0	
ES:	
MBT:	
<b>Pm:</b> 0.1	
<b>Pf/Mf:</b> .1/.2	
<b>% Solids:</b> 11.00	
% LGS:	
<b>% Sand:</b> 0.25	
LCM (ppb):	
Calcium: 40	
Chlorides: 75,000	
<b>DAPP:</b> 2	

Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.250	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.080	DROPPED

BHA:								
Component	Length	ID	OD					
-								
	_							
	_							
Total Length:	0.00							
Hydraulics: Drilling Parameters:								

Hydraulics:					
PP:					
GPM:					
TFA:					
HHP/in <sup>2</sup> :					
%P @ bit:					
Jet Vel:					
AV DP/DC:					
SPR #1:					
SPR #2:					

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

#### Bit Info:

טונו ווווט	•										
Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary
6:00	7:00	1:00		CIRCULATE AND CONDITION HOLE, PUMP KILL PILL, HIGH VIS, DRY JOB
7:00	14:30	7:30		LAY DOWN DRILL PIPE & BHA
14:30	15:00	0:30		RIG DOWN LAY DOWN TRUCK
15:00	16:00	1:00		RIG UP HALLIBURTON LOGGERS, SM WITH CREW & LOGGERS
16:00	19:00	3:00		LOG W/HALLIBURTON, LOGGER DEPTH 1265', HIT BRIDGE COULD NOT GET PAST IT
19:00	20:00	1:00		RIG UP WYOMING CASING HELD SM
20:00	4:00	8:00		RUN 198 JOINTS OF 5.5, 17#, E-80 CASING, SHOE @ 8742', FLOAT @ 8696'
4:00	5:30	1:30		RIG DOWN LAY DOWN TRUCK & CASING CREW, RIG UP HALLIBURTON
5:30	6:00	0:30		HOLD S/M WITH HALLIBURTON, CEMENT
6:00				

## 24 Hour Activity Summary:

CIRCULATE AND CONDITION HOLE, PUMP KILL PILL, HIGH VIS, DRY JOB, LAY DOWN DRILL PIPE & BHA, RIG DOWN LAY DOWN TRUCK, RIG UP HALLIBURTON LOGGERS, SM WITH CREW & LOGGERS, LOG W/HALLIBURTON, LOGGER DEPTH 1265', HIT BRIDGE COULD NOT GET PAST IT, RIG UP WYOMING CASING HELD SM, RUN 198 JOINTS OF 5.5, 17#, E-80 CASING, SHOE @ 8742', FLOAT @ 8696', RIG DOWN LAY DOWN TRUCK & CASING CREW, RIG UP HALLIBURTON, HOLD S/M WITH HALLIBURTON, CEMENT

## 24 Hour Plan Forward:

CEMENT, CLEAN MUD TANKS, NIPPLE DOWN, RIG DOWN AND MOVE TO THE GAVITTE 3-26-3-1E

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
<b>Function Test?</b>	Y
Incident	N

Weather				
High / Low	68/45			
Conditions:	WINDY			
Wind:	10 MPH			

Fuel	
Diesel Used:	
Diesel Recvd:	5,500
Diesel on Loc:	

RECEIVED: May. 25, 2012



# **Daily Drilling Report**

Well Name: ULT 10-26-3-1E **Report Date:** 5/26/2012 Ops @ 6am: MOVING TO NEW LOCATION

			<u> </u>		
Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	ULT 10-26-3-1E	KB:	17	Since Spud:	9
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	11/19/2011
State:	Utah	Supervisor 2:	Shane Loftus	Rig Start Date:	5/18/2012
Elevation:	5027	Rig Phone:	435-828-1175	AFE No:	50630
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		-		Cum. Cost:	
				Rig Release Date:	05/25/12

Rig Release Date: Avg ROP: Depth (MD): 8,782' PTD (MD): 8,782' Daily Footage: Depth (TVD): 8,782' PTD (TVD): 8,782' **Drilling Hours: Exp TD Date:** 

> 75.5 7 7/8" Hours: Cum 7 7/8" Hours: 75.5

Casing Data: DATA ENTRY

Casing Data. DATA LIV	1101						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:				
Type:				
Weight:				
Vis:				
PV:				
YP:				
10s Gels:				
10m Gels:				
pH:				
API Filtrate:				
HPHT Filtrate:				
Cake:				
Oil/H₂O Ratio:				
ES:				
MBT:				
Pm:				
Pf/Mf:				
% Solids:				
% LGS:				
% Sand:				
LCM (ppb):				
Calcium:				
Chlorides:				
DAPP:				

Surveys: D/	ATA EN	<u>rry</u>
Depth	Inc	Azi
2,500'	0.75°	
3,520'	2.00°	
4,510'	0.25°	
5,481'	2.00°	TEL
6,429'	1.86°	WIRE
7,459'	2.00°	TEL
8,740'	2.080	DROPPED

вна:			
Component	Length	ID	OD
Total Length:	0.00		
Hydraulics:	Dril	ling Parame	ters.

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in <sup>2</sup> :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling Parameters:				
WOB:				
Tot RPM:				
Torque:				
P/U Wt:				
Rot Wt:				
S/O Wt:				
Max Pull:				
Avg Gas:				
Max Gas:				
Cnx Gas:				
Trip Gas:				

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am)

0.17	HRS

From	То	Hours	P/U	Summary
6:00	8:00	2:00		CEMENT WITH HALLIBURTON
8:00	8:30	0:30		RIG DOWN CEMENTERS
8:30	10:00	1:30		NIPPLE DOWN, CLEAN MUD TANKS, RELEASE RIG @ 10:00 AM
10:00				
				SAFETY MEETING, TEST LINES TO 5000 PSI, PUMP 10 BBL FRESH WATER,20 BBL SUPER FLUSH
				SPACER @ 9.2 PPG YIELD 4.18 FT3/SK WATER 28.6 GAL/SK, 15 BBL FRESH WATER SPACER,
				205 BBL (320 SKS) 10.5 BBLS LEAD YIELD 3.66 FT3/SK WATER 22.8 GAL/SK, 110 BBLS (400 SKS)
				13 BBL TAIL YIELD 1.64 FT3/SK WATER 8.4 GAL/SK, DROPPED PLUG, BUMPED WITH 1860 PSI
				WENT 1000 PSI OVER HELD FOR 10 MIN. FLOAT HELD WITH 2 BBLS BACK, FULL RETURNS THRU
				OUT JOB

24 Hour Activity Summary:
CEMENT WITH HALLIBURTON, RIG DOWN CEMENTERS, NIPPLE DOWN, CLEAN MUD TANKS, RELEASE RIG @ 10:00 AM

24 Hour Plan Forward:

MOVE TO GAVITTE 3-26-3-1E

Safety	
Last BOP Test:	
BOP Test Press:	

BOP Drill?	
<b>Function Test?</b>	
Incident	

Weather	
High / Low	
Conditions:	
Wind:	

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

	STATE OF UTAH			FORM	19
ı	DEPARTMENT OF NATURAL RESON DIVISION OF OIL, GAS, AND I			5.LEASE DESIGNATION AND SERIAL NUMBE Fee	R:
SUNDR	RY NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_
	oposals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:	_
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: ULT 10-26-3-1E	_
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC			9. API NUMBER: 43047518750000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202		NE NUMBER: 20-3235 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	_
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 26 Township: 03.0S Range: 01.0E M	Meridian:	U	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION	
6/12/2012	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION	
Report Date:		s	TTA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION		THER	OTHER:	
Ute Energy Up	completed operations, clearly sh stream Holdings LLC repo n the ULT 10-26-3-1E on	orts firs	st production of	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2012	
NAME (PLEASE PRINT)	PHONE NU	JMBER	TITLE		_
Jenn Mendoza	720 420-3229		Regulatory Specialist		
SIGNATURE N/A			<b>DATE</b> 6/15/2012		

AMENDED REPORT
----------------

				RTMEN	TATE (	ATURA	L RESC					(h	1ENDEL	change	es)			DRM 8
			DIVISI	ON O	F OIL,	GAS	AND	MININ	G			1 -	.ease de <b>Fee</b>	SIGNATI	A NC	ND SE	RIAL NUME	BER:
\A/EI	L COM	DI ET	ION	OP I	RECO	MPI	FTIC	N RI	FPO	RT ANI	n i oc		F INDIAN,	ALLOTT	EE O	R TRIE	BE NAME	
1a. TYPE OF WELL												L	NA JNIT or CA	AGREE	MĒN'	T NAM		
10. 111201 1122	-	W	ELL Z	J	GAS WELL [		DRY		OI.	HER		-	NA					
b. TYPE OF WORI	HORIZ. LATS.	DI Ei	EEP-	]	RE- ENTRY	]	DIFF. RESVR.		ОТ	HER			WELL NAM ULT 1	0-26-			/	_
2. NAME OF OPER. Ute Energ		am Ho	oldings	3									43047		5			
3. ADDRESS OF OF		at Cia	Do			07.75		ZIP <b>80</b> 2	202		NUMBER: 20) 420-3200		WILD		OR W	/ILDC/	ΑT	
1875 Lawre			ITY De	nver		STATE	: 00	ZIP 002		(12	(0) 420-3200	L		-	ON. T	OWNS	HIP, RANG	E.
AT SURFACE:	NW/SE	1980 F				1980	FSL 1	1980 F	EL			I	MERIDIAI WSE		38		1E L	
AT TOTAL DEPT	H: NW/S	εđŢ	94	FOL	143	34 1	FEL	<u>'</u>	31+L	by H	SM		COUNTY Jintah			1	3. STATE	UTAH
14. DATE SPUDDE		DATE T	.D. REAC		16. DAT	E COMPL	ETED:			<u>_</u>			17. ELE			, RKB,	RT, GL):	
12/1/2011 18. TOTAL DEPTH:	MD 8,7	5/23/2 82		19. PLUG	6/1: BACK T.E	1/2012 D.: MD	2 8.678		20. IF		READY TO PRODU		21. DEP		GE	MD		
	TVD 8.7	79				TVD	8,675		<u> </u>	5 Stages	<b>3</b>	····	PL	.UG SET:		TVD		
22. TYPE ELECTRIC Triple Comb		Dir	ection	nal Su	rvey	oy of each				WAS DST	L CORED? RUN? NAL SURVEY?	NО NO	<u> </u>	YES YES YES		(Subn	nit analysis) nit report) nit copy)	
24. CASING AND LI	NER RECORD	(Report	all strings	s set in w	rell)						<del>, , , , , , , , , , , , , , , , , , , </del>							
HOLE SIZE	SIZE/GRA	DE	WEIGHT	(#/ft.)	TOP	MD)	вотто	M (MD)		CEMENTER EPTH	CEMENT TYPE & NO. OF SACKS		RRY IE (BBL)	СЕМЕ	VT TO	OP **	AMOUNT	PULLED
12-1/4		J-55	24				– –	60	<u> </u>	:	PREM 725	<del></del>	48	S	RF(	<u> </u>	<u> </u>	
7-7/8	5-1/2 E	-80	17	7		)	8,7	742			HiFill V 320	<b>,</b>	05	<u> </u>			<u> </u>	
											65/35 🚹 400	1	10		350		<u> </u>	
	<u> </u>								<u> </u>							_	<del> </del>	_
		_															<del>                                     </del>	
25. TUBING RECOR	RD			<del></del>	<u> </u>				L					-			<u>.                                    </u>	
SIZE	DEPTH S	ET (MD)	PACK	ER SET (I	MD)	SIZE		DEPTH	SET (MC	) PACKE	R SET (MD)	SIZE	3	EPTH SE	T (M	D)	PACKER S	ET (MD)
2-7/8	8,6	05		_								-						
26. PRODUCING IN											RATION RECORD							
FORMATION		TOP	<del></del>	-	OM (MD)	TOP		BOTTO			L (Top/Bot - MD)	SIZE	NO. HOL	_	_	=-	ATION STA	TUS
(A) Green Riv	er		164		836		161	7,8		7,464	8,476	.36	162	Op Op	_	≒	Squeezed Squeezed	<u> </u>
(B) Wasatch		7,8	392	0,	476	7,0	389	8,4	13			:	<del></del>	Ор	<del>-</del> -	록—	Squeezed	=
(C)														Ор		≕-	Squeezed	┽
(D) 28. ACID, FRACTUR	RE. TREATME	NT. CEME	NT SQUE	<u>i</u> EZE, ET	 С.								<u> </u>	196		=-	- 4000-00	
	NTERVAL	,	T	•			<u> </u>		AN	OUNT AND T	YPE OF MATERIAL		*		_			
7464'-8476'	***	•	1628	37 Bbl	s Slick	water	& Xlin	ked flu	uid. 2!	500 gals	7.5% HCI, 62	2340#	20/40	) sand	<u></u>	_		
7101 0110										guile	,							
29. ENCLOSED ATT	FACHMENTS:														30.	WELL	STATUS:	
=	RICAL/MECHA			CEMENT	VERIFICA	TION		GEOLOGI		=	DST REPORT	DIREC	TIONAL S	URVEY		Р	umpir	ng
(5/2000)							(CO	NTINUE	D ON	BACK)		R	ECE	IVE	)			

#### INTERVAL A (As shown in item #26)

6/12/2012		TEST DATE: 6/13/201	2	1		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL: 10	PROD. METHOD: Flowing
CHOKE SIZE: 19/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 30.00	BTU – GAS		24 HR PRODUCTION RATES: →	OIL – BBL: <b>79</b>	GAS – MCF:	WATER - BBL:	INTERVAL STATUS		
			<del></del>	IN	TERVAL B (As sho	wn in item #26)				-		
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTE	ED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:		
	<u>'</u>	. d		IN'	TERVAL C (As sho	wn in item #26)						
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:		
	<u> </u>	-l	<del>_</del> !	IN'	TERVAL D (As show	wn in item #26)	<u>'</u>					
DATE FIRST PRO	ODUÇED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:		

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top Bottom (MD)		Descriptions, Contents, etc.	Name	Top (Measured Depth
				Mahogany TGR3 Douglas Creek Black Shale Castle Peak Uteland Butte Wasatch	5,040 5,922 6,851 7,309 7,476 7,747 7,888

35. ADDITIONAL REMARKS (include plugging procedure)

50. Thereby ectary that the relegions and attached information is complete and correct as accommiss no	u.
NAME (PLEASE PRINT) Jenn Mendoza	TITLE Regulatory Specialist

SIGNATURE

8/8/2012 DATE

This report must be submitted within 30 days of

- completing or plugging a new well
   drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- · drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Fax:

Phone: 801-538-5340

Salt Lake City, Utah 84114-5801

801-359-3940



Job Number: SVGJ-120591 Company: Ute Energy Lease/Well: UTL 10 26-3-1E Location: Uintah County, Utah Rig Name: MS Wireline RKB: 0' G.L. or M.S.L.: GL

State/Country: Utah/USA Declination: 11.12° Grid: East To True North

File name: F:\SURVEY\2012SU-1\UTEENE-1\LORENZ\UTL\102631E.SVY

Date/Time: 29-May-12 / 14:02

Curve Name: Surface - 8750' M.D. (Rate Gyro)

#### WINSERVE SURVEY CALCULATIONS Minimum Curvature Method

Vertical Section Plane .00 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead We hereby certify that our survey data from Surface MD to 1,70 MD is, to the best of our knowledge a true and accurate account of the well bore.

MS Energy Services

Date

Measured Incl		Drift	True			Vertical	CLO	Dogleg	
	Vertical Depth	N-S FT	E-W FT	Section FT	Distance FT	Direction Deg	Severity Deg/100		
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.56	93.11	100.00	03	.49	03	.49	93.11	.56
200.00	.67	91.04	199.99	06	1.56	06	1.56	92.33	.11
300.00	.70	86.53	299.99	04	2.75	04	2.76	90.78	.06
400.00	.70	85.81	399.98	.04	3.97	.04	3.97	89.36	.01
500.00	.59	102.27	499.97	02	5.09	02	5.09	90,23	.21
600.00	.42	112.48	599.97	27	5.93	27	5.93	92.61	.19
700.00	.21	139.28	699.97	55	6.39	55	6.41	94.91	.25
800.00	.19	143.51	799.97	82	6.60	82	6.66	97.09	.02
900.00	.13	164.09	899.97	-1.06	6.73	-1.06	6.82	98.98	.08

Measured	Incl	Drift	True			Vertical	CLC	SURE	Dogleg
Depth	Angle	Direction	Vertical	N-S	E-W	Section	Distance	Direction	Severity
FT	Deg	Deg	Depth	FT	FT	FT	FT	Deg	Deg/100
1000.00	.13	152.29	999.97	-1.27	6.82	-1.27	6.94	100.58	.03
1100.00	.14	169.26	1099.96	-1.49	6.89	-1.49	7.05	102.23	.04
1200.00	,41	168.32	1199.96	-1,96	6.99	-1.96	7.26	105,70	.27
1300.00	.56	173.81	1299.96	-2.80	7,11	-2.80	7.64	111,49	.16
1400.00	.77	175.09	1399.95	-3.96	7.22	-3.96	8.24	118.70	.21
1500.00	.73	173.51	1499.94	-5.26	7.35	-5.26	9.04	125.57	.05
1600.00	.69	162.27	1599.94	-6.46	7.61	-6.46	9.98	130.35	.14
1700.00	.67	149.59	1699.93	-7.54	8.09	-7.54	11.06	133.00	.15
1800.00	.79	151.75	1799.92	-8,65	8.71	-8.65	12,28	134.81	.12
1900.00	.86	155.42	1899.91	-9.94	9.35	-9.94	13.65	136.77	.09
2000.00	,92°	156,20	1999.90	-11.36	9.98	-11.36	15.12	138.69	.06
2100.00	. <b>9</b> 5	157.33	2099,89	-12.86	10.63	-12.86	16.68	140,43	.04
2200.00	.91	166,50	2199.87	-14,40	11.13	-14,40	18.20	142.29	.15
2300.00	.92	170.89	2299.86	-15.96	11.45	-15.96	19.64	144.36	.07
2400.00	.92	169.26	2399.85	-17.54	11.72	-17.54	21.10	146.25	.03
2500.00	1.04	173,15	2499.83	-19.23	11,98	-19.23	22.66	148.08	.14
2600.00	1.10	166.86	2599.82	-21.07	12.31	-21.07	24.40	149.71	.13
2700.00	1.11	162.95	2699.80	-22.93	12.81	-22.93	26.26	150,81	.08
2800.00	1.03	163.15	2799.78	-24.72	13.35	-24.72	28.09	151.62	.08
2900.00	.94	176.34	2899.76	-26.39	13.67	-26.39	29.72	152.63	.24
3000.00	.88	187.08	2999.75	-27.98	13.62	-27,98	31.12	154.03	.18
3100.00	.99	185.57	3099.74	-29.60	13.45	-29.60	32.51	155.57	.11
3200.00	.97	169.32	3199.72	-31.29	13.52	-31.29	34.08	156.63	.28
3300.00	1.27	163.99	3299.71	-33.19	13.98	-33.19	36.01	157.15	.32
3400.00	1.19	182.75	3399.68	-35.29	14.24	-35.29	38.05	158.03	.41
3500.00	1.29	197.12	3499.66	-37.40	13.86	-37.40	39.89	159.67	.33
3600.00	1.52	207.85	3599.63	-39.65	12.90	-39.65	41.70	161.97	.35
3700.00	1.53	206.94	3699.59	-42.01	11.68	-42.01	43.61	164.46	.03
3800.00	1.53	204.49	3799.56	-44.42	10.52	-44.42	45.65	166.67	.07

Page 2
Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured	Incl	Drift	True			Vertical	CLC	SURE	Dogleg
Depth FT	Angle Deg	Direction Deg	Vertical Depth	N-S FT	E-W FT	Section FT	Distance FT	Direction Deg	Severity Deg/100
3900.00	1.48	201.85	3899.52	-46.83	9.49	-46.83	47.78	168.55	.09
4000.00	1.42	192.29	3999.49	-49.24	8.74	-49.24	50.01	169.93	.25
4100.00	1.41	189.29	4099.46	-51.67	8.28	-51,67	52.32	170.89	.07
4200.00	1,12	187.66	4199.44	-53.85	7.95	-53.85	54.43	171.60	.29
4300.00	.78	165.62	4299.42	-55.48	7.99	-55.48	56.05	171.80	.49
4400.00	.64	148.41	4399.42	-56.61	8.45	-56.61	57.24	171.51	.25
4500.00	.71	104.12	4499,41	-57.24	9.35	-57.24	58.00	170.73	.51
4600.00	.83	117.20	4599,40	-57.72	10.59	-57.72	58.68	169.60	.21
4700.00	.82	170.07	4699.39	-58.76	11.36	-58.76	59.84	169.06	.73
4800.00	1.40	193.74	4799.37	-60.65	11.19	-60.65	61.67	169.54	.73
4900.00	1.67	194.97	4899.34	-63.24	10.53	-63.24	64.11	170.55	.27
5000.00	1.70	192,99	4999.29	-66.10	9.82	-66.10	66.82	171.55	.07
5100.00	1.66	196.87	5099.25	-68.93	9.06	-68,93	69.52	172.51	.12
5200.00	1.75	191.32	5199.21	-71.81	8.34	-71.81	72,29	173.37	.19
5300.00	2.49	183.40	5299.14	-75.48	7.91	-75.48	75,89	174.01	.79
5400.00	2.54	181.57	5399.04	-79.86	7.72	-79.86	80.23	174.48	.09
5500.00	2.61	178.69	5498.94	-84.35	7.72	-84.35	84.70	174,77	,15
5600.00	2.68	176.37	5598.83	-88.96	7.92	-88.96	89.31	174.92	.13
5700.00	2.68	171.15	5698.72	<b>-9</b> 3.60	8.42	-93.60	93.98	174.86	.24
5800.00	2.52	165.24	5798.62	-98.04	9.34	-98.04	98.48	174.56	.31
5900.00	2.32	160.31	5898.53	-102,07	10.58	-102.07	102.62	174.08	.29
6000.00	2.16	152.64	5998.46	-105,65	12.13	-105.65	106.34	173.45	.34
6100.00	2.00	154.79	6098.39	-108,90	13.74	-108.90	109.77	172.81	.18
6200.00	1.82	163.31	6198.34	-112.00	14.94	-112.00	112.99	172.40	.34
6300.00	1.44	178.50	6298.29	-114.78	15.43	-114.78	115.81	172.34	.57
6400.00	1.52	161.02	6398.26	-117.29	15.89	-117.29	118.36	172,28	.46
6500.00	2.28	134.49	6498.21	-119.94	17.75	-119.94	121.24	171.58	1.14
6600.00	2.56	156.31	6598.12	-123.38	20.06	-123.38	125.00	170.76	.96
6700.00	2.71	159.47	6698.02	-127.64	21.79	-127.64	129.48	170.31	.21

Page 3
Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured	Incl	Drift	True			Vertical	CLO	SURE	Dogleg
Depth	Angle	Direction	Vertical	N-S	E-W	Section	Distance	Direction	Severity
FT	Deg	Deg	Depth	FT	FT	FT	FT	Deg	Deg/100
6800.00	2.93	165.44	6797.89	-132.32	23.26	-132.32	134.35	170.03	.37
6900.00	2.82	163.34	6897.77	-137.15	24.61	-137.15	139.34	169.83	.15
7000.00	2.82	151.78	6997.65	-141.68	26.48	-141.68	144.13	169.42	.57
7100.00	1.61	158.02	7097.57	-145.15	28.16	-145.15	147.86	169.02	1.23
7200.00	1.12	117.58	7197.55	-146.90	29.56	-146.90	149.85	168.62	1.05
7300.00	1.37	104.92	7297.52	-147.66	31.58	-147.66	151.00	167.93	.37
7400.00	1.49	119.38	7397.49	-148.61	33.87	-148.61	152.42	167.16	.38
7500.00	1.59	153.43	7497.46	-150.49	35.62	-150.49	154.65	166.68	.91
7600.00	1.63	158.82	7597.42	-153.06	36.75	-153.06	157.41	166.50	.16
7700.00	1.74	172.41	7697.37	-155.89	37.47	-155.89	160.33	166.48	.41
7800.00	1,71	181.58	7797.33	-158.88	37.63	-158.88	163.28	166.68	.28
7900.00	1.59	180.67	7897.29	-161.76	37.57	-161.76	166.07	166.92	.12
8000.00	1.55	182.09	7997.25	-164.50	37.51	-164,50	168.72	167.16	.06
8100.00	1.34	179.33	8097.22	-167.02	37.47	-167.02	171.17	167.36	.22
8200.00	1.47	174.66	8197.19	-169.47	37.60	-169.47	173.59	167.49	.17
8300.00	1.59	168.83	8297.15	-172.11	37.99	-172.11	176.25	167,55	.20
8400.00	1.78	164.01	8397.11	-174.96	38.69	-174.96	179.19	167.53	.24
8500.00	1.80	170.66	8497.06	-178.00	39.37	-178.00	182.30	167.53	.21
8600.00	1.64	169.30	8597.02	-180.96	39.89	-180,96	185.30	167.57	.17
8700.00	1.31	162.90	8696.98	-183.46	40.49	-183.46	187.87	167.55	.37
2782			8779	-186	41	3. 10	101.01	,07.00	.51
Last Survey	Depth Record	ed			<del></del>		-	······································	
8750.00	1.32	162.34	8746.97	-184.55	40.84	-184.55	189.02	167,52	.03

Page 4
Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

FORM 6

#### **ENTITY ACTION FORM**

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

Operator Account Number: N 3730

Address:

1875 LAWRENCE STREET, SUITE 200

city DENVER

state CO

zip 80202

Phone Number: (720) 420-3200

Wall 1

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304751874	ULT 6-26-3-1E		SENW	26	38	1E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date					y Assignment lective Date
E	18322	18322	1	1/18/20 <sup>-</sup>	11	4/3/12		
conments: CON	IPLETED THE GREEN	RIVER - WASATCH		Paula	1141	E.	120120	
COMments: CON	APLETED THE GREEN	I RIVER - WASATCH		Jan 1		8	1301	

Weil 2

API Number	Wei	Well Name				Rng County				
4304751875	ULT 10-26-3-1E		NWSE	26	38	1E UINTAH				
Action Code	ion Code Current Entity New Entity Number Number			Spud Date			Entity Assignment Effective Date			
Е	18323	18323	1	1/19/20 <sup>-</sup>	11	4/12/12				
Comments: COM	IPLETED THE GREEN	I RIVER - WASATCH	CON		1	8/	30 /201			

Well 3

API Number	Weli	Well Name		Sec	Twp	Rng	County
4304751887	4304751887 ULT 13-26-3-1E		swsw	26 38		1E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	Spud Date			lity Assignment  Iffective Date
E	18325	19325		1/19/20		5/	13/12
Comments: COM	mments: COMPLETED THE GREEN RIV		CONFID		41	ත	13012013

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

JENN MENDOZA Name (Please Print)

Signature REGULATORY SPECIALIST

8/29/2012

(5/2000)

AUG 2 9 2012

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	OE C			FORM 9
ı	DIVISION OF OIL, GAS, AND MIN			5.LEASE Fee	DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	ON V	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT o	r CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				1 '	NAME and NUMBER: 0-26-3-1E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC			<b>9. API NI</b> 43047	JMBER: 518750000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202		NE NUMBER: 20-3235 Ext	9. FIELD RANDL	and POOL or WILDCAT: ETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 26 Township: 03.0S Range: 01.0E Meri	dian: l	υ	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	П	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS		HANGE TUBING		CHANGE WELL NAME
Approximate date work will start:		,			
✓ SUBSEQUENT REPORT	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
Date of Work Completion: 6/11/2012	DEEPEN	☐ FI	RACTURE TREAT		NEW CONSTRUCTION
0/11/2012	OPERATOR CHANGE	☐ PI	LUG AND ABANDON	Ш	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	R	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SI	IDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	U VI	ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	☐ si	I TA STATUS EXTENSION		APD EXTENSION
	WILDCAT WELL DETERMINATION		THER	отні	ER:
40 DECODINE DRODOCED OR		-11			lumas etc
	completed operations. Clearly show ed application to commingle				Approved by the
r rease see attaon	ed application to commingic	, pro	duding formations.		Utah Division of il, Gas and Mining
				Date	November 14, 2012
				Date:	0 1 0
				Ву:	Dork Clunt
NAME (PLEASE PRINT) Lori Browne	PHONE NUME 720 420-3246	BER	TITLE Regulatory Specialist		
SIGNATURE	120 420-3240		DATE		
N/A			10/22/2012		

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.



UTE ENERGY LLC

1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: (720) 420-3200

Fax: (720) 420-3201

May 31, 2012

Utah Division of Oil, Gas & Mining Attention: Dustin Doucet 1594 West North Temple, Suite 1120 Salt Lake City, Utah 84116

RE:

Sundry Notices ULT 10-26-3-1E Uintah County, UT

Dear Mr. Doucet:

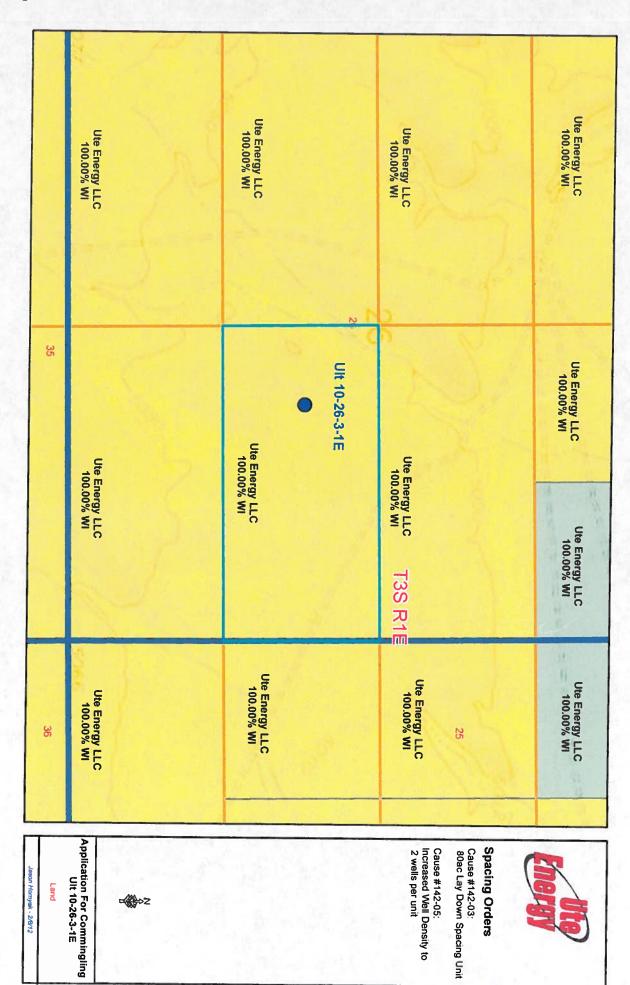
Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

**Enclosures** 



#### **AFFIDAVIT OF NOTICE**

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 10-26-3-1E NWSE Section 26 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 31, 2012

Toda Kaletron

**Affiant** 

VP of Land and Business Development

# Division of Oil, Gas and Mining

# **OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING
CDW

	- Change of Operator (Well Sold)				Operator Na	ame Chan	ge/Merger					
T	he operator of the well(s) listed below has chan	ged, e	ffective	e:	11/30/2012							
FR	OM: (Old Operator):				<b>TO:</b> ( New O	perator):						
N37	30- Ute Energy Upstream Holdings, LLC				N3935- Cresce		ergy U.S. Corp		•			
187	5 Lawrence Street, Suite 200				555 17th Street		<i>5</i> ,					
Den	ver, CO 80212				Denver, CO 80	•						
							•					
Pho	ne: 1 (720) 420-3238				Phone: 1 (720)	880-3610						
	CA No.				Unit:	N/A						
WE	LL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL			
						NO		TYPE	STATUS			
See	Attached List				,							
Ωħ	ED ATOD CHANCES DOCUMENT	A SELEC	027									
	ERATOR CHANGES DOCUMENT	ATI	UN									
_	er date after each listed item is completed			41	EODMED	4	0/1/0012					
1.	(R649-8-10) Sundry or legal documentation wa						2/1/2013					
2.	(R649-8-10) Sundry or legal documentation wa				-		2/1/2013	•				
3.	The new company was checked on the <b>Depart</b>		of Con	nmerce					2/11/2013			
4a.	Is the new operator registered in the State of U(R649-9-2)Waste Management Plan has been re		ا سمام		Business Numb	oer:	7838513-0143					
					Yes	-						
	Inspections of LA PA state/fee well sites comp				Not Yet	-						
	Reports current for Production/Disposition & S			- DIA 1	2/11/2013	<b>-</b>	1					
0.	Federal and Indian Lease Wells: The BI											
7	or operator change for all wells listed on Feder	ai or i	ndian i	leases c	on:	BLM	Not Yet	BIA	_ Not Yet			
7.	Federal and Indian Units:			_								
0	The BLM or BIA has approved the successor		_			:	N/A	•				
δ.	Federal and Indian Communization Ag		•	•	•							
_	The BLM or BIA has approved the operator						N/A					
9.	<b>Underground Injection Control ("UIC"</b>							ity to				
<b>.</b>	Inject, for the enhanced/secondary recovery ur	iit/pro	ject for	r the wa	ater disposal we	ll(s) listed o	n:	N/A	_			
	TA ENTRY:											
	Changes entered in the Oil and Gas Database				2/25/2013	<b>-</b> .						
2.	Changes have been entered on the Monthly Op	perate	or Cha	inge Sp			2/25/2013					
3.	Bond information entered in RBDMS on:				1/15/2013	<b>-</b> .		,				
4. 5.	Fee/State wells attached to bond in RBDMS or Injection Projects to new operator in RBDMS				2/26/2013	-						
5. 6.	Receipt of Acceptance of Drilling Procedures if		DD/Nav	v on:	N/A	2/1/2013						
	OND VERIFICATION:	.01 731	Direct	v OII.		2/1/2015	<del>-</del>					
1.	Federal well(s) covered by Bond Number:				LPM9080275							
2.	Indian well(s) covered by Bond Number:				LPM9080275	_						
3a.	(R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cov			LPM 9080271					
3b.	The <b>FORMER</b> operator has requested a releas				-	Not Yet		-				
		_					_					
LE	ASE INTEREST OWNER NOTIFIC	CATI	ON:				-					
4. (	(R649-2-10) The <b>NEW</b> operator of the fee wells	s has t	oeen co	ntacted	d and informed b	by a letter fr	om the Division					
	of their responsibility to notify all interest owner	rs of	this cha	ange on	ı:	2/26/2013						
00	MMENTS:											

Well Name	GE CONTON	CENTER IN Y	22.0	API	Lesase	Well	Well
ULT 13-25-3-1E	SECTION 25	TWN 030S	RNG	Number Entit		Type	Status
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751890	Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E 010E	4304751892 4304751893	Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894	Fee	OW OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896	Fee Fee	OW	APD
JLT 4-35-3-1E	35	030S	010E	4304751899	Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916	Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919	Fee	OW	APD APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921	Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	0308	010E	4304751922	Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923	Fee	ow	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926	Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927	Fee	ow	APD
JLT 15-6-4-2E	06	040S	020E	4304751928	Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929	Fee	ow	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930	Fee	OW	APD
JLT 8-36-3-1E	36	030S	010E	4304751931	Fee	OW	APD
JLT 11-6-4-2E	06	040S	020E	4304751932	Fee	OW	APD
JLT 11-36-3-1E	36	030S	010E	4304751933	Fee	OW	APD
JLT 13-6-4-2E	06	040S	020E	4304751934	Fee	OW	APD
JLT 1-35-3-1E	35	030S	010E	4304751935	Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032	Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033	Fee	ow	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034	Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039	Fee	OW	APD
JLT 3-36-3-1E	36	030S	010E	4304752042	Fee	OW	APD
JLT 10-36-3-1E.	36	030S	010E	4304752043	Fee	OW	APD
JLT 12-36-3-1E	36	030S	010E	4304752044	Fee	OW	APD
JLT 8-35-3-1E	35	030S	010E	4304752045	Fee	OW	APD
JLT 6-35-3-1E	35	030S	010E	4304752048	Fee	OW	APD
ЛТ 12-34-3-1E	34	030S	010E	4304752123	Fee	OW	APD
JLT 10-34-3-1E	34	030S	010E	4304752125	Fee	OW	APD
JTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195	Indian	OW	APD
JTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196	Indian	OW	APD
JTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197	Indian	OW	APD
JTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198	Indian	OW	APD
JTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199	Indian	OW	APD
JTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200	Indian	OW	APD
JTE TRIBAL 14-10-4-2E JTE TRIBAL 2-15-4-2E	10	040S	020E	4304752201	Indian	OW	APD
JTE TRIBAL 2-15-4-2E JTE TRIBAL 7-15-4-2E	15 15	0408	020E	4304752202	Indian	OW	APD
JTE TRIBAL 7-13-4-2E JTE TRIBAL 8-15-4-2E		040S	020E	4304752203	Indian	OW	APD
JTE TRIBAL 8-13-4-2E JTE TRIBAL 9-16-4-2E	15	040S	020E	4304752204	Indian	OW	APD
JTE TRIBAL 9-10-4-2E JTE TRIBAL 11-16-4-2E	16 16	040S 040S	020E 020E	4304752205	Indian	OW	APD
JTE TRIBAL 11-10-4-2E	16	040S	020E	4304752206	Indian	OW	APD
JTE TRIBAL 15-16-4-2E	16	040S	020E	4304752207	Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752208 4304752210	Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211	Indian Indian	OW OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752211	Indian	OW	APD APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752212	Indian	OW	
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214	Indian	OW	APD APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215	Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216	Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217	Indian	ow	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218	Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219	Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222	Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223	Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224	Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225	Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226	Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409	Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410	Fee .	ow	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411	Fee	ow	APD

