API Well Number: 43047518750000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
ULT 10-26-3-1E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Utah Land Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')
321-917-4999

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
230 Park Avenue, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1980 FSL 1980 FEL	NWSE	26	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	1980 FSL 1980 FEL	NWSE	26	3.0 S	1.0 E	U
At Total Depth	1980 FSL 1980 FEL	NWSE	26	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1980

23. NUMBER OF ACRES IN DRILLING UNIT
80

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 8280 TVD: 8280

27. ELEVATION - GROUND LEVEL
5027

28. BOND NUMBER
LPM9032132

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 828	24.0	J-55 ST&C	8.4	Light (Hibond)	291	1.35	14.8
Prod	7.875	5.5	0 - 8280	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	312	3.2	11.0
							50/50 Poz	334	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME	TITLE	PHONE
Lori Browne	Regulatory Specialist	720 420-3246
SIGNATURE	**DATE** 08/12/2011	**EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047518750000

APPROVAL
Permit Manager

RECEIVED: October 25, 2011

Ute Energy Upstream Holdings LLC
ULT 10-26-3-1E
NW/SE of Section 26, T3S, R1E
SHL and BHL: 1980' FSL & 1980' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,530
Mahogany	4,830
Garder Gulch (TGR3)	5,935
Douglas	6,735
Black Shale	7,312
Castle Peak	7,497
Uteland	7,794
Wasatch	7,980
TD	8,280

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,530' – 7,980'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						2,950	1,370	244,000
8-5/8"	0'	828'	24.0	J-55	STC			
Hole Size 12-1/4"						11.20	5.20	12.28
Prod casing						7,740	6,280	348,000
5-1/2"	0'	8,280’	17.0	N-80	LTC			
Hole Size 7-7/8"						2.94	2.38	2.47

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight	Yield
			ft^3	(ppg)	(ft^3/sk)
Surface casing	828'	HALCEM 2% Calcium Chloride	291 393	14.8	1.35
Prod casing **Lead**	5,007’	EXTENDACEM 3% KCL	312 998	11.0	3.20
Prod casing **Tail**	2,445’	ECONOCEM 3% KCL	334 487	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±828 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±828 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

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No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 828' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

RECEIVED: August 12, 2011

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

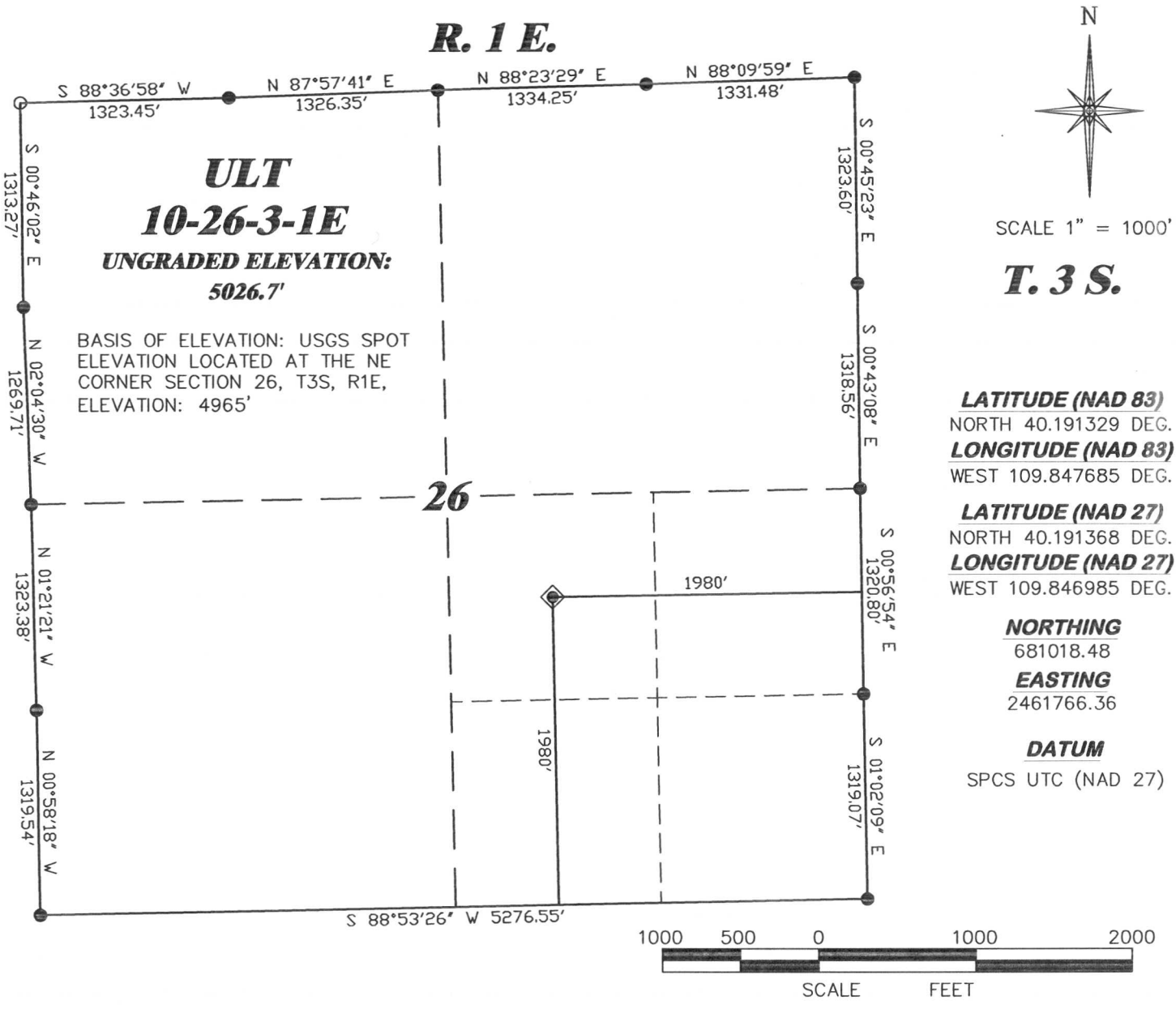
Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in April, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

RECEIVED: August 12, 2011

API Well Number: 43047518750000



LATITUDE (NAD 83)
NORTH 40.191329 DEG.
LONGITUDE (NAD 83)
WEST 109.847685 DEG.
LATITUDE (NAD 27)
NORTH 40.191368 DEG.
LONGITUDE (NAD 27)
WEST 109.846985 DEG.
NORTHING
681018.48
EASTING
2461766.36
DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 22, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 10-26-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR
No. 92-177178-2201
CLEMENT R. WILLIAMS
STATE OF UTAH

Clement R. Williams
UTAH PLS No. 177178-2201
7/11/11

LEGEND

- ◈ WELL LOCATION
- □ BOTTOM HOLE LOC. (APPROX)
- ● FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT
- ○ CALCULATED CORNER

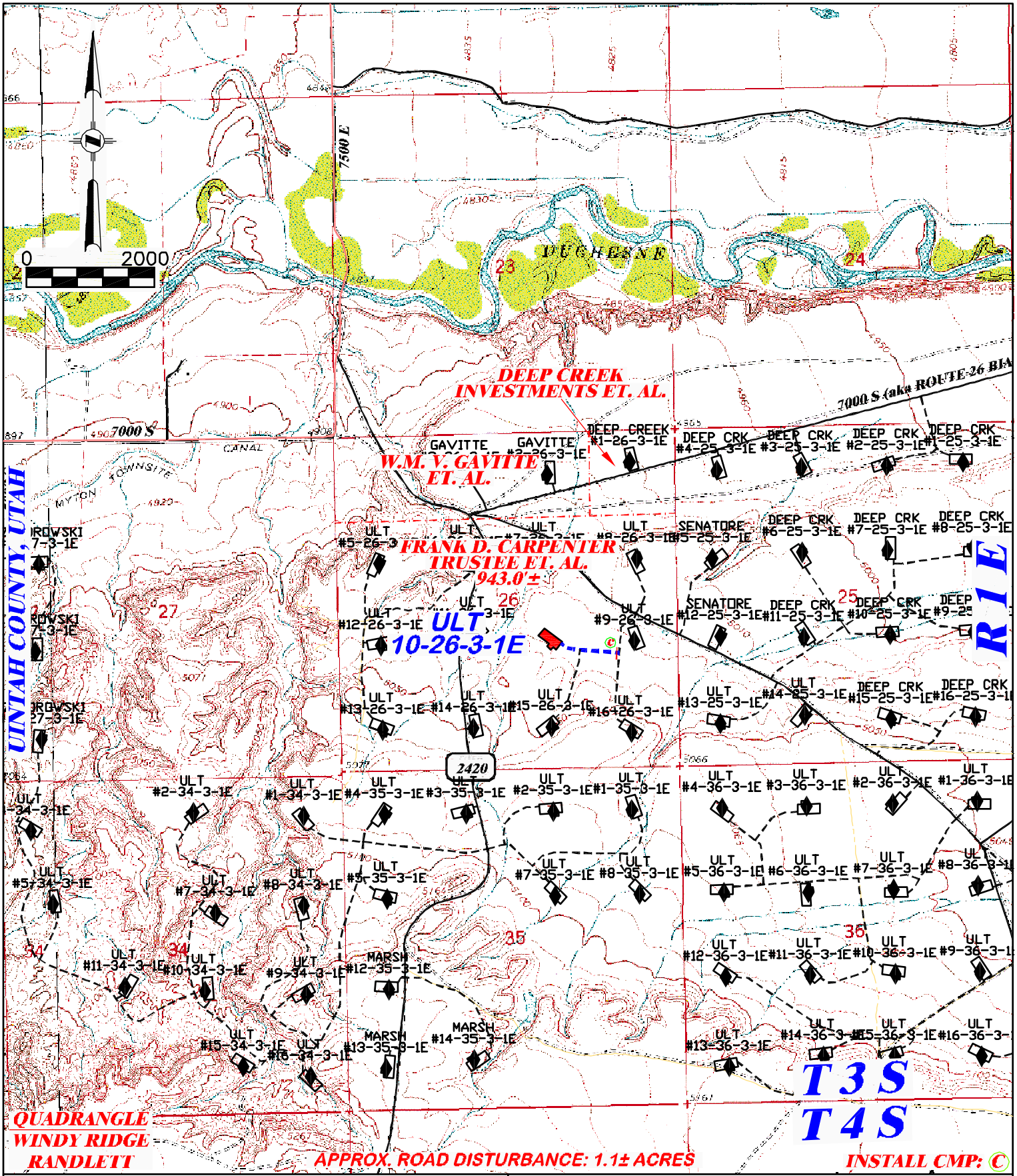
DRG GRIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 7/11/11 - MMM	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 1

1980' F/SL & 1980' F/EL, NWSE, SECTION 26, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH

API Well Number: 43047518750000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
UTE ENERGY
ULT 10-26-3-1E
SECTION 26, T3S, R1E

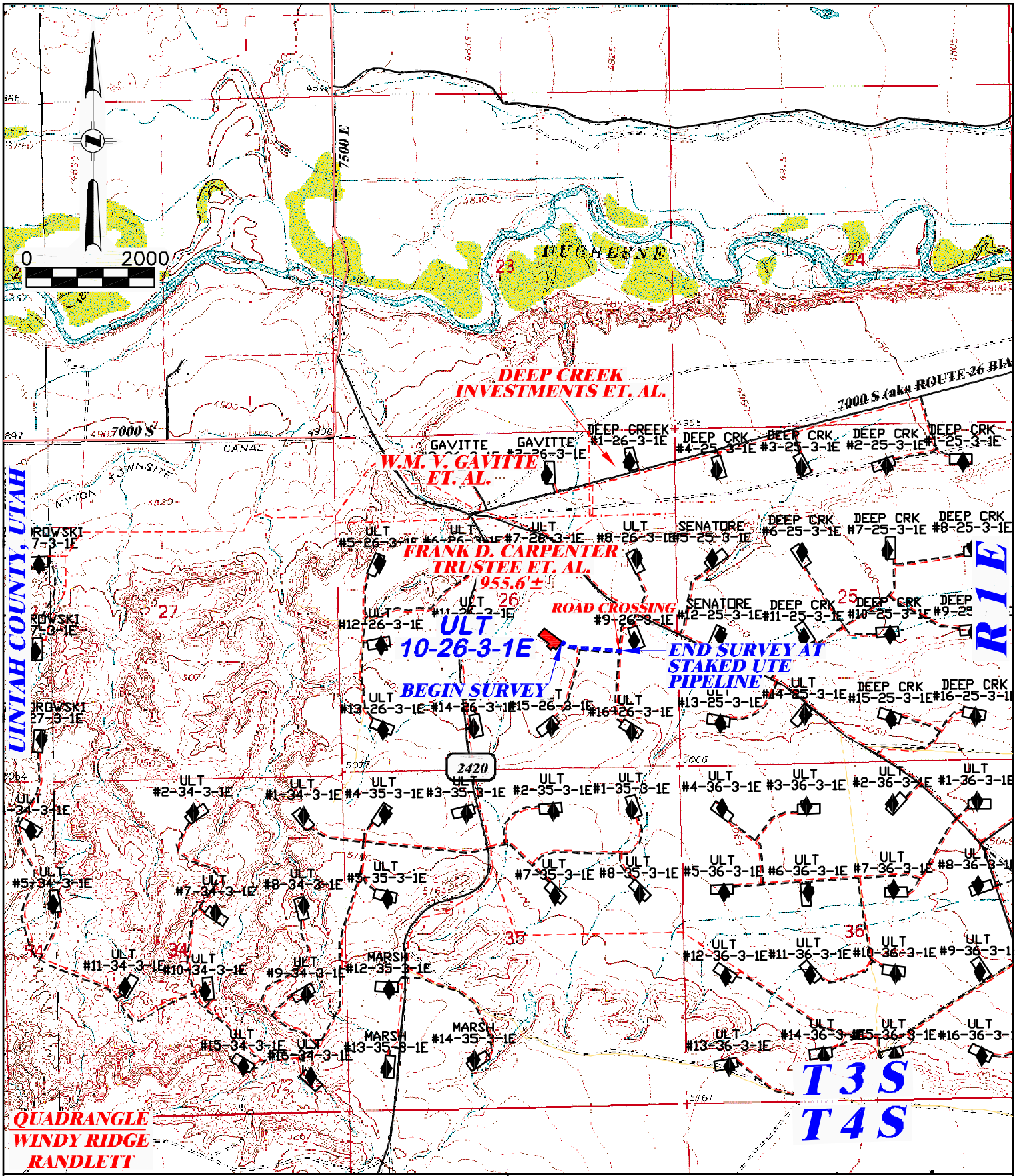
DRAWN: 7/11/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 4

TOTAL PROPOSED LENGTH: 943.0'±

PROPOSED ROAD - - - - - - - - EXISTING ROAD ————

RECEIVED: August 12, 2011

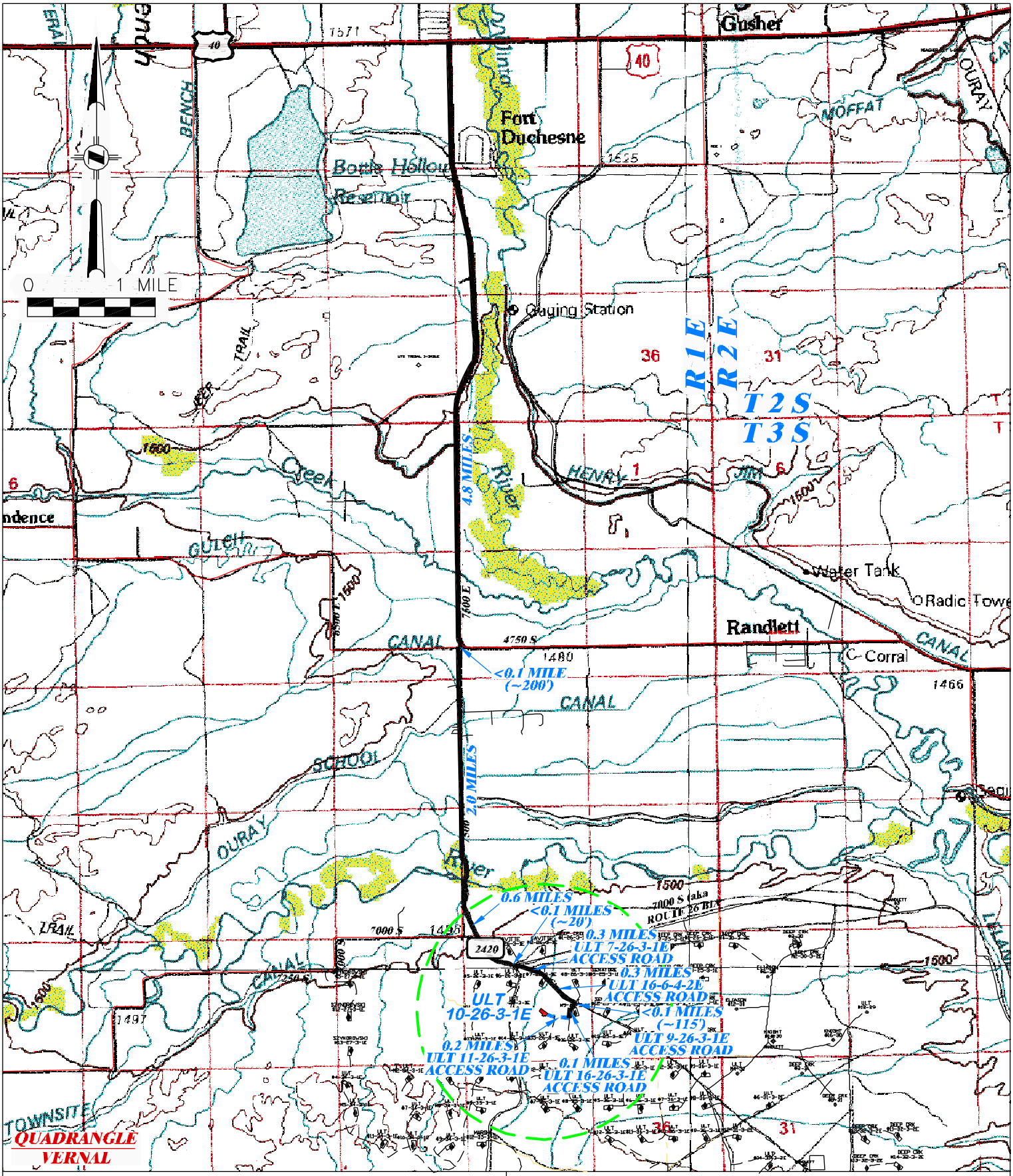
API Well Number: 43047518750000



RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED PIPELINE FOR UTE ENERGY ULT 10-26-3-1E SECTION 26, T3S, R1E**
DRAWN: 7/11/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT B
TOTAL PROPOSED LENGTH: 955.6'±	
PROPOSED PIPELINE - - - - - -	EXISTING ROAD ———

RECEIVED: August 12, 2011

API Well Number: 43047518750000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 7/11/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 5

PROPOSED ACCESS FOR
UTE ENERGY
ULT 10-26-3-1E
SECTION 26, T3S, R1E

PROPOSED ROAD - - - - - - EXISTING ROAD ——————

RECEIVED: August 12, 2011

API Well Number: 43047518750000

Entry 2011003143
Book 1231 Page 575

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 25: S/2SW/4
Section 26: S/2, S/2N/2
Section 34: All
Section 35: N/2
Section 36: All

Township 3 South, Range 2 East, USM
Section 29: W/2
Section 31: W/2

Township 4 South, Range 2 East, USM
Section 5: SW/4
Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2011.

