

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0138
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. UTU-72634	
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR QEP, Uinta Basin Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. NBE 4M-26-9-23	
Contact: John Busch E-Mail: jbusch@shenandoahenergy.com		9. API WELL NO. 43-047-35335	
Telephone number Phone 435-781-4341 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES	
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface NWNW, 660' FNL, 659' FWL At proposed production zone SAME		11. SEC., T, R, M, OR BLK & SURVEY OR AREA NWNW, SECTION 26, T9S, R23E	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 24 +/- miles East of Ouray, Utah		12. COUNTY OR PARISH UINTAH	13. STATE UT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 659' +/-	16. NO. OF ACRES IN LEASE 1760	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 5000' +/-	19. PROPOSED DEPTH 8650'	20. BLM/BIA Bond No. on file ESB000024	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5220' KB	22. DATE WORK WILL START ASAP	23. Estimated duration 10 DAYS	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4430300Y 40,01234
645040X -109.30062
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch Name (printed/typed) JOHN BUSCH

RECEIVED

TITLE OPERATIONS SUPERVISOR

OCT 31 2003

(This space for Federal or State office use)

DIV. OF OIL, GAS & MINING

PERMIT NO. 43-047-35335 APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or other rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE ENVIRONMENTAL SCIENTIST III

DATE 12-11-03

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

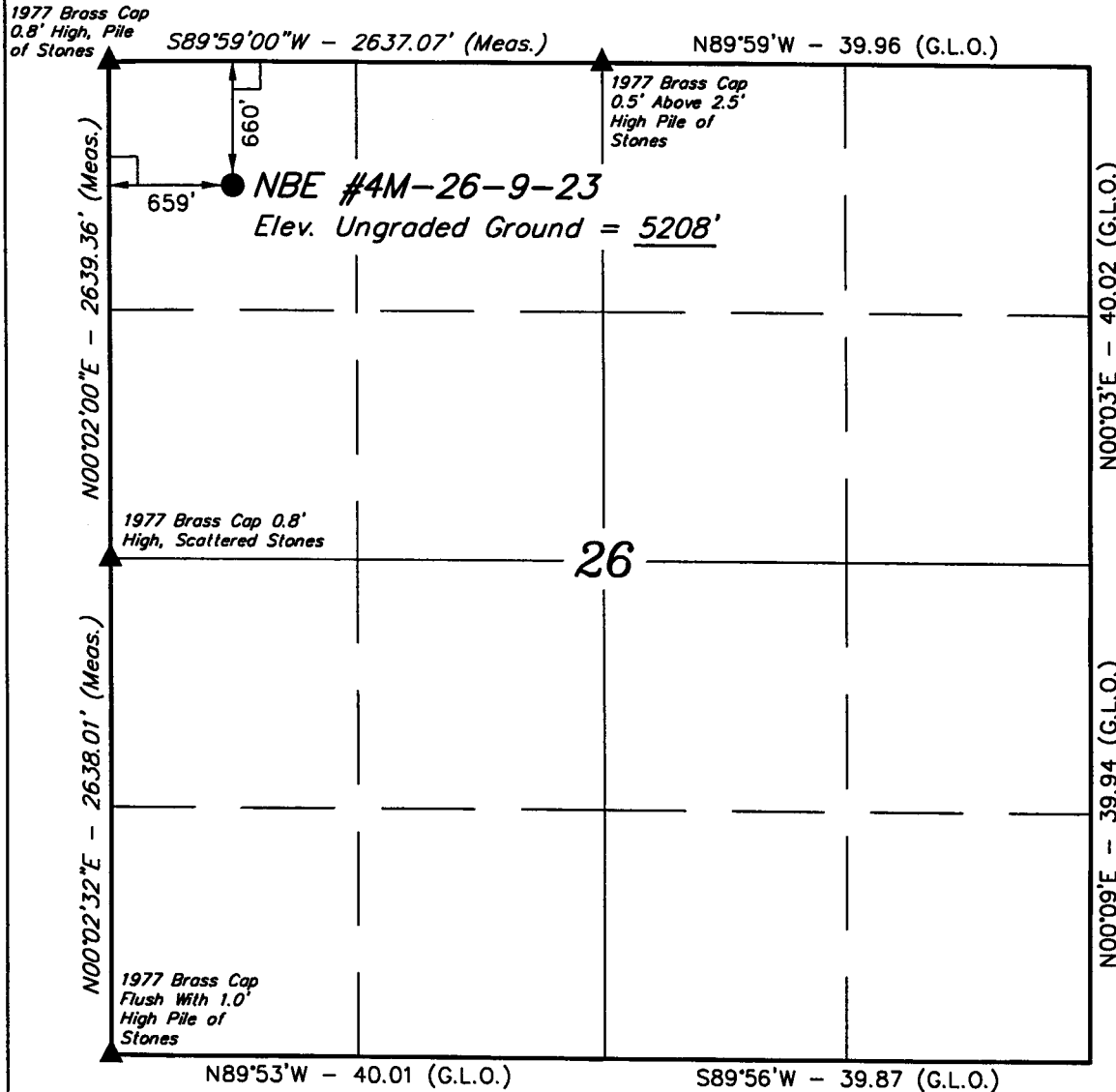
United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

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T9S, R23E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, NBE #4M-26-9-23, located as shown in the NW 1/4 NW 1/4 of Section 26, T9S, R23E, S.L.B.&M. Uintah County, Utah.

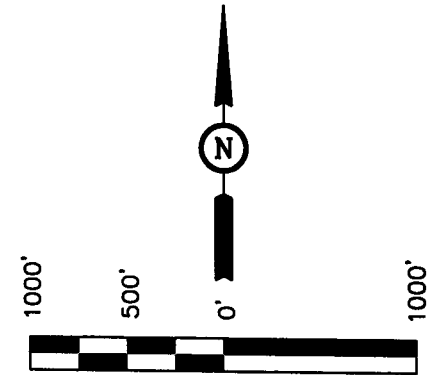


BASIS OF ELEVATION

BENCH MARK (57 EAM) LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181318
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'44.55" (40.012375)
 LONGITUDE = 109°18'04.47" (109.301242)

SCALE 1" = 1000'	DATE SURVEYED: 09-16-03	DATE DRAWN: 09-26-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

**QEP UINTA BASIN, INC.
NBE 4M-26-9-23
660' FNL, 659' FWL
NWNW, SECTION 26, T9S, R23E
UINTAH COUNTY, UTAH
LEASE UTU-72634**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was completed on October 21, 2003 with weather conditions sunny. The following individuals were in attendance:

Paul Buhler - Bureau of Land Management
Dixie Sadlier - Bureau of Land Management
Raleen Searle - QEP Uinta Basin, Inc.
Jan Nelson - QEP Uinta Basin, Inc.

1. Existing Roads:

The proposed well site is approximately 23 miles East of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Improvements will be made to the existing two-track (access roads).

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The portion of the access road that travels off lease will be approximately 4500' in length in section 14, and approximately 6800' in length in section 23.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad unless the BLM/VFO AO determines that another color shall be used. Surface pipeline will be 3" zaplocked steel surface line. The portion of the pipeline that travels off lease will be approximately 1300' in length in section 23, and 20' in width. Pipeline will be zaplocked on location and then pulled into place using a rubber tired tractor.

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5. Location and Type of Water Supply:

Fresh water for drilling purposes will be obtained from Wonsits Valley Water Right #36125, or Red Wash Right #49-2153.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner will be installed felt if bedrock is encountered.
A lower water crossing will be constructed at major drainages.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

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11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

No construction or drilling will commence during the Burrowing Owl season from April 15 thru August 15th unless determined by a wildlife biologist that it is inactive.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

October 23, 2003
Date

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Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 8650" to test the Buck Tongue. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See attached 8-point drilling program

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	1475'	
Wasatch	4375'	
Mesa Verde	6175'	
Buck Black Tongue	8475'	
TD	8650'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Black Tongue Buck	8650'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples

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ONSHORE OIL & GAS ORDER NO. 1

QEP Uinta Basin, Inc.

NBE 4M-26-9-23

DRILLING PROGRAM

will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi till 9 5/8 is set, 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	700'	17-1/2"	13-3/8"	H-40	48lb/ft (new) ST&C
Intermediate	4375'	12 -1/4"	9-5/8"	N-80	40lb/ft (new) LT&C
Intermediate	6175'	12 -1/4"	9-5/8"	S-95	40lb/ft (new) LT&C
Production	8475'	8 -3/4"	4 -1/2"	HCP-110*	11.6lb/ft (new)LT&C
Production	8650'	8 -3/4"	4 -1/2"	P-110	13.5lb/ft (new)LT&C

*High Collapse P-110

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes

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DRILLING PROGRAM

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- E. Rotating Head – yes
If drilling with air the following will be used:
 - F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
 - G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

- 6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

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DRILLING PROGRAM

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- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
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*See attached calculations

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3460.0 psi. Maximum anticipated bottom hole temperature is 140° F.



**Questar Exploration And Production
11002 East 17500 South
Vernal, Utah 84078**

NBE 4M-26-9-23
Wonsits Valley Field
Uintah County, Utah
United States of America

Cementing Recommendation

Prepared for:
October 13, 2003
Version: 1

Submitted by:
Rob Kruger
Halliburton Energy Services
Vernal Ut Us
1085 E Main
Vernal, Utah 84078
+435.789.2550

HALLIBURTON

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Proposal NBE 4M-26-9-23cmt v.1

**Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.**

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared by: _____
John Jorgensen
Procedure Analyst

Submitted by: _____
Rob Kruger
Account Representative

SERVICE CENTER: Vernal Utah
SERVICE COORDINATOR: Dale Harrold
OPER. ENGINEER: Rick Curtice
PHONE NUMBER:(800)874-2550

Job Information

9 5/8" Surface

NBE 4M-26-9-23

Well Intervals:

12 1/4" Open Hole	0 - 2000 ft (MD)
	0 - 2000 ft (TVD)
Inner Diameter	12.250 in
Job Excess	50 %
9 5/8" Surface	0 - 2000 ft (MD)
	0 - 2000 ft (TVD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Job Excess	0 %

**Calculations****9 5/8" Surface**

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Cement : (1500.00 ft fill)

$$\begin{aligned} 1500.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 704.67 \text{ ft}^3 \\ \text{Total Lead Cement} &= 704.67 \text{ ft}^3 \\ &= 125.51 \text{ bbl} \\ \text{Sacks of Cement} &= 396 \text{ sks} \end{aligned}$$

Cement : (500.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 234.89 \text{ ft}^3 \\ \text{Tail Cement} &= 234.89 \text{ ft}^3 \\ &= 41.84 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 18.23 \text{ ft}^3 \\ &= 3.25 \text{ bbl} \\ \text{Tail plus shoe joint} &= 253.12 \text{ ft}^3 \\ &= 45.08 \text{ bbl} \\ \text{Total Tail} &= 211 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 2000.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 868.13 \text{ ft}^3 \\ &= 154.62 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 154.62 \text{ bbl} - 3.25 \text{ bbl} \\ &= 151.37 \text{ bbl} \end{aligned}$$

Job Recommendation

9 5/8" Surface

Fluid Instructions

Fluid 1: Water Based Spacer
Gel Water Ahead

Fluid Density: 8.40 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement

Halliburton Light Premium
1 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 12.80 lbm/gal
Slurry Yield: 1.78 ft³/sk
Total Mixing Fluid: 9.42 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 1500 ft
Volume: 125.51 bbl
Calculated Sacks: 395.88 sks
Proposed Sacks: 400 sks

Fluid 3: Tail Cement

Premium Plus Cement
94 lbm/sk Premium Plus Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 15.60 lbm/gal
Slurry Yield: 1.20 ft³/sk
Total Mixing Fluid: 5.25 Gal/sk
Top of Fluid: 1500 ft
Calculated Fill: 500 ft
Volume: 45.08 bbl
Calculated Sacks: 211.29 sks
Proposed Sacks: 215 sks

Fluid 4: Water Spacer
Displacement

Fluid Density: 8.33 lbm/gal
Fluid Volume: 151.37 bbl

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Gel Water Ahead	8.4	5.0	20 bbl
2	Cement	Halco Light	12.8	5.0	400 sks
3	Cement	Premium Plus V	15.6	5.0	215 sks
4	Spacer	Displacement	8.3	5.0	151.37 bbl

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7521	PSL - CMT SURFACE CASING - BOM	1		0.00	0.00		0.00
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT"	80	MI	4.41	705.60	47.0%	373.97
	Number of Units	2					
2	MILEAGE FOR CEMENTING CREW,ZI	80	MI	2.60	208.00	47.0%	110.24
	Number of Units	1					
16091	ZI - PUMPING CHARGE	1	EA	2,405.00	2,405.00	47.0%	1,274.65
	DEPTH	2000					
	FEET/METRES (FT/M)	FT					
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	1,109.00	1,109.00	47.0%	587.77
	NUMBER OF UNITS	1					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	916.00	916.00	47.0%	485.48
	NUMBER OF DAYS	1					
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI	1	EA	320.00	320.00	47.0%	169.60
	DAYS OR PARTIAL DAY(WHOLE NO.)	1					
	EQUIPMENT & SERVICES						
	SubTotal			USD	5,663.60	47.0%	3,001.71
100003164	PLUG - CMTG - TOP PLASTIC - 9-5/8	1	EA	239.00	239.00	47.0%	126.67
100005048	HOWCO GEL	4	SK	26.44	105.76	47.0%	56.05
12311	CEMENT-HALLIBURTON LIGHT PREMIUM	400	SK	15.26	6,104.00	47.0%	3,235.12
100005049	FLOCELE	154	LB	2.71	417.34	47.0%	221.19
100005053	CALCIUM CHLORIDE	10	SK	122.40	1,224.00	47.0%	648.72
100012205	PREMIUM PLUS CEMENT	215	SK	17.58	3,779.70	47.0%	2,003.24
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	40	MI	1.51	1,735.90	47.0%	920.03
	NUMBER OF TONS	28.74					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	671	CF	2.47	1,657.37	47.0%	878.41
	NUMBER OF EACH	1					
	MATERIALS						
	SubTotal			USD	15,263.07	47.0%	8,089.43
100004955	SHOE,FLT,9-5/8 8RD,2-3/4 SUPER SEAL	1	EA	715.00	715.00	43.0%	407.55
100004823	CLR,FLOAT,9-5/8 8RD,29.3-40#/FT,2 3/4	1	EA	792.00	792.00	43.0%	451.44
100004629	COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA	30.00	30.00	43.0%	17.10
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	25	EA	98.70	2,467.50	43.0%	1,406.47
100005045	HALLIBURTON WELD-A KIT	1	EA	18.43	18.43	43.0%	10.51
	FLOAT EQUIPMENT						
	SubTotal			USD	4,022.93	43.0%	2,293.07
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	66.24	66.24		66.24
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	39.74	39.74		39.74
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	80	MI	0.24	38.40		38.40
	Number of Units	2					
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI	80	MI	0.08	6.40		6.40
	Number of Units	1					
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	40	MI	0.08	91.97		91.97
	NUMBER OF TONS	28.74					

HALLIBURTON

<u>Mtrl Nbr</u>	<u>Description</u>	<u>Qty</u>	<u>U/M</u>	<u>Unit Price</u>	<u>Gross Amt</u>	<u>Discount</u>	<u>Net Amt</u>
	SURCHARGES						
	SubTotal			USD	242.75	0.0%	242.75
	Total			USD			25,192.35
	Discount			USD			11,565.39
	Discounted Total			USD			13,626.96

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 4/1/2001

**Job Information****4 1/2" Production**

NBE 4M-26-9-23

Well Intervals:

9 5/8" Surface	0 - 2000 ft (MD) 0 - 2000 ft (TVD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Job Excess	0 %
7 7/8" pen Hole	2000 - 3875 ft (MD) 2000 - 3875 ft (TVD)
Inner Diameter	7.875 in
Job Excess	15 %
7 7/8" Open Hole	3875 - 8650 ft (MD) 3875 - 8650 ft (TVD)
Inner Diameter	7.875 in
Job Excess	25 %
4 1/2" Production	0 - 8650 ft (MD) 0 - 8650 ft (TVD)
Outer Diameter	4.500 in
Inner Diameter	4.000 in
Linear Weight	11.60 lbm/ft
Job Excess	0 %

Calculations

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Cement : (3875.00 ft fill)

$$\begin{aligned} 2000.00 \text{ ft} * 0.3236 \text{ ft}^3/\text{ft} * 0 \% &= 647.24 \text{ ft}^3 \\ 1875.00 \text{ ft} * 0.2278 \text{ ft}^3/\text{ft} * 15 \% &= 491.19 \text{ ft}^3 \\ \text{Total Lead Cement} &= 1138.42 \text{ ft}^3 \\ &= 202.76 \text{ bbl} \\ \text{Sacks of Cement} &= 295 \text{ sks} \end{aligned}$$

Cement : (4775.00 ft fill)

$$\begin{aligned} 4775.00 \text{ ft} * 0.2278 \text{ ft}^3/\text{ft} * 25 \% &= 1359.66 \text{ ft}^3 \\ \text{Tail Cement} &= 1359.66 \text{ ft}^3 \\ &= 242.16 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 3.67 \text{ ft}^3 \\ &= 0.65 \text{ bbl} \\ \text{Tail plus shoe joint} &= 1363.32 \text{ ft}^3 \\ &= 242.82 \text{ bbl} \\ \text{Total Tail} &= 1090 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 8650.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 754.85 \text{ ft}^3 \\ &= 134.45 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 134.45 \text{ bbl} - 0.65 \text{ bbl} \\ &= 133.79 \text{ bbl} \end{aligned}$$

Job Recommendation

4 1/2" Production

Fluid Instructions

Fluid 1: Reactive Spacer
Super Flush

Fluid Density: 9.20 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Water Spacer
Water Spacer

Fluid Density: 8.33 lbm/gal
Fluid Volume: 10 bbl

Fluid 3: Lead Cement
Halliburton Hi-Fill

Fluid Weight 11 lbm/gal
Slurry Yield: 3.86 ft³/sk
Total Mixing Fluid: 23.36 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 3875 ft
Volume: 202.76 bbl
Calculated Sacks: 295.00 sks
Proposed Sacks: 300 sks

Fluid 4: Tail Cement
50/50 Poz Premium

2 % Total Bentonite (Light Weight Additive)
0.6 % Halad(R)-322 (Low Fluid Loss Control)
5 % Salt (Salt)
0.2 % Super CBL (Expander)
2 % Microbond HT (Expander)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.35 lbm/gal
Slurry Yield: 1.25 ft³/sk
Total Mixing Fluid: 5.47 Gal/sk
Top of Fluid: 3875 ft
Calculated Fill: 4775 ft
Volume: 242.82 bbl
Calculated Sacks: 1089.79 sks
Proposed Sacks: 1090 sks

Fluid 5: Water Spacer
Displacement

Fluid Density: 8.33 lbm/gal
Fluid Volume: 133.79 bbl

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Super Flush	9.2	5.0	20 bbl
2	Spacer	Water Spacer	8.3	5.0	10 bbl
3	Cement	Hi-Fill	11.0	5.0	300 sks
4	Cement	50/50 Poz	14.4	5.0	1090 sks
5	Spacer	Displacement	8.3	5.0	133.79 bbl

Cost Estimate

4 1/2" Production

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7523	PSL - CMT PRODUCTION CASING - BOM	1		0.00	0.00		0.00
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT" Number of Units	80 2	MI	4.41	705.60	47.0%	373.97
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	80 1	MI	2.60	208.00	47.0%	110.24
16091	ZI - PUMPING CHARGE DEPTH FEET/METRES (FT/M)	1 8650 FT	EA	5,042.00	5,042.00	47.0%	2,672.26
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI NUMBER OF UNITS	1 1	JOB	1,109.00	1,109.00	47.0%	587.77
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB	916.00	916.00	47.0%	485.48
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI DAYS OR PARTIAL DAY(WHOLE NO.)	1 1	EA	320.00	320.00	47.0%	169.60
	EQUIPMENT & SERVICES						
	SubTotal			USD	8,300.60	47.0%	4,399.32
100003140	PLUG - CMTG - TOP ALUM - 4-1/2	1	EA	110.00	110.00	47.0%	58.30
100003639	SUPER FLUSH	20	SK	147.76	2,955.20	47.0%	1,566.26
21832	HALLIBURTON HI-FILL	300	SK	29.43	8,829.00	47.0%	4,679.37
12302	50-50 POZ (PREMIUM)	1090	SK	14.35	15,641.50	47.0%	8,289.99
100003646	HALAD(R)-322	538	LB	9.21	4,954.98	47.0%	2,626.14
100003652	SALT	2482	LB	0.22	546.04	47.0%	289.40
100003668	SUPER CBL	180	LB	35.26	6,346.80	47.0%	3,363.80
100003723	MICROBOND HT	1794	LB	2.88	5,166.72	47.0%	2,738.36
100005049	FLOCELE	273	LB	2.71	739.83	47.0%	392.11
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	40 66.45	MI	1.51	4,013.58	47.0%	2,127.20
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH	1656 1	CF	2.47	4,090.32	47.0%	2,167.87
	MATERIALS						
	SubTotal			USD	53,393.97	47.0%	28,298.80
100004879	SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA	292.00	292.00	43.0%	166.44
100004752	COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA	341.00	341.00	43.0%	194.37
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	21.00	21.00	43.0%	11.97
100004473	CENTRALIZER ASSY - API - 4-1/2 CSG X	25	EA	59.85	1,496.25	43.0%	852.86
100005045	HALLIBURTON WELD-A KIT	1	EA	18.43	18.43	43.0%	10.51
	FLOAT EQUIPMENT						
	SubTotal			USD	2,168.68	43.0%	1,236.15
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	66.24	66.24		66.24
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	39.74	39.74		39.74
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	80 2	MI	0.24	38.40		38.40
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI	80	MI	0.08	6.40		6.40

HALLIBURTON

<u>Mtrl Nbr</u>	<u>Description</u>	<u>Qty</u>	<u>U/M</u>	<u>Unit Price</u>	<u>Gross Amt</u>	<u>Discount</u>	<u>Net Amt</u>
	Number of Units	1					
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	40 66.45	MI	0.08	212.64		212.64
	SURCHARGES						
	SubTotal			USD	363.42	0.0%	363.42
	Total			USD			64,226.67
	Discount			USD			29,928.98
	Discounted Total			USD			34,297.69

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 4/1/2001

Conditions

The cost in this analysis is good for the materials and/or services outlined within. These prices are based on Halliburton being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on 2nd or 3rd call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work and maintain a high quality of performance for our customers.

The unit prices stated in the proposal are based on our current published prices. The projected equipment, personnel, and material needs are only estimates based on information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit prices in effect at the time the work is performed and the amount of equipment, personnel, and/or material actually utilized in the work. Taxes, if any, are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that with the exception of the subject discounts, all services performed and equipment and materials sold are provided subject to Halliburton's General Terms and Conditions contained in our current price list, (which include LIMITATION OF LIABILITY and WARRANTY provisions), and pursuant to the applicable Halliburton Work Order Contract (whether or not executed by you), unless a Master Service and/or Sales Contract applicable to the services, equipment, or materials supplied exists between your company and Halliburton, in which case the negotiated Master Contract shall govern the relationship between the parties. A copy of the latest version of our General Terms and Conditions is available from your Halliburton representative or at:

http://www.halliburton.com/hes/general_terms_conditions.pdf for your convenient review, and we would appreciate receiving any questions you may have about them. Should your company be interested in negotiating a Master Contract with Halliburton, our Law Department would be pleased to work with you to finalize a mutually agreeable contract. In this connection, it is also understood and agreed that Customer will continue to execute Halliburton usual field work orders and/or tickets customarily required by Halliburton in connection with the furnishing of said services, equipment, and materials.

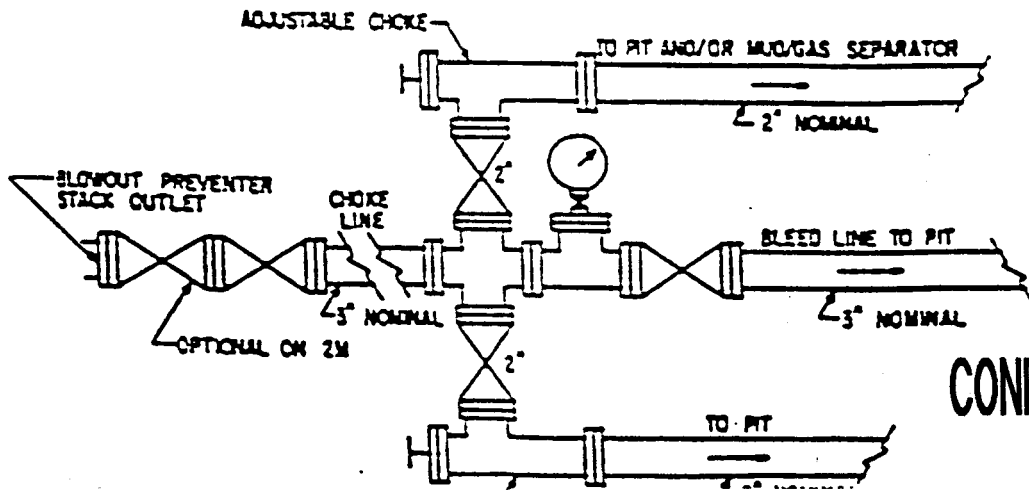
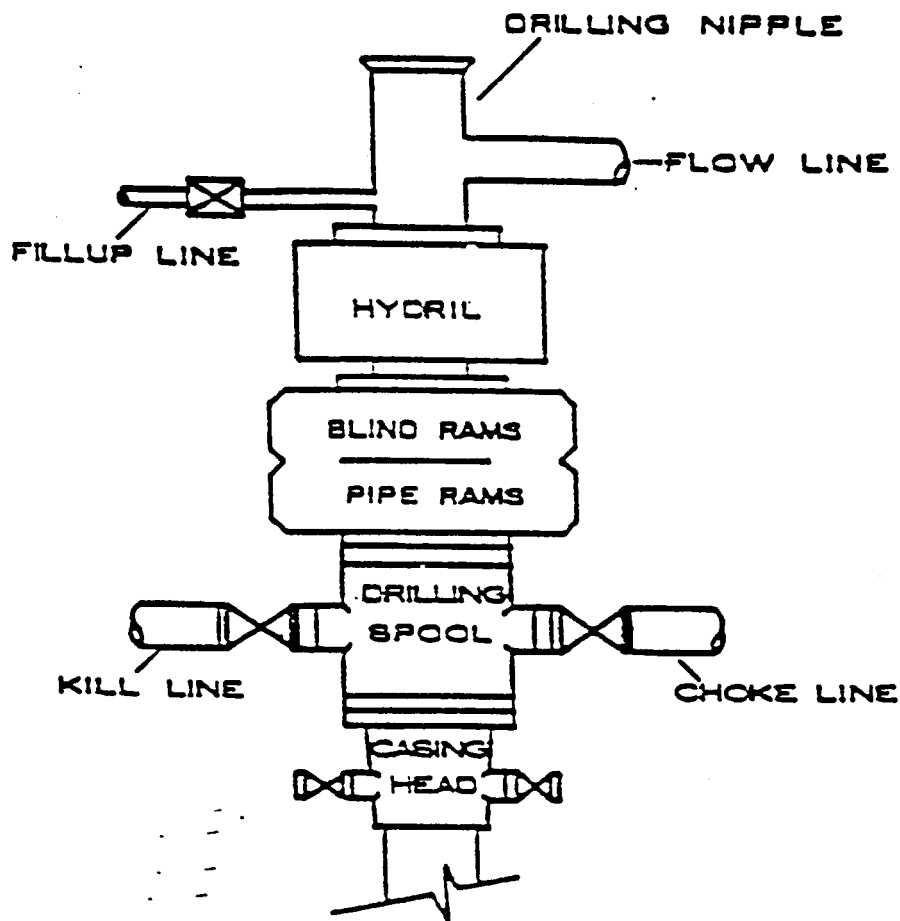
Any terms and conditions contained in purchase orders or other documents issued by the customer shall be of no effect except to confirm the type and quantity of services, equipment, and materials to be supplied to the customer.

If customer does not have an approved open account with Halliburton or a mutually executed written contract with Halliburton, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Drilling Program

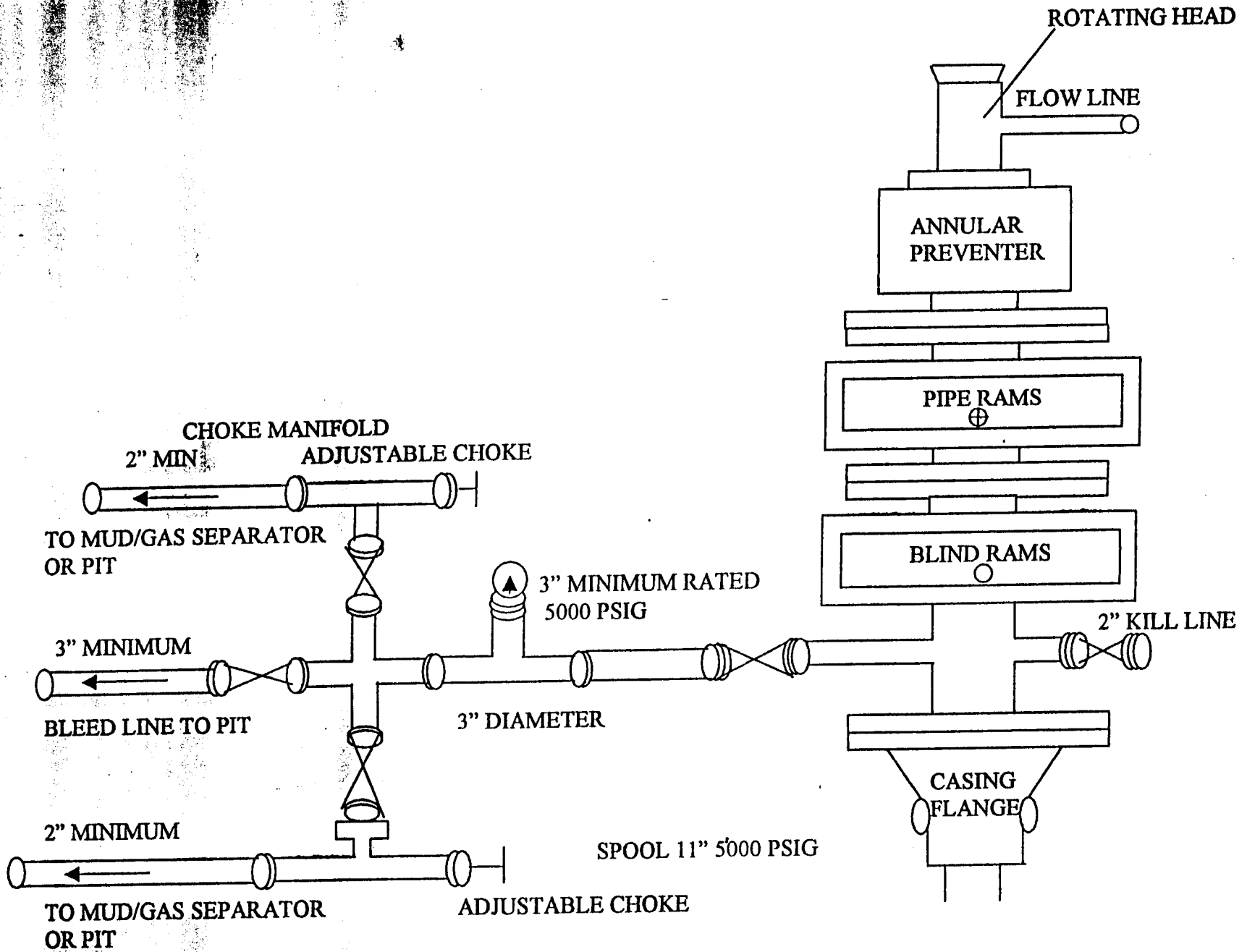
SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



CONFIDENTIAL

5000 PSIG DIAGRAM

CONFIDENTIAL

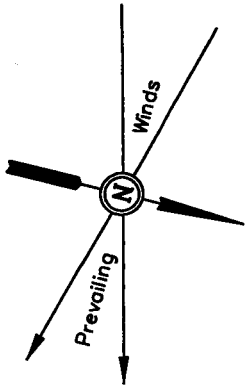


QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

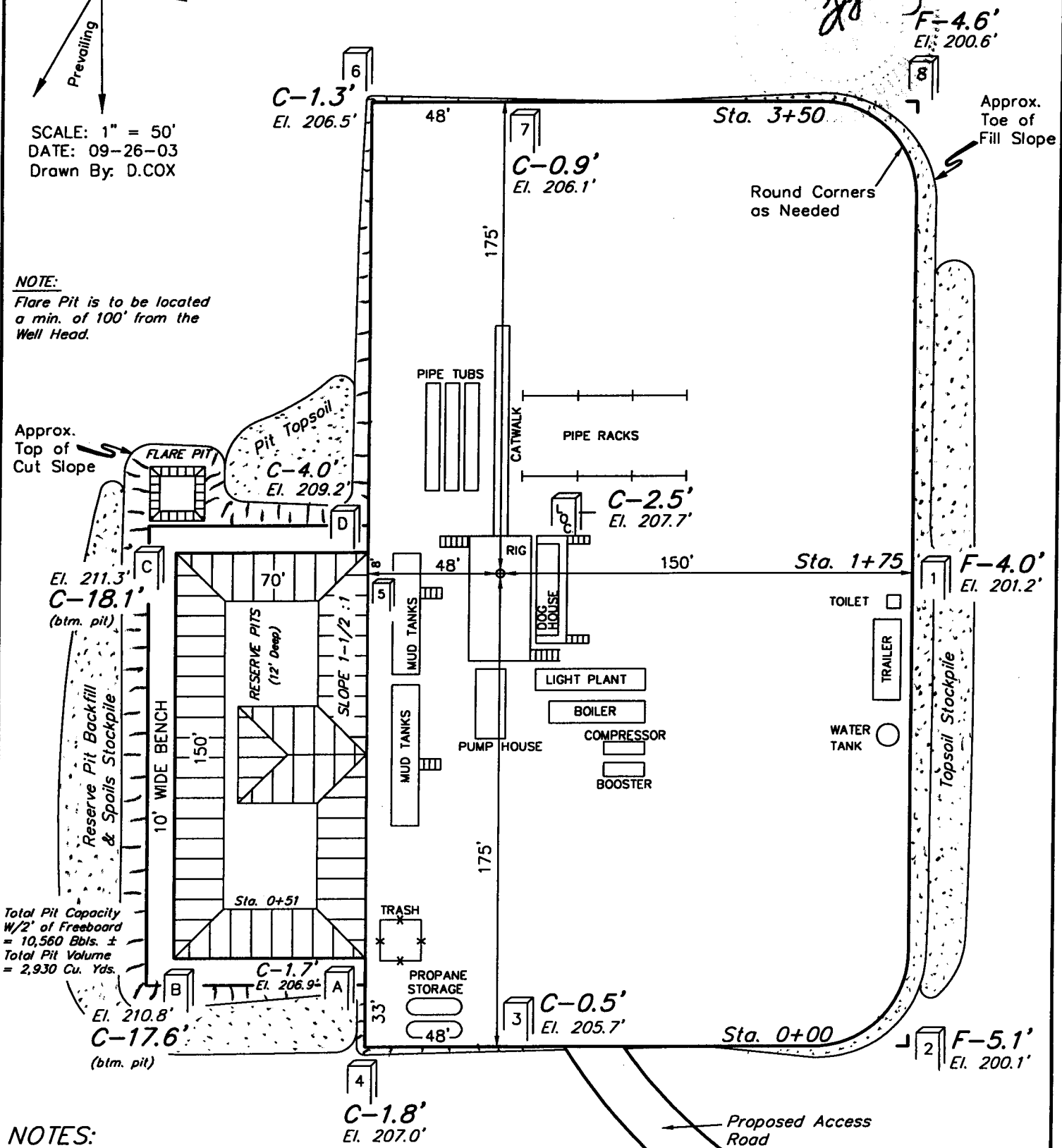
LOCATION LAYOUT FOR

NBE #4M-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
660' FNL 659' FWL



SCALE: 1" = 50'
DATE: 09-26-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

NOTES:
Elev. Ungraded Ground At Loc. Stake = 5207.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5205.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