Well Name	SECTION	TXX/NI	DNC	API	TC 424	Lesase	Well	Well
DEEP CREEK 1-16-4-2E	SECTION 16	040S	RNG 020E	Number	Entity	Туре	Type	Status
DEEP CREEK 3-16-4-2E	16	040S	020E 020E	4304752412		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E 020E	4304752413 4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752414		Fee Fee	OW OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752415		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752416		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752418		Fee	OW	APD APD
ULT 13-5-4-2E	05	040S	020E	4304752422		Fee	OW	
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	
BOWERS 6-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD APD
BOWERS 7-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752430		Fee	OW	
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752431		·	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E			Fee		APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E 020E	4304752440		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E 020E	4304752445	·	Fee	OW	APD
DEEP CREEK 2-10-4-2E DEEP CREEK 16-9-4-2E	09	040S 040S		4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E DEEP CREEK 4-16-4-2E	16		020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E		040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 8-16-4-2E DEEP CREEK 8-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 12-15-4-2E	16	0408	020E	4304752450		Fee	OW	APD
	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E DEEP CREEK 12-32-3-2E		0408	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	0308	020E	4304752453		Fee	OW	APD
W	32	0308	020E	4304752455		Fee	OW	APD
JLT 9-34-3-1E	34	0308	010E	4304752462		Fee	OW	APD
JLT 11-34-3-1E	34	0308	010E	4304752463		Fee	OW	APD
JLT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
JLT 14-34-3-1E	34	0308	010E	4304752465		Fee	OW	APD
JLT 15-34-3-1E	34	0308	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E COLEMAN TRIBAL 4-7-4-2E	07	0408	020E	4304752472		Indian	OW	APD
	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	0408	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW .	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482	<u></u>	Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040\$	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	0408	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	0408	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	0408	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	0608	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502	l	Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511	Linuty	Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882	<u> </u>	Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884	I	Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890	<u> </u>	Fee	ÓW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894	ļ	Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752898		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900	<del> </del>	Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	ow	APD
ULT 3-31-3-2E	31	030S	020E	4304752911		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956	ļ	Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	0308	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959	l	Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752964	<u> </u>	Fee	OW	
MERRITT 3-18-3-1E	18	030S	010E	4304752967				APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968	<u>                                     </u>	Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E 020E	4304752969	i	Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752971	<u></u>	Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752972	ļ	Fee	OW	APD
DEEP CREEK 16-29-3-2E					İ	Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S 030S	020E 020E	4304752974		Fee	OW	APD
DEEP CREEK 13-29-3-2E DEEP CREEK 11-19-3-2E	19	030S 030S	020E 020E	4304752975 4304752976		Fee	OW	APD
DEEP CREEK 11-19-3-2E  DEEP CREEK 14-20-3-2E	20	030S	020E			Fee	OW	APD
DEEP CREEK 12-19-3-2E		4		4304752977	-	Fee	OW	APD
DEEP CREEK 12-19-3-2E	19 19	030S 030S	020E 020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E  DEEP CREEK 12-20-3-2E		·		4304752979		Fee	OW	APD
DEEP CREEK 1-31-3-2E	20	030\$	020E	4304752980	1	Fee	OW	APD
DEEP CREEK 3-30-3-2E	31	030S	020E	4304752981		Fee	OW	APD
	30	0308	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E DEEP CREEK 7-31-3-2E	29	030\$	020E	4304752983		Fee	OW	APD
	31	0308	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	0308	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	0308	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	0308	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	0308	020E	4304752988	1	Fee	OW	APD
KNIGHT 15-30-3-2E	30	0308	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	0308	010E	4304752992	4-	Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014	1	Fee	OW	APD
LAMB 4-15-4-2E	15	0408	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	F-484	Lesase	Well	Well
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018	Entity	Type	Type	Status
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
KENDALL 14-7-3-1E	07	030\$	010E	4304753019		Fee	OW OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753088		Fee		APD
KENDALL 15-18-3-1E	18	030S	010E	4304753089		Fee Fee	OW OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 16-18-3-1E	18	030\$	010E	4304753091				APD
WOMACK 2-7-3-1E	07	030S	010E	4304753092		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753093		Fee Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753094				APD
XENDALL 8-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
SENDALL 1-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E			Fee	OW	APD
XENDALL 0-17-3-1E XENDALL 3-17-3-1E	17	030S		4304753098		Fee	OW	APD
ENDALL 3-17-3-1E ENDALL 12-9-3-1E	09	030S	010E	4304753099		Fee	OW	APD
			010E	4304753100		Fee	OW	APD
ENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	0308	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 4.8.3.1E	08	0308	010E	4304753106		Fee	OW	APD
VOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	0308	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	. 08	030S	010E	4304753112		Fee	OW	APD
ENDALL 2-9-3-1E	09	0308	010E	4304753114		Fee	OW	APD
ENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	0308	010E	4304753116	****	Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
ETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
XETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
ENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
ENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
ENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
ENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
CENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
CENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
SENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
ENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
ENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
ENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
ENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
ENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
ENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
EDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
EDERAL 12-25-6-20	25	060S	200E	4304751235		Federal	OW	DRL
EDERAL 10-26-6-20	26	060S	200E	4304751236		Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192		OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
JLT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
JLT 9-36-3-1E	36	030S	010E	4304751900		Fee	OW	DRL
JLT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
JLT 15-36-3-1E	36	030S	010E	4304751902	18298	<del></del>	OW	DRL
JLT 8-26-3-1E	26	0308	010E	4304751924	18763	Fee	ow	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL.
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937		Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946		Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007		Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760		OW	DRL
ZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116			OW	DRL
JLT 3-34-3-1E	34	030S	010E	4304752124			OW	DRL
ZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126		ł	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	0308	010E	4304752130			OW	DRL

SZYDROWNSKI 72-83-1E   28					API		Lesase	Well	Well
UFE TRIBAL 4-30-3-2E	Well Name	SECTION	TWN	RNG		Entity	Type	Type	Status
UPE TIRBAL 1-623-21E									DRL
DEEP CREEK TRIBAL 16-23-9-1E								OW	DRL
DATE   36   0308   0.00E   430475292   1887  Fee   0W   DEL									DRL
BOWERS 1-6-4-2E					4304752220	18835	Indian	OW	DRL
BOWERS 2-6-42E					4304752293	18697	Fee	OW	DRL
BOWERS 46-42E				020E	4304752419	18871	Fee	OW	DRL
BOWERS 4-64-2E					4304752420	99999	Fee	OW	DRL
GAMTTE 12-73-1E 27 030S 010E 4304752454 18315] Fee OW DRL OAVITTE 12-73-1E 27 030S 010E 430475245 18315] Fee OW DRL OAVITTE 12-73-1E 27 030S 010E 430475245 18315] Fee OW DRL UT 2-34-3-1E 34 030S 010E 430475245 18315] Fee OW DRL UT 2-34-3-1E 34 030S 010E 4304752459 18337] Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 6-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 6-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304752450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304753450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304753450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 4304753450 18336] Fee OW DRL UT 8-34-3-1E 34 030S 010E 430473580 1628 Federal OW P P FED MILER I 04 070S 220E 430473034 2756 Federal OW P P FED MILER I 04 070S 220E 430473034 2756 Federal OW P P FED MILER I 04 070S 220E 4304731450 1756 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3 060S 210E 4304731468 9015 Federal OW P P FED MILER I 3-3-3 060S 210E 430473169 10510 Fee OW P P FED MILER I 3-3-3 060S 210E 430473169 10510 Fee OW P P FED MILER I 3-3-3 060S 210E 430473169 10510 Fee OW P P FED MILER I 3-3-3 060S 210E 430473169 10510 Fee OW P P FED MILER I 3-3 060S 210E 430473185 10510 Fee OW P P FED MILER I 3-4 060S 200E 430473185 10510 Fee OW P P FED MILER I 3-4 060S 200E 430473395 10510 Fee OW P P FED MILER I 3-4 060S 200			040S	020E	4304752421	18872	Fee	OW	DRL
GAVITTE 1-27-3-1E 27 0.90S 010E 4904752456 18752 Fee OW DRL ULT 2-34-3-1E 34 0.90S 010E 4904752458 18828 Fee OW DRL ULT 2-34-3-1E 34 0.90S 010E 4904752458 18828 Fee OW DRL ULT 2-34-3-1E 34 0.90S 010E 4904752450 18838 Fee OW DRL ULT 3-34-3-1E 34 0.90S 010E 4904752450 18838 Fee OW DRL ULT 3-34-3-1E 34 0.90S 010E 4904752450 18838 Fee OW DRL ULT 3-34-3-1E 34 0.90S 010E 4904752450 18838 Fee OW DRL ULT 3-34-3-1E 34 0.90S 010E 4904752450 18838 Fee OW DRL ULT 3-34-3-1E HÖRSESHOE BEND 2 9.00 070S 2.01E 490473900 17580 1766 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904739031 1719 Federal GW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731304 17195 Federal OW P FED MILLER 1 9.1 070S 2.01E 4904731482 9815 State OW P FED MILLER 1 9.1 070S 2.01E 4904731482 9815 State OW P FED MILLER 1 9.1 070S 2.01E 4904731482 9815 State OW P FED MILLER 1 9.1 070S 2.01E 4904731831 10938 Federal OW P P BASER DRAW-6-1 06 070S 2.01E 4904731831 10938 Federal OW P P BASER DRAW-6-1 06 070S 2.01E 4904731831 10938 Federal OW P P COORS FED FEAL 2-10HB 10 070S 2.01E 4904731831 10938 Federal OW P P COORS FED FEAL 2-10HB 10 070S 2.01E 4904731831 10938 Federal OW P P GOVERNMENT 1.0-14 14 060S 2.00E 4904731831 10938 Federal OW P P GOVERNMENT 1.0-14 14 060S 2.00E 4904731831 10938 Federal OW P P GOVERNMENT 1.0-14 14 060S 2.00E 4904731831 10938 Federal OW P P FED FEAL 2-2-2 2-4 060S 2.00E 4904731831 1093 Federal OW P P FED FEAL 2-2-2 2-4 060S 2.00E 4904731831 1093 Federal OW P P FED FEAL 2-2-2 2-4 060S 2.00E 4904731831 1719 Federal OW P P FED FEAL 2-2-2 2-4 060S 2.00E 4904731831 1719 Federal OW P P FED FEAL 2-2-2 2-4 060S 2.00E 4904731831 1719 Federal OW P P FED FEAL 2-2					4304752432	18714	Fee	OW	DRL
SZYNDROWSKI 13-273-1E					4304752454	18815	Fee	OW	DRL
ULT 2-34-3-1E	· · · · · · · · · · · · · · · · · · ·			010E	4304752456	18762	Fee	OW	DRL
ULT 4-34-3-1E				010E	4304752457	99999	Fee	OW	DRL
ULT 6-34-3-1E			030S	010E	4304752458	18828	Fee	ow	DRL
ULT 6-34-3-1E   34   0.00S   0.10E   4304752460   183.05   Fee   OW   DRL   ULT 8-34-3-1E   34   0.00S   0.10E   4304752461   183.05   Fee   OW   ULT 8-34-3-1E   0.00S   0.10E   4304752461   183.05   Fee   OW   PHORESESHOE BEND 2   0.3   0.70S   2.10E   4304715800   116.28   Federal   OW   P	ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
HORESENDE BEND 2	ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	
HORSESHOE BEND 2	ULT 8-34-3-1E		030S	010E	4304752461	18838	Fee	OW	DRL
FED MILLER   04   070S   220E   4304730034   2759   Federal   GW   P	HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	
BASER DRAW 1-31   31   060S   220E   4304731903   2710 Federal   GW   P   FEDERAL 34-1-D   14   070S   210E   430473194   1199 Federal   GW   P   FEDERAL 34-2-K   34   060S   210E   4304731467   10550 Federal   GW   P   FEDERAL 33-1-1   33   060S   210E   4304731467   10550 Federal   GW   P   HORSESHOE BEND ST 36-1   36   060S   210E   4304731468   3615 Federal   GW   P   HORSESHOE BEND ST 36-1   36   060S   210E   4304731643   10380 Federal   GW   P   COTTON CLUB   31   060S   210E   4304731643   10380 Federal   GW   P   BASER DRAW 6-1   06   070S   220E   4304731834   10863 Federal   GW   P   BASER DRAW 6-1   06   070S   220E   4304731834   10863 Federal   GW   P   COORS FEDERAL 2-10HB   10   070S   210E   4304731834   10863 Federal   GW   P   COORS FEDERAL 2-10HB   10   070S   210E   4304732009   11255 Federal   GW   P   GOSE FEDERAL 3-18   18   060S   200E   4304733591   1224 Federal   GW   P   GOSE FEDERAL 3-18   18   060S   200E   430473755   15905 Federal   GW   P   GUSHER FED 6-24-6-20   24   060S   200E   4304737557   15905 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737557   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737557   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737557   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737557   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 2-25-6-20   25   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 1-26-20   24   060S   200E   4304737597   15812 Federal   GW   P   FEDERAL 1-26-20   24   060S   200E   430473990   17405 Federal   GW   P   FEDERAL 1-25-6-20   25   060S   200E   430473900   17148 Fe	FED MILLER 1		070S	220E			Federal		
FEDERAL 342-K   34   060S   210E   3304731304   11195   Federal   GW   P	BASER DRAW 1-31	31	060S	220E			·		
FEDERAL 34-2-K FEDERAL 33-1-1 33 O60S 210E 4304731468 9615 Federal OW P HORSESHOE BEND ST 36-1 36 O60S 210E 4304731468 9615 Federal OW P HORSESHOE BEND ST 36-1 36 O60S 210E 4304731482 9315 State GW P P HORSESHOE BEND ST 36-1 31 O60S 210E 4304731483 10360 Federal OW P B ASER DRAW 6-1 06 070S 220E 4304731834 10850 Federal OW P B ASER DRAW 6-1 06 070S 220E 4304731834 10853 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 4304731833 10035 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 4304731833 10035 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 430473383 10033 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 430473383 10033 Federal OW P GOSE FEDERAL 3-18 18 060S 210E 430473383 10033 Federal OW P GOSE FEDERAL 2-10HB 10 070S 210E 430473383 1033 Federal OW P GOSE FEDERAL 2-10HB 10 070S 210E 430473383 1033 Federal OW P GOSE FEDERAL 3-18 18 060S 210E 430473385 12150 Federal OW P GUSHER FED 6-14-6-20 14 060S 200E 4304737375 150S Federal OW P GUSHER FED 6-24-6-20 24 060S 200E 4304737375 170S Federal OW P FEDERAL 3-19-0-11 00W P FEDERAL 3-19-0-11 00W P FEDERAL 2-19-0-11 00W P FEDERAL 3-19-0-11 00W P FEDERAL 3-14-0-11 00W P FEDERA		14 .	070S	210E		11193	Federal		
FEDERAL 33-1-1   36	FEDERAL 34-2-K		060S	210E					
HORSESHOE BEND ST 36-1   36   0608   210E   4304731642   9815   State   GW   P	FEDERAL 33-1-I	33	060S						
COTTON CLUB 1   31   060S   210E   4304731643   10380   Federal   OW   P	HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
ANNA BELLE 31-2-J  31		31	060S	210E	4304731643	10380	Federal		
BASER DRAW 6-1	ANNA BELLE 31-2-J	31	060S	210E	4304731698				7.19.20
FEDERAL 4-2-F	BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal		
COORS FEDERAL 2-10HB	FEDERAL 4-2-F	04	070S	210E	4304731853				
GOVERNMENT 12-14  14 060S 200E 4304732850 12150 Federal OW P  GOSE FEDERAL 3-18  18 060S 210E 4304733475 15905 Federal OW P  GUSHER FED 16-14-6-20 14 060S 200E 43047373475 15905 Federal OW P  GUSHER FED 6-24-6-20 24 060S 200E 4304737355 15905 Federal OW P  FEDERAL 2-25-6-20 25 060S 200E 4304737555 17068 Federal OW P  FEDERAL 2-25-6-20 19 060S 200E 4304737557 15812 Federal OW P  GUSHER FED 5-13-6-21 19 060S 210E 4304737557 15813 Federal OW P  GUSHER FED 5-13-6-20 13 060S 200E 4304738403 17401 Federal OW P  KNIGHT 16-30 30 030S 020E 4304738499 16466 Fee OW P  KNIGHT 14-30 30 030S 020E 4304738499 16466 Fee OW P  FEDERAL 1-12-6-20 12 060S 200E 4304738999 17402 Federal OW P  FEDERAL 2-14-6-20 14 060S 200E 4304738999 17402 Federal OW P  FEDERAL 2-14-6-20 14 060S 200E 4304738999 17402 Federal OW P  FEDERAL 2-14-6-20 23 060S 200E 4304738999 17402 Federal OW P  FEDERAL 2-14-6-20 24 060S 200E 4304739006 17158 Federal OW P  FEDERAL 2-14-6-20 24 060S 200E 4304739006 17158 Federal OW P  FEDERAL 1-24-6-20 24 060S 200E 4304739076 17403 Federal OW P  FEDERAL 1-24-6-20 24 060S 200E 4304739076 17403 Federal OW P  FEDERAL 1-12-6-21 19 060S 210E 4304739076 17403 Federal OW P  FEDERAL 1-13-6-21 19 060S 210E 4304739076 17403 Federal OW P  FEDERAL 1-13-6-20 13 030S 020E 430474003 17139 Federal OW P  FEDERAL 1-13-6-20 13 030S 020E 4304740039 17010 Fee OW P  DEEP CREEK 3-31 31 030S 020E 4304740039 17010 Fee OW P  DEEP CREEK 3-31 31 030S 020E 4304740039 17010 Fee OW P  FEDERAL 1-2-29 29 030S 020E 4304740039 17010 Fee OW P  FEDERAL 1-2-20 26 060S 200E 430473007 17382 Federal OW P  FEDERAL 2-2-2-6-20 26 060S 200E 430473007 17382 Federal OW P  FEDERAL 2-2-2-6-20 26 060S 200E 4304731231 18757 Federal OW P  FEDERAL 2-2-3-6-20 23 060S 200E 4304731231 18757 Federal OW P  FEDERAL 1-2-3-6-20 23 060S 200E 4304751228 18081 Federal OW P  FEDERAL 1-2-3-6-20 23 060S 200E 4304751231 18757 Federal OW P  FEDERAL 1-2-3-6-20 24 060S 200E 4304751231 18054 Federal OW P  FEDERAL 1-2-3-6-20 24 060S 200E 4304751231 18054 Federal OW P  FEDERAL 1-2-3-6-20 24 060	COORS FEDERAL 2-10HB	10	070S	210E	4304732009				
GOSE FEDERAL 3-18  18  060S  210E  4304733691  13244 Federal  OW  P  GUSHER FED 16-14-6-20  14  060S  200E  4304733775  15905 Federal  OW  P  FEDERAL 2-25-6-20  24  060S  200E  4304737557  15812 Federal  OW  P  FEDERAL 5-19-6-21  19  060S  200E  4304737557  15812 Federal  OW  P  FEDERAL 5-19-6-21  19  060S  200E  4304737559  15812 Federal  OW  P  GUSHER FED 5-13-6-20  13  060S  200E  4304737559  15812 Federal  OW  P  GUSHER FED 5-13-6-20  13  060S  200E  4304738493  17401 Federal  OW  P  KNIGHT 16-30  30  030S  020E  4304738499  16466 Fee  OW  P  FEDERAL 14-12-6-20  12  060S  200E  4304738499  16466 Fee  OW  P  FEDERAL 2-14-6-20  14  060S  200E  4304738999  17402 Federal  OW  P  FEDERAL 2-14-6-20  14  060S  200E  4304738999  17402 Federal  OW  P  FEDERAL 2-14-6-20  23  060S  200E  4304738999  17402 Federal  OW  P  FEDERAL 2-14-6-20  24  060S  200E  4304739090  17403 Federal  OW  P  FEDERAL 14-12-6-20  24  060S  200E  4304739097  17403 Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739076  17403 Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739076  17403 Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739077  17404 Federal  OW  P  FEDERAL 14-19-6-20  24  060S  200E  4304739076  17403 Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739077  17404 Federal  OW  P  FEDERAL 14-19-6-20  24  060S  200E  4304739076  17403 Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739077  17404 Federal  OW  P  FEDERAL 16-19-6-20  24  060S  200E  4304739076  17403 Federal  OW  P  FEDERAL 10-19-6-20  0W  P  FEDERAL 10-19-6-20  10  10  10  10  10  10  10  10  10	GOVERNMENT 12-14	14	060S	200E					
GUSHER FED 16-14-6-20		18	060S						
GUSHER FED 6-24-6-20	GUSHER FED 16-14-6-20		060S						
FEDERAL 2-25-6-20	GUSHER FED 6-24-6-20	24	060S	200E					
FEDERAL 5-19-6-21	FEDERAL 2-25-6-20	25	060S						
GUSHER FED 5-13-6-20  13  060S  200E  4304738493  17401  Federal  OW  P  KNIGHT 16-30  30  030S  020E  4304738495  16466  Fee  OW  P  KRIGHT 14-30  30  030S  020E  4304738595  15848  Fee  OW  P  FEDERAL 14-12-6-20  12  060S  200E  4304738998  17402  Federal  OW  P  FEDERAL 2-14-6-20  14  060S  200E  4304738999  17402  Federal  OW  P  FEDERAL 8-24-6-20  23  060S  200E  4304738999  17402  Federal  OW  P  FEDERAL 8-24-6-20  24  060S  200E  4304739000  17158  Federal  OW  P  FEDERAL 8-24-6-20  24  060S  200E  4304739078  17143  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739078  17143  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  210E  4304739078  17139  Federal  OW  P  DEEP CREEK 2-31  31  030S  020E  4304739079  17448  Federal  OW  P  DEEP CREEK 2-31  31  030S  020E  4304740032  17053  Fee  OW  P  DEEP CREEK 8-31  31  030S  020E  4304740032  17053  Fee  OW  P  DEEP CREEK 8-31  31  030S  020E  4304740032  17053  Fee  OW  P  ELIASON 12-30  30  030S  020E  4304740039  17010  Fee  OW  P  FEDERAL 16-13-6-20  13  060S  200E  4304740040  17011  Fee  OW  P  FEDERAL 16-13-6-20  13  060S  200E  4304740487  17433  Federal  OW  P  FEDERAL 10-22-6-20  26  060S  200E  4304750406  17373  Federal  OW  P  FEDERAL 10-22-6-20  20  09  060S  200E  4304750407  17382  Federal  OW  P  FEDERAL 10-22-6-20  22  060S  200E  4304750407  17382  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751227  18382  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751227  18081  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751229  18082  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  24  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  24  060S  200E  4304751230  18087  Federal  OW  P  FEDERAL 10-23-6-20  24  060S  200E  430475	FEDERAL 5-19-6-21		060S						
KNIGHT 16-30   30   030S   020E   4304738499   16466   Fee   OW   P	GUSHER FED 5-13-6-20	13	060S						
RNIGHT 14-30   30   030S   020E   4304738501   15848   Fee   OW   P	KNIGHT 16-30	30	030S	020E					
FEDERAL 14-12-6-20	KNIGHT 14-30	30	030S	020E					
FEDERAL 2-14-6-20	FEDERAL 14-12-6-20	12		200E					
FEDERAL 8-23-6-20         23         060S         200E         4304739000         17158         Federal         OW         P           FEDERAL 8-24-6-20         24         060S         200E         4304739076         17403         Federal         OW         P           FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         201E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740043         17011         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304750406         17373         Federal         OW	FEDERAL 2-14-6-20	14	060S	200E	4304738999				
FEDERAL 8-24-6-20         24         060S         200E         4304739076         17403         Federal         OW         P           FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           ELIASON 12-30         13         060S         200E         43047400487         17433         Federal         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304750407         17338         Federal         OW	FEDERAL 8-23-6-20	23	060S	200E	4304739000				
FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           EDERAL 16-13-6-20         13         060S         200E         4304750406         17373         Federal         OW         P         FEDERAL 2-26-6-20         26         060S         200E         4304750407         17382         Federal         OW         P         FEDERAL 10-22-6-20         09         060S         200E         4304750407         17382         Federal         OW         P         FEDERAL 10-2	FEDERAL 8-24-6-20	24	060S	200E					
FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740049         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740049         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 10-22-6-20         09         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751228         18081         Federal         OW	FEDERAL 14-24-6-20	24	060S	200E	4304739078				
DEEP CREEK 2-31   31   030S   020E   4304740026   16950   Fee   OW   P	FEDERAL 14-19-6-21	19	060S	210E					
DEEP CREEK 8-31   31   030S   020E   4304740032   17053   Fee   OW   P	DEEP CREEK 2-31	31	030S	·			<del></del>		
ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751239         18082         Federal         OW         P           FEDERAL 12-24-6-20         23         060S         200E         4304751231         18757         Federal         O	DEEP CREEK 8-31		030S	020E					
ELIASON 12-30 30 030S 020E 4304740040 17011 Fee OW P FEDERAL 16-13-6-20 13 060S 200E 4304740487 17433 Federal OW P FEDERAL 2-26-6-20 26 060S 200E 4304750406 17373 Federal OW P FEDERAL 4-9-6-20 09 060S 200E 4304750407 17382 Federal OW P FEDERAL 10-22-6-20 22 060S 200E 4304751227 18737 Federal OW P FEDERAL 10-22-6-20 23 060S 200E 4304751228 18081 Federal OW P FEDERAL 10-23-6-20 23 060S 200E 4304751228 18081 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751229 18082 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751230 18756 Federal OW P FEDERAL 14-23-6-20 23 060S 200E 4304751230 18756 Federal OW P FEDERAL 14-23-6-20 24 060S 200E 4304751231 18883 Federal OW P FEDERAL 2-24-6-20 24 060S 200E 4304751232 18083 Federal OW P FEDERAL 4-24-6-20 24 060S 200E 4304751233 18062 Federal OW P FEDERAL 4-25-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 16-23-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 16-23-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751234 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751238 18062 Federal OW P FEDERAL 12-24-6-20 25 060S 200E 4304751238 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751238 18084 Federal OW P FEDERAL 12-24-6-20 25 060S 200E 4304751238 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751248 18084 Federal OW P	ULT 12-29		030S	020E					
FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-46-20         24         060S         200E         4304751233         18062         Federal	ELIASON 12-30		030S	·	4304740040	···			
FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751233         18062         Federa	FEDERAL 16-13-6-20								
FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382 Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737 Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081 Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082 Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756 Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757 Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083 Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062 Federal         OW         P           FEDERAL 16-23-6-20         25         060S         200E         4304751234         18084 Federal         OW         P           FEDERAL 12-24-6-20         24         060S         <							<del></del>		
FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 16-23-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751278         18013         Fed									
FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081 Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082 Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756 Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757 Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083 Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062 Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084 Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013 Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997 Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S									
FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751278         18013         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         <	FEDERAL 2-23-6-20								
FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751278         18013         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137	* ************************************								
FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P									
FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P									
FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P			+					<del></del>	
FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P						+			
FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P						+	<del></del>		
FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P					·				
COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137         Indian         OW         P									
COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136 Indian         OW         P           COLEMAN TRIBAL 6-18-4-2E         18         040S         020E         4304751490         18137 Indian         OW         P						+			
COLEMAN TRIBAL 6-18-4-2E 18 040S 020E 4304751490 18137 Indian OW · P									
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COLEMAN TRIBAL 8-18-4-2E   18   040S   020E   4304751491   18058 Indian   OW   P	COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491			OW	P

				API		Lesase	Well	Well
Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492		Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493		Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494		Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496		Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060		OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555		Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556		Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557		Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558		Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569			OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237		OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231		OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239		OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214		ow	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272		OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659		The second second	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222		OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257		OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276		OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274		OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374		OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404		OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398		OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402		OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399		OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401		OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407		OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406		OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400		OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405		OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397		OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754			OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230		OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238		OW	P
ULT 6-26-3-1E	26	030S	010E	4304751730	18322		OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323		OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325		OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888			OW	P
ULT 12-26-3-1E	26	030S	010E	4304751888	18324		·	
ULT 6-36-3-1E	36	030S	010E	4304751891	18324		OW OW	P
ULT 2-36-3-1E	36	030S	010E	4304751897	18296		OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917			OW	
GAVITE 13-23-3-1E	23	030S	010E	4304751917			OW	P P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751918			OW	The state of the s
COLEMAN TRIBAL 3-18-4-2E	18	030S 040S	010E 020E					P
COLEMAN TRIBAL 4-18-4-2E	18	040S		4304751998		·	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	· <del> </del>	020E	4304751999			OW	P
COLEMAN TRIBAL 7-18-4-2E COLEMAN TRIBAL 1-18-4-2E		0408	020E	4304752000			OW	P
The state of the s	18	040S	020E	4304752001	18435		OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002		Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476		OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

## Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935) Effective 11/30/2012

				API		Lesase	Well	Well
Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	ow	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT <b>7-36-</b> 3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	ow	S
WOLF GOVT FED 1	05	070S	220E	4304715609		Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155		Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508		Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202		OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647		Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693		Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903		Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709		Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833		Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558		Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560		Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465		OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996		Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997		Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985		OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408		Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414		Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095		OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171		OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179		OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190		OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178		OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403		OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295		OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513		OW	S
E GUSHER 2-1A	03	060S	200E	4304731431		Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333		Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION	OF OIL, GAS AND MII	NING			E DESIGNATION AND SERIAL NUMBER: Attachment
SUNDRY NOTIC	ES AND REPORTS	S ON WEL	LS		olan, allottee or tribe name: Attachment
Do not use this form for proposals to drill new wells, signific drill horizontal laterals. Use APF	eantly deepen existing wells below currell CATION FOR PERMIT TO DRILL for	rent bottom-hole de	oth, reenter plugged wells, or to		or CA AGREEMENT NAME: Attachment
1. TYPE OF WELL	AS WELL OTHER _	70000		_	NAME and NUMBER:
2. NAME OF OPERATOR:				9. API N	
Crescent Point Energy U.S. Corp 3. ADDRESS OF OPERATOR:	N3935				Attach
555 17th Street, Suite 750 CHY Denver	STATE CO ZIP	80202	PHONE NUMBER: (720) 880-3610		d and Pool, or WILDCAT: Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment				COUNTY	: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				STATE:	UTAH
11. CHECK APPROPRIATE	E BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT		DEEPEN			REPERFORATE CURRENT FORMATION
	CASING	FRACTURE			SIDETRACK TO REPAIR WELL
	E REPAIR E TO PREVIOUS PLANS	OPERATOR	STRUCTION		TEMPORARILY ABANDON
	E TUBING	PLUG AND			TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANG	E WELL NAME	PLUG BAC		=	WATER DISPOSAL
(Submit Original Form Only) CHANG	E WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	NGLE PRODUCING FORMATIONS		TON OF WELL SITE		OTHER:
	RT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volume	s, etc.	
Effective 11/30/2012, Crescent Poin owner/operator was:				ed well	s. The previous
16	te Energy Upstream Ho 875 Lawrence Street, S enver, CO 80212	oldings LLC Suite 200	N3730		
Effective 11/30/2012, Crescent Poin operations conducted on the leased BLM Bond No. LPM9080275. BIA Bond No.	t Energy U.S. Corp is re lands or a portion there	esponsible ι eof under St	inder the terms and c ate Bond Nos. LPM90	onditio 080271	ns of the leases for and LPM 9080272 and
Ute Energy Upstream Holding LLC Print Name: A いて Ho ルリート Seller Signature:	10 w.N.		TREASURER 1/11/2013		
NAME (PLEASE PRINT) KINT MITCO	he l'	TIT:			
This space for State use only)	VED		RECEIVED FEB 0 1 2013		RECEIVED JAN 1 5 2013

FEB 2 6 2013 (5/2000)

(See Instructions on Rever September Oil, Gas & Mining

DIV. OF OIL, GAS & MAING Original recoacte

## Drilled Wells

API	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	75	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	65	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	65	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6\$	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6\$	21E	Producing Well	Oil Well	State –
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal >
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal ~
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal ~
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	swsw	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal _
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal ~
4304738996	Federal 8-13-6-20	SENE	13	6\$	20E	Producing Well	Oil Well	Federal =
4304738997	Federal 14-13-6-20	SESW	13	<b>6</b> S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	65	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal _
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal ~
4304739079	Federal 14-19-6-21	SESW	19	65	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6\$	20E	Producing Well	Oil Well	Federal _
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal *
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

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Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
Federal 12-24-6-20	NWSW	24	6S	20E		Oil Well	Federal -
							FEE
						1	FEE -
							FEE -
	_1			<b>.</b>	<u> </u>		FEE .
							FEE _
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							BIA _
			1	L			BIA -
						<u> </u>	BIA -
					Producing Well	Oil Well	BIA -
Coleman Tribal 5-18-4-2E	SW NW	18	45	2E	Producing Well	Oil Well	BIA -
Coleman Tribal 6-18-4-2E	SE NW	18	45	2E	Producing Well	Oil Well	BIA ~
ULT 12-6-4-2E	NW SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 10-6-4-2E	NW SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 16-6-4-2E	SE SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 14-6-4-2E	SE SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 14-31-3-2E	SE SW	31	35	2E	Producing Well	Oil Well	FEE -
ULT 5-36-3-1E	SW NW	36	35	1E	Producing Well	Oil Well	FEE .
ULT 16-36-3-1E	SE SE	36	3\$	1E	Producing Well	Oil Well	FEE ~
ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
ULT 14-36-3-1E	SE SW	36	3S	1.E	Producing Well	Oil Well	FEE .
ULT 14-25-3-1E	SE SW	25	35	1E	Producing Well	Oil Well	FEE
ULT 11-5-4-2E	NE SW	5	45	2E	Producing Well	Oil Well	FEE
Deep Creek 16-25-3-1E	SE SE	25	3\$	1E	Producing Well	Oil Well	FEE
ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
Senatore 5-25-3-1E	SW NW	25	3S	1E		Oil Well	FEE
Marsh 14-35-3-1E	SE SW	35	35	1E		Oil Well	FEE
				1E			FEE -
					The state of the s		FEE -
							FEE -
ULT 14-26-3-1E	SE SW	26	35		Producing Well	Oil Well	
U = 1 4 T & U U I = E	1 35344				TOUMONG TYCH	Tou Men	FEE -
Coleman Tribal 5-7-4-2E	SW NW	7	48	2E	Producing Well	Oil Well	BIA
	Federal 12-24-6-20  Knight 16-30  Eliason 6-30  Knight 14-30  ULT 4-31  Deep Creek 2-31  Deep Creek 8-31  ULT 12-29  Eliason 12-30  Coleman Tribal 11-18-4-2E  Coleman Tribal 2-18-4-2E  Coleman Tribal 13-18-4-2E  Coleman Tribal 13-18-4-2E  Coleman Tribal 14-18-4-2E  Coleman Tribal 15-18-4-2E  Coleman Tribal 15-18-4-2E  Ute Tribal 6-9-4-2E  Ute Tribal 10-5-4-2E  Ute Tribal 10-5-4-2E  Ute Tribal 10-30-3-2E  Coleman Tribal 5-18-4-2E  Ute Tribal 6-18-4-2E  Ute Tribal 6-32-3-2E  Ute Tribal 10-30-3-2E  Coleman Tribal 5-18-4-2E  Ute Tribal 10-30-3-2E  Ute Tribal 10-30-3-2E  Ute Tribal 10-30-3-2E  Ute Tribal 5-18-4-2E  ULT 12-6-4-2E  ULT 14-6-4-2E  ULT 14-6-4-2E  ULT 14-31-3-2E  ULT 14-36-3-1E  ULT 14-36-3-1E  ULT 14-25-3-1E  ULT 15-26-3-1E  Senatore 5-25-3-1E  Marsh 14-35-3-1E  ULT 7-26-3-1E  Szyndrowski 5-27-3-1E	Federal 12-24-6-20	Federal 12-24-6-20	Federal 12-24-6-20	Federal 12-24-6-20   NWSW   24   65   20E	Federal 12-24-6-20	Federal 12-24-6-20   NWSW   24   6S   20E   Producing Well   Oil Well