Todd Kalstrom
Vice President of Land

API Well Number: 43047518750000

Entry 2011003143
Book 1231 Page 576

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

Kari Quarles
Notary Public

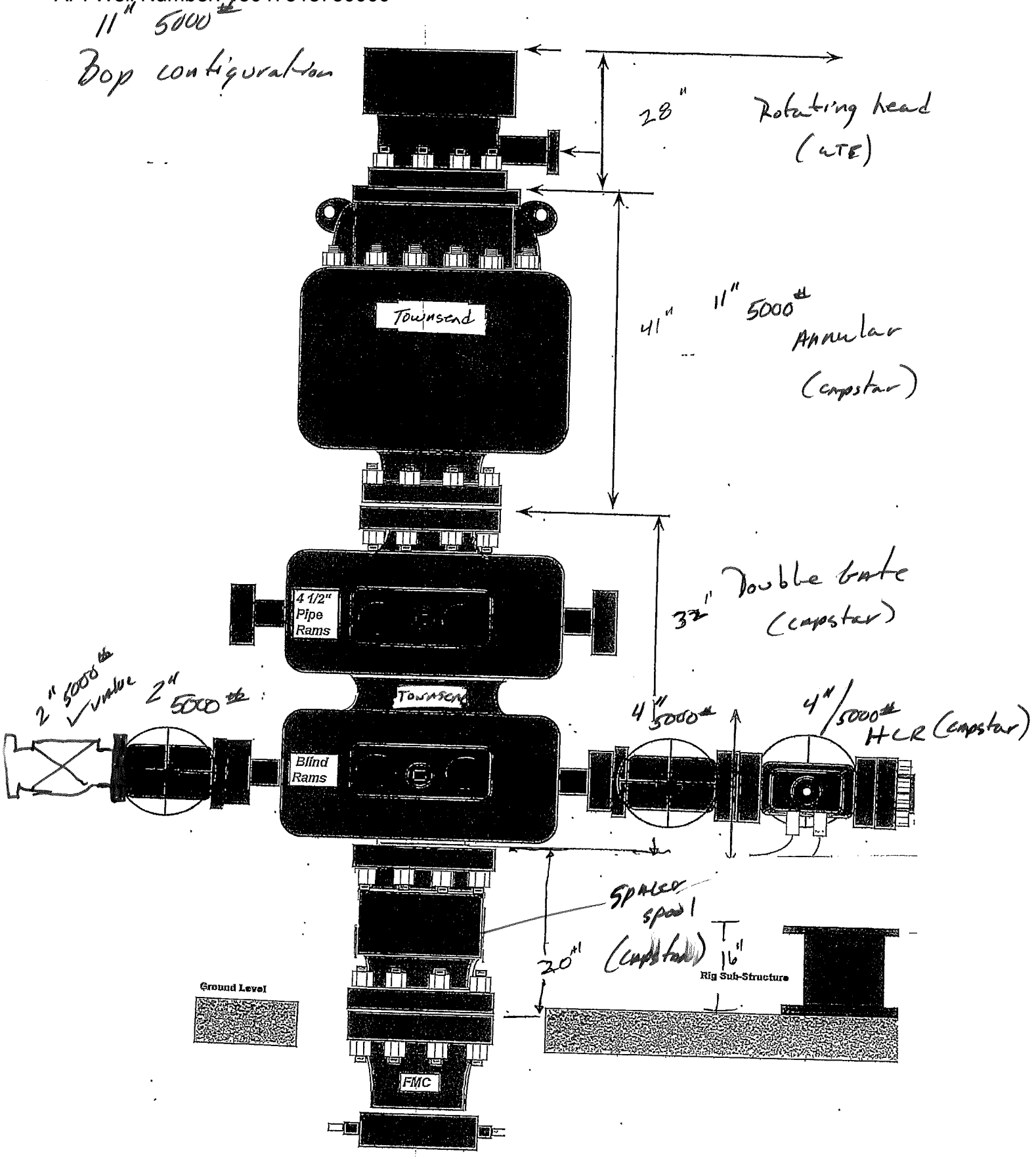
Notary Seal:

My Commission expires:
September 15, 2014
Date

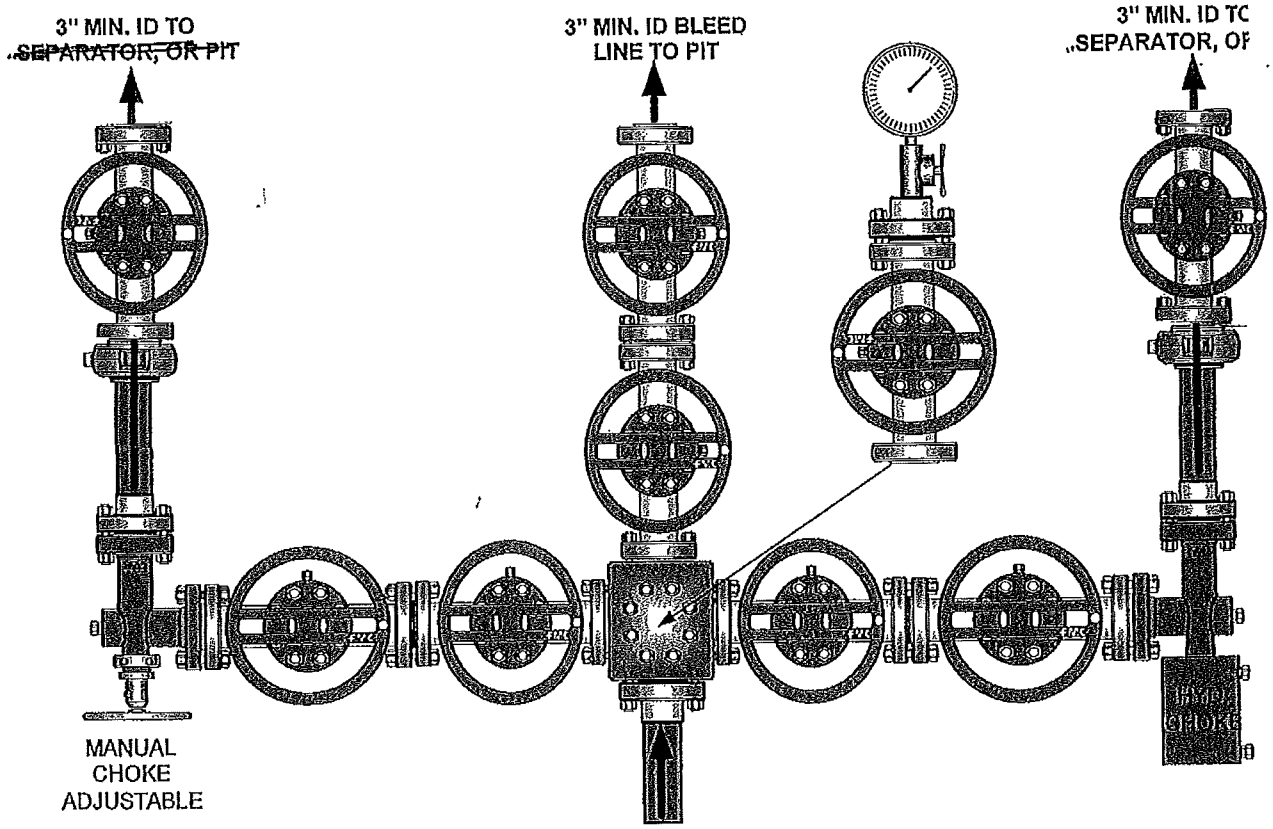
KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Entry 2011003143
Book 1231 Page 575-576 $20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

API Well Number: 43047518750000



Capstar CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



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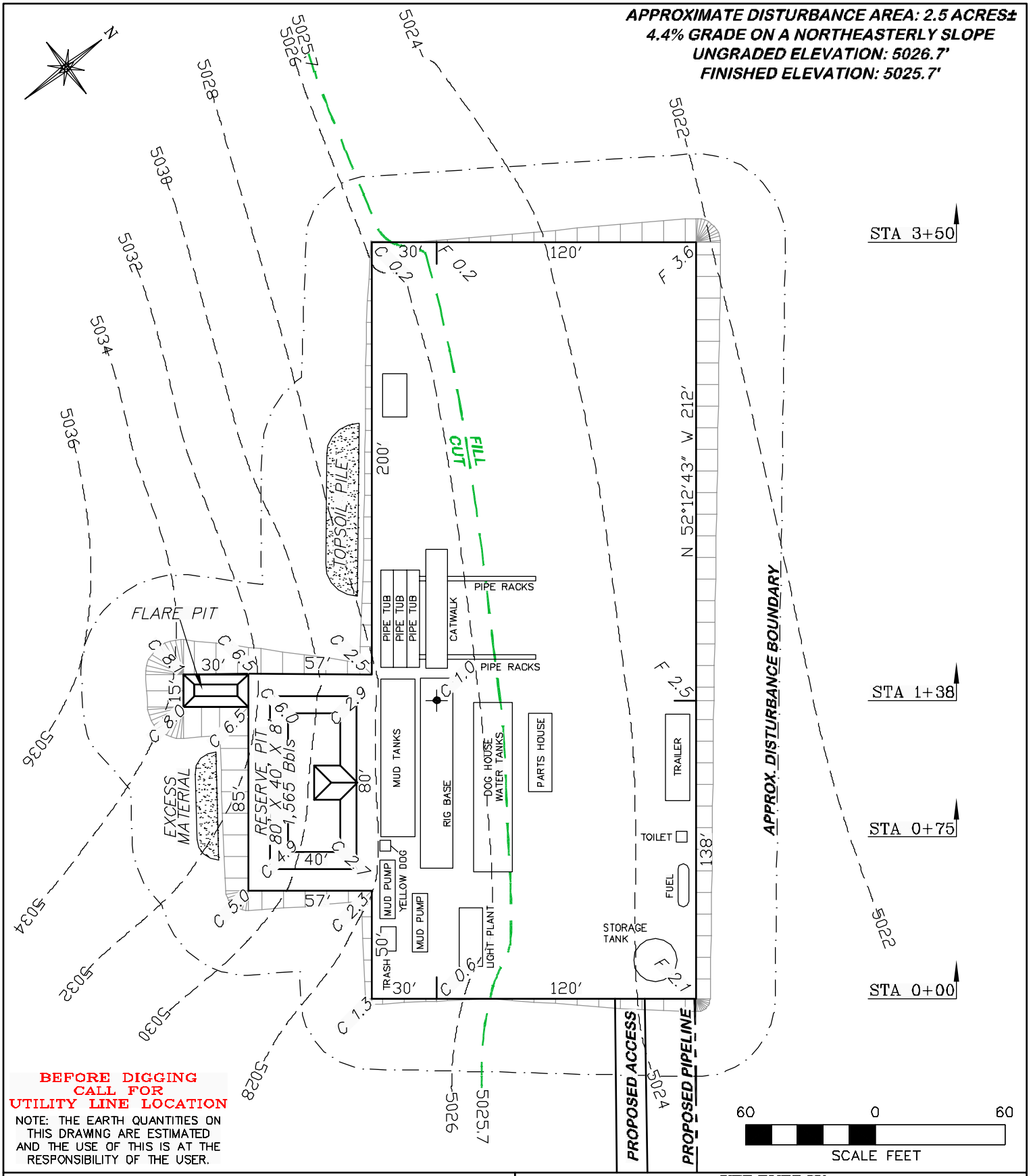


BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
ULT 10-26-3-1E
SECTION 26, T3S, R1E

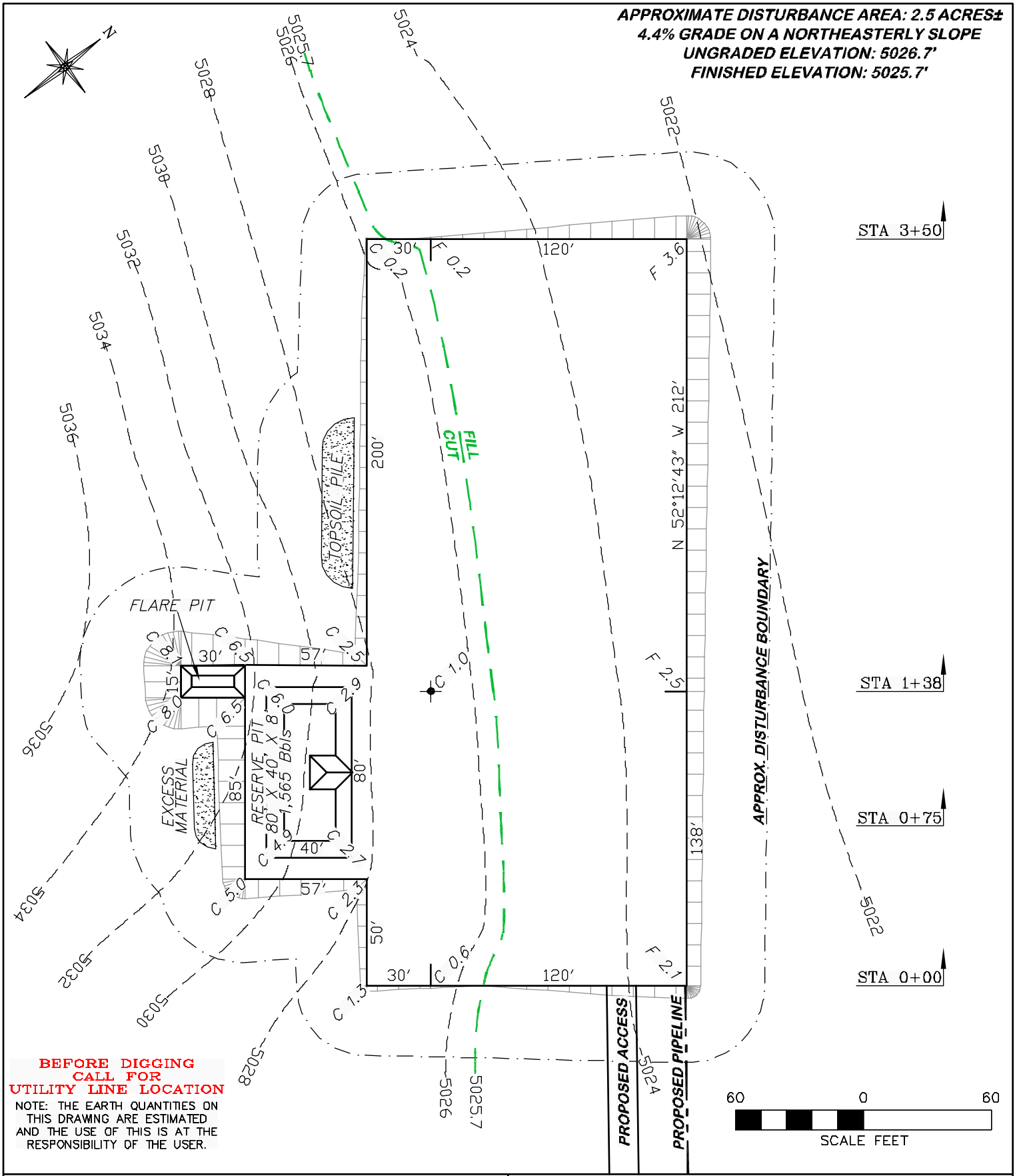
ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	3145 CY	1840 CY	1085 CY	220 CY
PIT	325 CY			325 CY
TOTALS	3470 CY	1840 CY	1085 CY	545 CY

DRAWN: 7/11/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 2

RECEIVED: August 12, 2011

API Well Number: 43047518750000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

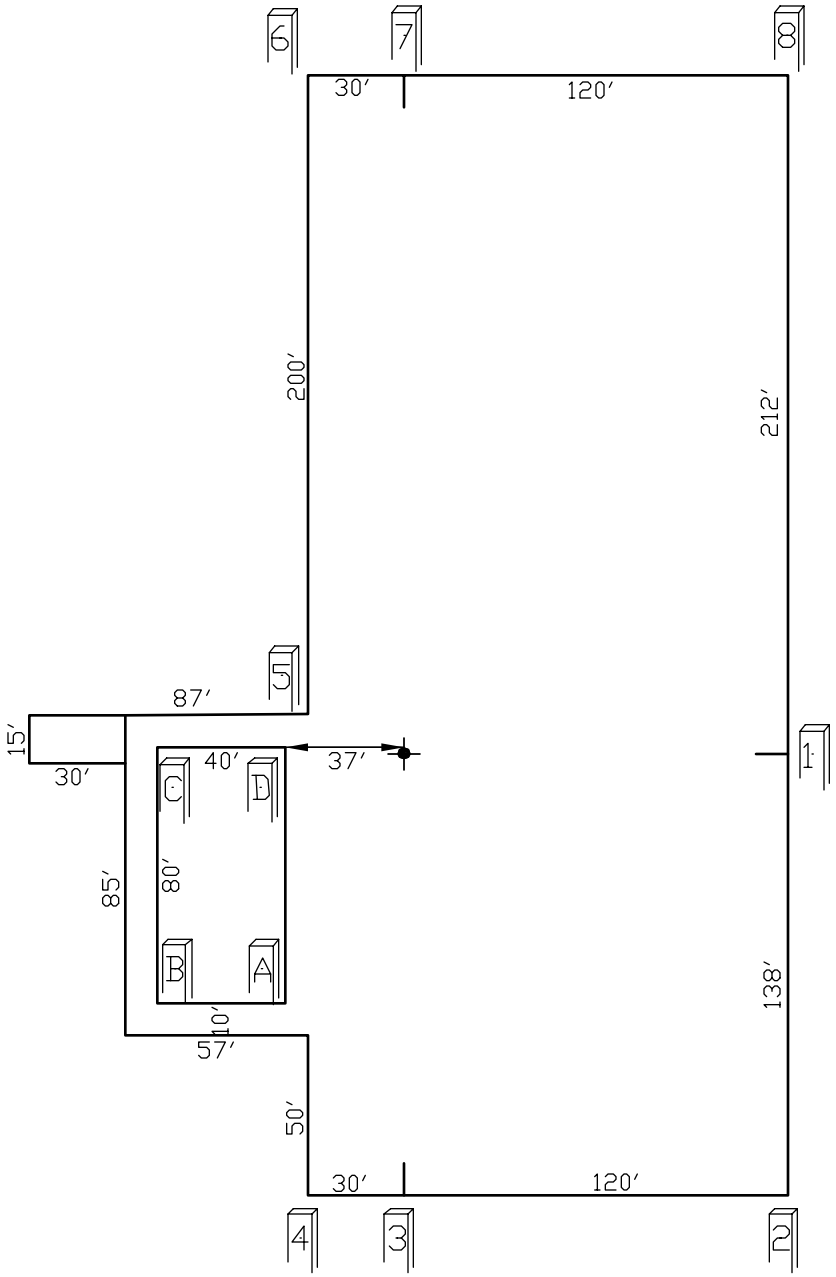
DRAWN: 7/11/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 2A

UTE ENERGY
ULT 10-26-3-1E
SECTION 26, T3S, R1E

UNGRADED ELEVATION: 5026.7'
FINISHED ELEVATION: 5025.7'

RECEIVED: August 12, 2011

API Well Number: 43047518750000



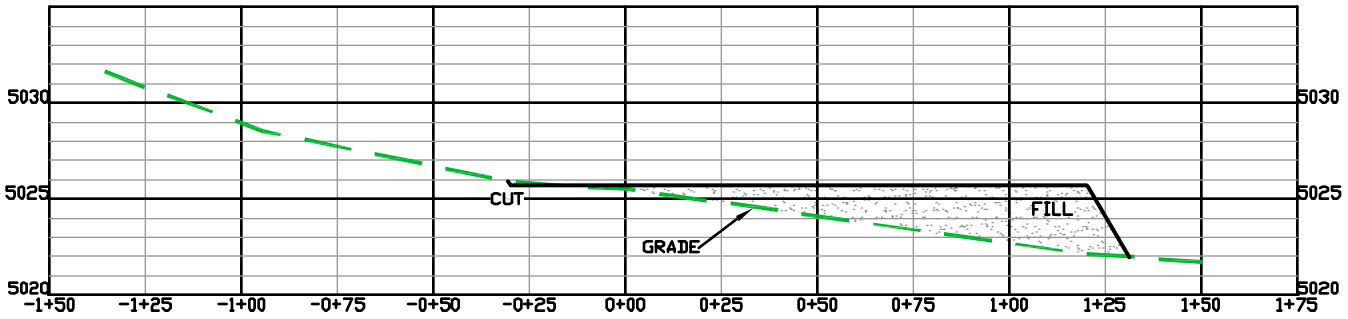
BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

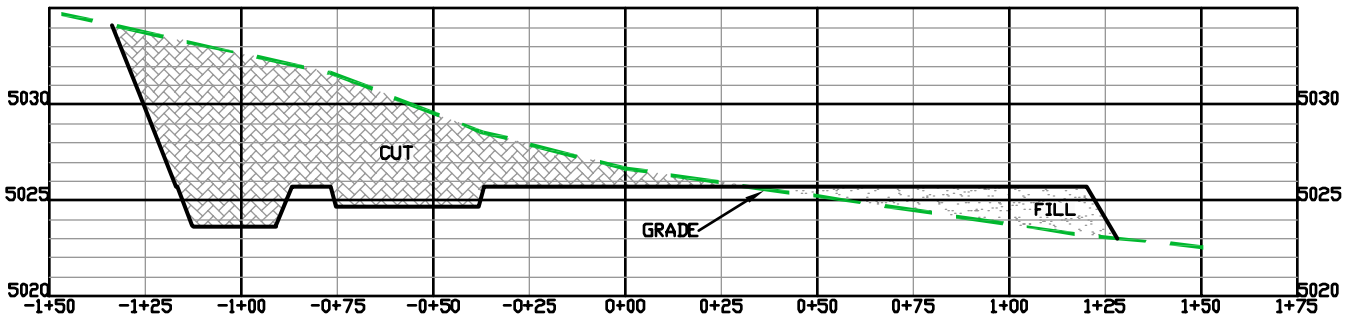
60 0 60
SCALE FEET

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PAD LAYOUT** **UTE ENERGY** **ULT 10-26-3-1E** **SECTION 26, T3S, R1E**
DRAWN: 7/11/11 - MMM / SCALE: 1" = 60'	
REVISED: NA / DRG JOB No. 18433	UNGRADED ELEVATION: 5026.7' FINISHED ELEVATION: 5025.7'
EXHIBIT 2B	