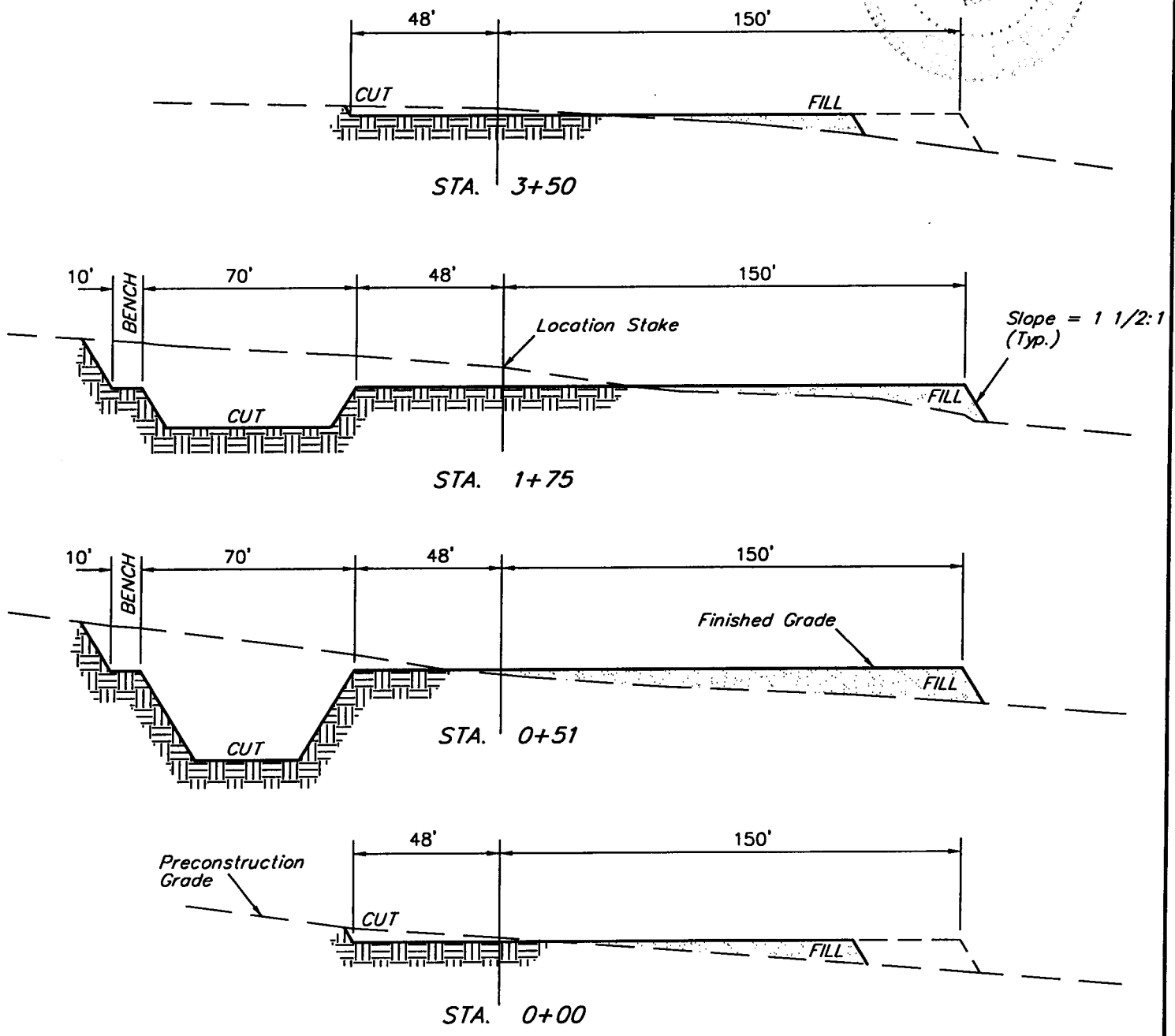
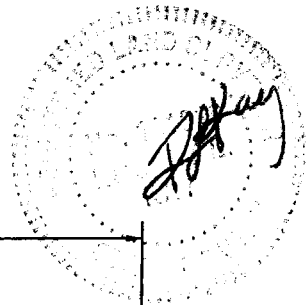
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBE #4M-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
660' FNL 659' FWL

1" = 20'
X-Section Scale
1" = 50'

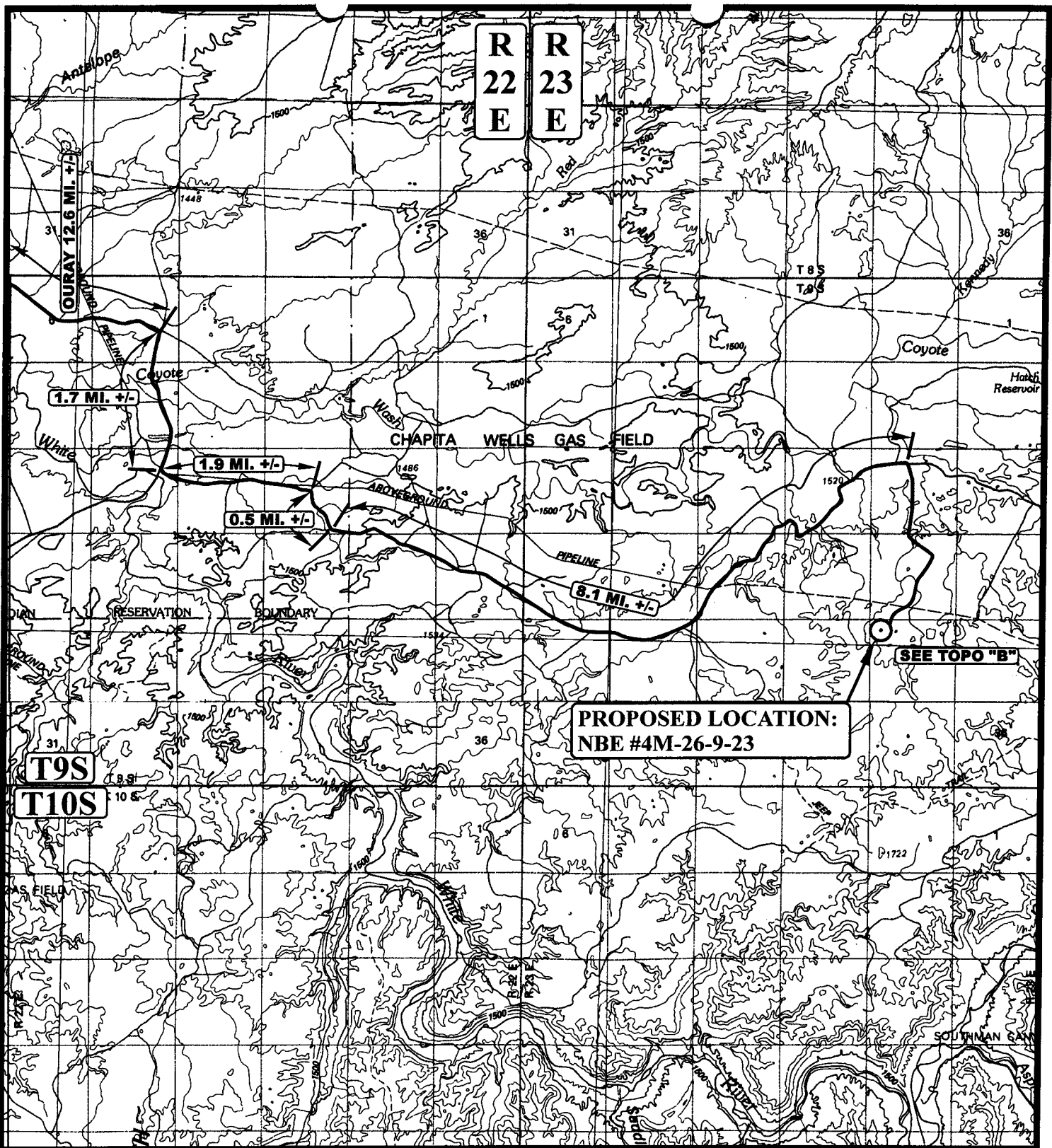
DATE: 09-26-03
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 6,340 Cu. Yds.
TOTAL CUT	= 7,880 CU.YDS.
FILL	= 4,640 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

NBE #4M-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
660' FNL 659' FWL



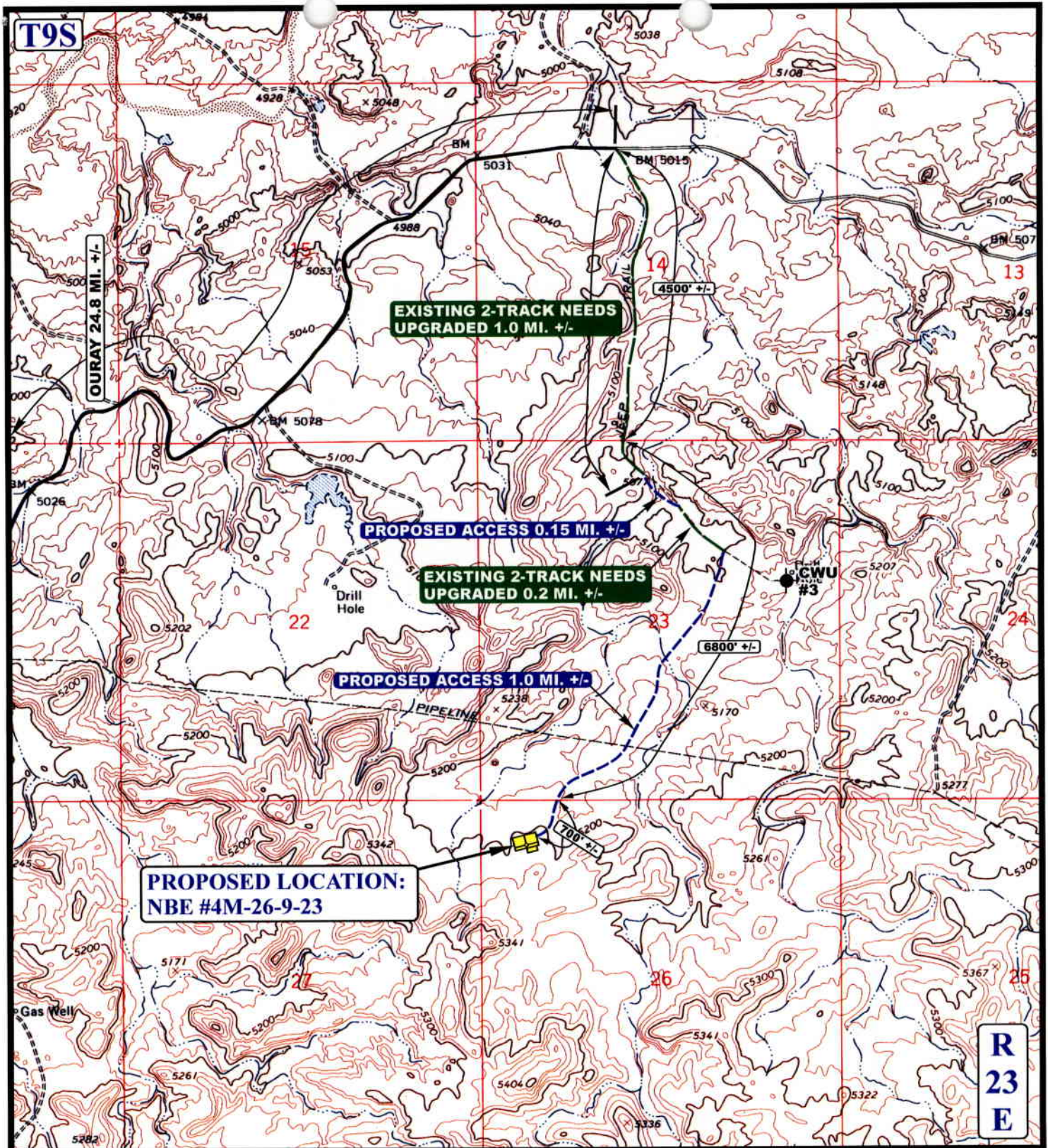
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

09 29 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



QUESTAR EXPLR. & PROD.

NBE #4M-26-9-23
 SECTION 26, T9S, R23E, S.L.B.&M.
 660' FNL 659' FWL



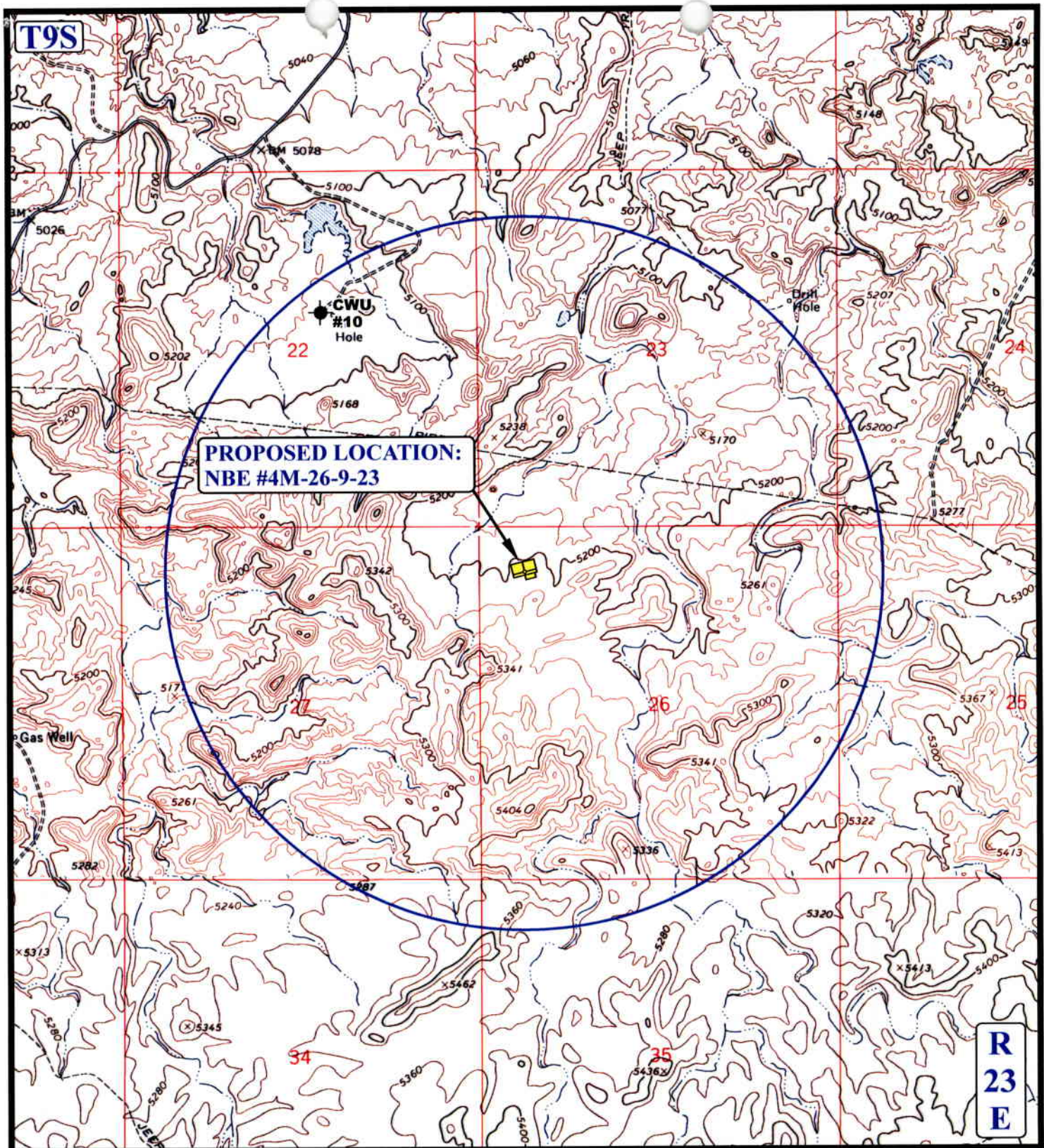
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

09 29 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 10-22-03





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

NBE #4M-26-9-23
SECTION 26, T9S, R23E, S.L.B.&M.
660' FNL 659' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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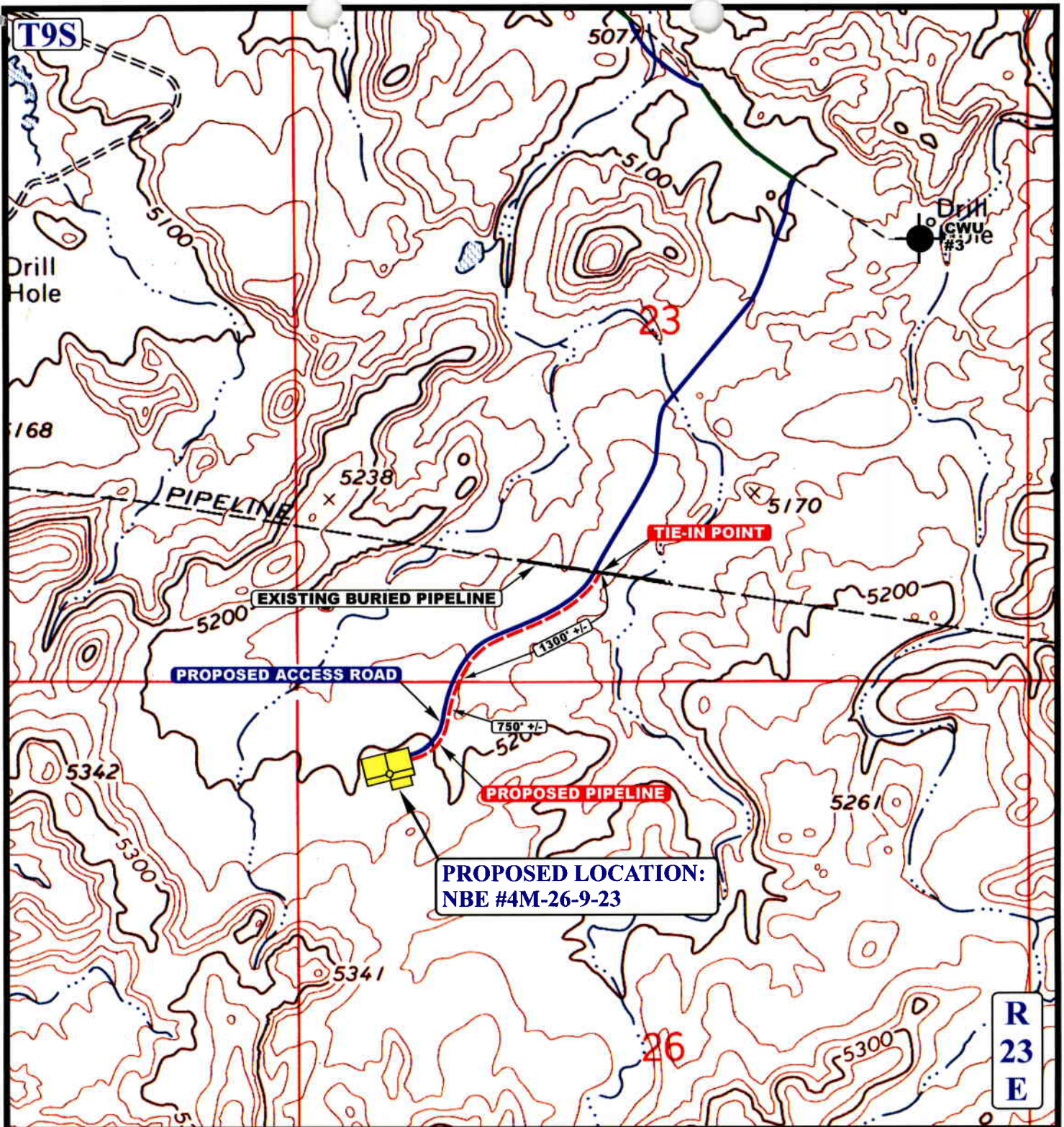


TOPOGRAPHIC
MAP

09	29	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,050' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

NBE #4M-26-9-23
 SECTION 26, T9S, R23E, S.L.B.&M.
 660' FNL 659' FWL

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 29 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 10-22-03

D
 TOPO

QUESTAR EXPLR. & PROD.

NBE #4M-26-9-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R23E, S.L.B.&M.

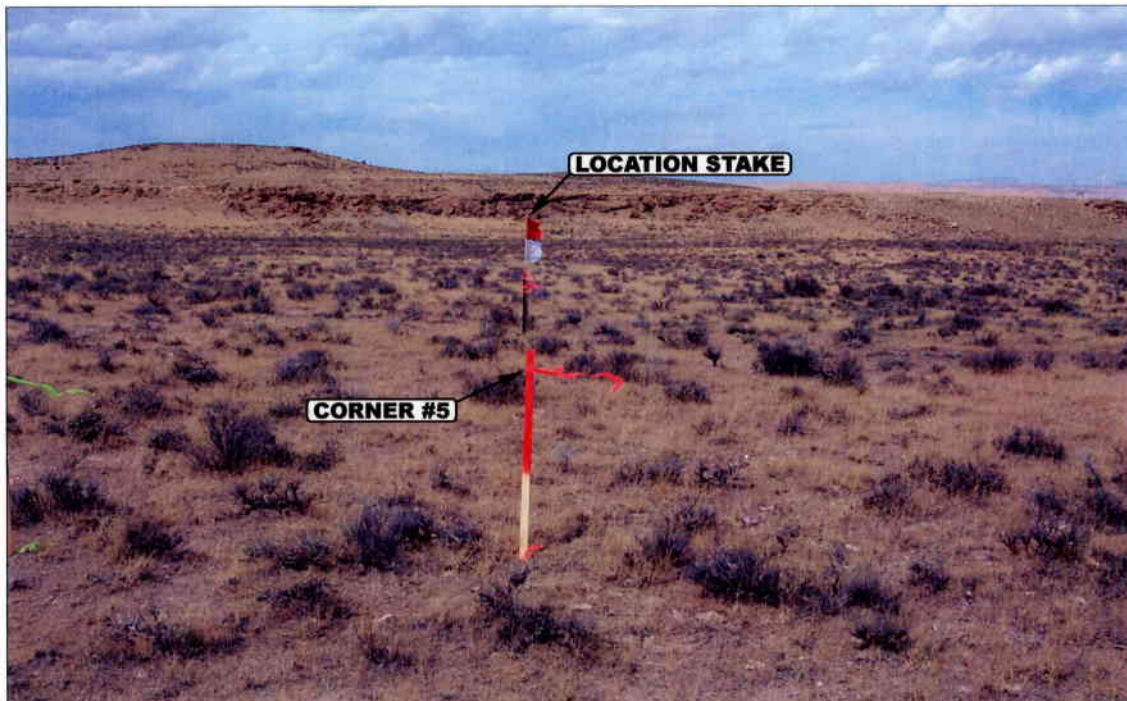


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	29	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: P.M.		REVISED: 00-00-00	

CONFIDENTIAL

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/31/2003

API NO. ASSIGNED: 43-047-35335

WELL NAME: NBE 4M-26-9-23

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NWNW 26 090S 230E
SURFACE: 0660 FNL 0659 FWL
BOTTOM: 0660 FNL 0659 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-72634

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: murrd

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01234

LONGITUDE: 109.30062

RECEIVED AND/OR REVIEWED:

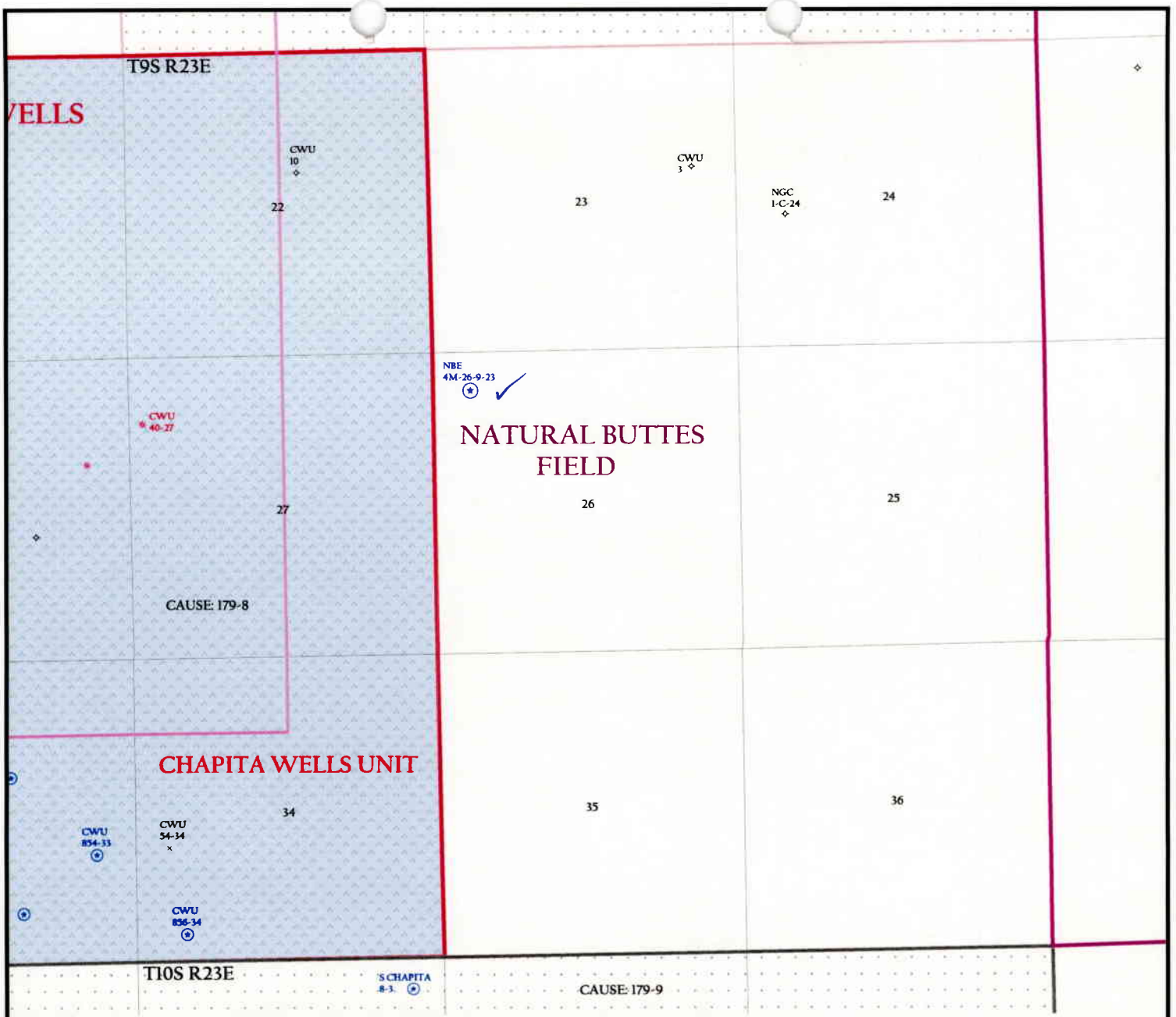
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 36125)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval
2-Spacing Strip



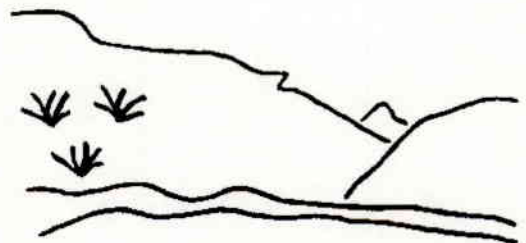
OPERATOR: QEP UINTA BASIN (N2460)

SEC. 26 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 3-NOVEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 10, 2003

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: NBE 4M-26-9-23 Well, 660' FNL, 659' FWL, NW NW, Sec. 26, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35335.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number NBE 4M-26-9-23
API Number: 43-047-35335
Lease: UTU-72634

Location: NW NW **Sec.** 26 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

005

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-72634
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA/Agreement, Name and/or No. N/A
8. Well Name and No. NBE 4M-26-9-23
9. API Well No. 43-047-35335
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN, INC.	Contact: JOHN BUSCH E-Mail: john.busch@questar.com
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R23E NWNW 660FNL 659FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP UINTA BASIN, INC. desires to change the proposed casing detail for the NBE 4M-26-9-23 to allow us to drill through the trona water zone plus 300 ft before setting surface casing. 9 5/8" J-55 36 lb/ft surface casing will be set at +/- 1700 ft.

BOP and related equipment will be tested at 3,000 psi. Verbal approval for change was given by Kirk Fleetwood.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 27 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28321 verified by the BLM Well Information System For QEP UINTA BASIN, INC., will be sent to the Vernal	
Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature (Electronic Submission)	Date 02/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

006

5. LEASE DESIGNATION AND SERIAL NO.

UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

NBE 4M-26-9-23

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEN

TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

OCT 24 2003

2. NAME OF OPERATOR

QEP, Uinta Basin Inc.

Contact: John Busch

E-Mail: jbusch@shenandoahenergy.com

9. API WELL NO.

43-047-35335

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4341 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

NWNW, 660' FNL, 659' FWL

At proposed production zone

SAME

11. SEC., T, R, M, OR BLK & SURVEY OR AREA

NWNW, SECTION 26, T9S, R23E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

24 +/- miles East of Ouray, Utah

12. COUNTY OR PARISH

UINTAH

13. STATE

UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any)

659' +/-

16. NO. OF ACRES IN LEASE

1760

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

5000' +/-

19. PROPOSED DEPTH

8650'

20. BLM/BIA Bond No. on file

ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

5220' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch

Name (printed/typed) JOHN BUSCH

TITLE OPERATIONS SUPERVISOR

MAR 04 2004

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Edwin L. Brown TITLE Assistant Field Manager Mineral Resources

DATE 2/17/04

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UDOGM
NOTICE OF APPROVAL

CONFIDENTIAL
CONDITIONS OF PERMIT MUST BE ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.

Well Name & Number: NBE 4M-26-9-23

API Number: 43-047-35335

Lease Number: U-72634

Location: NWNW Sec. 26 T.9S R. 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the operator must bring the top of cement behind the production casing 200' above the top of the Green River formation which has been identified at $\pm 1475'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP, Uinta Basin, Inc

API Number: 43-047-35335

Well Name & Number: 4M-26-9-23

Lease number: U-72634

Location: NW NW Sec, 26, T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 10/6/03

Date APD Received: 01/7/03

Conditions for Approval are in the APD

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-72634	
2. Name of Operator QEP UINTA BASIN, INC.		6. If Indian, Allottee or Tribe Name N/A	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. N/A	
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Well Name and No. NBE 4M-26-9-23	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R23E NWNW 660FNL 659FWL		9. API Well No. 43-047-35335	
		10. Field and Pool, or Exploratory NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT	

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to change the well name of the NBE 4M-26-9-23 to NBE 4ML-26-9-23.

RECEIVED

MAY 20 2004

DEPT. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30829 verified by the BLM Well Information System For QEP UINTA BASIN, INC., will be sent to the Vernal	
Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature <i>John Busch</i>	Date 05/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah
Division of Oil, Gas and Mining

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14215	43-047-35335	NBE 4M 26 9 23	NWNW	26	9S	23E	Uintah	3/5/04	7/8/04 K

WELL 1 COMMENTS:

mups

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

2/18/04

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

John F Caldwell
Signature

Administrative Asst. - 7/2/04
Title Date

Phone No. **(435)781-4342**

**RECEIVED
JUL 07 2004**

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.
UTU-72634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

8. Well Name and No.
NBE AM 26 9 23
4ML

9. API Well No.
43-047-35335

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R23E NWNW 660FNL 659FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 3/5/04. Rat Hole Rig drilled 30' of 18" conductor hole. Set 30' of 14" conductor pipe, cmt with Ready Mix

RECEIVED
JUL 07 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #32649 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN F CALDWELL

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 07/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	UTU72634
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA/Agreement, Name and/or No.	N/A
8. Well Name and No.	NBE 4ML 26 9 23
9. API Well No.	43-047-35335
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN, INC.	
3a. Address 11002 E. 17500 S. - VERNAL, UT 84078	3b. Phone No. (include area code) 435.781.4342
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 26-T9S-R23E - NWNW - 660' FNL, 659' FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

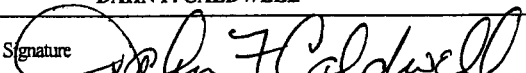
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/15/04 - Drilled 12-1/4" hole to 2020'. Set 46 jts of 9-5/8" 36# csg. Shoe set at 2012' KB. Cemented w/ 1350 sxs cmt.

This well was spud on 3/5/04. Drilled 30' of 18" conductor hole. Set 30' of 14" conductor pipe.

**RECEIVED
OCT 27 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAHN F. CALDWELL		Title CLERK SPECIALIST
Signature 		Date 10/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – SEPTEMBER 16, 2004

QEP

UINTA BASINT095 R23E S26
43-047-35335"Drilling Activity – Operated" 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-16-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales. Flowed to sales through weekend to con't to clean up frac load. Well flowed @ 1598 mcfpd @ 1331 psi FCP w/ 60 BWPD & 0 BOPD on a 12/64" ck. Shut well in Monday to squeeze, couldn't pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones. Will perforate both zones, test and complete.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1072 mcfpd @ 427 psi FTP & 803 psi CP w/ 89 BWPD & 46 BOPD on a 21/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Sept. 9th (3 LMV, 2 MV, 1 Wasatch); 466,000# sand; turn to production Sep. 11th; currently flowing @ 1584 mcfpd @ 1246 psi FTP & 1836 psi CP w/ 200 BWPD & 28 BOPD on a 16/64" ck.

NBE 3ML-17-9-23: (43.75% WI) 1 acid job and 7 fracs completed Sept. 14th (7 LMV, 1UMV). 579,000# sand. SI after frac for 2 ½ hours. Begin flowback on 12/64 choke @ 1700 FCP. After 9 hours, shut-in to run kill plug. Final FCP was 1100 psi 24/64 choke. Estimated 60 BWPH. 520 estimated BLR, 9280 BLLTR. Drilling out plugs today, should turn to production tomorrow. Two Wasatch zones to complete at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 689 mcfpd @ 552 psi FTP and 934 psi CP on a 14/64 choke.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; drilling out plugs and running tubing/rods. Should be on production by Sept. 20th.

WEEKLY OPERATIONS REPORT – SEPTEMBER 9, 2004

T093 R93E S-26
43-049-35335

UINTA BASIN"Drilling Activity – Operated" 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-9-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales; currently flowing @ 1654 mcfd @ 1779 psi FCP w/ 75 BWPD & 0 BOPD on a 12/64" ck. Will flow to sales through weekend to con't to clean up frac load and then proceed uphole to pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones which will both be tested and completed.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1213 mcfd @ 809 psi FTP & 1327 psi CP w/ 123 BWPD & 74 BOPD on a 20/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Wednesday (3 LMV, 2 MV, 1 Wasatch). 466,000# sand. SI after frac for 2 1/2 hours. Begin flowback on 12/64" choke @ 1350 FCP. After 7 1/2 hours, shut-in to run kill plug. Final FCP was 525# on a 32/64" choke. Estimated 60 BWPH. 420 estimated BLR. 4830 BLLTR.

NBE 3ML-17-9-23: (43.75% WI) 9 fracs and 1 acid job. (7 LMV, 1UMV and 2 Wasatch). 579,000# sand. Do the first 8 stages Monday/Tuesday and then complete the Wasatch zones at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 1075 psi FTP and 1517 psi CP; well made 616 mcf in ~ 20 hours.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; setting facilities – should be done by end of week and we will have workover rig ready.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 9/7/04 8:07AM
Subject: Weekly Summarized Report from QEP

WEEKLY OPERATIONS REPORT – SEPTEMBER 2, 2004UINTA BASIN

TOYS RASE S-26

43-047-35335

“Drilling Activity – Operated” 8-26--04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-2-04:

GB 14M-28-8-21: (77.5% WI) The frac on the Mancos B and Silt intervals had to be terminated because of severe horsepower restrictions and equipment failures for HES. 5000# of 100 mesh sand was pumped and nearly all of the pad. Flowed back 680 bbls overnight. 555 BLLTR. At 7 am this morning: FCP 400# on a 28/64" choke @ 10 bbls gas-cut water per hour. Go to full open choke and continue flowback. Refrac is scheduled for tomorrow if necessary. Job was stopped prior to proppant stages.

NBE 4ML-26-9-23: (43.75% WI) Acidize 2 zones and frac 3 zones on last Friday - All Lower Mesaverde. 3400 gallons HCl acid and 380,000# proppant. DO 5 plugs and land tubing. Clean well up and turn over to production September 1. QGM restrictions will not allow the well to come on until Thurs. morning. Final FTP @ 8 pm Tuesday night was 900# on a 32/64" choke; final SICP 1700#. 5 BFPH water and condensate. 5993 BLLTR. Derated calc. test rate is ~2 Mmcfpd.