- 46 4304751660 ULT 7-35-3-1E SW NF 35 Oil Well 35 1E Producing Well FEE 4304751728 Coleman Tribal 7-7-4-2E SW NE 7 Oil Well BIA 45 Producing Well 4304751895 NW NW 36 Oil Well ULT 4-36-3-1E 35 **Producing Well** FEE 4304751729 Deep Creek Tribal 9-7-4-2E NE SE Oil Well 7 45 2E **Producing Well** BIA 4304751746 Deep Creek Tribal 13-7-4-2E SW SW 7 45 2E Oil Well BIA -. Producing Well 4304751998 Coleman Tribal 3-18-4-2E NE NW 18 45 Producing Well Oil Well BIA - -4304751730 Coleman Tribal 3-8-4-2E NE NW 8 45 2E **Producing Well** Oil Well BIA --4304752001 Coleman Tribal 1-18-4-2E NE NE 18 Oil Well BIA 45 2E Producing Well 4304752004 Coleman Tribal 12-18-4-2E NW SW 18 45 **Producing Well** Oil Well BIA - -4304751999 Coleman Tribal 4-18-4-2E NW NW 18 45 2E **Producing Well** Oil Well BIA - ... 4304752000 Coleman Tribal 7-18-4-2E SW NE 18 Oil Well 45 2E **Producing Well** BIA - -100 4304751727 Coleman Tribal 1-8-4-2E Oil Well NE NE 8 45 Producing Well BIA . 4304751732 Deep Creek Tribal 13-8-4-2E SW SW 8 45 2E **Producing Well** Oil Well BIA -4304751740-5172 Coleman Tribal 12-17-4-2E (Lot 6) NW SW 17 45 **Producing Well** Oil Well BIA 2E 4304752002 Coleman Tribal 3-7-4-2E NE NW 7 45 **Producing Well** Oil Well BIA 4304751734 Deep Creek Tribal 15-8-4-2E SW SE 8 45 2E **Producing Well** Oil Well BIA 4304751738 Coleman Tribal 15-17-4-2E SW SE 17 45 Oil Well BIA 2E **Producing Well** 4304751735 SE NW 17 Deep Creek Tribal 6-17-4-2E 45 **Producing Well** Oil Well BIA 4304751736 Deep Creek Tribal 8-17-4-2E SE NE 17 45 2E **Producing Well** Oil Well BIA 4304752047 ULT 11-26-3-1E NE SW 26 Oil Well FEE 35 1E Producing Well 4304751575 SW SW Deep Creek 13-32-3-2E 32 3\$ 2E Producing Well Oil Well FEE \_ 4304751664 Deep Creek 11-32-3-2E **NE SW** 32 Oil Well 35 2E **Producing Well** FEE Ute Energy 11-27-3-1E 4304752119 **NE SW** 27 35 1E Producing Well Oil Well FEE 4304752120 Ute Energy 15-27-3-1E SW SE 27 3S 1E Producing Well Oil Well FEE ... 4304752118 Ute Energy 10-27-3-1E NW SE 27 35 1E Producing Well Oil Well FEE 4304752122 SE SW 27 Ute Energy 14-27-3-1E Oil Well FEE 3\$ 1E Producing Well 4304751654 SW NW 34 ULT 5-34-3-1E 3\$ 1E Producing Well Oil Well FEE 4304751655 ULT 7-34-3-1E SW NE 34 3\$ 1E Producing Well Oil Well FEE 4304751656 ULT 16-34-3-1E SE SE 34 Oil Well FEE 35 1E **Producing Well** 4304751898 36 ULT 2-36-3-1E NW NE 35 1E Producing Well Oil Well FEE 4304751650 ULT 5-26-3-1E SW NW 26 35 1E **Producing Well** Oil Well FEE 1 2.d 4304751754 Marsh 13-35-3-1E SW SW 35 35 1E Producing Well Oil Well FEE 4304751897 ULT 6-36-3-1E SE NW 36 35 1E Producing Well Oil Well FEE 4304751891 ULT 12-26-3-1E NW SW Oil Well 26 3S 1E Producing Well FEE 4304751887 ULT 13-26-3-1E SW SW 26 **Producing Well** Oil Well FEE 35 1E 4304751875 ULT 10-26-3-1E NW SE 26 Oil Well FEE 35 1E **Producing Well** -4304751918 Gavitte 13-23-3-1F SW SW 23 Oil Well 35 1E Producing Well FEE 4304751662 Deep Creek 2-30-3-2E NW NE 30 Oil Well FEE 35 2E Producing Well 4304751917 Gavitte 3-26-3-1E NE NW 26 35 1E FEE **Producing Well** Oil Well -4304751661 ULT 6-31-3-2E SE NW 31 35 2E **Producing Well** Oil Well FEE -4304751663 Deep Creek 4-30-3-2E NW NW 30 35 2E **Producing Well** Oil Well FEE 130 4304752121 Ute Energy 6-27-3-1E SE NW 27 35 1E Oil Well FEE **Producing Well** -Ute Energy 7-27-3-1E 4304752117 SW NE 27 3\$ 1E **Producing Well** Oil Well FEE 4304751920 SW SW 24 Oil Well FEE Deep Creek 13-24-3-1E 35 1E **Producing Well** NE NE 4304751756 ULT 1-34-3-1E 34 35 1E **Producing Well** Oil Well FEE . 4304751888 ULT 15-26-3-1E SW SE Oil Well 26 35 1E Producing Well FEE

43047

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE .
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3\$	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	35	2E	Producing Well	Oil Well	BIA ~
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA ~
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	45	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	45	2E	Producing Well	Oil Well	BIA •
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	45	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	35	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3\$	1E	Producing Well	Oil Well	FEE _
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal _
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oif Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	45	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	35	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal ~
1304752116	Szyndrowski 12-27-3-1E	NW SW	27	35	1E	Producing Well	Oil Well	FEE -
1304751236	Federal 10-26-6-20	NW SE	26	68	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	35	1E	Producing Well	Oil Well	FEE _
4304752040	Gavitte 2-26-3-1E	NW NE	26	35	1E	Producing Well	Oil Well	FEE
1304751889	Deep Creek 11-25-3-1E	NE SW	25	35	1E	Producing Well	Oil Well	FEE 166
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE
1304751925	Deep Creek 2-25-3-1E	NW NE	25	35	1E	Producing Well	Oil Well	FEE -
1304752456	Gavitte 1-27-3-1E	NE NE	27	35	1E	Producing Well	Oil Well	FEE _
1304752454	Gavitte 2-27-3-1E	NW NE	27	35	1E	Producing Well	Oil Well	FEE -
1304752457	Szyndrowski 13-27-3-1E	SW SW	0	35	1E	Producing Well	Oil Well	FEE - 165
1304751937	Coleman Tribal 1-7-4-2E	NE NE	7	45	2E	Drilled/WOC	Oil Well	BIA
1304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
1304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	45	2E	Drilled/WOC	Oil Well	BIA
1304751582	Deep Creek 7-25-3-1E	SW NE	25	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751751	ULT 1-36-3-1E	NE NE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752130	Szyndrowski 10-28-3-1E	NW SE	28	35	1E	Drilled/WOC	Oil Well	FEE
1304751901	ULT 13-36-3-1E	SW SW	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
1304751900	ULT 9-36-3-1E	NE SE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752458	ULT 2-34-3-1E	NE SW	34	35	1E	Drilled/WOC	Oil Well	FEE
1304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	35	1E	Drilled/WOC	Oil Well	BIA
1304752459	ULT 4-34-3-1E	NW NW	34	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752460	ULT 6-34-3-1E	SE NW	34	35	1E	Drilled/WOC	Oil Well	FEE
304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
1304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
1304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal
	<del></del>	<u></u>						

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	swsw	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	swsw	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	58	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	75	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7\$	21E	Shut-in	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	68	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	75	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	68	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7\$	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3\$	1E	P&A	Oil Well	FEE

## APD APPROVED; NOT SPUDDED

<u>API</u>	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	<u>R</u>	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	48	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	45	2E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 10-34-3-1E	NW SE	36	35	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 12-36-3-1E	NW SW	36	35	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 6-35-3-1E	SE NW	35	3\$	1E		Oil Well	FEE
4304752048		SE NW SE NE	35	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-35-3-1E	NW SE	25	35	1E	<u> </u>	<u> </u>	L
	Deep Creek 10-25-3-1E		25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE			·	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	Deep Creek 8-25-3-1E	SE NE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-6-4-2E	SW SW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 9-6-4-2E	NE SE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
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3804752447						· · · · ·			
4804752446   Deep Creek 2-16-4-2E	4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
3804752448				_					
Ag04752409   Deep Creek 6-16-4-2E   SE NW   16   45   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE									
Agory   Agor				<u> </u>					
#39475238   Deep Creek 8-9-42E									
Record   R	4304752450	Deep Creek 8-16-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	. 1
Agorys2206   Ute Tribal 11-16-4-2E   NE SW   16   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA	4304752438	Deep Creek 8-9-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4097575197   Ute Tribal 13-14-42E	4304752440	Deep Creek 12-9-4-2E	NW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
## 499752207   Ute Tribal 13-16-4-2E	4304752206	Ute Tribal 11-16-4-2E	NE SW	16	45	2€	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198   Ute Tribal 13-4-4-2E	4304752197	Ute Tribal 11-4-4-2E	NE SW	l	45	2E		Oil Well	BIA
4804752191   Ute Tribal 14-10-4-2E   SE SW   10   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA	4304752207	Ute Tribal 13-16-4-2E	SW SW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
### ### ### ### ### ### ### ### ### #	4304752198	Ute Tribal 13-4-4-2E	SW SW	4	45	2£	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208   Ute Tribal 15-16-4-2E   SW SE   16   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752195   Ute Tribal 15-32-3-2E   SW SE   32   33   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752102   Ute Tribal 15-4-2E   SE SE   5   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752202   Ute Tribal 4-9-2E   Lot 1 NW NW   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752203   Ute Tribal 4-9-2E   Lot 1 NW NW   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752203   Ute Tribal 7-15-4-2E   SW NE   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752204   Ute Tribal 8-15-4-2E   SE NE   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752204   Ute Tribal 8-15-4-2E   SE NE   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752204   Ute Tribal 8-15-4-2E   SE NE   15   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752464   Ute Tribal 8-15-4-2E   SE SW SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752466   Ute Tribal 9-16-4-2E   NE SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752460   Ute Tribal 9-16-4-2E   NE SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752460   Ute Tribal 9-16-4-2E   NE SE   16   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752280   Ute Tribal 15x-18D-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752281   Vte Tribal 15x-18D-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752283   Kendall 15-7-3-1E   NW NW NY   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752887   Womack 7-8-3-1E   SW SW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752888   Womack 8-8-3-1E   SW NW   8   3S   1E	4304752201	Ute Tribal 14-10-4-2E	SE SW	10	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Agoly752195   Ute Tribal 15-32-3-2E   SW SE   32   3S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA	4304752199	Ute Tribal 14-4-4-2E	SE SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
304752196   Ute Tribal 16-5-4-2E	4304752208	Ute Tribal 15-16-4-2E	SW SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752202   Ute Tribal 2-15-4-2E	4304752195	Ute Tribal 15-32-3-2E	SW SE	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752200   Ute Tribal 4-9-4-2E	4304752196	Ute Tribal 16-5-4-2E	SE SE	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203   Ute Tribal 7-15-4-2E   SW NE   15   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752204   Ute Tribal 3-15-4-2E   SE NE   15   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752464   ULT 11-34-3-1E   NE SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752465   ULT 14-34-3-1E   SE SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752466   ULT 15-34-1E   SE SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752461   ULT 15-34-3-1E   SE SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752462   ULT 9-34-3-1E   NE SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752205   Ute Tribal 9-16-4-2E   NE SE   16   45   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752205   Ute Tribal 9-16-4-2E   NE SE   16   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   43047522439   Deep Creek 10-94-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752288   Womack 47-3-1E   NW NW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752893   Kendall 12-7-3-1E   NW NW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752900   Kendall 15-7-3-1E   SW SW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752893   Kendall 13-3-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752894   Kendall 13-3-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752895   Kendall 13-3-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752896   Kendall 13-3-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752897   Kendall 13-8-3-1E   SW SW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752	4304752202	Ute Tribal 2-15-4-2E	NW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752204   Ute Tribal 8-15-4-2E	4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752463   ULT 11-34-3-1E	4304752203	Ute Tribal 7-15-4-2E	SW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752464   ULT 13-34-3-1E	4304752204	Ute Tribal 8-15-4-2E	SE NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752465   ULT 14-34-3-1E   SE SW   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752463	ULT 11-34-3-1E	NE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agrovation   Agr	4304752464	ULT 13-34-3-1E	SW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752462   ULT 9-34-3-1E	4304752465	ULT 14-34-3-1E	SE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agoroved Permit (APD); not yet spudded   Oil Well   BIA	4304752466	ULT 15-34-3-1E	SW SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752439   Deep Creek 10-9-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752462	ULT 9-34-3-1E	NE SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agroved Permit (APD); not yet spudded   Oil Well   BIA	4304752205	Ute Tribal 9-16-4-2E	NE SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Agroved Permit (APD); not yet spudded   Oil Well   FEE	4304752439	Deep Creek 10-9-4-2E	NW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agoroved Permit (APD); not yet spudded   FEE	4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752911 Kendall 13-7-3-1E SW SW 7 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 9-8-3-1E NE SE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Womack 11-9-3-1E SE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 13-9-3-1E SE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SE NE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE SW SW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agroved Permit (APD); not yet spudded   Oil Well   FEE	4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agovaria	4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752880   Womack 7-8-3-1E   SW NE   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752894   Kendall 9-8-3-1E   NE SE   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894 Kendall 11-8-3-1E NE SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 13-8-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752897   Kendall 13-8-3-1E   SW SW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752901	Kendall 9-8-3-1E	NE SE	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752898   Kendall 16-8-3-1E   SE SE   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752897	Kendall 13-8-3-1E	SW SW	8	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752899   Kendall 6-9-3-1E   SE NW   9   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752898	Kendall 16-8-3-1E	SE SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752896   Kendall 7-9-3-1E   SW NE   9   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752892	Kendall 5-9-3-1E	SW NW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752899	Kendall 6-9-3-1E	SE NW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752896	Kendall 7-9-3-1E	SW NE	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752882	Womack 11-9-3-1E	NE SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752884	Womack 13-9-3-1E	SW SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886 Womack 4-16-3-1E NW NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752885	Womack 3-16-3-1E	NE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752886	Womack 4-16-3-1E	NW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NENW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752311	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
	<del></del>	NE NW	21	6S	20E		Oil Well	
4304752505 4304752500	Gusher Fed 6 25 6 205	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	Federal
	Gusher Fed 6-25-6-20E	SE NE	25	6S	20E		***************************************	Federal
4304752501	Gusher Fed 8-25-6-20E	·	27		<b></b>	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	3	6S 6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	29	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW			21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28 7	6S 4S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE			2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	<b>4</b> S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	<b>4</b> S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
43047 <del>52967</del> 52976		NE SW	19	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

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4304752987	Gavitte 15-23-3-1E	SW SE	23	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
						The state of the s		<del></del>

4304753115	Kendall 15-8-3-1E	SW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NENW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
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	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly deep eenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ULT 10-26-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY L	J.S. CORP		<b>9. API NUMBER:</b> 43047518750000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750		DNE NUMBER: 880-3621 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	IIP, RANGE, MERIDIAN: 26 Township: 03.0S Range: 01.0E Meridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:  3/20/2015	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
3/20/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, d	enths, volumes, etc.
Crescent Point Er recomplete ULT 10 and frac design. Fo	nergy US Corp respectfully requi- -26-3-1E. Please see the attack llowing recompletion operations present in the wellbore. Reconfor March 20th 2015.	ests permission to hed recomplete perf s, no bridge plugs or	Approved by the UManchi26i2045 Oil, Gas and Mining
			By: Ust K Junt
NAME (DI EASE BRINT)	BUONE NUMBER	TITLE	
NAME (PLEASE PRINT) Valari Crary	<b>PHONE NUMBER</b> 303 880-3637	Drilling And Completion Te	ch
SIGNATURE N/A		<b>DATE</b> 3/13/2015	

 Well Name:
 10-26-3-1E
 Date: 3/13/2015

 Location:
 Section 10, T26S, R1E

 Casing:
 ID:
 Drift:
 Burst:

 5-1/2", 17#, L-80, LTC
 4.892"
 4.767"
 7,740 psi

 Tubing:
 ID:
 Tensile:
 Burst:

 2-7/8", 6.4#, L-80, EUE
 2.441"
 144,960 lbs.
 10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Тор	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	3 Point	7220	7,221'	1'	4		20/40 Sand	40 BPM	7,192	
Stage 1	3 Point	7245	7,246'	1'	4		20/40 Sand	161' of Interval		
Stage 1	3 Point	7271	7,272'	1'	4		20/40 Sand	27' of Net Pay		
Stage 1	Black Shale	7312	7,313'	1'	4		20/40 Sand			
Stage 1	Black Shale	7321	7,322'	1'	4		20/40 Sand			
Stage 1	Black Shale	7335	7,336'	1'	4		20/40 Sand			
Stage 1	Black Shale	7380	7,381'	1'	4	28	20/40 Sand			
Stage 2	Green 1	6854	6,855'	1'	4		20/40 Sand	36 BPM	6,821	
Stage 2	Green 1	6876	6,877'	1'	4		20/40 Sand	146' of Interval		
Stage 2	Douglas Creek	6961	6,962'	1'	4		20/40 Sand	17' of Net Pay		
Stage 2	Douglas Creek	6970	6,971'	1'	4		20/40 Sand			
Stage 2	Douglas Creek	6978	6,979'	1'	4		20/40 Sand			
Stage 2	Douglas Creek	6999	7,000'	1'	4	24	20/40 Sand			7,030'
Stage 3	Green 3	6490	6,492'	2'	8		20/40 Sand	40 BPM	6,447	
Stage 3	Green 2	6530	6,531'	1'	4		20/40 Sand	126' of Interval		
Stage 3	Green 2	6560	6,562'	2'	8		20/40 Sand	7' of Net Pay		
Stage 3	Green 2	6614	6,616'	2'	8	28	20/40 Sand			6,631'
Stage 4	Green 5	6076	6,078'	2'	8		20/40 Sand	40 BPM	6,181	
Stage 4	Green 5	6090	6,091'	1'	4		20/40 Sand	267' of Interval		
Stage 4	Green 5	6127	6,128'	1'	4		20/40 Sand	10' of Net Pay		
Stage 4	Green 4	6185	6,186'	1'	4		20/40 Sand			
Stage 4	Green 4	6242	6,243'	1'	4		20/40 Sand			
Stage 4	Green 3	6342	6,343'	1'	4	28	20/40 Sand			6,373'

Stage 1 (3 F			<u>)</u>		
Fluid	Sand	Pad		Sand Averag	
31,845	79800		10%	2.5	1 26.6
	Fluid	Cand		0/ Cand	
Pad	Fluid 3250	Sand		% Sand	
Pau	3230				
1	7980		7980	10	% 2.6
2			19950		
4			23940		
6			27930		
б				35	
	31845	,	79800	100	/0
Stage 2 (G	reen 1/Dou	nlae C	rook)		
Fluid	Sand	Pad	i cckj	Sand Averag	e Net Pay
20,003	50100		10%		
20,003	30100		10 /0	2.0	3 10.7
	Fluid	Sand		% Sand	
Pad	2050			76 Garia	
. uu	2000				
1	5010		5010	109	% 2.6
2			12525		
4			15030		
6			17535	35	
Ü	20002.5		50100		
	20002.0		00100	100	<del>/</del> 0
Stage 3 (Gr	een 3/Gree	n 2)			
Fluid	Sand	Pad		Sand Averag	e Net Pav
8,053	20100		10%		
0,000	20.00		.070	2.0	0.,
	Fluid	Sand		% Sand	
Pad	850			70 Gana	
	000				
1	2010		2010	109	% 2.6
2			5025		
4			6030		
6			7035	35	
Ü	8052.5		20100		
	0002.0		20100	100	/0
Stage 4 (Gr	oon 5/Gros	n 4/Gr	oon 3\		
Fluid	Sand	Pad	cen oj	Sand Averag	e Net Pav
12,000	30000		10%		
12,000	30000		10%	∠.5	. 10
	Fluid	Cond		% Sand	
Dod		Sand		% Sand	
Pad	1250				
	2000		2002	10	, ,
1			3000		
2			7500		
4			9000		
6			10500	35	
	12000	)	30000	100	<mark>%</mark>

4.63 400 Bbl Tanks

0.5 400 Bbl Tanks 4.4 400 Bbl Tanks

0.26 400 Bbl Lined Acid Tar

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		Ene	Ute) rgy			I	Daily C	omp	letio	n Re	port				506301		1E		
il.	•													ration:					
	Field:		Randlett						Rig	Name:		Lone wolf				ork Perfor	rmed:	per	f
	Location:		ULT 10-2	6-3-1E						ervisor	:	Ken Allen			Da	-		1	
	County:		Uintah						Pho			435-722-9		met -		aily Cost:		\$453,	
	State:		Utah						Ema	ui:		cochran	<u>ie@ubta</u>	<u>ınet.cor</u>		ım Comp		\$453,	
	24 Hr	perf 1	st zone												Cu	ım Well C	JUST:	\$453,	900
9	24 Hr ummary:	PO11 18	20110																
	4 Hr Plan	frac																	
	orward:																		
lı	ncidents:	n/a					Ute Pers:		n/a	Contra	ct Pers:		n/a		Condition	ons: n/a	a		
									Critical	Comme	ents								
noi	ne								Time B	reakdov	wn								
Act	ivity Summ	ary (6:	00am - 6:0	00am)												12.0	00		HRS
	From		Te		Hours	P/L													
	6:00		10.	00	6.00	1	press	ure test fr	ac tree ar	d csg to	5000 psi.	Held ok.	Haul sand	and rig u	p halliburi	ton frac cr	ew.		
	6:00		12:	UU	6:00		Ria III	o wireline	and '.Perf	orate the	e 1st Was	atch with 3	1/8" expe	ndable au	ıns, 3 snf	, 120 dear	ee phasing	21 a Sur	er Hero
	12:00		15:	00	3:00		Charg	es with 0	.36 entry	noles. P	erfs: 826	69-70, 829	7-98, 831	1-12, 834	12-43, 83	854-55, 83	388-89, 83	98-99, 84	12-13,
							***	**											
	15:00		18:	00	3:00		Conti	nue to rig	up frac cr	ew									
	18:00				Ì														
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			tite)											l Name		U	JLT 10-2		
		Ene	Ute rav				Daily	Com	oletic	on Re	eport		Rep	ort Dat	te:	U	06/07	/12	
		<b>Ene</b>	Ute) rgy				Daily	Com		n Re	eport		Rep		te:	U		/12	
	Туре	Size	<b>ife rgy</b> Wght	Grade	Conn	Тор	Daily	Com	oletic		eport	Collapse	Rep Cun	ort Dat	te:		06/07	/12	
	Туре	Size	<b>Ute</b> <b>Cay</b> Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
	Туре	Size	<b>Ute</b> <b>Cgy</b> Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
	Туре	Size	<b>Ute</b> <b>Lgy</b> Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
<u> </u>	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
sing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор			opa.				Rep Cun	ort Dat n Comp	te: o:		06/07 \$453,9	/12	
Casing	Туре	Size	Wght	Grade		Тор		PBTD	opa.			Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Casing	Type		Wght	Grade	Conn	Top			opa.			Collapse	Rep Cun	Drift	Capaci		06/07 \$453,9	/12	
Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
Tubing Data Casing							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
							Bottom	PBTD	opa.	TOC	Burst	Collapse	Rep	Drift	Capaci		06/07 \$453,9	/12	
	Compon	eent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Burst	Collapse	Rep	Drift	Capaci	ity Com	06/07. \$453,9 ments	/12	
		eent		Size			Bottom	PBTD	Тор	TOC	Burst	Collapse	Rep	Drift	Capaci	ity Com	06/07 \$453,9	/12	

									SP	M	
									We	ell on Prod. Da	te/Time
=									We	ell on Pump Da	ite/Time
Detai											
Rod											
-											
	Pump Notes:										
	Pump Unit Descrip	tion:									
	Motor Size:				Descr.:		_				
	Pur	пр Туре	Max	ID	Plung	er Size	Bbl Lng	Ext Lng	E	kt Lng 2 D	escription
송		TP	СР	Choke		Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
wbac	Daily Tota	al				-					
Ĕ	Well Tota							144 11 11	- 11	U T 40 00 0	4 F
	_/	'Ute'		D-!! 1	<b>.</b>			Well Name:	U	ILT 10-26-3	11
	Ene	<b>Lav</b>		Daily (	omple	etion R	eport	Report Date:		06/07/12	
								Cum Comp:		\$453,900	
	Code	Description				Comme	nts			Daily	Cum.
	101.840.025	Road, Locations									\$0
	101.840.040	Daywork Contract									\$0
		Misc Supplies									\$0
	101.840.065	Fuel, Power									\$0
	101.840.070	Hot Oiler Services									\$0
	101.840.105	Transportation, Truck	ing								\$0
	101.840.110	Casing Crew & Eqpt									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor								ФОС 000	\$0
S	101.840.125 101.840.130	Rental Equipment Completion Rig								\$36,000	\$36,000 \$0
Costs	101.840.135	Completion Fig									\$0 \$0
e C	101.840.137	Tubular Inspection Se	ervices								\$0 \$0
		Cased hole Logs & S									\$0
Intangib		Perforating/Wireline S								\$4,600	\$4,600
nta	101.840.150	Sand Control									\$0
		Acidizing/Fracturing									\$0
	101.840.160	Well Testing									\$0
	101.840.165	Completion Fluid-Fre								\$32,000	\$32,000
	101.840.166	Completion Fluid-KCI									\$0 \$0
	101.840.167 101.840.170	Completion Fluid-Flow Other Services	wdack vvater								\$0 \$0
	101.840.170	Wellsite Supervision				1				\$1,300	\$1,300
	101.840.180	Overhead								ψ1,500	\$0
		P&A/TA Costs								<u> </u>	\$0
	101.840.200	Contincency Costs									\$0
	101.840.900	Non Operated									\$0
	101 000 0==	0				Total Int	angible			\$73,900	\$73,900
	101.860.050	Conductor Casing				1				1	\$0 \$0
	101.860.130 101.860.135	Production Casing Production Liner									\$0 \$0
		Production Tubing								1	\$0 \$0
	101.860.141	Gas Pipeline (Off Lea	ase)							\$10,000	\$10,000
		Water Pipeline (Off L									\$0
	101.860.143	Oil Pipeline (Off Leas	se)								\$0
	101.860.145	Wellhead Equipment								\$3,500	\$3,500
		Nipple/Valve/Fitting/F								\$35,000	\$35,000
S	101.860.160	Subsurface Equipme								<b>#11 000</b>	\$0
Costs		Misc Surface Equipm	ent							\$11,000	\$11,000
ŏ		Supervision Hauling									\$0 \$0
Tangible		Wellsite Compression	า								\$0 \$0
ngi	101.860.185	Pumping Unit/Motor/								\$155,000	
Та		Rods									\$0
	101.860.190	Power Installation									\$0
	101.860.195	Wellsite Flow Line/Co	onnect							1	\$0
		Metering Eqp/Tele								\$13,500	\$13,500
		Misc & Contingency	01/0							Φ4F 000	\$0
	101.860.210 101.860.215	Tank Stairs & Walkwa Separators & Treaters								\$45,000 \$37,000	\$45,000 \$37,000
	101.860.215	Structures	<b>.</b>			+				\$37,000	\$37,000
	101.860.275	Signage								ψου,σου	\$35,000 \$0
	101.860.300	Install/Build Battery								\$35,000	\$35,000
		Non Operated									\$0
						Total Ta					\$380,000
						Total Da	ily & Cum Costs			\$453,900	\$453,900

			_										Well	Name:	111 7	「10-26-3-1E	
		_/	<b>Ute</b>				D - 'll - O			<b>.</b>			Well	AFE:			
		<b>Ene</b>	rgý				Daily Comp	letioi	п кер	ort			Repor	t Date:	6/8/	12	
													Ope	ration:	com	pletion	
	Field: Location:		Randlett ULT 10-2	6-3-1F						Name: ervisor		Hallibur Ken Alle				Work Performe Day:	d: frac
	County:		Uintah	.0 0 1L					Pho	ne:		435-722	2-9448			Daily Cost:	\$24,300
	State:		Utah						Em	ail:		cochra	<u>ine@ubt</u>	anet.co	<u>m</u>	Cum Comp: Cum Well Cos	\$478,200 st: \$478,200
	24 Hr	Frac 4	zones														¥ 5,=35
	ummary:	frac las	st zone														
	Hr Plan orward:	nac iac	31 20110														
lr	cidents:	0					Ute Pers:		3		ct Pers:				Con	ditions: dry	
									ommen one	ts							
								Time Pr	eakdow	•							
Act	ivity Sumr	mary (6	:00am - 6	6:00am)				I lille bi	eakuow	ll en						13.00	HRS
	From		T	0	Hours	P/l	Summary Frac the 1st wasatch wit	h Hallibur	ton/eta 1	/ 5 \ from	m 9260-9	176 with	2501 bblc (	of SIM G	12 bble	of Dolta Fran 1	In (16.) 500 gals of
	7:00		9:0	00	2:00		15% hcl, 120,400 # of 20	/40 sand,	@ 60.0	bpm. p	erfs broke	at 3805	psi @ 9.5 l	opm. ISIP	- 3258	s, FG .82, 5-10-1	5, 3052, 2996, 2972.
	0.00		10.	·20	1.20		Rig up wireline and set of Super Hero Charges with	0.36 ent	ry holes.	Perfs: 8	3083-84,					0 , , ,	0 1 0 0
	9:00		10:		1:30		Frac the 2nd wasatch wi	th Hallibu	rton(stg 2	( / <b>5</b> ) fro	om <b>8083-8</b>						. ,
	10:30		12:	:00	1:30		15% hcl, 126,500 # of 20 Rig up wireline and set co							-			
	12:00		13:	:30	1:30		Super Hero Charges with 8016-17, 8029-30, 8040	0.36 ent	ry holes.	Perfs: 7							
							Frac the 3rd wasatch wit	h Hallibu	rton(stg 3	/ <b>5</b> ) fro							
	13:30		15:	:00	1:30		15% hcl, 138,200 # of 20 Rig up wireline and set co										
	15:00		16:	-30	1:30		degree phasing 21 g Sup 7751-52, 7791-92, 7817	er Hero C	harges w	ith 0.36	entry hole	s. Perfs					
	10.00		10:	.50	1.30		Frac the Lower Cstl Pk-l	Jteland B	utte with	Halliburt	ton(stg 4	/ <b>5</b> ) from					
	16:30		17:	:45	1:15		) 500 gals of 15% hcl, 98 2288. 2272. psi.					-		-			
	17:45		20:	.00	2:15		Rig up wireline and set co Super Hero Charges with	0.36 ent	ry holes.			•					
			20.	.00	2.13		7602 04 7610 11 Tota										
	20:00						Rig down wireline. Shut	well in tol	rnignt								
													1347				
			<b>Ute</b>				Daily Comp	oletic	n Re	port	ŀ			II Name oort Da			10-26-3-1E 5/08/12
ļ			<b>cgy</b>			_								m Com		\$4	78,200
ł	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	Upd.	TOC	Burst	Collaps	e ID	Drift	Cap	cacity Comme	nts
ŀ																	
<u>g</u>																	
Casing																	
ပ																	
ŀ																	
			_														
				<u>L</u>	L			$ldsymbol{f eta}$	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	L		
	Compon	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion Tr	ansefrerd	From Co	mmen	ts	
								-				_		_			
												_		_			
Data																	
lug																	
Tubing Data																	
	Coun	nt	Comp	onent	Size	Grade	Length	Тор	Bottom	Comme	ents					Stroke	Length
																CDM	
																SPM	
																	n Prod. Date/Time