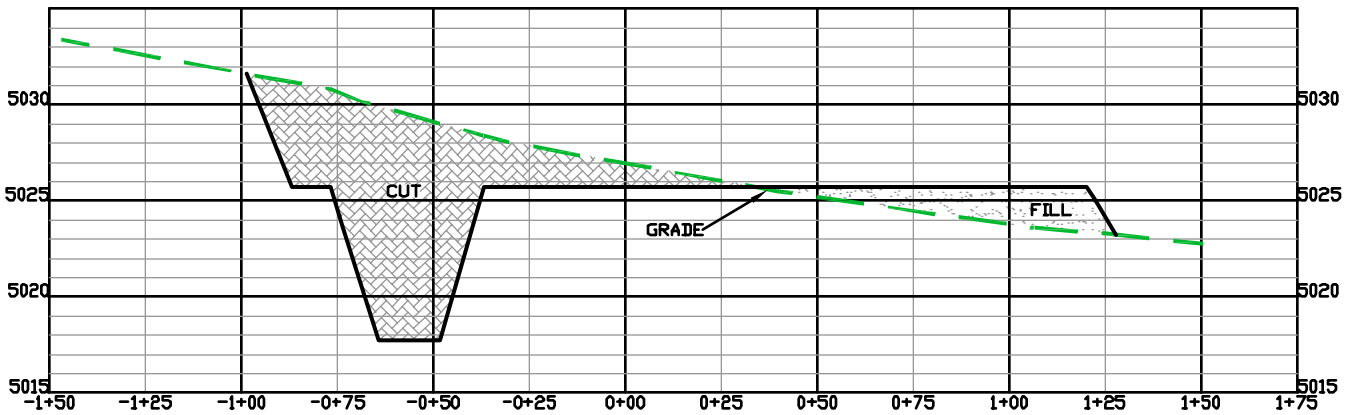
RECEIVED: August 12, 2011



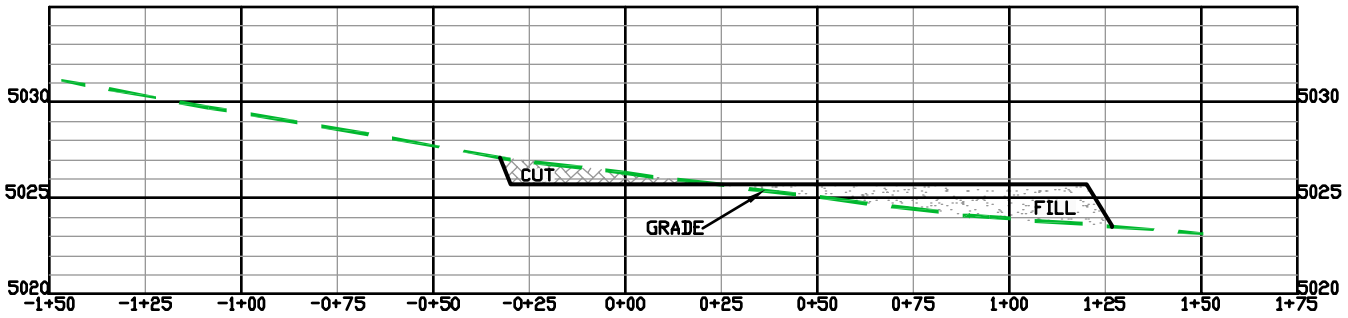
STA 3+50



STA 1+38



STA 0+75



STA 0+00

GRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

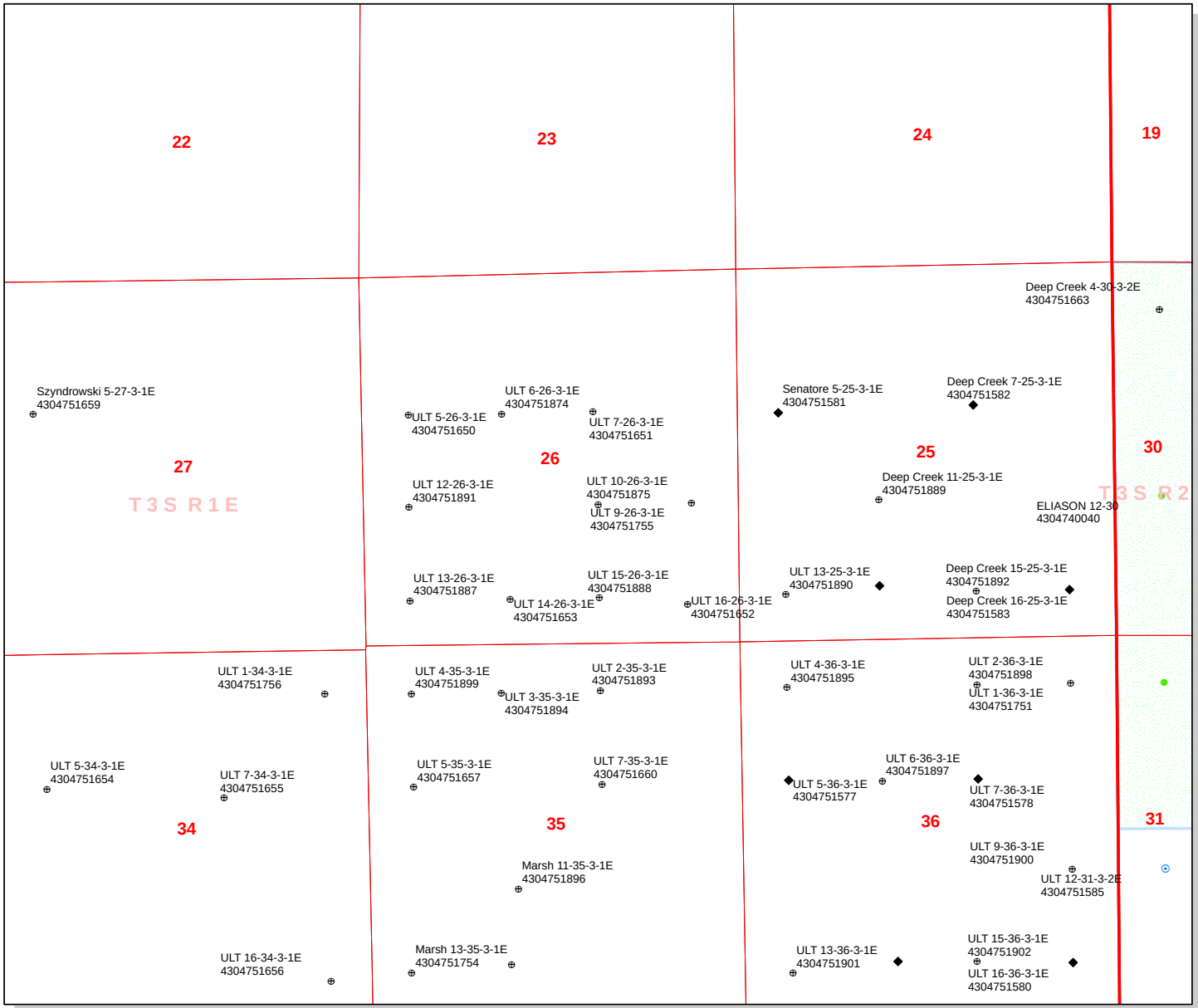
UTE ENERGY
ULT 10-26-3-1E
SECTION 26, T3S, R1E

DRAWN: 7/11/11 - MMM	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 18433
	EXHIBIT 3

UNGRADED ELEVATION: 5026.7'
FINISHED ELEVATION: 5025.7'

RECEIVED: August 12, 2011

API Well Number: 43047518750000



API Number: 4304751875

Well Name: ULT 10-26-3-1E

Township T0.3 . Range R0.1 . Section 26

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,900 950 0 1,900 Feet

1:17,523

RECEIVED: August 23, 2011

API Well Number: 43047518750000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC ULT 10-26-3-1E 43047518750000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC ULT 10-26-3-1E			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	828	8280		
Previous Shoe Setting Depth (TVD)	0	828		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	3585	8.3		

Calculations	Surf String	8.625	"		
Max BHP (psi)	.052*Setting Depth*MW=	362			
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	263	YES	air drill	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	180	YES	OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	180	NO	Reasonable depth	
Required Casing/BOPE Test Pressure=		828	psi		
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient	

Calculations	Prod String	5.500	"		
Max BHP (psi)	.052*Setting Depth*MW=	3961			
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2967	YES		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2139	YES	OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2322	NO	Reasonable	
Required Casing/BOPE Test Pressure=		5000	psi		
*Max Pressure Allowed @ Previous Casing Shoe=		828	psi	*Assumes 1psi/ft frac gradient	

Calculations	String		"		
Max BHP (psi)	.052*Setting Depth*MW=				
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO		
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO		
Required Casing/BOPE Test Pressure=			psi		
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient	

Calculations	String		"		
Max BHP (psi)	.052*Setting Depth*MW=				
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO		
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO		
Required Casing/BOPE Test Pressure=			psi		

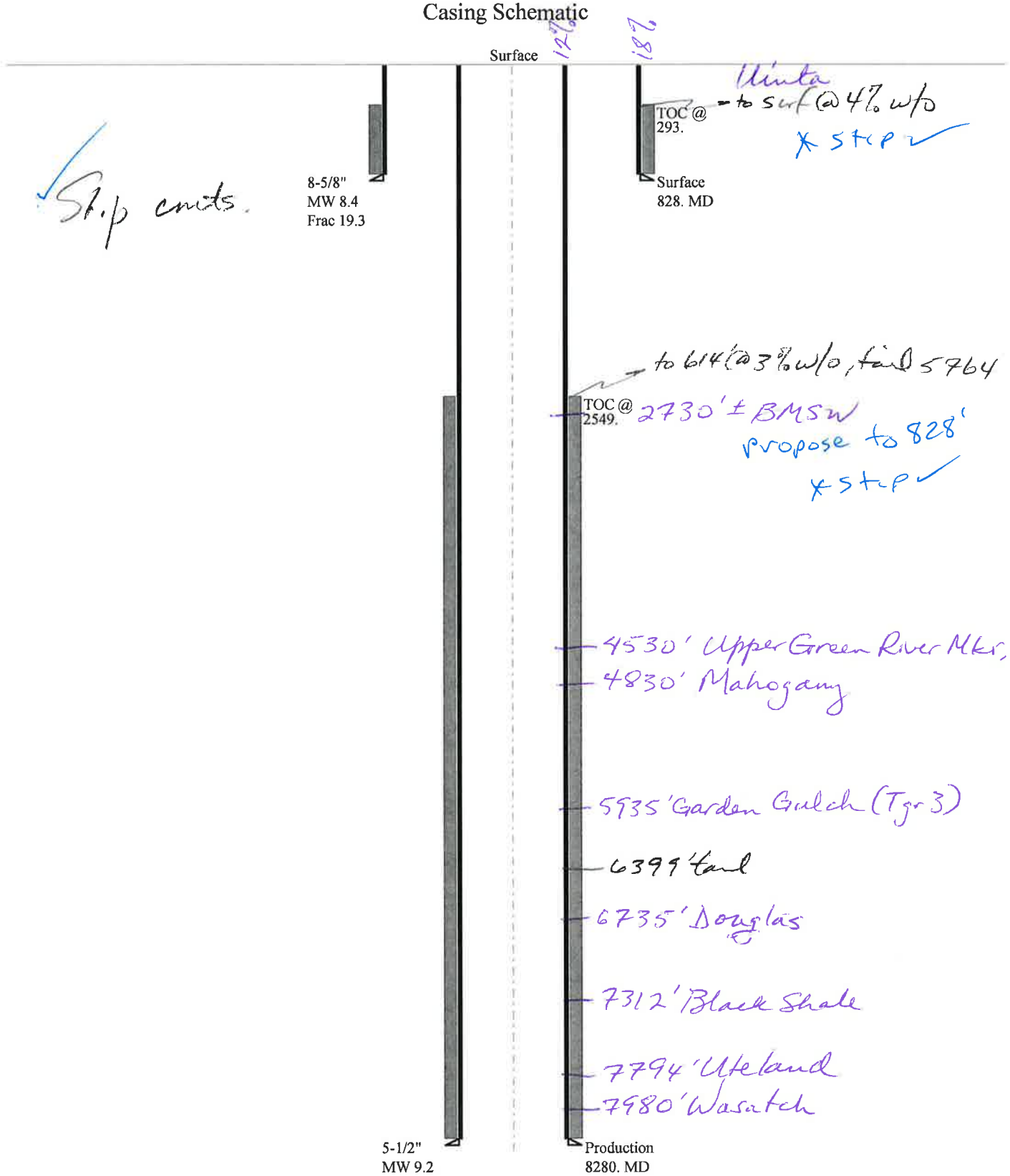
RECEIVED: October 25, 2011

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

RECEIVED: October 25, 2011

43047518750000 ULT 10-26-3-1E

Casing Schematic



Well name:	**43047518750000 ULT 10-26-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-51875
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 729 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 828 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 724 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 293 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,280 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,957 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 828 ft
Injection pressure: 828 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	828	8.625	24.00	J-55	ST&C	828	828	7.972	4263

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	361	1370	3.792	828	2950	3.56	19.9	244	12.28 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 11,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 828 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047518750000 ULT 10-26-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-51875
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,136 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,957 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,125 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 190 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,549 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8280	5.5	17.00	N-80	LT&C	8280	8280	4.767	46669

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3957	6290	1.590	3957	7740	1.96	140.8	348	2.47 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 11,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8280 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	ULT 10-26-3-1E				
API Number	43047518750000	**APD No**	4432	**Field/Unit**	WILDCAT
Location: 1/4,1/4	NWSE **Sec** 26 **Tw** 3.0S **Rng** 1.0E	1980 FSL	1980 FEL		
GPS Coord (UTM)	598156 4449429	**Surface Owner**	Utah Land Trust		

Participants

Ted Smith-DOGM, Allen Smith- Deep Creek Investments, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 5028'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 miles to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.17 miles of low standard new road will be constructed to reach the location using a 12" culvert at the county road intersection.

The proposed ULT 10-26-3-1E oil well is on a flat with a slight slope down to the northeast. A rise or higher level occurs approximately 1 mile to the southwest. No swales or drainages occur in the immediate area. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr. Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith had attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	**Well Pad**	**Src Const Material**	**Surface Formation**
0.17	**Width** 150 **Length** 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	3 Sensitivity Level

Characteristics / Requirements

A 57’ x 100’ x 8’ deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith attended the presite and relayed no concerns to him.

Ted Smith	8/30/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4432	43047518750000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Utah Land Trust
Well Name	ULT 10-26-3-1E	**Unit**	
Field	WILDCAT	**Type of Work**	DRILL
Location	NWSE 26 3S 1E U 1980 FSL 1980 FEL	GPS Coord (UTM)	598086E 4449628N

Geologic Statement of Basis

Ute Energy proposes to set 828' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,730'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 26. Depth is listed for only 1 well at 49 feet. Listed uses are domestic irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill	10/5/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 miles to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.17 miles of low standard new road will be constructed to reach the location using one 12" culvert at intersect with county road.

The proposed ULT 10-26-3-1E oil well is on a flat with a slight slope down to the southeast. A rise or higher level occurs approximately 1 mile to the southwest. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local represetative Alan Smith attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith	8/30/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 25, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/12/2011 **API NO. ASSIGNED:** 43047518750000
WELL NAME: ULT 10-26-3-1E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: NWSE 26 030S 010E **Permit Tech Review:** ☑

SURFACE: 1980 FSL 1980 FEL **Engineering Review:** ☑

BOTTOM: 1980 FSL 1980 FEL **Geology Review:** ☑

COUNTY: UINTAH
LATITUDE: 40.19135 **LONGITUDE:** -109.84700
UTM SURF EASTINGS: 598086.00 **NORTHINGS:** 4449628.00
FIELD NAME: WILDCAT
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 142-05
Effective Date: 8/23/2011
Siting: 460' Fr Ext Drl U Bdry & 920' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald

RECEIVED: October 25, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: ULT 10-26-3-1E
API Well Number: 43047518750000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 10/25/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-05. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
- Within 24 hours following the spudding of the well – contact Carol Daniels

OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: ULT 10-26-3-1E

2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER: 43047518750000

3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER: 720 420-3235 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 11/19/2011	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the ULT 10-26-3-1E on Saturday, November 19, 2011 at 2:10pm with the Pete Martin Drilling Rig #5. The Pete Martin Drilling Rig #5 will be followed by ProPetro, drilling the depth for the surface casing only, and Capstar #316, drilling production to total depth.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE N/A		**DATE** 11/20/2011

RECEIVED Nov. 20, 2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company **UTE ENERGY UPSTREAM HOLDINGS LLC**

Well Name: **ULT 10-26-3-1E**

Api No: **43-047-51875** Lease Type **FEE**

Section **26** Township **03S** Range **01E** County **UINTAH**

Drilling Contractor **PETE MARTIN DRILLING** RIG # **5**

SPUDDED:

Date **11/19/2011**

Time **2:10 PM**

How **DRY**

Drilling will Commence:

Reported by **SCOTT SEELY**

Telephone # **(435) 528-1101**

Date **11/22/2011** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings, LLC
Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751875	ULT 10-26-3-1E		NWSE	26	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18323	11/19/2011			11/30/11	
Comments: GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751891	ULT 12-26-3-1E		NWSW	26	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18324	11/18/2011			11/30/11	
Comments: GRRV							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751887	ULT 13-26-3-1E		SWSW	26	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18325	11/19/2011			11/30/11	
Comments: GRRV							

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)
Signature
Regulatory Specialist
Title
11/21/2011
Date

RECEIVED
NOV 21 2011
DIV. OF OIL, GAS & MINING

(5/2000)

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 10-26-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047518750000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/21/2012	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC is requesting that the well ULT 10-26-3-1E (API 43047518750000) be sundried to drill to a depth of 9,500' TVD – original permitted depth was 8,280' TVD - an increase of 1,220'. Please see attached for justification for depth increase and casing design.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 22, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		3/13/2012

RECEIVED: Mar. 13, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047518750000

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 800' MD minimum as indicated in the submitted drilling plan.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

RECEIVED: Mar. 22, 2012

Well name:	43047518750000 ULT 10-26-3-1E
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC
String type:	Production
Project ID:	43-047-51875
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,746 psi → 3m ✓ OK
Internal gradient: 0.220 psi/ft
Calculated BHP 4,836 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,088 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,769 ft Propose inside Surf. csg. ± 800' strip

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9500	5.5	17.00	N-80	LT&C	9500	9500	4.767	53546

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4836	6290	1.301 ✓	4836	7740	1.60 ✓	161.5	348	2.15 J ✓

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: March 22,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9500 ft, a mud weight of 9.8 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

We are requesting that the well ULT 10-26-3-1E (API 43047518750000) be sundried to drill to a depth of 9,500' TVD – original permitted depth was 8,280' TVD - an increase of 1,220'.

Justification for depth increase:

- To evaluate more of the Wasatch formation – current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 1,500' into the Wasatch.
- Ability to do so with current well construction
    - 8-5/8" 24ppf J-55 casing shoe is set at 846' RKB
    - Base of moderate saline water is at 2,630'
    - Surface groundwater use is best estimated from 2 water wells within a 10,000' radius, which were set at 49' & 300'
    - Shoe will be tested to a 11.0 ppg equivalent mud weight
    - Maximum estimated bottom hole pressure at 9,500' is 9.8 ppg equivalent mud weight
    - Expected bottom hole pressure at 9,500' is 9.8 ppg equivalent mud weight
    - Kick tolerance will be greater than 25 bbls
    - We will conduct a kick drill & record SPRs before penetrating the Wasatch
    - Mudloggers will be on location covering the well for its entirety –taking samples every 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
    - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
    - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
    - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

RECEIVED: Mar. 13, 2012

Well Name: **API 43047518750000 - ULT 10-26-3-1E**
Operator: UTE Energy Upstream Holdings LLC
String Type: Production
Location: Uintah County

Design Parameters:

Collapse
Mud Weight : 10.00 ppg
Design is based on evacuated pipe

Burst
Max Anticipated
Surface Pressure: 2755 psi
Internal Gradient: 0.22 psi/ft
Calculated BHP: 4845 psi

No Backup mud specified

Minimum Design Factors:

Collapse
Design Factor 1.125

Burst
Design Factor 1

Tension - Non Directional String
8 Round LTC 1.80 (J)
Tension is based on air weight.

Environment:
H2S Considered? NO
Surface Temperature: 45 deg. F
Bottom Hole temperature: 178 deg. F
Temperature Gradient: 1.4 deg/100'
Minimum Section Length: 100'
Cement top: 800'

Segment Length (ft)	Size (in)	Nominal weight (ppf)	Grade	End Finish	TVD (ft)	MD (ft)	ID (in)
9500	5.5	17	P-110	LTC	9500	9500	4.892

Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
4940	7460	1.51	4845	10640	2.20	161.5	445	2.76

Collapse is based on a vertical depth of 9500', a mud weight of 10.0 ppg. The Casing is considered to be evacuated for collapse purposes.
Burst Strength is not adjusted for tension

RECEIVED: Mar. 13, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 10-26-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047518750000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/25/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached the Summary Drilling Report for the ULT 10-26-3-1E encompassing all construction and drilling operations to date (11/10/2011 through 05/25/2012).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 25, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		5/25/2012

RECEIVED: May. 25, 2012

Drilling Pad Construction:

Well Name: ULT 10-26-3-1E
Start Loc Build: 11/10/2011
Finish Loc Build: 11/18/2011

Field:	Randlett	**Const Comp:**	Kaufusi	**AFE No:**	0
Location:	ULT 10-26-3-1E	**Supervisor:**	Justin Jepperson	**Cum. Cost:**	
County:	Uintah	**Contact #:**	435-823-0601		
State:	Utah	**Email:**	Jjepperson@uteenergy.cor		
Elevation:	0				
Formation:	Green River				

Daily Activity Summary:

Location Build Hrs: **15.50** Hrs

Date	From	To	Hours	Summary
11/10/2011	7:30	12:00		Rough in road and location with dozer
11/11/2011	7:00	17:00	10:00	Location graded down to grade with the motor grader. Dozer finished digging reserve pit. Installing
11/14/2011	0:00	0:00	0:00	no work done on location, will start rocking the road on 11-15-2011.
11/15/2011	0:00	0:00	0:00	no work done on location, crew had to attend a 10 OSHA class.
11/17/2011	11:30	17:00	5:30	Rocked road and started rocking location.
11/18/2011	7:00	16:00		Finished rocking location. Ready for bucket rig.