WVX 8MU-19-8-21: (100% WI) Fraccing today. (1 acid job on Mesaverde and 4 fracs on Wasatch). 360,000# Sand.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/30/04 2:40PM

Hi Carol,

Have a great weekend!

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Kevin O'Connell" <Kevin.OConnell@questar.com>

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – July 29, 2004

TOPS RAES-ab
43-047-35335

UINTA BASIN

“Drilling Activity – Operated” 7-22-04

- Drilling at 8221' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, PTD 9,900', Day 8 with Patterson #51.
- Drilling at 5998'TD on GB 1MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 10 with Patterson #77.
- Cementing 4-1/2" casing at 8412'TD on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 8 with Patterson #52.
- Drilling at 8325' on NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Day 6 with True #26.

Completions & New Wells to Sales 7-29-04:

SU BW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1100/1420 psi w/ 13 BOPD & 20 BWPD on a 10/64" choke.

GB 14M-28-8-21: Drilled up composite BP, cement stringers and DV tool. Clean out to bottom. Ran cased-hole logs Wednesday w/ Schlumberger. Cement looks questionable on the bottom part of the hole. Further pressure testing today while the completion teams reviews the log results.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); to sales 7/22/04; flowing 1587 mcfpd on a 13/64" w/ FTP of 1533 psi & 1781 psi CP w/ 77 BWPD & 7 BOPD.

GB 14MU-16-8-22: 5 zones fraced on Saturday (7/24/04) (1 MV and 4 Wasatch; 333,000# proppant). Turn on production today. Recovering < 10 BWPH w/ 2150 BLLTR. FTP 800#, SICP 1175# on a 20/64" choke.

WRU 12MU-25-8-22: Leed rig on well. Fraced 3 zones on Wednesday. (2 MV and 1 Wasatch, 253,000# proppant). FCP 300# @ 6 am on a 32/64" choke. 30 - 50 BWPH. 370 BLR. 2520 BLLTR. Lube in kill plug today and prepare to drill out three plugs on Friday.

WEEKLY OPERATIONS REPORT – July 22, 2004

T 09S R33E S-26
43-047-35335

UINTA BASIN“Drilling Activity – Operated” 7-22-04

- Drilling at 3039' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, Planned TD 9,900', Day 1 with Patterson #51 .
- TOH to Log at 9074'TD on OU SG 13MU-14-8-22, (43.75%WI) Wasatch/Kmv test. PTD 9,100', Day 10 with Patterson #77.
- Drilling at 2217' on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 1 with Patterson #52.
- Moving in True #26 drilling rig to NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Estimate this well to spud approximately 7/22/04.

Completions & New Wells to Sales 7-22-04:

SU BW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1255/1667 psi w/ 28 BOPD & 28 BWPD on a 10/64" choke.

GB 14M-28-8-21: Facilities will be completed by Thurs.; MIRU workover rig Thurs. as well; will have to drill up comp. BP, cmt., & DV tool prior to running cased-hole logs for selecting completion intervals.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); drld. all plugs, landed tbg.; swabbed well to kick off; was flowing on a 48/64" w/ FTP of 400 psi & 1500 psi CP w/15 BWPH; 705 bbls. rec. yesterday; 2600 BLLTR; to sales today.

GB 14MU-16-8-22: DO DV tool & c/o to PBTD; 5 zones on scheduled for Friday (1 MV and 4 Wasatch, 333,000# proppant).

WRU 12MU-25-8-22: MIRU Leed rig Thurs. (this rig replaces 1 of the 2 Pool rigs we let go); prep to do 3 fracs next week (2 MV and 1 Wasatch, 253,000# proppant).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 72634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBE 4ML 26 9 23

2. Name of Operator
QEP UINTA BASIN INC
Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com

9. API Well No.
43-047-35335

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R23E NWNW 660FNL 659FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 9/1/04.

RECEIVED
OCT 28 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #36583 verified by the BLM Well Information System For QEP UINTA BASIN INC, sent to the Vernal

Name (Printed/Typed) ANN PETRIK Title OFFICE ADMINISTRATOR II

Signature (Electronic Submission) Date 09/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY Other EXPIRED
 ON 10-7-05

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
QEP UINTA BASIN, INC

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **660' FNL, 659' FWL - NWNW - S26-T9S-R23E**
 At top rod. interval reported below **660' FNL, 659' FWL - NWNW - S26-T9S-R23E**
 At total depth **660' FNL, 659' FWL - NWNW - S26-T9S-R23E**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-72634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
N/A

9. WELL NO.
NBE 4ML 26 9 23

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 26, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

15. DATE SPUDDED
3/5/04

16. DATE T.D. REACHED
7/29/04

17. DATE COMPL. (Ready to prod.)
9/01/04

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8598'

21. PLUG BACK T.D., MD & TVD
8525'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8224' - 8366'
8014' - 8098'
7321' - 7494'
7089' - 7099'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, Three Detector Density Comp Neutron/GR, AIL/CL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2012'	12-1/4"	1350 sxs	
4-1/2"	11.6#	8598'	7-7/8"	1385 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8197'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8224' - 8366'	Acidize w/ 2700 gals in 15% HCL /retreat w/ 500 gals
8014' - 8098'	Frac w/ 119,430 # in 80,010 Gals
7321' - 7494'	Frac w/ 118,650# in 160,902 Gals
7089' - 7099'	Frac w/ 25,950# in 16,086 Gals

33. PRODUCTION

DATE FIRST PRODUCTION: **9/01/04**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/4/04	24	14		67	936	240	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
1152	1964					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Simonton TITLE Completion Supervisor DATE 11/01/04

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
NBE 4ML 26 9 23

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE		CONFIDENTIAL	UINTA	SURFACE	
GR RIVER	1475'			GR RIVER	1475'	
WASATCH	4375'			WASATCH	4375'	
MESA VERDE	6175'			MESA VERDE	6175'	
BLACK TONGUE	8475'			BLACK TONGUE	8475'	
TD	8598'			TD	8598'	

FIELD: NATURAL BUTTES

GL: 5205'

KBE: 5217'

Spud Date: 3/5/04

Completion Date: 9/1/04

Well: NBE 4ML 26-9-23

TD: 8598'

PBTD: 8525'

Current Well Status: Flowing Gas Well

Location: NWNW - Sec 26, T9S, R23E
660' FNL, 659' FWL
Uintah County, Utah

API#: 43-047-35335

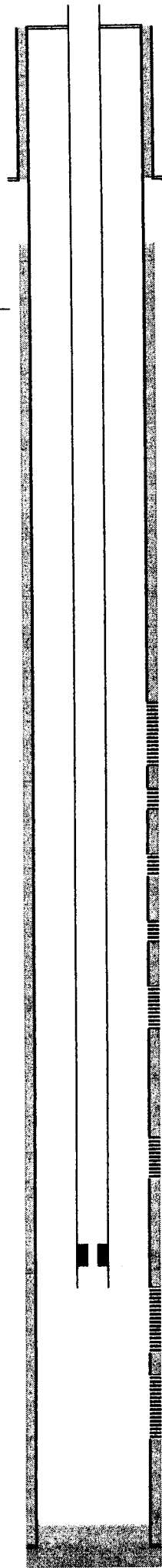
Reason for Pull/Workover:
Initial Completion for Gas Well

CONFIDENTIAL

Wellbore Schematic

Surface casing
Size: 9-5/8"
Weight: 36#
Grade:
Cmtd w/ 1350 sxs

Hole size: 12-1/4"
Set @ 2012'



TOC @ 290'

OPEN PERFS

7331-33' LMV
7368-75' LMV
7399-7401' LMV

7490-94' LMV

7598-7600' LMV

7674-84' LMV

7776-78' LMV
7807-08' LMV

8014-22' LMV
8094-96' LMV

F Nipple @ 8163
EOT @ 8197

8224-32' LMV
8254-58' LMV
8262-66' LMV

8324-28' LMV
8340-42' LMV
8360-66' LMV

PBTD @ 8525'
TD @ 8598'

Production Casing
Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 1385 sxs
Set @ 8598'
Hole size: 7-7/8"

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		10.00	10.00
Hanger	2 3/8"	0.88	10.88
251 Jts J-55	2 3/8"	8,151.36	8,162.24
1.81" "F" Nipple	2 3/8"	0.91	8,163.15
1 Jt 2-3/8" Tbg	2 3/8"	32.50	8,195.65
Shear Sub	2 3/8"	0.91	8,196.56
EOT @			8,196.56

TUBING INFORMATION

Condition:
New: Used: Rerun:
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well	Flowing Well
Cable Size: <input type="checkbox"/>	SN @ 8162'
Pump Intake @ <input type="checkbox"/>	PKR @ <input type="checkbox"/>
End of Pump @ <input type="checkbox"/>	EOT @ 8197'

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes No

SUMMARY

Perf Lower Mesa Verde 8224' - 8232', 8254' - 8258', 8262' - 8266', 8324' - 8328', 8340' - 8342' & 8360' - 8366'. Acidize gross Lower Mesa Verde intervals 8224' - 8366' down 4-1/2" csq using 2700 gals of 15% HCL w/ additives. Avg rate = 12.2 BPM; avg psi = 2850#; ISIP = 2080#. Retreated interval w/ 500 gals of 15% HCL. Basically the same result. Did not see any ball action. Perf Lower Mesa Verde 8014' - 8022' & 8094' - 8098' Acidize gross Lower Mesa Verde intervals 8014' - 8098' down 4-1/2" csq using 700 gals of 15% HCL w/ additives. Avg rate = 12.8 BPM; avg psi = 2735#. Saw limited ball action. Perf Lower Mesa Verde intervals 7598' - 7600', 7674' - 7784', 7776' - 7778' & 7807' - 7808'. Frac gross interval ft 7898' - 7808' using a Lightning 18 system containing 119,430# of 20/40 mesh sand & a total load of 80,010 gals. Avg rate = 53.7 BPM; avg psi = 5130#; ISIP = 2850#. Perf Lower Mesa Verde intervals 7321' - 7333', 7368' - 7375', 7399' - 7401' & 7490' - 7494'. Frac gross interval ft 7321' - 7494' using a 16# linear gel system containing 118,650# of 20/40 mesh sand & 5000# of 100 mesh sand. Total load of 160,902 gals. Avg rate = 54.7 BPM; avg psi = 5020#; ISIP = 1950#. Perf Lower Mesa Verde intervals 7089' - 7099'. Frac using a Lightning 18 system containing 25,950# of 20/40 mesh sand and a total load of 16,086 gals. Avg rate = 20.2 BPM; avg psi = 2105#; ISIP = 1800#.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SESW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WV FU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SEnw	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SEnw	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SEnw	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENE	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENE	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENE	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENE	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENE	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENE	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENE	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENE	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENE	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENE	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENE	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENE	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENE	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENE	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENE	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENE	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

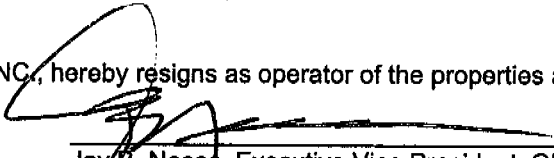
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

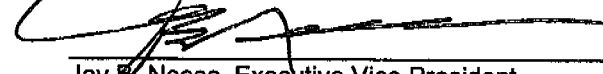
Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

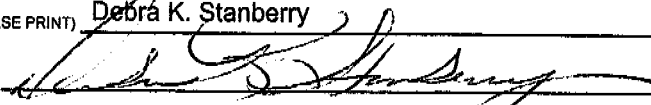
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE  DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

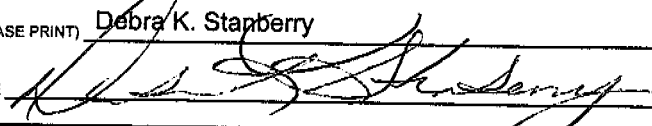
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
 SIGNATURE  DATE 4/17/2007

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APR 19 2007
 DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective date stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF LAND, OIL & GAS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 City: Denver STATE: CO ZIP: 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

COUNTY: Attached
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
 SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED *6/30/2009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/1/2018

FORMER OPERATOR:	NEW OPERATOR:
QEP Energy Company	Middle Fork Energy Uinta, LLC

Groups: Red Wash White River Wonsits Gypsum Hills Big Valley Stirrup So Nemo Kilimanjaro (Deep) Scylla South Red Wash Glen Bench Enh Rec <ulligan KJ2	
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WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List-1145 well total									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/10/2018
- Sundry or legal documentation was received from the **NEW** operator on: 9/10/2018
- New operator Division of Corporations Business Number: 10937942-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2018
- Reports current for Production/Disposition & Sundries: 10/2/2018
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/30/2018
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/13/2018
- Surface Facility(s) included in operator change: All QEP Facilities-23 total

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s):
- LPM9291321
 - LPM9297845-Individual Bond
 - LPM9297846-Individual Bond

DATA ENTRY:

- Well(s) update in the RBDMS on: 10/31/2018
- Group(s) update in RDBMS on: 10/31/2018
- Surface Facilities update in RBDMS on: 10/31/2018
- Entities Updated in RBDMS on: 10/31/2018

COMMENTS:

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

Well Name	API	Town	Dir	Range	Dir	Sec	Entity Number	Well Type	Well Status
RW 41-20B	4304715146	7	S	23	E	20	5670	Water Injection Well	Active
RW 21-23B	4304715151	7	S	23	E	23	5670	Water Injection Well	Active
RW 23-14B	4304715161	7	S	23	E	14	5670	Water Injection Well	Active
RW 41-28B	4304715182	7	S	23	E	28	5670	Water Injection Well	Active
RW 43-21A	4304715219	7	S	22	E	21	5670	Water Injection Well	Active
RW 41-24A	4304715221	7	S	22	E	24	5670	Water Injection Well	Active
RW 13-22B	4304715261	7	S	23	E	22	5670	Water Injection Well	Active
RW 23-15B	4304715267	7	S	23	E	15	5670	Water Injection Well	Active
RW 21-20B	4304715281	7	S	23	E	20	5670	Water Injection Well	Active
RW 33-13B	4304715289	7	S	23	E	13	5670	Water Injection Well	Active
WV 16	4304715447	8	S	21	E	15	5265	Water Injection Well	Active
WV 21	4304715452	8	S	21	E	16	5265	Water Injection Well	Active
WV 31	4304715460	8	S	21	E	14	5265	Water Injection Well	Active
WV 36	4304715464	8	S	21	E	10	5265	Water Injection Well	Active
WV 41	4304715469	8	S	21	E	15	5265	Water Injection Well	Active
WV 50	4304715477	8	S	21	E	15	5265	Water Injection Well	Active
RW 12-24B	4304716477	7	S	23	E	24	5670	Water Injection Well	Active
RW 33-22B	4304716479	7	S	23	E	22	5670	Water Injection Well	Active
GH 3	4304720002	8	S	21	E	20	5355	Water Injection Well	Active
WV 59	4304720018	8	S	21	E	14	5265	Water Injection Well	Active
WV 60	4304720019	8	S	21	E	15	5265	Water Injection Well	Active
WV 67	4304720043	8	S	21	E	15	5265	Water Injection Well	Active
WV 68	4304720047	8	S	21	E	15	5265	Water Injection Well	Active
RW 41-33B	4304720060	7	S	23	E	33	5670	Water Disposal Well	Active
WV 97	4304730014	8	S	21	E	11	5265	Water Injection Well	Active
WV 126	4304730796	8	S	21	E	21	5265	Water Injection Well	Active
GH 1-20	4304731006	8	S	21	E	20	5355	Water Injection Well	Active
GB 22-20	4304731356	8	S	22	E	20	13727	Water Injection Well	Active
WV 28-2	4304731524	8	S	21	E	11	5265	Water Injection Well	Active
GH 3-21	4304731604	8	S	21	E	21	5355	Water Injection Well	Active
WV 140	4304731707	8	S	21	E	15	5265	Water Injection Well	Active
WV 40-2	4304731798	8	S	21	E	10	5265	Water Injection Well	Active
WV 143	4304731808	8	S	21	E	10	5265	Water Injection Well	Active
WV 71-2	4304732449	8	S	21	E	15	5265	Water Injection Well	Active
WV 120	4304732462	8	S	21	E	22	5265	Water Injection Well	Active
GB 6-16	4304732549	8	S	22	E	16	13727	Water Injection Well	Active
GB 7-16	4304732582	8	S	22	E	16	13727	Water Injection Well	Active
GB 12-16	4304732583	8	S	22	E	16	13727	Water Injection Well	Active
GH 15	4304732648	8	S	21	E	20	5355	Water Injection Well	Active
GB 15-19-8-22	4304732756	8	S	22	E	19	13727	Water Injection Well	Active
FEDERAL 7-19-10-18	4304733244	10	S	18	E	19	14366	Water Source Well	Active

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

RW 13-19B	4304733497	7	S	23	E	19	5670	Water Injection Well	Active
RW 13-20B	4304733498	7	S	23	E	20	5670	Water Injection Well	Active
RW 33-19B	4304733499	7	S	23	E	19	5670	Water Injection Well	Active
RW 11-30B	4304733785	7	S	23	E	30	5670	Water Injection Well	Active
RW 33-30B	4304733790	7	S	23	E	30	5670	Water Injection Well	Active
SU 3W-5-8-22	4304733987	8	S	22	E	5	13321	Water Injection Well	Active
WV 3G-8-8-22	4304734596	8	S	22	E	8	5265	Water Injection Well	Active
RW 43-27AGR	4304753680	7	S	22	E	27	5670	Water Disposal Well	Active
RW 11-33B SWD	4304754035	7	S	23	E	33		Water Disposal Well	Active
RW H3-43-20C	4304755525	7	S	24	E	20		Gas Well	Approved Permit
RW H2-43-20C	4304755526	7	S	24	E	20		Gas Well	Approved Permit
RW H2-32-06F	4304755527	8	S	24	E	6		Gas Well	Approved Permit
RW H3-32-06F	4304755528	8	S	24	E	6		Gas Well	Approved Permit
RW H2-34-22C	4304755529	7	S	24	E	22		Gas Well	Approved Permit
RW H2-44-21C	4304755530	7	S	24	E	21		Gas Well	Approved Permit
RW H3-32-05F	4304755531	8	S	24	E	5		Gas Well	Approved Permit
RW 08C-21A	4304755651	7	S	22	E	21		Gas Well	Approved Permit
RW 07B1-21A	4304755652	7	S	22	E	21		Gas Well	Approved Permit
RW 02C1-21A	4304755653	7	S	22	E	21		Gas Well	Approved Permit
RW 02B1-21A	4304755654	7	S	22	E	21		Gas Well	Approved Permit
RW 15C1-16A	4304755655	7	S	22	E	21		Gas Well	Approved Permit
RW 15B1-16A	4304755656	7	S	22	E	21		Gas Well	Approved Permit
RW 10C1-16A	4304755657	7	S	22	E	21		Gas Well	Approved Permit
RW 10B1-16A	4304755658	7	S	22	E	21		Gas Well	Approved Permit
RW 09B-16A	4304755659	7	S	22	E	16		Gas Well	Approved Permit
RW 09C-16A	4304755660	7	S	22	E	16		Gas Well	Approved Permit
RW 01B-21A	4304755661	7	S	22	E	21		Gas Well	Approved Permit
RW 08B-21A	4304755662	7	S	22	E	16		Gas Well	Approved Permit
RW 01C-21A	4304755663	7	S	22	E	21		Gas Well	Approved Permit
RW 16B-16A	4304755664	7	S	22	E	21		Gas Well	Approved Permit
RW 16C-16A	4304755665	7	S	22	E	21		Gas Well	Approved Permit
KJ 42B-12A	4304755700	7	S	22	E	12		Gas Well	Approved Permit
SR 21B-3G	4304755731	8	S	23	E	3		Gas Well	Approved Permit
SR 21B-15G	4304755732	8	S	23	E	15		Gas Well	Approved Permit
SU 8M-12-7-21	4304736096	7	S	21	E	12	16610	Gas Well	Drilling Operations Suspended
RW 21-26AD	4304736768	7	S	22	E	26	5670	Oil Well	Drilling Operations Suspended
TU 14-9-7-22	4304737345	7	S	22	E	9	16811	Gas Well	Drilling Operations Suspended
SU 11M-8-7-22	4304739175	7	S	22	E	8	18471	Gas Well	Drilling Operations Suspended
RW 2C1-23B	4304752303	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 2C4-23B	4304752304	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7B1-23B	4304752305	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7B4-23B	4304752306	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

RW 7C1-23B	4304752307	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 10B1-23B	4304752309	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 10B4-23B	4304752322	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7C4-23B	4304752323	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 2B4-27B	4304752495	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4B1-26B	4304752512	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4B4-26B	4304752513	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4C1-26B	4304752516	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4C4-26B	4304752519	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 5B1-26B	4304752523	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 5B4-26B	4304752524	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10B4-22B	4304752532	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10C1-22B	4304752534	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10C4-22B	4304752535	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 13C1-23B	4304752536	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 13C4-23B	4304752537	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15B1-22B	4304752539	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15C1-22B	4304752540	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15C4-22B	4304752541	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 2B1-27B	4304752649	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 14-13B	4304715144	7	S	23	E	13	5670	Water Injection Well	Inactive
RW 14-24B	4304716472	7	S	23	E	24	5670	Water Injection Well	Inactive
RW 41-27B	4304716473	7	S	23	E	27	5670	Water Injection Well	Inactive
RW 14-21B	4304716497	7	S	23	E	21	5670	Water Injection Well	Inactive
RW 21-27A	4304730103	7	S	22	E	27	5670	Water Injection Well	Inactive
RW 34-22A	4304730458	7	S	22	E	22	5670	Water Injection Well	Inactive
RW 31-35B	4304730519	7	S	23	E	35	5670	Water Injection Well	Inactive
RW 11-36B	4304731052	7	S	23	E	36	5670	Water Injection Well	Inactive
GH 2-20	4304731066	8	S	21	E	20	5355	Water Injection Well	Inactive
RW 31-26B	4304731077	7	S	23	E	26	5670	Water Injection Well	Inactive
RW 42-35B	4304731081	7	S	23	E	35	5670	Water Injection Well	Inactive
GH 8-I	4304731932	8	S	21	E	20	5355	Water Injection Well	Inactive
GH 10	4304732306	8	S	21	E	21	5355	Water Injection Well	Inactive
GH 12	4304732458	8	S	21	E	19	5355	Water Injection Well	Inactive
GH 17	4304732649	8	S	21	E	20	5355	Water Injection Well	Inactive
RW 23-17B	4304732739	7	S	23	E	17	5670	Water Injection Well	Inactive
RW 43-17B	4304732980	7	S	23	E	17	5670	Water Injection Well	Inactive
RW 43-18B	4304732982	7	S	23	E	18	5670	Water Injection Well	Inactive
RW 11-20B	4304733553	7	S	23	E	20	5670	Water Injection Well	Inactive
RW 31-19B	4304733555	7	S	23	E	19	5670	Water Injection Well	Inactive
RW 11-29B	4304733590	7	S	23	E	29	5670	Water Injection Well	Inactive
RW 12-24A	4304733591	7	S	22	E	24	5670	Water Injection Well	Inactive

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RW 34-13A	4304733593	7	S	22	E	13	5670	Water Injection Well	Inactive
GH 8G-17-8-21	4304737992	8	S	21	E	17	5355	Water Injection Well	Inactive
NBE 12SWD-10-9-23	4304738875	9	S	23	E	10	16477	Water Disposal Well	Inactive
WEST RIVER BEND 3-12-10-15	4301331888	10	S	15	E	12	14542	Oil Well	Plugged & Abandoned
WEST DESERT SPRING 11-20-10-17	4301332088	10	S	17	E	20	14545	Oil Well	Plugged & Abandoned
PETES WASH U 14-24 GR	4301333202	10	S	16	E	24	16232	Oil Well	Plugged & Abandoned
PETES WASH U 13-06 GR	4301333203	10	S	16	E	6	16233	Oil Well	Plugged & Abandoned
GILSONITE 11-02GR	4301333483	10	S	15	E	2	16211	Gas Well	Plugged & Abandoned
BIG WASH 61-16GR	4301333485	10	S	16	E	16	16192	Oil Well	Plugged & Abandoned
RW 34-27B	4304715142	7	S	23	E	27	5670	Water Injection Well	Plugged & Abandoned
RW 34-13B	4304715168	7	S	23	E	13	5670	Oil Well	Plugged & Abandoned
RW 23-30B	4304715172	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned
RW 32-19B	4304715174	7	S	23	E	19	5670	Water Injection Well	Plugged & Abandoned
RW 12-29B	4304715175	7	S	23	E	29	5670	Oil Well	Plugged & Abandoned
RW 34-21A	4304715207	7	S	22	E	21	5670	Oil Well	Plugged & Abandoned
RW 34-19B	4304715242	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
RW 43-19B	4304715252	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
RW 21-18B	4304715258	7	S	23	E	18	5670	Oil Well	Plugged & Abandoned
RW 21-30B	4304715280	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned
RW 34-28A	4304715282	7	S	22	E	28	5670	Oil Well	Plugged & Abandoned
RW 41-16B	4304715292	7	S	23	E	16	5670	Oil Well	Plugged & Abandoned
RW 43-24B	4304715295	7	S	23	E	24	5670	Gas Well	Plugged & Abandoned
RW 21-34A	4304715303	7	S	22	E	34	5670	Water Injection Well	Plugged & Abandoned
FEDERAL 2-29-7-22	4304715423	7	S	22	E	29	5266	Gas Well	Plugged & Abandoned
WV 35	4304715463	8	S	21	E	14	5265	Water Injection Well	Plugged & Abandoned
UTAH FED D-1	4304715936	7	S	24	E	14	10699	Gas Well	Plugged & Abandoned
UTAH FED D-2	4304715937	7	S	24	E	25	9295	Gas Well	Plugged & Abandoned
PRINCE 1	4304716199	7	S	24	E	10	7035	Gas Well	Plugged & Abandoned
RW 23-23B	4304716476	7	S	23	E	23	5670	Water Injection Well	Plugged & Abandoned
RW 12-27A	4304716478	7	S	22	E	27	5670	Water Injection Well	Plugged & Abandoned
RW 41-21B	4304716482	7	S	23	E	21	5670	Water Injection Well	Plugged & Abandoned
RW 21-21B	4304716496	7	S	23	E	21	5670	Water Injection Well	Plugged & Abandoned
WV 72	4304720058	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
WV 73	4304720066	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
WV 78	4304720115	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
RW 43-28A	4304730058	7	S	22	E	28	5670	Water Disposal Well	Plugged & Abandoned
GH 6	4304730099	8	S	21	E	20	5355	Water Injection Well	Plugged & Abandoned
RW 13-27B	4304730199	7	S	23	E	27	5670	Oil Well	Plugged & Abandoned
RW 43-26B	4304730259	7	S	23	E	26	5670	Oil Well	Plugged & Abandoned
RW 14-18C	4304730309	7	S	24	E	18	5670	Oil Well	Plugged & Abandoned
RW 12-26B	4304730311	7	S	23	E	26	5670	Oil Well	Plugged & Abandoned
RW 12-36B	4304730344	7	S	23	E	36	5670	Oil Well	Plugged & Abandoned

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RW 13-26B	4304730522	7	S	23	E	26	5670	Water Injection Well	Plugged & Abandoned
WV 136	4304731047	8	S	21	E	21	5265	Oil Well	Plugged & Abandoned
UTAH FED D-4	4304731215	7	S	24	E	14	9297	Gas Well	Plugged & Abandoned
WR 43-16	4304731354	8	S	22	E	16	5170	Oil Well	Plugged & Abandoned
GB 13-20	4304731355	8	S	22	E	20	13727	Oil Well	Plugged & Abandoned
GB 3-17	4304731556	8	S	22	E	17	13727	Oil Well	Plugged & Abandoned
RW 12-35B	4304731578	7	S	23	E	35	5670	Oil Well	Plugged & Abandoned
RW 22-22A	4304731581	7	S	22	E	22	5670	Oil Well	Plugged & Abandoned
WV 135-2	4304732016	8	S	21	E	21	5265	Oil Well	Plugged & Abandoned
DESERT SPRINGS 20-1	4304732052	10	S	18	E	20	14366	Oil Well	Plugged & Abandoned
RW 41-4F	4304732538	8	S	24	E	4	5670	Gas Well	Plugged & Abandoned
TOLL STATION ST 8-36-8-21	4304732724	8	S	21	E	36	12361	Gas Well	Plugged & Abandoned
OU SG 6-14-8-22	4304732746	8	S	22	E	14	11944	Gas Well	Plugged & Abandoned
GB 4-30-8-22	4304732755	8	S	22	E	30	13727	Oil Well	Plugged & Abandoned
WV 11 WG	4304733085	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 81 WG	4304733086	8	S	21	E	24	17123	Gas Well	Plugged & Abandoned
FEDERAL 5-20-10-18	4304733245	10	S	18	E	20	14366	Water Injection Well	Plugged & Abandoned
OU GB 12W-20-8-22	4304733249	8	S	22	E	20	13488	Oil Well	Plugged & Abandoned
WV 7W-13-8-21	4304733270	8	S	21	E	13	5265	Gas Well	Plugged & Abandoned
WV 3W-8-8-22	4304733493	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 5W-7-8-22	4304733494	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
RW 33-20B	4304733500	7	S	23	E	20	5670	Water Injection Well	Plugged & Abandoned
RW 22-21B	4304733522	7	S	23	E	21	5670	Oil Well	Plugged & Abandoned
WV 1W-12-8-21	4304733531	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 1W-13-8-21	4304733532	8	S	21	E	13	5265	Gas Well	Plugged & Abandoned
WV 13W-12-8-21	4304733537	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
RW 11-19B	4304733552	7	S	23	E	19	5670	Water Injection Well	Plugged & Abandoned
RW 42-19B	4304733556	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
WV 6G-16-8-21	4304733564	8	S	21	E	16	5265	Oil Well	Plugged & Abandoned
WV 16G-9-8-21	4304733565	8	S	21	E	9	5265	Oil Well	Plugged & Abandoned
RW 34-24A	4304733568	7	S	22	E	24	5670	Water Injection Well	Plugged & Abandoned
RW 42-24A	4304733569	7	S	22	E	24	5670	Oil Well	Plugged & Abandoned
RW 11-25A	4304733574	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 13-25A	4304733575	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 31-25A	4304733577	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 33-25A	4304733578	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
WV 3W-13-8-21	4304733603	8	S	21	E	13	17123	Gas Well	Plugged & Abandoned
WV 16W-2-8-21	4304733645	8	S	21	E	2	5265	Oil Well	Plugged & Abandoned
WV 12W-10-8-21	4304733659	8	S	21	E	10	17123	Gas Well	Plugged & Abandoned
OU GB 3W-16-8-22	4304733751	8	S	22	E	16	13577	Gas Well	Plugged & Abandoned
OU GB 11W-16-8-22	4304733754	8	S	22	E	16	13582	Gas Well	Plugged & Abandoned
RW 42-30B	4304733771	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned

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RW 31-30B	4304733788	7	S	23	E	30	5670	Water Injection Well	Plugged & Abandoned
WV 10W-1-8-21	4304733794	8	S	21	E	1	17123	Gas Well	Plugged & Abandoned
WV 12W-7-8-22	4304733808	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
WV 6W-8-8-22	4304733811	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 7W-8-8-22	4304733812	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 1W-15-8-21	4304733902	8	S	21	E	15	17123	Gas Well	Plugged & Abandoned
WV 10W-11-8-21	4304733910	8	S	21	E	11	17123	Gas Well	Plugged & Abandoned
WV 8W-11-8-21	4304733957	8	S	21	E	11	17123	Gas Well	Plugged & Abandoned
WV 12W-18-8-22	4304733993	8	S	22	E	18	17123	Gas Well	Plugged & Abandoned
SU 13W-5-8-22	4304733994	8	S	22	E	5	13236	Gas Well	Plugged & Abandoned
WV 8W-1-8-21	4304734009	8	S	21	E	1		Dry Hole	Plugged & Abandoned
WV 5W-36-7-21	4304734099	7	S	21	E	36		Dry Hole	Plugged & Abandoned
WV 12G-1-8-21	4304734108	8	S	21	E	1	5265	Oil Well	Plugged & Abandoned
FED 9-17-10-18	4304734135	10	S	18	E	17	14366	Water Injection Well	Plugged & Abandoned
GH 9W-17-8-21	4304734150	8	S	21	E	17	5355	Oil Well	Plugged & Abandoned
WV 16W-11-8-21	4304734155	8	S	21	E	11	5265	Gas Well	Plugged & Abandoned
WV 6W-12-8-21	4304734245	8	S	21	E	12	5265	Gas Well	Plugged & Abandoned
WV 12W-12-8-21	4304734248	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 3W-12-8-21	4304734267	8	S	21	E	12		Dry Hole	Plugged & Abandoned
WV 4D-12-8-21	4304734268	8	S	21	E	12		Dry Hole	Plugged & Abandoned
WV 6W-14-8-21	4304734271	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WV 9W-11-8-21	4304734274	8	S	21	E	11		Dry Hole	Plugged & Abandoned
WV 12W-14-8-21	4304734279	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WV 14W-14-8-21	4304734281	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WVX 13G-5-8-22	4304734389	8	S	22	E	5	13738	Oil Well	Plugged & Abandoned
WVX 15G-5-8-22	4304734390	8	S	22	E	5	13459	Oil Well	Plugged & Abandoned
SU BRENNAN W 15W-18-7-22	4304734403	7	S	22	E	18	18653	Gas Well	Plugged & Abandoned
WV 8W-7-8-22	4304734469	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
OU GB 16W-19-8-22	4304734522	8	S	22	E	19	13476	Gas Well	Plugged & Abandoned
OU GB 1W-30-8-22	4304734528	8	S	22	E	30	13487	Gas Well	Plugged & Abandoned
OU GB 6W-19-8-22	4304734534	8	S	22	E	19	13475	Gas Well	Plugged & Abandoned
OU GB 15W-19-8-22	4304734538	8	S	22	E	19	13482	Gas Well	Plugged & Abandoned
WVX 10W-17-8-21	4304734561	8	S	21	E	17	5355	Oil Well	Plugged & Abandoned
OU GB 8W-29-8-22	4304734575	8	S	22	E	29	13609	Gas Well	Plugged & Abandoned
OU GB 1W-20-8-22	4304734604	8	S	22	E	20	13612	Oil Well	Plugged & Abandoned
WRU GB 9MU-9-8-22	4304734650	8	S	22	E	9	13545	Gas Well	Plugged & Abandoned
OU GB 16W-16-8-22	4304734655	8	S	22	E	16	13815	Oil Well	Plugged & Abandoned
OU GB 8W-16-8-22	4304734660	8	S	22	E	16	13769	Gas Well	Plugged & Abandoned
OU GB 3W-21-8-22	4304734686	8	S	22	E	21	13746	Oil Well	Plugged & Abandoned
OU SG 7W-15-8-22	4304734722	8	S	22	E	15	13920	Gas Well	Plugged & Abandoned
STATE 3-16-10-18	4304734766	10	S	18	E	16	14366	Oil Well	Plugged & Abandoned
OU GB 15G-16-8-22	4304734829	8	S	22	E	16	13777	Oil Well	Plugged & Abandoned