Description			-				,					
Pump Notes:	ŀ									10/	All on Dumm D	ata/Tima
Pump Robers   Pump Brobers   Pump				+						W	ell on Pump D	ate/TIME
Pump Notes:	_											
Pump Nation:   Pump Will Description:	etai											
Pump Robers   Pump Brobers   Pump	٥											
Pump to the description   Pump Type	Ro											
Pump to the description   Pump Type	ŀ											
Pump to the description   Pump Type	i											
Pump to the description   Pump Type	į											
Pump Type												
Pump Type		Pump Notes:										
Pumpr Type	ı	· ·	tion:									
Daily Test		Motor Size:			Motor Descr.:							
Daily Completion Report	ŀ	Pum	р Туре		Max ID	Plun	ger Size	Bbl Lng	Ext Lng	-	Ext Lng 2	Description
Daily Tests	×		TP	CP	Choke		Oil Vol	Oil Rate	Water Vol	Water Bate	e Gas Vol	Gas Rate
Daily Completion Report   Report Date   Geographic   Ge	wbac	Daily Tota		O.	Onoice		Oli Voi	On Hate	Water voi	Water Hate	dus voi	Guo Hate
Daily Completion Report	FIC	Well Tota	ı									
Courn Comp:   \$78,200		_/	<b>Ute</b>	<u> </u>	Daile Oa		Donaid			UI		1E
Code   Description   Comments   Daily   C		<b>Ene</b>	rgý		Daily Col	inpletion	neport					
101340.040   Daywork Contract		Code	Description				Commen	ts	, 34 Oompi			Cum.
1018/40056   Nies Supplies   \$7,200   \$1018/40076   Hot Olies Services   \$1018/40076   Hot Olies Services   \$1018/40076   Hot Olies Services   \$1018/40176   New York Sept   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/40176   \$1018/401												\$0
101840.055   Fuel, Power											¢7 000	\$0 \$7,200
1018-80.070   Hot Oiler Services											Φ1,200	\$7,200
Total Intangible   Total Intan												\$0
101.840.115   Welfeing Services		101.840.105	Transportation, Tru									\$0
101.840.126   Contract Labor				pt								\$0 \$0
101.840.125   Rontal Equipment	ŀ										\$1 200	
101840.135   Colled Tubids   September											ψ1,200	\$36,000
101.840.140	ts	101.840.130										\$0
101.840.140	SOS											\$0
Total Intangible	le (											\$0 \$0
Total Intangible	qib										\$14,600	
101.840.160   Well Testing	ıtan										, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0
101.840.165   Completion Fluid-Fresh Water	느			g								\$0
101.840.166   Completion Fluid-KCL   101.840.167   Completion Fluid-Flowback Water   101.840.177   Completion Fluid-Flowback Water   101.840.178   Completion Fluid-Flowback Water   101.840.179   Completion Fluid-Flowback Water   101.840.170   Completion Fluid-Flowback Water   101.840.170   Completion Fluid-Flowback Water   101.840.180   Completion Fluid-Flowback   Completion Fluid-Flowback Water   101.840.180   Completion Fluid-Flowback   Completion Fluid-Fluid-Flowback   Completion Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Fluid-Flui				Froch Motor								\$0 \$32,000
101840.167   Completion Fluid-Flowback Water   101840.170   Other Services												\$32,000
101.840.175   Wellsite Supervision   \$1,300   \$1,300   \$1		101.840.167	Completion Fluid-F		er	_			_			\$0
101.840.180   Overhead   101.840.195   P&A/TA Costs											Φ4 000	\$0
101.840.195				ori							\$1,300	\$2,600 \$0
101.840.200   Contincency Costs   101.840.900   Non Operated												\$0
101.860.130   Production Casing		101.840.200	Contincency Costs	;		_			_			\$0
101.860.050   Conductor Casing		101.840.900	Non Operated								60	\$0
101.860.130   Production Casing		101 860 050	Conductor Cosine				ı otal İnta	ingible			\$24,300	<b>\$98,200</b>
101.860.135   Production Liner												\$0
101.860.141   Gas Pipeline (Off Lease)		101.860.135	Production Liner									\$0
101.860.142   Water Pipeline (Off Lease)											1	\$0
101.860.143   Oil Pipeline (Off Lease)											+	\$10,000 \$0
101.860.145   Wellhead Equipment   \$3												\$0
101.860.160   Subsurface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.180   Wellsite Compression   101.860.180   Pumping Unit/Motor/Base   ###   101.860.180   Wellsite Flow Line/Connect   101.860.190   Wellsite Flow Line/Connect   101.860.200   Metering Eqp/Tele   101.860.201   Sinc & Contingency   101.860.210   Tank Stairs & Walkways   \$4   101.860.220   Structures   \$3   101.860.220   Structures   \$3   \$3   \$3   \$3   \$3   \$3   \$3   \$		101.860.145	Wellhead Equipme	ent		_			_			\$3,500
101.860.165   Misc Surface Equipment   \$1												\$35,000
101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   ##	S										+	\$11,000
101.860.190   Power Installation	ost			oniont.								\$11,000
101.860.190   Power Installation	e C	101.860.175	Hauling	_		_			_			\$0
101.860.190   Power Installation	gibl											\$0
101.860.190   Power Installation	Tan			or/Base								##### \$0
101.860.195       Wellsite Flow Line/Connect         101.860.200       Metering Eqp/Tele         101.860.205       Misc & Contingency         101.860.210       Tank Stairs & Walkways         101.860.215       Separators & Treaters         101.860.220       Structures         101.860.275       Signage         101.860.300       Install/Build Battery         101.860.900       Non Operated            Total Tangible       \$0												\$0
101.860.205       Misc & Contingency         101.860.210       Tank Stairs & Walkways         101.860.215       Separators & Treaters         101.860.220       Structures         101.860.275       Signage         101.860.300       Install/Build Battery         101.860.900       Non Operated            Total Tangible       \$0		101.860.195	Wellsite Flow Line/			_			_			\$0
101.860.210       Tank Stairs & Walkways       \$4         101.860.215       Separators & Treaters       \$3         101.860.220       Structures       \$3         101.860.275       Signage       \$3         101.860.300       Install/Build Battery       \$3         101.860.900       Non Operated       Total Tangible       \$0       ##												\$13,500
101.860.215   Separators & Treaters   \$3   101.860.220   Structures   \$3   101.860.275   Signage   \$1   101.860.300   Install/Build Battery   \$3   101.860.900   Non Operated   \$50   ##												\$0 \$45,000
101.860.220   Structures   \$3   101.860.275   Signage     101.860.300   Install/Build Battery   \$3   101.860.900   Non Operated   Total Tangible   \$0   ##											+	\$37,000
101.860.275         Signage           101.860.300         Install/Build Battery         \$3           101.860.900         Non Operated         Total Tangible         \$0         ##			•									\$35,000
101.860.900   Non Operated				· · ·		· ·			· · · · · · · · · · · · · · · · · · ·			\$0
Total Tangible \$0 ##				/							-	\$35,000
		101.860.900	ivon Operated				Total Tan	aible			\$n	\$0 #####
											\$24,300	######

			un										We	II Name	: UL	T 10-26	-3-1E		
			ute/			ı	Daily	, Comr	latia	n Bo	nort			AFE	: 506	30D			
		<i>ine</i>	rgy			ı	Daily	/ Comp	nello	II ne	port		Rep	ort Date	: 6/9/	/12			
													0	peration	: con	npletion			
	Field:		Randlett							Name:		Hallibur					erformed:		frac
	Location: County:		ULT 10-20 Uintah	6-3-1E						ervisor ne:	:	Ken Alle 435-722				Day: Daily Co	net:	¢′	3 257,500
	State:		Utah						Em					otanet.co	<u>m</u>	Cum Co			735,700
			ı						l .			l-				_	ell Cost:		735,700
١,	24 Hr	Frac la	ast zone																
	ummary: 4 Hr Plan	Flow to	est well																
	orward:																		
li	cidents:	n/a					Ute Per	rs:	n/a	Contra	ct Pers:		r	ı/a	Con	ditions:	dry		
								200 0 10 11 1		al Com									
Stg	2: 3303 bk 4: 2670 bk	ols wat	er, 500 ga	ls of 7.5	% hcl,	& 126,50	0 # of 2		.s/ 40 Sun	u.	Stg 3: 2	848 bbls	water,	500 gals o	f 7.5%	6 hcl, & 1	120,400 # 20 38,200 # 20/ 138,540 # 20	40 sand.	
									Tim	e Break	down								
Act	ivity Summ	ary (6:		•	U-	B (1	<u> </u>	IIImme C III									5.00		HRS
	From		To	0	Hours	P/l		ummary rac the Uppe	r Castle I	Peak with	n Halliburto	on <b>(stq 5</b> /	5) from	7464-761	I with 2	2830 bbls	of SW, 737 h	bls of Delta	a Frac 140 (16
Ĭ	6:00		0.4	15	2.15		)	500 gals of 1	5% hcl, 1	38,540 #									FG .79, 5-10-
	6:00		8:1	ıü	2:15		15	5. 2353. 228	0. 2270. p	si.									
	8:15		11:	00	2:45		R	ig down frac	crew and	move off	location.	Turn well	over to f	low tester,	open w	vell at 9:30	am		
L	11:00																		
			HE										W	ell Nam	e:		ULT 10	)-26-3-1	E
		Fno	ult/ row				Dail	y Com	pletion	on R	eport		R	eport Da	ite:		06/	09/12	
			gy	0										um Con				5,700	
	Туре	Size	Wght	Grade	Conn	Тор	Botto	m PBTD	PBTD	TOC	Burst	Collaps	ie ID	Drift	Ca	pacity	Comments		
ng																			
Casing																			
Ö													1		T			_	-
								-		-				+	-				
													1						
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	Committee	ort	l.	6:	\A/!	Cuart	0	n   1 am - 1	Terr	Div	Com III	tion T	onest	d Frond		ntc			
	Compon	CIII	Jts	Size	Wght	Grade	Coni	n Length	Тор	Btm	Condi	uon Ir	anserrei	d From Co	JIIIM10	गाउ			
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Component Size Grade Length Top Bottom Comments

Stroke Length

												:	SPM	
												1	Well on Prod. Date/1	Time
													Wall on Burn Data/	Time
													Well on Pump Date/	ııme
Rod Detai														
۵														
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	Pump Notes:			!	ļ	!		Ţ				ļ		
	Pump Unit Descrip	otion:												
	Motor Size:		L			r Descr.:								
	Pum	тр Туре		Max	: ID	PI	unger Si	ze	Bbl Lng		Ext Lng		Ext Lng 2	Description
~			TP	СР	Chok	(e)	Oil Vo	N.	Oil Rate		Water Vol	Water Ra	ate Gas Vol	Gas Rate
wbac	Daily Tota	al	1	- CF	CHO	ie –	Oll VC	,	Oli Hate		water voi	water na	das voi	Gas Hate
Flov	Well Tota													
		life)						_			Well Name:		ULT 10-26-3-1	IE
	Fne	rav			Daily	Com	pletio	on Re	port		Report Date:		06/09/12	
	Codo	Description	<u> </u>				Co	mmont			Cum Comp:		\$735,700	Cum
	<b>Code</b> 101.840.025	Description Road, Location					Co	mments	<b>3</b>				Daily	<b>Cum.</b> \$0
		Daywork Cor												\$0
		Misc Supplie												\$7,200
		Fuel, Power												\$0
	101.840.070	Hot Oiler Ser	rvices											\$0
		Transportation												\$0
		Casing Crew												\$0 \$0
		Welding Ser Contract Lab												\$1,200
		Rental Equip												\$36,000
S		Completion F												\$0
Cost		Coiled Tubin												\$0
		Tubular Insp												\$0
ntangible		Cased hole L												\$0
anç		Perforating/V Sand Contro		Services										\$19,200 \$0
Int		Acidizing/Fra											\$255,000	
		Well Testing											\$1,200	
		Completion F		esh Water									<del>• • • • • • • • • • • • • • • • • • • </del>	\$32,000
	101.840.166	Completion F	-luid-KC	L										\$0
		Completion F		wback Wat	ter									\$0
		Other Service											<b>M</b> 1 000	\$0
		Wellsite Sup Overhead	ervision				_						\$1,300	\$3,900
		P&A/TA Cos	sts				_							\$0
		Contincency												\$0
		Non Operate												\$0
													\$257,500	\$355,700
		Conductor C Production C												\$0
		Production C					-							\$0 \$0
		Production T												\$0
	101.860.141	Gas Pipeline	(Off Le											\$10,000
		Water Pipelin												\$0
		Oil Pipeline (												\$0
		Wellhead Eq Nipple/Valve					_							\$3,500 \$35,000
		Subsurface I					_							\$35,000
ts		Misc Surface												\$11,000
Costs	101.860.170	Supervision	, 1-											\$0
le (		Hauling									<del></del>			\$0
Tangible		Wellsite Con												\$0
an		Pumping Uni	it/Motor/	Base										\$155,000 \$0
		Power Install	lation				-							\$0
		Wellsite Flow		onnect										\$0
		Metering Eq												\$13,500
		Misc & Conti							-					\$0
		Tank Stairs 8												\$45,000
		Separators &	reate	rs										\$37,000
		Structures Signage												\$35,000 \$0
	101.860.300		Batterv											\$35,000
	101.860.900													\$0
														\$380,000
							То	tal Daily	& Cum Cos	ts			\$257,500	\$735,700

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			HFO										Well				6-3-1E	
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			ryy			•	<b>-</b> uy	<b>00p</b>			ρο. τ		Repor	t Date	: 6/10	)/12		
													Ope	ration	: D/O	)		
	Field:		Randlett							Name:		Martine					Performed:	DRILL OUT PLUGS
	Location:		ULT 10-2	6-3-1E						pervisor one:	:		n Jarman			Day:	>t-	4 \$70,500
	County: State:		Uintah Utah						Em			435-671	1-6248 1 <mark>999@ya</mark>	thoo co	nm	Daily C		\$76,599 \$812,299
	otate.		Otan						1=	u		Janna	1000@ yc	1100.00	<u> </u>		Vell Cost:	\$812,299
,	24 Hr Summary:	MIRU \	Workover	Rig. Set I	Kill Plug	, TIH W/	Tbg Start	Drilling Plu	gs.									
:	24 Hr Plan Forward:	Finish	Drilling Pl	ugs Clea	n Out W	ell, land a	above pei	fs & flow w	flowteste	ers.								
	ncidents:	None					Ute Pers	s:	N/A	Contra	ct Pers:		N/A	ı	Cond	ditions:	N/A	
									Critical (	Comme	nts							
No	one																	
									Time B	reakdov	vn							LIBO
Ac	tivity Summ From	ary (6:	00am - 6:0 T		Hours	P/U	I Cu	ımmary								- 2	24.00	HRS
	From			0	Hours	P/U		ew Travel &	Jsa on W	ireline.								
	6:00		7:0	00	1:00						, DIII							
1	7:00		8:0	00	1:00		Ro	ad Rig over	Spot Equ	upment 8	k HU.							
									Tank. <b>RU</b>	Pump &	Returne L	ines. Get	Water Trai	nsferred	to Rig 1	Tank Ma	ake sure Eve	erything is Ready to
┝	8:00		10:	UU	2:00		Dr Sp	II Out. ot Pipe <b>Rac</b> l	ks. Move	<b>275</b> Jts 2	2 7/8" 6.5#	£ L-80 8rd	Tbg Over	from the	9-26-3-	·1E. Pre	p & tally Tba	While Waiting on
L	10:00		11:	30	1:30		W	reline.										
	11:30		13:	00	1:30			ot & RU Wir s <b>set</b> )	eline. RIH	ı & Set <b>K</b>	.III Plug @	/342' PO	JUH & RD	vvıre Lin	e. Blee	a off We	ен. (1700 р	si on well when <b>plug</b>
								Frac Valve	& NU BO	P. <b>RU</b> W	orkfloor 8	TBG Eq	uipment.					
┝	13:00		14:	UU	1:00		ML	J & TIH W/	4 3/4" Tri-	Cone <b>Bit</b>	- POBS -	1 Jt - Xn	Nipple - 22	26 Jts. Ta	ag <b>Kill</b> F	Plug @ 7	7342'.	
L	14:00		18:	30	4:30											J C -		
	18:30		19:	30	1:00		HU	J Power Swi	vei. Pump	43 DDIS	to III 1bg	& вгеак	Circulation					
	19:30		21:	00	1:30													ull open Lines to 300
	19.50		21.	.00	1.30			. <b>35 Min</b> to o ew Travel	arill Plug.	TIH W/	1 Jt to Ma	ke sure p	olug would to	all free. F	lang Sv	vivel Bac	ck. IOOH W	// 2 Jts. Put EOT
	21:00		22:	00	1:00													
	22:00		6:0	00	8:00													
	6:00																	
	0.00																	
			HEO		<del>'</del>	l	L							ll Nam			ULT 10	-26-3-1E
		Fne	rav				Daily	/ Com	pletic	on Ro	eport			ort Da				10/12
	Туре	Size	Wght	Grade	Conn	Тор	Bottor	n PBTD	PBTD	TOC	Burst	Collaps		n Com		pacity	\$81	2,299
	туре	Size	wgiit	Grade	Com	тор	Bottoi	II FBID	FBID	100	Duist	Collaps	SE ID	Dilit	Cal	Dacity	Comments	
Casing																		
asi																		
ပ																		
	<u> </u>																	
														<u> </u>	1			_
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Tr	ransefrerd	From Co	ommer	nts		
					<i>g.</i>		, , , , , , ,		-1-									
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<b>Tubing Data</b>																		
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	Count	t	Comp	onent	Size	Grade	Lengtl	1 Тор	Bottom	Comm	ents						Stroke Lo	ength
																	_	

SPM

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-											We	ell on Prod.	Date/Time
											We	ell on Pump	Date/Time
iii													
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Rod Detai													
ĕ													
	Pump Notes:		1					1					
-	Pump Unit Descrip	tion:											
	Motor Size:				Motor	Descr.:							
L	Pum	тр Туре		Max	ID	P	lunger	Size	Bbl Lng	Ext Lng	E	xt Lng 2	Description
		TP		СР	Ob a b		011.1	W-1	O'll Date	Water Val	W-t D-t-	0	0 0-1-
Flowback	Daily Tota			CP	Chok	е	Oil '	VOI	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flo	Well Tota												
		life)				_			_	Well Name:	U	LT 10-26-0	
	<i>Ene</i>	rav			Daily (	Com	plet	ion Re	eport	Report Date:		06/10/12	
Н	Code	Description	_				C	ommen	te	Cum Comp:		\$812,299 <b>Daily</b>	Cum.
		Road, Locations										Dany	\$0
	101.840.040	Daywork Contra											\$0
	101.840.060	Misc Supplies					K	ill Plug				\$3,611	\$10,811
		Fuel, Power											\$0
		Hot Oiler Service Transportation,		20									\$0 \$0
		Casing Crew & I		ig									\$0
		Welding Service											\$0
		Contract Labor											\$1,200
l l		Rental Equipme	nt						BIT - Nabors Bop,	Swivel		\$3,150	
sts		Completion Rig Coiled Tubing					IV	lartinez #	<del>1</del> 2			\$6,388	\$6,388 \$0
ole Costs		Tubular Inspecti	on Sen	vices									\$0
		Cased hole Logs											\$0
Ingi	101.840.145	Perforating/Wire											\$19,200
Intangil		Sand Control											\$0
		Acidizing/Fractu Well Testing	ring										\$255,000 \$1,200
		Completion Fluid	d-Fresh	n Water									\$32,000
		Completion Fluid											\$0
		Completion Fluid	d-Flowb	oack Wate	er								\$0
-		Other Services Wellsite Supervi	ioion				N	lew Tech	<u> </u>			\$1,200	\$0 \$5,100
		Overhead	151011				I N	iew reci	ı			φ1,200	\$0,100
		P&A/TA Costs											\$0
		Contincency Cos	sts										\$0
	101.840.900	Non Operated					-	otal Inte	ngiblo			¢14 240	\$0
	101.860.050	Conductor Casir	าต				<del>- ['</del>	otal Inta	เมษาย			φ14,349	<b>\$370,049</b> \$0
		Production Casi											\$0
	101.860.135	Production Liner											\$0
		Production Tubi		- \			8	700' 2 7/	/8" L-80 8rd 6.5# T	bg		\$62,250	\$62,250
		Gas Pipeline (Or Water Pipeline (											\$10,000 \$0
		Oil Pipeline (Off											\$0 \$0
	101.860.145	Wellhead Equip	ment	•	_						_		\$3,500
		Nipple/Valve/Fitt											\$35,000
S		Subsurface Equ											\$0
ost		Misc Surface Ed Supervision	<sub>l</sub> uipmei	JII									\$11,000 \$0
O e	101.860.175	Hauling											\$0
lqi		Wellsite Compre											\$0
Tangible Costs		Pumping Unit/M	otor/Ba	ase									\$155,000
		Rods Power Installation	nn										\$0 \$0
		Wellsite Flow Lir		inect									\$0 \$0
		Metering Eqp/Te											\$13,500
	101.860.205	Misc & Continge	ency										\$0
		Tank Stairs & W		ys									\$45,000
		Separators & Tro	eaters										\$37,000 \$35,000
		Signage											\$35,000
	101.860.300	Install/Build Batt	ery										\$35,000
		Non Operated										422.5	\$0
								otal Tar				4-4-4	\$442,250
Щ								otai Dal	ly & Cum Costs			[φ <i>1</i> 0,599	\$812,299

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		## <b>~</b>										ļ	Well				6-3-1E		
		ULG				Daily	Comp	letio	n Re	port				AFE	: 506	30D			
		ryy				Duny	Oomp	ictio		port			Repor	t Date	: 6/12	2/12			
													Ope	ration	: Cor	npletic	n		
Field:		Randlett							Name:		MWS						Performed:	: (	drill out
Location: County:		ULT 10-2 Uintah	6-3-1E						pervisor one:	<u>:                                    </u>	Hoi L 435-8		780			Day: Daily (	Coet:		5 \$6,846
State:		Utah						Em					gmail.	com		Cum C		_	819,145
	I=			===				•								Cum V	Vell Cost:	\$	819,145
24 Hr Summary:	Finish	drilling ou	t plugs pi	ıll TBG	above to	p perfs.													
24 Hr Plan	leave	well flowin	g W/ flow	testers															
Forward:												1							
Incidents:	None					Ute Pers	:	N/A		ct Pers:			N/A		Con	ditions	: N/A		
none								Critical	Comme	ents									
iioiie																			
								Time B	Breakdo	wn									
Activity Sumn	nary (6:																12.50		HRS
From		Т	o	Hours	P/I		<b>nmary</b> v travel safe	atv maatir	ng on <b>Dr</b> i	illing out	nluae								
6:00		7:	00	1:00						_									
7:00		7:	45	0:45		PU	10 JTS of 2	2-7/8" TB0	G, TAG (	<b>7634'</b> , N	IU pow	er sw	ivel, start	rig pum	p had l	eaking p	lungers.		
						shu	down ute	energy ti	ime, star	t on <b>MWS</b>	#2 tim	e, fixi	ng rig pui	mp					
7:45		8:	45	1:00		aot	circulation.	start Drill	ling out t	ne plug. A	VG. PS	SI 600	)# on a 48	8 choke	, drill th	ru the n	lug @ <b>750</b> #	PSI.	
8:45		9:	30	0:45			·										•		# DC!
9:30		9:	50	0:20											-		oke, drill thr		
9:50	-	10	:50	1:00			<b>2 JTS</b> of 2- d on top of								70' W/	4 more	JTS of 2-7/8	3" <b>TBG</b> , 1	that's <b>124'</b> of
						PU	on top of <b>STA</b>	last plug,	@ <b>8250</b>	ر الله عن الله الله الله الله الله الله الله الل	61 @ <b>0</b> #	drill	thur the p	lug <b>50</b> #	PSI.				
10:50		11	:20	0:30		clea	n down to 8	8669' PB1	TD. that's	193' from	the B	TM pe	erfs @ 84	76'.					
11:20		12	:30	1:10					•										
12:30		13	:47	1:17		circ	ulate BTMs	up with 1	130 BBL	S of fresh	water,	ND p	ower swi	/el.					
13:47		15	.00	1:13				2-7/8" TBC	G on the	pipe, ND 7	TBG E	QP, la	and the 2-	·7/8" TB	G hot, I	EOT@ <b>7</b>	<b>384'</b> that's 7	<b>79'</b> from t	the top perfs
						@ <b>7</b> 4 RU		,ND BOPS	S, NU we	ellhead and	d flowlii	nes, r	ack out T	BG and	pipe ra	icks off t	he side of lo	ocation, l	RD pump
15:00		15	:40	0:40		lines	and rig pu	imp.	3-23 from	the 10-26	MIR	III W.C	OR snot	in ria EC	P SDE	N <sub>-</sub>			
15:40		17	:30	1:50		110	VVOIT, IVIC	7 to the 10	J-23 IIOIII	10-20	, IVII I I	IO VV	711, Spot	iii iig Lo	1,301	IN-			
17:30		18	:30	1:00		crev	v travel												
18:30																			
_													IWal	l Nam	٥:		111 T 47	0.00.0	15
		<i>Ute)</i>				Daily	Com	pletic	on R	enort				ort Da			ULT 10	/12/12	-1⊑
		ryy						<b>P</b> 10 111		- P			Cun	n Com	ıp:			19,145	
Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	apse	ID	Drift	Ca	pacity	Comment	is	
_																			
<u> </u>																			
Casing																			
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	<u> </u>		L	L			1				L								
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Compo	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion	Tran	sefrerd I	From Co	ommei	nts	! 		
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Component Size Grade Length Top Bottom Comments

Stroke Length

SPM

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											W	ell on Prod	. Date/Time
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≡													
)et													
Rod Detail													
ĕ													
H													
	Pump Notes:						Į.	!			!		
	Pump Unit Descrip	tion:				_							
ľ	Motor Size:	р Туре		Max I		Descr.:	unger Siz	7 <b>0</b>	Bbl Lng	Ext Lng		xt Lng 2	Description
	1 4	p 1 ypc		IIIUX I			unger on		Doi Ling	Ext Eng		.xt Liig L	Bescription
ack		TP		СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota					_							
H	Well Total	#F2								Well Name:	U	LT 10-26	-3-1E
	Fno	ul <b>t</b> / rav			Daily (	Com	pletic	n R	eport	Report Date:		06/12/1	2
	Code	December 1								Cum Comp:		\$819,14	
		<b>Description</b> Road, Locations					CO	mmen	ıs			Daily	<b>Cum.</b> \$0
		Daywork Contract	ot_										\$0
		Misc Supplies	_			_		_					\$10,811
		Fuel, Power											\$0
		Hot Oiler Service Transportation, 1		na									\$0 \$0
		Casing Crew & E		<u>'9</u>									\$0
		Welding Services	S										\$0
		Contract Labor					nak	oro D	ODC .			<u></u>	\$1,200
S		Rental Equipmer Completion Rig	11					ors Bo VS#2	JP5			\$35 \$5,29	
ost		Coiled Tubing					1010	·OnL				ψο,Σο	\$0
le Costs		Tubular Inspection											\$0
lqib		Cased hole Logs											\$0
Intangib		Perforating/Wire Sand Control	line Se	ervices									\$19,200 \$0
흐		Acidizing/Fractur	ring										\$255,000
		Well Testing											\$1,200
		Completion Fluid		n Water									\$32,000
		Completion Fluid		nack Wate	er								\$0 \$0
		Other Services		<u> </u>									\$0
		Wellsite Supervis	sion				nev	v tech				\$1,20	
		Overhead P&A/TA Costs											\$0 \$0
		Contincency Cos	sts										\$0
		Non Operated											\$0
	101 000 0=-	01 : 5 :					То	tal Inta	ingible			\$6,846	
-		Conductor Casin Production Casin											\$0 \$0
		Production Casil	_										\$0
	101.860.140	Production Tubir	ng										\$62,250
		Gas Pipeline (Of											\$10,000
-		Water Pipeline (Off											\$0 \$0
	101.860.145	Wellhead Equipr	nent										\$3,500
		Nipple/Valve/Fitti											\$35,000
S		Subsurface Equi Misc Surface Eq											\$0 \$11,000
ost		Supervision	шртте	111									\$11,000
Tangible Costs	101.860.175	Hauling											\$0
dib		Wellsite Compre											\$0
Tan		Pumping Unit/Mo Rods	otor/Ba	ise									\$155,000 \$0
	101.860.190	Power Installation											\$0
	101.860.195	Wellsite Flow Lin	ne/Con	nect		_		_					\$0
-		Metering Eqp/Te											\$13,500
-		Misc & Continge Tank Stairs & W		/S									\$0 \$45,000
		Separators & Tre											\$37,000
	101.860.220	Structures											\$35,000
-		Signage	or.										\$35,000
		Install/Build Batte Non Operated	er y										\$35,000 \$0
								tal Tar				\$0	\$442,250
							To	al Dai	ly & Cum Costs			\$6,846	\$819,145

		_	# <b>F</b>										Well I		+	10-26-3-	1E	
		me	rati			[	Daily (	Comp	letio	n Re	port		Pon	AFE:	+			
	•		JJ				_	-					Report		1	/12 npletion		
	Field:		Randlett						Rig	Name:		MWS #2		auon.		Work Perfo	rmed:	Spot in WOR.
	Location:		ULT 10-2	6-3-1E						ervisor	:	Alex Tho				Day:		6
	County: State:		Uintah Utah						Ema	one: ail:		435-823 athom		@yaho	o.cor	Daily Cost: Cum Comp	):	\$770 \$819,915
		0	- WOD	d d			DU		•			'				Cum Well C		\$819,915
9	24 Hr Summary:	Spot in	n WOR and	a equipm	ent, too	windy to	KU.											
		RU and	d rod up w	ell.														
	Forward: ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Cond	litions: N/	A	
									Critical									
No	ne.																	
		/2							Time B	reakdov	wn					04.0	^	LIDO
Ac	tivity Summ From	ary (6:	00am - 6:0 To		Hours	P/L	Sun	mary		-				-		24.00	0	HRS
	6:00		11:	00	5:00			on WOR.										
	11:00		13:		2:00		Spot	in rig and	too windy	to RU,	spot in TB	G, NU BC	Ps, ready to	RU in th	he AM.			
							Crev	v travel.										
	13:00		14:		1:00		Leav	e well to s	ales.									
	14:00		6:0	00	16:00													
	6:00																	
		_		_		L	_   _	_	_	_	_	_			_	_		
													IWall	Name	٠.		T 40.0	0.045
			<i>Ute)</i>				Daily	Com	pletic	on R	eport	•	Rep	ort Da	te:	Ul	LT 10-2 06/20	
	-		ryy	0 1										Com		:: lo	\$819,	915
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	e ID	Drift	Cap	acity Com	ments	
g																		
Casing																		
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	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Tr	ansefrerd F	rom Co	mmen	ts		
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<b>Tubing Data</b>																		
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	Count		Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents					Str	roke Len	gth
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											W	ell on Prod.	Date/Time
											w	ell on Pum	Date/Time
ш													
Rod Detail													
] p													
æ													
	Pump Notes:	<u> </u>											
	Pump Unit Descrip	tion:											
	Motor Size:					Descr.:							
	Pum	ір Туре		Max	ID	PI	unger Siz	:e	Bbl Lng	Ext Lng	E	xt Lng 2	Description
×		TF	,	СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota	al .											
Ě	Well Tota									NV - II NI - III -		I T 10 00	0.45
	_/	Ute)			Daily (	Com	nletic	n R	enort	Well Name: Report Date:		LT 10-26- 06/20/1	
	Ene	rgý	_ l		Dany '	- OIII	Pictic	,,, ,,,(	-port	Cum Comp:		\$819,91	
	Code	Description					Co	mmen	ts			Daily	Cum.
		Road, Locations											\$0
		Daywork Contra	act									+	\$10.811
		Misc Supplies Fuel, Power										+	\$10,811 \$0
		Hot Oiler Service	es										\$0
		Transportation,		ing									\$0
		Casing Crew &											\$0
	101.840.115 101.840.120	Welding Servic Contract Labor	es										\$0 \$1,200
		Rental Equipme	ent				MW	/S				\$77	
S		Completion Rig										***	\$11,684
le Costs		Coiled Tubing											\$0
e C		Tubular Inspect											\$0
gib		Cased hole Log Perforating/Wir											\$0 \$19,200
Intangib		Sand Control	elirie o	DEI VICES									\$13,200
믹	101.840.155	Acidizing/Fractu	uring										\$255,000
		Well Testing											\$1,200
		Completion Flui											\$32,000 \$0
		Completion Flui			er							+	\$0
		Other Services		Todox Trac	<u>.                                    </u>								\$0
		Wellsite Superv	ision/										\$6,300
		Overhead P&A/TA Costs											\$0
		Contincency Co	nsts										\$0 \$0
		Non Operated	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										\$0
							Tot	al Inta	ngible			\$770	\$377,665
		Conductor Cas Production Cas										+	\$0 \$0
		Production Cas										1	\$0
	101.860.140	Production Tub	ing										\$62,250
		Gas Pipeline (C						-					\$10,000
		Water Pipeline Oil Pipeline (Of										+	\$0 \$0
		Wellhead Equip		<del>c</del> )								+	\$3,500
		Nipple/Valve/Fit		lowline								L	\$35,000
	101.860.160	Subsurface Eq	uipmer	nt		_		_					\$0
sts		Misc Surface E	quipm	ent								1	\$11,000
<b>Tangible Costs</b>		Supervision Hauling										+	\$0 \$0
ible		Wellsite Compr	ession	1									\$0
gue	101.860.185	Pumping Unit/N											\$155,000
Ľ		Rods											\$0
		Power Installation Wellsite Flow L		nnect								+	\$0 \$0
		Metering Eqp/T		7111GUL								1	\$13,500
	101.860.205	Misc & Conting	ency										\$0
		Tank Stairs & V											\$45,000
		Separators & T Structures	reaters	3								1	\$37,000 \$35,000
		Structures Signage										+	\$35,000
		Install/Build Bat	tery									1	\$35,000
		Non Operated		_	_								\$0
								al Tan				\$0	\$442,250
ட							[10]	aı Dal	ly & Cum Costs			\$770	\$819,915

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			<b>Н</b>										Well	Name:	: ULT	10-2	6-3-1E		
			ULE				Daily C	`omr	املئما	n Ra	nort			AFE:	5063	30D			
			rgy			•	Jany C	Jonne	ictio	1110	port		Report	t Date:	6/23	3/12			
	`													ration:			on		
	Field:		Randlett							Name:		Stone #11					Performed:		IRU
-	Location:		ULT 10-2	6-3-1E						ervisor		Nex Thon				Day:	Coot:		7
_	County: State:		Uintah Utah						Pho Ema			35-823-7	<sup>292</sup> son 37(	<b></b>	n cor	Daily C	Cost:		,240 4,155
ľ	otate.		Otan						Line		ļ <u>s</u>	<u> </u>	3011 07	<u>e yano</u>			Vell Cost:		4,155
	24 Hr	MIRU '	WOR.															·	·
	ummary:	-																	
	4 Hr Plan Forward:	Rod up	o well.																
	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Conc	ditions	· N/A		
Ï	ioidonio.	140110					010 1 010.		Critical				10/24		Toonic	211101101	. 11071		
ıoN	пе																		
									Time B	reakdov	wn				<del> </del>				1150
Act	ivity Summ From	nary (6:	00am - 6:0 To		Hours	P/U	Cum			_		_		_	_	- 2	24.00		HRS
	From		10	<u> </u>	nours	P/C		on WOR.											
	6:00		12:	00	6:00					Caral Day all	- d	do and a		ODEN					
	12:00		18:	00	6:00		Spot	in rig and	wait for w	ina to ale	e down, RU	rig and e	equipment.	SDFN.					
	18:00		10	00	1:00		Crew	travel.											
			19:				Leave	e CSG to	sales										
	19:00		6:0	00	11:00														
	6:00																		
	<u>··</u>																		
			М		<u> </u>														
			411 <b>50</b> 7										Wel	l Name	e:		LILT 10-	26-3-15	=
							Daily	Com	pletic	n R	eport		Wel Rep	l Namo	e: ite:		ULT 10- 06/2	<u>26-3-11</u> 3/12	
ŀ		<b>Ene</b>	rgy				Daily						Rep Cun	ort Da n Com	ite: p:		06/2 \$824	3/12	
L	Туре	Size	V Wght	Grade	Conn	Тор	Daily	Com	PBTD	n R		Collapse	Rep Cun	ort Da	ite: p:	pacity	06/2	3/12	
	Туре	Size	Vgy Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
-	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
jā	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
ısing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
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Casing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
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Casing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
Casing	Туре	Size	Wght	Grade	Conn	Тор						Collapse	Rep Cun	ort Da n Com	ite: p:	pacity	06/2 \$824	3/12	
Casing							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
Casing	Type		Wght	Grade	Conn	Top							Rep Cun	Drift	nte: p: Cap		06/2 \$824	3/12	
Casing							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
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Casing							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
Casing							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
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							Bottom	PBTD	PBTD	TOC	Burst		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condition		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824 Comments	3/12	
Tubing Data Casing		nent		Size			Bottom	PBTD	PBTD	Btm	Condition		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824	3/12	
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condition		Rep Cun ID	Drift	nte: p: Cap		96/2 \$824 Comments	3/12	
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condition		Rep Cun ID	Drift	nte: p: Cap		06/2 \$824 Comments	3/12	