Additional Location Notes:

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/4/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	1
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4527'KB	**PTD (MD):**	8,782'	**Daily Footage:**	4527 KB	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,782'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				11/19/11 MI&RU Pete Martin - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf.
				12/01/11 MI&RU ProPetro - Drilled 1190'GL 12 1/4" Hole - Ran 1160' of 24# J-55 ST&C Set @ 1160' GL
				12/01/11 Cmt.W/ProPetro Cmt. - Pumped 40 bbl Gel Water Ahead of 725sk Prem. Wt.15.8 Yld. 1.15 148 bbl
				Dropped Plug & Disp. W/71 bbl Water - Plug Bumped Floats Didn't Hold - 30 bbl Cmt. To Surf.
				5/3/2012,MIRU PRO PETRO RIG # 8,NIPPLE UP BOPE,PRESS TEST BOPE T/2000 PSI(OK),P/U MM
				M/U 77/8" BIT,TIH DRILL 77/8" HOLE F/1190' T/4240',3050' @150 FPH,SURVEYS @2500' 3/4 DEGREE
				&3520',2 DEGREES
				5/4/2012,CONT DRILLING 77/8" HOLE F/4240' T/4500' GL,C&C HOLE,DIPLACE HOLE W/10 PPG BRINE
				WATER,TOH,INSTALL SAFTEY PLUG,INSTALL NIGHT CAP,RDMO,LAST SURVEY @4510' .25 DEG.
				NOTE:CONTACTED DAVE HACKFORD W/DOGM ON PRESS TEST
				Spud @ 2:10 PM 11/19/2011 W/Pete Martin Rig 5 - Called DOGM

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/19/2012
Ops @ 6am:	PICKING UP B H A

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	2
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	.	**PTD (MD):**	8,782'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,782'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:00	3:00		RIG DOWN WITH CREWS
9:00	17:30	8:30		MOVE RIG / RIG UP WITH TRUCKS
17:30	20:00	2:30		RIG UP WITH CREWS
20:00	23:00	3:00		NIPPLE UP B.O.P.
23:00	4:30	5:30		PRESSURE TEST B.O.P.
4:30	6:00	1:30		RIG UP FRANKS & PICK UP B H A
6:00				
				PRESSURE TEST B.O.P: DART VALVE, TIW VALVE, CHOKE, UPPER AND LOWER KELLY VALVES,
				BLIND RAMS, PIPE RAMS, @ 3000 PSI FOR 10 MIN. ANNULAR @ 1500 PSI FOR 10 MIN.

24 Hour Activity Summary:

RIG DOWN WITH CREWS, MOVE RIG / RIG UP WITH TRUCKS, RIG UP WITH CREWS, NIPLE UP B.O.P., PRESSURE TEST B.O.P., RIG UP FRANKS & PICK UP B H A.

24 Hour Plan Forward:

FINISH PICKING UP DRILL PIPE, DRILL 7 7/8 HOLE.IN A TIMELY AND CHEEP FASHION

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	N
Function Test?	Y
Incident	N

Weather

High / Low	65/45
Conditions:	RAIN
Wind:	40 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	4,500
Diesel on Loc:	6,806

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/20/2012
Ops @ 6am:	PICKING UP SINGLES DP

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	3
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,500'	**PTD (MD):**	8,782'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	4,500'	**PTD (TVD):**	8,782'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.0
Vis:	33
PV:	2
YP:	3
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	93.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	6.50
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	30,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'	3.25	
Total Length:	593.60		

Hydraulics:	
PP:	684
GPM:	38/0
TFA:	1.178
HHP/in^2:	0.63
%P @ bit:	7
Jet Vel:	119
AV DP/DC:	257/414
SPR #1:	50/325
SPR #2:	50/320

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		RIG UP LAY DOWN TRUCK
7:00	14:00	7:00		PICK UP BHA NEWSCO MM & DP TO 1197', REAM F/1197' TO 1403' & F/1499' TO 1689'
14:00	15:00	1:00		RIG DOWN LAY DOWN TRUCK
15:00	4:00	13:00		REAM F/1752' TO 3386'
4:00	6:00	2:00		PICK UP DP SINGLES F/3386' TO 4000'
6:00				

24 Hour Activity Summary:

RIG UP LAY DOWN TRUCK, PICK UP BHA & DP TO 1197', REAM F/1197' TO 1403' & F/1499' TO 1689', RIG DOWN LAY DOWN TRUCK, REAM F/1752' TO 3386', PICK UP DP SINGLES F/3386' TO 4000'

24 Hour Plan Forward:

FINISH PICKING UP DP, DRILL 7 7/8 HOLE, RIG SERVICE

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	75/43
Conditions:	SUNNY
Wind:	10 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/21/2012
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 6056'

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	4
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,056'	**PTD (MD):**	8,782'	**Daily Footage:**	1,556'	**Avg ROP:**	86.4
Depth (TVD):	6,056'	**PTD (TVD):**	8,782'	**Drilling Hours:**	18.0	**Exp TD Date:**	.
				7 7/8" Hours:	18.0		
				Cum 7 7/8" Hours:	18.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.1
Vis:	33
PV:	3
YP:	3
10s Gels:	2
10m Gels:	3
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	93.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	6.50
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	40,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'		4.50
Total Length:	593.60		

Hydraulics:	
PP:	1550
GPM:	495
TFA:	1.178
HHP/in^2:	0.63
%P @ bit:	7
Jet Vel:	119
AV DP/DC:	257/414
SPR #1:	50/325
SPR #2:	50/320

Drilling Parameters:	
WOB:	15/28
Tot RPM:	50/80
Torque:	.
P/U Wt:	116
Rot Wt:	114
S/O Wt:	112
Max Pull:	140
Avg Gas:	415
Max Gas:	2,522
Cnx Gas:	2,522
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		REAM F/3973' TO 4500'
10:00	17:00	7:00		DRILL F/4500' TO 5083' (583' @ 83.3 FPH)
17:00	17:30	0:30		RIG SERVICE
17:30	23:30	6:00		DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH)
23:30	0:00	0:30		TELEDRIFT SURVEY @ 5481' 2 DEG.
0:00	6:00	6:00		DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH)
6:00				

24 Hour Activity Summary:

REAM F/3973' TO 4500', DRILL F/4500' TO 5083' (583' @ 83.3 FPH), RIG SERVICE, DRILL F/ 5083' TO 5526' (443' @ 73.8 FPH), TELEDRIFT SURVEY @ 5481' 2 DEG., DRILL F/ 5526' TO 6056' (530.5' @ 88.4 FPH) DEPTH @ 6:00 6056' (1556' @ 86.4 FPH)

24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	75/42
Conditions:	SUNNY
Wind:	5 MPH

Fuel

Diesel Used:	879
Diesel Recvd:	.
Diesel on Loc:	5,411

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/22/2012
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 7492'

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	5
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,492'	**PTD (MD):**	8,782'	**Daily Footage:**	1,458'	**Avg ROP:**	63.4
Depth (TVD):	7,492'	**PTD (TVD):**	8,782'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	41.0		
				Cum 7 7/8" Hours:	41.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.3
Vis:	33
PV:	3
YP:	3
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	93.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	9.00
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'		4.50
Total Length:	593.60		

Hydraulics:	
PP:	1950
GPM:	495
TFA:	1.178
HHP/in^2:	0.63
%P @ bit:	7
Jet Vel:	119
AV DP/DC:	257/414
SPR #1:	50/265
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/28
Tot RPM:	50/80
Torque:	.
P/U Wt:	122
Rot Wt:	118
S/O Wt:	110
Max Pull:	140
Avg Gas:	550
Max Gas:	1,691
Cnx Gas:	2,555
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		DRILL F/6034' TO 6510' (476' @ 79.3 FPH)
12:00	12:30	0:30		WIRE LINE SURVEY @ 6429' 1.86 DEG
12:30	17:00	4:30		DRILL F/6510' TO 6763' (253' @ 56.2 FPH)
17:00	17:30	0:30		RIG SERVICE
17:30	6:00	12:30		DRILL F/6763' TO 7492' (729' @ 58.3 FPH)
6:00				

24 Hour Activity Summary:

DRILL F/6034' TO 6510' (476' @ 79.3 FPH), WIRE LINE SURVEY @ 6429' 1.86 DEG, DRILL F/6510' TO 6763' (253' @ 56.2 FPH), RIG SERVICE, DRILL F/6763' TO 7461' (698' @ 55.8 FPH) DEPTH @ 6:00 7641' - 1458'@ 63.4 FPH

24 Hour Plan Forward:

DRILLING 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	83/48
Conditions:	SUNNY
Wind:	CALM

Fuel

Diesel Used:	1,178
Diesel Recvd:	.
Diesel on Loc:	4,233

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/23/2012
Ops @ 6am:	TRIPPING IN HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	6
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,000'	**PTD (MD):**	8,782'	**Daily Footage:**	508'	**Avg ROP:**	33.9
Depth (TVD):	8,000'	**PTD (TVD):**	8,782'	**Drilling Hours:**	15.0	**Exp TD Date:**	.
				7 7/8" Hours:	56.0		
				Cum 7 7/8" Hours:	56.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.6
Vis:	34
PV:	3
YP:	4
10s Gels:	2
10m Gels:	2
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	89.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	10.50
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'		4.50
Total Length:	593.60		

Hydraulics:	
PP:	1950
GPM:	495
TFA:	1.178
HHP/in^2:	0.63
%P @ bit:	7
Jet Vel:	119
AV DP/DC:	257/414
SPR #1:	50/265
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/28
Tot RPM:	50/80
Torque:	.
P/U Wt:	122
Rot Wt:	118
S/O Wt:	110
Max Pull:	140
Avg Gas:	550
Max Gas:	1,691
Cnx Gas:	2,555
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	6:30	0:30		TELEDRIFT SURVEY @ 7459' 2 DEG
6:30	16:00	9:30		DRILL F/7492' TO 7876' (384' @ 40.4 FPH)
16:00	16:30	0:30		RIG SERVICE
16:30	22:00	5:30		DRILL F/7876' TO 8000' (124' @ 22.5 FPH)
22:00	2:00	4:00		TRIP OUT FOR BIT #2 (BIT #1 S/N 7134372, BIT #2 S/N 7027802)
2:00	2:30	0:30		CHECK OIL IN MM, CHANGE BIT
2:30	6:00	3:30		TRIP IN HOLE
6:00				

24 Hour Activity Summary:

TELEDRIFT SURVEY @ 7459' 2 DEG, DRILL F/7492' TO 7876' (384' @ 40.4 FPH), RIG SERVICE, DRILL F/7876' TO 8000' (124' @ 22.5 FPH), TRIP OUT FOR BIT #2 (BIT #1 S/N 7134372, BIT #2 S/N 7027802), CHECK OIL IN MM, CHANGE BIT, TRIP IN HOLE

24 Hour Plan Forward:

TRIP IN HOLE, DRILL 7 7/8 HOLE, RIG SERVICE

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	88/48
Conditions:	SUNNY
Wind:	25 MPH

Fuel

Diesel Used:	945
Diesel Recvd:	.
Diesel on Loc:	3,288

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/24/2012
Ops @ 6am:	CIRCULATING

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	7
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,782'	**PTD (MD):**	8,782'	**Daily Footage:**	782'	**Avg ROP:**	40.1
Depth (TVD):	8,782'	**PTD (TVD):**	8,782'	**Drilling Hours:**	19.5	**Exp TD Date:**	.
				7 7/8" Hours:	75.5		
				Cum 7 7/8" Hours:	75.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.5
Vis:	35
PV:	3
YP:	4
10s Gels:	2
10m Gels:	2
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	89.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	11.00
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	40
Chlorides:	65,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
BIT (HUGHES)	1.00'		
MUD MOTOR (65051)	29.55'		6.50
TELEDRIFT	7.79'	2.38	6.50
9 D.C.	280.58'	2.38	6.25
9 HWDP	274.68'		4.50
Total Length:	593.60		

Hydraulics:	
PP:	1950
GPM:	485
TFA:	1.178
HHP/in^2:	0.63
%P @ bit:	7
Jet Vel:	119
AV DP/DC:	257/414
SPR #1:	50/398
SPR #2:	50/395

Drilling Parameters:	
WOB:	15/28
Tot RPM:	50/80
Torque:	.
P/U Wt:	145
Rot Wt:	140
S/O Wt:	135
Max Pull:	150
Avg Gas:	600
Max Gas:	3,208
Cnx Gas:	3,050
Trip Gas:	13

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:30	1:30		TRIP TO BOTTOM,
7:30	17:00	9:30		DRILL F/8000' TO 8350' (350' @ 36.8 FPH)
17:00	17:30	0:30		LUBRICATE RIG FIG SERVICE
17:30	3:30	10:00		DRILL F/ 8350' TO 8782' (401' @ 40.1 FPH) TD 8782'
3:30	6:00	2:30		CIRCULAT AND CONDITION HOLE, SEND SWEEP
6:00				
				SHOWS: FROM TO BEFORE DURING AFTER
				5750 6050 500 2054 350
				7200 7350 505 2555 560

24 Hour Activity Summary:

TRIP TO BOTTOM, DRILL F/8000' TO 8350' (350' @ 36.8 FPH), LUBRICATE RIG FIG SERVICE, DRILL F/ 8350' TO 8782' (401' @ 40.1 FPH) TD 8782', CIRCULAT AND CONDITION HOLE, SEND SWEEP

24 Hour Plan Forward:

PUMP KILL PILL, LAY DOWN DP, LOG

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	y
Function Test?	y
Incident	n

Weather

High / Low	75/48
Conditions:	SUNNY
Wind:	20 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/25/2012
Ops @ 6am:	CEMENT WITH HALLIBURTON

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	8
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,782'	**PTD (MD):**	8,782'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	8,782'	**PTD (TVD):**	8,782'	**Drilling Hours:**	.	**Exp TD Date:**	5/25/2012
				7 7/8" Hours:	75.5		
				Cum 7 7/8" Hours:	75.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	9.5
Vis:	32
PV:	2
YP:	3
10s Gels:	2
10m Gels:	2
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	89.0
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	11.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	75,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		CIRCULATE AND CONDITION HOLE, PUMP KILL PILL, HIGH VIS, DRY JOB
7:00	14:30	7:30		LAY DOWN DRILL PIPE & BHA
14:30	15:00	0:30		RIG DOWN LAY DOWN TRUCK
15:00	16:00	1:00		RIG UP HALLIBURTON LOGGERS, SM WITH CREW & LOGGERS
16:00	19:00	3:00		LOG W/HALLIBURTON, LOGGER DEPTH 1265', HIT BRIDGE COULD NOT GET PAST IT
19:00	20:00	1:00		RIG UP WYOMING CASING HELD SM
20:00	4:00	8:00		RUN 198 JOINTS OF 5.5, 17#, E-80 CASING, SHOE @ 8742', FLOAT @ 8696'
4:00	5:30	1:30		RIG DOWN LAY DOWN TRUCK & CASING CREW, RIG UP HALLIBURTON
5:30	6:00	0:30		HOLD S/M WITH HALLIBURTON, CEMENT
6:00				

24 Hour Activity Summary:

CIRCULATE AND CONDITION HOLE, PUMP KILL PILL, HIGH VIS, DRY JOB, LAY DOWN DRILL PIPE & BHA, RIG DOWN LAY DOWN TRUCK, RIG UP HALLIBURTON LOGGERS, SM WITH CREW & LOGGERS, LOG W/HALLIBURTON, LOGGER DEPTH 1265', HIT BRIDGE COULD NOT GET PAST IT, RIG UP WYOMING CASING HELD SM, RUN 198 JOINTS OF 5.5, 17#, E-80 CASING, SHOE @ 8742', FLOAT @ 8696', RIG DOWN LAY DOWN TRUCK & CASING CREW, RIG UP HALLIBURTON, HOLD S/M WITH HALLIBURTON, CEMENT

24 Hour Plan Forward:

CEMENT, CLEAN MUD TANKS, NIPPLE DOWN, RIG DOWN AND MOVE TO THE GAVITTE 3-26-3-1E

Safety

Last BOP Test:	5/19/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	68/45
Conditions:	WINDY
Wind:	10 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	5,500
Diesel on Loc:	.

RECEIVED: May. 25, 2012

Daily Drilling Report

Well Name:	ULT 10-26-3-1E
Report Date:	5/26/2012
Ops @ 6am:	MOVING TO NEW LOCATION

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	ULT 10-26-3-1E	**KB:**	17	**Since Spud:**	9
County:	Uintah	**Supervisor:**	Don Braithwaite	**Spud Date:**	11/19/2011
State:	Utah	**Supervisor 2:**	Shane Loftus	**Rig Start Date:**	5/18/2012
Elevation:	5027	**Rig Phone:**	435-828-1175	**AFE No:**	50630
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	05/25/12

Depth (MD):	8,782'	**PTD (MD):**	8,782'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	8,782'	**PTD (TVD):**	8,782'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	75.5		
				Cum 7 7/8" Hours:	75.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1172' KB	
Production	5 1/2"	17#	E-80	LT&C	0'		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
2,500'	0.75º	
3,520'	2.00º	
4,510'	0.25º	
5,481'	2.00º	TEL
6,429'	1.86º	WIRE
7,459'	2.00º	TEL
8,740'	2.08º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	Hughes	Q506	7134372	6X16	4,500'	8000'	3,500'	55.0	63.6	DBR
2	7 7/8	Hughes	Q506	7027802	6X16	8000'	8,782'	782'	19.5	40.1	1, 1, BT, TD

Activity Summary (6:00am - 6:00am) 0.17 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		CEMENT WITH HALLIBURTON
8:00	8:30	0:30		RIG DOWN CEMENTERS
8:30	10:00	1:30		NIPPLE DOWN, CLEAN MUD TANKS, RELEASE RIG @ 10:00 AM
10:00				
				SAFETY MEETING, TEST LINES TO 5000 PSI, PUMP 10 BBL FRESH WATER,20 BBL SUPER FLUSH
				SPACER @ 9.2 PPG YIELD 4.18 FT3/SK WATER 28.6 GAL/SK, 15 BBL FRESH WATER SPACER,
				205 BBL (320 SKS) 10.5 BBLS LEAD YIELD 3.66 FT3/SK WATER 22.8 GAL/SK, 110 BBLS (400 SKS)
				13 BBL TAIL YIELD 1.64 FT3/SK WATER 8.4 GAL/SK, DROPPED PLUG, BUMPED WITH 1860 PSI
				WENT 1000 PSI OVER HELD FOR 10 MIN. FLOAT HELD WITH 2 BBLS BACK, FULL RETURNS THRU
				OUT JOB

24 Hour Activity Summary:

CEMENT WITH HALLIBURTON, RIG DOWN CEMENTERS, NIPPLE DOWN, CLEAN MUD TANKS, RELEASE RIG @ 10:00 AM

24 Hour Plan Forward:

MOVE TO GAVITTE 3-26-3-1E

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: May. 25, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 10-26-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047518750000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/12/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the ULT 10-26-3-1E on Tuesday, June 12, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 21, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		6/15/2012

RECEIVED: Jun. 15, 2012

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: NA

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: ULT 10-26-3-1E ✓

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

9. API NUMBER: 4304751875

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, Suite CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10 FIELD AND POOL, OR WILDCAT: WILDCAT

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NW/SE 1980 FSL 1980 FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NW/SE 1980 FSL 1980 FEL

AT TOTAL DEPTH: NW/SE 1794 FSL 1939 FEL BHL by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 3S 1E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:			17. ELEVATIONS (DF, RKB, RT, GL):
12/1/2011	5/23/2012	6/11/2012	ABANDONED ☐	READY TO PRODUCE ☑	5027 GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 8,782 TVD 8,779	MD 8,678 TVD 8,675	5 Stages	MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo
CBL
Directional Survey
Cased Hole Logs

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,160		PREM 725	148	SRFC	
7-7/8	5-1/2 E-80	17	0	8,742		HiFill V 320	205		
						65/35 G 400	110	850	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,605							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	7,464	7,836	7,461	7,833
(B) Wasatch	7,892	8,476	7,889	8,473
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,464 8,476	.36	162	Open ☑ Squeezed ☐
			Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7464'-8476'	16287 Bbls Slickwater & Xlinked fluid, 2500 gals 7.5% HCl, 622340# 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Pumping

(5/2000)

(CONTINUED ON BACK)

RECEIVED
AUG 09 2012
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/12/2012	6/13/2012	24		3	0	10	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
19/64	0	280	30.00				79	0	238	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,040
				TGR3	5,922
				Douglas Creek	6,851
				Black Shale	7,309
				Castle Peak	7,476
				Uteland Butte	7,747
				Wasatch	7,888

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza TITLE Regulatory Specialist

SIGNATURE Jenn Mendoza DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

MS Energy Services

Job Number: SVGJ-120591
Company: Ute Energy
Lease/Well: UTL 10 26-3-1E
Location: Uintah County, Utah
Rig Name: MS Wireline
RKB: 0'
G.L. or M.S.L.: GL

State/Country: Utah/USA
Declination: 11.12°
Grid: East To True North
File name: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY
Date/Time: 29-May-12 / 14:02
Curve Name: Surface - 8750' M.D. (Rate Gyro)

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from Surface MD to 8,750' MD is, to the best of our knowledge a true and accurate account of the well bore.