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WRU EIH 14W-26-8-22	4304734835	8	S	22	E	26	12528	Gas Well	Plugged & Abandoned
OU SG 4W-11-8-22	4304735071	8	S	22	E	11		Dry Hole	Plugged & Abandoned
OU SG 5W-11-8-22	4304735072	8	S	22	E	11		Dry Hole	Plugged & Abandoned
SG 11SG-23-8-22	4304735099	8	S	22	E	23	13901	Gas Well	Plugged & Abandoned
OU SG 14W-11-8-22	4304735114	8	S	22	E	11		Dry Hole	Plugged & Abandoned
WH 7G-10-7-24	4304735241	7	S	24	E	10	14002	Gas Well	Plugged & Abandoned
OU SG 13W-11-8-22	4304735377	8	S	22	E	11	14796	Dry Hole	Plugged & Abandoned
SG 3MU-11-8-22	4304735379	8	S	22	E	11	14978	Gas Well	Plugged & Abandoned
SG 2MU-11-8-22	4304735381	8	S	22	E	11	14636	Gas Well	Plugged & Abandoned
OU GB 8MU-10-8-22	4304735422	8	S	22	E	10		Dry Hole	Plugged & Abandoned
RWS 3ML-9-9-24	4304735483	9	S	24	E	9	15190	Gas Well	Plugged & Abandoned
SG 11MU-14-8-22	4304735829	8	S	22	E	14	14486	Gas Well	Plugged & Abandoned
NBE 8ML-12-9-23	4304736143	9	S	23	E	12	15859	Gas Well	Plugged & Abandoned
EIH 2MU-36-8-22	4304736446	8	S	22	E	36	14840	Gas Well	Plugged & Abandoned
RW 43-26AG	4304736769	7	S	22	E	26	16575	Oil Well	Plugged & Abandoned
RW 43-23AG	4304736770	7	S	22	E	23	5670	Oil Well	Plugged & Abandoned
NBZ 4D-30-8-24	4304737229	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 6ML-30-8-24	4304737230	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 10ML-30-8-24	4304737232	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 12D-30-8-24	4304737233	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 14ML-30-8-24	4304737234	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 6D-31-8-24	4304737235	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 4D-31-8-24	4304737236	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 2ML-31-8-24	4304737239	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 11D-29-8-24	4304737240	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 5D-29-8-24	4304737241	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 9D-29-8-24	4304737244	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 15ML-29-8-24	4304737246	8	S	24	E	29		Dry Hole	Plugged & Abandoned
CWD 3D-32-8-24	4304737274	8	S	24	E	32		Dry Hole	Plugged & Abandoned
RWS 8D-5-9-24	4304737307	9	S	24	E	5		Dry Hole	Plugged & Abandoned
RWS 16ML-5-9-24	4304737311	9	S	24	E	5		Dry Hole	Plugged & Abandoned
RWS 2D-6-9-24	4304737411	9	S	24	E	6		Dry Hole	Plugged & Abandoned
WV 3D-13-8-21	4304737923	8	S	21	E	13	17123	Gas Well	Plugged & Abandoned
WV 15AML-12-8-21	4304737925	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
RW 12-32BG	4304737946	7	S	23	E	32	5670	Gas Well	Plugged & Abandoned
HR 10MU-2-12-23	4304738055	12	S	23	E	2		Dry Hole	Plugged & Abandoned
WF 8C-15-15-19	4304738405	15	S	19	E	15		Dry Hole	Plugged & Abandoned
WRU EIH 14BD-35-8-22	4304738642	8	S	22	E	35		Dry Hole	Plugged & Abandoned
RWS 5ML-9-9-24	4304738645	9	S	24	E	9		Dry Hole	Plugged & Abandoned
RWS 12ML-9-9-24	4304738646	9	S	24	E	9		Dry Hole	Plugged & Abandoned
GB 4SG-36-8-21	4304738764	8	S	21	E	36	16142	Gas Well	Plugged & Abandoned
GB 7SG-36-8-21	4304738765	8	S	21	E	36	16144	Gas Well	Plugged & Abandoned

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GB 12SG-29-8-22	4304738766	8	S	22	E	29	16096	Gas Well	Plugged & Abandoned
GB 10SG-30-8-22	4304738767	8	S	22	E	30	16143	Gas Well	Plugged & Abandoned
NBZ 10D-31-8-24	4304739456	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 12D-31-8-24	4304739457	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 14D-31-8-24	4304739458	8	S	24	E	31		Dry Hole	Plugged & Abandoned
RWS 7D-6-9-24	4304739494	9	S	24	E	6		Dry Hole	Plugged & Abandoned
RWS 9D-6-9-24	4304739497	9	S	24	E	6		Dry Hole	Plugged & Abandoned
RWS 13D-5-9-24	4304739505	9	S	24	E	5		Dry Hole	Plugged & Abandoned
WRU GB 14G-4-8-22	4304740097	8	S	22	E	4	4915	Oil Well	Plugged & Abandoned
NBZ 16D-30-8-24	4304740355	8	S	24	E	30		Dry Hole	Plugged & Abandoned
CWD 7D-32-8-24	4304740477	8	S	24	E	32		Dry Hole	Plugged & Abandoned
CWD 9D-32-8-24	4304740478	8	S	24	E	32		Dry Hole	Plugged & Abandoned
RWS 13D-9-9-24	4304740480	9	S	24	E	9		Dry Hole	Plugged & Abandoned
NBZ 2D-30-8-24	4304740485	8	S	24	E	30		Dry Hole	Plugged & Abandoned
RW 23-19B	4304751725	7	S	23	E	19	5670	Gas Well	Plugged & Abandoned
RW 24-25AGR	4304753441	7	S	22	E	25	5670	Oil Well	Plugged & Abandoned
WEST RIVER BEND 16-17-10-17	4301332057	10	S	17	E	17	14543	Oil Well	Producing
GD 1G-34-9-15	4301333827	9	S	15	E	34	18651	Oil Well	Producing
GD 16G-35-9-15	4301333833	9	S	15	E	35	18652	Oil Well	Producing
WR 4G-35-10-17	4301350414	10	S	17	E	35	18474	Oil Well	Producing
WR 9G-5-10-17	4301350417	10	S	17	E	5	18554	Oil Well	Producing
WR 6G-32-10-17	4301351631	10	S	17	E	32	17720	Oil Well	Producing
STATE 1	4304715128	7	S	24	E	36	5878	Gas Well	Producing
RW 34-23B	4304715136	7	S	23	E	23	5670	Oil Well	Producing
RW 41-23B	4304715138	7	S	23	E	23	5670	Oil Well	Producing
RW 32-22B	4304715139	7	S	23	E	22	18478	Gas Well	Producing
RW 43-23B	4304715140	7	S	23	E	23	5670	Oil Well	Producing
RW 34-26B	4304715148	7	S	23	E	26	18478	Gas Well	Producing
RW 32-14B	4304715150	7	S	23	E	14	5670	Oil Well	Producing
RW 34-14B	4304715152	7	S	23	E	14	18478	Oil Well	Producing
RW 23-22B	4304715153	7	S	23	E	22	18478	Gas Well	Producing
RW 43-22B	4304715155	7	S	23	E	22	17914	Gas Well	Producing
RW 32-23B	4304715156	7	S	23	E	23	5670	Oil Well	Producing
RW 23-13B	4304715157	7	S	23	E	13	17878	Gas Well	Producing
RW 34-22B	4304715158	7	S	23	E	22	18478	Gas Well	Producing
RW 14-23B	4304715165	7	S	23	E	23	18478	Gas Well	Producing
RW 14-24A	4304715166	7	S	22	E	24	17554	Gas Well	Producing
RW 21-24B	4304715167	7	S	23	E	24	18478	Gas Well	Producing
RW 21-29C	4304715169	7	S	24	E	29	5670	Gas Well	Producing
RW 12-17B	4304715170	7	S	23	E	17	5670	Oil Well	Producing
RW 32-33C	4304715171	7	S	24	E	33	5670	Gas Well	Producing
RW 14-23A	4304715176	7	S	22	E	23	18478	Gas Well	Producing

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RW 12-16B	4304715177	7	S	23	E	16	5670	Oil Well	Producing
RW 14-18B	4304715178	7	S	23	E	18	18478	Gas Well	Producing
RW 12-18C	4304715183	7	S	24	E	18	5670	Oil Well	Producing
RW 21-22B	4304715186	7	S	23	E	22	18478	Gas Well	Producing
RW 21-27B	4304715191	7	S	23	E	27	18478	Gas Well	Producing
RW 23-22A	4304715192	7	S	22	E	22	5670	Oil Well	Producing
RW 21-18C	4304715193	7	S	24	E	18	5670	Oil Well	Producing
RW 12-13B	4304715196	7	S	23	E	13	18478	Gas Well	Producing
RW 32-18C	4304715198	7	S	24	E	18	5670	Gas Well	Producing
RWU 77 (21-13B)	4304715199	7	S	23	E	13	5670	Oil Well	Producing
RW 32-28B	4304715200	7	S	23	E	28	5670	Oil Well	Producing
RW 12-27B	4304715201	7	S	23	E	27	17983	Gas Well	Producing
RW 14-27B	4304715202	7	S	23	E	27	5670	Oil Well	Producing
RW 41-31B	4304715203	7	S	23	E	31	5670	Oil Well	Producing
RW 41-27A	4304715205	7	S	22	E	27	17880	Gas Well	Producing
RW 44-14B	4304715206	7	S	23	E	14	17913	Gas Well	Producing
RW 43-21B	4304715211	7	S	23	E	21	5670	Oil Well	Producing
RW 12-22A	4304715213	7	S	22	E	22	5670	Oil Well	Producing
RW 12-22B	4304715218	7	S	23	E	22	5670	Oil Well	Producing
RW 34-21B	4304715220	7	S	23	E	21	5670	Oil Well	Producing
RW 34-15B	4304715222	7	S	23	E	15	5670	Oil Well	Producing
RW 32-21B	4304715226	7	S	23	E	21	5670	Oil Well	Producing
RW 21-28B	4304715227	7	S	23	E	28	5670	Oil Well	Producing
RW 23-23A	4304715228	7	S	22	E	23	5670	Oil Well	Producing
RW 32-24A	4304715229	7	S	22	E	24	5670	Oil Well	Producing
RW 32-28A	4304715230	7	S	22	E	28	18478	Gas Well	Producing
RW 21-19B	4304715233	7	S	23	E	19	5670	Oil Well	Producing
RW 23-28B	4304715237	7	S	23	E	28	17525	Gas Well	Producing
RW 13-13B	4304715238	7	S	23	E	13	5670	Gas Well	Producing
RW 24-14B	4304715239	7	S	23	E	14	5670	Oil Well	Producing
RW 41-29A	4304715243	7	S	22	E	29	5670	Oil Well	Producing
RW 14-15B	4304715246	7	S	23	E	15	5670	Oil Well	Producing
RW 41-30B	4304715254	7	S	23	E	30	5670	Oil Well	Producing
RW 24-22B	4304715255	7	S	23	E	22	5670	Oil Well	Producing
RW 33-14B	4304715257	7	S	23	E	14	5670	Oil Well	Producing
RW 22-22B	4304715260	7	S	23	E	22	17807	Gas Well	Producing
RW 42-14B	4304715264	7	S	23	E	14	5670	Oil Well	Producing
RW 14-29B	4304715265	7	S	23	E	29	18478	Gas Well	Producing
RW 32-30B	4304715268	7	S	23	E	30	17718	Gas Well	Producing
RW 32-15B	4304715270	7	S	23	E	15	5670	Oil Well	Producing
RW 12-20B	4304715272	7	S	23	E	20	18478	Gas Well	Producing
RW 12-28B	4304715274	7	S	23	E	28	5670	Oil Well	Producing

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RW 32-26B	4304715275	7	S	23	E	26	18478	Gas Well	Producing
RW 31-28B	4304715283	7	S	23	E	28	18478	Oil Well	Producing
RW 34-30B	4304715288	7	S	23	E	30	5670	Oil Well	Producing
RW 23-26B	4304715290	7	S	23	E	26	18478	Gas Well	Producing
RW 12-14B	4304715296	7	S	23	E	14	18478	Gas Well	Producing
RW 32-28C	4304715302	7	S	24	E	28	5670	Gas Well	Producing
WV 43	4304715471	8	S	21	E	11	5265	Oil Well	Producing
WV 48	4304715476	8	S	21	E	10	5265	Oil Well	Producing
RW 43-28B	4304716475	7	S	23	E	28	18478	Oil Well	Producing
RW 41-15B	4304716495	7	S	23	E	15	18478	Gas Well	Producing
RW 41-14B	4304716498	7	S	23	E	14	18478	Gas Well	Producing
WV 32	4304716513	8	S	21	E	16	5265	Oil Well	Producing
WV 53	4304720003	8	S	21	E	10	5265	Oil Well	Producing
WV 55	4304720005	8	S	21	E	14	5265	Oil Well	Producing
RW 41-8F	4304720014	8	S	24	E	8	5670	Gas Well	Producing
WV 62	4304720024	8	S	21	E	10	5265	Oil Well	Producing
WV 65	4304720041	8	S	21	E	15	5265	Oil Well	Producing
WV 74	4304720078	8	S	21	E	16	5265	Oil Well	Producing
WV 75	4304720085	8	S	21	E	16	5265	Oil Well	Producing
WV 103	4304730021	8	S	21	E	14	5265	Oil Well	Producing
WV 105	4304730023	8	S	21	E	10	5265	Oil Well	Producing
GH 4	4304730028	8	S	21	E	19	5355	Oil Well	Producing
WV 109	4304730045	8	S	21	E	15	5265	Oil Well	Producing
WV 110	4304730046	8	S	21	E	14	5265	Oil Well	Producing
WV 112	4304730048	8	S	21	E	15	5265	Oil Well	Producing
RW 32-24B	4304730313	7	S	23	E	24	5670	Oil Well	Producing
RW 34-18C	4304730314	7	S	24	E	18	5670	Oil Well	Producing
RW 21-19C	4304730340	7	S	24	E	19	5670	Gas Well	Producing
RW 14-25B	4304730341	7	S	23	E	25	5670	Oil Well	Producing
RW 22-14B	4304730345	7	S	23	E	14	5670	Oil Well	Producing
RW 42-13B	4304730346	7	S	23	E	13	5670	Oil Well	Producing
RW 23-19C	4304730348	7	S	24	E	19	5670	Gas Well	Producing
RW 22-18C	4304730387	7	S	24	E	18	5670	Oil Well	Producing
RW 24-26B	4304730518	7	S	23	E	26	18478	Gas Well	Producing
RW 44-26B	4304730520	7	S	23	E	26	18478	Gas Well	Producing
RW 33-26B	4304730521	7	S	23	E	26	17950	Gas Well	Producing
KAYE STATE 1-16	4304730609	10	S	23	E	16	5395	Gas Well	Producing
WV 124	4304730745	8	S	21	E	15	5265	Oil Well	Producing
WV 128	4304730798	8	S	21	E	10	5265	Oil Well	Producing
WV 132	4304730822	8	S	21	E	15	5265	Oil Well	Producing
RW 42-27B	4304731051	7	S	23	E	27	17707	Gas Well	Producing
RW 44-27B	4304731053	7	S	23	E	27	18478	Gas Well	Producing

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RW 44-23B	4304731054	7	S	23	E	23	5670	Gas Well	Producing
GH 1-19	4304731065	8	S	21	E	19	5355	Oil Well	Producing
RW 22-35B	4304731082	7	S	23	E	35	5670	Oil Well	Producing
WV 134	4304731118	8	S	21	E	16	5265	Oil Well	Producing
RW 33-23B	4304731476	7	S	23	E	23	17915	Gas Well	Producing
RW 11-24B	4304731477	7	S	23	E	24	5670	Oil Well	Producing
RW 42-21B	4304731478	7	S	23	E	21	18478	Gas Well	Producing
RW 13-24B	4304731517	7	S	23	E	24	5670	Oil Well	Producing
WV 137	4304731523	8	S	21	E	11	5265	Oil Well	Producing
GH 23-21	4304731541	8	S	21	E	21	5355	Oil Well	Producing
GB 2-17	4304731555	8	S	22	E	17	13727	Oil Well	Producing
RW 42-23B	4304731576	7	S	23	E	23	18478	Gas Well	Producing
RW 24-15B	4304731579	7	S	23	E	15	5670	Oil Well	Producing
RW 24-18C	4304731582	7	S	24	E	18	5670	Gas Well	Producing
WV 141	4304731609	8	S	21	E	16	5265	Oil Well	Producing
WV 127	4304731611	8	S	21	E	16	5265	Oil Well	Producing
RW 43-15B	4304731682	7	S	23	E	15	17643	Gas Well	Producing
WV 133	4304731706	8	S	21	E	15	5265	Oil Well	Producing
WV 144	4304731807	8	S	21	E	10	5265	Oil Well	Producing
RW 34-17B	4304731819	7	S	23	E	17	5670	Oil Well	Producing
GH 4-21	4304731826	8	S	21	E	21	5355	Oil Well	Producing
GH 5-21	4304731827	8	S	21	E	21	5355	Oil Well	Producing
WV 121	4304731873	8	S	21	E	14	17123	Gas Well	Producing
GH 9	4304732304	8	S	21	E	20	5355	Oil Well	Producing
WV 130	4304732307	8	S	21	E	22	5265	Oil Well	Producing
GH 11	4304732459	8	S	21	E	20	5355	Oil Well	Producing
GH 13	4304732460	8	S	21	E	21	5355	Oil Well	Producing
WV 119	4304732461	8	S	21	E	21	5265	Oil Well	Producing
GB 8-19	4304732476	8	S	22	E	19	13727	Oil Well	Producing
EAST COYOTE FED 14-4-8-25	4304732493	8	S	25	E	4	11630	Oil Well	Producing
RW 23-23C	4304732629	7	S	24	E	23	5670	Gas Well	Producing
GH 14	4304732647	8	S	21	E	20	5355	Oil Well	Producing
GH 18	4304732650	8	S	21	E	20	5355	Oil Well	Producing
GH 20	4304732652	8	S	21	E	20	5355	Oil Well	Producing
GH 16	4304732675	8	S	21	E	20	5355	Oil Well	Producing
PRINCE 4	4304732677	7	S	24	E	3	7035	Oil Well	Producing
RW 14-17B	4304732738	7	S	23	E	17	5670	Oil Well	Producing
RW 14-16B	4304732785	7	S	23	E	16	5670	Oil Well	Producing
RW 34-16B	4304732786	7	S	23	E	16	5670	Oil Well	Producing
GH 22 WG	4304732818	8	S	21	E	22	12336	Gas Well	Producing
WV 54 WG	4304732821	8	S	22	E	7	17123	Gas Well	Producing
WV 69 WG	4304732829	8	S	22	E	18	17123	Gas Well	Producing

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WV 38 WG	4304732831	8	S	22	E	8	17123	Gas Well	Producing
GB 11-16-8-22	4304732857	8	S	22	E	16	13727	Oil Well	Producing
RW 32-17B	4304732981	7	S	23	E	17	5670	Oil Well	Producing
RW 32-18B	4304733018	7	S	23	E	18	5670	Oil Well	Producing
GB 8A-36-8-21	4304733037	8	S	21	E	36	12377	Gas Well	Producing
WV 146 WG	4304733128	8	S	22	E	19	17123	Gas Well	Producing
DESERT SPRING 3-29-10-18	4304733162	10	S	18	E	29	14366	Oil Well	Producing
DESERT SPRING 16-19-10-18	4304733164	10	S	18	E	19	14366	Oil Well	Producing
WV 1W-14-8- 21	4304733220	8	S	21	E	14	17123	Gas Well	Producing
WV 5W-13- 8-21	4304733221	8	S	21	E	13	17123	Gas Well	Producing
WV 46 WG	4304733241	8	S	22	E	7	17123	Gas Well	Producing
WV 2W-16-8-21	4304733246	8	S	21	E	16	17123	Gas Well	Producing
WV 2G-16-8-21	4304733247	8	S	21	E	16	5265	Oil Well	Producing
OU GB 15-18-8-22	4304733364	8	S	22	E	18	12690	Gas Well	Producing
WRU EIH 12W-35-8-22	4304733393	8	S	22	E	35	12528	Gas Well	Producing
RW 42-20B	4304733490	7	S	23	E	20	5670	Oil Well	Producing
RW 22-20B	4304733491	7	S	23	E	20	5670	Oil Well	Producing
RW 24-19B	4304733492	7	S	23	E	19	5670	Oil Well	Producing
WV 11W-7-8-22	4304733495	8	S	22	E	7	17123	Gas Well	Producing
WV 13W-7-8-22	4304733496	8	S	22	E	7	17123	Gas Well	Producing
WV 1W-7-8-22	4304733501	8	S	22	E	7	17123	Gas Well	Producing
WV 7WRG-7-8-22	4304733503	8	S	22	E	7	5265	Oil Well	Producing
OU GB 3W-17-8-22	4304733513	8	S	22	E	17	12950	Gas Well	Producing
OU GB 5W-17-8-22	4304733514	8	S	22	E	17	12873	Gas Well	Producing
WV 9W-8-8-22	4304733515	8	S	22	E	8	13395	Gas Well	Producing
OU GB 9W-18-8-22	4304733516	8	S	22	E	18	12997	Gas Well	Producing
RW 24-20B	4304733523	7	S	23	E	20	5670	Oil Well	Producing
RW 44-19B	4304733524	7	S	23	E	19	5670	Oil Well	Producing
RW 44-20B	4304733525	7	S	23	E	20	5670	Oil Well	Producing
OU GB 3W-20-8-22	4304733526	8	S	22	E	20	13514	Gas Well	Producing
WV 6W-16-8-21	4304733527	8	S	21	E	16	17123	Gas Well	Producing
WV 3W-18-8-22	4304733533	8	S	22	E	18	17123	Gas Well	Producing
WV 13W-18-8-22	4304733538	8	S	22	E	18	17123	Gas Well	Producing
RW 24-18B	4304733554	7	S	23	E	18	5670	Oil Well	Producing
RW 22-19B	4304733559	7	S	23	E	19	5670	Oil Well	Producing
GH 10G-19-8-21	4304733566	8	S	21	E	19	5355	Oil Well	Producing
RW 23-24A	4304733567	7	S	22	E	24	5670	Oil Well	Producing
GH 1W-32-8-21	4304733570	8	S	21	E	32	12797	Gas Well	Producing
GH 3W-32-8-21	4304733571	8	S	21	E	32	12796	Gas Well	Producing
GH 7W-32-8-21	4304733573	8	S	21	E	32	12872	Gas Well	Producing
RW 21-25A	4304733576	7	S	22	E	25	5670	Oil Well	Producing
RW 41-25A	4304733579	7	S	22	E	25	5670	Oil Well	Producing

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RW 21-24A	4304733592	7	S	22	E	24	5670	Oil Well	Producing
RW 44-18B	4304733594	7	S	23	E	18	5670	Oil Well	Producing
WV 1W-21-8-21	4304733602	8	S	21	E	21	17123	Gas Well	Producing
WV 3W-24-8-21	4304733605	8	S	21	E	24	17123	Gas Well	Producing
WV 1W-24-8-21	4304733613	8	S	21	E	24	17123	Gas Well	Producing
KENNEDY WASH 13-1	4304733615	8	S	22	E	13	12926	Gas Well	Producing
WV 12W-16-8-21	4304733649	8	S	21	E	16	17123	Gas Well	Producing
WV 12G-16-8-21	4304733650	8	S	21	E	16	5265	Oil Well	Producing
WR 13W-3-8-22	4304733651	8	S	22	E	3	13544	Gas Well	Producing
WV 2W-10-8-21	4304733655	8	S	21	E	10	5265	Oil Well	Producing
WV 12G-10-8-21	4304733660	8	S	21	E	10	5265	Oil Well	Producing
WV 15W-9-8-21	4304733661	8	S	21	E	9	17123	Gas Well	Producing
WV 15G-9-8-21	4304733662	8	S	21	E	9	5265	Oil Well	Producing
OU GB 12W-30-8-22	4304733670	8	S	22	E	30	13380	Gas Well	Producing
GH 2W-32-8-21	4304733744	8	S	21	E	32	13029	Gas Well	Producing
GH 4W-32-8-21	4304733745	8	S	21	E	32	13035	Gas Well	Producing
GH 8W-32-8-21	4304733746	8	S	21	E	32	13030	Gas Well	Producing
OU GB 5W-16-8-22	4304733752	8	S	22	E	16	13570	Gas Well	Producing
GH 6W-32-8-21	4304733753	8	S	21	E	32	13036	Gas Well	Producing
RW 41-24A	4304733769	7	S	22	E	24	5670	Oil Well	Producing
RWU 44-30B	4304733772	7	S	23	E	30	5670	Oil Well	Producing
RW 22-25A	4304733786	7	S	22	E	25	5670	Oil Well	Producing
WV 6W-13-8-21	4304733792	8	S	21	E	13	17123	Gas Well	Producing
WV 8W-13-8-21	4304733793	8	S	21	E	13	17123	Gas Well	Producing
WV 10W-13-8-21	4304733795	8	S	21	E	13	17123	Gas Well	Producing
WV 16W-13-8-21	4304733796	8	S	21	E	13	17123	Gas Well	Producing
STATE 1-16-10-18	4304733807	10	S	18	E	16	14366	Oil Well	Producing
WV 10W-7-8-22	4304733813	8	S	22	E	7	17123	Gas Well	Producing
WV 10W-8-8-22	4304733814	8	S	22	E	8	13450	Gas Well	Producing
WV 6W-7-8-22	4304733828	8	S	22	E	7	17123	Gas Well	Producing
GH 7W-21-8-21	4304733845	8	S	21	E	21	13050	Gas Well	Producing
GH 9W-21-8-21	4304733846	8	S	21	E	21	13074	Gas Well	Producing
GH 11W-21-8-21	4304733847	8	S	21	E	21	13049	Gas Well	Producing
GH 15W-21-8-21	4304733848	8	S	21	E	21	13051	Gas Well	Producing
WV 5W-23-8-21	4304733860	8	S	21	E	23	5265	Oil Well	Producing
WV 1W-23-8-21	4304733904	8	S	21	E	23	17123	Gas Well	Producing
WV 2W-9-8-21	4304733905	8	S	21	E	9	13676	Gas Well	Producing
WV 6W-11-8-21	4304733906	8	S	21	E	11	17123	Gas Well	Producing
WV 7W-22-8-21	4304733907	8	S	21	E	22	13230	Gas Well	Producing
WV 7W-24-8-21	4304733908	8	S	21	E	24	17123	Gas Well	Producing
WV 9W-23-8-21	4304733909	8	S	21	E	23	13160	Gas Well	Producing
WV 11W-17-8-21	4304733912	8	S	21	E	17	13228	Gas Well	Producing

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WV 13W-15-8-21	4304733914	8	S	21	E	15	5265	Oil Well	Producing
GH 14W-20-8-21	4304733915	8	S	21	E	20	13073	Gas Well	Producing
GB 1W-36-8-21	4304733944	8	S	21	E	36	13439	Gas Well	Producing
OU GB 9W-19-8-22	4304733946	8	S	22	E	19	13393	Gas Well	Producing
OU GB 10W-30-8-22	4304733947	8	S	22	E	30	13389	Gas Well	Producing
OU GB 12W-19-8-22	4304733948	8	S	22	E	19	13388	Gas Well	Producing
WV 5W-17-8-21	4304733954	8	S	21	E	17	5355	Gas Well	Producing
WV 7W-17-8-21	4304733956	8	S	21	E	17	13330	Gas Well	Producing
GB 9W-25-8-21	4304733960	8	S	21	E	25	13390	Gas Well	Producing
WV 12W-13-8-21	4304733961	8	S	21	E	13	17123	Gas Well	Producing
WV 14W-13-8-21	4304733962	8	S	21	E	13	17123	Gas Well	Producing
WV 15W-14-8-21	4304733963	8	S	21	E	14	17123	Gas Well	Producing
SU 1W-5-8-22	4304733985	8	S	22	E	5	13369	Gas Well	Producing
WV 2W-18-8-22	4304733986	8	S	22	E	18	17123	Gas Well	Producing
SU 7W-5-8-22	4304733988	8	S	22	E	5	13235	Gas Well	Producing
SU 9W-5-8-22	4304733990	8	S	22	E	5	13238	Gas Well	Producing
WV 8W-8-8-22	4304734005	8	S	22	E	8	13320	Gas Well	Producing
WV 14W-8-8-22	4304734007	8	S	22	E	8	13322	Gas Well	Producing
OU GB 6W-9-8-22	4304734010	8	S	22	E	9	13545	Gas Well	Producing
OU GB 5W-30-8-22	4304734025	8	S	22	E	30	13502	Gas Well	Producing
WV 10G-2-8-21	4304734035	8	S	21	E	2	5265	Oil Well	Producing
WV 14G-2-8-21	4304734036	8	S	21	E	2	5265	Oil Well	Producing
WRU EIH 4W-35-8-22	4304734042	8	S	22	E	35	12528	Gas Well	Producing
WRU EIH 3W-35-8-22	4304734044	8	S	22	E	35	12528	Gas Well	Producing
WV 13G-2-8-21	4304734068	8	S	21	E	2	5265	Oil Well	Producing
WV 3G-10-8-21	4304734106	8	S	21	E	10	13241	Oil Well	Producing
WV 5G-16-8-21	4304734107	8	S	21	E	16	5265	Oil Well	Producing
WV 15G-3-8-21	4304734109	8	S	21	E	3	13241	Oil Well	Producing
WV 16G-3-8-21	4304734110	8	S	21	E	3	13241	Oil Well	Producing
GB 6W-25-8-21	4304734121	8	S	21	E	25	13440	Gas Well	Producing
GB 7W-25-8-21	4304734122	8	S	21	E	25	13436	Gas Well	Producing
WV 2W-14-8-21	4304734140	8	S	21	E	14	17123	Gas Well	Producing
GH 2W-21-8-21	4304734141	8	S	21	E	21	17123	Gas Well	Producing
WV 3W-21-8-21	4304734143	8	S	21	E	21	17123	Gas Well	Producing
WV 4W-13-8-21	4304734144	8	S	21	E	13	17123	Gas Well	Producing
WV 4W-21-8-21	4304734145	8	S	21	E	21	17123	Gas Well	Producing
GH 5W-21-8-21	4304734147	8	S	21	E	21	13387	Gas Well	Producing
GH 6W-21-8-21	4304734148	8	S	21	E	21	13371	Gas Well	Producing
GH 8W-21-8-21	4304734149	8	S	21	E	21	13293	Gas Well	Producing
GH 10W-20-8-21	4304734151	8	S	21	E	20	13328	Gas Well	Producing
GH 10W-21-8-21	4304734152	8	S	21	E	21	13378	Gas Well	Producing
GH 12W-21-8-21	4304734153	8	S	21	E	21	13294	Gas Well	Producing

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GH 14W-21-8-21	4304734154	8	S	21	E	21	13292		Gas Well	Producing
GH 16W-17-8-21	4304734156	8	S	21	E	17	13354		Gas Well	Producing
GH 16W-21-8-21	4304734157	8	S	21	E	21	13329		Gas Well	Producing
WV 4W-23-8-21	4304734188	8	S	21	E	23	17123		Gas Well	Producing
WV 14W-16-8-21	4304734192	8	S	21	E	16	17123		Gas Well	Producing
WRU GB 4WRG-9-8-22	4304734208	8	S	22	E	9	4915		Oil Well	Producing
OU GB 5W-20-8-22	4304734209	8	S	22	E	20	13414		Gas Well	Producing
WRU EIH 13WX-35-8-22	4304734210	8	S	22	E	35	12528	13456	Gas Well	Producing
WV 15W-16-8-21	4304734224	8	S	21	E	16	17123		Gas Well	Producing
WV 16W-16-8-21	4304734225	8	S	21	E	16	17123		Gas Well	Producing
WV 2W-22-8-21	4304734243	8	S	21	E	22	17123		Gas Well	Producing
WV 8W-15-8-21	4304734247	8	S	21	E	15	17123		Gas Well	Producing
WV 16W-10-8-21	4304734250	8	S	21	E	10	17123		Gas Well	Producing
WV 16W-15-8-21	4304734251	8	S	21	E	15	5265		Oil Well	Producing
WV 11W-14-8-21	4304734277	8	S	21	E	14	17123		Gas Well	Producing
WV 14M-11-8-21	4304734280	8	S	21	E	11	17123		Gas Well	Producing
WV 16G-14-8-21	4304734283	8	S	21	E	14	5265		Oil Well	Producing
WV 1MU-16-8-21	4304734288	8	S	21	E	16	17123		Gas Well	Producing
WV 3MU-15-8-21	4304734289	8	S	21	E	15	17123		Gas Well	Producing
WV 4MU-15-8-21	4304734291	8	S	21	E	15	17123		Gas Well	Producing
WV 5MU-15-8-21	4304734293	8	S	21	E	15	17123		Gas Well	Producing
WV 6W-15-8-21	4304734294	8	S	21	E	15	17123		Gas Well	Producing
WV 7W-16-8-21	4304734322	8	S	21	E	16	17123		Gas Well	Producing
WV 8ML-16-8-21	4304734323	8	S	21	E	16	17123		Gas Well	Producing
WV 10W-16-8-21	4304734326	8	S	21	E	16	17123		Gas Well	Producing
GH 1W-20-8-21	4304734327	8	S	21	E	20	13451		Gas Well	Producing
GH 2W-20-8-21	4304734328	8	S	21	E	20	13527		Gas Well	Producing
GH 3W-20-8-21	4304734329	8	S	21	E	20	13728		Gas Well	Producing
GH 7W-20-8-21	4304734332	8	S	21	E	20	13537		Gas Well	Producing
GH 9W-20-8-21	4304734333	8	S	21	E	20	13411		Gas Well	Producing
GH 11W-20-8-21	4304734334	8	S	21	E	20	13410		Gas Well	Producing
GH 15W-20-8-21	4304734335	8	S	21	E	20	13407		Gas Well	Producing
GH 16W-20-8-21	4304734336	8	S	21	E	20	13501		Gas Well	Producing
WV 8M-23-8-21	4304734339	8	S	21	E	23	5265		Oil Well	Producing
WV 8W-24-8-21	4304734340	8	S	21	E	24	17123		Gas Well	Producing
WV 12W-23-8-21	4304734343	8	S	21	E	23	13430		Gas Well	Producing
OU GB 13W-20-8-22	4304734348	8	S	22	E	20	13495		Gas Well	Producing
OU GB 14W-20-8-22	4304734349	8	S	22	E	20	13507		Gas Well	Producing
OU GB 11W-29-8-22	4304734350	8	S	22	E	29	13526		Gas Well	Producing
WVX 11G-5-8-22	4304734388	8	S	22	E	5	13422		Oil Well	Producing
OU GB 11W-30-8-22	4304734392	8	S	22	E	30	13433		Gas Well	Producing
WV 2W-8-8-22	4304734468	8	S	22	E	8	17123		Gas Well	Producing

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OU GB 5W-19-8-22	4304734514	8	S	22	E	19	13460	Gas Well	Producing
OU GB 7W-19-8-22	4304734515	8	S	22	E	19	13462	Gas Well	Producing
OU GB 8W-19-8-22	4304734516	8	S	22	E	19	13489	Gas Well	Producing
OU GB 11W-19-8-22	4304734517	8	S	22	E	19	13467	Gas Well	Producing
OU GB 3W-30-8-22	4304734529	8	S	22	E	30	13493	Oil Well	Producing
OU GB 6W-30-8-22	4304734530	8	S	22	E	30	13519	Gas Well	Producing
OU GB 8W-30-8-22	4304734532	8	S	22	E	30	13483	Gas Well	Producing
OU GB 9W-30-8-22	4304734533	8	S	22	E	30	13500	Gas Well	Producing
OU GB 13W-19-8-22	4304734536	8	S	22	E	19	13478	Gas Well	Producing
OU GB 6W-17-8-22	4304734543	8	S	22	E	17	13536	Oil Well	Producing
OU GB 6W-29-8-22	4304734545	8	S	22	E	29	13535	Gas Well	Producing
OU GB 3W-29-8-22	4304734546	8	S	22	E	29	13509	Gas Well	Producing
OU GB 13W-29-8-22	4304734547	8	S	22	E	29	13506	Gas Well	Producing
OU GB 4W-29-8-22	4304734548	8	S	22	E	29	13534	Gas Well	Producing
OU GB 14W-17-8-22	4304734550	8	S	22	E	17	13550	Gas Well	Producing
OU GB 11W-17-8-22	4304734553	8	S	22	E	17	13671	Gas Well	Producing
GHX 15W-17-8-21	4304734562	8	S	21	E	17	13674	Gas Well	Producing
WV 8W-22-8-21	4304734564	8	S	21	E	22	5265	Gas Well	Producing
WRU EIH 5W-35-8-22	4304734572	8	S	22	E	35	12528	Gas Well	Producing
OU GB 1W-29-8-22	4304734573	8	S	22	E	29	13562	Gas Well	Producing
OU GB 7W-29-8-22	4304734574	8	S	22	E	29	13564	Gas Well	Producing
OU GB 9W-29-8-22	4304734576	8	S	22	E	29	13551	Gas Well	Producing
OU GB 10W-29-8-22	4304734577	8	S	22	E	29	13594	Gas Well	Producing
OU GB 15W-29-8-22	4304734578	8	S	22	E	29	13569	Gas Well	Producing
OU GB 4W-16-8-22	4304734598	8	S	22	E	16	13579	Gas Well	Producing
OU GB 2W-29-8-22	4304734600	8	S	22	E	29	13691	Gas Well	Producing
OU GB 16W-17-8-22	4304734602	8	S	22	E	17	13639	Gas Well	Producing
OU GB 16W-29-8-22	4304734603	8	S	22	E	29	13610	Gas Well	Producing
GB 14MU-16-8-22	4304734619	8	S	22	E	16	14196	Gas Well	Producing
OU GB 1W-17-8-22	4304734623	8	S	22	E	17	13701	Gas Well	Producing
OU GB 9W-17-8-22	4304734624	8	S	22	E	17	13663	Gas Well	Producing
OU GB 10W-17-8-22	4304734625	8	S	22	E	17	13684	Gas Well	Producing
OU GB 9W-20-8-22	4304734630	8	S	22	E	20	13637	Gas Well	Producing
OU GB 10W-20-8-22	4304734631	8	S	22	E	20	13682	Gas Well	Producing
OU GB 15W-20-8-22	4304734632	8	S	22	E	20	13613	Gas Well	Producing
OU WIH 15MU-21-8-22	4304734634	8	S	22	E	21	13991	Gas Well	Producing
OU WIH 13W-21-8-22	4304734646	8	S	22	E	21	13745	Gas Well	Producing
OU GB 11W-15-8-22	4304734648	8	S	22	E	15	13822	Gas Well	Producing
OU GB 13W-9-8-22	4304734654	8	S	22	E	9	13706	Gas Well	Producing
GB 1MU-16-8-22	4304734656	8	S	22	E	16	14251	Gas Well	Producing
OU GB 2W-16-8-22	4304734657	8	S	22	E	16	13721	Gas Well	Producing
OU GB 6W-16-8-22	4304734658	8	S	22	E	16	13592	Gas Well	Producing