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	Pump Notes:						<u> </u>						
	Pump Unit Descrip	tion:											
	Motor Size:				Moto	r Descr.:	:						
	Pum	р Туре		Max	: ID	P	lunger Siz	:e	Bbl Lng	Ext Lng	E	xt Lng 2	Description
ack			Р	СР	Chok	e	Oil Vol	I	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowb	Daily Tota												
	Well Tota									Well Name:	- 11	LT 10-26-	2 1 🗆
	/	ute/			Daily	Com	nletio	n Ra	enort	Report Date:		06/23/1	
	<b>Ene</b>	rgy			Dairy	JU111	Pictio	,,,,,,,	, poi t	Cum Comp:		\$824,15	
	Code	Description					Cor	mmen	ts			Daily	Cum.
	101.840.025	Road, Location	ns										\$0
	101.840.040	Daywork Cont	ract								-		\$0
	101.840.060	Misc Supplies						_					\$10,811
	101.840.065	Fuel, Power										1	\$0
	101.840.070	Hot Oiler Serv											\$0
	101.840.105	Transportation										-	\$0
	101.840.110 101.840.115	Casing Crew 8 Welding Servi											\$0 \$0
	101.840.113	Contract Labo											\$1,200
		Rental Equipm											\$40,270
S	101.840.130	Completion Ri					Sto	ne				\$3,040	
le Costs	101.840.135	Coiled Tubing										+ - / -	\$0
Š	101.840.137	Tubular Inspe	ction S										\$0
$\sim$		Cased hole Lo											\$0
Ing		Perforating/W	ireline S	Services									\$19,200
Intangik		Sand Control											\$0
		Acidizing/Frac	turing										\$255,000
		Well Testing Completion Flu	uid Ero	ab Matar									\$1,200 \$32,000
		Completion Fl											\$32,000
	101.840.167	Completion Fl			ter								\$0
	101.840.170	Other Services											\$0
		Wellsite Supe	rvision				Nev	w Tech				\$1,200	
	101.840.180	Overhead											\$0
		P&A/TA Costs										1	\$0
		Contincency C										1	\$0
	101.840.900	Non Operated					Tat	al Inta	ngible			\$4,240	\$0 <b>\$381,905</b>
	101.860.050	Conductor Ca	sina				100	aı ıııld	i igibie			φ4,∠40	\$381,905
		Production Ca										+	\$0
		Production Lin										1	\$0
	101.860.140	Production Tu	bing								-		\$62,250
		Gas Pipeline (											\$10,000
		Water Pipeline										1	\$0
		Oil Pipeline (C										1	\$0
		Wellhead Equ Nipple/Valve/F										+	\$3,500 \$35,000
		Subsurface E										+	\$35,000
S		Misc Surface										1	\$11,000
Tangible Costs		Supervision	- 40.6.1									1	\$0
e C	101.860.175	Hauling											\$0
lqi	101.860.180	Wellsite Comp											\$0
anc		Pumping Unit/	/Motor/I	Base								1	\$155,000
Ë		Rods										1	\$0
		Power Installa										1	\$0
		Wellsite Flow Metering Eqp/		unnect								+	\$0 \$13,500
	101.860.200	Misc & Contin										1	\$13,500
	101.860.210	Tank Stairs &		ravs								1	\$45,000
		Separators &										1	\$37,000
	101.860.220	Structures											\$35,000
		Signage											\$0
		Install/Build Ba										1	\$35,000
	101.860.900	Non Operated					T	ol To-	aiblo			<b>60</b>	\$0
Ī								al Tan	gible y & Cum Costs			\$0 \$4.240	\$442,250 \$824,155
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												Well		+	10-26-3-1E	
	Fne	rav				Daily (	Comp	letio	n Re	port			AFE:	+		
		97				_	-			-		Repor		1		
Field:		Randlett						Ria	Name:		Stone #		ration:		npletion Work Performe	ed: Run production TBC
Location	n:	ULT 10-2	6-3-1E					Sup	ervisor	:	Alex Th	ompson			Day:	8
County:	1	Uintah							ne:		435-823		(A) vaha		Daily Cost:	\$7,875
State:		Utah						Ema	aii:		amom	pson 370	<u>wyano</u>		Cum Comp: Cum Well Cos	\$832,030 at: \$832,030
24 Hr											BHA, Pl	JMU 2 7/8"	purge va			/8" - de-sander - 1 JT -
Summary		TAC 262 cods RDMC		TAC an	d land TE	BG in well h	ead, NU p	orod "T", I	EOT @	8605'.						
24 Hr Plai Forward		OUS ADIVIC	J.													
Incidents	: None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Cond	ditions: N/A	
								Critical	Comme	ents						
None.																
Activity Sur	mmary (6	:00am - 6:0	00am)					Time B	reakdo	wn				П	24.00	HRS
Fro	m	T	o	Hours	P/l		mary	1.104								
6:0	00	7:0	00	1:00				nd JSA me								
7:0	00	8:0	00	1:00		RU h	ot oiler ar	nd kill well	w/ 130 E	BBLS.	-		-			
						PU a	nd TIH w/	TBG, tag	PBTD @	8678', TO	OH w/ TB	G and LD d	rill out BH	IA.		
8:0		14:		6:00		PUM	U 2 7/8" p	urge valve	e, TIH or	2 JTS 2 7	7/8" - de-	sander - 1 J	IT - 5 1/2'	" TAC	262 JTS, set TAC	C and land TBG in well
14:0	00	18:	:00	4:00		head		"T", EOT								
18:0	00	19:	:00	1:00												
19:0	00	6:0	00	11:00		Leav	e CSG to	sales.								
6:0	00															
0.0	,,,															
	_/	Ute				Daily	Cam	mlatia	D	o 10 o 11			l Name ort Da		ULT	10-26-3-1E 06/24/12
	<b>Ene</b>	rgý				Daily	Com	pietic	ח ווכ	eport	•		n Com			832,030
Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps		Drift	_	pacity Comme	
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פר																
Casing																
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Com	ponent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Ti	ransefrerd I	From Co	mmer	nts	
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Tubing Data																
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Co	ount	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents					Strok	e Length
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Rod Detai													
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-													
	Pump Notes:		<u> </u>	ļļ			ļ	<u> </u>			+		
	Pump Unit Descrip	tion:											
ŀ	Motor Size:	_			_	Descr.:					Ι.		
	Pum	р Туре		Max I	ID	Р	lunger Siz	ze	Bbl Lng	Ext Lng		Ext Lng 2	Description
송		TP		СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota	ıl											
正	Well Total									Well Name:		U T 40 00	0.45
	-/	Ute)			Daily (	Com	pletic	n R	enort	Well Name: Report Date:		JLT 10-26 06/24/1	
	<u> </u>	r <b>y</b> y					<u>ب</u>		-p	Cum Comp:	<u> </u>	\$832,03	
		Description					Co	mmen	ts			Daily	Cum.
		Road, Locations										-	\$0
		Daywork Contract Misc Supplies	Ji									+	\$0 \$10,811
		Fuel, Power											\$10,811
	101.840.070	Hot Oiler Service					D&	М				\$1,87	0 \$1,870
		Transportation, 7		ng									\$0
		Casing Crew & E											\$0 \$0
		Welding Service Contract Labor	S										\$1,200
		Rental Equipmer	nt										\$40,270
ts	101.840.130	Completion Rig					Sto	ne				\$4,80	
le Costs		Coiled Tubing											\$0
e (		Tubular Inspection  Cased hole Logs											\$0 \$0
gib		Perforating/Wire											\$19,200
Intangib		Sand Control											\$0
=		Acidizing/Fractu	ring										\$255,000
		Well Testing		. \\/ -									\$1,200
ŀ		Completion Fluid		n vv ater									\$32,000 \$0
ŀ		Completion Fluid		back Wate	er								\$0
		Other Services											\$0
		Wellsite Supervi	sion				Ne	w tech				\$1,20	
		Overhead P&A/TA Costs											\$0 \$0
		Contincency Cos	sts										\$0
		Non Operated											\$0
							То	tal Inta	ıngible			\$7,875	
		Conductor Casir Production Casir											\$0 \$0
		Production Casir Production Liner	_									+	\$0
	101.860.140	Production Tubir	ng	_									\$62,250
		Gas Pipeline (Of											\$10,000
		Water Pipeline ( Oil Pipeline (Off											\$0 \$0
ŀ		Wellhead Equipr		;)									\$3,500
	101.860.155	Nipple/Valve/Fitti	ing/Flo										\$35,000
		Subsurface Equi											\$0
sts		Misc Surface Eq Supervision	uipme	ent								-	\$11,000
ပ္		Hauling											\$0 \$0
ible	101.860.180	Wellsite Compre											\$0
Tangible Costs	101.860.185	Pumping Unit/Mo		ase									\$155,000
μ̈		Rods	<u> </u>										\$0
		Power Installation Wellsite Flow Lir		nect									\$0 \$0
ŀ		Metering Eqp/Te		moot									\$13,500
	101.860.205	Misc & Continge	ncy	_									\$0
		Tank Stairs & W		ys									\$45,000
		Separators & Tre Structures	eaters										\$37,000 \$35,000
		Structures Signage					+						\$35,000
		Install/Build Batte	ery										\$35,000
		Non Operated		_		_					_		\$0
								tal Tar				\$0	\$442,250
							10	ai Dai	ly & Cum Costs			\$7,875	\$832,030

			Ш										Well	Nam	e: ULT	10-26-3-1E		
			ute/			-	Daily C	:omn	letio	n Re	port			AF	<b>E:</b> 5063	30D		
	· ·		Lyy			•	- <del> </del>	۷ه	.5.10		,· t				t <b>e:</b> 6/26	/12		
									1		1	lo		ratio	n: R/O			
-	Field: Location:		Randlett ULT 10-2	6-3-1F						Name: ervisor		Stone #	11 n Jarman			Work Performe Day:	d: TIH W/ Ro	ods
_	County:		Uintah	0-0-1L					Pho			435-671				Daily Cost:	\$84,625	5
3	State:		Utah						Ema	ail:		jarmaı	n999@ya	thoo.		Cum Comp:	\$916,655	
	24 Hr	TIH W	/ Rod Strir	na Test 8	Put or	Producti	on									Cum Well Cos	t: \$916,655	5
s	24 rr ummary:		Tiod Olin	ig, 10310	c i ul oi	i i i oddoti	OII											
	T I II F IQII	Produc	e Well															
	orward:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Cond	litions: N/A		
- 11	cidents.	None					ote reis.		Critical	_			IV/A		Cond	illions. IN/A		
ioN	1e																	
									Time B	reakdov	wn							
Act	ivity Summa	ary (6:0	00am - 6:0	00am)					Tillie B	leakuuv	WII					24.00	HR	RS
	From		To	0	Hours	P/L		T 10	10.4 DI									
	6:00		7:0	00	1:00		Crew	Travel &	JSA on Pl	J Rods								
	7:00		8:0	00	1:00		SICP	- 40 psi, \$	SITP 0 ps	i. RU Ho	t Oiler Flus	sh Tbg W	V 50 bbls W	ater &	Biocide.			
							PU &	Prime Ne	w Pump (	2 1/2" x	1 3/4" x 28	8' ) - TIH	w/ PUMP - 2	20 1"	Guided - 1	90 3/4" Slick - 1	28 7/8" Slick -	
	8:00		12:	00	4:00		Snace	e Out W/	1 x 8' 6' 2'	7/8" P	ony Subs	PU 1 1/2	2" x 26' PR 8	k Seat	Pump. Fill	Tbg W/ 1 hbl T	est to 800 psi blee	ed
	12:00		13:	00	1:00		down	& Stroke	Test W/ F	Rig to 80	00 psi 3 St	trokes. H	old & Test.	- 541	ا ۱۱ و م		223 poi bioc	
	13:00		15:	00	2:00				ajust. RC	r HIG & F	RD. PU Loc	cation &	IVIU.					
	15:00		6:0	00	15:00		Produ	ice Well										
			0.0		.0.00													
	6:00																	
			HFO.										Wel	l Naı	me:	ULT	10-26-3-1E	
		Ene	ute rav				Daily	Com	pletic	on Re	eport		Rep	ort [	Date:	0	6/26/12	
	Type	<b>Inc</b>	Ute rgy Waht	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
	Туре	Size	<b>Ute</b> <b>Lgy</b> Wght	Grade	Conn		Daily	Com	pletic PBTD	n Ro		Collaps	Rep Cur	ort [	Date: mp:	0	6/26/12 916,655	
	Туре	Size	Utergy Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
	Туре	Size	<b>Vite</b> rgy Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
g	Туре	Size	<b>Vite</b> <b>Pgy</b> Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
ısing	Туре	Size	Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	ite rgy Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	<b>Vite Park</b> Wight	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	Ute rgy Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Туре	Size	Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Type	Size	Wght	Grade	Conn								Rep Cur	ort I n Co	Date: mp:	0 \$:	6/26/12 916,655	
Casing	Type		Wght Jts	Grade	Conn	Тор						Collaps	Rep Cur	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
Casing						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
Casing						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
Casing						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
Casing						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
Tubing Data Casing						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
						Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Spacity Comme	6/26/12 916,655	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	sacity Comme	6/26/12 916,655 nts	
		ent		Size		Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	sacity Comme	6/26/12 916,655	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Burst	Collaps	Rep Cun ID	port I	Date: mp: ft Cap	Stroke	6/26/12 916,655 nts	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Burst	Collaps	Rep Cun	port I	Date: mp: ft Cap	sacity Comme	6/26/12 916,655 nts	

							<u> </u>				W	ell on Prod.	Date/Time
							L						
											w	ell on Pump	Date/Time
<u>=</u>													
Rod Detail													
b													
쮼													
H													
ı	Pump Notes:		_				ļ						
-	Pump Unit Descrip	tion:											
1	Motor Size:				Motor	Descr.:							
ŀ	Pum	р Туре		Max	ID	P	lunger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
_		TI	D	СР	Chok		Oil Vo	ı	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate
Flowback	Daily Tota			CF	CHOK	6	Oli Vo		Oil Hate	water vor	water riat	Gas voi	Gas Hate
Flo	Well Tota												
		lite)			<b>.</b>	_			_	Well Name:	U	LT 10-26-	
	<b>Ene</b>	rav			Daily	Com	pietic	n R	eport	Report Date: Cum Comp:		06/26/12	
	Code	Description					Co	mmen	ıts	Jouin Comp:		\$916,65 <b>Daily</b>	Cum.
		Road, Location	ıs				30					-uily	\$0
		Daywork Contr											\$0
		Misc Supplies											\$10,811
		Fuel, Power					Do	N 4				Φ0 <b>5</b> 00	\$0
		Hot Oiler Service Transportation,		ina			D&	IVI				\$3,590	\$5,460 \$0
		Casing Crew &		ing									\$0
		Welding Service											\$0
	101.840.120	Contract Labor											\$1,200
		Rental Equipm						11.4				<b>A0.005</b>	\$40,270
sts		Completion Rig	]				Sto	ne #1				\$3,335	
le Costs		Tubular Inspec	tion Se	ervices									\$0 \$0
	101.840.140											\$4,000	
ngi	101.840.145	Perforating/Win											\$19,200
Intangik		Sand Control											\$0
		Acidizing/Fract	uring				-					\$21,000	\$255,000 \$22,200
		Well Testing Completion Flu	ıid-Fres	sh Water								φ21,000	\$32,000
		Completion Flu										\$21,000	
	101.840.167	Completion Flu		vback Wat	er								\$0
		Other Services										44.000	\$0
	101.840.175 101.840.180	Wellsite Super Overhead	vision				Ne	w lech	n Global			\$1,200	\$9,900
		P&A/TA Costs											\$0
		Contincency C											\$0
	101.840.900	Non Operated											\$0
							Tot	tal Inta	ngible			\$54,125	\$443,905
-		Conductor Cas Production Cas										1	\$0 \$0
-		Production Cas										1	\$0
		Production Tub											\$62,250
		Gas Pipeline (0											\$10,000
		Water Pipeline Oil Pipeline (Ot										1	\$0 \$0
		Wellhead Equi		е)									\$3,500
		Nipple/Valve/Fi		lowline								1	\$35,000
		Subsurface Eq										\$7,500	\$7,500
sts	101.860.165	Misc Surface E											\$11,000
ပိ		Supervision											\$0
ple		Hauling Wellsite Comp	ression	1			+					+	\$0 \$0
Tangible Costs		Pumping Unit/N										1	\$155,000
Ta	101.860.186	Rods			_		Pur	mp - R	od String -Surface	equipment		\$23,000	\$23,000
		Power Installati											\$0
		Wellsite Flow L		nnect			-					1	\$0 \$12.500
		Metering Eqp/1 Misc & Conting										+	\$13,500 \$0
		Tank Stairs & \		ays								1	\$45,000
	101.860.215	Separators & T			_								\$37,000
		Structures											\$35,000
-		Signage	ttor:									1	\$0 \$35,000
		Install/Build Ba Non Operated	шегу				+					+	\$35,000
		Operated					Tot	tal Tai	ngible			\$30,500	\$472,750
							Tot	tal Dai	ly & Cum Costs			\$84.625	\$916,655

API Well Number: 43047518750000

Dariary	NU	ımber:	615	25	Α
(	<b>Ene</b>	ite rgy			
Field:		Randlett			
Location:		ULT 10-26-3	3-1F		
County:		Uintah			
State:		Utah			
		ı			
24 Hr Summary:		Remove Hor ershot & Rod			
24 Hr Plan	Finish	TOOH/ LD F	ump & l	Bad R	ods.
Forward:					
Incidents:	None				
	None				
	None				
None					
lone				James	
lone		00am - 6:00a To		lours	
lone				Hours	
None Activity Sumn From		То	ŀ		
Activity Sumn From 8:00		9:00	-	1:00	
Activity Sumn From 8:00 9:00		9:00 10:00		1:00	
Activity Sumn From 8:00 9:00		9:00 10:00 11:00	-	1:00 1:00 1:00	
Activity Sumn From 8:00 9:00 10:00		9:00 10:00 11:00 12:30		1:00 1:00 1:00 1:30	
Activity Sumn From 8:00 9:00 10:00 11:00 12:30		9:00 10:00 11:00 12:30 14:00		1:00 1:00 1:00 1:30 1:30	
Activity Summ From 8:00 9:00 10:00 11:00 12:30 14:00		9:00 10:00 11:00 12:30 14:00 16:00	l l	1:00 1:00 1:00 1:30 1:30 2:00	

Well Name:	ULT 10-26-3-1E
AFE:	50630D
Report Date:	10/17/12
Operation:	W/O

Mar. 13,

		Operation: W							
Field:	Randlett	Rig Name:	Stone #5		Work Performe	d: Rod Part			
Location:	ULT 10-26-3-1E	Supervisor:	brandon Ja	ırman	Day:	10			
County:	Uintah	Phone:	435-671-62	248	Daily Cost:	\$7,610			
State:	Utah	Email:	jarman99	99@yahoo.com	Cum Comp:	\$924,265			
					Cum Well Cos	t: \$924,265			
MIRI	Remove Horse Head PII on rode try to screw back into roo	le No Luck TOOH W	Rode to na	rt SD Rig for Lite I	Energy safety meetin	a Try fishing tool TIH			

ods, try to screw back into rods. No Luck. TOOH W/ Rods to part. SD Rig for Ute Energy safety meeting. Try fish sh Tbg, Seat Pump, Fill & Test tbg. Tooh W/ 128 7/8" - 37 3/4" . Getting to dark to TOOH. SWI & Finish in a.m.

TIH W/ New Pump & Rods. Test & Put on Production.

Conditions: N/A Ute Pers: N/A Contract Pers: N/A

**Daily Completion Report** 

**Critical Comments** 

				Time Breakdown			
Activity Summary (	6:00am - 6:00am)					22.00	HRS
From	То	Hours	P/U	Summary			
8:00	9:00	1:00		Road rig from Axia field to the ULT 10-26-3-1E			
9:00	10:00	1:00		Spot Rig & Equipment. RU Rig.			
10:00	11:00	1:00		Remove Horse Head. Hot oiler pumped <b>50 bbls</b> d to <b>0 psi</b> in <b>1 min.</b>	own <b>csg</b> to heat. RU &	Test tbg. <b>No test.</b> Pressure to	800 psi. blled o
11:00	12:30	1:30		TOOH W/ 128 7/8" Slick - 65 3/4" Slick. Body B	reak in 3/4" Taper @ 48	325'.	
12:30	14:00	1:30		SWI Get ready to go to Ute Energy Safety Meeti	ng, Attend Meeting & R	eturne to field.	
14:00	16:00	2:00		Check fishing tool. MU & TIH W/ Overshot - 2' Po	ony Sub - <b>65</b> 3/4" Slick -	128 7/8" Slick. PU 2 Rods to	Tag fish.
16:00	17:00	1:00		Latch onto fish. Work Rods & <b>Unseat Pump</b> . LD to get Tbg to Flush.			
17:00	17:30	0:30		PU 3 7/8" rods, PU Polish Rod & Seat Pump. Fi Dropped 200 psi Hold. Pump Back up to 800 ps	i. Hold & Test.	• •	• •
17:30	18:30	1:00		Unseat Pump. LD Polish Rod & Pony Subs. TOOH		7 3/4" Slick. Getting dark. Fi	nish tooh in a.m.
18:30	19:00	0:30		PU Polish Rod, SWI Get ready to finish tooh in a.r	m. SDFN.		
19:00	20:00	1:00		Crew Travel			
20:00	6:00	11:00					
6:00							
_					Well Name		6-3-1E
<u>Fin</u>	/ ULG/ Oravi		D	aily Completion Report	Report Dat		
	5 <b>/9 y</b>			• •	Cum Com	p: \$924.2	265

		rgy				•		•		•			Cun	n Com	p:	\$924,265
Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Colla	pse	ID	Drift	Capacity	Comments
Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condi	tion	Tran	sefrerd I	From Co	mments	
				1												
				1												
				1										-		
				1										-		
				1										-		
				1												
Coun	nt	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Length
Odui		Comp	OHOH	0126	araue	Longin	100	Dottom	30111111	UII (3						Oli Oke Leligili
				1												
				1								SPM				
				1				<b> </b>	<del>-  </del>					O		

											W	ell on Prod.	Date/Time
											W	ell on Pump	Date/Time
												cii oii i uiiiş	Date/Time
_													
Rod Detai													
۵													
200													
-													
-				1									
-													
	Pump Notes:							ļ			<u>J</u>		
	Pump Unit Descrip	tion:											
ļ	Motor Size:				Motor	Descr.:							
ŀ	Pum	р Туре		Max	ID	Pl	unger Siz	e	Bbl Lng	Ext Lng	E	xt Lng 2	Description
~		TP		СР	Chok		Oil Vo	1	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota			- OI	Onok		Oii Vo		On Hate	Water voi	water ria	c das voi	dus Hate
FIG	Well Tota												
		life)						_		Well Name:	l	LT 10-26-	
	Fne	rav			Daily (	Com	pletic	n R	eport	Report Date:		10/17/1	
	Code	Description						m =====	ıto.	Cum Comp:		\$924,26	
H	<b>Code</b> 101.840.025	Description Road, Locations					CO	mmen	ແຮ			Daily	<b>Cum.</b> \$0
		Daywork Contra											\$0
		Misc Supplies											\$10,811
		Fuel, Power											\$0
		Hot Oiler Service					Ha	wk Tra	sportation			\$95	. ,
		Transportation,		ng									\$0
		Casing Crew & I											\$0
		Welding Service	es									+	\$0 \$1,200
	101.840.120 101.840.125	Contract Labor Rental Equipme	nt									+	\$40,270
s		Completion Rig	1111				Sto	ne #5				\$5,06	
ost		Coiled Tubing					- 10					φο,σον	\$0
le Costs		Tubular Inspecti	on Ser	rvices									\$0
		Cased hole Logs											\$4,000
ıng		Perforating/Wire	eline Se	ervices									\$19,200
Intangib		Sand Control											\$0
		Acidizing/Fractu Well Testing	rıng										\$255,000 \$22,200
		Completion Fluid	1-Frest	h Water									\$32,000
		Completion Fluid		ii Wator									\$21,000
	101.840.167	Completion Fluid		back Wate	er		Wa	ter ha	uled in for Flush & I	Kill Fluids		\$190	
		Other Services											\$0
		Wellsite Supervi	sion				Ne	w Tech	1			\$1,400	
		Overhead											\$0
		P&A/TA Costs Contincency Cost	oto										\$0 \$0
		Non Operated	515										\$0
		oporatou					To	tal Inta	ingible			\$7,610	
	101.860.050	Conductor Casir	ng										\$0
		Production Casi											\$0
		Production Liner											\$0
		Production Tubio Gas Pipeline (O		:0)									\$62,250 \$10,000
		Water Pipeline (											\$10,000
		Oil Pipeline (Off											\$0
		Wellhead Equip											\$3,500
		Nipple/Valve/Fitt											\$35,000
,,		Subsurface Equ											\$7,500
osts		Misc Surface Ed Supervision	quipme	ent									\$11,000
Tangible Costs		Supervision Hauling											\$0 \$0
ple		Wellsite Compre	ession										\$0
ng		Pumping Unit/M		ase									\$155,000
Ta	101.860.186	Rods											\$23,000
		Power Installatio											\$0
		Wellsite Flow Lin		nect									\$12,500
		Metering Eqp/Te Misc & Continge					_						\$13,500 \$0
		Tank Stairs & W		vs									\$45,000
		Separators & Tr		, .									\$37,000
		Structures											\$35,000
	101.860.275	Signage		_	_					-			\$0
		Install/Build Batt	ery										\$35,000
	101.860.900	Non Operated					  -	T	a a i b l a			**	\$0
								al Tar				\$0 \$7,610	\$472,750
ட							[10	aı Däl	ly & Cum Costs			φ1,010	\$924,265

	_	# <b>F</b>	_		_					_		٧	Vell N		_	Г 10-26	-3-1E	
	<u>Emo</u>				[	Daily	Comp	letio	n Re	port		-		AFE:	<b>†</b>			
		<b>Lyy</b>			_	- <b>-</b>	٠,			<b>P</b> • • •				Date:				
													Oper	ation:	W/C	)		
ield:		Randlett							Name:		Stone #						rformed:	Rod Pa
ocation:		ULT 10-2	6-3-1E						pervisor	:	Brando					Day:		11
county:		Uintah Utah							one: ail:		435-67			100.CO	m	Daily Co		\$9,70 \$933,9
iale.		Ulan						EIII	all.		Janna	11333	<u>wyai</u>	100.00	<u> </u>	Cum We	•	\$933,9
24 Hr	Finish	TOOH W	/ Rods. L	D fish 8	& 22 bad R	ods. PU 8	& Prime Ne	w Pump	- TIH W	/ Pump -	20 1" -	143 3/	4" Roc	ls. SWI.	Fix T			φοσο,σ
mmary: Hr Plan	Finish	TIH W/ R	ods , Tes	st & Put	on Produc	tion												
orward:	None					Ute Pers:	.	N/A	Contro	ct Pers:			N/A		Con	ditions:	N/A	
e	None					ote reis.			Comme				N/A		Con	uitions.	IN/A	
ity Sumn	narv (6:	00am - 6:0	00am)					Time B	Breakdov	wn					ı	24	1.00	Н
From	, (5.	T		Hours	P/U	Sur	nmary											
0.00		-	00				w Travel &	JSA on H	ot Oilers.									
6:00		7:0		1:00		SITI	P - <b>30</b> psi S	ICP - <b>30</b>	psi. Oper	n Well & b	leed off	oressre	. Flusi	h Tbg W	/ 30 b	<b>bls</b> water	& biocide.	
7:00		8:0		1:00														
8:00		10:		2:00		PU i	& Prime Ne	w Pump (	2 1/2" x	1 3/4" x 2	4' Eagle	Vale) -	TIH W	// Pump	- 20	1" Guide		Slick - 11 3/
10:00		12:		0:30		<b>Gui</b> PU I	ded - 60 3. Polish Rod,	'4" <b>Slick</b> SWI. Ha	- <b>12</b> 3/4' we Mech	Guided anic work	- <b>12</b> 3/4 on Rig .	Slick. Get Re	. Had Tead to	rouble V finish in	V/ <b>Th</b> ı A.M.	SDFN E	troll on rig. OR @ 4050	Work on thr
12:30		13:		1:00		Cre	w Travel											
13:30		6:0		16:30														
6:00																		
	_	Hto					_							Name			ULT 10-	
	Fne	rav				Daily	Com	pletio	on R	eport				ort Da			10/1	
Type	Size	Wght	Grada	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collap		ID	Com		pacity C	\$933	,974
Туре	Size	wgnt	Grade	Conn	тор	BOLLOIN	PBID	PDID	100	Burst	Collap	se	טו	Driit	Ca	pacity C	omments	
									-									
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				1					1				+					
Compo	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion T	ransef	rerd F	rom Co	mmer	nts		
			<u> </u>															
			<u> </u>						<u> </u>									
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Component Size Grade Length Top Bottom Comments

Count

Stroke Length

RECEIVED: Mar. 13, 2015

							1				W	ell on Prod. I	Data/Time
											VVE	ell on Prod. I	Date/Time
											We	ell on Pump	Date/Time
tail													
Rod Detai													
god													
щ.													
	Pump Notes:			•		•	•				•		
	Pump Unit Descrip	tion:			Mate	. Danas .							
	Motor Size:	р Туре		Max		Descr.:	unger Siz	'e	Bbl Lng	Ext Lng	E	ct Lng 2	Description
		.p . ,p=					ugo. 0					g _	
ck		TP		СР	Chok	е	Oil Vo		Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota	ıl											
ш	Well Tota									Well Name:	- 111	T 10 00 0	15
		Ute)			Daily	Com	nletic	n R	enort	Report Date:	UI	T 10-26-3- 10/18/12	
	<b>Ene</b>	rgy			Daily '	JUIII	PICLIC	/II I7(	opor t	Cum Comp:		\$933,974	
	Code	Description					Coi	mmen	ts			Daily	Cum.
		Road, Locations											\$0
	101.840.040	Daywork Contrac	t										\$0
	101.840.060 101.840.065	Misc Supplies Fuel, Power											\$10,811 \$0
	101.840.070	Hot Oiler Service	s				Hav	wk Tra	sportation			\$931	\$7,346
	101.840.105	Transportation, T					1.00		000.141.011			Ψ00.	\$0
	101.840.110	Casing Crew & E											\$0
	101.840.115	Welding Services	3										\$0
	101.840.120	Contract Labor										1	\$1,200 \$40,270
S	101.840.125 101.840.130	Rental Equipmen Completion Rig	IL				Sto	ne #5				\$3,018	\$40,270
ost	101.840.135	Coiled Tubing					0.0	110 #0				ΨΟ,ΟΤΟ	\$0
le Costs	101.840.137	Tubular Inspection	n Servio	ces									\$0
iple		Cased hole Logs											\$4,000
ang		Perforating/Wirel	ine Serv	/ices									\$19,200
Intangibl		Sand Control Acidizing/Fractur	ina										\$0 \$255,000
		Well Testing	iiig									+	\$22,200
		Completion Fluid	-Fresh V	Nater									\$32,000
		Completion Fluid											\$21,000
	101.840.167	Completion Fluid	-Flowba	ck Wat	er								\$190
		Other Services Wellsite Supervis	ion				Nev	w Tech	1			\$1,400	\$0 \$12,700
		Overhead	,,,,,,,				1101	1001	'			Ψί,100	\$0
		P&A/TA Costs											\$0
		Contincency Cos	ts										\$0
	101.840.900	Non Operated					17-4	- 1 14-				ΦΕ 040	\$0
	101.860.050	Conductor Casin	a				ı ot	aı ınta	ingible			\$5,349	<b>\$456,864</b> \$0
		Production Casin											\$0
		Production Liner	<u> </u>										\$0
	101.860.140	Production Tubin				_					_		\$62,250
		Gas Pipeline (Off											\$10,000
		Water Pipeline (C		e)									\$0
		Oil Pipeline (Off I Wellhead Equipn											\$0 \$3,500
		Nipple/Valve/Fitti		line									\$35,000
		Subsurface Equi					Roo	d Pum	p			\$2,800	\$10,300
ţ		Misc Surface Eq							<u> </u>			+ ,	\$11,000
Tangible Costs		Supervision				_					_		\$0
le (		Hauling											\$0
gib		Wellsite Compres											\$0
Tan		Pumping Unit/Mo	NOL/Rase	<del>U</del>			23	3/4" C	Guided			\$1,560	\$155,000 \$24,560
		Power Installation	1				23	3/4 C	ulueu			φ1,300	\$24,300
		Wellsite Flow Lin		ect									\$0
		Metering Eqp/Tel	le										\$13,500
	101.860.205	Misc & Continger	псу			_					_		\$0
		Tank Stairs & Wa											\$45,000
		Separators & Tre	aters										\$37,000
		Structures											\$35,000 \$0
		Signage Install/Build Batte	erv										\$35,000
		Non Operated	·· <i>j</i>										\$0
		,					Tot	al Tar	ngible			\$4,360	\$477,110
							Tot	al Dai	ly & Cum Costs			\$9,709	\$933,974

			HEO										Well		+	10-26-3-1E	
							Daily C	comp	letio	n Re	port				: 5060		
	· ·		Ly y			•		٧٧			,		Report		-		
	er. i i		D						ln:	N		lo. "r	•	ration			
	Field: Location:		Randlett ULT 10-26	6-3-1E						Name: pervisor	:	Stone #5 Brandon				Work Performe Day:	ed: Rod Part
	County:		Uintah							one:		435-671-	6248			Daily Cost:	\$4,029
	State:		Utah						Em	ail:		<u>jarman</u>	999@ya	hoo.co		Cum Comp:	\$938,003
	24 Hr	Finish	TIH W/ Ro	ods, Test	t & Put	on Produc	tion.									Cum Well Cos	st: \$938,003
9	Summary:			,													
	-7 III Fiaii	Produc	ce Well														
_	Forward: ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Conc	ditions: N/A	
Ė	neidents.	INOTIC					ote reis.		Critical				13/8		Conc	itions. NA	
No	ne																
									Time B	Breakdov	wn						
Ac	tivity Summ	ary (6:	00am - 6:0	00am)						704110101						23.00	HRS
	From		To	0	Hours	P/l			JSA on T	ILL W/ Da	do						
	6:00		7:0	00	1:00												
	7:00		7:3	30	0:30		SITP	- VAC SI	CP - <b>0 ps</b>	si. Open	Well & LD	Polish Ro	d.				
									1- 1444	0/:" :::		/O!! O!!					
	7:30		9:0		1:30		Conti	nue in Ho Rods, Sp	ie vv/ 48 ace Out \	3/4" Slic N/ 1 x 8'6	к - <b>128</b> 7/ <b>6'4'2'</b> 7/8'	Pony Subs	U 2 Rods to s. PU 1 1/2	о неѕра <b>' х 26'</b> Р	ice Wel R & Sea	ı. at Pump. <b>Fill</b> Tb	og W/ 27 bbls & Test to
_	9:00		10:	00	1:00		800 p	si, Bleed	Down &	Stroke T		psi 5 Str	okes. Hold			•	
	10:00		10:	30	0:30										110		
	10:30		11:	00	0:30		RO R	ig & RD.	Load Equ	ipment. I	PU Locatio	n. Put We	ll on Produ	ction & N	MO		
	11:00		6:0	00	18:00												
			0.0	,,,	10.00												
	6:00																
			·										lWel	Name	e:	III T	10-26-3-1E
			Ute/				Daily	Com	pletio	on R	eport		Rep	ort Da	ite:	•	10/19/12
	Tymo	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC		Collapse		n Com	•	pacity Comm	\$938,003
	Туре	Size	wgiit	Grade	Com	ТОР	Bottom	FBID	FBID	100	Duist	Collapse		Dilli	Cap	Jacity Commi	ents
6																	
Casing															-		
Ca																	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	uon Tra	nsefrerd F	rom Co	mmen	T\$	
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<b>Tubing Data</b>																	
Tu																	
										<u> </u>							
										<u> </u>							
	Count		Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents					Strok	ke Length
					+	<del>                                     </del>	<b> </b>	<b>-</b>	<del>                                     </del>	+							