Garry Fowler 5-29-12
MS Energy Services Date

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.56	93.11	100.00	-.03	.49	-.03	.49	93.11	.56
200.00	.67	91.04	199.99	-.06	1.56	-.06	1.56	92.33	.11
300.00	.70	86.53	299.99	-.04	2.75	-.04	2.76	90.78	.06
400.00	.70	85.81	399.98	.04	3.97	.04	3.97	89.36	.01
500.00	.59	102.27	499.97	-.02	5.09	-.02	5.09	90.23	.21
600.00	.42	112.48	599.97	-.27	5.93	-.27	5.93	92.61	.19
700.00	.21	139.28	699.97	-.55	6.39	-.55	6.41	94.91	.25
800.00	.19	143.51	799.97	-.82	6.60	-.82	6.66	97.09	.02
900.00	.13	164.09	899.97	-1.06	6.73	-1.06	6.82	98.98	.08

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
1000.00	.13	152.29	999.97	-1.27	6.82	-1.27	6.94	100.58	.03
1100.00	.14	169.26	1099.96	-1.49	6.89	-1.49	7.05	102.23	.04
1200.00	.41	168.32	1199.96	-1.96	6.99	-1.96	7.26	105.70	.27
1300.00	.56	173.81	1299.96	-2.80	7.11	-2.80	7.64	111.49	.16
1400.00	.77	175.09	1399.95	-3.96	7.22	-3.96	8.24	118.70	.21
1500.00	.73	173.51	1499.94	-5.26	7.35	-5.26	9.04	125.57	.05
1600.00	.69	162.27	1599.94	-6.46	7.61	-6.46	9.98	130.35	.14
1700.00	.67	149.59	1699.93	-7.54	8.09	-7.54	11.06	133.00	.15
1800.00	.79	151.75	1799.92	-8.65	8.71	-8.65	12.28	134.81	.12
1900.00	.86	155.42	1899.91	-9.94	9.35	-9.94	13.65	136.77	.09
2000.00	.92	156.20	1999.90	-11.36	9.98	-11.36	15.12	138.69	.06
2100.00	.95	157.33	2099.89	-12.86	10.63	-12.86	16.68	140.43	.04
2200.00	.91	166.50	2199.87	-14.40	11.13	-14.40	18.20	142.29	.15
2300.00	.92	170.89	2299.86	-15.96	11.45	-15.96	19.64	144.36	.07
2400.00	.92	169.26	2399.85	-17.54	11.72	-17.54	21.10	146.25	.03
2500.00	1.04	173.15	2499.83	-19.23	11.98	-19.23	22.66	148.08	.14
2600.00	1.10	166.86	2599.82	-21.07	12.31	-21.07	24.40	149.71	.13
2700.00	1.11	162.95	2699.80	-22.93	12.81	-22.93	26.26	150.81	.08
2800.00	1.03	163.15	2799.78	-24.72	13.35	-24.72	28.09	151.62	.08
2900.00	.94	176.34	2899.76	-26.39	13.67	-26.39	29.72	152.63	.24
3000.00	.88	187.08	2999.75	-27.98	13.62	-27.98	31.12	154.03	.18
3100.00	.99	185.57	3099.74	-29.60	13.45	-29.60	32.51	155.57	.11
3200.00	.97	169.32	3199.72	-31.29	13.52	-31.29	34.08	156.63	.28
3300.00	1.27	163.99	3299.71	-33.19	13.98	-33.19	36.01	157.15	.32
3400.00	1.19	182.75	3399.68	-35.29	14.24	-35.29	38.05	158.03	.41
3500.00	1.29	197.12	3499.66	-37.40	13.86	-37.40	39.89	159.67	.33
3600.00	1.52	207.85	3599.63	-39.65	12.90	-39.65	41.70	161.97	.35
3700.00	1.53	206.94	3699.59	-42.01	11.68	-42.01	43.61	164.46	.03
3800.00	1.53	204.49	3799.56	-44.42	10.52	-44.42	45.65	166.67	.07

Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
3900.00	1.48	201.85	3899.52	-46.83	9.49	-46.83	47.78	168.55	.09
4000.00	1.42	192.29	3999.49	-49.24	8.74	-49.24	50.01	169.93	.25
4100.00	1.41	189.29	4099.46	-51.67	8.28	-51.67	52.32	170.89	.07
4200.00	1.12	187.66	4199.44	-53.85	7.95	-53.85	54.43	171.60	.29
4300.00	.78	165.62	4299.42	-55.48	7.99	-55.48	56.05	171.80	.49
4400.00	.64	148.41	4399.42	-56.61	8.45	-56.61	57.24	171.51	.25
4500.00	.71	104.12	4499.41	-57.24	9.35	-57.24	58.00	170.73	.51
4600.00	.83	117.20	4599.40	-57.72	10.59	-57.72	58.68	169.60	.21
4700.00	.82	170.07	4699.39	-58.76	11.36	-58.76	59.84	169.06	.73
4800.00	1.40	193.74	4799.37	-60.65	11.19	-60.65	61.67	169.54	.73
4900.00	1.67	194.97	4899.34	-63.24	10.53	-63.24	64.11	170.55	.27
5000.00	1.70	192.99	4999.29	-66.10	9.82	-66.10	66.82	171.55	.07
5100.00	1.66	196.87	5099.25	-68.93	9.06	-68.93	69.52	172.51	.12
5200.00	1.75	191.32	5199.21	-71.81	8.34	-71.81	72.29	173.37	.19
5300.00	2.49	183.40	5299.14	-75.48	7.91	-75.48	75.89	174.01	.79
5400.00	2.54	181.57	5399.04	-79.86	7.72	-79.86	80.23	174.48	.09
5500.00	2.61	178.69	5498.94	-84.35	7.72	-84.35	84.70	174.77	.15
5600.00	2.68	176.37	5598.83	-88.96	7.92	-88.96	89.31	174.92	.13
5700.00	2.68	171.15	5698.72	-93.60	8.42	-93.60	93.98	174.86	.24
5800.00	2.52	165.24	5798.62	-98.04	9.34	-98.04	98.48	174.56	.31
5900.00	2.32	160.31	5898.53	-102.07	10.58	-102.07	102.62	174.08	.29
6000.00	2.16	152.64	5998.46	-105.65	12.13	-105.65	106.34	173.45	.34
6100.00	2.00	154.79	6098.39	-108.90	13.74	-108.90	109.77	172.81	.18
6200.00	1.82	163.31	6198.34	-112.00	14.94	-112.00	112.99	172.40	.34
6300.00	1.44	178.50	6298.29	-114.78	15.43	-114.78	115.81	172.34	.57
6400.00	1.52	161.02	6398.26	-117.29	15.89	-117.29	118.36	172.28	.46
6500.00	2.28	134.49	6498.21	-119.94	17.75	-119.94	121.24	171.58	1.14
6600.00	2.56	156.31	6598.12	-123.38	20.06	-123.38	125.00	170.76	.96
6700.00	2.71	159.47	6698.02	-127.64	21.79	-127.64	129.48	170.31	.21

Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
6800.00	2.93	165.44	6797.89	-132.32	23.26	-132.32	134.35	170.03	.37
6900.00	2.82	163.34	6897.77	-137.15	24.61	-137.15	139.34	169.83	.15
7000.00	2.82	151.78	6997.65	-141.68	26.48	-141.68	144.13	169.42	.57
7100.00	1.61	158.02	7097.57	-145.15	28.16	-145.15	147.86	169.02	1.23
7200.00	1.12	117.58	7197.55	-146.90	29.56	-146.90	149.85	168.62	1.05
7300.00	1.37	104.92	7297.52	-147.66	31.58	-147.66	151.00	167.93	.37
7400.00	1.49	119.38	7397.49	-148.61	33.87	-148.61	152.42	167.16	.38
7500.00	1.59	153.43	7497.46	-150.49	35.62	-150.49	154.65	166.68	.91
7600.00	1.63	158.82	7597.42	-153.06	36.75	-153.06	157.41	166.50	.16
7700.00	1.74	172.41	7697.37	-155.89	37.47	-155.89	160.33	166.48	.41
7800.00	1.71	181.58	7797.33	-158.88	37.63	-158.88	163.28	166.68	.28
7900.00	1.59	180.67	7897.29	-161.76	37.57	-161.76	166.07	166.92	.12
8000.00	1.55	182.09	7997.25	-164.50	37.51	-164.50	168.72	167.16	.06
8100.00	1.34	179.33	8097.22	-167.02	37.47	-167.02	171.17	167.36	.22
8200.00	1.47	174.66	8197.19	-169.47	37.60	-169.47	173.59	167.49	.17
8300.00	1.59	168.83	8297.15	-172.11	37.99	-172.11	176.25	167.55	.20
8400.00	1.78	164.01	8397.11	-174.96	38.69	-174.96	179.19	167.53	.24
8500.00	1.80	170.66	8497.06	-178.00	39.37	-178.00	182.30	167.53	.21
8600.00	1.64	169.30	8597.02	-180.96	39.89	-180.96	185.30	167.57	.17
8700.00	1.31	162.90	8696.98	-183.46	40.49	-183.46	187.87	167.55	.37
8782			8779	-186	41				
Last Survey Depth Recorded									
8750.00	1.32	162.34	8746.97	-184.55	40.84	-184.55	189.02	167.52	.03

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
Operator Account Number: N 3730
Address: 1875 LAWRENCE STREET, SUITE 200
city DENVER
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751874	ULT 6-26-3-1E		SENW	26	3S	1E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18322	18322	11/18/2011			6/13/12	

Comments: COMPLETED THE GREEN RIVER - WASATCH CONFIDENTIAL 8/30/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751875	ULT 10-26-3-1E		NWSE	26	3S	1E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18323	18323	11/19/2011			6/12/12	

Comments: COMPLETED THE GREEN RIVER - WASATCH CONFIDENTIAL 8/30/2012

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751887	ULT 13-26-3-1E		SWSW	26	3S	1E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18325	18325	11/19/2011			5/13/12	

Comments: COMPLETED THE GREEN RIVER - WASATCH CONFIDENTIAL 8/30/2012

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA
Name (Please Print)
Jenn Mendoza
Signature
REGULATORY SPECIALIST 8/29/2012
Title Date

RECEIVED
AUG 29 2012
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 10-26-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047518750000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/11/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 14, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		10/22/2012

RECEIVED: Oct. 22, 2012

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.

RECEIVED: Oct. 22, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

May 31, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
ULT 10-26-3-1E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

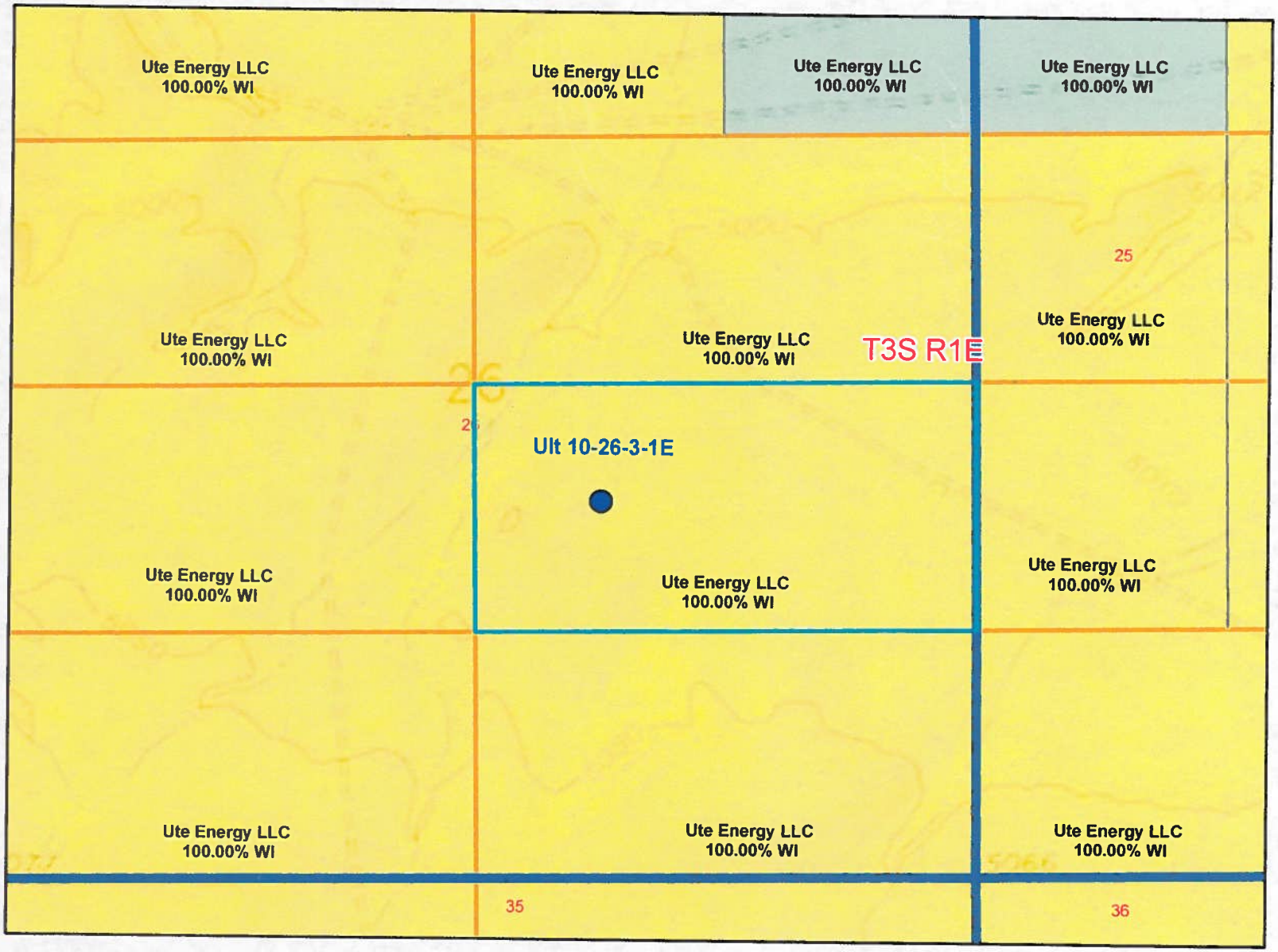
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison
Landman

Enclosures

Sundry Number: 31248 API well Number: 43047518750000



Spacing Orders

Cause #142-03:
80ac Lay Down Spacing Unit

Cause #142-05:
Increased Well Density to
2 wells per unit

N

Application For Commingling
Ult 10-26-3-1E

Land

Jason Hornyak - 2/8/12

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 10-26-3-1E NWSE Section 26 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 31, 2012

Affiant

Todd Kalstrom
VP of Land and Business Development

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well last rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 10-26-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047518750000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/20/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests permission to recomplete ULT 10-26-3-1E. Please see the attached recomplete perf and frac design. Following recompletion operations, no bridge plugs or anything else will be present in the wellbore. Recompletion is scheduled for March 20th 2015.

Approved by the
Utah Division of
Oil, Gas and Mining
March 26, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		3/13/2015

RECEIVED: Mar. 13, 2015

Well Name: 10-26-3-1E **Date:** 3/13/2015
Location: Section 10, T26S, R1E

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, L-80, LTC	4.892"	4.767"	7,740 psi
Tubing:	**ID:**	**Tensile:**	**Burst:**
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	3 Point	7220	7,221'	1'	4		20/40 Sand	40 BPM	7,192	
Stage 1	3 Point	7245	7,246'	1'	4		20/40 Sand	161' of Interval		
Stage 1	3 Point	7271	7,272'	1'	4		20/40 Sand	27' of Net Pay		
Stage 1	Black Shale	7312	7,313'	1'	4		20/40 Sand			
Stage 1	Black Shale	7321	7,322'	1'	4		20/40 Sand			
Stage 1	Black Shale	7335	7,336'	1'	4		20/40 Sand			
Stage 1	Black Shale	7380	7,381'	1'	4	28	20/40 Sand			
Stage 2	Green 1	6854	6,855'	1'	4		20/40 Sand	36 BPM	6,821	
Stage 2	Green 1	6876	6,877'	1'	4		20/40 Sand	146' of Interval		
Stage 2	Douglas Creek	6961	6,962'	1'	4		20/40 Sand	17' of Net Pay		
Stage 2	Douglas Creek	6970	6,971'	1'	4		20/40 Sand			
Stage 2	Douglas Creek	6978	6,979'	1'	4		20/40 Sand			
Stage 2	Douglas Creek	6999	7,000'	1'	4	24	20/40 Sand			7,030'
Stage 3	Green 3	6490	6,492'	2'	8		20/40 Sand	40 BPM	6,447	
Stage 3	Green 2	6530	6,531'	1'	4		20/40 Sand	126' of Interval		
Stage 3	Green 2	6560	6,562'	2'	8		20/40 Sand	7' of Net Pay		
Stage 3	Green 2	6614	6,616'	2'	8	28	20/40 Sand			6,631'
Stage 4	Green 5	6076	6,078'	2'	8		20/40 Sand	40 BPM	6,181	
Stage 4	Green 5	6090	6,091'	1'	4		20/40 Sand	267' of Interval		
Stage 4	Green 5	6127	6,128'	1'	4		20/40 Sand	10' of Net Pay		
Stage 4	Green 4	6185	6,186'	1'	4		20/40 Sand			
Stage 4	Green 4	6242	6,243'	1'	4		20/40 Sand			
Stage 4	Green 3	6342	6,343'	1'	4	28	20/40 Sand			6,373'

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Stage 1 (3 Point/Black Shale)

Fluid	Sand	Pad	Sand Average	Net Pay
31,845	79800	10%	2.51	26.6

	Fluid	Sand	% Sand	
Pad	3250			
1	7980	7980	10%	2.6
2	9975	19950	25%	2.9
4	5985	23940	30%	3.1
6	4655	27930	35%	3.0
	31845	79800	100%	

Stage 2 (Green 1/Douglas Creek)

Fluid	Sand	Pad	Sand Average	Net Pay
20,003	50100	10%	2.50	16.7

	Fluid	Sand	% Sand	
Pad	2050			
1	5010	5010	10%	2.6
2	6262.5	12525	25%	2.9
4	3757.5	15030	30%	3.1
6	2923	17535	35%	3.0
	20002.5	50100	100%	

Stage 3 (Green 3/Green 2)

Fluid	Sand	Pad	Sand Average	Net Pay
8,053	20100	10%	2.50	6.7

	Fluid	Sand	% Sand	
Pad	850			
1	2010	2010	10%	2.6
2	2512.5	5025	25%	2.9
4	1507.5	6030	30%	3.1
6	1173	7035	35%	2.9
	8052.5	20100	100%	

Stage 4 (Green 5/Green 4/Green 3)

Fluid	Sand	Pad	Sand Average	Net Pay
12,000	30000	10%	2.50	10

	Fluid	Sand	% Sand	
Pad	1250			
1	3000	3000	10%	2.6
2	3750	7500	25%	2.9
4	2250	9000	30%	3.1
6	1750	10500	35%	2.9
	12000	30000	100%	

Total Fluid	71,900	gals		
	1,711.90	bbls	4.63	400 Bbl Tanks
Total Sand	180,000	lbs		
Slickwater	7400	gals	0.5	400 Bbl Tanks
Gelled fluid	64500	gals	4.4	400 Bbl Tanks
Acid tanks	4,000	gals		
	95.24	bbls	0.26	400 Bbl Lined Acid Tar

RECEIVED: Mar. 13, 2015

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RECEIVED: Mar. 13, 2015

ULT 12-26-3-1E	ULT 11-26-3-1E	ULT 10-26-3-1E	ULT 7-26-3-1E	ULT 8-26-3-1E	ULT 09-26-3-1E	ULT 16-26-3-1E
CRESCENT POINT ENERG	CRESCENT POINT ENERG	CRESCENT POINT ENERG	CRESCENT POINT ENERG	CRESCENT POINT ENERG	CRESCENT POINT ENERG	CRESCENT POINT ENERG
12/5/2011	5/16/2012	12/1/2011	9/29/2011	10/19/2012	10/28/2011	9/26/2011
	Plug and Perf	***Plug and Perf***	***Plug and Perf***	***Plug and Perf***	***Plug and Perf***	***Plug and Perf***
56	18	80	90	64	66	122

oil float in samples
oil float in pit
yel flor, white with cut
yel flor, white with cut

15T
10T
25T
40T

Stg: 3
Tonnes: 69
Prop: 20/40 sand

Stg: 2
Tonnes: 78
Prop: 20/40 sand

Stg: 1
Tonnes: 69
Prop: 20/40 sand

Stg: 5
Tonnes: 52.5
Prop: 20/40 sand

Stg: 4
Tonnes: 57.5
Prop: 20/40 sand

Stg: 3
Tonnes: 62.5
Prop: 20/40 sand

Stg: 2
Tonnes: 66
Prop: 20/40 sand

Stg: 1
Tonnes: 75
Prop: 20/40 sand

Stg: 5
Tonnes: 69
Prop: 20/40 sand

Stg: 4
Tonnes: 50
Prop: 20/40 sand

Stg: 3
Tonnes: 69
Prop: 20/40 sand

Stg: 2
Tonnes: 63
Prop: 20/40 sand

Stg: 1
Tonnes: 60
Prop: 20/40 sand

Stg: 4
Tonnes: 30
Prop: 20/40 sand

Stg: 3
Tonnes: 30
Prop: 20/40 sand

Stg: 2

Stg: 1
Tonnes: 45
Prop: 20/40 sand

Stg: 5
Tonnes: 65
Prop: 20/40 sand

Stg: 4
Tonnes: 47.5
Prop: 20/40 sand

Stg: 4
Tonnes: 75
Prop: 20/40 sand

Stg: 3
Tonnes: 90
Prop: 20/40 sand

Stg: 2
Tonnes: 90
Prop: 20/40 sand

Stg: 1
Tonnes: 90
Prop: 20/40 sand

Stg: 4
Tonnes: 15
Prop: 20/40 sand

Stg: 3
Tonnes: 45
Prop: 20/40 sand

Stg: 2
Tonnes: 45
Prop: 20/40 sand

Stg: 1
Tonnes: 45
Prop: 20/40 sand

Stg: 8
Tonnes: 50
Prop: 20/40 sand

Stg: 7
Tonnes: 45
Prop: 20/40 sand

Stg: 6
Tonnes: 52.5
Prop: 20/40 sand

Stg: 4
Tonnes: 42.5
Prop: 20/40 sand

Stg: 3
Tonnes: 37.5
Prop: 20/40 sand

Stg: 2
Tonnes: 50
Prop: 20/40 sand

Stg: 1
Tonnes: 47.5
Prop: 20/40 sand

TOTAL_FRAC_TONNAGE [LRR] : 314

TOTAL_FRAC_TONNAGE [LRR] : 311

TOTAL_FRAC_TONNAGE [LRR] : 360

TOTAL_FRAC_TONNAGE [LRR] : 345

TOTAL_FRAC_TONNAGE [LRR] : 520

TOTAL_FRAC_TONNAGE [LRR] : 178

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/7/12
Operation:	completion

Field:	Randlett	**Rig Name:**	Lone wolf	**Work Performed:**	perf
Location:	ULT 10-26-3-1E	**Supervisor:**	Ken Allen	**Day:**	1
County:	Uintah	**Phone:**	435-722-9448	**Daily Cost:**	$453,900
State:	Utah	**Email:**	cochrane@ubtanet.com	**Cum Comp:**	$453,900
				Cum Well Cost:	$453,900