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OU GB 7W-16-8-22	4304734659	8	S	22	E	16	13747	Gas Well	Producing
OU WIH 14W-21-8-22	4304734664	8	S	22	E	21	13720	Gas Well	Producing
OU GB 12WX-29-8-22	4304734668	8	S	22	E	29	13555	Gas Well	Producing
OU GB 15W-9-8-22	4304734678	8	S	22	E	9	4915	Oil Well	Producing
OU GB 16W-9-8-22	4304734679	8	S	22	E	9	13545	Gas Well	Producing
OU WIH 10W-21-8-22	4304734681	8	S	22	E	21	13662	Gas Well	Producing
WRU EIH 6W-35-8-22	4304734684	8	S	22	E	35	12528 16723	Gas Well	Producing
OU GB 4G-21-8-22	4304734685	8	S	22	E	21	13772	Oil Well	Producing
OU WIH 7W-21-8-22	4304734689	8	S	22	E	21	13716	Gas Well	Producing
OU GB 5W-21-8-22	4304734690	8	S	22	E	21	13770	Oil Well	Producing
GB 11ML-10-8-22	4304734691	8	S	22	E	10	14818	Gas Well	Producing
WIH 1MU-21-8-22	4304734693	8	S	22	E	21	14001	Gas Well	Producing
OU GB 5G-19-8-22	4304734695	8	S	22	E	19	13786	Oil Well	Producing
OU GB 1G-19-8-22	4304734696	8	S	22	E	19	13727	Oil Well	Producing
OU GB 7W-20-8-22	4304734705	8	S	22	E	20	13710	Gas Well	Producing
WRU EIH 11W-35-8-22	4304734708	8	S	22	E	35	12528	Gas Well	Producing
OU SG 14W-15-8-22	4304734710	8	S	22	E	15	13821	Gas Well	Producing
OU SG 15W-15-8-22	4304734711	8	S	22	E	15	13790	Gas Well	Producing
OU SG 16W-15-8-22	4304734712	8	S	22	E	15	13820	Gas Well	Producing
OU GB 5MU-15-8-22	4304734715	8	S	22	E	15	13900	Gas Well	Producing
OU SG 8W-15-8-22	4304734717	8	S	22	E	15	13819	Gas Well	Producing
GHX 13HG-17-8-21	4304734723	8	S	21	E	17	5355	Oil Well	Producing
OU GB 14SG-29-8-22	4304734743	8	S	22	E	29	14034	Gas Well	Producing
OU GB 16SG-29-8-22	4304734744	8	S	22	E	29	13771	Gas Well	Producing
OU GB 6MU-21-8-22	4304734755	8	S	22	E	21	14012	Gas Well	Producing
DESERT SPRING 7-30-10-18	4304734760	10	S	18	E	30	14366	Oil Well	Producing
OU SG 10W-10-8-22	4304734764	8	S	22	E	10	13751	Gas Well	Producing
STATE 11-16-10-18	4304734767	10	S	18	E	16	14366	Oil Well	Producing
OU GB 14M-10-8-22	4304734768	8	S	22	E	10	13849	Gas Well	Producing
OU GB 12M-10-8-22	4304734769	8	S	22	E	10	13545	Gas Well	Producing
SU BW 6M-7-7-22	4304734837	7	S	22	E	7	13966	Gas Well	Producing
GB 7MU-36-8-21	4304734893	8	S	21	E	36	14591	Gas Well	Producing
GB 3W-36-8-21	4304734894	8	S	21	E	36	13791	Gas Well	Producing
GB 3M-27-8-21	4304734900	8	S	21	E	27	14614	Gas Well	Producing
WVX 11D-22-8-21	4304734902	8	S	21	E	22	14632	Gas Well	Producing
GB 5W-36-8-21	4304734925	8	S	21	E	36	13808	Gas Well	Producing
GB 4MU-36-8-21	4304734926	8	S	21	E	36	14589	Gas Well	Producing
GH 1G-17-8-21	4304734927	8	S	21	E	17	5355	Oil Well	Producing
WVX 2W-17-8-21	4304734928	8	S	21	E	17	14253	Gas Well	Producing
WVX 8W-17-8-21	4304734929	8	S	21	E	17	13792	Gas Well	Producing
GB 11M-27-8-21	4304734952	8	S	21	E	27	13809	Gas Well	Producing
GB 9D-27-8-21	4304734956	8	S	21	E	27	14633	Gas Well	Producing

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GB 1D-27-8-21	4304734957	8	S	21	E	27	14634		Gas Well	Producing
RW 34-27C	4304735045	7	S	24	E	27	5670		Gas Well	Producing
WRU EIH 10W-35-8-22	4304735046	8	S	22	E	35	12528	15700	Gas Well	Producing
WRU EIH 9MU-26-8-22	4304735047	8	S	22	E	26	12528		Gas Well	Producing
WRU EIH 15MU-26-8-22	4304735048	8	S	22	E	26	12528		Gas Well	Producing
WRU EIH 1MU-35-8-22	4304735049	8	S	22	E	35	12528		Gas Well	Producing
WRU EIH 9M-35-8-22	4304735050	8	S	22	E	35	12528	14005	Gas Well	Producing
WRU EIH 7MU-35-8-22	4304735051	8	S	22	E	35	12528	14106	Gas Well	Producing
GH 4MU-20-8-21	4304735068	8	S	21	E	20	14213		Gas Well	Producing
GH 12MU-20-8-21	4304735069	8	S	21	E	20	14129		Gas Well	Producing
GH 13MU-20-8-21	4304735070	8	S	21	E	20	14817		Gas Well	Producing
SG 6ML-11-8-22	4304735073	8	S	22	E	11	14825		Gas Well	Producing
OU SG 5MU-14-8-22	4304735076	8	S	22	E	14	13989		Gas Well	Producing
OU SG 6MU-14-8-22	4304735077	8	S	22	E	14	14128		Gas Well	Producing
SG 12MU-14-8-22	4304735078	8	S	22	E	14	13921		Gas Well	Producing
OU SG 13MU-14-8-22	4304735079	8	S	22	E	14	13990		Gas Well	Producing
GB 2ML-30-8-22	4304735080	8	S	22	E	30	14816		Gas Well	Producing
GH 5W-20-8-21	4304735097	8	S	21	E	20	14557		Gas Well	Producing
SG 5MU-23-8-22	4304735115	8	S	22	E	23	14368		Gas Well	Producing
SG 6MU-23-8-22	4304735116	8	S	22	E	23	14231		Gas Well	Producing
SG 14MU-23-8-22	4304735117	8	S	22	E	23	14069		Gas Well	Producing
WRU EIH 1MU-26-8-22	4304735118	8	S	22	E	26	12528	14349	Gas Well	Producing
WRU EIH 7MU-26-8-22	4304735119	8	S	22	E	26	12528	14102	Gas Well	Producing
WRU EIH 10MU-26-8-22	4304735120	8	S	22	E	26	12528	14107	Gas Well	Producing
WRU EIH 15MU-35-8-22	4304735121	8	S	22	E	35	12528	14197	Gas Well	Producing
GB 5SG-36-8-21	4304735155	8	S	21	E	36	14015		Gas Well	Producing
WRU EIH 10ML-23-8-22	4304735187	8	S	22	E	23	12528	14503	Gas Well	Producing
SG 12MU-23-8-22	4304735188	8	S	22	E	23	14412		Gas Well	Producing
WRU EIH 9ML-23-8-22	4304735189	8	S	22	E	23	12528	14504	Gas Well	Producing
SG 13MU-23-8-22	4304735190	8	S	22	E	23	14103		Gas Well	Producing
WRU EIH 16MU-26-8-22	4304735191	8	S	22	E	26	12528	14351	Gas Well	Producing
WRU EIH 2MU-26-8-22	4304735192	8	S	22	E	26	12528	14104	Gas Well	Producing
WRU EIH 16MU-35-8-22	4304735194	8	S	22	E	35	12528	14198	Gas Well	Producing
WRU EIH 8MU-35-8-22	4304735195	8	S	22	E	35	12528	17329	Gas Well	Producing
RW 32G-16C	4304735238	7	S	24	E	16	5670		Gas Well	Producing
GB 4D-28-8-21	4304735246	8	S	21	E	28	14645		Gas Well	Producing
GB 7M-28-8-21	4304735247	8	S	21	E	28	14432		Gas Well	Producing
GB 14M-28-8-21	4304735248	8	S	21	E	28	13992		Gas Well	Producing
SG 11MU-23-8-22	4304735257	8	S	22	E	23	13973		Gas Well	Producing
SC 13ML-16-10-23	4304735281	10	S	23	E	16	14036		Gas Well	Producing
SC 3ML-16-10-23	4304735282	10	S	23	E	16	14014		Gas Well	Producing
SC 11ML-16-10-23	4304735311	10	S	23	E	16	14035		Gas Well	Producing

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WVX 3MU-17-8-21	4304735318	8	S	21	E	17	14113		Gas Well	Producing
GH 15ML-18-8-21	4304735323	8	S	21	E	18	15483		Gas Well	Producing
GH 1ML-19-8-21	4304735324	8	S	21	E	19	14824		Gas Well	Producing
SG 15MU-14-8-22	4304735328	8	S	22	E	14	14338		Gas Well	Producing
WRU EIH 13MU-25-8-22	4304735329	8	S	22	E	25	12528	14168	Gas Well	Producing
EIHX 14MU-25-8-22	4304735330	8	S	22	E	25	14501		Gas Well	Producing
EIHX 11MU-25-8-22	4304735331	8	S	22	E	25	14470		Gas Well	Producing
NBE 12ML-10-9-23	4304735333	9	S	23	E	10	14260		Gas Well	Producing
NBE 13ML-17-9-23	4304735334	9	S	23	E	17	14000		Gas Well	Producing
WVX 14MU 17-8-21	4304735369	8	S	21	E	17	14098		Gas Well	Producing
WVX 12MU-17-8-21	4304735370	8	S	21	E	17	15108		Gas Well	Producing
WVX 8MU-19-8-21	4304735372	8	S	21	E	19	5355		Gas Well	Producing
SG 7MU-11-8-22	4304735374	8	S	22	E	11	14635		Gas Well	Producing
SG 1MU-11-8-22	4304735375	8	S	22	E	11	14279		Gas Well	Producing
SG 8MU-11-8-22	4304735380	8	S	22	E	11	14616		Gas Well	Producing
SG 10MU-11-8-22	4304735382	8	S	22	E	11	14979		Gas Well	Producing
WRU EIH 15ML-23-8-22	4304735387	8	S	22	E	23	12528	14681	Gas Well	Producing
GH 10ML-18-8-21	4304735391	8	S	21	E	18	15482		Gas Well	Producing
SU 11MU-9-8-21	4304735412	8	S	21	E	9	14143		Gas Well	Producing
EIHX 2MU-25-8-22	4304735427	8	S	22	E	25	14666		Gas Well	Producing
EIHX 1MU-25-8-22	4304735428	8	S	22	E	25	14705		Gas Well	Producing
EIHX 7MU-25-8-22	4304735429	8	S	22	E	25	14682		Gas Well	Producing
EIHX 8MU-25-8-22	4304735430	8	S	22	E	25	14706		Gas Well	Producing
WRU EIH 6MU-25-8-22	4304735431	8	S	22	E	25	12528	14379	Gas Well	Producing
WRU EIH 5MU-25-8-22	4304735432	8	S	22	E	25	12528	14240	Gas Well	Producing
EIHX 16MU-25-8-22	4304735434	8	S	22	E	25	14502		Gas Well	Producing
EIHX 15MU-25-8-22	4304735435	8	S	22	E	25	14571		Gas Well	Producing
EIHX 10MU-25-8-22	4304735436	8	S	22	E	25	14537		Gas Well	Producing
GB 3MU-3-8-22	4304735457	8	S	22	E	3	14575		Gas Well	Producing
NBE 15M-17-9-23	4304735463	9	S	23	E	17	14423		Gas Well	Producing
NBE 7ML-17-9-23	4304735464	9	S	23	E	17	14232		Gas Well	Producing
NBE 3ML-17-9-23	4304735465	9	S	23	E	17	14276		Gas Well	Producing
NBE 11M-17-9-23	4304735466	9	S	23	E	17	14431		Gas Well	Producing
NBE 6ML-10-9-23	4304735651	9	S	23	E	10	14422		Gas Well	Producing
NBE 12ML-17-9-23	4304735652	9	S	23	E	17	14278		Gas Well	Producing
RWS 10ML-6-9-24	4304735653	9	S	24	E	6	17644		Gas Well	Producing
NBE 15ML-26-9-23	4304735666	9	S	23	E	26	14326		Gas Well	Producing
WRU EIH 14MU-35-8-22	4304735667	8	S	22	E	35	12528	14615	Gas Well	Producing
RW 34-23AG	4304735668	7	S	22	E	23	5670		Oil Well	Producing
RWU 32-27AG	4304735670	7	S	22	E	27	5670		Oil Well	Producing
RW 14-34AMU	4304735671	7	S	22	E	34	18478		Gas Well	Producing
SG 4MU-23-8-22	4304735758	8	S	22	E	23	14380		Gas Well	Producing

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WRU EIH 13ML-24-8-22	4304735793	8	S	22	E	24	12528 14644	Gas Well	Producing
WRU EIH 16ML-23-8-22	4304735804	8	S	22	E	23	12528 14683	Gas Well	Producing
WV 14MU-10-8-21	4304735879	8	S	21	E	10	17123	Gas Well	Producing
RB DS FED 1G-7-10-18	4304735932	10	S	18	E	7	14457	Oil Well	Producing
OU SG 14MU-14-8-22	4304735950	8	S	22	E	14	14479	Gas Well	Producing
COY 12ML-24-8-24	4304736039	8	S	24	E	24	14592	Oil Well	Producing
WIH 1AMU-21-8-22	4304736060	8	S	22	E	21	14980	Gas Well	Producing
NBE 4ML-10-9-23	4304736098	9	S	23	E	10	15732	Gas Well	Producing
NBE 8ML-10-9-23	4304736099	9	S	23	E	10	15733	Gas Well	Producing
NBE 16ML-10-9-23	4304736100	9	S	23	E	10	14728	Gas Well	Producing
SUBW 14M-7-7-22	4304736136	7	S	22	E	7	15734	Gas Well	Producing
GB 16D-28-8-21	4304736260	8	S	21	E	28	14981	Gas Well	Producing
RW 44-08FG	4304736349	8	S	24	E	8	18478	Gas Well	Producing
RW 34-34 AD	4304736351	7	S	22	E	34	18478	Gas Well	Producing
NBE 5ML-10-9-23	4304736353	9	S	23	E	10	15227	Gas Well	Producing
NBE 7ML-10-9-23	4304736355	9	S	23	E	10	15850	Gas Well	Producing
NBE 3ML-10-9-23	4304736356	9	S	23	E	10	15393	Gas Well	Producing
EIHX 4MU-36-8-22	4304736444	8	S	22	E	36	14875	Gas Well	Producing
EIHX 3MU-36-8-22	4304736445	8	S	22	E	36	14860	Gas Well	Producing
EIHX 1MU-36-8-22	4304736447	8	S	22	E	36	14861	Gas Well	Producing
NBE 7ML-26-9-23	4304736587	9	S	23	E	26	16008	Gas Well	Producing
NBE 8ML-26-9-23	4304736588	9	S	23	E	26	15689	Gas Well	Producing
NBE 2ML-26-9-23	4304736590	9	S	23	E	26	15898	Gas Well	Producing
NBE 3ML-26-9-23	4304736591	9	S	23	E	26	15906	Gas Well	Producing
NBE 5ML-26-9-23	4304736592	9	S	23	E	26	15839	Gas Well	Producing
NBE 9ML-10-9-23	4304736593	9	S	23	E	10	15438	Gas Well	Producing
NBE 11ML-10-9-23	4304736594	9	S	23	E	10	15228	Gas Well	Producing
NBE 15ML-10-9-23	4304736595	9	S	23	E	10	15439	Gas Well	Producing
NBE 2ML-17-9-23	4304736614	9	S	23	E	17	15126	Gas Well	Producing
NBE 4ML-17-9-23	4304736615	9	S	23	E	17	15177	Gas Well	Producing
NBE 6ML-17-9-23	4304736616	9	S	23	E	17	15127	Gas Well	Producing
NBE 10ML-17-9-23	4304736617	9	S	23	E	17	15128	Gas Well	Producing
NBE 14ML-17-9-23	4304736618	9	S	23	E	17	15088	Gas Well	Producing
NBE 9ML-26-9-23	4304736619	9	S	23	E	26	15322	Gas Well	Producing
NBE 10D-26-9-23	4304736620	9	S	23	E	26	15975	Gas Well	Producing
NBE 13ML-26-9-23	4304736622	9	S	23	E	26	15690	Gas Well	Producing
NBE 14ML-26-9-23	4304736623	9	S	23	E	26	15262	Gas Well	Producing
NBE 16ML-26-9-23	4304736624	9	S	23	E	26	15735	Gas Well	Producing
SSU 8G-9-8-21	4304736736	8	S	21	E	9	14997	Oil Well	Producing
RW 41-26AG	4304736818	7	S	22	E	26	18478	Gas Well	Producing
SC 5ML-16-10-23	4304736877	10	S	23	E	16	15125	Gas Well	Producing
SC 12ML-16-10-23	4304736878	10	S	23	E	16	15053	Gas Well	Producing

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RW 01-36BG	4304736887	7	S	23	E	36	5670		Oil Well	Producing
SC 14ML-16-10-23	4304736908	10	S	23	E	16	15070		Gas Well	Producing
SC 4ML-16-10-23	4304736912	10	S	23	E	16	15208		Gas Well	Producing
SG 3MU-23-8-22	4304736940	8	S	22	E	14	15100		Gas Well	Producing
NBE 5ML-17-9-23	4304736941	9	S	23	E	17	15101		Gas Well	Producing
RW 04-25B	4304736982	7	S	23	E	25	18478		Oil Well	Producing
MULLIGAN 822-24H	4304737077	8	S	22	E	24	15547		Gas Well	Producing
MULLIGAN 822-24G	4304737078	8	S	22	E	24	15547		Gas Well	Producing
NBZ 8D-31-8-24	4304737238	8	S	24	E	31	17644		Gas Well	Producing
CWD 14D-32-8-24	4304737277	8	S	24	E	32	17644		Gas Well	Producing
CWD 16D-32-8-24	4304737278	8	S	24	E	32	17644		Gas Well	Producing
WRU EIH 11BML-35-8-22	4304737300	8	S	22	E	35	12528	15282	Gas Well	Producing
RWS 2ML-5-9-24	4304737306	9	S	24	E	5	17644		Gas Well	Producing
RWS 10ML-5-9-24	4304737308	9	S	24	E	5	18903		Gas Well	Producing
RWS 12ML-6-9-24	4304737312	9	S	24	E	6	17644		Gas Well	Producing
RWS 16ML-6-9-24	4304737335	9	S	24	E	6	17644		Gas Well	Producing
CWD 10D-32-8-24	4304737347	8	S	24	E	32	17644		Gas Well	Producing
RWS 8D-6-9-24	4304737352	9	S	24	E	6	17644		Gas Well	Producing
RWS 4ML-6-9-24	4304737412	9	S	24	E	6	17644		Gas Well	Producing
RWS 6D-6-9-24	4304737413	9	S	24	E	6	17644		Gas Well	Producing
WRU EIH 3D-ML-35-8-22	4304737465	8	S	22	E	35	12528	15552	Gas Well	Producing
WRU EIH 7D-ML-35-8-22	4304737466	8	S	22	E	35	12528	15637	Gas Well	Producing
NBE 2ML-10-9-23	4304737619	9	S	23	E	10	15860		Gas Well	Producing
GB 16ML-20-8-22	4304737664	8	S	22	E	20	15948		Gas Well	Producing
GB 8D-20-8-22	4304737665	8	S	22	E	20	15977		Gas Well	Producing
BZ 10D-16-8-24	4304737671	8	S	24	E	16	15979		Gas Well	Producing
RW 24-16BG	4304737746	7	S	23	E	16	5670		Oil Well	Producing
WV 12BML-16-8-21	4304737824	8	S	21	E	16	17123		Gas Well	Producing
WV 15CML-16-8-21	4304737871	8	S	21	E	16	17123		Gas Well	Producing
WV 14DML-12-8-21	4304737924	8	S	21	E	12	17123		Gas Well	Producing
WV 4DML-15-8-21	4304737927	8	S	21	E	15	17123		Gas Well	Producing
GB 9ML-16-8-22	4304737944	8	S	22	E	16	15851		Gas Well	Producing
SSU 11G-9-8-21	4304737991	8	S	21	E	9	16007		Oil Well	Producing
GH 16G-17-8-21	4304737993	8	S	21	E	17	5355		Oil Well	Producing
WV 11AD-14-8-21	4304738049	8	S	21	E	14	17123		Gas Well	Producing
GH 7D-19-8-21	4304738267	8	S	21	E	19	16922		Gas Well	Producing
WRU EIH 4AD-25-8-22	4304738636	8	S	22	E	25	12528	16651	Gas Well	Producing
WRU EIH 7AD-26-8-22	4304738637	8	S	22	E	26	12528	16579	Gas Well	Producing
WRU EIH 6DD-35-8-22	4304738640	8	S	22	E	35	12528	16511	Gas Well	Producing
WRU EIH 7AD-35-8-22	4304738641	8	S	22	E	35	16180		Gas Well	Producing
WRU EIH 9CD-26-8-22	4304738649	8	S	22	E	26	12528	16446	Gas Well	Producing
GH 6-20-8-21	4304738662	8	S	21	E	20	17041		Gas Well	Producing

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WV 6-24-8-21	4304738663	8	S	21	E	24	17123	Gas Well	Producing
WV 16C-14-8-21	4304738737	8	S	21	E	14	17123	Gas Well	Producing
GB 1M-4-8-22R (RIGSKID)	4304738990	8	S	22	E	4	15879	Gas Well	Producing
WRU EIH 6D-5-8-23	4304738994	8	S	23	E	5	16415	Gas Well	Producing
WV 13A-15-8-21	4304739039	8	S	21	E	15	17123	Gas Well	Producing
WV 8D-15-8-21	4304739040	8	S	21	E	15	17123	Gas Well	Producing
WV 4BD-23-8-21	4304739041	8	S	21	E	23	17123	Gas Well	Producing
WV 7BD-23-8-21	4304739044	8	S	21	E	23	17123	Gas Well	Producing
WV 13AD-8-8-22R(RIGSKID)	4304739321	8	S	22	E	8	17123	Gas Well	Producing
NBE 8CD-10-9-23	4304739341	9	S	23	E	10	16513	Gas Well	Producing
NBE 5DD-10-9-23	4304739346	9	S	23	E	10	16574	Gas Well	Producing
NBE 4DD-17-9-23	4304739348	9	S	23	E	17	16743	Gas Well	Producing
NBE 8BD-26-9-23	4304739351	9	S	23	E	26	16617	Gas Well	Producing
RW 34-27ADR	4304739445	7	S	22	E	27	18478	Gas Well	Producing
GB 15D-27-8-21	4304739662	8	S	21	E	27	16830	Gas Well	Producing
WV 13D-23-8-21	4304739663	8	S	21	E	23	16813	Gas Well	Producing
WV 15D-23-8-21	4304739664	8	S	21	E	23	16924	Gas Well	Producing
WRU GB 13G-3-8-22	4304739792	8	S	22	E	3	4915	Oil Well	Producing
SSU 2G-3-8-21	4304740159	8	S	21	E	3	13241	Oil Well	Producing
SSU 13G-4-8-21	4304740199	8	S	21	E	4	13241	Oil Well	Producing
GB 3D-4-8-22R(RIGSKID)	4304740345	8	S	22	E	4	17099	Gas Well	Producing
DS 9G-16-10-18	4304751171	10	S	18	E	16	18495	Oil Well	Producing
DS 13G-19-10-18	4304751178	10	S	18	E	19	18555	Oil Well	Producing
BW 15-18-7-22	4304751179	7	S	22	E	18	18653	Gas Well	Producing
DS 16G-20-10-18	4304751226	10	S	18	E	20	18475	Oil Well	Producing
RW 44-25B	4304751719	7	S	23	E	25	18478	Gas Well	Producing
RW 34-24B	4304751720	7	S	23	E	24	18478	Gas Well	Producing
RW 43-20B	4304751721	7	S	23	E	20	18478	Gas Well	Producing
RW 23A-28B	4304751722	7	S	23	E	28	18478	Gas Well	Producing
RW 32-29B	4304751723	7	S	23	E	29	18478	Gas Well	Producing
RW 31-20B	4304751724	7	S	23	E	20	18478	Gas Well	Producing
RW 32-25A	4304751788	7	S	22	E	25	18478	Gas Well	Producing
RW 12C3-25B	4304751903	7	S	23	E	25	18478	Gas Well	Producing
RW 12D1-25B	4304751904	7	S	23	E	25	18478	Gas Well	Producing
RW 12D4-25B	4304751905	7	S	23	E	25	18478	Gas Well	Producing
RW 12A2-28B	4304751938	7	S	23	E	28	18478	Gas Well	Producing
RW 13D2-24A	4304751939	7	S	22	E	24	18478	Gas Well	Producing
RW 14D3-24A	4304751940	7	S	22	E	24	18478	Gas Well	Producing
RW 12B4-27B	4304752234	7	S	23	E	27	18478	Gas Well	Producing
RW 9C1-24B	4304752237	7	S	23	E	24	18478	Gas Well	Producing
RW 9C1-26B	4304752238	7	S	23	E	26	18478	Gas Well	Producing
RW 8C1-30B	4304752240	7	S	23	E	30	18478	Gas Well	Producing

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RW 5D2-26B	4304752242	7	S	23	E	26	18478	Gas Well	Producing
RW 13B4-18C	4304752243	7	S	24	E	18	18478	Gas Well	Producing
RW 5B4-23B	4304752311	7	S	23	E	23	18478	Gas Well	Producing
RW 5C1-23B	4304752312	7	S	23	E	23	18478	Gas Well	Producing
RW 2B4-26B	4304752313	7	S	23	E	23	18478	Gas Well	Producing
RW 15C4-23B	4304752314	7	S	23	E	23	18478	Gas Well	Producing
RW 15C1-23B	4304752316	7	S	23	E	23	18478	Gas Well	Producing
RW 10C4-23B	4304752317	7	S	23	E	23	18478	Gas Well	Producing
RW 15B4-23B	4304752319	7	S	23	E	23	18478	Gas Well	Producing
RW 10C1-23B	4304752320	7	S	23	E	23	18478	Gas Well	Producing
RW 2B1-26B	4304752324	7	S	23	E	23	18478	Gas Well	Producing
RW 5C4-23B	4304752327	7	S	23	E	23	18478	Gas Well	Producing
RW 12B1-23B	4304752328	7	S	23	E	23	18478	Gas Well	Producing
RW 12C4-23B	4304752329	7	S	23	E	23	18478	Gas Well	Producing
RW 12C1-23B	4304752330	7	S	23	E	23	18478	Gas Well	Producing
RW 12B4-23B	4304752332	7	S	23	E	23	18478	Gas Well	Producing
RW 13B1-23B	4304752333	7	S	23	E	23	18478	Gas Well	Producing
EM 1G-36-9-17	4304752400	9	S	17	E	36	18860	Oil Well	Producing
DS 15G-5-10-18	4304752406	10	S	18	E	5	18959	Oil Well	Producing
DS 14G-6-10-18	4304753023	10	S	18	E	6	14457	Oil Well	Producing
DS 2G-6-10-18	4304753286	10	S	18	E	6	19002	Oil Well	Producing
RW 34-20BGR	4304753299	7	S	23	E	20	18478	Gas Well	Producing
RW 11-26AGR	4304753302	7	S	22	E	26	5670	Oil Well	Producing
RW 31-31BGR	4304753305	7	S	23	E	31	5670	Oil Well	Producing
RW 24-14AGR	4304753307	7	S	22	E	14	18478	Gas Well	Producing
RW 11-27AGR	4304753311	7	S	22	E	27	5670	Oil Well	Producing
RW 44-25AGR	4304753648	7	S	22	E	25	5670	Oil Well	Producing
RW 42-25AGR	4304753682	7	S	22	E	25	18478	Gas Well	Producing
RW H1-14-16B	4304754358	7	S	23	E	16	18478	Gas Well	Producing
RW 8B4-28B	4304754662	7	S	23	E	28	18478	Gas Well	Producing
RW 8C4-28B	4304754663	7	S	23	E	28	18478	Gas Well	Producing
RW 7C4-28B	4304754664	7	S	23	E	28	18478	Gas Well	Producing
RW 1C4-28B	4304754665	7	S	23	E	28	18478	Gas Well	Producing
RW 7B4-28B	4304754666	7	S	23	E	28	18478	Gas Well	Producing
RW 2C4-28B	4304754667	7	S	23	E	28	18478	Gas Well	Producing
RW 15C4-21B	4304754668	7	S	23	E	28	18478	Gas Well	Producing
RW 15B4-21B	4304754669	7	S	23	E	28	18478	Gas Well	Producing
RW 9C1-16A	4304755303	7	S	22	E	21	18478	Gas Well	Producing
RW 8C1-21A	4304755401	7	S	22	E	21	18478	Gas Well	Producing
RW 8B1-21A	4304755402	7	S	22	E	21	18478	Gas Well	Producing
RW 1C1-21A	4304755403	7	S	22	E	21	18478	Gas Well	Producing
RW 16B1-16A	4304755404	7	S	22	E	21	18478	Gas Well	Producing

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RW 16C1-16A	4304755405	7	S	22	E	21	18478	Gas Well	Producing
RW 9B1-21A	4304755406	7	S	22	E	21	18478	Gas Well	Producing
RW 1B1-21A	4304755414	7	S	22	E	21	18478	Gas Well	Producing
KJ 33B-17A	4304755649	7	S	22	E	17	100135	Gas Well	Producing
SR 32A-13H	4304755730	8	S	22	E	13	100136	Gas Well	Producing
WR 16G-32-10-17	4301350370	10	S	17	E	32	17720	Oil Well	Shut-in
WR 11G-5-10-17	4301351913	10	S	17	E	5	18554	Oil Well	Shut-in
RW 32-17C	4304715145	7	S	24	E	17	18478	Gas Well	Shut-in
RW 32-13B	4304715163	7	S	23	E	13	5670	Gas Well	Shut-in
RW 34-18B	4304715189	7	S	23	E	18	5670	Oil Well	Shut-in
RW 23-18B	4304715210	7	S	23	E	18	5670	Water Injection Well	Shut-in
RW 43-29A	4304715236	7	S	22	E	29	17947	Gas Well	Shut-in
RW 41-34B	4304715250	7	S	23	E	34	5670	Oil Well	Shut-in
RW 41-33A	4304715294	7	S	22	E	33	5670	Oil Well	Shut-in
RW 23-25A	4304715305	7	S	22	E	25	5670	Oil Well	Shut-in
WV 83 WG	4304720205	8	S	21	E	23	17123	Gas Well	Shut-in
WV 104	4304730022	8	S	21	E	15	5265	Oil Well	Shut-in
RW 44-21C	4304730149	7	S	24	E	21	5670	Gas Well	Shut-in
RW 21-34B	4304730258	7	S	23	E	34	5670	Oil Well	Shut-in
RW 22-17C	4304730388	7	S	24	E	17	5670	Gas Well	Shut-in
GLEN BENCH 31-30	4304731008	8	S	22	E	30	13727	Oil Well	Shut-in
RW 11-35B	4304731079	7	S	23	E	35	5670	Oil Well	Shut-in
GB 45-16	4304731399	8	S	22	E	16	13727	Oil Well	Shut-in
GB 31-20	4304731433	8	S	22	E	20	13727	Oil Well	Shut-in
WV 142	4304731612	8	S	21	E	16	5265	Oil Well	Shut-in
WV 145	4304731820	8	S	22	E	18	17123	Gas Well	Shut-in
GH 19	4304732651	8	S	21	E	20	5355	Oil Well	Shut-in
GH 21 WG	4304732692	8	S	21	E	21	11819	Gas Well	Shut-in
FLU KNOLLS FED 23-3	4304732754	10	S	18	E	3	12003	Oil Well	Shut-in
WV 49 WG	4304732832	8	S	22	E	8	17123	Gas Well	Shut-in
GB 6-36-8-21	4304733038	8	S	21	E	36	12378	Gas Well	Shut-in
WV 138 WG	4304733054	8	S	22	E	18	17123	Gas Well	Shut-in
WRU EIH 15-35-8-22	4304733061	8	S	22	E	35	12528	Gas Well	Shut-in
WV 14 WG	4304733070	8	S	21	E	12	17123	Gas Well	Shut-in
GB 2-36-8-21	4304733252	8	S	21	E	36	12527	Gas Well	Shut-in
WV 9W-14-8-21	4304733269	8	S	21	E	14	17123	Gas Well	Shut-in
WV 1W-18-8-22	4304733294	8	S	22	E	18	17123	Gas Well	Shut-in
WV 11W-8-8-22	4304733295	8	S	22	E	8	17123	Gas Well	Shut-in
WV 3W-7-8-22	4304733502	8	S	22	E	7	17123	Gas Well	Shut-in
GH 10W-19-8-21	4304733528	8	S	21	E	19	12736	Gas Well	Shut-in
WV 16W-9-8-21	4304733529	8	S	21	E	9	17123	Gas Well	Shut-in
WV 9W-12-8-21	4304733534	8	S	21	E	12	17123	Gas Well	Shut-in