Mar. 13, 2015

Pump Notice					1				I			lw.	ell on Prod.	Doto/Time
Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump												•	eli oli Fiou.	Date/Time
Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump Name   Pump														
												W	ell on Pump	Date/Time
Pump Notes:														
Pump Notes:	tail													
Pump Notes:	Del													
Pump Notes   Pump Type	po													
Pump Type	æ													
Pump Type														
Pump Type														
Pump triple   Mark   Mark   Pumper Size   Bibl Lng   Est Lng   Est Lng   Deart														
Pump triple   Mark   Mark   Pumper Size   Bibl Lng   Est Lng   Est Lng   Deart														
Pump triple   Mark   Mark   Pumper Size   Bibl Lng   Est Lng   Est Lng   Deart		Pumn Notes:												
Note   Pump Type   Note   Description   Pumper Size   Bib Log   Est Log   Description   Description   TP		•	tion:											
Daily Total   TP   CP   Choks   Oil Vol   Oil Rate   Water Vol   Water Rate   Cas Vol   Cas Vo						Motor	Descr.:							
Daily Completion Report		Pum	р Туре		Max	ID	PI	unger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
Daily Total   Well Name   Ul.T 10-26-3-1E   Ul.T 10-														
Daily Completion Report	oack				СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Completion Report   Report Date:   Daily 12-28-31   Re	Flow													
Daily Completion Report   Report Date:   10/14/12   Cum Comp:   \$383,03   Completion Report   Report Date:   10/14/12   Cum Comp:   \$383,03   Completion Report Report Report Date:   10/14/12   Cum Comp:   \$383,03   Completion Report Report Report Date:   10/14/12   Cum Comp:   \$3,00   Cum Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/12   Cum Comp:   Report Date:   10/14/14   Cum Comp:   10/14/14   Cum Comp		well i otal	HIS								Well Name:		T 10-26-	3-1F
Code   Description   Comments   Daily   C						Daily	Com	pletic	n R	eport		† Ť		
101.840.020   Road Locations			LAN TOTAL									<u>L</u> _		
Total Add Oad   Daywork Contract		Code	Description					Co	mmen	ts	<u> </u>			Cum.
101.840.060   Misc Supplies			· · · · · · · · · · · · · · · · · · ·											\$0
101.840.056   Fuel, Power			_	t										\$0
119.840.076   Colles Sarvices														\$10,811
101840105   Transportation, Trucking   101840115   Welsting Services   101840115   Welsting Services   101840115   Welsting Services   101840125   Rental Equipment   5   5   5   5   5   5   5   5   5				<u> </u>				Hav	nk Tra	sportation			¢/70	\$0 \$7,818
101.840.110   Casing Crew & Expt   101.840.120   Contract Labor   101.840.120   Contract Labor   101.840.120   Contract Labor   101.840.130   Completion Fig   Stone #5   \$2,157   \$3   101.840.130   Conspletion Fig   Stone #5   \$2,157   \$3   101.840.135   Coloid Tubing   101.840.137   Tubular Inspection Services   101.840.135   Coloid Tubing   101.840.137   Tubular Inspection Services   101.840.136   Coloid Tubing   101.840.137   Tubular Inspection Services   101.840.137   Tubular Inspection Services   101.840.155   Acidizing/Fracturing   \$2   101.840.155   Acidizing/Fracturing   \$2   101.840.155   Completion Fluid-Fresh Water   101.840.155   Completion Fluid-Fresh Water   101.840.155   Completion Fluid-Fresh Water   101.840.155   Completion Fluid-Fresh Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion Fluid-Flow Water   101.840.150   Completion F					ı			ı ıa	11d	oportation			ψ+12	\$7,010
101840115   Welding Services					•									\$0
101.840.125   Rental Equipment   S.   S.   S.   101.840.135   Conjection Rig   Stone #5   S.   S.   S.   S.   S.   S.   S.   S														\$0
101.840.130   Completion Rig														\$1,200
				t				0.					00.455	\$40,270
101.840.140   Cased hole Logs & Surveys	sts							Sto	ne #5				\$2,157	\$33,104
101.840.140   Cased hole Logs & Surveys	S			n Servic	202									\$0 \$0
\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	(D)													\$4,000
101.840.160   Well Testing   S	lgi				•									\$19,200
101.840.160   Well Testing	Itar	101.840.150	Sand Control											\$0
101.840.165   Completion Fluid-Fresh Water	=			ng										\$255,000
101.840.166   Completion Fluid-Flowback Water   101.840.170   Other Services				Cuash \	Matau									\$22,200 \$32,000
101.840.167   Completion Fluid-Flowback Water					vvaler									\$21,000
101.840.170   Other Services					ack Wate	er								\$190
101.840.180   Overhead														\$0
101.840.195   P&ATA Costs   101.840.200   Contincency Costs   101.840.200   Contincency Costs   101.840.200   Conductor Casing   101.860.130   Production Casing   101.860.130   Production Casing   101.860.131   Production Tubing   101.860.141   Production Tubing   101.860.142   Water Pipeline (Off Lease)				ion				Ne	w Tech	<u> </u>			\$1,400	
101.840.200   Contincency Costs													1	\$0
101.840.900   Non Operated				re .										\$0 \$0
101.860.050   Conductor Casing														\$0
101.860.050   Conductor Casing   101.860.130   Production Casing			-  - 3: 3::30					Tot	tal Inta	ngible			\$4,029	\$460,893
101.860.135   Production Liner   101.860.140   Production Tubing   \$\\$ \tag{5}\$   101.860.141   Gas Pipeline (Off Lease)   \$\tag{5}\$   101.860.142   Water Pipeline (Off Lease)   \$\tag{5}\$   101.860.143   Oil Pipeline (Off Lease)   \$\tag{6}\$   101.860.145   Wellhead Equipment   \$\tag{5}\$   101.860.155   Nipple/Valve/Fitting/Flowline   \$\tag{5}\$   101.860.160   Subsurface Equipment   \$\tag{5}\$   101.860.165   Misc Surface Equipment   \$\tag{5}\$   101.860.165   Misc Surface Equipment   \$\tag{5}\$   101.860.175   Supervision   \$\tag{6}\$   101.860.175   Hauling   \$\tag{6}\$   101.860.180   Wellsite Compression   \$\tag{7}\$   101.860.180   Wellsite Compression   \$\tag{7}\$   101.860.185   Pumping Unit/Motor/Base   \$\tag{5}\$   101.860.186   Rods   \$\tag{5}\$   101.860.195   Wellsite Flow Line/Connect   \$\tag{6}\$   101.860.200   Metering Eqp/Tele   \$\tag{5}\$   101.860.205   Misc & Contingency   \$\tag{6}\$   101.860.200   Structures   \$\tag{5}\$   101.860.200   Structures   \$\tag{5}\$   101.860.200   Install/Build Battery   \$\tag{5}\$   101.860.900   Non Operated   \$\tag{6}\$   101.860.900   Non Operated   \$\tag{6}\$   101.860.900   Non Operated   \$\tag{6}\$   101.860.900   \$\tag{6}\$   101.860.900   Non Operated   \$\tag{7}\$   101.860.900   \$\tag{6}\$   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.900   101.860.90														\$0
101.860.140   Production Tubing   \$    101.860.141   Gas Pipeline (Off Lease)   \$    101.860.142   Water Pipeline (Off Lease)   \$    101.860.143   Oil Pipeline (Off Lease)   \$    101.860.145   Wellhead Equipment   \$    101.860.155   Nipple/Valve/Fitting/Flowline   \$    101.860.155   Nipple/Valve/Fitting/Flowline   \$    101.860.165   Misc Surface Equipment   \$    101.860.165   Misc Surface Equipment   \$    101.860.170   Supervision   \$    101.860.175   Hauling   \$    101.860.186   Wellsite Compression   \$    101.860.188   Pumping Unit/Motor/Base   \$    101.860.189   Power Installation   \$    101.860.190   Power Installation   \$    101.860.200   Metering Eqp/Tele   \$    101.860.200   Metering Eqp/Tele   \$    101.860.210   Tank Stairs & Walkways   \$    101.860.220   Structures   \$    101.860.220   Structures   \$    101.860.220   Install/Build Battery   \$    101.860.900   Non Operated   \$    Total Tangible   \$0 \$    47				g					-					\$0
101.860.141   Gas Pipeline (Off Lease)   \$   101.860.142   Water Pipeline (Off Lease)														\$0
101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment				_	\			_						\$62,250 \$10,000
101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment								_						\$10,000
101.860.145   Wellhead Equipment					,c)			_					+	\$0
101.860.155														\$3,500
101.860.160   Subsurface Equipment   \$					line									\$35,000
101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   \$1!   101.860.186   Rods   \$1.01.860.190   Power Installation   101.860.200   Metering Eqp/Tele   \$1.01.860.201   Tank Stairs & Walkways   101.860.210   Tank Stairs & Walkways   \$1.01.860.220   Structures   \$1.01.860.220   Structures   \$1.01.860.300   Install/Build Battery   \$1.860.900   Non Operated   \$1.860.900   \$47		101.860.160	Subsurface Equip	ment										\$10,300
101.860.190   Power Installation	sts			iipment	t				-					\$11,000
101.860.190   Power Installation	Š		•											\$0
101.860.190   Power Installation	ole			oica										\$0 \$0
101.860.190   Power Installation	ıgik				Δ									\$155,000
101.860.190   Power Installation	Tar			ioi/DdS(				_						\$24,560
101.860.195   Wellsite Flow Line/Connect     101.860.200   Metering Eqp/Tele     \$   \$   \$   \$   \$   \$   \$   \$   \$														\$0
101.860.205       Misc & Contingency         101.860.210       Tank Stairs & Walkways         101.860.215       Separators & Treaters         101.860.220       Structures         101.860.275       Signage         101.860.300       Install/Build Battery         101.860.900       Non Operated            Total Tangible       \$0					ect									\$0
101.860.210   Tank Stairs & Walkways   \$   101.860.215   Separators & Treaters   \$   101.860.220   Structures   \$   101.860.275   Signage   \$   101.860.300   Install/Build Battery   \$   101.860.900   Non Operated   Total Tangible   \$0   \$47		101.860.200	Metering Eqp/Tel	Э										\$13,500
101.860.215   Separators & Treaters     \$\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\frac{1}{3}\		101.860.205	Misc & Contingen	су										\$0
101.860.220   Structures   \$3   \$3   \$47   \$4   \$4   \$5   \$5   \$6   \$6   \$6   \$6   \$6   \$6														\$45,000
101.860.275   Signage			_	aters										\$37,000
101.860.300   Install/Build Battery   \$101.860.900   Non Operated   Total Tangible   \$0 \$47													-	\$35,000
101.860.900   Non Operated				r),									+	\$0 \$35,000
Total Tangible \$0 \$47				ı y										\$35,000
	H	101.000.000	. Jon Operated					Tot	al Tar	ngible			\$0	\$477,110
I S4.029 I S93	ĺ									ly & Cum Costs			\$4,029	\$938,003

61525 API Well Number: 43047518750000

,	Sundry	Nu	mber:
		Ene	dte) rgy
	Field:		Randlett
	Location:		ULT 10-26-3-1
	County:		Uintah
	State:		Utah
		_	
	24 Hr		WOR, Remove
9,	Summary:		t Pump. Flush
2	24 Hr Plan Forward:	TIH W	/ New Pump &
ı	ncidents:	None	
No	ne		
Ac	tivity Summ From	ary (6:	00am - 6:00am To
	6:00		7:00
	7:00		8:00
	8:00		9:00
	9:00		10:00
	10:00		11:30

# **Daily Completion Report**

Well Name: ULT 10-26-3-1E AFE: LOE Report Date: 11/7/12

SPM

Mar. 13, 2015

					, . ,	•=		
				Operation:	W/O			
Field:	Randlett	Rig Name:	Stone #5		٧	Work Performed:	Rod Part	
Location:	ULT 10-26-3-1E	Supervisor:	Brandon J	arman		Day:	13	
County:	Uintah	Phone:	435-671-6	248		Daily Cost:	\$7,409	
State:	Utah	Email:	jarman9	99@yahoo.cor	<u>n</u> (	Cum Comp:	\$945,412	
				•			DO 45 440	ľ

Cum Well Cost: \$945,412

Profes Test: Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes Profes

Rods, Test & Put on Production

N/A Contract Pers: Critical Comments Ute Pers: N/A Conditions: N/A

				Time Breakdown		
Activity Summary (6:	:00am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on Roading Rig.		
7:00	8:00	1:00		RO Rig & RD. Load Equipment. & MO		
8:00	9:00	1:00		Road Rig from 8-28-3-1E to 10-26-3-1E Spot Equipment.		
9:00	10:00	1:00		Rig up Rig. Remove Horse Head. Hot Oiler Pumped 70 bbls down csg to I	Heat.	
10:00	11:30	1:30		Bleed off tbg. TOOH W/ 128 7/8" Slick - 54 3/4" Slick. Body break in 3/4"	4" taper. @ 4550'.	
11:30	13:00	1:30		Test Overshot. MU & TIH W/ Overshot - 2' 3/4" Rod Sub - 54 3/4" Slick (	Btm Rod New ) - 128 7/8" Slic	k. PU 2 Rods.
13:00	14:30	1:30		Latch onto fish & unseat Pump. Flush Tbg W/ 45 bbls water & Biocide. Repsi. Hold & Test. Unseat Pump & LD Polish Rod	eseat Pump. Fill Tbg W/ 20 bbls	& Test to 1000
14:30	15:30	1:00		TOOH W/ 128 7/8" Slick - 54 3/4" Slick. LD 14 Bad Rods Due to Pitting a	& Wear Ld Fish.	
15:30	16:00	0:30		RU Hot Oiler & Flush Tbg W/ 25 bbls.		
16:00	17:30	1:30		Continue to TOOH W/ 5 3/4" Slick (59 Total) - 12 3/4" Guided - 60 3/4" Guided & Pump. LD 29 Bad 3/4" Slick Rods Due to Wear & Pitting. SWI		
17:30	18:30	1:00		Crew Travel		
18:30	6:00	11:30	•			
6:00						
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			lite)					_		_		_		Wel	l Name	):  -	ULT 10-26-3-1E
		Fno	rav				Daily	Com	pletic	n R	eport	t			ort Da		11/07/12
		وس ا	gj												n Com		\$945,412
	Type	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	apse	ID	Drift	Capacity	Comments
6																	
Пi		1															
Casing																	
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		-										-					
		+										1					
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		1											-				
	Compo	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	ition	Trans	efrerd I	From Co	mments	
פ																	
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2																	
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i ubing Data																	
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-										we	ll on Prod. I	Date/Time
										We	II on Pump	Date/Time
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Rod Detai												
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8												
-												
	Pump Notes:		<del>!</del>									
	Pump Unit Descrip	tion:										
	Motor Size:			Moto	r Descr.:							
	Pum	р Туре	Ma	x ID	PI	lunger Size	Bt	ol Lng	Ext Lng	Ex	t Lng 2	Description
							-					
back	D.U. T.L	TP	СР	Chol	(e	Oil Vol	Oi	I Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota Well Total											
	wen Total	HIS							Well Name:	111	T 10-26-3	B-1F
		ute		Daily	Com	pletio	n Report		Report Date:		11/07/12	
	Ene	ryy		_ ay		,			Cum Comp:	i e	\$945,412	
	Code	Description				Con	nments				Daily	Cum.
П		Road, Locations										\$0
		Daywork Contract										\$0
	101.840.060	Misc Supplies										\$10,811
	101.840.065	Fuel, Power										\$0
		Hot Oiler Services				Haw	k Transportat	ion			\$1,356	
		Transportation, Tr										\$0
ŀ		Casing Crew & Ed	qpt									\$0
ŀ		Welding Services										\$0
ŀ		Contract Labor				+						\$1,200 \$40,270
١		Rental Equipment Completion Rig				Stor	ne #5				\$4,173	\$40,270
e Costs		Colled Tubing				3101	IE #5				φ4,173	\$07,277
ပိ	101.840.137	Tubular Inspection	n Services									\$0
		Cased hole Logs &										\$4,000
lgi		Perforating/Wireling										\$19,200
Intangib		Sand Control										\$0
느		Acidizing/Fracturing	ng									\$255,000
		Well Testing										\$22,200
		Completion Fluid-I										\$32,000
ŀ		Completion Fluid-I				\A/ - 1					<b>#</b> 400	\$21,000
ŀ		Completion Fluid-F Other Services	FIOWDACK WA	ater		vvai	er Hauled in fo	or Hot Olle	ſ		\$480	\$670 \$0
H		Wellsite Supervision	on			New	/ Tech				\$1,400	
-		Overhead	OII			1101	7 10011				Ψί,που	\$0
		P&A/TA Costs										\$0
	101.840.200	Contincency Costs	S									\$0
	101.840.900	Non Operated	·					·		·		\$0
L						Tota	al Intangible				\$7,409	
		Conductor Casing										\$0
		Production Casing	J									\$0 \$0
		Production Liner	<u> </u>			-+						
		Production Tubing				-+						\$62,250 \$10,000
		Gas Pipeline (Off Water Pipeline (O				+					+	\$10,000
		Oil Pipeline (Off L				-						\$0
-		Wellhead Equipme										\$3,500
		Nipple/Valve/Fitting				<del>                                     </del>						\$35,000
-		Subsurface Equip										\$10,300
S		Misc Surface Equi				+						\$11,000
osi		Supervision										\$0
Tangible Costs		Hauling				1						\$0
iqi	101.860.180	Wellsite Compress	sion									\$0
ıng		Pumping Unit/Mot	or/Base					·				\$155,000
Ľ	101.860.186	Rods										\$24,560
		Power Installation			_							\$0
		Wellsite Flow Line										\$0
		Metering Eqp/Tele										\$13,500
		Misc & Contingend										\$0
		Tank Stairs & Wal	•									\$45,000
		Separators & Trea	aters			$\longrightarrow$						\$37,000
		Structures										\$35,000
		Signage	• •									\$0
		Install/Build Batter Non Operated	у									\$35,000 \$0
H	101.000.300	тчоп Орегатеа				Tat	al Tangible				\$0	\$477,110
1						Total	al Langible al Daily & Cui	m Cooto			\$0 \$7,409	\$477,110 \$945,412
						100	al Dally & Cul	III CUSIS			φ1,409	ψ343,41Z

			HIS													+	10-26-3	3-1E	
						- 1	Daily (	Comp	letio	n Re	port					LOE			
			ryy			-	- uy	,p			<b>P</b> • • •			Report I		_			
	Field.		D						ln:	Name		0	шг	Opera	ation			·	Dona Dona dona di ana
	Field: Location:		Randlett ULT 10-2	6-3-1E						Name: ervisor	:	Stone Brand		arman			Work Perf Day:	formed:	Run Production 14
	County:		Uintah						Pho	ne:		435-6	71-6	248			Daily Cos		\$10,627
	State:		Utah						Ema	ail:		jarma	<u>an9</u>	99@yah	00.CO		Cum Con Cum Wel	-	\$956,039 \$956,039
Г	24 Hr	TIH W	/ Rods. Te	st & Put	on Prod	duction.											ouiii woi	. 0001.	φοσο,σσο
Ş	Summary:																		
	4 Hr Plan Forward:	Produc	ce Well																
-	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A		Cond	ditions:	N/A	
									Critical	Comme	nts								
No	ne																		
									Time B	reakdov	wn								
Ac	tivity Summ From	ary (6:	00am - 6:0 T		Hours	P/L	I Sum	mary		-		_	-		_		25.	.58	HRS
						F/C		Travel &	JSA on T	IH W/ R	ods								
-	6:00		7:0		1:00		SICF	° - 40 psi	SITP - <b>20</b>	psi. Flu	sh Tbg W	50bbl	S.						
$\vdash$	7:00		8:0	00	1:00									19 New \	41 2//	1" Slick	- 12 3/4" /	Guided - F	58 3/4" Slick - 128
	8:00		10:	30	2:30		7/8"	Slick.											
	10:30		11:	30	1:00	L	psi,	Bleed Off S	Stroke Tes	st to <b>800</b>	psi 5 Str	okes. 🖯	Hold a	& Test. Han				og <b>W</b> / <b>22 k</b>	obls. Test to 800
	11:30		12:	30	1:00		RO F	Rig & RD.	Load Equi	ipment. I	Put Well o	n Produ	uction	n & MO.					
	12:30		6:0		17:30		Prod	uce Well											
			6:0	,,,	17.30														
-	6:00																		
	7:00		8:3	35	1:35														
	8:35																		
			HIS.											Well			l	ULT 10-	-26-3-1E
		Fne	ute/ rav				<b>Daily</b>	Com	pletic	n R	eport			Repo				11/0	7/12
	Type	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	pse	Cum	Drift		pacity Co	\$956 mments	5,039
βL																			
Casing																			
S																			
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																		_	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion	Tran	sefrerd Fro	om Co	mmen	nts		
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ıta								<u> </u>				-7							
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<b>Tubing Data</b>								1							-				
Tu																			
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	Coun	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents							Stroke Le	ength
			<b> </b>		<b>-</b>			+		-									

RECEIVED: Mar. 13, 2015

Pump Notes:					1		1	1	1			lw	ell on Prod.	Date/Time
Pump Notes:	-											VV	en on Piou.	Date/Time
Pump Notes:														
Pump Motes:   Pump bids:   Pu												W	ell on Pump	Date/Time
Pump Notes:   Pump Type   Pump Type   Pump Block   Pump Block   Pump Type   Pump Block   Pump	-													
Pump Notes:   Pump Type   Pump Type   Pump Block   Pump Block   Pump Type   Pump Block   Pump	tail													
Pump Notes:   Pump Type   Pump Type   Pump Block   Pump Block   Pump Type   Pump Block   Pump	Del													
Pump Notes:   Pump Type   Text   Pump Notes:   Pump Note	po													
Pump 11   Pemp 12   Pemp 13   Pemp	Œ													
Pump Type														
Pump Type	-													
Pump Type														
Pump Type	-													
Pump 19   Max ID		Pumn Notes:						<u> </u>						
Name   Pump Type   Max IID	-		tion:											
Deliy Total   TP   CP   Croke   Oil Vol   Cull Rate   West Name:   ULT 10-26-3-1E	-					Motor	r Descr.:							
Daily Completion Report   Report Date:   1.107/12   Cum Comp:   \$956,039   Cum Comp:   \$9		Pum	р Туре		Max	ID	PI	unger Si	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
Daily Totals   Well Name:   ULT 10-26.3-1E   Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039   Daily Cum Comp:   \$956.039														
Daily Completion Report	oack				СР	Chok	e	Oil Vo	ı	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Completion Report	Flowt													
Daily Completion Report	Н	well rotal	W C								Well Name:	11	T 10-26-3	R-1F
Comments   Comments   Desiry   Cum						Daily	Com	pletic	n R	eport		† Ť		
1011840.029   Read Locations			LA A											
International Content		Code	Description					Со	mmen	ts			Daily	Cum.
1018-80.060   Misc Supplies														\$0
101840.056   Fuel, Power				t										\$0
1018-80.070   Hot Oller Services														\$10,811
101840.105   Transportation, Trucking   101840.115   Welding, Sentoses   101840.125   Contract Labor   101840.135   Contest Labor   101840.135   Colled Tubing   101840.135   Colled Tubing   101840.135   Colled Tubing   101840.135   Colled Tubing   101840.136   Colled Tubing   101840.136   Colled Tubing   101840.137   Tubular Inspection Services   101840.136   Perforating/Wireline Services   1319   101840.136   Sand Control   101840.136   Completion Fluid-Freeh Water   101840.136   Completion Fluid-Freeh Water   101840.136   Completion Fluid-Freeh Water   131840.137   Tubular Services   101840.136   Completion Fluid-Freeh Water   131840.137   Tubular Services   131840.138   Tubula				2				Ha	wk Tra	snortation			\$1.067	\$0 \$10,241
101840.110   Casing Crew & Eqpt								ıı ıa	·•·\ 11a	οροπαιίοπ			ψ1,007	\$10,241
101.840.115   Welding Services														\$0
101.840.125														\$0
101 840.130   Completion Rig   Stone #5   \$2,860   \$40														\$1,200
Section   Comparison   Compar	-			t				0.					40.000	\$40,270
101.840.140   Cased hole Logs & Surveys   S4.	sts							Sto	ne #5				\$2,860	\$40,137
101.840.140   Cased hole Logs & Surveys   S4.	S			n Sarvio	200									\$0 \$0
101.840.145   Parforating/Wireline Services   \$19	(D)													\$4,000
101.840.160   Well Testing   S22   101.840.165   Completion Fluid-KCL   S32   101.840.167   Completion Fluid-KCL   S21   101.840.167   Completion Fluid-KCL   S21   101.840.170   Other Services   S101.840.175   Wellsite Supervision   New Tech   S11.400   S16   101.840.180   Overhead   S11.840.195   P&A/TA Costs   S101.840.195   PA/TA Costs   S101.840.195   Production Casing   S101.840.195   Production Casing   S101.840.195   Production Liner   S101.840.195   Production Liner   S101.840.195   Production Tubing   S62   S101.840.195   S101.840.195   S101.840.195   Production Tubing   S62   S101.840.195   S101.840.295   S401.840.195   S101.840.295   S101.	lgi													\$19,200
101.840.160   Well Testing   S22   101.840.165   Completion Fluid-KCL   S32   101.840.167   Completion Fluid-KCL   S21   101.840.167   Completion Fluid-KCL   S21   101.840.170   Other Services   S101.840.175   Wellsite Supervision   New Tech   S11.400   S16   101.840.180   Overhead   S11.840.195   P&A/TA Costs   S101.840.195   PA/TA Costs   S101.840.195   Production Casing   S101.840.195   Production Casing   S101.840.195   Production Liner   S101.840.195   Production Liner   S101.840.195   Production Tubing   S62   S101.840.195   S101.840.195   S101.840.195   Production Tubing   S62   S101.840.195   S101.840.295   S401.840.195   S101.840.295   S101.	ıtar	101.840.150	Sand Control											\$0
101.840.165   Completion Fluid-KoL   \$22	=			ng										\$255,000
101.840.166   Completion Fluid-KICL   \$21   101.840.177   Completion Fluid-Flowback Water   \$101.840.170   Other Services   \$11.840.170   Other Services   \$11.840.175   I01.840.175   Valisite Supervision   New Tech   \$14.00   \$16.   I01.840.195   P&ATA Costs   I01.840.200   Contincency Costs   I01.840.200   Contincency Costs   I01.840.200   Contincency Costs   I01.840.300   Non Operated   \$5,327   \$473,				Cuash V	M = + = ::									\$22,200
101.840.157   Completion Fluid-Flowback Water	-				valer									\$21,000
101.840.170   Other Services					ck Wate	er								\$670
101.840.180   Overhead   101.840.195   P&A/TA Costs   101.840.900   Non Operated														\$0
101.840.195   P&ATA Costs   101.840.200   Continency Costs				ion				Ne	w Tech	1			\$1,400	
101.840.200   Contincency Costs   101.840.900   Non Operated														\$0
101.840.900   Non Operated   Total Intangible   \$5,327 \$473,1														\$0 \$0
101.860.050   Conductor Casing				٥.										\$0
101.860.050   Conductor Casing   101.860.130   Production Casing								То	tal Inta	ingible			\$5,327	\$473,629
101.860.130   Production Casing   101.860.135   Production Liner														\$0
101.860.140   Production Tubing   \$62,		101.860.130	Production Casing											\$0
101.860.141   Gas Pipeline (Off Lease)   \$10.860.142   Water Pipeline (Off Lease)														\$0
101.860.142   Water Pipeline (Off Lease)				_										\$62,250
101.860.143   Oil Pipeline (Off Lease)														\$10,000
101.860.145   Wellhead Equipment   \$3,					<del>U</del> )									\$0 \$0
101.860.155														\$3,500
101.860.160   Subsurface Equipment   Rod Pump   \$2,900   \$13,					line									\$35,000
101.860.170   Supervision   101.860.175   Hauling   101.860.185   Pumping Unit/Motor/Base   \$155,								Ro	d Pum	p			\$2,900	
101.860.190   Power Installation	sts	101.860.165	Misc Surface Equ											\$11,000
101.860.190   Power Installation	Cos													\$0
101.860.190   Power Installation	e (													\$0
101.860.190   Power Installation	gib													\$155,000
101.860.190   Power Installation	Tan			ioi/das6	<b>U</b>			30	3/4" (	Guided Rods			\$2.400	
101.860.195   Wellsite Flow Line/Connect     101.860.200   Metering Eqp/Tele   \$13,   101.860.205   Misc & Contingency     101.860.210   Tank Stairs & Walkways   \$45,   101.860.215   Separators & Treaters   \$37,   101.860.220   Structures   \$35,   101.860.275   Signage     101.860.300   Install/Build Battery   \$35,   101.860.900   Non Operated   Total Tangible   \$5,300   \$482,	ľ							- 00	0/+ 0	idided Flods			Ψ2,400	\$0
101.860.200   Metering Eqp/Tele   \$13,     101.860.205   Misc & Contingency       101.860.210   Tank Stairs & Walkways   \$45,     101.860.215   Separators & Treaters   \$37,     101.860.220   Structures   \$35,     101.860.275   Signage       101.860.300   Install/Build Battery   \$35,     101.860.900   Non Operated   \$5,300   \$482,     Total Tangible   \$5,300   \$482,					ect									\$0
101.860.205       Misc & Contingency         101.860.210       Tank Stairs & Walkways         101.860.215       Separators & Treaters         101.860.220       Structures         101.860.275       Signage         101.860.300       Install/Build Battery         101.860.900       Non Operated            Total Tangible       \$5,300														\$13,500
101.860.215   Separators & Treaters   \$37,		101.860.205	Misc & Contingen	су										\$0
101.860.220   Structures   \$35,														\$45,000
101.860.275         Signage           101.860.300         Install/Build Battery         \$35,           101.860.900         Non Operated         Total Tangible         \$5,300         \$482,				aters										\$37,000
101.860.300       Install/Build Battery       \$35,         101.860.900       Non Operated         Total Tangible       \$5,300       \$482,														\$35,000
101.860.900 Non Operated Total Tangible \$5,300 \$482,4				<b>Y</b>										\$0
Total Tangible \$5,300 \$482,				ıy										\$35,000 \$0
	H	101.000.101	rvon Operated					To	lal Tar	ngible			\$5 300	\$482,410
LLOTAL DAILV & CLIM COSTS 1810 6271 8956 (								To	lal Dai	ly & Cum Costs			\$10,627	

County:   Uintah   Phone:   435-671-6248   Daily Cost:   \$11,133	Randlett		Ener Ener	ite gy			C	aily	Comp	letio	n Re	port			Name: AFE: t Date:	LOE		6-3-1E	
Decision   ULT 10-26-3-1E   Supervisor:   Brandon Jamman   Day:   15	Location:   ULT 10-28-9-1E	I=: · ·	-										lo: "=	Ope	ration:				D 15 :
Double   Phone:   435-671-6248   Daily Coat:   \$11.133   State:   Utah   Email:   Isrman/99@vahoo   Cum Comp:   \$987,172   Cum Well Cost:   Description				6-3-1F									larman				erformed:		
MRU WOR, TOOH to Rod Part @ 4325, Body Break in 34" Taper. TIH W/ Fishing tool. Fish Rods & Unseat Pump. Flush Tbg. Re Seat & Test. TOOH W/F LD Fish. & 15 Bad 34" Rods. TIH W/ New Pump & 20 1" Guided - 109 3/4" SWIFinish in a.m.    Hir Plan	### A Contract Pers   Court Wall Cost   Sep 7172   ### A 15 Bad 34* Rods. TH W. New Pump & 20 1* Guided - 100 34* SWErnish in a.m. ### Plant   The Plant   The W. Flods Test a Put on Production. ### Plant   The W. Flods Test a Put on Production. ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Contract Pers   N/A   Conditions:   N/A   ### Contract Pers   N/A   Conditions:   N/A   Conditions:   N/A   ### Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   ### Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditions:   N/A   Conditi	County:										•						Cost:	
MRU WOR, TOOH to Rod Part (@ 4325), Body Break in 34" Taper. TH W. Fishing tool. Fish Rods & Unseat Pump. Flush Tbg. Re Seat & Test. TOOH W/F LD Fish. & 15 Bad 34" Rods. TH W/ New Pump & 20 1" Guided - 109 3/4" SWIFinish in a.m.    Well Hr Plan   Finish TH W/ Rods Test & Put on Production.	APRILLY MORE, TOOK 19 Flood Part (@ 1825; Body Bereak in 24* Taper. If H.W. Per Parties   Test   T	State:	l	Jtah						Ema	ail:		jarman9	99@ya	<u>lhoo</u>				\$967,172
Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIH W/ Rods Test & Put on Production.   Finish TIM Time W/ Test Put on Production.   Finish TIM Time W/ Test Put on Production.   Finish TIM Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/ Test Put on Production.   Finish Time W/	Initial TH W/ Rods Test & Put on Production.	24 Hr												& Unsea	at Pump.				
	None   Use Pers: NA   Contract Pers: NA   Conditions: NA	dummary: 4 Hr Plan							20 1" Gui	ided - 109	9 3/4" S	WIFinish	in a.m.						
Time Breakdown  To Hours P / U Summary  6:00 7:00 1:00 Crew Travel & JSA on Rigging Up.  6:00 7:00 8:00 1:00 Got Ready to RU on the 1-26. Changed Plans RO Rig & MO.  8:00 9:00 1:00 MIRU WOR. Remove Horse Head. Hot Oiler Pumped 60 bbls Down Csg to Heat.  TOCH W / 128 7/8' Slick - 45 3/4' Slick. Body Break in 3/4' Taper. Pitted Rod.  10:30 12:00 1:30 MM & TIH W/ Fishing Tool & Rods as above. Latch onto fish & Unseat Pump.  12:00 12:45 0:45 Re-Seat Pump. Fill Tbg W / 18 bbls Test to 800 psi. Hold & Test.  12:45 13:10 0:35 Re-Seat Pump. Fill Tbg W / 18 bbls Test to 800 psi. Hold & Test.  13:10 15:45 2:35 Guided - 20 1' Guided - Pump.  15:45 17:00 1:15 SPNL  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 18 bbls Test to 800 psi. Hold & Test.  17:00 18:00 1:00 W / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180 N / 180	Time Breakdown	Forward: ncidents:	None				ı	Jte Pers:	:					N/A		Cond	itions:	N/A	
Note   Summary (6:00am - 6:00am)   P / U   Summary   Summary   Summary   Crew Travel & JSA on Rigging Up.	1   1   1   1   1   1   1   1   1   1	ne								Critical	Comme	ents							
From   To   Hours   P / U   Summary   Crew Travel & JSA on Rigging Up.   Got Ready to RU on the 1-26. Changed Plans RO Rig & MO.   Rigging Up.   Got Ready to RU on the 1-26. Changed Plans RO Rig & MO.   Rigging Up.   Rigging	From   To   Hours   P / U   Summary	tivity Summ	ary (6:00	0am - 6:0	)()am)					Time B	reakdo	wn					9	24.00	I HRS
Simple   First   Fir	100		iai y (0.00			Hours	P/U											-4.00	11110
Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   Simple   S	Solid	6:00		7:0	00	1:00		Cre	w Travel &	JSA on Ri	igging U	Э.							
8:00 9:00 1:00 MIRU WOR. Remove Horse Head. Hot Oiler Pumped 60 bbls Down Csg to Heat.  700	8.00   9.00   1.00   MIRU WOR. Remove Horse Head. Hot Oller Pumped 60 bbls Down Csg to Heat.							Got	Ready to F	RU on the	1-26. Cł	nanged Pla	ans RO Rig	& MO.					
9:00	10:30	7:00		8.0	JU	1:00													
9:00 10:30 1:30   MU & TIH W/ Fishing Tool & Rods as above. Latch onto fish & Unseat Pump.  10:30 12:00 12:45 0:45   Flush Tbg W/ 55 bbls Water & Biocide.  12:45 13:10 0:35   ReSeat Pump, Fill Tbg W/ 18 bbls Test to 800 psi. Hold & Test.  13:10 15:45 2:35   TOOH W/ 128 7/8" Slick - 59 3/4" Slick - 12 3/4" Guided - 41 3/4" Slick - 30 3/4" Guided - 34 3/4" Slick - 10 3/4" Guided - 20 1" Guided - Pump.  15:45 17:00 1:15   PU & Prime New Pump. TIH W/ Pump - 20 1" Guided - 109 3/4". PU Polish Rod, SWI Get Ready to finish in a.m. SDFN.  17:00 18:00 6:00 12:00   Crew Travel    Daily Completion Report   Well Name:   ULT 10-26-3-1E   Report Date:   11/20/12   Cum Comp: \$967,172	10:30	8:00		9:0	00	1:00													
10:30	12:00	9:00		10:	30	1:30							•		•				
12:00	12:45	10:30		12:	00	1:30							e. Latch on	ito fish & l	Jnseat Pu	imp.			
12:45	13:10	12:00		12:	45	0:45		Flus	sh Tbg W/ 5	55 bbls W	ater & B	iocide.							
13:10	13:10	12:45		13:	10	0:35		ReS	Seat Pump,	Fill Tbg W	V/ 18 bl	ols Test to	800 psi. H	old & Tes	t.				
15:45   17:00   1:15   PU & Prime New Pump. Till W/ Pump - 20 1" Guided - 109 3/4". PU Polish Rod, SWI Get Ready to finish in a.m. SDFN.	15:45											4" Slick -	12 3/4" Gu	ided - 41	3/4" Slick	- 30 3	3/4" Gui	ded - 34 3/4	" Slick - 10 3/4"
17:00 18:00 1:00   Crew Travel    18:00 6:00 12:00    6:00   Daily Completion Report   Well Name:   ULT 10-26-3-1E   Report Date:   11/20/12   Cum Comp:   \$967,172	17:00											Pump - 20	1" Guided	- 109 3/4	". PU Poli	sh Rod	l, SWI (	Get Ready to	finish in a.m.
18:00 6:00 12:00 6:00  Daily Completion Report  Well Name: ULT 10-26-3-1E Report Date: 11/20/12 Cum Comp: \$967,172	18:00   6:00   12:00	15:45		17:	00	1:15													
Daily Completion Report  Well Name: ULT 10-26-3-1E Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Well Name:   ULT 10-26-3-1E   Report Date:   11/20/12   Cum Comp:   \$967,172	17:00		18:	00	1:00													
Daily Completion Report    Well Name:   ULT 10-26-3-1E   Report Date:   11/20/12   Cum Comp:   \$967,172	Daily Completion Report    Well Name:   ULT 10-26-3-1E   Report Date:   11/20/12   Cum Comp:   \$967,172	18:00		6:0	00	12:00													
Daily Completion Report Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Report Date:   11/20/12     11/20/12	6:00																	
Daily Completion Report Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Report Date:   11/20/12     11/20/12																		
Daily Completion Report Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Report Date:   11/20/12     11/20/12																		
Daily Completion Report Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Report Date:   11/20/12     11/20/12																		
Daily Completion Report Report Date: 11/20/12 Cum Comp: \$967,172	Daily Completion Report    Report Date:   11/20/12     11/20/12			<b>U</b>		I								We	l Name	: I		III T 10-	26-3-1F
Cum Comp: \$967,172	Type Size Wght Grade Conn Top Bottom PBTD PBTD TOC Burst Collapse ID Drift Capacity Comments		Emor	UTE/				Daily	Com	pletic	on R	eport	İ	Rep	ort Dat	te:		11/2	0/12
Type   Size   Wght   Grade   Conn   Top   Bottom   PBID   PBID   TOC   Burst   Collapse   ID   Drift   Capacity   Comments				<b>9 y</b>								_							7,172
	Component Jts Size Wght Grade Conn Length Top Btm Condition   Transefrerd From   Comments	туре	Size	wgnt	Grade	Conn	ТОР	Bottom	PBID	PBID	100	Burst	Collapse	עו	Drift	Сар	acity	Comments	
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments																		
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments																		
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments																		
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments																		
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefred From Comments					<u>L</u>													
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefred From Comments																		
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments		+						+				1						
	Component Jts Size Wght Grade Conn Length Top Btm Condition Transefrerd From Comments		<del>                                     </del>																
	Component				<del>                                     </del>	1	<del>                                     </del>												
	Component   Jts   Size   Wght   Grade   Conn   Length   Top   Btm   Condition   Transefrerd From   Comments																		
	Component   Jts   Size   Wght   Grade   Conn   Length   Top   Btm   Condition   Transefrerd From   Comments																		
	Component   Jts   Size   Wght   Grade   Conn   Length   Top   Btm   Condition   Transefrerd From   Comments																		
	Component   Jts   Size   Wght   Grade   Conn   Length   Top   Btm   Condition   Transefrerd From   Comments																		