24 Hr Summary:	perf 1st zone
24 Hr Plan Forward:	frac

Incidents:	n/a	**Ute Pers:**	**n/a**	**Contract Pers:**	**n/a**	**Conditions:**	n/a

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) — 12.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		pressure test frac tree and csg to 5000 psi. Held ok. Haul sand and rig up halliburton frac crew.
12:00	15:00	3:00		Rig up wireline and '.Perforate the **1st Wasatch** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 8269-70, 8297-98, 8311-12, 8342-43, 8354-55, 8388-89, 8398-99, 8412-13,**
15:00	18:00	3:00		Continue to rig up frac crew
18:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/07/12
Cum Comp:	$453,900

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	Opd. PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length

RECEIVED: Mar. 13, 2015

Rod Detail

								SPM
								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/07/12
Cum Comp:	$453,900

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$0
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services			$0
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$0
	101.840.125	Rental Equipment		$36,000	$36,000
	101.840.130	Completion Rig			$0
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$0
	101.840.145	Perforating/Wireline Services		$4,600	$4,600
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$0
	101.840.160	Well Testing			$0
	101.840.165	Completion Fluid-Fresh Water		$32,000	$32,000
	101.840.166	Completion Fluid-KCL			$0
	101.840.167	Completion Fluid-Flowback Water			$0
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision		$1,300	$1,300
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$73,900**	**$73,900**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$0
	101.860.141	Gas Pipeline (Off Lease)		$10,000	$10,000
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment		$3,500	$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline		$35,000	$35,000
	101.860.160	Subsurface Equipment			$0
	101.860.165	Misc Surface Equipment		$11,000	$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base		$155,000	$155,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele		$13,500	$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways		$45,000	$45,000
	101.860.215	Separators & Treaters		$37,000	$37,000
	101.860.220	Structures		$35,000	$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery		$35,000	$35,000
	101.860.900	Non Operated			$0
			Total Tangible	**$380,000**	**$380,000**
			Total Daily & Cum Costs	**$453,900**	**$453,900**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	ULT 10-26-3-1E
AFE:	50630D
Report Date:	6/8/12
Operation:	completion

Field:	Randlett	**Rig Name:**	Halliburton	**Work Performed:**	frac
Location:	ULT 10-26-3-1E	**Supervisor:**	Ken Allen	**Day:**	2
County:	Uintah	**Phone:**	435-722-9448	**Daily Cost:**	$24,300
State:	Utah	**Email:**	cochrane@ubtanet.com	**Cum Comp:**	$478,200
				Cum Well Cost:	$478,200

24 Hr Summary:	Frac 4 zones
24 Hr Plan Forward:	frac last zone

Incidents:	0	**Ute Pers:**	3	**Contract Pers:**	-	**Conditions:**	dry

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) 13.00 HRS

From	To	Hours	P / U	Summary
7:00	9:00	2:00		Frac the **1st wasatch** with Halliburton**(stg 1 / 5)** from **8269-8476** with 2501 bbls of SW, 642 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 120,400 # of 20/40 sand, @ 60.0 bpm. perfs broke at 3805 psi @ 9.5 bpm. ISIP- 3258, FG .82, 5-10-15, 3052, 2996, 2972.
9:00	10:30	1:30		Rig up wireline and set composite plug at **8250'**.Perforate the **2nd Wasatch** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 8083-84, 8092-93, 8100-01, 8111-12, 8131-32, 8137-38, 8148-49, 8160-61, 8171-72, 8182-83, 8191-92, 8219-20. Total Holes: 36**
10:30	12:00	1:30		Frac the **2nd wasatch** with Halliburton**(stg 2 / 5)** from **8083-8220** with 2616 bbls of SW, 675 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 126,500 # of 20/40 sand, @ 62.0 bpm. perfs broke at 3982 psi @ 10.1 bpm. ISIP- 2945, FG .79, 5-10-15, 2721, 2690, 2667.
12:00	13:30	1:30		Rig up wireline and set composite plug at **8070'**.Perforate the **3rd Wasatch** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7892-93, 7903-04, 7915-16, 7933-34, 7942-43, 7958-59, 7977-78, 7996-97, 8016-17, 8029-30, 8040-41. Total Holes: 33.**
13:30	15:00	1:30		Frac the **3rd wasatch** with Halliburton**(stg 3 / 5)** from **7892-8041** with 2848 bbls of SW, 730 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 138,200 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2827 psi @ 9.5 bpm. ISIP- 3046, FG .82, 5-10-15, 2570, 2507, 2476.
15:00	16:30	1:30		Rig up wireline and set composite plug at **7866'**.Perforate the **Lower Cstl Pk-Uteland Butte** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7645-46, 7659-60, 7672-73, 7691-92, 7713-14, 7724-25, 7751-52, 7791-92, 7817-18, 7826-27, 7835-36. Total Holes: 33.**
16:30	17:45	1:15		Frac the **Lower Cstl Pk-Uteland Butte** with Halliburton**(stg 4 / 5)** from **7645-7836** with 2117 bbls of SW, 542 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 98,700 # of 20/40 sand, @ 60.0 bpm. perfs broke at 3010 psi @ 8.5 bpm. ISIP- 2946, FG .81, 5-10-15, 2291, 2288, 2272. psi.
17:45	20:00	2:15		Rig up wireline and set composite plug at **7641'**.Perforate the **Upr Cstl Pk** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7464-65, 7479-80, 7489-90, 7497-98, 7527-28, 7543-44, 7573-74, 7591-92, 7603-04, 7610-11. Total Holes: 30**
20:00				Rig down wireline. Shut well in for night

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/08/12
Cum Comp:	$478,200

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	Upd.	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM
								Well on Prod. Date/Time

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Rod Detail

								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/08/12
Cum Comp:	$478,200

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies		$7,200	$7,200
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor		$1,200	$1,200
101.840.125	Rental Equipment			$36,000
101.840.130	Completion Rig			$0
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services		$14,600	$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$0
101.840.160	Well Testing			$0
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision		$1,300	$2,600
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$24,300**	**$98,200**

Tangible Costs

Code	Description	Comments	Daily	Cum.
101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$0
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			######
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**######**
		Total Daily & Cum Costs	**$24,300**	**######**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/9/12
Operation:	completion

Field:	Randlett	**Rig Name:**	Halliburton	**Work Performed:**	frac
Location:	ULT 10-26-3-1E	**Supervisor:**	Ken Allen	**Day:**	3
County:	Uintah	**Phone:**	435-722-9448	**Daily Cost:**	$257,500
State:	Utah	**Email:**	cochrane@ubtanet.com	**Cum Comp:**	$735,700
				Cum Well Cost:	$735,700

24 Hr Summary:	Frac last zone
24 Hr Plan Forward:	Flow test well

Incidents:	n/a	**Ute Pers:**	**n/a**	**Contract Pers:**	**n/a**	**Conditions:**	dry

Critical Comments

Total fluid pumped in well 16,287 bbls, 2500 gals 7.5% hcl, & 622,340 # 20/40 sand. Stg 1: 3154 bbls water, 500 gals of 7.5% hcl, & 120,400 # 20/40 sand.
Stg 2: 3303 bbls water, 500 gals of 7.5% hcl, & 126,500 # of 20/40 sand. Stg 3: 2848 bbls water, 500 gals of 7.5% hcl, & 138,200 # 20/40 sand.
Stg 4: 2670 bbls water, 500 gals of 7.5% hcl, & 98,700 # of 20/40 sand Stg 5: 3579 bbls water, 500 gals of 7.5% hcl, & 138,540 # 20/40 sand.

Time Breakdown

Activity Summary (6:00am - 6:00am)	5.00	HRS

From	To	Hours	P / U	Summary
6:00	8:15	2:15		Frac the **Upper Castle Peak** with Halliburton**(stg 5 / 5)** from **7464-7611** with 2830 bbls of SW, 737 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 138,540 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2505 psi @ 8.6 bpm. ISIP- 2676, FG .79, 5-10-15, 2353, 2280, 2270, psi.
8:15	11:00	2:45		Rig down frac crew and move off location. Turn well over to flow tester, open well at 9:30 am
11:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/09/12
Cum Comp:	$735,700

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length

RECEIVED: Mar. 13, 2015

Rod Detail

								SPM
								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/09/12
Cum Comp:	$735,700

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$7,200
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$36,000
101.840.130	Completion Rig			$0
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing		$255,000	$255,000
101.840.160	Well Testing		$1,200	$1,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision		$1,300	$3,900
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
			$257,500	**$355,700**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$0
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
				$380,000
		Total Daily & Cum Costs	**$257,500**	**$735,700**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/10/12
Operation:	D/O

Field:	Randlett	**Rig Name:**	Martinez #2	**Work Performed:**	DRILL OUT PLUGS
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	4
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$76,599
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$812,299
				Cum Well Cost:	$812,299

24 Hr Summary:	MIRU Workover Rig. Set Kill Plug, TIH W/ Tbg Start Drilling Plugs.
24 Hr Plan Forward:	Finish Drilling Plugs Clean Out Well, land above perfs & flow w/ flowtesters.

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & **Jsa** on **Wireline.**
7:00	8:00	1:00		Road Rig over. Spot Equipment & RU.
8:00	10:00	2:00		**Spot** Pump & Tank**. RU** Pump & Returne Lines. Get **Water** Transferred to **Rig Tank** Make sure Everything is Ready to Drill Out.
10:00	11:30	1:30		Spot Pipe **Racks**. Move **275** Jts 2 7/8" 6.5# L-80 8rd **Tbg** Over from the 9-26-3-1E. Prep & tally Tbg While Waiting on Wireline.
11:30	13:00	1:30		Spot & RU Wireline. RIH & Set **Kill** Plug **@ 7342'** POOH & RD Wire Line. **Bleed off Well** . (**1700** psi on well when **plug** was **set**)
13:00	14:00	1:00		**ND** Frac Valve & **NU** BOP. **RU** Workfloor & TBG Equipment.
14:00	18:30	4:30		**MU** & **TIH** W/ **4 3/4**" Tri-Cone **Bit** - **POBS** - **1** Jt - **Xn** Nipple - **226** Jts. Tag **Kill** Plug **@ 7342'**.
18:30	19:30	1:00		**RU** Power **Swivel**. Pump **43** bbls to fill Tbg & Break Circulation
19:30	21:00	1:30		**Drill** Kill Plug **@ 7342'**. **0** psi to Start - **800** psi When **Broke Through.** Bleed Pressure Down W/ 2 full open Lines to **300** psi. **35 Min** to drill Plug. **TIH** W/ **1** Jt to Make sure plug would fall free. Hang Swivel Back. **TOOH** W/ **2** Jts. Put **EOT**
21:00	22:00	1:00		Crew Travel
22:00	6:00	8:00		
6:00				

Daily Completion Report

Well Name: ULT 10-26-3-1E
Report Date: 06/10/12
Cum Comp: $812,299

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/10/12
Cum Comp:	$812,299

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies	Kill Plug	$3,611	$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment	POBS & BIT - Nabors Bop , Swivel	$3,150	$39,150
101.840.130	Completion Rig	Martinez #2	$6,388	$6,388
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$1,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,200	$5,100
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$14,349**	**$370,049**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing	8700' 2 7/8" L-80 8rd 6.5# Tbg	$62,250	$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$62,250**	**$442,250**
		Total Daily & Cum Costs	**$76,599**	**$812,299**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/12/12
Operation:	Completion

Field:	Randlett	**Rig Name:**	MWS#2	**Work Performed:**	drill out
Location:	ULT 10-26-3-1E	**Supervisor:**	Hoi Lutui	**Day:**	5
County:	Uintah	**Phone:**	435-823-0780	**Daily Cost:**	$6,846
State:	Utah	**Email:**	hoilutui@gmail.com	**Cum Comp:**	$819,145
				Cum Well Cost:	$819,145

24 Hr Summary:	Finish drilling out plugs pull TBG above top perfs.
24 Hr Plan Forward:	leave well flowing W/ flowtesters

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) — 12.50 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **Drilling out plugs**
7:00	7:45	0:45		PU **10 JTS** of 2-7/8" TBG, TAG **@ 7634'**, NU power swivel, start rig pump had leaking plungers.
7:45	8:45	1:00		shut down **ute energy time**, start on **MWS#2 time**, fixing rig pump
8:45	9:30	0:45		got circulation, start Drilling out the plug, **AVG. PSI 600#** on a **48 choke**, drill thru the plug **@ 750# PSI**,
9:30	9:50	0:20		PU **8 JTS** of 2-7/8" TBG, TAG **@ 7866'**, drill out plug, AVG. PSI **@ 75#** full openning choke, drill thru **@ 150# PSI.**
9:50	10:50	1:00		PU **2 JTS** of 2-7/8" TBG, TAG sand **@ 7946'**, clean out to the plug **@ 8070' W/ 4** more JTS of 2-7/8" **TBG**, that's **124'** of sand on top of the plug, AVG. PSI **@ 50#** drill thru the plug **50# PSI,**
10:50	11:20	0:30		PU **6 JTS** TAG last plug **@ 8250'**, AVG. **PSI @ 0#** drill thur the plug **50# PSI**.
11:20	12:30	1:10		clean down to **8669'** PBTD, that's **193'** from the BTM perfs **@ 8476'**.
12:30	13:47	1:17		circulate BTMs up with **130 BBLS** of fresh water, ND power swivel.
13:47	15:00	1:13		LD **40 JTS** of 2-7/8" TBG on the pipe, ND TBG EQP, land the 2-7/8" TBG hot, EOT**@ 7384'** that's **79'** from the top perfs **@7464'**,
15:00	15:40	0:40		RU WOR floor,ND BOPS, NU wellhead and flowlines, rack out TBG and pipe racks off the side of location, RD pump lines and rig pump.
15:40	17:30	1:50		RD WOR , MO to the **13-23** from the **10-26**, MI RU WOR, spot in rig EQP,SDFN-
17:30	18:30	1:00		crew travel
18:30				

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/12/12
Cum Comp:	$819,145

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/12/12
Cum Comp:	$819,145

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment	nabors BOPS	$350	$39,500
101.840.130	Completion Rig	MWS#2	$5,296	$11,684
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$1,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	new tech	$1,200	$6,300
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$6,846**	**$376,895**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$442,250**
		Total Daily & Cum Costs	**$6,846**	**$819,145**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/20/12
Operation:	Completion

Field:	Randlett	**Rig Name:**	MWS #2	**Work Performed:**	Spot in WOR.
Location:	ULT 10-26-3-1E	**Supervisor:**	Alex Thompson	**Day:**	6
County:	Uintah	**Phone:**	435-823-7292	**Daily Cost:**	$770
State:	Utah	**Email:**	athompson_37@yahoo.com	**Cum Comp:**	$819,915
				Cum Well Cost:	$819,915

24 Hr Summary:	Spot in WOR and equipment, too windy to RU.
24 Hr Plan Forward:	RU and rod up well.

Incidents:	None	**Ute Pers:**	N/A	**Contract Pers:**	N/A	**Conditions:**	N/A

Critical Comments

None.

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.00 HRS

From	To	Hours	P / U	Summary
6:00	11:00	5:00		Wait on WOR.
11:00	13:00	2:00		Spot in rig and too windy to RU, spot in TBG, NU BOPs, ready to RU in the AM.
13:00	14:00	1:00		Crew travel.
14:00	6:00	16:00		Leave well to sales.
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/20/12
Cum Comp:	$819,915

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/20/12
Cum Comp:	$819,915

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment	MWS	$770	$40,270
101.840.130	Completion Rig			$11,684
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$1,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision			$6,300
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$770**	**$377,665**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$442,250**
		Total Daily & Cum Costs	**$770**	**$819,915**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/23/12
Operation:	Completion

Field:	Randlett	**Rig Name:**	Stone #11	**Work Performed:**	MIRU
Location:	ULT 10-26-3-1E	**Supervisor:**	Alex Thompson	**Day:**	7
County:	Uintah	**Phone:**	435-823-7292	**Daily Cost:**	$4,240
State:	Utah	**Email:**	athompson_37@yahoo.com	**Cum Comp:**	$824,155
				Cum Well Cost:	$824,155

24 Hr Summary:	MIRU WOR.
24 Hr Plan Forward:	Rod up well.

Incidents:	None	**Ute Pers:**	N/A	**Contract Pers:**	N/A	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am)	24.00	HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		Wait on WOR.
12:00	18:00	6:00		Spot in rig and wait for wind to die down, RU rig and equipment. SDFN.
18:00	19:00	1:00		Crew travel.
19:00	6:00	11:00		Leave CSG to sales
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/23/12
Cum Comp:	$824,155

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/23/12
Cum Comp:	$824,155

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$0
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone	$3,040	$14,724
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$0
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$1,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,200	$7,500
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$4,240**	**$381,905**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$0
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$0
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$442,250**
		Total Daily & Cum Costs	**$4,240**	**$824,155**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/24/12
Operation:	Completion

Field:	Randlett	**Rig Name:**	Stone #11	**Work Performed:**	Run production TBG
Location:	ULT 10-26-3-1E	**Supervisor:**	Alex Thompson	**Day:**	8
County:	Uintah	**Phone:**	435-823-7292	**Daily Cost:**	$7,875
State:	Utah	**Email:**	athompson_37@yahoo.com	**Cum Comp:**	$832,030
				Cum Well Cost:	$832,030

24 Hr Summary:	kill well w/ 130 BBLS production water, TIH and tag PBTD @ 8678', TOH and LD drill out BHA, PUMU 2 7/8" purge valve, TIH on 2 JTS 2 7/8" - de-sander - 1 JT - 5 1/2" TAC 262 JTS, set TAC and land TBG in well head, NU prod "T", EOT @ 8605'.
24 Hr Plan Forward:	RUN rods RDMO.

Incidents:	None	**Ute Pers:**	N/A	**Contract Pers:**	N/A	**Conditions:**	N/A

Critical Comments

None.

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Creew travel and JSA meeting.
7:00	8:00	1:00		RU hot oiler and kill well w/ 130 BBLS.
8:00	14:00	6:00		PU and TIH w/ TBG, tag PBTD @ 8678', TOH w/ TBG and LD drill out BHA.
14:00	18:00	4:00		PUMU 2 7/8" purge valve, TIH on 2 JTS 2 7/8" - de-sander - 1 JT - 5 1/2" TAC 262 JTS, set TAC and land TBG in well head, NU prod "T", EOT @ 8605'.
18:00	19:00	1:00		Crew travel.
19:00	6:00	11:00		Leave CSG to sales.
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/24/12
Cum Comp:	$832,030

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/24/12
Cum Comp:	$832,030

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$10,811
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	D&M	$1,870	$1,870
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$40,270
	101.840.130	Completion Rig	Stone	$4,805	$19,529
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$0
	101.840.145	Perforating/Wireline Services			$19,200
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$255,000
	101.840.160	Well Testing			$1,200
	101.840.165	Completion Fluid-Fresh Water			$32,000
	101.840.166	Completion Fluid-KCL			$0
	101.840.167	Completion Fluid-Flowback Water			$0
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	New tech	$1,200	$8,700
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$7,875**	**$389,780**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$62,250
	101.860.141	Gas Pipeline (Off Lease)			$10,000
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
	101.860.160	Subsurface Equipment			$0
	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$155,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$45,000
	101.860.215	Separators & Treaters			$37,000
	101.860.220	Structures			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$35,000
	101.860.900	Non Operated			$0
			Total Tangible	**$0**	**$442,250**
			Total Daily & Cum Costs	**$7,875**	**$832,030**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	6/26/12
Operation:	R/O

Field:	Randlett	**Rig Name:**	Stone #11	**Work Performed:**	TIH W/ Rods
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	9
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$84,625
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$916,655
				Cum Well Cost:	$916,655

24 Hr Summary:	TIH W/ Rod String, Test & Put on Production
24 Hr Plan Forward:	Produce Well

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.00 HRS

From	To	Hours	P / U	J
6:00	7:00	1:00		Crew Travel & JSA on PU Rods
7:00	8:00	1:00		SICP - 40 psi, SITP 0 psi. RU Hot Oiler Flush Tbg W/ 50 bbls Water & Biocide.
8:00	12:00	4:00		PU & Prime New Pump (2 1/2" x 1 3/4" x 28') - TIH w/ PUMP - 20 1" Guided - 190 3/4" Slick - 128 7/8" Slick -
12:00	13:00	1:00		Space Out W/ 1 x 8' 6' 2' 7/8" Pony Subs, PU 1 1/2" x 26' PR & Seat Pump, Fill Tbg W/ 1 bbl, Test to 800 psi bleed down & Stroke Test W/ Rig to 800 psi 3 Strokes. Hold & Test.
13:00	15:00	2:00		Hang Head & Adjust. RO Rig & RD. PU Location & MO.
15:00	6:00	15:00		Produce Well
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/26/12
Cum Comp:	$916,655

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	06/26/12
Cum Comp:	$916,655

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	D&M	$3,590	$5,460
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #11	$3,335	$22,864
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys		$4,000	$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing		$21,000	$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL		$21,000	$21,000
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech Global	$1,200	$9,900
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$54,125**	**$443,905**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment		$7,500	$7,500
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods	Pump - Rod String -Surface equipment	$23,000	$23,000
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$30,500**	**$472,750**
		Total Daily & Cum Costs	**$84,625**	**$916,655**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	10/17/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	brandon Jarman	**Day:**	10
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$7,610
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$924,265
				Cum Well Cost:	$924,265

24 Hr Summary:	MIRU, Remove Horse Head. PU on rods, try to screw back into rods. No Luck. TOOH W/ Rods to part. SD Rig for Ute Energy safety meeting. Try fishing tool, TIH W/ overshot & Rods. Fish Rods. Flush Tbg, Seat Pump, Fill & Test tbg. Tooh W/ 128 7/8" - 37 3/4" . Getting to dark to TOOH. SWI & Finish in a.m.
24 Hr Plan Forward:	Finish TOOH/ LD Pump & Bad Rods. TIH W/ New Pump & Rods. Test & Put on Production.