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

WV 11W-12-8-21	4304733535	8	S	21	E	12	17123	Gas Well	Shut-in
WV 11W-13-8-21	4304733536	8	S	21	E	13	5265	Gas Well	Shut-in
GH 5W-32-8-21	4304733572	8	S	21	E	32	12828	Gas Well	Shut-in
WV 3W-22-8-21	4304733604	8	S	21	E	22	17123	Gas Well	Shut-in
WV 13W-14-8-21	4304733607	8	S	21	E	14	17123	Gas Well	Shut-in
WV 11W-18-8-22	4304733626	8	S	22	E	18	17123	Gas Well	Shut-in
WV 9W-2-8-21	4304733648	8	S	21	E	2	17123	Gas Well	Shut-in
WV 4W-11-8-21	4304733657	8	S	21	E	11	17123	Gas Well	Shut-in
WV 2W-13-8-21	4304733791	8	S	21	E	13	17123	Gas Well	Shut-in
WV 12W-8-8-22	4304733815	8	S	22	E	8	17123	Gas Well	Shut-in
WV 14W-7-8-22	4304733816	8	S	22	E	7	17123	Gas Well	Shut-in
WV 16W-7-8-22	4304733817	8	S	22	E	7	17123	Gas Well	Shut-in
WV 6W-18-8-22	4304733842	8	S	22	E	18	17123	Gas Well	Shut-in
WV 6WC-18-8-22	4304733843	8	S	22	E	18	17123	Gas Well	Shut-in
WV 6WD-18-8-22	4304733844	8	S	22	E	18	17123	Gas Well	Shut-in
WV 7W-23-8-21	4304733861	8	S	21	E	23	17123	Gas Well	Shut-in
WV 8W-12-8-21	4304733862	8	S	21	E	12	17123	Gas Well	Shut-in
WV 10W-12-8-21	4304733863	8	S	21	E	12	17123	Gas Well	Shut-in
WV 14W-12-8-21	4304733864	8	S	21	E	12	17123	Gas Well	Shut-in
WV 16W-12-8-21	4304733865	8	S	21	E	12	17123	Gas Well	Shut-in
GH 5G-32-8-21	4304733866	8	S	21	E	32	13037	Oil Well	Shut-in
WV 1W-22-8-21	4304733903	8	S	21	E	22	5265	Gas Well	Shut-in
WV 11W-15-8-21	4304733911	8	S	21	E	15	17123	Gas Well	Shut-in
WV 13W-11-8-21	4304733913	8	S	21	E	11	17123	Gas Well	Shut-in
WV 15W-10-8-21	4304733916	8	S	21	E	10	17123	Gas Well	Shut-in
WV 15W-15-8-21	4304733917	8	S	21	E	15	17123	Gas Well	Shut-in
OU GB 4W-30-8-22	4304733945	8	S	22	E	30	13372	Gas Well	Shut-in
WV 5W-14-8-21	4304733953	8	S	21	E	14	17123	Gas Well	Shut-in
WV 7W-14-8-21	4304733955	8	S	21	E	14	17123	Gas Well	Shut-in
WV 8W-14-8-21	4304733958	8	S	21	E	14	17123	Gas Well	Shut-in
WV 9W-15-8-21	4304733959	8	S	21	E	15	17123	Gas Well	Shut-in
WV 8W-18-8-22	4304733989	8	S	22	E	18	17123	Gas Well	Shut-in
WV 10W-18-8-22	4304733991	8	S	22	E	18	17123	Gas Well	Shut-in
WV 14W-18-8-22	4304733995	8	S	22	E	18	17123	Gas Well	Shut-in
SU 15W-5-8-22	4304733996	8	S	22	E	5	13240	Gas Well	Shut-in
OU GB 6W-20-8-22	4304734018	8	S	22	E	20	13518	Gas Well	Shut-in
WV 2W-2-8-21	4304734034	8	S	21	E	2	17645	Gas Well	Shut-in
WV 4W-17-8-22	4304734038	8	S	22	E	17	17123	Gas Well	Shut-in
OU GB 11W-20-8-22	4304734039	8	S	22	E	20	13413	Gas Well	Shut-in
OU GB 4W-20-8-22	4304734043	8	S	22	E	20	13520	Gas Well	Shut-in
FED 2-20-10-18	4304734134	10	S	18	E	20	14366	Oil Well	Shut-in
WV 2W-23-8-21	4304734142	8	S	21	E	23	5265	Gas Well	Shut-in

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

WV 4W-22-8-21	4304734146	8	S	21	E	22	17123	Gas Well	Shut-in
WV 3W-19-8-22	4304734187	8	S	22	E	19	17123	Gas Well	Shut-in
WV 6W-23-8-21	4304734189	8	S	21	E	23	17123	Gas Well	Shut-in
WV 11W-16-8-21	4304734190	8	S	21	E	16	17123	Gas Well	Shut-in
WV 13W-16-8-21	4304734191	8	S	21	E	16	17123	Gas Well	Shut-in
WV 2W-3-8-21	4304734207	8	S	21	E	3	13677	Gas Well	Shut-in
WV 2W-15-8-21	4304734242	8	S	21	E	15	17123	Gas Well	Shut-in
WV 4W-14-8-21	4304734244	8	S	21	E	14	17123	Gas Well	Shut-in
WV 7W-15-8-21	4304734246	8	S	21	E	15	17123	Gas Well	Shut-in
WV 14W-15-8-21	4304734249	8	S	21	E	15	17123	Gas Well	Shut-in
WV 6W-22-8-21	4304734272	8	S	21	E	22	13379	Oil Well	Shut-in
WV 10W-14-8-21	4304734275	8	S	21	E	14	17123	Gas Well	Shut-in
WV 10W-15-8-21	4304734295	8	S	21	E	15	17123	Gas Well	Shut-in
WV 5W-16-8-21	4304734321	8	S	21	E	16	17123	Gas Well	Shut-in
WV 9W-16-8-21	4304734325	8	S	21	E	16	17123	Gas Well	Shut-in
WV 4W-24-8-21	4304734330	8	S	21	E	24	17123	Gas Well	Shut-in
SU 16W-5-8-22	4304734446	8	S	22	E	5	13654	Gas Well	Shut-in
SU 2W-5-8-22	4304734455	8	S	22	E	5	13700	Gas Well	Shut-in
SU 10W-5-8-22	4304734456	8	S	22	E	5	13540	Gas Well	Shut-in
WV 16W-8-8-22	4304734470	8	S	22	E	8	13508	Gas Well	Shut-in
OU GB 16WX-30-8-22	4304734506	8	S	22	E	30	13431	Gas Well	Shut-in
OU GB 1W-19-8-22	4304734512	8	S	22	E	19	13469	Gas Well	Shut-in
OU GB 2W-19-8-22	4304734513	8	S	22	E	19	13461	Gas Well	Shut-in
OU GB 7W-30-8-22	4304734531	8	S	22	E	30	13494	Gas Well	Shut-in
OU GB 10W-19-8-22	4304734535	8	S	22	E	19	13479	Gas Well	Shut-in
OU GB 14W-19-8-22	4304734537	8	S	22	E	19	13484	Gas Well	Shut-in
OU GB 12W-17-8-22	4304734542	8	S	22	E	17	13543	Gas Well	Shut-in
OU GB 13W-17-8-22	4304734544	8	S	22	E	17	13547	Gas Well	Shut-in
OU GB 5W-29-8-22	4304734549	8	S	22	E	29	13505	Gas Well	Shut-in
OU GB 14W-29-8-22	4304734554	8	S	22	E	29	13528	Gas Well	Shut-in
OU GB 2W-17-8-22	4304734559	8	S	22	E	17	13539	Gas Well	Shut-in
OU GB 7W-17-8-22	4304734560	8	S	22	E	17	13599	Gas Well	Shut-in
OU GB 16W-18-8-22	4304734563	8	S	22	E	18	13559	Gas Well	Shut-in
OU GB 2W-20-8-22	4304734599	8	S	22	E	20	13664	Gas Well	Shut-in
OU GB 15W-17-8-22	4304734601	8	S	22	E	17	13632	Gas Well	Shut-in
OU GB 12W-16-8-22	4304734617	8	S	22	E	16	13697	Gas Well	Shut-in
OU GB 13W-16-8-22	4304734618	8	S	22	E	16	13611	Gas Well	Shut-in
OU GB 15W-16-8-22	4304734622	8	S	22	E	16	13595	Gas Well	Shut-in
OU GB 14W-9-8-22	4304734649	8	S	22	E	9	13545	Gas Well	Shut-in
OU GB 10W-9-8-22	4304734651	8	S	22	E	9	13545	Gas Well	Shut-in
OU GB 16SG-30-8-22	4304734688	8	S	22	E	30	13593	Gas Well	Shut-in
OU SG 4W-15-8-22	4304734713	8	S	22	E	15	13775	Oil Well	Shut-in

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

OU GB 12W-15-8-22	4304734714	8	S	22	E	15	13838		Gas Well	Shut-in
OU SG 9W-15-8-22	4304734718	8	S	22	E	15	13773		Gas Well	Shut-in
OU SG 10M-15-8-22	4304734719	8	S	22	E	15	13722		Gas Well	Shut-in
OU SG 2MU-15-8-22	4304734721	8	S	22	E	15	13887		Gas Well	Shut-in
WRU GB 5M-9-8-22	4304734753	8	S	22	E	9	13545	14447	Gas Well	Shut-in
OU GB 13W-10-8-22	4304734754	8	S	22	E	10	13774		Gas Well	Shut-in
OU GB 12W-4-8-22	4304734762	8	S	22	E	4	13718		Gas Well	Shut-in
OU SG 9W-10-8-22	4304734783	8	S	22	E	10	13725		Gas Well	Shut-in
OU SG 16W-10-8-22	4304734784	8	S	22	E	10	13781		Gas Well	Shut-in
WRU EIH 11MU-26-8-22	4304734836	8	S	22	E	26	12528	13713	Gas Well	Shut-in
WRU EIH 2M-35-8-22	4304735052	8	S	22	E	35	13931		Gas Well	Shut-in
OU SG 9MU-11-8-22	4304735091	8	S	22	E	11	13967		Gas Well	Shut-in
RW 34-22C	4304735098	7	S	24	E	22	5670		Gas Well	Shut-in
WRU EIH 8MU-26-8-22	4304735193	8	S	22	E	26	12528	14234	Gas Well	Shut-in
NBE 4ML-26-9-23	4304735335	9	S	23	E	26	14215		Gas Well	Shut-in
WRU EIH 4MU-25-8-22	4304735388	8	S	22	E	25	12528	14339	Gas Well	Shut-in
WRU EIH 3MU-25-8-22	4304735389	8	S	22	E	25	12528	14341	Gas Well	Shut-in
WRU EIH 12ML-24-8-22	4304735425	8	S	22	E	24	12528	14536	Gas Well	Shut-in
WRU EIH 14ML-24-8-22	4304735426	8	S	22	E	24	12528	14646	Gas Well	Shut-in
EIHX 9MU-25-8-22	4304735433	8	S	22	E	25	14558		Gas Well	Shut-in
WRU EIH 12MU-25-8-22	4304735601	8	S	22	E	25	12528	14214	Gas Well	Shut-in
NBE 10ML-10-9-23	4304735650	9	S	23	E	10	14377		Gas Well	Shut-in
NBE 6ML-26-9-23	4304735664	9	S	23	E	26	14378		Gas Well	Shut-in
NBE 11ML-26-9-23	4304735665	9	S	23	E	26	14340		Gas Well	Shut-in
CWD 4ML-32-8-24	4304735684	8	S	24	E	32	17644		Gas Well	Shut-in
WRU EIH 11ML-24-8-22	4304735805	8	S	22	E	24	12528	14540	Gas Well	Shut-in
RB DS FED 14G-8-10-18	4304735933	10	S	18	E	8	14457		Oil Well	Shut-in
WV 13MU-10-8-21	4304736305	8	S	21	E	10	17123		Gas Well	Shut-in
NBE 1ML-26-9-23	4304736589	9	S	23	E	26	15880		Gas Well	Shut-in
NBE 12ML-26-9-23	4304736621	9	S	23	E	26	15840		Gas Well	Shut-in
NBZ 8ML-30-8-24	4304737231	8	S	24	E	30	17644		Gas Well	Shut-in
NBZ 13ML-29-8-24	4304737237	8	S	24	E	29	17644		Gas Well	Shut-in
WRU EIH 6B-ML-35-8-22	4304737299	8	S	22	E	35	12528	15281	Gas Well	Shut-in
RWS 12ML-5-9-24	4304737309	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 14D-5-9-24	4304737310	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 6D-5-9-24	4304737350	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 4ML-5-9-24	4304737351	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 14D-6-9-24	4304737414	9	S	24	E	6	17644		Gas Well	Shut-in
WV 13DML-10-8-21	4304737926	8	S	21	E	10	17123		Gas Well	Shut-in
SSU 2G-9-8-21	4304737990	8	S	21	E	9	13241		Oil Well	Shut-in
SSU 16G-4-8-21	4304738415	8	S	21	E	4	13241		Oil Well	Shut-in
SSU 14G-4-8-21	4304738436	8	S	21	E	4	13241		Oil Well	Shut-in

From: QEP Energy Company
 To: Middle Fork Energy Uinta, LLC
 Effective: 4/1/2018

NBE 10CD-17-9-23	4304739349	9	S	23	E	17	16616	Gas Well	Shut-in
RW 41-35AGR	4304751759	7	S	22	E	35	19103	Oil Well	Shut-in
RW 15B1-23B	4304752315	7	S	23	E	23	18478	Gas Well	Shut-in
DS 14G-7-10-18	4304752436	10	S	18	E	7	14457	Oil Well	Shut-in
RW 22-17BGR	4304753300	7	S	23	E	17	5670	Oil Well	Shut-in
RW 13-17BGR	4304753310	7	S	23	E	17	5670	Oil Well	Shut-in
RW 22-18BGR	4304753445	7	S	23	E	18	5670	Oil Well	Shut-in
RW 32-35B	4304730342	7	S	23	E	35	5670	Oil Well	Temporarily-abandoned
SU PURDY 14M-30-7-22	4304734384	7	S	22	E	30	13750	Gas Well	Temporarily-abandoned
RW 33-23AGR	4304753303	7	S	22	E	23	5670	Oil Well	Temporarily-abandoned
RW 34-14AGR	4304753439	7	S	22	E	14	5670	Oil Well	Temporarily-abandoned
RW 31-24AGR	4304753442	7	S	22	E	24	5670	Oil Well	Temporarily-abandoned

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: See Attachment A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>X</u>	8. WELL NAME and NUMBER: See Attachment A	
2. NAME OF OPERATOR: Middle Fork Energy Uinta, LLC		9. API NUMBER: See Attachment A
3. ADDRESS OF OPERATOR: 1515 Wynkoop St, Ste 650 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (720) 500-0195	10. FIELD AND POOL, OR WILDCAT: See Attachment A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment A		COUNTY: Uintah & Dushesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Attachment A		STATE: UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

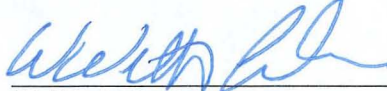
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4-1-18</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests that the operator be transferred to Middle Fork Energy Uinta, LLC for all wells referenced on Attachment A - Lease Based. These wells have conductor set only.

Middle Fork Energy Uinta, LLC will operate the wells under Federal Bond No. LPM9291322 or State Bond LPM9291321 and will comply with all the Conditions of Approval within the originally approved Applications for Permit to Drill.


Michael K. Watanabe
Vice President, Land


W. Worth Carlin
Vice President - Land

NAME (PLEASE PRINT) <u>W. Worth Carlin</u>	TITLE <u>Vice President - Land</u>
SIGNATURE 	DATE <u>10-8-2018</u>

(This space for State use only)

APPROVED
OCT 31 2018
DIV. OIL GAS & MINING
BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
OCT 15 2018
DIV. OF OIL, GAS & MINING

(Lower
520-7
Page #

Attachment A - EPA Minor Permit Modification

September 6, 2018

AP

	API	Name	UIC Permit #	Sec	Qtr	Qtr	T	R
1	4304733244	DS FEDERAL 7-19-10-18	#N/A	19	SW	NE	10S	18E
2	4304733245	FEDERAL 5-20-10-18	UT20962-06344	20	SW	NW	10S	18E
3	4304732583	GB 12-16-8-22(WIW)	UT20765-04248	16	NW	SW	8S	22E
4	4304732756	GB 15-19-8-22(WIW)	UT20806-04338	19	SW	SE	8S	22E
5	4304731356	GB 22-20(WIW)	UT20755-04235	20	SE	NW	8S	22E
6	4304732549	GB 6-16-8-22 (WIW)	UT20878-04539	16	SE	NW	8S	22E
7	4304732582	GB 7-16-8-22(WIW)	UT20803-04335	16	SW	NE	8S	22E
8	4304732306	GH 10	UT20632-03721	21	NW	SE	8S	21E
9	4304732458	GH 12	UT20727-03794	19	NE	SE	8S	21E
10	4304731006	GH 1-20	UT20726-03792	20	NE	SW	8S	21E
11	4304732648	GH 15 (WIW)	UT20804-04336	20	SW	SW	8S	21E
12	4304732649	GH 17 (WIW)	UT20805-04337	20	SW	SE	8S	21E
13	4304731066	GH 2-20	UT20634-03722	20	NE	SE	8S	21E
14	4304720002	GH 3	UT20759-04241	20	NE	NE	8S	21E
15	4304731604	GH 3-21	UT20540-02714	21	SW	NW	8S	21E
16	4304731932	GH 8	UT20541-02715	20	SW	NE	8S	21E
17	4304737992	GH 8G-17-8-21	UT22222-09434	17	SE	NE	8S	21E
18	4304738875	NBE 12SWD-10-9-23	UT21078-07216	10	NW	SW	9S	23E
19	4304734135	PENDRAGON FED 9-17-10-18	UT20965-06347	17	NE	SE	10S	18E
20	4304733553	RW 11-20B	UT20894-04603	20	NW	NW	7S	23E
21	4304733590	RW 11-29B	UT20915-04629	29	NW	NW	7S	23E
22	4304733785	RW 11-30B	UT20929-04658	30	NW	NW	7S	23E
23	4304754035	RW 11-33B SWD	UT22271-10085	33	NW	NW	7S	23E
24	4304731052	RW 11-36B	UT20000-02453	36	NW	NW	7S	23E
25	4304733591	RW 12-24A	UT20921-04642	24	SW	NW	7S	22E
26	4304716477	RW 12-24B LONG STRING	UT20000-02421	24	SW	NW	7S	23E
27	4304733497	RW 13-19B	UT20897-04606	19	NW	SW	7S	23E
28	4304733498	RW 13-20B	UT20896-04605	20	NW	SW	7S	23E
29	4304715261	RW 13-22B LONG STRING	UT20000-02407	22	NW	SW	7S	23E
30	4304715144	RW 14-13B	UT20000-02396	13	SW	SW	7S	23E
31	4304716497	RW 14-21B	UT20000-02440	21	SW	SW	7S	23E
32	4304716472	RW 14-24B	UT20000-02416	24	SW	SW	7S	23E
33	4304715281	RW 21-20B	UT20000-02411	20	NE	NW	7S	23E
34	4304715151	RW 21-23B LONG STRING	UT20000-02397	23	SE	NW	7S	23E
35	4304730103	RW 21-27A	UT20000-02446	27	NE	NW	7S	22E
36	4304715161	RW 23-14B	UT20000-02398	14	NE	SW	7S	23E
37	4304715267	RW 23-15B	UT20000-02409	15	NE	SW	7S	23E
38	4304732739	RW 23-17B	UT20835-04402	17	NE	SW	7S	23E
39	4304715210	RW 23-18B	UT20000-02404	18	NE	SW	7S	23E
40	4304733555	RW 31-19B	UT20911-04616	19	NW	NE	7S	23E
41	4304731077	RW 31-26B	UT20000-02455	26	NW	NE	7S	23E
42	4304730519	RW 31-35B LONG STRING	UT20000-02449	35	NW	NE	7S	23E
43	4304715289	RW 33-13B	UT20000-02412	13	NW	SE	7S	23E
44	4304733499	RW 33-19B	UT20903-04611	19	NW	SE	7S	23E
45	4304716479	RW 33-22B	UT20000-02423	22	NW	SE	7S	23E
46	4304733790	RW 33-30B	UT20928-04650	30	NW	SE	7S	23E

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47	4304733593	RW 34-13A	UT20922-04643	13	SW	SE	7S	22E	
48	4304730458	RW 34-22A	UT20812-04348	22	SW	SE	7S	22E	
49	4304715146	RW 41-20B	UT20810-04346	20	NE	NE	7S	23E	
50	4304715221	RW 41-24A	UT20000-02406	24	SE	NE	7S	22E	AP
51	4304716473	RW 41-27B (GR)	UT20000-02417	27	NE	NE	7S	23E	AP
52	4304715182	RW 41-28B LONG STRING	UT20000-02400	28	NE	NE	7S	23E	AP
53	4304720060	RW 41-33B	UT20661-02444	33	NE	NE	7S	23E	
54	4304732980	RW 43-17B	UT20832-04399	17	NE	SE	7S	23E	
55	4304732982	RW 43-18B	UT20833-04400	18	NE	SE	7S	23E	
56	4304715219	RW 43-21A	UT20000-02463	21	NE	SE	7S	22E	AP
57	4304753680	RW 43-27AGR	UT22296-10402	27	NE	SE	7S	22E	
58	4304733987	SU 3W-5-8-22	UT20947-06158	5	NE	NW	8S	22E	
59	4304732462	WV 120	UT20770-04264	22	NE	NW	8S	21E	
60	4304730796	WV 126	UT20000-02509	21	NW	NE	8S	21E	AP
61	4304731707	WV 140	UT2567-03508	15	NW	NW	8S	21E	
62	4304731808	WV 143	UT20568-03509	10	NW	SE	8S	21E	
63	4304715447	WV 16	UT20000-02469	15	NE	NE	8S	21E	AP
64	4304715452	WV 21	UT20000-02471	16	NE	NE	8S	21E	AP
65	4304731524	WV 28-2	UT20000-02510	11	NE	SW	8S	21E	AP
66	4304715460	WV 31	UT20000-02394	14	NE	NW	8S	21E	AP
67	4304715463	WV 35	UT20813-04351	14	NE	SW	8S	21E	
68	4304715464	WV 36	UT20000-02479	10	NE	SW	8S	21E	AP
69	4304734596	WV 3G-8-8-22	UT20954-06195	8	NE	NW	8S	22E	
70	4304731798	WV 40-2	UT20000-02511	10	NE	SE	8S	21E	AP
71	4304715469	WV 41	UT20000-02483	15	NE	NW	8S	21E	AP
72	4304715477	WV 50	UT20563-03504	15	SW	NE	8S	21E	
73	4304720018	WV 59	UT20564-03505	14	SW	NW	8S	21E	
74	4304720019	WV 60	UT20565-03506	15	SW	SE	8S	21E	
75	4304720043	WV 67	UT20000-02497	15	NE	SW	8S	21E	AP
76	4304720047	WV 68	UT20000-02498	15	NE	SE	8S	21E	AP
77	4304732449	WV 71-2	UT20712-03777	15	SW	SW	8S	21E	
78	4304720058	WV 72	UT20000-02501	16	SW	SW	8S	21E	AP
79	4304720115	WV 78	UT20000-02504	16	NE	SW	8S	21E	AP
80	4304730014	WV 97	UT20814-04350	11	NW	SW	8S	21E	

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 p1 46
 Total 80

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Attachment A to Sundry Notice
 QEP Energy to Middle Fork Energy Uinta, LLC
 State and Fee Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734121	GB 6W-25-8-21	SENW	25	8S	21E	UINTAH	FEE	Kay E Anderson and Stephen L. Jensen
4304734122	GB 7W-25-8-21	SWNE	25	8S	21E	UINTAH	FEE	Kay E Anderson and Stephen L. Jensen
4304734392	OU GB 11W-30-8-22	NESW	30	8S	22E	UINTAH	FEE	Paul Schwartz
4304737944	GB 9ML-16-8-22 (W)	NESE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734617	OU GB 12W-16-8-22	NWSW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734618	OU GB 13W-16-8-22	SWSW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734619	OU GB 14MU-16-8-22 (W)	SESW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734622	OU GB 15W-16-8-22	SWSE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734657	OU GB 2W-16-8-22	NWNE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734598	OU GB 4W-16-8-22	NWNW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733752	OU GB 5W-16-8-22	SWNW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734658	OU GB 6W-16-8-22	SENW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733754	OU GB 11W-16-8-22	NESW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734656	OU GB 1MU-16-8-22 (W)	NENE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734659	OU GB 7W-16-8-22	SWNE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733751	OU GB 3W-16-8-22	NENW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734655	OU GB 16W-16-8-22	SESE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734660	OU GB 8W-16-8-22	SENE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734829	GB 15G-16-8-22	SWSE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304738764	GB 45G-36-8-21	NWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733944	GB 1W-36-8-21	NENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733252	GB 2-36-8-21	NWNE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734894	GB 3W-36-8-21	NENW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734926	GB 4MU-36-8-21 (W)	NWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304735155	GB 55G-36-8-21	SWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734925	GB 5W-36-8-21	SWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733038	GB 6-36-8-21	SENW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734893	GB 7MU-36-8-21 (W)	SWNE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733037	GB 8A-36-8-21	SENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304732724	TOLL STATION ST 8-36-8-21	SENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733570	GH 1W-32-8-21	NENE	32	8S	21E	UINTAH	ML-22052	State Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733744	GH 2W-32-8-21	NWNE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733571	GH 3W-32-8-21	NENW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733745	GH 4W-32-8-21	NWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733753	GH 6W-32-8-21	SENE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733573	GH 7W-32-8-21	SWNE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733746	GH 8W-32-8-21	SENE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733866	GH 5G-32-8-21	SWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733572	GH 5W-32-8-21	SWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304730609	KAYE STATE 1-16	NWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735311	SC 11ML-16-10-23 (ML)	NESW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736878	SC 12ML-16-10-23 (W)	NWSW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735281	SC 13M-16-10-23 (MU)	SWSW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736908	SC 14ML-16-10-23 (W)	SESW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735282	SC 3ML-16-10-23 (ML)	NENW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736912	SC 4ML-16-10-23 (W)	NWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736877	SC 5ML-16-10-23 (W)	SWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304734292	WV 4W-16-8-21	NWNW	16	8S	21E	UINTAH	ML-2237	State Minerals
4304720066	WV 73	NESE	16	8S	21E	UINTAH	ML-2237	State Minerals
4304733564	WV 6G-16-8-21	SENE	16	8S	21E	UINTAH	ML-2237	State Minerals
4304734034	WV 2W-2-8-21	NWNE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304733645	WV 16WRG-2-8-21	SESE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304733646	WV 16G-2-8-21	SESE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304715292	RW 41-16B (GR)	NENE	16	7S	23E	UINTAH	ML-3037	State Minerals
4304733084	RW 23-16B	SESW	16	7S	23E	UINTAH	ML-3037	State Minerals
4304737671	BZ 10D-16-8-24 (DK)	NWSE	16	8S	24E	UINTAH	ML-3044A	State Minerals
4304715128	STATE 1	NENE	36	7S	24E	UINTAH	ML-3053	State Minerals
4304733223	WV 9W-13-8-21	NESE	13	8S	21E	UINTAH	ML-3084A	State Minerals
4304751171	DS 9G-16-10-18	NESE	16	10S	18E	UINTAH	ML-45175 (Zone A)	State Minerals
4304733647	WV 9G-2-8-21	NESE	2	8S	21E	UINTAH	ML-45175 (Zone A)	State Minerals
4304735484	WH 13G-2-7-24	SWSW	2	7S	24E	UINTAH	ML-46525	State Minerals
4301333485	BIG WASH 61-16 GR	NENE	16	10S	16E	DUCHESNE	ML-47000	State Minerals
4304734067	WV 11W-36-7-21	NESW	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734065	WV 7W-36-7-21	SWNE	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734066	WV 9WRG-36-7-21	NESE	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734099	WV 5W-36-7-21	SWNW	36	7S	21E	UINTAH	ML-47047	State Minerals
4301333483	GILSONITE 11-02 GR	NWNE	2	10S	15E	DUCHESNE	ML-47049	State Minerals
4301333168	BIG SPRING 3-36 GR	SWNE	36	10S	15E	DUCHESNE	ML-47051	State Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304738055	HR 10MU-2-12-23 (MU)	NWSE	2	12S	23E	UINTAH	ML-50193	State Minerals
4304752400	EM 1G-36-9-17 (GR)	NENE	36	9S	17E	UINTAH	ML-51206	State Minerals
4304733730	RW 21-36A (AKA RWU 21W-3	NENW	36	7S	22E	UINTAH	U-0561ST	State Minerals
4304737946	RW 12-32BG (GR)	SWNW	32	7S	23E	UINTAH	UTO-02025-ST	State Minerals
4304731354	WHITE RIVER 43-16	NENW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732857	GB 11-16-8-22	NESW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304731399	GB 45-16-8-22	NENE	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732583	GB 12-16-8-22(WIW)	NWSW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732549	GB 6-16-8-22 (WIW)	SENW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732582	GB 7-16-8-22(WIW)	SWNE	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4301350370	WR 16G-32-10-17	SESE	32	10S	17E	DUCHESNE	Unit # UTU 87716A	State Minerals Nautilus PA "A" Green River
4304754358	RW H1-14-16B	SWSW	16	7S	23E	UINTAH	Unit # UTU 63010D	State Minerals in Red Wash Unit PA "D" Gas
4304715177	RW 12-16B (GR)	SWNW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304732785	RW 14-16B (GR)	SWSW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304737746	RW 24-16BG (GR)	SESW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304732786	RW 34-16B (GR)	SWSE	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304735238	RWU 32G-16C (GR)	SWNE	16	7S	24E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304736887	RW 01-36BG (GR)	NWNW	36	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304733807	STATE 1-16-10-18	NENE	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734766	DS NORTH STATE 3-16-10-18	NENW	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734767	DS NORTH STATE 11-16-10-18	NESW	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734326	WV 10W-16-8-21	NWSE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734190	WV 11W-16-8-21	NESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304737824	WV 12BML-16-8-21 (W)	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733649	WV 12W-16-8-21	NWSW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734191	WV 13W-16-8-21	SWSW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734192	WV 14W-16-8-21	SESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304737871	WV 15CML-16-8-21 (ML)	SESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734224	WV 15W-16-8-21	SWSE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733796	WV 16W-13-8-21	SESE	13	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734225	WV 16W-16-8-21	SESE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734288	WV 1MU-16-8-21 (W)	NENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733246	WV 2W-16-8-21	NWNE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734321	WV 5W-16-8-21	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733527	WV 6W-16-8-21	SENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734322	WV 7W-16-8-21	SWNE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734323	WV 8ML-16-8-21 (W)	SENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734325	WV 9W-16-8-21	NESE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733648	WV 9W-2-8-21	NESE	2	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304720085	WONSITS VALLEY 75	SWNE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734035	WV 10G-2-8-21	NWSE	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731611	WV 127	SENE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731118	WV 134	SESE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734068	WV 13G-2-8-21	SWSW	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731609	WV 141	NWSE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734036	WV 14G-2-8-21	SESW	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304733247	WV 2G-16-8-21	NWNE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304716513	WV 32	NENW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734107	WV 5G-16-8-21	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720078	WV 74	SWSE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304733650	WV 12G-16-8-21	NWSW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731612	WV 142	SESW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720058	WV 72	SWSW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720115	WV 78	NESW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304715452	WV 21	NENE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River

Attachment A to Sundry Notice
 QEP Energy to Middle Fork Energy Uinta, LLC
 State and Fee Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304737347	CWD 10D-32-8-24 (M)	NWSE	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737277	CWD 14D-32-8-24 (DK)	SESW	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737278	CWD 16D-32-8-24 (M)	SESE	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737238	NBZ 8D-31-8-24 (M)	SENE	31	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304735653	RWS 10ML-6-9-24 (ML)	NWSE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737312	RWS 12ML-6-9-24 (ML)	NWSW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737335	RWS 16ML-6-9-24 (ML)	SESE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737306	RWS 2ML-5-9-24 (W)	NWNE	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737412	RWS 4ML-6-9-24 (W)	NWNW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737413	RWS 6D-6-9-24 (W)	SENE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737352	RWS 8D-6-9-24 (D)	SENE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737237	NBZ 13ML-29-8-24 (W)	SWSW	29	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737231	NBZ 8ML-30-8-24 (W)	SENE	30	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737309	RWS 12ML-5-9-24 (ML)	NWSW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737310	RWS 14D-5-9-24 (W)	SESW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737414	RWS 14D-6-9-24 (DK)	SESW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737351	RWS 4ML-5-9-24 (W)	NWNW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737350	RWS 6D-5-9-24 (DK)	SENE	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304735684	CWD 4ML-32-8-24 (MU)	NWNW	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304715182	RW 41-28B	NENE	28	7S	23E	UINTAH	U-02030	Federal Lease
4304731077	RW 31-26B	NWNE	26	7S	23E	UINTAH	U-0566	Federal Lease
4304716477	RW 12-24B	SWNW	24	7S	23E	UINTAH	U-082	Federal Lease
4304715151	RW 21-23B	SENE	23	7S	23E	UINTAH	U-082	Federal Lease
4304715936	RWE UTAH FED D-1	SWSW	14	7S	24E	UINTAH	UTSL065819	Federal Lease
4304715937	RWE UTAH FED D-2	NESW	25	7S	24E	UINTAH	UTSL065819	Federal Lease
4304730570	RWE UTAH FED D-3	NWNW	25	7S	24E	UINTAH	UTSL065819	Federal Lease
4304731215	RWE UTAH FED D-4	SWSE	14	7S	24E	UINTAH	UTSL065819	Federal Lease
4304733765	RW 22-13A	SENE	13	7S	22E	UINTAH	UTSL066446	Federal Lease
4304715308	RW 32-22C	SWNE	22	7S	24E	UINTAH	UTSL066791	Federal Lease
4304732677	PRINCE 4	SWSW	3	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304716199	PRINCE 1	SWSW	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304735241	WH 7G-10-7-24	SWNE	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304735242	WH 15G-10-7-24	SWSE	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732595	RWU 312	SWNE	34	7S	24E	UINTAH	UTSL071963	Federal Lease
4304720136	RW 14-27C	SWSW	27	7S	24E	UINTAH	UTSL071965	Federal Lease
4304734343	WV 12W-23-8-21	NWSW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304739663	WV 13D-23-8-21 (DK)	SWSW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304739664	WV 15D-23-8-21 (DK)	SWSE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304733909	WV 9W-23-8-21	NESE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304720163	STAGECOACH UN-ST-FED 10-23	NESW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304720203	STAGECOACH 12-23	NESE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304734341	WVX 10W-23-8-21	NWSE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304734754	OU GB 13W-10-8-22	SWSW	10	8S	22E	UINTAH	UTU- 43915	Federal Lease
4304734769	OU GB 12M-10-8-22 (M)	NWSW	10	8S	22E	UINTAH	UTU- 43915	Federal Lease
4304734625	OU GB 10W-17-8-22	NWSE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734553	OU GB 11W-17-8-22	NESW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734542	OU GB 12W-17-8-22	NWSW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734544	OU GB 13W-17-8-22	SWSW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734550	OU GB 14W-17-8-22	SESW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734601	OU GB 15W-17-8-22	SWSE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734602	OU GB 16W-17-8-22	SESE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734623	OU GB 1W-17-8-22	NENE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734560	OU GB 7W-17-8-22	SWNE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734624	OU GB 9W-17-8-22	NESE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734559	OU GB 2W-17-8-22	NWNE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304733513	OU GB 3W-17-8-22	NENW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304733514	OU GB 5W-17-8-22	SWNW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734902	WVX 11D-22-8-21 (M)	NESW	22	8S	21E	UINTAH	UTU 68218	Federal Lease
4304735391	GH 10ML-18-8-21 (W)	NWSE	18	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735323	GH 15ML-18-8-21 (W)	SWSE	18	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734562	GHX 15W-17-8-21	SWSE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304733912	WV 11W-17-8-21	NESW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304733956	WV 7W-17-8-21	SWNE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735370	WVX 12MU-17-8-21 (W)	NWSW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735369	WVX 14MU-17-8-21 (MU)	SESW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734928	WVX 2W-17-8-21	NWNE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735318	WVX 3MU-17-8-21 (W)	NENW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734929	WVX 8W-17-8-21	SENE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734691	GB 11ML-10-8-22 (W)	NESW	10	8S	22E	UINTAH	UTU- 74494	Federal Lease
4304734768	OU GB 14W-10-8-22 (W)	SESW	10	8S	22E	UINTAH	UTU- 74494	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734716	OU GB 6W-15-8-22	SENW	15	8S	22E	UINTAH	UTU- 74494	Federal Lease
4304734402	WV 15W-6-8-22	SWSE	6	8S	22E	UINTAH	UTU0103144	Federal Lease
4304738642	WRU EIH 14BD-35-8-22	SESW	35	8S	22E	UINTAH	UTU01089	Federal Lease
4304738641	WRU EIH 7AD-35-8-22 (DK)	SWNE	35	8S	22E	UINTAH	UTU-01089	Federal Lease
4301530154	FERRON MRC 12 ORRI	SWNE	3	21S	7E	UINTAH	UTU011246	Federal Lease
4304715258	RW 21-18B	NENW	18	7S	23E	UINTAH	UTU0116	Federal Lease
4304735325	GH 16W-19-8-21	SESE	19	8S	21E	UINTAH	UTU0140740	Federal Lease
4304730099	GH 6 (WIW)	NENW	20	8S	21E	UINTAH	UTU0140740	Federal Lease
4304734151	GH 10W-20-8-21	NWSE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734334	GH 11W-20-8-21	NESW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735069	GH 12MU-20-8-21 (W)	NWSW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304733915	GH 14W-20-8-21	SESW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734335	GH 15W-20-8-21	SWSE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734336	GH 16W-20-8-21	SESE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734327	GH 1W-20-8-21	NENE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734328	GH 2W-20-8-21	NWNE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734329	GH 3W-20-8-21	NENW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734332	GH 7W-20-8-21	SWNE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734333	GH 9W-20-8-21	NESE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304733528	GH 10W-19-8-21	NWSE	19	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735070	GH 13MU-20-8-21 (W)	SWSW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735068	GH 4MU-20-8-21 (W)	NWNW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735097	GH 5W-20-8-21	SWNW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304738662	GH 6-20-8-21 (W)	SENW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304715175	RW 12-29B (GR)	SWNW	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304716490	RW 43-29B	NESE	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304733766	RW 22-29B	SENW	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304733771	RW 42-30B (GR)	SENE	30	7S	23E	UINTAH	UTU02025	Federal Lease
4304733788	RW 31-30B	NWNE	30	7S	23E	UINTAH	UTU02025	Federal Lease
4304715172	RW 23-30B	NESW	30	7S	23E	UINTAH	UTU02030	Federal Lease
4304715242	RW 34-19B	SWSE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715252	RW 43-19B (MV)	NESE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715280	RW 21-30B	NENW	30	7S	23E	UINTAH	UTU02030	Federal Lease
4304715174	RW 32-19B	SWNE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715244	RW 12-19B	SWNW	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715271	RW 14-20B	SWSW	20	7S	23E	UINTAH	UTU02030	Federal Lease
4304715291	RW 23-20B (MV)	NESW	20	7S	23E	UINTAH	UTU02030	Federal Lease