Component Size Grade Length Top Bottom Comments

Count

Stroke Length

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						I					lw/	ell on Prod. I	Date/Time
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-											We	ell on Pump	Date/Time
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	Pump Notes:			ļ									
-	Pump Unit Descript	tion:											
-	Motor Size:				Motor	r Descr.:							
	Pum	р Туре		Max	ID	P	lunger Siz	e	Bbl Lng	Ext Lng	E	kt Lng 2	Description
						L							1
ack		TP		СР	Chok	e	Oil Vo	l	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
dwo!	Daily Tota												
-	Well Total									Well Name:	111	_T 10-26-3	1 =
		ute/			Daily	Com	nletic	n R	enort	Report Date:	U	11/20/12	
	<b>Ene</b>	C <b>y</b> y			Lany	JU111	PICTIC	,,,,,,	-p-01 t	Cum Comp:		\$967,172	
	Code	Description					Coi	mmen	ts			Daily	Cum.
		Road, Locations	3										\$0
		Daywork Contra	ıct	_							-		\$0
		Misc Supplies									_	1	\$10,811
		Fuel, Power					D.0	N /				Φ4 07F	\$0
-		Hot Oiler Servic Transportation,		na			D&	IVI				\$1,875	\$12,116 \$0
		Casing Crew &		ıy								+	\$0
		Welding Service											\$0
		Contract Labor											\$1,200
		Rental Equipme	nt										\$40,270
sts		Completion Rig					Sto	ne #5				\$4,403	\$44,540
Costs		Coiled Tubing											\$0
a)		Tubular Inspect Cased hole Logs					-						\$0
gib		Perforating/Wire											\$4,000 \$19,200
Intangible		Sand Control	JIII 10 OC	21 11000									\$0
낕		Acidizing/Fractu	ıring										\$255,000
		Well Testing											\$22,200
		Completion Fluid		n Water									\$32,000
-		Completion Fluid		analı Mat			۱۸/۵	tor Ho	uled in for Hot Oile			\$230	\$21,000 \$900
╟┠		Other Services	u-Flowi	Jack Wal	er		vva	цег па	uled in for Hot Olie	31		φ230	\$900
		Wellsite Superv	ision				Nev	w Tech	 			\$1,400	\$18,300
		Overhead											\$0
		P&A/TA Costs									-		\$0
		Contincency Co	sts									1	\$0 \$0
	101.840.900	Non Operated					  T-4	منسا او	ngiblo			\$7,908	\$0 <b>\$481,537</b>
	101.860.050	Conductor Casi	na				101	ai iiild	ngible			φ1,308	\$481,537
		Production Casi										1	\$0
		Production Line											\$0
	101.860.140	Production Tubi	ng										\$62,250
		Gas Pipeline (O											\$10,000
		Water Pipeline (										1	\$0
		Oil Pipeline (Off		)								1	\$0 \$2.500
		Wellhead Equip Nipple/Valve/Fit		wline								1	\$3,500 \$35,000
		Subsurface Equ					Ro	d Pump	<u> </u>			\$2,100	\$15,300
Ŋ		Misc Surface Equ	•				1100	uiii	<u>-</u>			Ψ2,100	\$13,300
Tangible Costs		Supervision	, ,									1	\$0
e C	101.860.175	Hauling											\$0
ldik		Wellsite Compre											\$0
anc		Pumping Unit/M	lotor/Ba	ase			<u> </u>	0/4" -				<b>A</b>	\$155,000
_		Rods					15	3/4" G	uided			\$1,125	\$28,085
		Power Installation Wellsite Flow Li		noot								1	\$0 \$0
-		Metering Eqp/Te		ıı I <del>C</del> Cl								1	\$13,500
		Misc & Conting										+	\$13,300
		Tank Stairs & W		/S								1	\$45,000
		Separators & Tr		•								1	\$37,000
		Structures											\$35,000
		Signage											\$0
		Install/Build Batt	tery										\$35,000
	101.860.900	Non Operated						-17				do 00=	\$0
Ī							Tot	al Tan	igible ly & Cum Costs			\$3,225	\$485,635 \$967,172
							[ I O	aı ∪al	iy & Cuiii Costs			133	un/1/7

			uro.											Well N	ame:	ULT	10-26	-3-1E	
			Ute/				Doily (	^omn	latia	n Da	n o rt				AFE:	LOE			
		me	rgy				Daily (	Joinip	netioi	ıı ne	port		F	Report	Date:	11/2	1/12		
														Opera	ation:	W/C	)		
	Field:		Randlett							Name:		Stone						erformed:	Rod Part
	Location: County:		ULT 10-26 Uintah	6-3-1E					Sup	ervisor ne:	:	Brando 435-67					Day: Daily Co	ost:	16 \$1,883
	State:		Utah						Ema					9@yah	00.CO		Cum Co		\$969,055
																	Cum W	ell Cost:	\$969,055
١.		Finish	TIH W/ Ro	ods, Test	& Put	on Produc	tion.												
_	Summary: 24 Hr Plan	Produc	ce Well																
	Forward:																		
ı	ncidents:	None					Ute Pers:		N/A		ct Pers:			N/A		Conc	ditions:	N/A	
									Critical (	Comme	nts								
NC	ne																		
									Time B	reakdov	wn								
Ac	tivity Summ	ary (6:															24	4.00	HRS
	From		To	0	Hours	P/l		mary Travel &	JSA on H	anging F	Head								
<u> </u>	6:00		7:0	00	1:00														
	7:00		7:3	30	0:30		SITE	<sup>9</sup> - 20 psi. (	⊃pen Well	. LD Pol	ish Rod.								
														2145 5					
$\vdash$	7:30		8:3	SU	1:00		TIH '	W/ 21 3/4 ce Out W/	F Slick ( 58 1 x 6'2' 7/	8" Ponv	- 27 3/4' ( Subs. PU	- uided <u>:</u> د "1/2 1	33 3 26' F	3/4" Slick - Polish Rod	- 127 7 I & Sea	/8' Slic t Pumn	k. . Fill Tha	W/ 25 hbls	s. Test to 800 psi,
L	8:30		9:3	30	1:00		Blee	d Down St	roke Test	W/Rig t	o 800 psi	5 Stroke					.~9		2 Poil
	9:30		10:	00	0:30			g Head & A											
	10:00		11:	00	1:00		RO I	Rig & RD,	Load Equi	pment, (	Clean up L	ocation	. & M	10					·
							Prod	uce Well											
	11:00		6:0	)()	19:00														
	6:00																		
			HE											Well	Name	<b>:</b>		ULT 10	-26-3-1E
		Fno	ule/				<b>Daily</b>	Com	pletic	n R	eport			Repo				11/2	21/12
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collap	92	Cum	Drift		pacity (	\$969 Comments	9,055
	Турс	OIZC	wgiit	Grade	Comi	ТОР	Dottom	1010		100	Duist	Conap	30	10	Dilit	Oup	deity	Jonninents	
Casing																			
Ca																			
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																	+		
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion 1	rans	efrerd Fr	om Co	mmen	its		
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Tubing Data																			
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	Coun		Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents							Stroke Le	ength
																		1	

RECEIVED: Mar. 13, 2015

Pump Notes   Pump Type	I on Pump I  I on Pump I  Gas Vol  T 10-26-3 11/21/12 \$969,055  Daily	
Pump Noise:	Gas Vol T 10-26-3 11/21/12 \$969,055	
Pump Noises:	Gas Vol T 10-26-3 11/21/12 \$969,055	
Pump Noies:   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Pump Noies:   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Pump Notes:   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Pump Noies:   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Pump Noies:   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Note   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
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Note   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Note   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Note   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	)escription
Note   Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Pump Type	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Daily Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Well Tolat   Cum Comp:	Gas Vol T 10-26-3 11/21/12 \$969,055	Description
Daily Completion Report   Report Date:	T 10-26-3 11/21/12 \$969,055	200011011
Daily Completion Report   Report Date:	T 10-26-3 11/21/12 \$969,055	Gas Rate
Code	11/21/12 \$969,055	Gas Hate
Code	11/21/12 \$969,055	
Comments   Comments	\$969,055	3-1E
Comments   Comments		)
101.840.025   Road, Locations   101.840.040   Daywork Contract   101.840.040   Daywork Contract   101.840.065   Fuel, Power   101.840.056   Fuel, Power   101.840.015   Transportation, Trucking   101.840.105   Transportation, Trucking   101.840.115   Welding Services   101.840.115   Welding Services   101.840.116   Welding Services   101.840.120   Contract Labor   101.840.130   Completion Rig   Stone #5   101.840.130   Completion Rig   Stone #5   101.840.137   Tubular Inspection Services   101.840.137   Tubular Inspection Services   101.840.137   Tubular Inspection Services   101.840.137   Tubular Inspection Services   101.840.155   Sacial Control   101.840.155   Acidizing/Frecturing   101.840.160   Well Testing   101.840.160   Well Testing   101.840.160   Well Testing   101.840.160   Completion Fluid-Flowback Water   101.840.160   Completion Fluid-Flowback Water   101.840.170   Other Services   101.840.170   Other Services   101.840.170   Other Services   101.840.190   Overhead   101.840.190   Overhead   101.840.190   Overhead   101.840.190   Overhead   101.840.190   Overhead   101.840.190   Overhead   101.840.190   Poduction Casing   101.860.130   Production Casing   101.860.130   Production Casing   101.860.140   Melling Services   101.860.140   Production Tubing   101.860.140   Production Tubing   101.860.140   Production Tubing   101.860.140   Production Tubing   101.860.140   Other Services   101.860.140   Other Services   101.860.140   Production Tubing   101.860.140	Daily	
101.840.040		Cum.
101.840.060   Misc Supplies		\$0
101.840.065		\$0 \$10,811
101.840.070   Hot Oiler Services   D&M		\$10,611
101.840.105   Transportation, Trucking   101.840.110   Casing Crew & Eapt   101.840.112   Welding Services   101.840.120   Contract Labor   101.840.135   Colled Tubing   Stone #5   101.840.137   Tubular Inspection Services   101.840.137   Tubular Inspection Services   101.840.140   Cased hole Logs & Surveys   101.840.145   Perforating/Wireline Services   101.840.145   Perforating/Wireline Services   101.840.155   Acidizing/Fracturing   101.840.155   Acidizing/Fracturing   101.840.160   Well Testing   101.840.160   Completion Fluid-Fresh Water   101.840.160   Completion Fluid-Fresh Water   101.840.175   Other Services   101.840.170   Other Services   101.840.170   Other Services   101.840.175   Other Services   101.840.175   Other Services   101.840.175   Other Services   101.840.180   Overhead   101.840.195   P&A/TA Costs   101.840.195   P&A/TA Costs   101.840.190   Non Operated   101.840.130   Production Casing   101.860.130   Porduction Casing   101.860.130   Porduction Casing   101.860.130   Production Casing   101.860.130   Porduction Cas	\$540	\$12,656
101.840.115   Welding Services   101.840.120   Contract Labor   101.840.130   Completion Rig   Stone #5   101.840.135   Colled Tubing   101.840.135   Colled Tubing   101.840.135   Colled Tubing   101.840.137   Tubular Inspection Services   101.840.140   Cased hole Logs & Surveys   101.840.145   Perforating/Wireline Services   101.840.155   Acidizing/Fracturing   101.840.155   Acidizing/Fracturing   101.840.155   Acidizing/Fracturing   101.840.166   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-Flowback Water   101.840.170   Other Services   101.840.175   Wellsite Supervision   101.840.195   P&A/TA Costs   101.840.200   Continency Costs   101.840.200   Continency Costs   101.840.200   Conductor Casing   101.860.135   Production Casing   101.860.135   Production Casing   101.860.140   Production Tubing   101.860.140   Production Tubing   101.860.140   Water Pipeline (Off Lease)   101.860.145   Water Pipeline (Off Lease)   101.860.145   Water Pipeline (Off Lease)   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.175   Hauling   101.860.175   Hauling   101.860.175   Pumping Unit/Motor/Base   101.860.175   Pumping Unit/Motor/Base   101.860.175   Pumping Unit/Motor/Base   101.860.175   Pumping Unit/Motor/Base   101.860.185   Pumping Un	_	\$0
101.840.125   Rental Equipment		\$0
101.840.125   Rental Equipment   101.840.130   Completion Rig   Stone #5   101.840.131   Completion Services   101.840.140   Cased hole Logs & Surveys   101.840.145   Poferating/Wireline Services   101.840.145   Poferating/Wireline Services   101.840.155   Acidizing/Fracturing   101.840.150   Acidizing/Fracturing   101.840.150   Acidizing/Fracturing   101.840.165   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-Fresh Water   101.840.167   Completion Fluid-Flowback Water   101.840.175   Wellsite Supervision   101.840.175   Wellsite Supervision   101.840.195   P&ATA Costs   101.840.190   P&ATA Costs   101.840.190   Non Operated   Total Intangible   Total Intangible   101.860.135   Production Casing   101.860.135   Production Casing   101.860.135   Production Tubing   101.860.144   Gas Pipeline (Off Lease)   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.175   Nipple/Valve/Fitting/Flowline   101.860.175   Supervision   101.860.175   Supervision   101.860.160   Subsurface Equipment   101.860.175   Supervision   101.860.175   Supervision   101.860.175   Supervision   101.860.175   Mipple/Valve/Fitting/Flowline   101.860.175   Mipple/Valve/Fitting/Flowline   101.860.175   Mipple/Valve/Fitting/Flowline   101.860.175   Mipple/Valve/Fitting/Flowline   101.860.175   Multing   101.860.175   Multing   101.860.175   Multing   101.860.176   Multing   101.860.176   Multing   101.860.176   Multing   101.860.177   Multing   101.860.178   Multin		\$0
101.840.130   Completion Rig   Stone #5		\$1,200 \$40,270
101.840.135	\$1,343	\$45,883
101.840.140   Cased hole Logs & Surveys	<b>4</b> 1,010	\$0
101.840.145		\$0
101.840.160   Well Testing   101.840.165   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-KCL   101.840.167   Completion Fluid-Flowback Water   101.840.170   Other Services   101.840.175   Wellsite Supervision   101.840.180   Overhead   101.840.195   P&A/TA Costs   101.840.200   Contincency Costs   101.840.900   Non Operated   Total Intangible   Total Int		\$4,000
101.840.160   Well Testing   101.840.165   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-KCL   101.840.167   Completion Fluid-Flowback Water   101.840.170   Other Services   101.840.175   Wellsite Supervision   101.840.180   Overhead   101.840.195   P&A/TA Costs   101.840.200   Contincency Costs   101.840.900   Non Operated   Total Intangible   Total Int		\$19,200
101.840.160   Well Testing   101.840.165   Completion Fluid-Fresh Water   101.840.166   Completion Fluid-KCL   101.840.167   Completion Fluid-Flowback Water   101.840.170   Other Services   101.840.175   Wellsite Supervision   101.840.180   Overhead   101.840.195   P&A/TA Costs   101.840.200   Contincency Costs   101.840.900   Non Operated   Total Intangible   Total Int		\$0 \$255,000
101.840.165   Completion Fluid-Fresh Water		\$22,200
101.840.167   Completion Fluid-Flowback Water		\$32,000
101.840.170   Other Services   101.840.175   Wellsite Supervision   101.840.180   Overhead   101.840.180   P&A/TA Costs   101.840.200   Contincency Costs   101.840.900   Non Operated		\$21,000
101.840.175   Wellsite Supervision		\$900
101.840.180   Overhead		\$0 \$18,300
101.840.195   P&A/TA Costs   101.840.200   Contincency Costs   101.840.900   Non Operated		\$0
101.840.900   Non Operated   Total Intangible		\$0
101.860.050   Conductor Casing   101.860.130   Production Casing   101.860.135   Production Liner   101.860.140   Production Tubing   101.860.141   Gas Pipeline (Off Lease)   101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   Pumping Unit/Moto		\$0
101.860.050   Conductor Casing   101.860.130   Production Casing   101.860.135   Production Liner   101.860.140   Production Tubing   101.860.141   Gas Pipeline (Off Lease)   101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.170   Supervision   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   Pumping Unit/	¢1 000	\$0 <b>\$483,420</b>
101.860.130   Production Casing   101.860.135   Production Liner   101.860.140   Production Tubing   101.860.141   Gas Pipeline (Off Lease)   101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.185   Pumping Unit/Motor/Base   Pumping U	\$1,883	<b>\$483,420</b> \$0
101.860.135   Production Liner   101.860.140   Production Tubing   101.860.141   Gas Pipeline (Off Lease)   101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base		\$0
101.860.140   Production Tubing   101.860.141   Gas Pipeline (Off Lease)   101.860.142   Water Pipeline (Off Lease)   101.860.143   Oil Pipeline (Off Lease)   101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base		\$0
101.860.142   Water Pipeline (Off Lease)     101.860.143   Oil Pipeline (Off Lease)     101.860.145   Wellhead Equipment     101.860.155   Nipple/Valve/Fitting/Flowline     101.860.160   Subsurface Equipment     101.860.165   Misc Surface Equipment     101.860.170   Supervision     101.860.175   Hauling     101.860.180   Wellsite Compression     101.860.185   Pumping Unit/Motor/Base     101.860.185   Pumping Unit/Motor/Base     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185     101.860.185		\$62,250
101.860.143 Oil Pipeline (Off Lease) 101.860.145 Wellhead Equipment 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.160 Subsurface Equipment 101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base		\$10,000
101.860.145   Wellhead Equipment   101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   101.860.185   Pumping Unit/Motor/Base   101.860.185   Pumping Unit/Motor/Base   101.860.185   101.860.185   Pumping Unit/Motor/Base   101.860.185   Pumping Un		\$0
101.860.155   Nipple/Valve/Fitting/Flowline   101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   101.860.185   Pumping Unit/Motor/		\$0 \$3,500
101.860.160   Subsurface Equipment   101.860.165   Misc Surface Equipment   101.860.170   Supervision   101.860.175   Hauling   101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base		\$3,500
101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base		\$15,300
101.860.170 Supervision 101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base		\$11,000
101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods		\$0
101.860.180   Wellsite Compression   101.860.185   Pumping Unit/Motor/Base   101.860.186   Rods		\$0
101.860.186   Pumping Unit/Motor/Base   101.860.186   Rods		\$0
101.000.100   Hous		\$155,000 \$28,085
101.860.190 Power Installation		\$28,085
101.860.195 Wellsite Flow Line/Connect		\$0
101.860.200 Metering Eqp/Tele		\$13,500
101.860.205 Misc & Contingency		\$0
101.860.210 Tank Stairs & Walkways		\$45,000
101.860.215 Separators & Treaters		\$37,000
101.860.220 Structures		\$35,000
101.860.275 Signage 101.860.300 Install/Build Battery		\$0 \$35,000
101.860.900 Install/Build Battery  101.860.900 Non Operated		\$35,000
Total Tangible		\$485,635
Total Daily & Cum Costs	\$0	\$969,055

Г															Well	Name	: U	JLT 10-2	6-3-1E		
		_/	<i>'Ute'</i>					_			_	_		ľ		AFE	+				
		Ene	rav				Daily	/ Co	mp	letio	n Ke	port		ľ	Repor		-	2/20/12			
	'													ŀ		ration	_				
	Field:		Randlett							Rig	Name:		Stone	#5	Оро		-1-		erformed	: F	lod Part
	Location:		ULT 10-2	26-3-1E							ervisor	1			arman			Day:			17
	County: State:		Uintah Utah							Pho	ne:		435-6	-	248 99@ya	hoo co	nm.	Daily C		_	\$5,238 974,293
	Otate.		Otan								μιι.		juiiii	ario	<u>00@ya</u>	1100.00	<u> </u>		/ell Cost:		974,293
_	24 Hr Summary:	SDFN													lush Tb	g. Get F	Read	d to test tbg	& TOOH	W/ Rods	s in a.m.
	24 Hr Plan Forward:	nesea	ıı ruiiip a	restribg	. 1001	1 W/ hous	S LD Da	u nous	хги	шр. пп	ι εδι α Γ	ut on Fio	ductioi	11.							
	Incidents:	None					Ute Pe	rs:		N/A	Contra	ct Pers:			N/A		С	onditions:	N/A		
										Critical	Comme	ents									
INC	one									Time B	wa a kala a										
Ac	tivity Summ	nary (6:	:00am - 6:	00am)						Time B	reakdo	WII					Т	2	20.00		HRS
	From	iai y (o.	Т		Hours	P/l		ummar									_		.0.00		11110
	10:00		11:	30	1:30		R	Road Rig	from	the Hog u	ınit to 10	-26-3-1 E									
	11:30		13:	00	1:30		s	Spot rig &	Equi	ipment & I	RU.										
	13:00		14:	00	1:00							umped 60									
	14:00		16:	00	2:00							d String. Ing around			OH W/ 1:	<b>27</b> 7/8' \$	Slick	k - <b>34</b> 3/4" S	Slick - <b>27</b> (	3/4" Guid	ed - <b>31</b> 3/4"
					1:20		T	est & MU	J fish	ing tool. T	TH W/ C	vershot 8	& Rods	s as a	bove. La	atch onto	fish	h & Unseat I	Pump.		
	16:00		17:				L	D 3 7/8'	Rods	s - PU Poli	sh Rod.	Flush Tb	g W/ 50	0 bbl	s. Get Re	eady to t	est t	tbg & TOOl	H W/ rods	in a.m. <b>S</b> '	WI & SDFN
	17:20		18:	00	0:40		C	rew Trav	rel												
	18:00		19:	00	1:00																
	19:00		6:0	00	11:00																
	6:00																				
			lite													l Nam			ULT 1		-1E
		Fne	rgy				Dali	ly Co	m	pietic	on K	eport				ort Da n Com				/20/12 74,293	
	Туре	Size	Wght	Grade	Conn	Тор	Botto	m PE	BTD	PBTD	TOC	Burst	Colla	apse	ID	Drift	<u> </u>		Commen		
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	Compor	nent	Jts	Size	Wght	Grade	Con	n Lei	ngth	Тор	Btm	Condi	tion	Tran	sefrerd I	From Co	omn	ments			
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Count Component Size Grade Length Top Bottom Comments Stroke Length

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l	Pump Notes:		-	ļ		<u> </u>					ļ		
-	Pump Unit Descrip	tion:											
	Motor Size:				Motor	Descr.:	:			_			
L	Pum	р Туре		Max	ID	Р	lunger Siz	:e	Bbl Lng	Ext Lng	E	kt Lng 2	Description
H		TO		OD	Ob - I		011.1/-		O'll Bata	W-tV-I	W-t B-t-	0	O PI
back	Daily Tota	TP		СР	Chok	е	Oil Vo	ı	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flow	Well Total												
	TOIL TOTAL	HIE								Well Name:	UL	T 10-26-	3-1E
	<b>Eno</b>	ulg/ raw			<b>Daily</b>	Com	pletic	n Re	eport	Report Date:		12/20/12	)
		<b>'9</b> ]								Cum Comp:		\$974,293	
		Description					Col	mmen	ts			Daily	Cum.
		Road, Locations										1	\$0 \$0
		Daywork Contra Misc Supplies	(Cl									1	\$10,811
		Fuel, Power										1	\$10,611
		Hot Oiler Service	es				D&	M				\$1,123	\$13,779
	101.840.105	Transportation,	Truckir	ng	_	_		_	-		_		\$0
╽		Casing Crew &											\$0
┞		Welding Service	es										\$0
┞		Contract Labor Rental Equipme	nt										\$1,200 \$40,270
S		Completion Rig	7111				Sto	ne #5				\$3,855	\$49,738
Costs		Coiled Tubing					0.0					ψο,σσο	\$0
Ŏ	101.840.137	Tubular Inspect	ion Ser	vices									\$0
igi		Cased hole Log											\$4,000
ang		Perforating/Wir	eline Se	ervices									\$19,200
Intangible		Sand Control Acidizing/Fractu	ırina										\$0 \$255,000
╟		Well Testing	arring										\$22,200
		Completion Flui	d-Fresh	h Water									\$32,000
		Completion Flui											\$21,000
-		Completion Flui	d-Flowl	back Wat	er		Wa	ter Ha	uled in for Hot Oile	er		\$260	\$1,160
H		Other Services Wellsite Superv	rision										\$0 \$18,300
		Overhead	101011										\$0
		P&A/TA Costs										<u> </u>	\$0
		Contincency Co	sts										\$0
	101.840.900	Non Operated						al ! '				<b>65.000</b>	\$0 \$400.650
	101.860.050	Conductor Casi	na				ıot	ai inta	ingible			\$5,238	<b>\$488,658</b> \$0
		Production Cas										+	\$0
		Production Line										1	\$0
		Production Tub											\$62,250
		Gas Pipeline (C											\$10,000
		Water Pipeline											\$0
		Oil Pipeline (Of		<del>!</del> )								1	\$0 \$2,500
		Wellhead Equip Nipple/Valve/Fit		wline								1	\$3,500 \$35,000
		Subsurface Equ										1	\$35,000
S		Misc Surface Equ										1	\$13,300
Tangible Costs		Supervision	15-110	-								1	\$0
e C	101.860.175	Hauling											\$0
ldik		Wellsite Compr											\$0
anc		Pumping Unit/M	lotor/Ba	ase								1	\$155,000
-		Rods	<u> </u>									1	\$28,085
		Power Installation Wellsite Flow Li		nect								1	\$0 \$0
		Metering Eqp/T		ıı I <del>C</del> Cl								1	\$13,500
		Misc & Conting										+	\$13,300
		Tank Stairs & V		ys								1	\$45,000
	101.860.215	Separators & Ti											\$37,000
		Structures											\$35,000
		Signage										1	\$0
		Install/Build Bat Non Operated	tery									1	\$35,000 \$0
	101.860.900	Non Operated					Tot	al Tar	ngible			\$0	\$485,635
									ly & Cum Costs			\$5,238	\$974,293
							1.50	<b>-u</b> l	,			,	

			<b>Н</b>										١	Well Nan	ne:	ULT	10-2	6-3-1E		
			ULE			ı	Daily (	:omn	letio	n Re	nort				-+	LOE				
			<b>cyy</b>				July	<b>50</b> .p			Port			eport Da						
			ID " "						-			<b>.</b>		Operation	on:					
	Field: Location:		Randlett ULT 10-2	6-3-1E						Name: ervisor		Basic Hoi Lu	Energy ıtui				Work F Day:	Performed:	rod jo	bb
	County:		Uintah	00.2					Pho			435-82	23-0780				Daily C		\$6,06	0
	State:		Utah						Ema	ail:		hoilut	tui@gı	mail.com			Cum C		\$980,3	
	24 Hr	RU W	OR MO to	the 10-26	6 from t	the 29-2											Cum v	Vell Cost:	\$980,3	353
5	Summary:																			
	4 Hr Plan	TOOF	W/ the ro	d string																
	Forward: ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A	- 1	Conc	ditions	N/A		
	-ioidoiitoi	None					Ote i eis.		Critical					IVA		00110	11110113	11//1		
no	ne																			
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Ac	tivity Sumn	nary (6:	:00am - 6:0														1	0.17	Н	IRS
	From		T	0	Hours	P/l		mary	atu mootin	a on <b>ro</b> c	nding the	WOR								
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	7:00		8:3	35	1:35		chec	k out the v	vell everyt	hing lool	ked good,	RD W	OR,							
								the MOT	toel: 11:		en enel :	d	)os!- ''							
	8:35		10:	30	2:05			asic Energ			rn and stud tuck	ck on B	sasic tim	ie .						
	10:30		13:	30	3:00		cont	roading th	ne WOR to	o the <b>10</b>	-26 MI sno	t WOR	R ready t	to BILWOR	in th	ie mo	rnina s	top Cresent p	oint time @	3:00nm
	13:30		15:	00	1:30		crew	working o			ey were st		i ready i			ic mo	ming, 3	top Oresent p		0.00piii
	15:00		16:	00	1:00		crew	travel												
	16:00																			
					<u> </u>									Well Na	me			ULT 10-	26 2 1 5	
			Ute)				Daily	Com	pletic	n R	eport			Report	Date	e:		04/2	4/13	
	Time		Washi	Grade	Conn	Tan	Bottom	PBTD	PBTD	TOC				Cum Co			acity	\$980	,353	
	Туре	Size	Wght	Graue	Com	Тор	Bottom	FBID	FBID	100	Duist	Colla	pse	וט טו	ш	Cap	Jacity	Comments		
0																				
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	Compo	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	ion	Transet	frerd From	Com	nmen	its			
ata																				
<b>Tubing Data</b>																				
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	Cour	nt	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents							Stroke Le	ngth	
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RECEIVED: Mar. 13, 2015

101.840.025 Road, Locations 101.840.040 Daywork Contract 101.840.060 Misc Supplies 101.840.065 Fuel, Power 101.840.070 Hot Oiler Services pu 101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment	Size Bbl Lng Ext Lng Ext Ln  Vol Oil Rate Water Vol Water Rate G  Well Name: ULT 1  Report Date: 04  Cum Comp: \$9	ng 2 De Gas Vol 10-26-3-4/24/13	
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Daily Total   Well Total   Well Total   Well Total   Unit May 10   Daily Completic	Size Bbl Lng Ext Lng Ext Ln  Vol Oil Rate Water Vol Water Rate G  Well Name: ULT 1  Report Date: 04  Cum Comp: \$9	ng 2 De Gas Vol	escription
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Daily Total   Well Total   Well Total   Well Total   Unit May 10   Daily Completic	Size Bbl Lng Ext Lng Ext Ln  Vol Oil Rate Water Vol Water Rate G  Well Name: ULT 1  Report Date: 04  Cum Comp: \$9	ng 2 De Gas Vol	escription
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Daily Total   Well Total   Well Total   Well Total   Daily Completic   101.840.025   Road, Locations   101.840.040   Daywork Contract   101.840.060   Misc Supplies   101.840.060   Misc Supplies   101.840.070   Hot Oiler Services   101.840.115   Transportation, Trucking   101.840.115   Welding Services   101.840.120   Contract Labor   101.840.130   Completion Rig   Bat   101.840.135   Coiled Tubing   Bat   101.840.140   Coiled Tubing   Coiled	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Daily Total   Well Total   Well Total   Well Total   Daily Completic   101.840.025   Road, Locations   101.840.040   Daywork Contract   101.840.060   Misc Supplies   101.840.060   Misc Supplies   101.840.070   Hot Oiler Services   101.840.115   Transportation, Trucking   101.840.115   Welding Services   101.840.120   Contract Labor   101.840.130   Completion Rig   Bat   101.840.135   Coiled Tubing   Bat   101.840.140   Coiled Tubing   Coiled	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Daily Total   Well Total   Well Total   Well Total   Daily Completic   101.840.025   Road, Locations   101.840.040   Daywork Contract   101.840.060   Misc Supplies   101.840.060   Misc Supplies   101.840.070   Hot Oiler Services   101.840.115   Transportation, Trucking   101.840.115   Welding Services   101.840.120   Contract Labor   101.840.130   Completion Rig   Bat   101.840.135   Coiled Tubing   Bat   101.840.140   Coiled Tubing   Coiled	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Notes:   Pump Unit Description:   Motor Size:   Motor Descr.:   Pump Type   Max ID   Plunger Size:   Plunger Size:   Pump Type   Max ID   Plunger Size:   Plunger Size:   Pump Type   Max ID   Plunger Size:   Plung	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Notes:   Pump Unit Description:   Motor Descr.:   Pump Type   Max ID   Plunger Si	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Pump Unit Description:   Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Motor Size:   Motor Descr.:	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
TP	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9	Gas Vol	·
Daily Total   Well Total	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9 comments	10-26-3-	Gas Rate
Daily Total   Well Total	Well Name: ULT 1 Report Date: 04 Cum Comp: \$9 comments	10-26-3-	Gas Rate
Well Total   Daily Completic	Report Date: 04 Cum Comp: \$9 comments		
Daily Completic	Report Date: 04 Cum Comp: \$9 comments		
Code         Description         Co           101.840.025         Road, Locations           101.840.040         Daywork Contract           101.840.060         Misc Supplies           101.840.065         Fuel, Power           101.840.070         Hot Oiler Services           101.840.105         Transportation, Trucking           101.840.110         Casing Crew & Eqpt           101.840.115         Welding Services           101.840.120         Contract Labor           101.840.130         Completion Rig           Ba         101.840.135         Coiled Tubing	Report Date: 04 Cum Comp: \$9 comments		1 F
Code         Description         Co           101.840.025         Road, Locations           101.840.040         Daywork Contract           101.840.060         Misc Supplies           101.840.065         Fuel, Power           101.840.070         Hot Oiler Services           101.840.105         Transportation, Trucking           101.840.110         Casing Crew & Eqpt           101.840.115         Welding Services           101.840.120         Contract Labor           101.840.130         Completion Rig           Ba         101.840.135         Coiled Tubing	Cum Comp: \$9		<u>- L</u>
101.840.025 Road, Locations 101.840.040 Daywork Contract 101.840.060 Misc Supplies 101.840.065 Fuel, Power 101.840.070 Hot Oiler Services 101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing	omments [	980,353	
101.840.025 Road, Locations 101.840.040 Daywork Contract 101.840.060 Misc Supplies 101.840.065 Fuel, Power 101.840.070 Hot Oiler Services 101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing		Daily	Cum.
101.840.060 Misc Supplies 101.840.065 Fuel, Power 101.840.070 Hot Oiler Services pu 101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing	uma kill fluida		\$0
101.840.065 Fuel, Power 101.840.070 Hot Oiler Services pu 101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing	till fluida		\$0
101.840.070	ump kill fluido		\$10,811
101.840.105 Transportation, Trucking 101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing		Φ1 F1F	\$0
101.840.110 Casing Crew & Eqpt 101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing	ump kill fluids \$	\$1,545	\$15,324
101.840.115 Welding Services 101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing			\$0 \$0
101.840.120 Contract Labor 101.840.125 Rental Equipment 101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing			<u>Ψ0</u> \$0
101.840.130 Completion Rig Ba 101.840.135 Coiled Tubing			\$1,200
8 101.840.135 Coiled Tubing			\$40,270
101.840.135 Coiled Tubing	asic Energy \$	\$3,115	\$52,853
101 840 13 / Hubular Inerpection Services			\$0
0			\$0
101.840.140			\$4,000 \$19,200
101.840.150   Sand Control			\$13, <u>200</u>
101.840.155 Acidizing/Fracturing			\$255,000
101.840.160 Well Testing			\$22,200
101.840.165 Completion Fluid-Fresh Water			\$32,000
101.840.166 Completion Fluid-KCL			\$21,000
101.840.167 Completion Fluid-Flowback Water  101.840.170 Other Services			\$1,160 \$0
	ew tech \$	\$1,400	\$19,700
101.840.180 Overhead	Ψ	Ţ.,.UU	\$0
101.840.195 P&A/TA Costs			\$0
101.840.200 Contincency Costs			\$0
101.840.900 Non Operated	atal latan ellet	ho occ	\$0
	otal Intangible \$6	\$6,060	\$494,718
101.860.050 Conductor Casing 101.860.130 Production Casing			\$0 \$0
101.860.135 Production Casing  101.860.135 Production Liner			\$0 \$0
101.860.140 Production Tubing			\$62,250
101.860.141 Gas Pipeline (Off Lease)			\$10,000
101.860.142 Water Pipeline (Off Lease)			\$0
101.860.143 Oil Pipeline (Off Lease)			\$0
101.860.145 Wellhead Equipment			\$3,500
101.860.155 Nipple/Valve/Fitting/Flowline			\$35,000
101.860.160 Subsurface Equipment 101.860.165 Misc Surface Equipment			\$15,300 \$11,000
101.860.165 Misc Surface Equipment 101.860.170 Supervision			\$11,000 \$0
101.860.176   Supervision   101.860.175   Hauling			\$0 \$0
101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods			<del>ψ0</del> \$0
101.860.185 Pumping Unit/Motor/Base			\$155,000
10000			\$28,085
101.860.190 Power Installation			\$0
101.860.195 Wellsite Flow Line/Connect			\$0
101.860.200 Metering Eqp/Tele			\$13,500
101.860.205 Misc & Contingency			\$0
101.860.210 Tank Stairs & Walkways 101.860.215 Separators & Treaters			\$45,000 \$37,000
101.860.220 Structures			\$37,000
101.860.275 Signage			\$35,000 \$0
101.860.300 Install/Build Battery			\$35,000
101.860.900 Non Operated			,
	otal Tangible	<del></del>	
То			\$0 <b>\$485,635</b> <b>\$980,353</b>