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) 22.00 HRS

From	To	Hours	P / U	Summary
8:00	9:00	1:00		Road rig from Axia field to the ULT 10-26-3-1E
9:00	10:00	1:00		Spot Rig & Equipment. RU Rig.
10:00	11:00	1:00		Remove Horse Head. Hot oiler pumped **50 bbls** down **csg** to heat. RU & Test tbg. **No test.** Pressure to **800 psi.** blled off to **0 psi** in **1 min.**
11:00	12:30	1:30		TOOH W/ **128** 7/8" Slick - **65** 3/4" Slick**. Body Break** in 3/4" Taper **@ 4825'**.
12:30	14:00	1:30		SWI Get ready to go to **Ute Energy Safety Meeting,** Attend Meeting & Returne to field.
14:00	16:00	2:00		Check fishing tool. MU & TIH W/ **Overshot** - 2' Pony Sub - **65** 3/4" Slick - **128** 7/8" Slick. PU **2** Rods to Tag fish.
16:00	17:00	1:00		Latch onto fish. Work Rods & **Unseat Pump**. LD **4** Rods & **PU Polish Rod.** Flush Tbg **W/ 45 bbls**. Had to Stroke Rods to get Tbg to Flush.
17:00	17:30	0:30		PU **3** 7/8" rods, PU Polish Rod & **Seat Pump**. Fill Tbg **W/ 17 bbls** Test to **800 psi.** Held psi.**Moved Pump psi Dropped 200 psi Hold.** Pump Back up to **800 psi.** Hold & Test.
17:30	18:30	1:00		Unseat Pump. LD Polish Rod & Pony Subs. TOOH W/ **128** 7/8" Slick - **37** 3/4" Slick. Getting dark. Finish tooh in a.m.
18:30	19:00	0:30		PU Polish Rod, SWI Get ready to finish tooh in a.m. SDFN.
19:00	20:00	1:00		Crew Travel
20:00	6:00	11:00		
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/17/12
Cum Comp:	$924,265

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/17/12
Cum Comp:	$924,265

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$10,811
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	Hawk Trasportation	$955	$6,415
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$40,270
	101.840.130	Completion Rig	Stone #5	$5,065	$27,929
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$19,200
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$255,000
	101.840.160	Well Testing			$22,200
	101.840.165	Completion Fluid-Fresh Water			$32,000
	101.840.166	Completion Fluid-KCL			$21,000
	101.840.167	Completion Fluid-Flowback Water	Water hauled in for Flush & Kill Fluids	$190	$190
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	New Tech	$1,400	$11,300
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$7,610**	**$451,515**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$62,250
	101.860.141	Gas Pipeline (Off Lease)			$10,000
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
	101.860.160	Subsurface Equipment			$7,500
	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$155,000
	101.860.186	Rods			$23,000
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$45,000
	101.860.215	Separators & Treaters			$37,000
	101.860.220	Structures			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$35,000
	101.860.900	Non Operated			$0
			Total Tangible	**$0**	**$472,750**
			Total Daily & Cum Costs	**$7,610**	**$924,265**

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Ute Energy

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50630D
Report Date:	10/18/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	11
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$9,709
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$933,974
				Cum Well Cost:	$933,974

24 Hr Summary:	Finish TOOH W/ Rods. LD fish & 22 bad Rods. PU & Prime New Pump - TIH W/ Pump - 20 1" - 143 3/4" Rods. SWI. Fix Throttle on rig.
24 Hr Plan Forward:	Finish TIH W/ Rods , Test & Put on Production

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & JSA on Hot Oilers.
7:00	8:00	1:00		SITP - **30** psi SICP - **30** psi. Open Well & bleed off pressre. **Flush** Tbg **W/ 30 bbls** water & biocide.
8:00	10:00	2:00		TOOH W/ **153** 3/4" Slick (**190 Total**) - **20** 1" Guided - **Pump**. LD **23 Bad 3/4" Rods & Fish** on way out of hole.
10:00	12:00	2:00		PU & Prime New Pump (2 1/2" x 1 3/4" x 24' Eagle Vale) - TIH W/ **Pump** - **20** 1" **Guided - 48** 3/4"**Slick** - **11** 3/4" **Guided** - **60** 3/4" **Slick** - **12** 3/4" **Guided** - **12** 3/4" **Slick.** Had Trouble W/ **Throttle controll** on rig. Work on throttle.
12:00	12:30	0:30		PU Polish Rod, SWI. Have Mechanic work on Rig . Get Ready to finish in A.M. SDFN **EOR @ 4050**
12:30	13:30	1:00		Crew Travel
13:30	6:00	16:30		
6:00				

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/18/12
Cum Comp:	$933,974

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transeferd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

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Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/18/12
Cum Comp:	$933,974

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	Hawk Trasportation	$931	$7,346
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$3,018	$30,947
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water			$190
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,400	$12,700
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$5,349**	**$456,864**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment	Rod Pump	$2,800	$10,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods	23 3/4" Guided	$1,560	$24,560
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$4,360**	**$477,110**
		Total Daily & Cum Costs	**$9,709**	**$933,974**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	50603D
Report Date:	10/19/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	12
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$4,029
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$938,003
				Cum Well Cost:	$938,003

24 Hr Summary:	Finish TIH W/ Rods, Test & Put on Production.
24 Hr Plan Forward:	Produce Well

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) — 23.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & JSA on TIH W/ Rods
7:00	7:30	0:30		SITP - **VAC** SICP - **0 psi**. Open Well & LD Polish Rod.
7:30	9:00	1:30		Continue in Hole W/ **48** 3/4" Slick - **128** 7/8" Slick. PU **2** Rods to Respace Well.
9:00	10:00	1:00		**LD 2** Rods, Space Out **W/ 1 x 8'6'4'2'** 7/8' Pony Subs. PU **1 1/2' x 26'** PR & Seat Pump. **Fill** Tbg W/ **27 bbls** & Test to **800 psi.** Bleed Down & **Stroke T**est to **800 psi 5 Strokes.** Hold & Test.
10:00	10:30	0:30		Hang Head & Adjust. Help Pumper Get Well Redy.
10:30	11:00	0:30		RO Rig & RD. Load Equipment. PU Location. Put Well on Production & MO
11:00	6:00	18:00		
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/19/12
Cum Comp:	$938,003

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	10/19/12
Cum Comp:	$938,003

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	Hawk Trasportation	$472	$7,818
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$2,157	$33,104
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water			$190
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,400	$14,100
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$4,029**	**$460,893**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$10,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$24,560
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$477,110**
		Total Daily & Cum Costs	**$4,029**	**$938,003**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	11/7/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	13
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$7,409
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$945,412
				Cum Well Cost:	$945,412

24 Hr Summary:	MIRU WOR, Remove Horse Head. Heat Csg W/ Hot Oiler. TOOH W/ Rods to part @ 4550' Body break in 3/4". TIH W/ Fishing tool & fish Rods. Latch onto fish & Unseat Pump. Flush Tbg & Test. TOOH & LD fish & 29 bad Rods. SWI TIH W/ Production in a.m.
24 Hr Plan Forward:	TIH W/ New Pump & Rods, Test & Put on Production

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & JSA on Roading Rig.
7:00	8:00	1:00		RO Rig & RD. Load Equipment. & MO
8:00	9:00	1:00		Road Rig from 8-28-3-1E to 10-26-3-1E Spot Equipment.
9:00	10:00	1:00		Rig up Rig. Remove Horse Head. Hot Oiler Pumped 70 bbls down csg to Heat.
10:00	11:30	1:30		Bleed off tbg. TOOH W/ 128 7/8" Slick - 54 3/4" Slick. Body break in 3/4" taper. @ 4550'.
11:30	13:00	1:30		Test Overshot. MU & TIH W/ Overshot - 2' 3/4" Rod Sub - 54 3/4" Slick (Btm Rod New) - 128 7/8" Slick. PU 2 Rods.
13:00	14:30	1:30		Latch onto fish & unseat Pump. Flush Tbg W/ 45 bbls water & Biocide. Reseat Pump. Fill Tbg W/ 20 bbls & Test to 1000 psi. Hold & Test. Unseat Pump & LD Polish Rod
14:30	15:30	1:00		TOOH W/ 128 7/8" Slick - 54 3/4" Slick. LD 14 Bad Rods Due to Pitting & Wear Ld Fish.
15:30	16:00	0:30		RU Hot Oiler & Flush Tbg W/ 25 bbls.
16:00	17:30	1:30		Continue to TOOH W/ 5 3/4" Slick (59 Total) - 12 3/4" Guided - 60 3/4" Slick - 11 3/4" Guided - 48 3/4" Slick - 20 1" Guided & Pump. LD 29 Bad 3/4" Slick Rods Due to Wear & Pitting. SWI Get Ready to run rods in a.m. SDFN
17:30	18:30	1:00		Crew Travel
18:30	6:00	11:30		
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/07/12
Cum Comp:	$945,412

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/07/12
Cum Comp:	$945,412

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	Hawk Transportation	$1,356	$9,174
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$4,173	$37,277
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water	Water Hauled in for Hot Oiler	$480	$670
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,400	$15,500
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$7,409**	**$468,302**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$10,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$24,560
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$477,110**
		Total Daily & Cum Costs	**$7,409**	**$945,412**

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Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	11/7/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Run Production
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	14
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$10,627
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$956,039
				Cum Well Cost:	$956,039

24 Hr Summary:	TIH W/ Rods. Test & Put on Production.
24 Hr Plan Forward:	Produce Well

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am)	25.58	HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & **JSA on TIH W/ Rods**
7:00	8:00	1:00		SICP - **40 psi** SITP - **20 psi**. Flush Tbg W/ **50bbls**.
8:00	10:30	2:30		Guided (New) - **29** 3/4" Slick - **30** 3/4" Guided (Top 19 New) - **41** 3/4" Slick - **12** 3/4" Guided - **58** 3/4" Slick - **128** 7/8" Slick.
10:30	11:30	1:00		Space Out W/ 1 x **8'6'2'** 7/8" Pony Subs - PU **1 1/2" x 26'** Polish Rod & Seat Pump. Fill Tbg **W/ 22 bbls.** Test to **800 psi,** Bleed Off Stroke Test to **800 psi 5 Strokes.** Hold & Test. Hang Head & Adjust.
11:30	12:30	1:00		RO Rig & RD. Load Equipment. Put Well on Production & MO.
12:30	6:00	17:30		Produce Well
6:00				
7:00	8:35	1:35		
8:35				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/07/12
Cum Comp:	$956,039

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/07/12
Cum Comp:	$956,039

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$10,811
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	Hawk Trasportation	$1,067	$10,241
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$40,270
	101.840.130	Completion Rig	Stone #5	$2,860	$40,137
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$19,200
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$255,000
	101.840.160	Well Testing			$22,200
	101.840.165	Completion Fluid-Fresh Water			$32,000
	101.840.166	Completion Fluid-KCL			$21,000
	101.840.167	Completion Fluid-Flowback Water			$670
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	New Tech	$1,400	$16,900
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$5,327**	**$473,629**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$62,250
	101.860.141	Gas Pipeline (Off Lease)			$10,000
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
	101.860.160	Subsurface Equipment	Rod Pump	$2,900	$13,200
	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$155,000
	101.860.186	Rods	30 3/4" Guided Rods	$2,400	$26,960
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$45,000
	101.860.215	Separators & Treaters			$37,000
	101.860.220	Structures			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$35,000
	101.860.900	Non Operated			$0
			Total Tangible	**$5,300**	**$482,410**
			Total Daily & Cum Costs	**$10,627**	**$956,039**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	11/20/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	15
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$11,133
State:	Utah	**Email:**	jarman999@yahoo	**Cum Comp:**	$967,172
				Cum Well Cost:	$967,172

24 Hr Summary:	MIRU WOR, TOOH to Rod Part @ 4325', Body Break in 3/4" Taper. TIH W/ Fishing tool.. Fish Rods & Unseat Pump. Flush Tbg. Re Seat & Test. TOOH W/ Rods LD Fish. & 15 Bad 3/4" Rods. TIH W/ New Pump & 20 1" Guided - 109 3/4" SWIFinish in a.m.
24 Hr Plan Forward:	Finish TIH W/ Rods Test & Put on Production.

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & JSA on Rigging Up.
7:00	8:00	1:00		Got Ready to RU on the 1-26. Changed Plans RO Rig & MO.
8:00	9:00	1:00		MIRU WOR. Remove Horse Head. Hot Oiler Pumped 60 bbls Down Csg to Heat.
9:00	10:30	1:30		TOOH W/ 128 7/8" Slick - 45 3/4" Slick. Body Break in 3/4" Taper. Pitted Rod.
10:30	12:00	1:30		MU & TIH W/ Fishing Tool & Rods as above. Latch onto fish & Unseat Pump.
12:00	12:45	0:45		Flush Tbg W/ 55 bbls Water & Biocide.
12:45	13:10	0:35		ReSeat Pump, Fill Tbg W/ 18 bbls Test to 800 psi. Hold & Test.
13:10	15:45	2:35		TOOH W/ 128 7/8" Slick - 59 3/4" Slick - 12 3/4" Guided - 41 3/4" Slick - 30 3/4" Guided - 34 3/4" Slick - 10 3/4" Guided - 20 1" Guided - Pump.
15:45	17:00	1:15		PU & Prime New Pump. TIH W/ Pump - 20 1" Guided - 109 3/4". PU Polish Rod, SWI Get Ready to finish in a.m. SDFN.
17:00	18:00	1:00		Crew Travel
18:00	6:00	12:00		
6:00				

Daily Completion Report

Well Name: ULT 10-26-3-1E
Report Date: 11/20/12
Cum Comp: $967,172

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/20/12
Cum Comp:	$967,172

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	D&M	$1,875	$12,116
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$4,403	$44,540
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water	Water Hauled in for Hot Oiler	$230	$900
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	New Tech	$1,400	$18,300
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$7,908**	**$481,537**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment	Rod Pump	$2,100	$15,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods	15 3/4" Guided	$1,125	$28,085
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$3,225**	**$485,635**
		Total Daily & Cum Costs	**$11,133**	**$967,172**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	11/21/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	16
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$1,883
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$969,055
				Cum Well Cost:	$969,055

24 Hr Summary:	Finish TIH W/ Rods, Test & Put on Production.
24 Hr Plan Forward:	Produce Well

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & JSA on Hanging Head
7:00	7:30	0:30		SITP - 20 psi. Open Well. LD Polish Rod.
7:30	8:30	1:00		TIH W/ 21 3/4' Slick (58 Total) - 27 3/4' Guided - 33 3/4" Slick - 127 7/8' Slick.
8:30	9:30	1:00		Space Out W/ 1 x 6'2' 7/8" Pony Subs. PU 1 1/2" x 26' Polish Rod & Seat Pump. Fill Tbg W/ 25 bbls. Test to 800 psi, Bleed Down Stroke Test W/ Rig to 800 psi 5 Strokes. Hold & Test.
9:30	10:00	0:30		Hang Head & Adjust, RU Production Equipment.
10:00	11:00	1:00		RO Rig & RD, Load Equipment, Clean up Location. & MO
11:00	6:00	19:00		Produce Well
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/21/12
Cum Comp:	$969,055

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	11/21/12
Cum Comp:	$969,055

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	D&M	$540	$12,656
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$1,343	$45,883
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water			$900
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision			$18,300
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$1,883**	**$483,420**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$15,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$28,085
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$485,635**
		Total Daily & Cum Costs	**$1,883**	**$969,055**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	12/20/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	Stone #5	**Work Performed:**	Rod Part
Location:	ULT 10-26-3-1E	**Supervisor:**	Brandon Jarman	**Day:**	17
County:	Uintah	**Phone:**	435-671-6248	**Daily Cost:**	$5,238
State:	Utah	**Email:**	jarman999@yahoo.com	**Cum Comp:**	$974,293
				Cum Well Cost:	$974,293

24 Hr Summary:	MIRU WOR. Remove Head, TOOH W/ Rods to Part. TIH W/ Overshot. Fish Rods & Unseat Pump. Flush Tbg. Get Read to test tbg & TOOH W/ Rods in a.m. SDFN
24 Hr Plan Forward:	Reseat Pump & Test Tbg. TOOH W/ Rods LD Bad Rods & Pump. TIH Test & Put on Production.

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

None

Time Breakdown

Activity Summary (6:00am - 6:00am) — 20.00 HRS

From	To	Hours	P / U	Summary
10:00	11:30	1:30		Road Rig from the Hog unit to 10-26-3-1 E
11:30	13:00	1:30		Spot rig & Equipment & RU.
13:00	14:00	1:00		Remove Horse Head, Hot Oiler Pumped **60 bbls** Down **Csg** to Heat.
14:00	16:00	2:00		PU on Rods, Try to Screw into rod String. No Luck. TOOH W/ **127** 7/8' Slick - **34** 3/4" Slick - **27** 3/4" Guided - **31** 3/4" Slick. **Body break @ 5500'**. Pitting around Break.
16:00	17:20	1:20		Test & MU fishing tool. **TIH** W/ **Overshot & Rods as above**. Latch onto fish & Unseat Pump.
17:20	18:00	0:40		LD 3 7/8' Rods - PU Polish Rod. **Flush Tbg W/ 50 bbls.** Get Ready to test tbg & TOOH W/ rods in a.m. **SWI & SDFN**
18:00	19:00	1:00		Crew Travel
19:00	6:00	11:00		
6:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	12/20/12
Cum Comp:	$974,293

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	12/20/12
Cum Comp:	$974,293

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	D&M	$1,123	$13,779
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Stone #5	$3,855	$49,738
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water	Water Hauled in for Hot Oiler	$260	$1,160
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision			$18,300
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$5,238**	**$488,658**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$15,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$28,085
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$485,635**
		Total Daily & Cum Costs	**$5,238**	**$974,293**

RECEIVED: Mar. 13, 2015

Daily Completion Report

Well Name:	**ULT 10-26-3-1E**
AFE:	LOE
Report Date:	4/24/13
Operation:	W/O

Field:	Randlett	**Rig Name:**	Basic Energy	**Work Performed:**	rod job
Location:	ULT 10-26-3-1E	**Supervisor:**	Hoi Lutui	**Day:**	18
County:	Uintah	**Phone:**	435-823-0780	**Daily Cost:**	$6,060
State:	Utah	**Email:**	hoilutui@gmail.com	**Cum Comp:**	$980,353
				Cum Well Cost:	$980,353

24 Hr Summary:	RU WOR MO to the 10-26 from the 29-2
24 Hr Plan Forward:	TOOH W/ the rod string

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) 10.17 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **roading the WOR**
7:00	8:35	1:35		check out the well everything looked good, RD WOR,
8:35	10:30	2:05		road the WOR took the wrong turn and stuck on Basic time
10:30	13:30	3:00		on Basic Energy time getting unstuck
13:30	15:00	1:30		cont. roading the WOR to the **10-26** MI spot WOR ready to RU WOR in the morning, stop Cresent point time **@ 3:00pm** crew working on air leaks from they were stuck,
15:00	16:00	1:00		crew travel
16:00				

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	04/24/13
Cum Comp:	$980,353

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Mar. 13, 2015

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	04/24/13
Cum Comp:	$980,353

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$0
101.840.060	Misc Supplies			$10,811
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	pump kill fluids	$1,545	$15,324
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$1,200
101.840.125	Rental Equipment			$40,270
101.840.130	Completion Rig	Basic Energy	$3,115	$52,853
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$19,200
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$255,000
101.840.160	Well Testing			$22,200
101.840.165	Completion Fluid-Fresh Water			$32,000
101.840.166	Completion Fluid-KCL			$21,000
101.840.167	Completion Fluid-Flowback Water			$1,160
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	new tech	$1,400	$19,700
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$6,060**	**$494,718**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$62,250
101.860.141	Gas Pipeline (Off Lease)			$10,000
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
101.860.160	Subsurface Equipment			$15,300
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$155,000
101.860.186	Rods			$28,085
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$13,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$37,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$35,000
101.860.900	Non Operated			$0
		Total Tangible	**$0**	**$485,635**
		Total Daily & Cum Costs	**$6,060**	**$980,353**

RECEIVED: Mar. 13, 2015

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
AFE:	LOE
Report Date:	4/25/13
Operation:	W/O

Field:	Randlett	Rig Name:	Basic Energy	Work Performed:	parted rods
Location:	ULT 10-26-3-1E	Supervisor:	Hoi Lutui	Day:	19
County:	Uintah	Phone:	435-823-0780	Daily Cost:	$13,527
State:	Utah	Email:	hoilutui@gmail.com	Cum Comp:	$993,880
				Cum Well Cost:	$993,880

24 Hr Summary:	RU WOR TOOH W/ the parted rods then TIH and the fish,
24 Hr Plan Forward:	Put well back on Production

Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) — 12.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **TOOH W/ the rods**
7:00	8:15	1:15		RU WOR, ND H-head, pull up on the rod string weighting **10,000#** looks like it parted deep,
8:15	9:15	1:00		ND polished rod, NU rod EQP, TOOH W/ **127 slick 7/8"** rods, **5 slick 3/4"** rods, parted body break around **3350'**,
9:15	10:10	0:55		PU MU fishing tools, TIH W/ rod string latch onto the fish, jarred it loose from the PSN,
10:10	11:55	1:45		NU HO pumped **70 BBLS** of kill fluids W/ biocide to flush the rods, reseat the rod pump, fill and test W/ **20 BBLS** of kill fluids W/ biocide, pressure to **800# PSI,** all tested good no leaks,
11:55	12:30	0:35		TOOH W/ the rods, LD the fish rods underneath the fish is dirty,
12:30	13:05	0:35		NU HO Flush the rods again W/ **70 BBLS** of kill fluids W/ biocide
13:05	14:00	0:55		cont. TOOH W/ the rest of the rods, LD rod pump
14:00	15:35	1:35		PU MU **1-1/4"** insertion rod pump, prime it, TIH W/ **20 guided 1"** rods, **9 slick 3/4"** rods, **10 guided 3/4"** rods, **23 slick 3/4"** rods, **30 guided 3/4"** rods, **58 slick 3/4"** rods, 27 **guided 3/4"** rods, **26 slick 3/4"** rods, **7 new guided 3/4"** rods, **127 slick 7/8"** rods,
15:35	16:00	0:25		space out rods W/ **2'X2'X4'X6'X7/8"** pony rods, filland test W/ **25 BBLS** of kill fluids W/ biocide pressure up to **800# PSI**, bleed off well, **9** strokes W/ the WOR to get **800# PSI**, all tested good no leaks,
16:00	17:00	1:00		NU-H horses stroke test W/ the pump unit everything looked good, turn well over to the pumper, SDFN-
17:00	18:00	1:00		crew travel
18:00				

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	04/25/13
Cum Comp:	$993,880

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefered From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: M

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	Motor Descr.:

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	ULT 10-26-3-1E
Report Date:	04/25/13
Cum Comp:	$993,880

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$10,811
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	pump kill fluids	$2,875	$18,199
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$40,270
	101.840.130	Completion Rig	Basic Energy	$4,143	$56,996
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$19,200
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$255,000
	101.840.160	Well Testing			$22,200
	101.840.165	Completion Fluid-Fresh Water			$32,000
	101.840.166	Completion Fluid-KCL			$21,000
	101.840.167	Completion Fluid-Flowback Water			$1,160
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision			$19,700
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$7,018**	**$501,736**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$62,250
	101.860.141	Gas Pipeline (Off Lease)			$10,000
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$35,000
	101.860.160	Subsurface Equipment	rod pump	$5,900	$21,200
	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$155,000
	101.860.186	Rods	3/4" guided rods	$609	$28,694
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$45,000
	101.860.215	Separators & Treaters			$37,000
	101.860.220	Structures			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$35,000
	101.860.900	Non Operated			$0
			Total Tangible	**$6,509**	**$492,144**
			Total Daily & Cum Costs	**$13,527**	**$993,880**

RECEIVED: Mar. 13, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: ULT 10-26-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047518750000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/24/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the ULT 10-26-3-1E.

Approved by the
Utah Division of
Oil, Gas and Mining
April 14, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		3/24/2015

RECEIVED: Mar. 24, 2015

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202

March 23, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
ULT 10-26-3-1E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6786.

Sincerely,

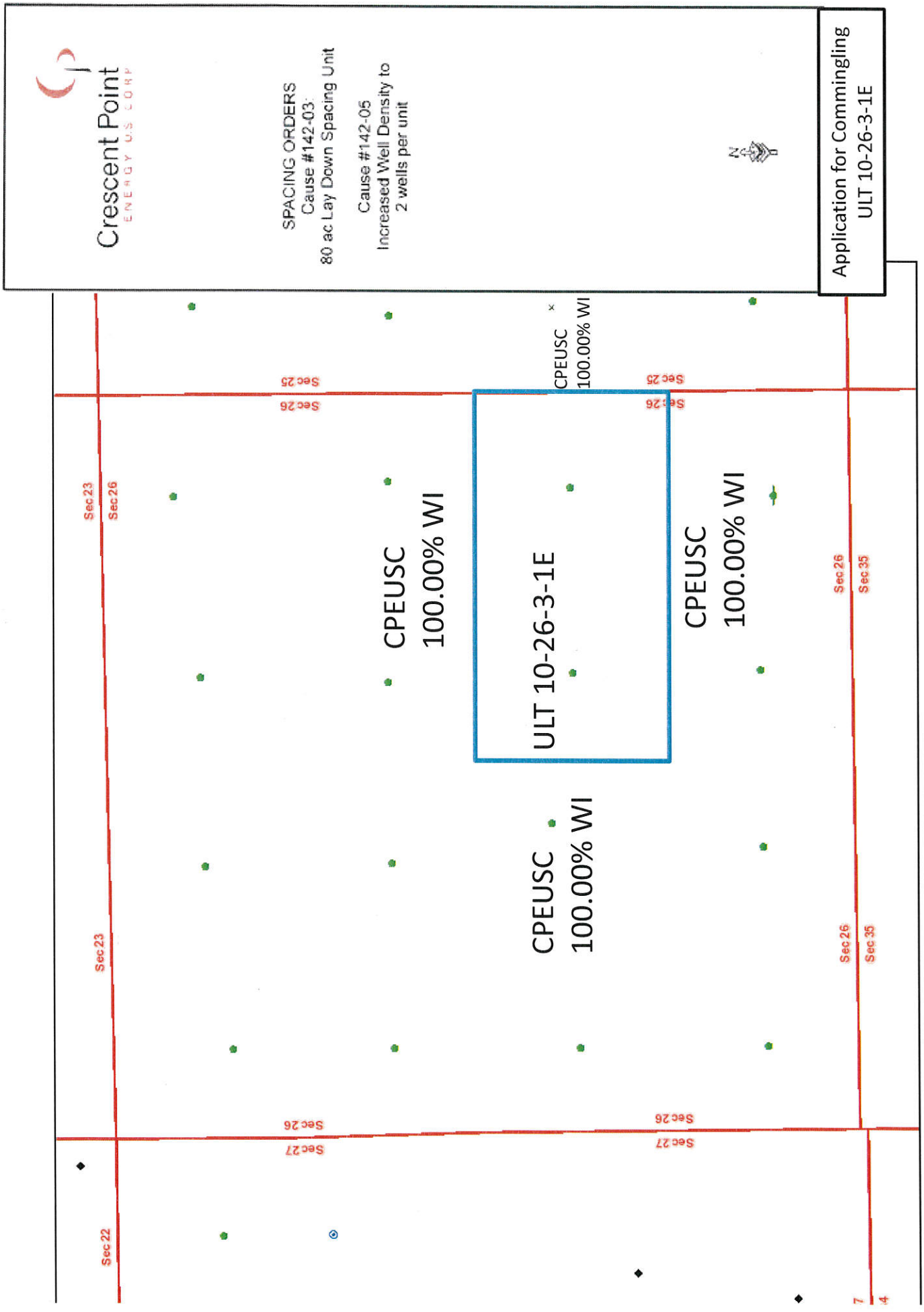
Ryan Waller
District Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.


Crescent Point
ENERGY U.S. CORP
SPACING ORDERS
Cause #142-03:
80 ac Lay Down Spacing Unit
Cause #142-05
Increased Well Density to
2 wells per unit
Application for Commingling
ULT 10-26-3-1E
CPEUSC
100.00% WI
ULT 10-26-3-1E
CPEUSC
100.00% WI
CPEUSC
100.00% WI
CPEUSC
100.00% WI
Sec 23
Sec 26
Sec 25
Sec 26
Sec 35
Sec 27
Sec 22

AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as District Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 10-26-3-1E NWSE Section 26 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 23, 2015

Affiant

Ryan Waller
District Landman

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: ULT 10-26-3-1E

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

2. NAME OF OPERATOR: Crescent point Energy, US Corp
9. API NUMBER: 4304751875

3. ADDRESS OF OPERATOR: 555 17th st #1800 CITY denver STATE CO ZIP 80202
PHONE NUMBER: (720) 880-3637
10 FIELD AND POOL, OR WILDCAT: WILDCAT

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NW/SE 1980 FSL 1980 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: NW/SE 1980 FSL 1980 FEL
AT TOTAL DEPTH: NW/SE 1980 FSL 1980 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 3S 1E U
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 12/1/2011
15. DATE T.D. REACHED: 5/23/2012
16. DATE COMPLETED: 3/26/2015 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5027 GL

18. TOTAL DEPTH: MD 8,782 TVD 8,779
19. PLUG BACK T.D.: MD 8,678 TVD 8,675
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 4 Stages
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo
CBL
Directional Survey
Cased Hole Logs

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,160		PREM 725	148	SRFC	
7-7/8	5-1/2 E-80	17	0	8,742		HiFill V 320	205		
						65/35 P 400	110	850	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,611							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,076	7,381	6,073	7,378	6,076 7,381	.36	108	Open ☑ Squeezed ☐
(B)								Open ☑ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6076'-7381'	2780 Bbls Slickwater & Xlinked fluid, 2000 gals 7.5% HCl, 180000# 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Pumping

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jun. 08, 2015

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/27/2015	3/27/2015	24		2	1	10	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16	0	40	30.00				2	1	10	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	5,040
TGR3	5,922
Douglas Creek	6,851
Black Shale	7,309
Castle Peak	7,476
Uteland Butte	7,747
Wasatch	7,888

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Tech

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o=Crescent Point Energy, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2015.06.08 10:42:02 -06'00' DATE 6/8/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jun. 08, 2015

MS Energy Services

Job Number: SVGJ-120591
Company: Ute Energy
Lease/Well: UTL 10 26-3-1E
Location: Uintah County, Utah
Rig Name: MS Wireline
RKB: 0'
G.L. or M.S.L.: GL

State/Country: Utah/USA
Declination: 11.12°
Grid: East To True North
File name: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY
Date/Time: 29-May-12 / 14:02
Curve Name: Surface - 8750' M.D. (Rate Gyro)

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from Surface MD to 8,750' MD is, to the best of our knowledge a true and accurate account of the well bore.

Barry Fowler 5-29-12
MS Energy Services Date

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.56	93.11	100.00	-.03	.49	-.03	.49	93.11	.56
200.00	.67	91.04	199.99	-.06	1.56	-.06	1.56	92.33	.11
300.00	.70	86.53	299.99	-.04	2.75	-.04	2.76	90.78	.06
400.00	.70	85.81	399.98	.04	3.97	.04	3.97	89.36	.01
500.00	.59	102.27	499.97	-.02	5.09	-.02	5.09	90.23	.21
600.00	.42	112.48	599.97	-.27	5.93	-.27	5.93	92.61	.19
700.00	.21	139.28	699.97	-.55	6.39	-.55	6.41	94.91	.25
800.00	.19	143.51	799.97	-.82	6.60	-.82	6.66	97.09	.02
900.00	.13	164.09	899.97	-1.06	6.73	-1.06	6.82	98.98	.08

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
1000.00	.13	152.29	999.97	-1.27	6.82	-1.27	6.94	100.58	.03
1100.00	.14	169.26	1099.96	-1.49	6.89	-1.49	7.05	102.23	.04
1200.00	.41	168.32	1199.96	-1.96	6.99	-1.96	7.26	105.70	.27
1300.00	.56	173.81	1299.96	-2.80	7.11	-2.80	7.64	111.49	.16
1400.00	.77	175.09	1399.95	-3.96	7.22	-3.96	8.24	118.70	.21
1500.00	.73	173.51	1499.94	-5.26	7.35	-5.26	9.04	125.57	.05
1600.00	.69	162.27	1599.94	-6.46	7.61	-6.46	9.98	130.35	.14
1700.00	.67	149.59	1699.93	-7.54	8.09	-7.54	11.06	133.00	.15
1800.00	.79	151.75	1799.92	-8.65	8.71	-8.65	12.28	134.81	.12
1900.00	.86	155.42	1899.91	-9.94	9.35	-9.94	13.65	136.77	.09
2000.00	.92	156.20	1999.90	-11.36	9.98	-11.36	15.12	138.69	.06
2100.00	.95	157.33	2099.89	-12.86	10.63	-12.86	16.68	140.43	.04
2200.00	.91	166.50	2199.87	-14.40	11.13	-14.40	18.20	142.29	.15
2300.00	.92	170.89	2299.86	-15.96	11.45	-15.96	19.64	144.36	.07
2400.00	.92	169.26	2399.85	-17.54	11.72	-17.54	21.10	146.25	.03
2500.00	1.04	173.15	2499.83	-19.23	11.98	-19.23	22.66	148.08	.14
2600.00	1.10	166.86	2599.82	-21.07	12.31	-21.07	24.40	149.71	.13
2700.00	1.11	162.95	2699.80	-22.93	12.81	-22.93	26.26	150.81	.08
2800.00	1.03	163.15	2799.78	-24.72	13.35	-24.72	28.09	151.62	.08
2900.00	.94	176.34	2899.76	-26.39	13.67	-26.39	29.72	152.63	.24
3000.00	.88	187.08	2999.75	-27.98	13.62	-27.98	31.12	154.03	.18
3100.00	.99	185.57	3099.74	-29.60	13.45	-29.60	32.51	155.57	.11
3200.00	.97	169.32	3199.72	-31.29	13.52	-31.29	34.08	156.63	.28
3300.00	1.27	163.99	3299.71	-33.19	13.98	-33.19	36.01	157.15	.32
3400.00	1.19	182.75	3399.68	-35.29	14.24	-35.29	38.05	158.03	.41
3500.00	1.29	197.12	3499.66	-37.40	13.86	-37.40	39.89	159.67	.33
3600.00	1.52	207.85	3599.63	-39.65	12.90	-39.65	41.70	161.97	.35
3700.00	1.53	206.94	3699.59	-42.01	11.68	-42.01	43.61	164.46	.03
3800.00	1.53	204.49	3799.56	-44.42	10.52	-44.42	45.65	166.67	.07

Surface - 8750' M.D. (Rate Gyro) File: F:\SURVEY\2012SU~1\UTEENE~1\LORENZ\UTL\102631E.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
3900.00	1.48	201.85	3899.52	-46.83	9.49	-46.83	47.78	168.55	.09
4000.00	1.42	192.29	3999.49	-49.24	8.74	-49.24	50.01	169.93	.25
4100.00	1.41	189.29	4099.46	-51.67	8.28	-51.67	52.32	170.89	.07
4200.00	1.12	187.66	4199.44	-53.85	7.95	-53.85	54.43	171.60	.29
4300.00	.78	165.62	4299.42	-55.48	7.99	-55.48	56.05	171.80	.49
4400.00	.64	148.41	4399.42	-56.61	8.45	-56.61	57.24	171.51	.25
4500.00	.71	104.12	4499.41	-57.24	9.35	-57.24	58.00	170.73	.51
4600.00	.83	117.20	4599.40	-57.72	10.59	-57.72	58.68	169.60	.21
4700.00	.82	170.07	4699.39	-58.76	11.36	-58.76	59.84	169.06	.73
4800.00	1.40	193.74	4799.37	-60.65	11.19	-60.65	61.67	169.54	.73
4900.00	1.67	194.97	4899.34	-63.24	10.53	-63.24	64.11	170.55	.27
5000.00	1.70	192.99	4999.29	-66.10	9.82	-66.10	66.82	171.55	.07
5100.00	1.66	196.87	5099.25	-68.93	9.06	-68.93	69.52	172.51	.12
5200.00	1.75	191.32	5199.21	-71.81	8.34	-71.81	72.29	173.37	.19
5300.00	2.49	183.40	5299.14	-75.48	7.91	-75.48	75.89	174.01	.79
5400.00	2.54	181.57	5399.04	-79.86	7.72	-79.86	80.23	174.48	.09
5500.00	2.61	178.69	5498.94	-84.35	7.72	-84.35	84.70	174.77	.15
5600.00	2.68	176.37	5598.83	-88.96	7.92	-88.96	89.31	174.92	.13
5700.00	2.68	171.15	5698.72	-93.60	8.42	-93.60	93.98	174.86	.24
5800.00	2.52	165.24	5798.62	-98.04	9.34	-98.04	98.48	174.56	.31
5900.00	2.32	160.31	5898.53	-102.07	10.58	-102.07	102.62	174.08	.29
6000.00	2.16	152.64	5998.46	-105.65	12.13	-105.65	106.34	173.45	.34
6100.00	2.00	154.79	6098.39	-108.90	13.74	-108.90	109.77	172.81	.18
6200.00	1.82	163.31	6198.34	-112.00	14.94	-112.00	112.99	172.40	.34
6300.00	1.44	178.50	6298.29	-114.78	15.43	-114.78	115.81	172.34	.57
6400.00	1.52	161.02	6398.26	-117.29	15.89	-117.29	118.36	172.28	.46
6500.00	2.28	134.49	6498.21	-119.94	17.75	-119.94	121.24	171.58	1.14
6600.00	2.56	156.31	6598.12	-123.38	20.06	-123.38	125.00	170.76	.96
6700.00	2.71	159.47	6698.02	-127.64	21.79	-127.64	129.48	170.31	.21

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
6800.00	2.93	165.44	6797.89	-132.32	23.26	-132.32	134.35	170.03	.37
6900.00	2.82	163.34	6897.77	-137.15	24.61	-137.15	139.34	169.83	.15
7000.00	2.82	151.78	6997.65	-141.68	26.48	-141.68	144.13	169.42	.57
7100.00	1.61	158.02	7097.57	-145.15	28.16	-145.15	147.86	169.02	1.23
7200.00	1.12	117.58	7197.55	-146.90	29.56	-146.90	149.85	168.62	1.05
7300.00	1.37	104.92	7297.52	-147.66	31.58	-147.66	151.00	167.93	.37
7400.00	1.49	119.38	7397.49	-148.61	33.87	-148.61	152.42	167.16	.38
7500.00	1.59	153.43	7497.46	-150.49	35.62	-150.49	154.65	166.68	.91
7600.00	1.63	158.82	7597.42	-153.06	36.75	-153.06	157.41	166.50	.16
7700.00	1.74	172.41	7697.37	-155.89	37.47	-155.89	160.33	166.48	.41
7800.00	1.71	181.58	7797.33	-158.88	37.63	-158.88	163.28	166.68	.28
7900.00	1.59	180.67	7897.29	-161.76	37.57	-161.76	166.07	166.92	.12
8000.00	1.55	182.09	7997.25	-164.50	37.51	-164.50	168.72	167.16	.06
8100.00	1.34	179.33	8097.22	-167.02	37.47	-167.02	171.17	167.36	.22
8200.00	1.47	174.66	8197.19	-169.47	37.60	-169.47	173.59	167.49	.17
8300.00	1.59	168.83	8297.15	-172.11	37.99	-172.11	176.25	167.55	.20
8400.00	1.78	164.01	8397.11	-174.96	38.69	-174.96	179.19	167.53	.24
8500.00	1.80	170.66	8497.06	-178.00	39.37	-178.00	182.30	167.53	.21
8600.00	1.64	169.30	8597.02	-180.96	39.89	-180.96	185.30	167.57	.17
8700.00	1.31	162.90	8696.98	-183.46	40.49	-183.46	187.87	167.55	.37
Last Survey Depth Recorded									
8750.00	1.32	162.34	8746.97	-184.55	40.84	-184.55	189.02	167.52	.03

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:
Ouray Valley-Unit
Horseshoe Bend (GR)-EOR
Randlett-EOR
Antelope Creek-EOR
Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
2. Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
Reports current for Production/Disposition & Sundries: 12/31/2019
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
LPM9282986-Blanket
LPM9282991-Individual
LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
Group(s) update in RDBMS on: 12/31/2019
Surface Facilities update in RBDMS on: NA
Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into comliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER injection wells

8. WELL NAME and NUMBER: see attached

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.

9. API NUMBER: attached

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80228

PHONE NUMBER: (720) 880-3610

10. FIELD AND POOL, OR WILDCAT: attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/1/2019	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:
Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202

Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918

NEW OPERATOR:
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109

Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED
DEC 31 2019
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
OCT 25 2019
DIV OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

FORMER OPERATOR:	NEW OPERATOR:
CH4-Finley Operating, LLC	Uinta Wax Operating, LLC
Groups: Ouray Valley Horseshoe Bend Randlett Antelope Creek Anetlope	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021
Reports current for Production/Disposition & Sundries:
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021
Surface Facility(s) included in operator change:
247-17-01-Compressor Station
248-20-02-Compressor Station
303-Randlett-Compressor Station
420-Randlett 3D-Seismic Project
439-ULT 3-34-3-1E-Tank Battery
438-ULT 4-31-Tank Battery
106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
LPM9336819
LPM9336821-FCB
LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
Group(s) update in RDBMS on: 12/27/2021
Surface Facilities update in RBDMS on: 12/27/2021
Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
see attached well list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached well list

7.UNIT or CA AGREEMENT NAME:
see attached well list

1. TYPE OF WELL
see attached well list

8. WELL NAME and NUMBER:
see attached well list

2. NAME OF OPERATOR:
CH4-Finley Operating, LLC

9. API NUMBER:
see attached well list

3. ADDRESS OF OPERATOR:
5128 Apache Plume Roade, Suite 300 , Fort Worth, TX, 76109

PHONE NUMBER:
817-231-8759

9. FIELD and POOL or WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 09/01/2021	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	✓ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR:

CH4-Finley Operating, LLC

Rodney L. Black
Vice President - Land
(name, title)

State/Fee Bond #LPM9282986
BLM Bond # LPM9282988
BIA Bond #LPM9282987
State Bond #LPM9282991
State Bond #LPM9336805 and #LPM9336809

NEW OPERATOR

Uinta Wax Operating, LLC

Rodney L. Black
Vice President - Land
(name, title)

State/Fee Bond #LPM9282986A
BLM Bond # LPM9282988
BIA Bond #LPM9282987
State Bond #LPM9282991A
State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Rodney L. Black	817-924-8695	Vice President - Land

APPROVED

SIGNATURE	DATE
	7-29-2021

DEC 27 2021

DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached Exhibit "A"
API number:	43015500110000
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
Date original permit was issued:	
Company that permit was issued to:	CH4-Finley Operating, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9282986	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land

Signature Date 7-29-2021

Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)