														Well	Name	-lui r	T 10-2	6-3-1E		
		_/	<b>Ute</b> )					_		_					AFE	+		00.5		
		<i>Ene</i>	rgý				Dally	Comp	letio	n Ke	port			Report		+				
	•														ration					
	Field:		Randlett							Name:		Basic		-			Work I	Performed:		ed rods
	Location:		ULT 10-26 Uintah	6-3-1E					Sup Pho	ervisor	:	Hoi Lu 435-8		700			Day:	Cooti		19 3,527
	County: State:		Utah						Ema					gmail.	com			Comp:		3,880
			I									Į-						Well Cost:		3,880
	24 Hr	RU W	OR TOOH	W/ the p	arted r	ods then	TIH and th	e fish,												
	Summary:	Put we	ell back on	Production	nn .															
	4 Hr Plan Forward:	. at me	240 0																	
I	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A		Con	ditions	: N/A		
									Critical	Comme	nts									
no	ne																			
									Time B	reakdov	wn									
Ac	tivity Summ	ary (6:																12.00		HRS
	From		To	0	Hours	P/l		<b>nmary</b> v travel safe	ety meetin	g on <b>TΩ</b>	OH W/ th	e rods								
<u> </u>	6:00		7:0	00	1:00									ng 10 000	<b>1#</b> la=! ·	lika :	orte - 1 · 1	202		
L	7:00		8:1	15	1:15		KU	WOR, ND	n-nead, p	uii up on	the rod s	tring we	eignti	ng <b>10,000</b>	## 100KS	iike it p	parted d	<del>ee</del> p,		
1	0.15		0.4	-	1:00		ND	nolicha-l	4 NII	EOD T	OH W/ 4	27 6!! -	L 7'0	" rode F	oliek oʻ	111	nort	hade bee	araund aa	
$\vdash$	8:15		9:1	J	1:00			polished ro MU fishing										body break	around 33	JU ,
	9:15		10:	10	0:55		NILL	UO numno	4 70 DDI 0	e of kill f	luido M/ h	iooido i	to flu	nh tha rad	lo rocco	t tho r	nd numn	o, fill and test	· W/ 20 BB	I C of kill
	10:10		11:	55	1:45		fluid	s W/ biocio	de, pressu	re to <b>80</b> 0	)# PSI, all	tested	good	d no leaks		ii tile it	ou puint	, iiii and test	. W/ 20 BB	L3 OI KIII
	11:55		12:	30	0:35		TOC	OH W/ the i	rods, LD tl	he fish ro	ods under	neath th	ne fis	h is dirty,						
	12:30		13:	0E	0:35		NU	HO Flush t	he rods ag	gain W/	70 BBLS	of kill flu	uids \	W/ biocide	Э					
							cont	. TOOH W	/ the rest	of the ro	ds, LD roc	d pump								
	13:05		14:	00	0:55		PUI	MU 1-1/4"	insertion r	od pumr	prime it	TIH W	/ 20 (	nuided 1'	'rods 9	slick :	3/4" rod	s, 10 guideo	1 3/4" rods	23 slick
							3/4"	rods, <b>30 g</b>	uided 3/4									rods, 7 new		
	14:00		15:	35	1:35			slick 7/8"		VAIVCIV	//0!!	unda El	l = al :	++ \\/ / O	- DDI C	-£ 1.:11 £	l: al a 14/	/ his side		000# DCI
	15:35		16:	00	0:25		blee	d off well, 9	strokes \	W/ the V	OR to ge	t 800#	PSI,	all tested	good no	leaks		/ biocide pre		) 800# PSI,
	16:00		17:	00	1:00		NU-	H horses s	troke test	W/the p	oump unit	everyth	ing lo	ooked goo	od, turn v	well ove	er to the	pumper, SD	FN-	
	17:00		18:	00	1:00		crev	v travel												
			10.	00	1.00															
	18:00																			
		_/	Ute				Daily	Com	nlotic	n D	onort				Namort Da				<u>-26-3-11</u> 25/13	<u>=</u>
		ane.	rgý				Daily	Com	pietic	יח ווע	epoi i				1 Com				3,880	
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	pse	ID	Drift	Ca	pacity	Comments	3	
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ng																				-
Casing																				
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	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion	Tran	sefrerd F	rom Co	mmer	nts			
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ıta																				
J De																				
<b>Tubing Data</b>															_					
Tul																				

Component Size Grade Length Top Bottom Comments

Stroke Length

Count

									W	ell on Prod. I	Date/Time
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≡											
Rod Detai											
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8											
	Pump Notes:										
	Pump Unit Descrip	otion:			-						
	Motor Size:	an Tuno	Max		r Descr.:	nasr Size	o Philipp	Ext Lng	-	wt I mar O	Description
	Pun	пр Туре	Iviax	טו	Più	nger Size	e Bbl Lng	Ext Lng		xt Lng 2	Description
~		TP	СР	Chok	æ	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota			551					7		13.00
든	Well Tota										
								Well Name:	U	LT 10-26-3	
	- Fno	oravi		<b>Daily</b>	Comp	oletio	n Report	Report Date:		04/25/13	
								Cum Comp:		\$993,880	
	Code	Description				Cor	nments			Daily	Cum.
	101.840.025	Road, Locations								1	\$0
	101.840.040 101.840.060	Daywork Contract Misc Supplies								1	\$0 \$10,811
	101.840.060	Fuel, Power								+	\$10,611
	101.840.070	Hot Oiler Services	<u> </u>			pum	np kill fluids			\$2,875	\$18,199
	101.840.105	Transportation, Tr				Pun				ψ=,σ:σ	\$0
	101.840.110	Casing Crew & Ed									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor									\$1,200
	101.840.125	Rental Equipment								1	\$40,270
sts	101.840.130	Completion Rig				Bas	ic Energy			\$4,143	\$56,996
රි	101.840.135 101.840.137	Coiled Tubing Tubular Inspection	2 Sorvings								\$0 \$0
		Cased hole Logs &									\$4,000
ligi	101.840.145	Perforating/Wirelin									\$19,200
Intangible	101.840.150	Sand Control									\$0
=	101.640.133	Acidizing/Fracturing	ng								\$255,000
	101.840.160	Well Testing	Funnik Watau							-	\$22,200 \$32,000
	101.840.165 101.840.166	Completion Fluid-F								+	\$32,000
	101.840.167	Completion Fluid-F		ter							\$1,160
	101.840.170	Other Services									\$0
	101.840.175	Wellsite Supervision	on								\$19,700
	101.840.180	Overhead								1	\$0
	101.840.195	P&A/TA Costs	2							+	\$0 \$0
	101.840.200 101.840.900	Contincency Costs Non Operated	5							1	\$0 \$0
F	.51.540.000	1. IO. Oporation				Tota	al Intangible			\$7,018	\$501,736
	101.860.050	Conductor Casing				-	<b>v</b>			1	\$0
	101.860.130	Production Casing									\$0
	101.860.135	Production Liner									\$0
	101.860.140	Production Tubing								1	\$62,250
	101.860.141	Gas Pipeline (Off								1	\$10,000
	101.860.142	Water Pipeline (Off L								1	\$0 \$0
	101.860.143	Oil Pipeline (Off Le								+	\$0 \$3,500
	101.860.145 101.860.155	Wellhead Equipme Nipple/Valve/Fitting				_				1	\$3,500
	101.860.155	Subsurface Equip				rod	pump			\$5,900	\$35,000
S		Misc Surface Equip				100	Pamp			ψυ,συυ	\$11,000
ost	101.860.170	Supervision									\$0
Tangible Costs	101.860.175	Hauling								1	\$0
igi	101.860.180	Wellsite Compress									\$0
ano	101.860.185	Pumping Unit/Moto	or/Base								\$155,000
۱	101.000.100	Rods				3/4"	guided rods			\$609	\$28,694
	101.860.190 101.860.195	Power Installation	/Connert			_				1	\$0 \$0
	101.860.195	Wellsite Flow Line Metering Eqp/Tele				_				+	\$13,500
	101.860.200	Misc & Contingend								+	\$13,500
	101.860.203	Tank Stairs & Wal								+	\$45,000
	101.860.215	Separators & Trea								1	\$37,000
	101.860.220	Structures								1	\$35,000
	101.860.275	Signage									\$0
	101.860.300	Install/Build Batter	·y								\$35,000
	101.860.900	Non Operated				-	al Tanovicio			00 =00	\$0
							al Tangible al Daily & Cum Costs			\$6,509	\$492,144
						I i Ota	ai Daily α CUM COStS			\$13,527	\$993,880

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1.TYPE OF WELL OII Well  2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP  3. ADDRESS OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP  4. LOCATION OF WELL TOOTAGES AT SURFACE: 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  ACTION OF SPARE CHANGE WELL STATUS  CHANGE TO REPORT STANDARD  CHANGE TO REPORT STATUS PLANDARD  CHANGE TO REPORT STANDARD  CHANGE TO REPORT STANDARD  CHANGE TO REPORT STANDARD  CHANGE TO REPORT  DIES OF Spuse:  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE TURBING  CHANGE TO REPORT  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE TURBING  CHANGE TO REPORT  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE TURBING  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL S
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1.TYPE OF WELL OII Well 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202 720 880-3621 Ext AJOATON OF WELL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 1980 FSL 198
DO NOT USE THIS FORM TO PROPOSALS TO DRIVE AND REPORT SON WELLS  OUT 10 NOTICE AND REPORT  OF ACTION  TO DRILL form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION  7.UNIT or CA AGREEMENT NAME:  7.UNIT or CA AGREEMENT NAME:  7.UNIT or CA AGREEMENT NAME:  7.UNIT or CA AGREEMENT NAME:  7.UNIT or CA AGREEMENT NAME:  8.WELL NAME and NUMBER: ULT 10-26-3-1E  ULT 10-26-3-1E  9.PINUMBER: 4.047518750000  3.ADDRESS OF OPERATOR: 7.20 880-3621 Ext  7.20 880-3621 Ext  8.WELL NAME and NUMBER: ULT 10-26-3-1E  9.PINUMBER: 4.4047518750000  9.FIELD and POOL or WILDCAT: RANDLETT  COUNTY: UINTAH  7.THE OF SUBMISSION  TYPE OF ACTION  ACIDIZE ALTER CASING CHANGE TUBING CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANG
CUTTENT BOTTOM STATE  1. TYPE OF WELL  Oil Well  2. NAME OF OPERATOR:  CRESCENT POINT ENERGY U.S. CORP  3. ADDRESS OF OPERATOR:  5.55 17th Street, Suite 750, Denver, CO, 80202  7.20 880-3621 Ext  4. LOCATION OF WELL  TOTTOM SHIP, RANGE, MERIDIAN:  Other Cathory of Well  TOTTOM STATE  OTHER CONNINGER  1. TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE  ACIDIZE
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SUBSEQUENT REPORT Date of Work Completion: 3/24/2015  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  Date of Spud:  REPERFORATE CURRENT FORMATION  DRILLING REPORT Report Date:  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONVERT WELL TYPE  NEW CONSTRUCTION  NEW CONVERT WELL TYPE  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTI
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached application to commingle production formations for the ULT 10-26-3-1E.  Approved by the UAphilDi4is2016f Oil, Gas and Mining
Date:
By: Der K Ount
NAME (PLEASE PRINT)  Valari Crary  PHONE NUMBER  TITLE  Drilling And Completion Tech
SIGNATURE         DATE           N/A         3/24/2015



555 17th Street, Suite 1800 Denver, CO 80202

March 23, 2015

Utah Division of Oil, Gas & Mining Attention: Dustin Doucet 1594 West North Temple, Suite 1120 Salt Lake City, Utah 84116

RE:

Sundry Notices ULT 10-26-3-1E Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6786.

Sincerely,

Ryan Waller

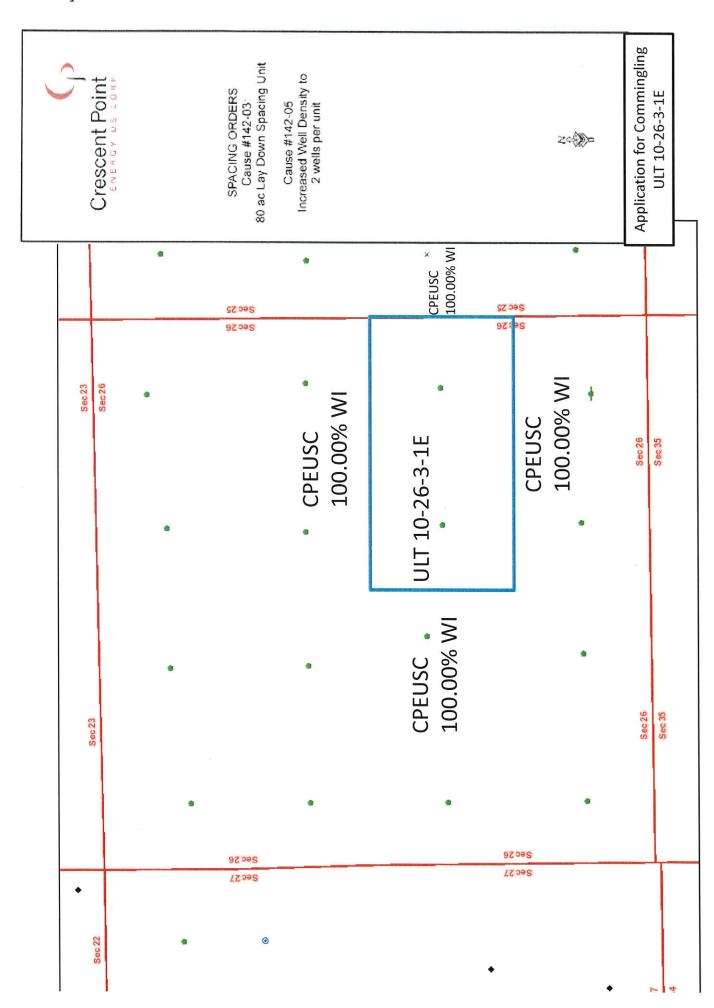
District Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.



#### **AFFIDAVIT OF NOTICE**

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as District Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 10-26-3-1E

NWSE Section 26 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 23, 2015

Ryan Waller

District Landman

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4. LOCATION OF WE AT SURFACE:	ELL (FOOT)		5111			STATE		ZIF				1	1. QTR/Q MERIDI	TR, SEC IAN:	CTION, TOWN	SHIP, RANGI	=,
AT TOP PRODUC	ING INTER	VAL REPC	RTED BE	LOW:													
AT TOTAL DEPTH	H:											1	2. COUNT	Υ		3. STATE	JTAH
14. DATE SPUDDED	:	15. DATE	T.D. REAC	CHED:	16. DATE	E COMPLE	ETED:	,	ABANDONE	D _	READY TO PR	ODUCE	] 17. El	EVATIO	ONS (DF, RKB	, RT, GL):	
18. TOTAL DEPTH:	MD TVD			19. PLUG	BACK T.D	D.: MD TVD			20. IF N	IULTIPLE C	OMPLETIONS,	HOW MANY		EPTH B PLUG S		1	
22. TYPE ELECTRIC		R MECHA	NICAL LC	GS RUN (	Submit cop					23.					1 7 1	,	
										WAS DST	L CORED? RUN? DNAL SURVEY?	1	10     10     10	YES YES	(Sub	mit analysis) mit report) mit copy)	
24. CASING AND LIN	NER RECO	RD (Report	all string	js set in w	ell)										<u> </u>		
HOLE SIZE	SIZE/GF	RADE	WEIGH	Γ (#/ft.)	TOP (	(MD)	воттог	M (MD)		EMENTER PTH	CEMENT TYP NO. OF SAC		LURRY UME (BBL)	CE	MENT TOP **	AMOUNT	PULLED
25. TUBING RECOR	_	CET (MD)	DACI	/ED CET /	MD)	CIZE	1	DEDT	LCET (MD)	DACKE	D CET (MD)	CIZE	1	DEDT	L CET (MD)	DACKED	·FT (MD)
SIZE	DEPTH	SET (MD)	PACE	KER SET (	MD)	SIZE		DEPTH	I SET (MD)	PACKE	R SET (MD)	SIZE		DEPTI	H SET (MD)	PACKER S	EI (MD)
26. PRODUCING INT	ERVALS				<u>.</u>		•			27. PERFO	RATION RECO	RD					
FORMATION N	NAME	TOF	P (MD)	BOTTO	OM (MD)	TOP (	TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bot - MD	D) SIZE	NO. H	OLES	PERFO	RATION STA	TUS
(A)															Open	Squeezed	
(B)															Open	Squeezed	
(C)															Open	Squeezed	
(D)															Open	Squeezed	
28. ACID, FRACTUR	E, TREATM	IENT, CEM	ENT SQU	EEZE, ET	C.		<u> </u>					•					
DEPTH IN	NTERVAL								AMC	OUNT AND	TYPE OF MATE	RIAL					
20 ENCLOSES 477	ACLIMENT	e.													20 14/5	L CTATUO	
29. ENCLOSED ATT.							_									L STATUS:	
=	RICAL/MECI Y NOTICE F			CEMENT	· VERIFIC	ATION	=	GEOLOG CORE AN	IC REPORT	$\equiv$	DST REPORT OTHER:	∐ DIF	ECTIONAL	L SURV	EY		

(CONTINUED ON BACK)

31. INITIAL PRO	DUCTION			INT	ERVAL A (As sho	wn in item #26)					
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
				INT	ERVAL B (As sho	wn in item #26)					
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. CSG. PRESS. API GRAVITY		API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
	-	-		INT	ERVAL C (As sho	wn in item #26)	-		•		
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
				INT	ERVAL D (As sho	wn in item #26)	•		•		
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – BBL:	GAS - MCF:	WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel,	Vented, Etc.)	•			1	•			
33. SUMMARY O	OF POROUS ZON	ES (Include Aq	uifers):			3	34. FORMATION	(Log) MARKERS:			
			hereof: Cored interv nut-in pressures and	vals and all drill-stem d recoveries.	n tests, including de	epth interval					
Formatio	on	Top (MD)	Bottom (MD)	Descrip	tions, Contents, etc	<b>.</b> .		Name		(1	Top Measured Depth)
35. ADDITIONAL	L REMARKS (Incl	ude plugging p	rocedure)								
36. I hereby cert	tify that the foreg	oing and attach	ned information is	complete and corre	ect as determined	from all available rec	ords.				
NAME (PLEASI	E PRINT)					TITLE					
SIGNATURE _						DATE					

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jun. 08, 2015

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Job Number: SVGJ-120591

Company: Ute Energy

Lease/Well: UTL 10 26-3-1E

Location: Uintah County, Utah

Rig Name: MS Wireline

RKB: 0'

G.L. or M.S.L.: GL

State/Country: Utah/USA

Declination: 11.12°

Grid: East To True North

File name: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Date/Time: 29-May-12 / 14:02

Curve Name: Surface - 8750' M.D. (Rate Gyro)

#### WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method Vertical Section Plane Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from MD to MD is, to the best of our knowledge a true and accurate account of the well bore.

6arry Fower 5-29-12

MS Energy Services

Date

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L C Distance FT	OSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	00	00	0.0					
		.00	.00	.00	.00	.00	.00	.00	.00
100.00	.56	93.11	100.00	03	.49	03	.49	93.11	.56
200.00	.67	91.04	199.99	06	1.56	06	1.56	92.33	.11
300.00	.70	86.53	299.99	04	2.75	04	2.76	90.78	.06
400.00	.70	85.81	399.98	.04	3.97	.04	3.97	89.36	.01
500.00	.59	102.27	499.97	02	5.09	02	5.09	90.23	.21
600.00	.42	112.48	599.97	27	5.93	27	5.93	92.61	.19
700.00	.21	139.28	699.97	55	6.39	55	6.41	94.91	.25
800.00	.19	143.51	799.97	82	6.60				
900.00	.13	164.09	899.97			82	6.66	97.09	.02
500.00	.13	104.09	099.97	-1.06	6.73	-1.06	6.82	98.98	.08

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O Distance FT	SURE Direction Deg	Dogleg Severity Deg/100
1000.00	.13	152.29	999.97	-1.27	6.82	-1.27	6.94	100.58	.03
1100.00	.14	169.26	1099.96	-1.49	6.89	-1.49	7.05	102.23	.04
1200.00	.41	168.32	1199.96	-1.96	6.99	-1.96	7.26	105.70	.27
1300.00	.56	173.81	1299.96	-2.80	7.11	-2.80	7.64	111.49	.16
1400.00	.77	175.09	1399.95	-3.96	7.22	-3.96	8.24	118.70	.21
						0.00	0.21	110.70	,
1500.00	.73	173.51	1499.94	-5.26	7.35	-5.26	9.04	125.57	.05
1600.00	.69	162.27	1599.94	-6.46	7.61	-6.46	9.98	130.35	.14
1700.00	.67	149.59	1699.93	-7.54	8.09	-7.54	11.06	133.00	.15
1800.00	.79	151.75	1799.92	-8.65	8.71	-8.65	12.28	134.81	.12
1900.00	.86	155.42	1899.91	-9.94	9.35	-9.94	13.65	136.77	.09
						3.3 ,			.00
2000.00	.92	156.20	1999.90	-11.36	9.98	-11.36	15.12	138.69	.06
2100.00	.95	157.33	2099.89	-12.86	10.63	-12.86	16.68	140.43	.04
2200.00	.91	166.50	2199.87	-14.40	11.13	-14.40	18.20	142.29	.15
2300.00	.92	170.89	2299.86	-15.96	11.45	-15.96	19.64	144.36	.07
2400.00	.92	169.26	2399.85	-17.54	11.72	-17.54	21.10	146.25	.03
2500.00	1.04	173.15	2499.83	-19.23	11.98	-19.23	22.66	148.08	.14
2600.00	1.10	166.86	2599.82	-21.07	12.31	-21.07	24.40	149.71	.13
2700.00	1.11	162.95	2699.80	-22.93	12.81	-22.93	26.26	150.81	.08
2800.00	1.03	163.15	2799.78	-24.72	13.35	-24.72	28.09	151.62	.08
2900.00	.94	176.34	2899.76	-26.39	13.67	-26.39	29.72	152.63	.24
3000.00	.88	187.08	2999.75	-27.98	13.62	-27.98	31.12	154.03	.18
3100.00	.99	185.57	3099.74	-29.60	13.45	-29.60	32.51	155.57	.11
3200.00	.97	169.32	3199.72	-31.29	13.52	-31.29	34.08	156.63	.28
3300.00	1.27	163.99	3299.71	-33,19	13.98	-33.19	36.01	157.15	.32
3400.00	1.19	182.75	3399.68	-35.29	14.24	-35.29	38.05	158.03	.41
							55.55		
3500.00	1.29	197.12	3499.66	-37.40	13.86	-37.40	39.89	159.67	.33
3600.00	1.52	207.85	3599.63	-39.65	12.90	-39.65	41.70	161.97	.35
3700.00	1.53	206.94	3699.59	-42.01	11.68	-42.01	43.61	164.46	.03
3800.00	1.53	204.49	3799.56	-44.42	10.52	-44.42	45.65	166.67	.07
			3,00,00	11.12	10.02	77,72	70.00	100.07	.07

Page 2 Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L C Distance FT	SURE Direction Deg	Dogleg Severity Deg/100
3900.00	1.48	201.85	3899.52	-46.83	9.49	-46.83	47.78	168.55	.09
4000.00	1.42	192.29	3999.49	-49.24	8.74	-49.24	50.01	169.93	.25
4100.00	1.41	189.29	4099.46	-51.67	8.28	-51.67	52.32	170.89	.07
4200.00	1.12	187.66	4199.44	-53.85	7.95	-53.85	54.43	171.60	.29
4300.00	.78	165.62	4299.42	-55.48	7.99	-55.48	56.05	171.80	.49
			,		,	00.10	00.00	17 1.00	.40
4400.00	.64	148.41	4399,42	-56.61	8.45	-56.61	57.24	171.51	.25
4500.00	.71	104.12	4499.41	-57.24	9.35	-57.24	58.00	170.73	.51
4600.00	.83	117.20	4599.40	-57.72	10.59	-57.72	58.68	169.60	.21
4700.00	.82	170.07	4699.39	-58.76	11.36	-58.76	59.84	169.06	.73
4800.00	1.40	193.74	4799.37	-60.65	11.19	-60.65	61.67	169.54	.73
			1100.01	00.00	11.10	-00.03	01.07	109.54	.73
4900.00	1.67	194.97	4899.34	-63.24	10.53	-63.24	64.11	170.55	.27
5000.00	1.70	192.99	4999.29	-66.10	9.82	-66.10	66.82	171.55	.07
5100.00	1.66	196.87	5099.25	-68.93	9.06	-68.93	69.52	172.51	.12
5200.00	1.75	191.32	5199.21	-71.81	8.34	-71.81	72.29	173.37	.12
5300.00	2.49	183.40	5299.14	-75.48	7.91	-71.61 -75.48	75.89	174.01	
0000.00	2.40	100.40	3233.14	-73.40	7.51	-73.46	75.09	174.01	.79
5400.00	2.54	181.57	5399.04	-79.86	7.72	-79.86	90.22	474.40	00
5500.00	2.61	178.69	5498.94	-84.35	7.72	-79.06 -84.35	80.23	174.48	.09
5600.00	2.68	176.37	5598.83	-88.96	7.92	-88.96	84.70	174.77	.15
5700.00	2.68	171.15	5698.72	-93.60	8.42	-93.60	89.31	174.92	.13
5800.00	2.52	165.24	5798.62	-98.04	9.34	-98.04	93.98	174.86	.24
0000.00	2.52	103.24	3790.02	-90.04	9.34	-90.04	98.48	174.56	.31
5900.00	2.32	160.31	5898.53	-102.07	10.58	-102.07	100.00	474.00	00
6000.00	2.16	152.64	5998.46	-102.67	12.13	-102.07	102.62	174.08	.29
6100.00	2.00	154.79	6098.39	-108.90	13.74		106.34	173.45	.34
6200.00	1.82	163.31	6198.34	-112.00	14.94	-108.90	109.77	172.81	.18
6300.00	1.44	178.50	6298.29	-114.78		-112.00	112.99	172.40	.34
0300.00	1.44	176.50	0290.29	-114.76	15.43	-114.78	115.81	172.34	.57
6400.00	1.52	161.02	6309.36	117.00	45.00	447.00	440.00	470.00	
6500.00	2.28	134.49	6398.26 6498.21	-117.29	15.89	-117.29	118.36	172.28	.46
6600.00	2.26	156.31		-119.94	17.75	-119.94	121.24	171.58	1.14
6700.00	2.56	159.47	6598.12	-123.38	20.06	-123.38	125.00	170.76	.96
0700.00	2.11	159.47	6698.02	-127.64	21.79	-127.64	129.48	170.31	.21

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Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured	Incl	Drift	True			Vertical	CLC	SURE	Dogleg
Depth	Angle	Direction	Vertical	N-S	E-W	Section	Distance	Direction	Severity
FT	Deg	Deg	Depth	FT	FT	FT	FT	Deg	Deg/100
6800.00	2.93	165.44	6797.89	-132.32	23.26	-132.32	134.35	170.03	.37
6900.00	2.82	163.34	6897.77	-137.15	24.61	-137.15	139.34	169.83	.15
7000.00	2.82	151.78	6997.65	-141.68	26.48	-141.68	144.13	169.42	.57
7100.00	1.61	158.02	7097.57	-145.15	28.16	-145.15	147.86	169.02	1.23
7200.00	1.12	117.58	7197.55	-146.90	29.56	-146.90	149.85	168.62	1.05
7300.00	1.37	104.92	7297.52	-147.66	31.58	-147.66	151.00	167.93	.37
7400.00	1.49	119.38	7397.49	-148.61	33.87	-148.61	152.42	167.16	.38
7500.00	1.59	153.43	7497.46	-150.49	35.62	-150.49	154.65	166.68	.91
7600.00	1.63	158.82	7597.42	-153.06	36.75	-153.06	157.41	166.50	.16
7700.00	1.74	172.41	7697.37	-155.89	37.47	-155.89	160.33	166.48	.41
7800.00	1.71	181.58	7797.33	-158.88	37.63	-158.88	163.28	166.68	.28
7900.00	1.59	180.67	7897.29	-161.76	37.57	-161.76	166.07	166.92	.12
8000.00	1.55	182.09	7997.25	-164.50	37.51	-164.50	168.72	167.16	.06
8100.00	1.34	179.33	8097.22	-167.02	37.47	-167.02	171.17	167.36	.22
8200.00	1.47	174.66	8197.19	-169.47	37.60	-169.47	173.59	167.49	.17
8300.00	4.50	400.00							
8400.00	1.59	168.83	8297.15	-172.11	37.99	-172.11	176.25	167.55	.20
	1.78	164.01	8397.11	-174.96	38.69	-174.96	179.19	167.53	.24
8500.00	1.80	170.66	8497.06	-178.00	39.37	-178.00	182.30	167.53	.21
8600.00	1.64	169.30	8597.02	-180.96	39.89	-180.96	185.30	167.57	.17
8700.00	1.31	162.90	8696.98	-183.46	40.49	-183.46	187.87	167.55	.37
Last Survey	Depth Record	ed							
8750.00	1.32	162.34	8746.97	-184.55	40.84	-184.55	189.02	167.52	03
L 0700.00	1.32	102.34	0/40.9/	-104.55	40.84	-184.55	189.02	167.52	.03

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Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2019

Effective Date.	7172017	
FORMER OPERATOR:	NEW OPERATOR:	
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC	
0		

Groups.

Ouray Valley-Unit

Horseshoe Bend (GR)-EOR

Randlett-EOR

Antelope Creek-EOR

Antelope-Unit

#### WELL INFORMATION:

WELL IN CHANGE									
Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

**Total Well Count:** 

1405

#### OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the FORMER operator on:

10/25/2019

2. Sundry or legal documentation was received from the NEW operator on:

10/25/2019

3. New operator Division of Corporations Business Number:

11468999-0161

#### REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

10/25/2019

Reports current for Production/Disposition & Sundries:

12/31/2019

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

12/18/2019

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

12/18/2019

Surface Facility(s) included in operator change:

None

#### NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

LPM9282986-Blanket LPM9282991-Individual LPM 9336805-Shut-In Bond

### DATA ENTRY:

Well(s) update in the RBDMS on:

12/31/2019

Group(s) update in RDBMS on:

12/31/2019

Surface Facilities update in RBDMS on:

NA

Entities Updated in RBDMS on:

12/31/2019

#### **COMMENTS:**

Shut-In well have until 6/1/2020 to get into comliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

	STATE OF UTAH	5050	FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
CONDICT	NOTICEO AND RELOKT	O ON WELLO	see attached 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below curterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	
TYPE OF WELL OIL WELL		injection wells	8. WELL NAME and NUMBER: - see attached
2. NAME OF OPERATOR:			9. API NUMBER:
Crescent Point Energy U.S	S. Corp.		attached
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY	Denver STATE CO ZIF	9HONE NUMBER: (720) 880-3610	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL	5,7,12		
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	☐ ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
9/1/2019	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	umes, etc.
	ry as notification of the transfer of		
Crescent Point Energy U.S	S. Corp. to CH4-Finley Operating	g, LLC effective September 1, 2	019.
PREVIOUS OPERATOR: Crescent Point Energy US 555 17th Street, Suite 180 Denver, CO 80202		NEW OPERATOR CH4-Finley Operation 5128 Apache Plum Fort Worth, TX 76	ting, LLC ne Road, Suite 300
M		$\Delta 1$	
Signature - Anthony Baldy			ew E. Cooper, VP-Land
State/Fee Bond #LPM908		State/Fee Bond #I	
BLM Bond #LPM9080275 BIA Bond #LPM9247918		BLM Bond #LPM9 BIA Bond #LPM92	
DIA DUNU #LPW924/918		DIA DUNU #LPIVI92	202301

This space for State use of ()

DEC 3 1 2019

RECEIVED

OCT 2 5 2019

DATE 10/17/2019

NAME (PLEASE PRINT)

SIGNATURE

Effective Date:

9/1/2021

Bilective Date.	3/1/2021	
FORMER OPERATOR:	NEW OPERATOR:	
CH4-Finley Operating, LLC	Uinta Wax Operating, LLC	
2		
Groups:		
Ouray Valley		
Horseshoe Bend		
Randlett		
Antelope Creek		
Anetlope		

#### WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List								***	

Total Well Count:

1666

Pre-Notice Completed:

9/22/2021

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the FORMER operator on:

9/22/2021

2. Sundry or legal documentation was received from the NEW operator on:

9/22/2021

9/22/2021

3. New operator Division of Corporations Business Number:

11468999-0161

#### REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

12/27/2021

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

10/13/2021

Surface Facility(s) included in operator change:

247-17-01-Compressor Station 248-20-02-Compressor Station 303-Randlett-Compressor Station 420-Randlett 3D-Seismic Project 439-ULT 3-34-3-1E-Tank Battery 438-ULT 4-31-Tank Battery 106-Ute Energy 7-27-Tank Battery

### NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

LPM9336819 LPM9336821-FCB LPM9336820-LAB

#### **DATA ENTRY:**

Well(s) update in the RBDMS on: Group(s) update in RDBMS on: Surface Facilities update in RBDMS on: Entities Updated in RBDMS on:

12/27/2021 12/27/2021 12/27/2021 12/27/2021

COMMENTS:

Amount	Bond Number
60,000	LPM9336822
60,000	LPM9336818
60,000	LPM9336823
60,000	LPM9336824
60,000	LPM9336825
60,000	LPM9336826
60,000	LPM9336827
plugged	NA
70,000	LPM9336828
70,000	LPM9336829
	60,000 60,000 60,000 60,000 60,000 60,000 60,000 plugged 70,000

D	STATE OF UTAH  DEPARTMENT OF NATURAL RESOUR  IVISION OF OIL, GAS, AND M				FORM 9  DESIGNATION AND SERIAL NUMBER: led well list			
	NOTICES AND REPORTS			6. IF 1NI	DIAN, ALLOTTEE OR TRIBE NAME:			
below current bottom-h	r proposals to drill new wells, signification of the proposals to drill new wells, signification of the proposals are significations.	to drill h	epen existing wells norizontal laterals.	7.UNIT	ned well list  OF CA AGREEMENT NAME:			
1. TYPE OF WELL	PERMIT TO DRILL form for such prop	osais.		8. WELL	ned well list  NAME and NUMBER: and well list			
see attached well list  2. NAME OF OPERATOR: CH4-Finley Operating, LLC				9. API NUMBER: see attached well list				
3. ADDRESS OF OPERAT 5128 Apache Plume Roade,	OR: Suite 300 , Fort Worth, TX, 76109	817-2	PHONE NUMBER: 231-8759	9. FIELD and POOL or WILDCAT:				
4. LOCATION OF WELL FOOTAGES AT SURFACE	::			COUNTY	:			
QTR/QTR, SECTION, TO	OWNSHIP, RANGE, MERIDIAN:			STATE:				
11. CHECK	APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE,	REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION	1				
✓ NOTICE OF INTENT Approximate date work will start:  09/01/2021  □ SUBSEQUENT REPORT Date of Work Completion:  □ SPUD REPORT Date of Spud:  □ DRILLING REPORT Report Date:  12. DESCRIBE PROPOSI	□ ACIDIZE     □ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     ✓ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  ED OR COMPLETED OPERATIONS. Clea	CII   CO   FR   PL   SIL   VE   SI-			CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:			
Please consider this attached exhibit fro August 01, 2021.	s sundry notice as notification of tom CH4-Finley Operating, LLC to	the tra succes	nsfer of operatorship sor operator Uinta V	o of the Vax Ope	wells listed on the rating, LLC effective			
PREVIOUS OPERATO			NEW OPERATOR	.a. I.I.C				
CH4-Finley Operatin Rodney L. Black	y, LLC		Uinta Wax Operatir Rodney L. Black	ig, LLL				
Vice President - Land (name, title)			Vice President - Land (name, title)	l				
State/Fee Bond #LPI BLM Bond # LPM9282 BIA Bond #LPM9282 State Bond #LPM93368 State Bond #LPM93368	2988 987 91		State/Fee Bond #LI BLM Bond # LPM92 BIA Bond #LPM928 State Bond #LPM9282 State Bond #LPM9336	82988 2987 2991A				
NAME (PLEASE PRINT) Rodney L. Black	PHONE NU 817-924-				APPROVE			
SIGNATURE	Illes		DATE 7-29-2021		NC 9 2 2021			

#### STATE OF UTAH

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

## Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well	name:	See attached Exhibit "A"				
API n	number:	43015500110000				
Locat	tion:	Qtr-Qtr:	Section:	Township	Range	
Com	pany that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC				
Date	original permit was issued:					
Comp	pany that permit was issued to:	CH4-Finley Operating, LLC				
Check	Desired Action:					
	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator		

	Transfer pending (unapproved) Application for Permit to Drill to new operator				
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.				
✓	Transfer approved Application for Permit to Drill to new operator				
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.				

Following is a checklist of some items related to the application, which should be verified.  If located on private land, has the ownership changed?		No
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM9282986	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black			Title Vice President - Land		
Signature	(lef	Date _	7-29-2021		
Representing (company name)	CH4-Finley Operating, LLC				

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)