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4304733500	RW 33-20B	NWSE	20	7S	23E	UINTAH	UTU02030	Federal Lease
4304733552	RW 11-19B	NWNW	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304733556	RW 42-19B (GR)	SENE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715216	RW 23-18C	NESW	18	7S	24E	UINTAH	UTU02148	Federal Lease
4304715298	RW 23-17C	NESW	17	7S	24E	UINTAH	UTU02148	Federal Lease
4304730309	RW 14-18C (GR)	SWSW	18	7S	24E	UINTAH	UTU02148	Federal Lease
4304715147	RW 41-19C	NENE	19	7S	24E	UINTAH	UTU02149	Federal Lease
4304735239	RWU 12G-20C	SWNW	20	7S	24E	UINTAH	UTU02149	Federal Lease
4304733493	WV 3W-8-8-22	NENW	8	8S	22E	UINTAH	UTU022158	Federal Lease
4304734469	WV 8W-7-8-22	SENE	7	8S	22E	UINTAH	UTU022158	Federal Lease
4304737945	WV 13AD 8-8-22	SWSW	8	8S	22E	UINTAH	UTU022158	Federal Lease
4304730017	WONSITS VALLEY-FED 99	SESW	7	8S	22E	UINTAH	UTU022158	Federal Lease
4304733814	WV 10W-8-8-22	NWSE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734007	WV 14W-8-8-22	SESW	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734470	WV 16W-8-8-22	SESE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734005	WV 8W-8-8-22	SENE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304733515	WV 9W-8-8-22	NESE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304733517	WV 15W-8-8-22	SWSE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304738990	GB 1M-4-8-22R (M)	NENE	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304740345	GB 3D-4-8-22R (DK)	Lot 6	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304734762	OU GB 12W-4-8-22	NWSW	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304734808	OU GB 5M-4-8-22	SWNW	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304715090	WR 31-4-8-22(WSW)	SWSE	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304734006	WR 14W-4-8-22	SESW	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304735462	GB 1M-4-8-22 (M)	NENE	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304734152	GH 10W-21-8-21	NWSE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733847	GH 11W-21-8-21	NESW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734153	GH 12W-21-8-21	NWSW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734154	GH 14W-21-8-21	SESW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733848	GH 15W-21-8-21	SWSE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734157	GH 16W-21-8-21	SESE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304732692	GH 21 WG	SWSW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733846	GH 9W-21-8-21	NESE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734156	GH 16W-17-8-21	SESE	17	8S	21E	UINTAH	UTU-025962	Federal Lease
4304715421	GYPSUM HILLS 1	NESE	17	8S	21E	UINTAH	UTU-025962	Federal Lease
4304735422	GB 8MU-10-8-22 (MU)	SENE	10	8S	22E	UINTAH	UTU-029649	Federal Lease
4304716478	RW 12-27A	SWNW	27	7S	22E	UINTAH	UTU0558	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715282	RW 34-28A (175)	SWSE	28	7S	22E	UINTAH	UTU0558	Federal Lease
4304715303	RW 21-34A (GR)	NENW	34	7S	22E	UINTAH	UTU0558	Federal Lease
4304730058	RW 43-28A	NESE	28	7S	22E	UINTAH	UTU0558	Federal Lease
4304735669	RWU 34-27AD (DK)	SWSE	27	7S	22E	UINTAH	UTU0558	Federal Lease
4304751759	RW 41-35AGR	NENE	35	7S	22E	UINTAH	UTU-0558	Federal Lease
4304715207	RW 34-21A (85)	SWSE	21	7S	22E	UINTAH	UTU0559	Federal Lease
4304715223	RW 14-22A	SWSW	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304715301	RW 43-22A	NESE	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304731581	RW 22-22A	SENW	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304736770	RW 43-23AG	NESE	23	7S	22E	UINTAH	UTU0559	Federal Lease
4304733568	RW 34-24A	SWSE	24	7S	22E	UINTAH	UTU0561	Federal Lease
4304733569	RW 42-24A	SENE	24	7S	22E	UINTAH	UTU0561	Federal Lease
4304733574	RW 11-25A	NWNW	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733575	RW 13-25A	NWSW	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733577	RW 31-25A	NWNE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733578	RW 33-25A	NWSE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733580	RW 42-25A	SENE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304736769	RW 43-26AG	NESE	26	7S	22E	UINTAH	UTU0561	Federal Lease
4304715142	RW 34-27B	SWSE	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304715194	RW 23-27B	NESW	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304715197	RW 21-26B	NENW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304715256	RW 11-27B	NWNW	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304730200	RW 31-27B	NWNE	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304730257	RW 14-26B	SWSW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730259	RW 43-26B	NESE	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730310	RW 21-35B	NENW	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304730311	RW 12-26B (MV)	SWNW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730343	RW 41-35B	NENE	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304730344	RW 12-36B (GR)	SWNW	36	7S	23E	UINTAH	UTU0566	Federal Lease
4304730517	RW 22-26B	SENW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730522	RW 13-26B	NWSW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304731076	RW 11-26B	NWNW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304731081	RW 42-35B (GR)	SENE	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304731578	RW 12-35B (GR)	SWNW	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304715277	RW 23-21B	NESW	21	7S	23E	UINTAH	UTU0567	Federal Lease
4304716482	RW 41-21B	NENE	21	7S	23E	UINTAH	UTU0567	Federal Lease
4304733522	RW 22-21B (GR)	SENW	21	7S	23E	UINTAH	UTU0567	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304716496	RW 21-21B	NENW	21	7S	23E	UINTAH	UTU0569	Federal Lease
4304733993	WV 12W-18-8-22	NWSW	18	8S	22E	UINTAH	UTU057	Federal Lease
4304734648	OU GB 11W-15-8-22	NESW	15	8S	22E	UINTAH	UTU-058	Federal Lease
4304734714	OU GB 12W-15-8-22	NWSW	15	8S	22E	UINTAH	UTU-058	Federal Lease
4304735193	WRU EIH 8MU-26-8-22 (W)	SENE	26	8S	22E	UINTAH	UTU-0629	Federal Lease
4304715173	RW 41-21C	NENE	21	7S	24E	UINTAH	UTU080	Federal Lease
4304715299	RW 43-21C	NESE	21	7S	24E	UINTAH	UTU080	Federal Lease
4304715306	RW 23-21C	NESW	21	7S	24E	UINTAH	UTU080	Federal Lease
4304734047	WV 16W-1-8-21	SESE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304733794	WV 10W-1-8-21	NWSE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304734009	WV 8W-1-8-21	SENE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304734108	WV 12G-1-8-21	NWSW	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304735248	GB 14M-28-8-21 (MU)	SESW	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304736260	GB 16D-28-8-21 (M)	SESE	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304735246	GB 4D-28-8-21 (M)	NWNW	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304735247	GB 7M-28-8-21 (M)	SWNE	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304730824	WONSITS VALLEY UNIT 1-35	NENE	21	8S	21E	UINTAH	UTU0804	Federal Lease
4304731047	WV 136	NENW	21	8S	21E	UINTAH	UTU0804	Federal Lease
4304732818	GH 22 WG	SWNW	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304733907	WV 7W-22-8-21	SWNE	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304734272	WV 6W-22-8-21 (GR)	SENW	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304733565	WV 16G-9-8-21	SESE	9	8S	21E	UINTAH	UTU0805	Federal Lease
4304733085	WV 11 WG	SWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304733270	WV 7W-13-8-21 (GR)	SWNE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733532	WV 1W-13-8-21	NENE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733606	WV 13W-13-8-21	SWSW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733608	WV 15W-13-8-21	SWSE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733659	WV 12W-10-8-21	NWSW	10	8S	21E	UINTAH	UTU0806	Federal Lease
4304734245	WV 6W-12-8-21	SENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734248	WV 12W-12-8-21	NWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734265	WV 2W-12-8-21	NWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734267	WV 3W-12-8-21	NENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734268	WV 4D-12-8-21 (DK)	NWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734270	WV 5W-12-8-21	SWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734274	WV 9W-11-8-21	NESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304737923	WV 3DML-13-8-21	SENW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304737925	WV 15AML-12-8-21	NWSE	12	8S	21E	UINTAH	UTU0806	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715439	WONSITS VALLEY UNIT 8	NENE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715440	WONSITS VALLEY 9	NESE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715441	WONSITS VALLEY UNIT 10	NESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715442	WONSITS VALLEY UNIT 11	SWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715444	WONSITS VALLEY UNIT 13	NESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715446	WONSITS VALLEY UNIT 15	SWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715448	WONSITS VALLEY UNIT 17	SWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715456	WONSITS VALLEY-FED 27	NENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715457	WONSITS VALLEY UNIT 28	NESW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715458	WONSITS VALLEY UNIT 29	NENW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304715459	WONSITS VALLEY UNIT 30	NENE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715462	WONSITS VALLEY UNIT 34	SWNW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715467	WONSITS VALLEY FED 39	SWNE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715470	WONSITS VALLEY-FED 42	SWSE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715478	WONSITS VALLEY UNIT 51	NESW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720001	WVFU 52	NENE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720017	WONSITS VALLEY UNIT 58	SWSW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720263	WONSITS VALLEY-FED 87	NWSE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730007	WONSITS VALLEY UNIT 92	SESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730008	WONSITS VALLEY UNIT 93	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730009	WVFU 94	NWSE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730010	WONSITS VALLEY UNIT 95	SENE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730015	WONSITS VALLEY 98	SESW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730026	WONSITS VALLEY-FED 108	SESE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730050	WONSITS VALLEY 114	SESW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304730144	WVFU 115	SESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730195	STATE-FEDERAL 116	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730238	WONSITS VALLEY-STATE FEDERAL	NWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304731048	WONSITS VALLEY 88-2	NWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304731809	WONSITS VALLEY UNIT 101-2	NWNW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304734155	WV 16W-11-8-21	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715451	WONSITS VALLEY UNIT 20	NENW	11	8S	21E	UINTAH	UTU-0806	Federal Lease
4304734296	WV 12W-15-8-21	NWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304733902	WV 1W-15-8-21	NENE	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304733952	WV 3W-14-8-21	NENW	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304734279	WV 12W-14-8-21	NWSW	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304715449	WONSITS VALLEY UNIT 18	NESE	14	8S	21E	UINTAH	UTU0807	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715472	WONSITS VALLEY UNIT 44	NENE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304720042	WONSITS VALLEY UNIT 66	SWSE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304720051	WONSITS VALLEY UNIT 71	SWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304730020	WVFU 102	NWNE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304730047	WVFU 111	SENE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304732102	WONSITS VALLEY FED 201	SWNE	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304732308	WONSITS VALLEY 202	NWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304720223	WONSITS VALLEY UNIT 84	SWNW	23	8S	21E	UINTAH	UTU0809	Federal Lease
4304731049	WONSITS VALLEY 84-2	SWNW	23	8S	21E	UINTAH	UTU0809	Federal Lease
4304715137	RW 41-22B	NENE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715143	RW 14-22B	SWSW	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715160	RW 14-14B	SWSW	14	7S	23E	UINTAH	UTU081	Federal Lease
4304715168	RW 34-13B (GR)	SWSE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304715190	RW 42-22B	SENE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715259	RW 24-13B	SESW	13	7S	23E	UINTAH	UTU081	Federal Lease
4304715263	RW 31-22B	NWNE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715285	RW 22-13B	SENW	13	7S	23E	UINTAH	UTU081	Federal Lease
4304716485	RW 41-13B	NENE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304730202	RW 44-22B	SESE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304731512	RW 44-13B	SESE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304731577	RW 11-22B	NWNW	22	7S	23E	UINTAH	UTU081	Federal Lease
4304734337	WV 2W-24-8-21	NWNE	24	8S	21E	UINTAH	UTU0810	Federal Lease
4304720199	WONSITS VALLEY 81	SWNW	24	8S	21E	UINTAH	UTU0810	Federal Lease
4304715141	RW 12-23B	SWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304715212	RW 11-23B	NWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304715278	RW 23-24B	NESW	24	7S	23E	UINTAH	UTU082	Federal Lease
4304715295	RW 43-24B (GR)	NESE	24	7S	23E	UINTAH	UTU082	Federal Lease
4304716476	RW 23-23B	NESW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730192	RW 22-23B	SENW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730212	RW 13-23B	NWSW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730249	RW 24-23B	SESW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304731515	RW 12-23BX	SWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304731683	RW 22-24B	SENW	24	7S	23E	UINTAH	UTU082	Federal Lease
4304715164	RW 41-25B	NENE	25	7S	23E	UINTAH	UTU0823	Federal Lease
4304715249	RW 32-05F	SWNE	5	8S	24E	UINTAH	UTU0823	Federal Lease
4304730312	RW 12-25B	SWNW	25	7S	23E	UINTAH	UTU0823	Federal Lease
4304735656	RW 22G-09F	SENW	9	8S	24E	UINTAH	UTU0826	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732538	RW 41-4F	C-NE	4	8S	24E	UINTAH	UTU-0830	Federal Lease
4304730199	RW 13-27B (GR)	NWSW	27	7S	23E	UINTAH	UTU0933	Federal Lease
4304715083	WHITE RIVER UNIT 19-9	SWNE	9	8S	22E	UINTAH	UTU0971	Federal Lease
4304715087	WHITE RIVER UNIT 25-9	NENE	9	8S	22E	UINTAH	UTU0971	Federal Lease
4304734687	OU WIH 2M-21-8-22	NWNE	21	8S	22E	UINTAH	UTU28652	Federal Lease
4304734755	OU GB 6MU-21-8-22 (W)	SEW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734681	OU WIH 10W-21-8-22	NWSE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734646	OU WIH 13W-21-8-22	SWSW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734664	OU WIH 14W-21-8-22	SESW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734634	OU WIH 15MU-21-8-22	SWSE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734689	OU WIH 7W-21-8-22	SWNE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304736060	WIH 1AMU-21-8-22 (W)	NENE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734685	OU GB 4G-21-8-22	NWNW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734690	OU GB 5W-21-8-22	SWNW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734686	OU GB 3W-21-8-22 (GB)	NENW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734693	OU WIH 1MU-21-8-22 (MU)	NENE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304731805	BRENNAN FZ-BB1	NESE	20	7S	21E	UINTAH	UTU42050	Federal Lease
4304734835	WRU EIH 14W-26-8-22	SESW	26	8S	22E	UINTAH	UTU43916	Federal Lease
4304736446	EIHX 2MU-36-8-22 (W)	NWNE	36	8S	22E	UINTAH	UTU56960	Federal Lease
4304736447	EIHX 1MU-36-8-22 (W)	NENE	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304736445	EIHX 3MU-36-8-22 (W)	NENW	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304736444	EIHX 4MU-36-8-22 (W)	NWNW	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304731024	LANSDALE FEDERAL 1-11	SWSW	11	7S	24E	UINTAH	UTU60746	Federal Lease
4301331888	W RIVER BEND 3-12-10-15	NENW	12	10S	15E	DUCHESNE	UTU63150	Federal Lease
4304731556	GB 3-17	SESE	17	8S	22E	UINTAH	UTU65276	Federal Lease
4304731487	ANTELOPE DRAW 1-19-2C	SENE	19	8S	22E	UINTAH	UTU65404	Federal Lease
4304734512	OU GB 1W-19-8-22	NENE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734515	OU GB 7W-19-8-22	SWNE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734516	OU GB 8W-19-8-22	SENE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734513	OU GB 2W-19-8-22	NWNE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734534	OU GB 6W-19-8-22	SEW	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304735331	EIHX 11MU-25-8-22 (W)	NESW	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735330	EIHX 14MU-25-8-22 (W)	SESW	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735428	EIHX 1MU-25-8-22 (W)	NENE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735427	EIHX 2MU-25-8-22 (W)	NWNE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735429	EIHX 7MU-25-8-22 (W)	SWNE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735430	EIHX 8MU-25-8-22 (W)	SENE	25	8S	22E	UINTAH	UTU-65471	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304735436	EIHX 10MU-25-8-22 (W)	NWSE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735435	EIHX 15MU-25-8-22 (W)	SWSE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735434	EIHX 16MU-25-8-22 (W)	SESE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735433	EIHX 9MU-25-8-22 (W)	NESE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304734147	GH 5W-21-8-21	SWNW	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734148	GH 6W-21-8-21	SENW	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304733845	GH 7W-21-8-21	SWNE	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734149	GH 8W-21-8-21	SENE	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734561	WVX 10W-17-8-21 (GR)	NWSE	17	8S	21E	UINTAH	UTU68219	Federal Lease
4304735324	GH 1ML-19-8-21 (W)	NENE	19	8S	21E	UINTAH	UTU-68220	Federal Lease
4304738267	GH 7D-19-8-21 (MV)	SWNE	19	8S	21E	UINTAH	UTU-68220	Federal Lease
4304732754	FLU KNOLLS FED 23-3	NESW	3	10S	18E	UINTAH	UTU-68620	Federal Lease
4304734604	OU GB 1W-20-8-22	NENE	20	8S	22E	UINTAH	UTU69001	Federal Lease
4304734599	OU GB 2W-20-8-22	NWNE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734018	OU GB 6W-20-8-22	SENW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734705	OU GB 7W-20-8-22	SWNE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304737665	GB 8D-20-8-22 (W)	SENE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304733526	OU GB 3W-20-8-22	NENW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734043	OU GB 4W-20-8-22	NWNW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734209	OU GB 5W-20-8-22	SWNW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734403	SU BW 15W-18-7-22	SWSE	18	7S	22E	UINTAH	UTU71416	Federal Lease
4304732493	EAST COYOTE FED 14-4-8-25	SESW	4	8S	25E	UINTAH	UTU-72109	Federal Lease
4304736143	NBE 8ML-12-9-23 (W)	SENE	12	9S	23E	UINTAH	UTU72634	Federal Lease
4304736620	NBE 10D-26-9-23 (M)	NWSE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736617	NBE 10ML-17-9-23 (W)	NWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736594	NBE 11ML-10-9-23 (W)	NESW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735466	NBE 11ML-17-9-23 (W)	NESW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735333	NBE 12ML-10-9-23 (ML)	NWSW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735652	NBE 12ML-17-9-23 (ML)	NWSW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735334	NBE 13ML-17-9-23 (ML)	SWSW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736622	NBE 13ML-26-9-23 (W)	SWSW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736618	NBE 14ML-17-9-23 (W)	SESW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736623	NBE 14ML-26-9-23 (W)	SESW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736595	NBE 15ML-10-9-23 (W)	SWSE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735463	NBE 15ML-17-9-23 (W)	SWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735666	NBE 15ML-26-9-23 (ML)	SWSE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736100	NBE 16ML-10-9-23 (W)	SESE	10	9S	23E	UINTAH	UTU-72634	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304736624	NBE 16ML-26-9-23 (W)	SESE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304737619	NBE 2ML-10-9-23 (W)	NWNE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736614	NBE 2ML-17-9-23 (W)	NWNE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736590	NBE 2ML-26-9-23 (W)	NWNE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736356	NBE 3ML-10-9-23 (W)	NENW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735465	NBE 3ML-17-9-23 (W)	NENW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736591	NBE 3ML-26-9-23 (W)	NENW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739348	NBE 4DD-17-9-23 (M)	NWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736098	NBE 4ML-10-9-23 (W)	NWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736615	NBE 4ML-17-9-23 (W)	NWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739346	NBE 5DD-10-9-23 (M)	SWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736353	NBE 5ML-10-9-23 (W)	SWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736941	NBE 5ML-17-9-23 (W)	SWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736592	NBE 5ML-26-9-23 (W)	SWNW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735651	NBE 6ML-10-9-23 (W)	SENW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736616	NBE 6ML-17-9-23 (W)	SENW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736355	NBE 7ML-10-9-23 (W)	SWNE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735464	NBE 7ML-17-9-23 (ML)	SWNE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736587	NBE 7ML-26-9-23 (W)	SWNE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739351	NBE 8BD-26-9-23 (DK)	SENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739341	NBE 8CD-10-9-23 (M)	SENE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736099	NBE 8ML-10-9-23 (W)	SENE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736588	NBE 8ML-26-9-23 (W)	SENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736593	NBE 9ML-10-9-23 (W)	NESE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736619	NBE 9ML-26-9-23 (ML)	NESE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739349	NBE 10CD-17-9-23 (M)	NWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735665	NBE 11ML-26-9-23 (W)	NESW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736621	NBE 12ML-26-9-23 (W)	NWSW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736589	NBE 1ML-26-9-23 (W)	NENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735335	NBE 4ML-26-9-23 (ML)	NWNW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735664	NBE 6ML-26-9-23 (ML)	SENW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735650	NBE 10ML-10-9-23 (W)	NWSE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304738875	NBE 12SWD-10-9-23	NWSW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735483	RWS 3ML-9-9-24 (W)	NENW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304738645	RWS 5ML-9-9-24 ALLOCATION	SWNW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304738646	RWS 12ML-9-9-24 ALLOCATION	NWSW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304737307	RWS 8D-5-9-24 (DK)	SENE	5	9S	24E	UINTAH	UTU73456	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304737311	RWS 16ML-5-9-24 (W)	SESE	5	9S	24E	UINTAH	UTU73456	Federal Lease
4304737411	RWS 2D-6-9-24 (DK)	NWNE	6	9S	24E	UINTAH	UTU73456	Federal Lease
4304737308	RWS 10ML-5-9-24 (GR)	NWSE	5	9S	24E	UINTAH	UTU-73456	Federal Lease
4304734719	OU SG 10M-15-8-22	NWSE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734764	OU SG 10W-10-8-22	NWSE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734710	OU SG 14W-15-8-22	SESW	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734711	OU SG 15W-15-8-22	SWSE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734784	OU SG 16W-10-8-22	SESE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734712	OU SG 16W-15-8-22	SESE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734717	OU SG 8W-15-8-22	SENE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734783	OU SG 9W-10-8-22	NESE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734718	OU SG 9W-15-8-22	NESE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734721	OU SG 2MU-15-8-22 (MU)	NWNE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734722	OU SG 7W-15-8-22	SWNE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304733177	SG 12A-14-8-22	NWSW	14	8S	22E	UINTAH	UTU73687	Federal Lease
4304735071	SG 4G-11-8-22	NWNW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735072	OU SG 5MU-11-8-22 (AKA OU SG	SWNW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735075	OU SG 4W-14-8-22	NWNW	14	8S	22E	UINTAH	UTU73687	Federal Lease
4304735099	SG 11SG-23-8-22	NESW	23	8S	22E	UINTAH	UTU73687	Federal Lease
4304735114	OU SG 14W-11-8-22	SESW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735377	OU SG 13W-11-8-22	SWSW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735078	OU SG 12MU-14-8-22 (MU)	NWSW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735076	OU SG 5MU-14-8-22	SWNW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735077	OU SG 6MU-14-8-22 (MU)	SENW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735382	SG 10MU-11-8-22 (W)	NWSE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735257	SG 11M-23-8-22 MV	NESW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735188	SG 12MU-23-8-22 (MU)	NWSW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735079	SG 13MU-14-8-22 (W)	SWSW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735190	SG 13MU-23-8-22 (W)	SWSW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735950	SG 14MU-14-8-22 (W)	SESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735117	SG 14MU-23-8-22 (MU)	SESW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735328	SG 15MU-14-8-22 (W)	SWSE	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735375	SG 1MU-11-8-22 (W)	NENE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304736940	SG 3MU-23-8-22 (W)	SESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735758	SG 4MU-23-8-22 (W)	NWNW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735115	SG 5MU-23-8-22 (W)	SWNW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735073	SG 6MU-11-8-22 (W)	SENW	11	8S	22E	UINTAH	UTU-73687	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304735116	SG 6MU-23-8-22 (W)	SENE	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735374	SG 7MU-11-8-22 (W)	SWNE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735380	SG 8MU-11-8-22 (W)	SENE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735091	OU SG 9MU-11-8-22 (MU)	NESE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735829	SG 11MU-14-8-22 (W)	NESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735381	SG 2MU-11-8-22 (MU)	NWNE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735379	SG 3MU-11-8-22 (W)	NENW	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304732746	SG 6-14-8-22	SENE	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304736040	WWT 7ML-24-8-24 (ML)	SWNE	24	8S	24E	UINTAH	UTU73698	Federal Lease
4304735803	RWS 8ML-14-9-24 (W)	SENE	14	9S	24E	UINTAH	UTU73917	Federal Lease
4304734391	GB 16W-30-8-22	SESE	30	8S	22E	UINTAH	UTU74493	Federal Lease
4304734555	OU GB 12W-29-8-22	NWSW	29	8S	22E	UINTAH	UTU74493	Federal Lease
4304734575	OU GB 8W-29-8-22	SENE	29	8S	22E	UINTAH	UTU74493	Federal Lease
4304715084	WHITE RIVER UNIT 20-9	NESW	9	8S	22E	UINTAH	UTU74494	Federal Lease
4304734652	OU GB 12W-9-8-22	NWSW	9	8S	22E	UINTAH	UTU74494	Federal Lease
4304734654	OU GB 13W-9-8-22	SWSW	9	8S	22E	UINTAH	UTU-74494	Federal Lease
4304734715	OU GB 5M-15-8-22 (MV)	SWNW	15	8S	22E	UINTAH	UTU-74494	Federal Lease
4304733364	OU GB 15-18-8-22	SWSE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734563	OU GB 16W-18-8-22	SESE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734514	OU GB 5W-19-8-22	SWNW	19	8S	22E	UINTAH	UTU-74495	Federal Lease
4304733516	OU GB 9W-18-8-22	NESE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734695	OU GB 5G-19-8-22	SWNW	19	8S	22E	UINTAH	UTU-74495	Federal Lease
4301333203	PETES WASH U 13-06 GR	NWNW	6	10S	16E	DUCHESNE	UTU74831	Federal Lease
4304732052	DESERT SPRING FED 20-1	NESW	20	10S	18E	UINTAH	UTU74836	Federal Lease
4301332088	W DESERT SPRING 11-20-10-17	NESW	20	10S	17E	DUCHESNE	UTU75083	Federal Lease
4304734630	OU GB 9W-20-8-22	NESE	20	8S	22E	UINTAH	UTU-75103	Federal Lease
4304736039	COY 12ML-24-8-24 (G)	NWSW	24	8S	24E	UINTAH	UTU-75116	Federal Lease
4304737114	HK 12ML-30-8-25 (ML)	NWSW	30	8S	25E	UINTAH	UTU75503	Federal Lease
4304735457	GB 3MU-3-8-22 (W)	NENW	3	8S	22E	UINTAH	UTU-75678	Federal Lease
4304715423	FEDERAL 2-29-7-22	NESW	29	7S	22E	UINTAH	UTU76507	Federal Lease
4304733987	SU 3W-5-8-22	NENW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304733994	SU 13W-5-8-22	SWSW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304734401	SU 14W-5-8-22	SESW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304734390	WVX 15G-5-8-22	SWSE	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304733996	SU 15W-5-8-22	SWSE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304734446	SU 16W-5-8-22	SESE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733985	SU 1W-5-8-22	NENE	5	8S	22E	UINTAH	UTU-76508	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734455	SU 2W-5-8-22	NWNE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733988	SU 7W-5-8-22	SWNE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733990	SU 9W-5-8-22	NESE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304734456	SU 10W-5-8-22	NWSE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304737229	NBZ 4D-30-8-24 (W)	NWNW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737230	NBZ 6ML-30-8-24 (W)	SENW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737232	NBZ 10ML-30-8-24	NWSE	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737233	NBZ 12D-30-8-24 (W)	NWSW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737234	NBZ 14ML-30-8-24 (W)	SESW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737235	NBZ 6D-31-8-24	SENW	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737236	NBZ 4D-31-8-24 (W)	NWNW	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737239	NBZ 2ML-31-8-24	NWNE	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737240	NBZ 11D-29-8-24 (W)	NESW	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737241	NBZ 5D-29-8-24 (W)	SWNW	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737244	NBZ 9D-29-8-24 (W)	NESE	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737246	NBZ 15ML-29-8-24	SWSE	29	8S	24E	UINTAH	UTU77301	Federal Lease
4301333833	GD 16G-35-9-15	SESE	35	9S	15E	DUCHESNE	UTU-78021	Federal Lease
4301333827	GD 1G-34-9-15	NENE	34	9S	15E	DUCHESNE	UTU-78021	Federal Lease
4304737274	CWD 3D-32-8-24 (W)	NENW	32	8S	24E	UINTAH	UTU78029	Federal Lease
4304737276	CWD 12ML-32-8-24 (ML)	NWSW	32	8S	24E	UINTAH	UTU78029	Federal Lease
4301350414	WR 4G-35-10-17	NWNW	35	10S	17E	DUCHESNE	UTU-78216	Federal Lease
4301333202	PETES WASH U 14-24 GR	NWNW	24	10S	16E	DUCHESNE	UTU79824	Federal Lease
4304734952	GB 11M-27-8-21 (ML)	NESW	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734957	GB 1D-27-8-21 (M)	NENE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734900	GB 3M-27-8-21 (ML)	NENW	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734956	GB 9D-27-8-21	NESE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304739662	GB 15D-27-8-21 (FR)	SWSE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734207	WV 2W-3-8-21	NWNE	3	8S	21E	UINTAH	UTU-80636	Federal Lease
4304735412	SU 11MU-9-8-21 (W)	NESW	9	8S	21E	UINTAH	UTU-80637	Federal Lease
4304733905	WV 2W-9-8-21	NWNE	9	8S	21E	UINTAH	UTU-80637	Federal Lease
4304751226	DS 16G-20-10-18	SESE	20	10S	18E	UINTAH	UTU-84264	Federal Lease
4304751178	DS 13G-19-10-18	SWSW	19	10S	18E	UINTAH	UTU-88320	Federal Lease
4304733960	GB 9W-25-8-21	NESE	25	8S	21E	UINTAH	UTU-8909	Federal Lease
4304754035	RW 11-33B SWD	NWNW	33	7S	23E	UINTAH	UTU-90144	Federal Lease
4304731257	GLEN BENCH 44-19	SESE	19	8S	22E	UINTAH	UTU9617	Federal Lease
4304731260	GLEN BENCH 22-30	SENW	30	8S	22E	UINTAH	UTU9617	Federal Lease
4304731355	GB 13-20-8-22	NWSW	20	8S	22E	UINTAH	UTU9617	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732755	GLEN BENCH UN 4-30-8-22	NWNW	30	8S	22E	UINTAH	UTU9617	Federal Lease
4304737664	GB 16ML-20-8-22 (W)	SESE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734577	OU GB 10W-29-8-22	NWSE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734350	OU GB 11W-29-8-22	NESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733948	OU GB 12W-19-8-22	NWSW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734668	OU GB 12WX-29-8-22	NWSW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734536	OU GB 13W-19-8-22	SWSW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734547	OU GB 13W-29-8-22	SWSW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734743	OU GB 14SG-29-8-22	SESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734632	OU GB 15W-20-8-22	SWSE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734578	OU GB 15W-29-8-22	SWSE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734744	OU GB 16SG-29-8-22	SESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734603	OU GB 16W-29-8-22	SESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734506	OU GB 16WX-30-8-22	SESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734573	OU GB 1W-29-8-22	NENE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734600	OU GB 2W-29-8-22	NWNE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734546	OU GB 3W-29-8-22	NENW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734549	OU GB 5W-29-8-22	SWNW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734545	OU GB 6W-29-8-22	SENW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734574	OU GB 7W-29-8-22	SWNE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734576	OU GB 9W-29-8-22	NESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734533	OU GB 9W-30-8-22	NESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734554	OU GB 14W-29-8-22	SESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734688	OU GB 16SG-30-8-22	SESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734535	OU GB 10W-19-8-22	NWSE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734522	OU GB 16W-19-8-22	SESE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734631	OU GB 10W-20-8-22	NWSE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733947	OU GB 10W-30-8-22	NWSE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734517	OU GB 11W-19-8-22	NESW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734039	OU GB 11W-20-8-22	NESW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733670	OU GB 12W-30-8-22	NWSW	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734348	OU GB 13W-20-8-22	SWSW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734537	OU GB 14W-19-8-22	SESW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734349	OU GB 14W-20-8-22	SESW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734548	OU GB 4W-29-8-22	NWNW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733945	OU GB 4W-30-8-22	NWNW	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734025	OU GB 5W-30-8-22	SWNW	30	8S	22E	UINTAH	UTU-9617	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734530	OU GB 6W-30-8-22	SENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734531	OU GB 7W-30-8-22	SWNE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734532	OU GB 8W-30-8-22	SENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733946	OU GB 9W-19-8-22	NESE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734538	OU GB 15W-19-8-22	SWSE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734528	OU GB 1W-30-8-22	NENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304735080	GB 2ML-30-8-22 (W)	NWNE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734713	OU GB 4W-15-8-22 (GR)	NWNW	15	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734678	OU GB 15W-9-8-22 (GR)	SWSE	9	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734529	OU GB 3W-30-8-22 (GR)	NENW	30	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734543	OU GB 6W-17-8-22 (GR)	SENE	17	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731555	GB 2-17	SESE	17	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731433	GB 31-20	NWNE	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304732476	GB 8-19-8-22	SENE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734696	OU GB 1G-19-8-22	NENE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731008	GB 31-30-8-22	NWNE	30	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304732756	GB 15-19-8-22(WIW)	SWSE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731356	GB 22-20(WIW)	SENE	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304733249	OU GB 12W-20-8-22 (GB)	NWSW	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731065	GH 1-19	SESE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732651	GH 19	SWNW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304733566	GH 10G-19-8-21	NWSE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732459	GH 11	NWSE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732460	GH 13	NESW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732647	GH 14	NWSW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732675	GH 16	SESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304737993	GH 16G-17-8-21	SESE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732650	GH 18	SESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734927	GH 1G-17-8-21	NENE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732652	GH 20	SENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731541	GH 23-21	NWSW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304730028	GH 4	SWSE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731826	GH 4-21	SENE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731827	GH 5-21	SENE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732304	GH 9	SENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734723	GHX 13HG-17-8-21	SWSW	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732458	GH 12	NESE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit

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4304732649	GH 17 (WIW)	SWSE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731066	GH 2-20	NESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731932	GH 8	SWNE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304737992	GH 8G-17-8-21	SENE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732306	GH 10	NWSE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731006	GH 1-20	NESW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732648	GH 15 (WIW)	SWSW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304720002	GH 3	NENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731604	GH 3-21	SWNW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304733954	WV 5W-17-8-21 GREEN RIVER	SWNW	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734150	GH 9W-17-8-21 (GR)	NESE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304735372	WVX 8MU-19-8-21 (GR)	SENE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734388	WVX 11G-5-8-22	NESW	5	8S	22E	UINTAH	Unit # UTU 88206X	Horse Secondary Recovery
4304734389	WVX 13G-5-8-22	SWSW	5	8S	22E	UINTAH	Unit # UTU 88206X	Horse Secondary Recovery
4304751179	BW 15-18-7-22 (MV)	SWSE	18	7S	22E	UINTAH	Unit # UTU 88205A	Kilimanjaro Deep Unit PA "A"
4304736136	SU BW 14M-7-7-22 (W)	SESW	7	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304734384	SU PURDY 14M-30-7-22 (MU)	SESW	30	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304734837	SU BW 6M-7-7-22 (MU)	SESW	7	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304755649	KJ 33B-17A	NWSE	17	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304737078	MULLIGAN 822-24G	SWNE	24	8S	22E	UINTAH	Unit # UTU-080643X	Mulligan Unit
4304737077	MULLIGAN 822-24H	SENE	24	8S	22E	UINTAH	Unit # UTU-080643X	Mulligan Unit
4301351631	WR 6G-32-10-17	SESW	32	10S	17E	DUCHESNE	Unit # UTU 87716A	Nautilus PA "A" Green River
4304753023	DS 14G-6-10-18 (GR)	SESW	6	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304752436	DS 14G-7-10-18 (GR)	SESW	7	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304752406	DS 15G-5-10-18 (GR)	SWSE	5	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304753286	DS 2G-6-10-18 (GR)	NWNE	6	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304735932	RB DS FED 1G-7-10-18	NENE	7	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304735933	RB DS FED 14G-8-10-18	SESW	8	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304755403	RW 1C1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752313	RW 02B4-26B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736982	RW 04-25B (MV)	NWSW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752327	RW 05C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752320	RW 10C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752317	RW 10C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715296	RW 12-14B (MV)	SWNW	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715272	RW 12-20B (MV)	SWNW	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715201	RW 12-27B (MV)	SWNW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

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4304751938	RW 12A2-28B (MV)	NWSW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752328	RW 12B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752332	RW 12B4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752234	RW 12B4-27B (MV)	NWSW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752330	RW 12C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751903	RW 12C3-25B (MV)	NWSW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752329	RW 12C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751904	RW 12D1-25B (MV)	NESW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751905	RW 12D4-25B (MV)	NESW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752333	RW 13B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752243	RW 13B4-18C (MV)	SWSW	18	7S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751939	RW 13D2-24A (MV)	SWSW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715178	RW 14-18B (MV)	SWSW	18	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715176	RW 14-23A (MV)	SWSW	23	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715165	RW 14-23B (MV)	SWSW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715166	RW 14-24A (MV)	SWSW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715265	RW 14-29B (MV)	SWSW	29	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751940	RW 14D3-24A (MV)	SESW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754669	RW 15B4-21B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752319	RW 15B4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752316	RW 15C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754668	RW 15C4-21B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752314	RW 15C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755404	RW 16B1-16A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755405	RW 16C1-16A	NENE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755414	RW 1B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754665	RW 1C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715186	RW 21-22B (MV)	NENW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715167	RW 21-24B (MV)	NENW	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715191	RW 21-27B (MV)	NENW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715260	RW 22-22B (MV)	SENW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715157	RW 23-13B (MV)	NESW	13	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715290	RW 23-26B (MV)	NESW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715237	RW 23-28B (MV)	NESW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751722	RW 23A-28B (MV)	SESW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753307	RW 24-14AGR	SESW	14	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730518	RW 24-26B (MV)	SESW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304752324	RW 2B1-26B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754667	RW 2C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751724	RW 31-20B (MV)	NWNE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715283	RW 31-28B (MV)	NWNE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715139	RW 32-22B (MV)	SWNE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751788	RW 32-25A (MV)	SWNE	25	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715275	RW 32-26B (MV)	SWNE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751723	RW 32-29B (MV)	SWNE	29	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730521	RW 33-26B (MV)	NWSE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715152	RW 34-14B (MV)	SWSE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753299	RW 34-20BGR	SWSE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715158	RW 34-22B (MV)	SWSE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751720	RW 34-24B (MV)	SWSE	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715148	RW 34-26B (MV)	SWSE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304739445	RW 34-27 ADR (M)	SWSE	27	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736351	RW 34-34AD (W)	SWSE	34	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716498	RW 41-14B (MV)	NENE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716495	RW 41-15B (MV)	NENE	15	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736818	RW 41-26AG (MV)	NENE	26	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753682	RW 42-25AGR	SENE	25	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731051	RW 42-27B (MV)	SENE	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731682	RW 43-15B (MV)	NESE	15	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751721	RW 43-20B (MV)	NESE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716475	RW 43-28B (MV)	NESE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715236	RW 43-29A (MV)	NESE	29	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736349	RW 44-08FG (MV)	SESE	8	8S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715206	RW 44-14B (MV)	SESE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751719	RW 44-25B (MV)	SESE	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731053	RW 44-27B (MV)	SESE	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752311	RW 5B4-23B	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752312	RW 5C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752242	RW 5D2-26B (MV)	SWNW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754666	RW 7B4-28B (MV)	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754664	RW 7C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755402	RW 8B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754662	RW 8B4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755401	RW 8C1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

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4304752240	RW 8C1-30B (MV)	SENE	30	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754663	RW 8C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755406	RW 9B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755303	RW 9C1-16A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752237	RW 9C1-24B (MV)	NESE	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752238	RW 9C1-26B (MV)	NESE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304735671	RWU 14-34AMU (W)	SWSW	34	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715145	RW 32-17C (MV)	SWNE	17	7S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752315	RW 15B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715196	RW 12-13B (MV)	SWNW	13	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715153	RW 23-22B (MV)	NESW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715230	RW 32-28A (MV)	SWNE	28	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715268	RW 32-30B (MV)	SWNE	30	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731476	RW 33-23B (MV)	NWSE	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715205	RW 41-27A (MV)	NENE	27	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731478	RW 42-21B (MV)	SENE	21	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731576	RW 42-23B (MV)	SENE	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715155	RW 43-22B (MV)	NESE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730520	RW 44-26B (MV)	SESE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304735098	RWU 34-22C (GR)	SWSE	22	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715169	RW 21-29C (GR)	NENW	29	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304730348	RW 23-19C (GR)	NESW	19	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304732629	RW 23-23C (GR)	NESW	23	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715302	RW 32-28C (GR)	SWNE	28	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715171	RW 32-33C (GR)	SWNE	33	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304720014	RW 41-8F (GR)	NENE	8	8S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304735045	RWU 34-27C (GR)	SWSE	27	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304731477	RW 11-24B (GR)	NWNW	24	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304753302	RW 11-26A (GR)	NWNW	26	7S	22E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304753311	RW 11-27AGR	NWNW	27	7S	22E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715170	RW 12-17B (GR)	SWNW	17	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715183	RW 12-18C (GR)	SWNW	18	7S	24E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715213	RW 12-22A (GR)	SWNW	22	7S	22E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715218	RW 12-22B (GR)	SWNW	22	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715274	RW 12-28B (GR)	SWNW	28	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304731517	RW 13-24B (GR)	NWSW	24	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil
4304715246	RW 14-15B (GR)	SWSW	15	7S	23E	UINTAH	Unit # UTU 63010O	Red Wash Unit PA "O" Oil

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732738	RW 14-17B (GR)	SWSW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730341	RW 14-25B (GR)	SWSW	25	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715202	RW 14-27B (GR)	SWSW	27	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715199	RW 21-13B (GR)	NENW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715193	RW 21-18C (GR)	NENW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715233	RW 21-19B (GR)	NENW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730340	RW 21-19C (GR)	NENW	19	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733592	RW 21-24A (GR)	NENW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733576	RW 21-25A (GR)	NENW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715227	RW 21-28B (GR)	NENW	28	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730258	RW 21-34B (GR)	NENW	34	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730345	RW 22-14B (GR)	SENW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730387	RW 22-18C (GR)	SENW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733559	RW 22-19B (GR)	SENW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733491	RW 22-20B (GR)	SENW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733786	RW 22-25A (GR)	SENW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715192	RW 23-22A (GR)	NESW	22	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715228	RW 23-23A (GR)	NESW	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733567	RW 23-24A (GR)	NESW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715239	RW 24-14B (GR)	SESW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731579	RW 24-15B (GR)	SESW	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733554	RW 24-18B (GR)	SESW	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731582	RW 24-18C (GR)	SESW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733492	RW 24-19B (GR)	SESW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733523	RW 24-20B (GR)	SESW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715255	RW 24-22B (GR)	SESW	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753305	RW 31-31B (GR)	NWNE	31	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715150	RW 32-14B (GR)	SWNE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715270	RW 32-15B (GR)	SWNE	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732981	RW 32-17B (GR)	SWNE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733018	RW 32-18B (GR)	SWNE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715198	RW 32-18C (GR)	SWNE	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715226	RW 32-21B (GR)	SWNE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715156	RW 32-23B (GR)	SWNE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715229	RW 32-24A (GR)	SWNE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730313	RW 32-24B (GR)	SWNE	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715200	RW 32-28B (GR)	SWNE	28	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

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4304715257	RW 33-14B (GR)	NWSE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715222	RW 34-15B (GR)	SWSE	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731819	RW 34-17B (GR)	SWSE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730314	RW 34-18C (GR)	SWSE	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715220	RW 34-21B (GR)	SWSE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715136	RW 34-23B (GR)	SWSE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715288	RW 34-30B (GR)	SWSE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715138	RW 41-23B (GR)	NENE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733769	RW 41-24AX (GR)	NENE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733579	RW 41-25AX (GR)	NENE	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715243	RW 41-29A (GR)	NENE	29	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715254	RW 41-30B (GR)	NENE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715203	RW 41-31B (GR)	NENE	31	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730346	RW 42-13B (GR)	SENE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715264	RW 42-14B (GR)	SENE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733490	RW 42-20B (GR)	SENE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715211	RW 43-21B (GR)	NESE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715140	RW 43-23B (GR)	NESE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733594	RW 44-18B (GR)	SESE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731054	RW 44-23B (GR)	SESE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753648	RW 44-25A (GR)	SESE	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304735670	RWU 32-27AG (GR)	SWNE	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304735668	RWU 34-23AG (GR)	SWSE	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730388	RW 22-17C (GR)	SENE	17	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730149	RW 44-21C (GR)	SESE	21	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731079	RW 11-35B (GR)	NWNW	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715238	RW 13-13B (GR)	NWSW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753310	RW 13-17B (GR)	NWSW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753300	RW 22-17BGR	SENE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753445	RW 22-18B (GR)	SENE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731082	RW 22-35B (GR)	SENE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715305	RW 23-25A (GR)	NESW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715163	RW 32-13B (GR)	SWNE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715189	RW 34-18B (GR)	SWSE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715294	RW 41-33A (GR)	NENE	33	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715250	RW 41-34B (GR)	NENE	34	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733524	RW 44-19B (GR)	SESE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

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4304733525	RW 44-20B (GR)	SESE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733772	RW 44-30B (GR)	SESE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733553	RW 11-20B	NWNW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733590	RW 11-29B	NWNW	29	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731052	RW 11-36B	NWNW	36	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733591	RW 12-24A	SWNW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715144	RW 14-13B	SWSW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716497	RW 14-21B	SWSW	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716472	RW 14-24B	SWSW	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732739	RW 23-17B	NESW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715289	RW 33-13B	NWSE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733593	RW 34-13A	SWSE	13	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716473	RW 41-27B (GR)	NENE	27	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732980	RW 43-17B	NESE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732982	RW 43-18B	NESE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730103	RW 21-27A	NENW	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753442	RW 31-24A (GR)	NWNE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730342	RW 32-35B (GR)	SWNE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753303	RW 33-23A (GR)	NWSE	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753439	RW 34-14AGR	SWSE	14	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730458	RW 34-22A	SWSE	22	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304720060	RW 41-33B	NENE	33	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753680	RW 43-27AGR	NESE	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733785	RW 11-30B	NWNW	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733497	RW 13-19B	NWSW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733498	RW 13-20B	NWSW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715261	RW 13-22B	NWSW	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715281	RW 21-20B	NENW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715161	RW 23-14B	NESW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715267	RW 23-15B	NESW	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715210	RW 23-18B	NESW	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733555	RW 31-19B	NWNE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716479	RW 33-22B	NWSE	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733790	RW 33-30B	NWSE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715146	RW 41-20B	NENE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715221	RW 41-24A	SENE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715219	RW 43-21A	NESE	21	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

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4304730519	RW 31-35B	NWNE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733499	RW 33-19B	NWSE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4301351913	WR 11G-5-10-17	NESW	5	10S	17E	DUCHESNE	Unit # UTU 88573A	Scylla PA "A" Green River
4301350417	WR 9G-5-10-17	NESE	5	10S	17E	DUCHESNE	Unit # UTU 88573A	Scylla PA "A" Green River
4301332057	WRB 16-17-10-17	SESE	17	10S	17E	DUCHESNE	Unit # UTU 88573B	Scylla PA "B" Green River
4304733615	KENNEDY WASH 13-1	NENE	13	8S	22E	UINTAH	Unit # UTU89161X	South Red Wash Unit
4304755730	SR 32A-13H	SWNE	13	8S	22E	UINTAH	Unit # UTU89161X	South Red Wash Unit
4304737991	SSU 11G-9-8-21	NESW	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304736736	SSU 8G-9-8-21	SENE	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304740199	SSU 13G-4-8-21	SWSW	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304740159	SSU 2G-3-8-21	NWNE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734109	WV 15G-3-8-21	SWSE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734110	WV 16G-3-8-21	SESE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734106	WV 3G-10-8-21	NENW	10	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304738436	SSU 14G-4-8-21	SESW	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304738415	SSU 16G-4-8-21	SESE	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304737990	SSU 2G-9-8-21	NWNE	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304733162	DESERT SPRING 3-29-10-18	NENW	29	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733712	RB DS FEDERAL 14-17-10-18	SESW	17	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733164	DESERT SPRING 16-19-10-18	SESE	19	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734134	PENDRAGON FED 2-20-10-18	NWNE	20	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733245	FEDERAL 5-20-10-18	SWNW	20	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734135	PENDRAGON FED 9-17-10-18	NESE	17	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733244	DS FEDERAL 7-19-10-18	SWNE	19	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734760	DS FEDERAL 7-30-10-18	SWNE	30	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304739792	WRU GB 13G-3-8-22	SWSW	3	8S	22E	UINTAH	Unit # UTU 63021G	White River PA "A" Green River Formation
4304734208	WRU GB 4WRG-9-8-22	NWNW	9	8S	22E	UINTAH	Unit # UTU 63021G	White River PA "A" Green River Formation
4304733651	WR 13W-3-8-22	SWSW	3	8S	22E	UINTAH	Unit # UTU-63021E	White River PA "E" WSTC-MSVD
4304734651	OU GB 10W-9-8-22	NWSE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734649	OU GB 14W-9-8-22	SESW	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734679	OU GB 16W-9-8-22	SESE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734010	OU GB 6W-9-8-22	SENE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734753	WRU GB 5M-9-8-22 (ML)	SWNW	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734650	WRU GB 9MU-9-8-22 (MU)	NESE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304735052	WRU EIH 2MU-35-8-22	NWNE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734708	WRU EIH 11W-35-8-22	NESW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304733393	WRU EIH 12W-35-8-22	NWSW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"

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4304735048	WRU EIH 15MU-26-8-22 (W)	SWSE	26	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735049	WRU EIH 1MU-35-8-22	NENE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734044	WRU EIH 3W-35-8-22	NENW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734042	WRU EIH 4W-35-8-22	NWNW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734572	WRU EIH 5W-35-8-22	SWNW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735047	WRU EIH 9MU-26-8-22 (W)	NESE	26	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304733061	WRU EIH 15-35-8-22	SWSE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735046	WRU EIH 10W-35-8-22 (MU)	NWSE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737300	WRU EIH 11B-ML-35-8-22 (ML)	NESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735667	WRU EIH 14MU-35-8-22 (W)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735121	WRU EIH 15MU-35-8-22 (W)	SWSE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735194	WRU EIH 16MU-35-8-22 (MU)	SESE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737299	WRU EIH 6B-ML-35-8-22 (ML)	SWNW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304738640	WRU EIH 6DD-35-8-22 (DK)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304734684	WRU EIH 6W-35-8-22 (MU)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737466	WRU EIH 7D-ML-35-8-22 (ML)	SWNE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735051	WRU EIH 7MU-35-8-22 (W)	SWNE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735195	WRU EIH 8MU-35-8-22 (W)	SENE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735050	WRU EIH 9M-35-8-22 (W)	NESE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304734210	WRU 13WX-35-8-22 (M)	SWSW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735601	WRU EIH 12MU-25-8-22 (W)	NWSW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735329	WRU EIH 13MU-25-8-22 (W)	SWSW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735120	WRU EIH 10MU-26-8-22 (W)	NWSE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735118	WRU EIH 1MU-26-8-22 (W)	NENE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735192	WRU EIH 2MU-26-8-22 (W)	NWNE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304737465	WRU EIH 3D-ML-35-8-22 (ML)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735389	WRU EIH 3MU-25-8-22 (MU)	NENW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738636	WRU EIH 4AD-25-8-22 (W)	NWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735432	WRU EIH 5MU-25-8-22 (MU)	SWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735431	WRU EIH 6MU-25-8-22 (MU)	SESW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738637	WRU EIH 7AD-26-8-22 (M)	SWNE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735119	WRU EIH 7MU-26-8-22 (MU)	SENE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738649	WRU EIH 9CD-26-8-22 (W)	NESE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735388	WRU EIH 4MU-25-8-22 (MU)	NWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735191	WRU EIH 16MU-26-8-22 (W)	SESE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304734836	WRU EIH 11MU-26-8-22 (W)	NESW	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43916	White River South PA "B" & Lease
4304735425	WRU EIH 12ML-24-8-22 (W)	NWSW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease

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4304735805	WRU EIH 11ML-24-8-22 (MU)	NWSW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735793	WRU EIH 13ML-24-8-22 (ML)	SESW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735426	WRU EIH 14ML-24-8-22 (ML)	SESW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735387	WRU EIH 15ML-23-8-22 (ML)	SWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735804	WRU EIH 16ML-23-8-22 (ML)	SWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735189	WRU EIH 9ML-23-8-22 (W)	NESE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735187	WRU EIH 10ML-23-8-22 (W)	NWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304738994	WRU EIH 6D-5-8-23 (MV)	SENW	5	8S	23E	UINTAH	Unit # UTU 63021C	White River Unit PA"B"
4304733863	WV 10W-12-8-21	NWSE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733795	WV 10W-13-8-21	NWSE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734295	WV 10W-15-8-21	NWSE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733991	WV 10W-18-8-22	NWSE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733813	WV 10W-7-8-22	NWSE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738049	WV 11AD-14-8-21 (ML)	NWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733535	WV 11W-12-8-21	NESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734277	WV 11W-14-8-21	NESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733626	WV 11W-18-8-22	NESW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733495	WV 11W-7-8-22	NESW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733295	WV 11W-8-8-22	NESW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304731873	WV 121 (MV)	NWSW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733961	WV 12W-13-8-21	NWSW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733815	WV 12W-8-8-22	NWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733054	WV 138 WG	SWNW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739039	WV 13A-15-8-21 (DK)	SWSW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739321	WV 13AD-8-8-22R (ML)	SWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737926	WV 13DML-10-8-21 (W)	SWSW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304736305	WV 13MU-10-8-21 (MU)	SWSW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733607	WV 13W-14-8-21	SWSW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733538	WV 13W-18-8-22	SWSW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733496	WV 13W-7-8-22	SWSW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733070	WV 14 WG	SWSE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733128	WV 146 WG	NWNW	19	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737924	WV 14DML-12-8-21 (W)	SESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734280	WV 14M-11-8-21 (ML)	SESW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304735879	WV 14MU-10-8-21 (W)	SESW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733864	WV 14W-12-8-21	SESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733962	WV 14W-13-8-21	SESW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

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4304733995	WV 14W-18-8-22	SESW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733816	WV 14W-7-8-22	SESW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733963	WV 15W-14-8-21	SWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733661	WV 15W-9-8-21	SWSE	9	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738737	WV 16C-14-8-21 (W)	SESE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734250	WV 16W-10-8-21	SESE	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733865	WV 16W-12-8-21	SESE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733529	WV 16W-9-8-21	SESE	9	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733220	WV 1W-14-8-21	NENE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733294	WV 1W-18-8-22	NENE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733602	WV 1W-21-8-21	NENE	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733904	WV 1W-23-8-21	NENE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733613	WV 1W-24-8-21	NENE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733501	WV 1W-7-8-22	NENE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733791	WV 2W-13-8-21	NWNE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734140	WV 2W-14-8-21	NWNE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733986	WV 2W-18-8-22	NWNE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734141	WV 2W-21-8-21	NWNE	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734243	WV 2W-22-8-21	NWNE	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734468	WV 2W-8-8-22	NWNE	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732831	WV 38 WG	SWNW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734289	WV 3MU-15-8-21 (MU)	NENW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733533	WV 3W-18-8-22	NENW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734187	WV 3W-19-8-22	NENW	19	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734143	WV 3W-21-8-21	NENW	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733604	WV 3W-22-8-21	NENW	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733605	WV 3W-24-8-21	NENW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733502	WV 3W-7-8-22	NENW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733241	WV 46 WG	NESE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732832	WV 49 WG	SWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739041	WV 4BD-23-8-21 (W)	NWNW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737927	WV 4DML-15-8-21 (ML)	NWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734291	WV 4MU-15-8-21 (MU)	NWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733657	WV 4W-11-8-21	NWNW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734144	WV 4W-13-8-21	NWNW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734038	WV 4W-17-8-22	NWNW	17	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734145	WV 4W-21-8-21	NWNW	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

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4304734188	WV 4W-23-8-21	NWNW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734330	WV 4W-24-8-21	NWNW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732821	WV 54 WG	SWSE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734293	WV 5MU-15-8-21 (W)	SWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733221	WV 5W-13-8-21	SWNW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733953	WV 5W-14-8-21	SWNW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738663	WV 6-24-8-21 (M)	SEW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732829	WV 69 WG	SWNE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733906	WV 6W-11-8-21	SEW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733792	WV 6W-13-8-21	SEW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734294	WV 6W-15-8-21	SEW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733842	WV 6W-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733828	WV 6W-7-8-22	SEW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733843	WV 6WC-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733844	WV 6WD-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739044	WV 7BD-23-8-21 (W)	SWNE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733955	WV 7W-14-8-21	SWNE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734246	WV 7W-15-8-21	SWNE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733908	WV 7W-24-8-21	SWNE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739040	WV 8D-15-8-21 (DK)	SENE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733862	WV 8W-12-8-21	SENE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733793	WV 8W-13-8-21	SENE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733958	WV 8W-14-8-21	SENE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734247	WV 8W-15-8-21	SENE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733989	WV 8W-18-8-22	SENE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734340	WV 8W-24-8-21	SENE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733534	WV 9W-12-8-21	NESE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733269	WV 9W-14-8-21	NESE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733959	WV 9W-15-8-21	NESE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733910	WV 10W-11-8-21	NWSE	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734275	WV 10W-14-8-21	NWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733911	WV 11W-15-8-21	NESW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733808	WV 12W-7-8-22	NWSW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733913	WV 13W-11-8-21	SWSW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733537	WV 13W-12-8-21	SWSW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734281	WV 14W-14-8-21	SESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734249	WV 14W-15-8-21	SESW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733916	WV 15W-10-8-21	SWSE	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733917	WV 15W-15-8-21	SWSE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733817	WV 16W-7-8-22	SESE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733531	WV 1W-12-8-21	NENE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734242	WV 2W-15-8-21	NWNE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733603	WV 3W-13-8-21	NENW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734244	WV 4W-14-8-21	NWNW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734146	WV 4W-22-8-21	NWNW	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733494	WV 5W-7-8-22	SWNW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734271	WV 6W-14-8-21	SESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734189	WV 6W-23-8-21	SESW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733811	WV 6W-8-8-22	SESW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733861	WV 7W-23-8-21	SWNE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733812	WV 7W-8-8-22	SWNE	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733086	WV 81WG	SWNW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733957	WV 8W-11-8-21	SENE	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304731820	WV 145	NWNW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304720205	WV 83 WG	NENW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733914	WV 13W-15-8-21	SWSW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304734251	WV 16W-15-8-21 (GR)	SESE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304734564	WV 8W-22-8-21 (GR)	SENE	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733536	WV 11W-13-8-21	NESW	13	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733903	WV 1W-22-8-21 (GR)	NENE	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730021	WV 103	NWNW	14	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730023	WV 105	SESE	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730045	WV 109	SENE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730046	WV 110	SESW	14	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730048	WV 112	SESW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732461	WV 119	NWNW	21	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730745	WV 124	NWSE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730798	WV 128	SESW	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733660	WV 12G-10-8-21	NWSW	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732307	WV 130	NWNW	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730822	WV 132	NWSW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304731706	WV 133	SESW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732016	WV 135-2	NENE	21	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304731523	WV 137	SESW	11	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304731807	WV 144	SENE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733662	WV 15G-9-8-21	SWSE	9	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734283	WV 16G-14-8-21	SESE	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733655	WV 2W-10-8-21 (GR)	NWNE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715471	WV 43	SWSW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715476	WV 48	SWNE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720003	WV 53	SWSE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720005	WV 55	SWNE	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733860	WV 5W-23-8-21 (GR)	SWNW	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720024	WV 62	SWSW	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720041	WV 65	SWNW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733503	WV 7WRG-7-8-22 (GR)	SWNE	7	8S	22E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734339	WV 8M-23-8-21 (MU)	SENE	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730022	WV 104	NWNE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734142	WV 2W-23-8-21 (GR)	NWNE	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715463	WV 35	NESW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720047	WV 68	NESE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304732462	WV 120	NENW	22	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730796	WV 126	NWNE	21	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731707	WV 140	NWNW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731808	WV 143	NWSE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715447	WV 16	NENE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731524	WV 28-2	NESW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715460	WV 31	NENW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715464	WV 36	NESW	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734596	WV 3G-8-8-22	NENW	8	8S	22E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731798	WV 40-2	NESE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715469	WV 41	NENW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715477	WV 50	SWNE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720018	WV 59	SWNW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720019	WV 60	SWSE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720043	WV 67	NESW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304732449	WV 71-2	SWSW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730014	WV 97	NWSW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region8>

OCT 04 2018

Ref: 8WP-SUI

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Worth Carlin
Vice President, Land
Middle Fork Energy Uinta, LLC
1430 Larimer Street, Suite 400
Denver, Colorado 80202

Re: Underground Injection Control
Minor Permit Modification
Ownership/Operator Transfer, 80 wells

Dear Mr. Carlin:

On September 17, 2018, the U.S. Environmental Protection Agency Region 8 Underground Injection Control program office received notice from QEP, with your concurrence, that the owner and operator of the 80 wells attached in Schedule A is changed from QEP Energy to Middle Fork Energy Uinta, LLC effective September 6, 2018. This action hereby names the following owner and operator as the Permittee for the named wells:

Middle Fork Energy Uinta, LLC
1430 Larimer Street, Suite 400
Denver, Colorado 80202

The EPA has reviewed the request and has determined that Minor Modifications of the Permits are required. Middle Fork Energy Uinta has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7).

Pursuant to 40 CFR §144.41(d), the EPA hereby modifies the referenced Permits, reflecting that Middle Fork Energy Uinta is the Permittee.

Please note that the referenced EPA Permits remain fully effective and enforceable and all other provisions and conditions of the Permits remain as issued or modified. For further information, please contact Bruce Suchomel at suchomel.bruce@epa.gov or (303) 312-6001.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darcy O'Connor', with a long horizontal flourish extending to the right.

Darcy O'Connor
Assistant Regional Administrator
Office of Water Protection

Enclosure

cc: Uintah & Ouray Business Committee:
Luke Duncan, Chairman
Tony Small, Vice-Chairman
Susan Chapoose, Executive Director

Antonio Pingree, Acting Superintendent
BIA – Uintah & Ouray Indian Agency

Bruce Pargeets, Energy & Minerals Director
Ute Indian Tribe

Sonja Willie, Natural Resources Director
Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager
Utah Division of Oil, Gas and Mining

Jerry Kenczka
Assistant Field Manager for Lands & Minerals
BLM - Vernal Office

Julie Jacobson, Regulatory Manager
QEP Energy

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72634
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBE 4ML-26-9-23
2. NAME OF OPERATOR: Middle Fork Energy Uinta, LLC	9. API NUMBER: 43047353350000
3. ADDRESS OF OPERATOR: 1515 Wynkoop Street, Suite 650 , Denver, CO, 80202	PHONE NUMBER: 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL 659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 9S Range: 23E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2020 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Middle Fork Energy Uinta, LLC requests approval to plug and abandon the above captioned well per the attached procedure and wellbore diagram. Final reclamation of this site will commence within one year of plugging the well.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 08, 2020

By: *D. K. Duff*

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435-781-4331	TITLE Sr. Staff Regulatory Analyst
SIGNATURE N/A		DATE 5/20/2020

P&A Wellbore

Well Name:	NBE 4ML 26-9-23	AFE:	
Field:	Natural Buttes	Well Code:	
Location:	NWNW - Sec 26, T9S, R23E		
County:	Uintah	State:	Utah
API:	43-047-35335		
WI:			
NRI:			

Well Data:	TD:	8,598	PBTD:	8,525
	GL:	5,205	KB:	5,217

Casing & Cementing:

Surface: 12 1/4" Hole Size
 9-5/8" 36#, J-55 set @ 2162'
 Cement w/ 1350 sks

Production: 7 7/8" Hole Size
 4 1/2", 11.6#, M-80 set @ 8,598'
 Cement w/ 1385 sks
 TOC @ 115'

Operation: P&A wellbore

Program:

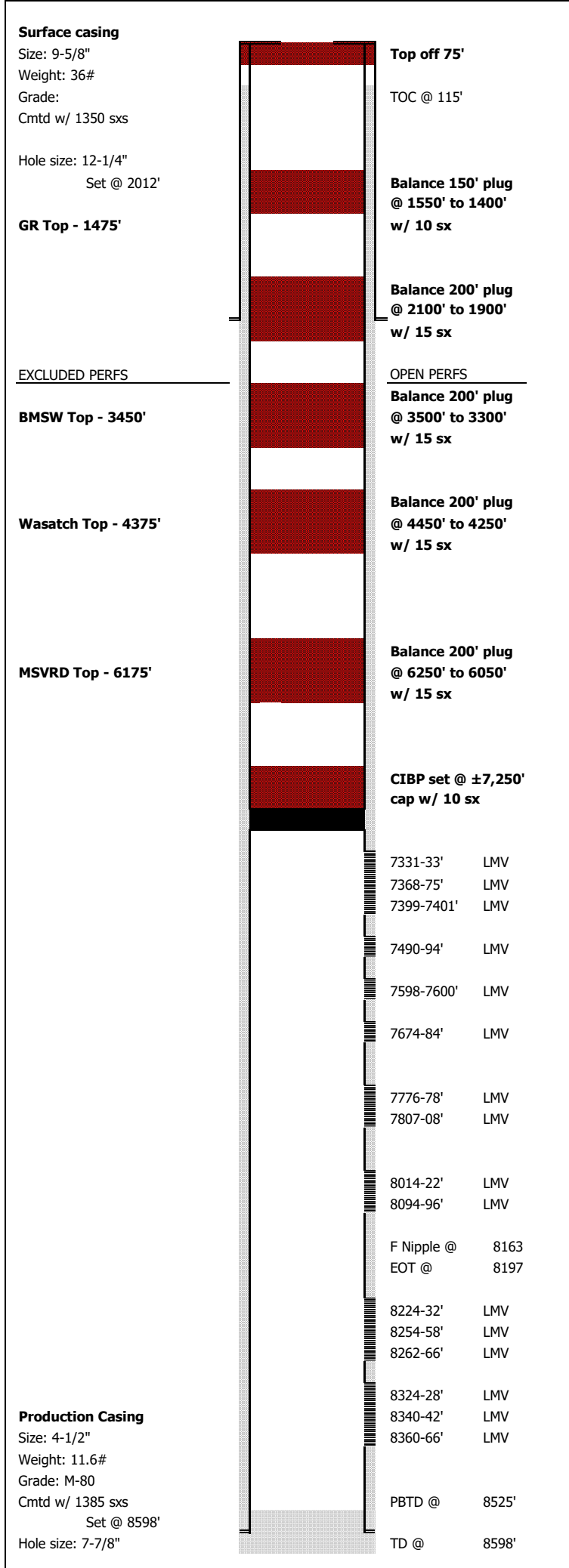
All cement will be either Class "G" neat
 MIRU service unit, ND WH and NU BOP
 Document PSI on tbg, csg, bradenhead
 TOO H w/ tubing
 Set CIBP @ ±7250' and cap with 10 sx cement, or dump bail 35' cmt on top
 Fill hole w/ water containing corrosion inhibitor and biocide after each plug
 PT casing to 500 psi
 MSVRD top - Spot balance plug from 6250' to 6050' w/15 sx cmt
 Wasatch top - Spot balance plug from 4450' to 4250' w/15 sx cmt
 BMSW top - Spot balanced plug from 3500' to 3300' w/ 15 sx cmt
 Surface Shoe - Spot balanced plug from 2100' to 1900' w/ 15 sx cmt
 GR top - Spot balanced plug from 1550' to 1400' w/ 10 sx cmt
 Verify zero gas migration in wellbore
 If gas migration in well cut casing @ 100' set CIBP cap w/ 30 sx cmt
 If no gas migration cut off wellhead 3' below grade
 Top off all annuluses 75' to surface
 Weld on dry hole marker, GPS wellhead location and note on report
 Clean up location, RDMO

FIELD: NATURAL BUTTES	GL: 5205' KBE: 5217'	Spud Date: 3/5/04 Completion Date: 9/1/04
Well: NBE 4ML 26-9-23	TD: 8598' PBTD: 8525'	Current Well Status: Flowing Gas Well
Location: NWNW - Sec 26, T9S, R23E 660' FNL, 659' FWL Uintah County, Utah		API#: 43-047-35335

Reason for Pull/Workover:

Initial Completion for Gas Well

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		10.00	10.00
Hanger	2 3/8"	0.88	10.88
251 Jts J-55	2 3/8"	8,151.36	8,162.24
1.81" "F" Nipple	2 3/8"	0.91	8,163.15
1 Jt 2-3/8" Tbg	2 3/8"	32.50	8,195.65
Shear Sub	2 3/8"	0.91	8,196.56
EOT @			8,196.56

TUBING INFORMATION

Condition:
New: Used: _____ Rerun: _____
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:
New: _____ Used: _____ Rerun: _____
Grade: _____
Manufacture: _____

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2
Pump SN#: _____ Original Run Date: _____
RERUN _____ NEW RUN _____

ESP Well

Cable Size:	SN @	8162'
Pump Intake @	PKR @	
End of Pump @	EOT @	8197'

Flowing Well

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
Hanger: Yes No _____

SUMMARY

- P&A Procedure
- Program:
- All cement will be either Class "G" neat
- MIRU service unit, ND WH and NU BOP
- Document PSI on tbg, csg, bradenhead
- TOOH w/ tubing
- Set CIBP @ ±7250' and cap with 10 sx cement, or dump bail 35' cmt on top
- Fill hole w/ water containing corrosion inhibitor and biocide after each plug
- PT casing to 500 psi
- MSVRD top - Spot balance plug from 6250' to 6050' w/15 sx cmt
- Wasatch top - Spot balance plug from 4450' to 4250' w/15 sx cmt
- BMSW top - Spot balanced plug from 3500' to 3300' w/ 15 sx cmt
- Surface Shoe - Spot balanced plug from 2100' to 1900' w/ 15 sx cmt
- GR top - Spot balanced plug from 1550' to 1400' w/ 10 sx cmt
- Verify zero gas migration in wellbore
- If gas migration in well cut casing @ 100' set CIBP cap w/ 30 sx cmt
- If no gas migration cut off wellhead 3' below grade
- Top off all annuluses 75' to surface
- Weld on dry hole marker, GPS wellhead location and note on report
- Clean up location, RDMO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72634
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBE 4ML-26-9-23	
2. NAME OF OPERATOR: Middle Fork Energy Uinta, LLC	9. API NUMBER: 43047353350000	
3. ADDRESS OF OPERATOR: 1401 Wynkoop Street, Suite 300 , Denver, CO, 80202	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL 659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 9S Range: 23E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2022 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ON SEPTEMBER 22, 2022, MIDDLE FORK ENERGY UINTA, LLC PLUGGED THE ABOVE CAPTIONED WELL PER THE ATTACHED REPORT. PLEASE CHANGE WELL STATUS ACCORDINGLY.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) November 29, 2022
NAME (PLEASE PRINT) Sandee Pummell	PHONE NUMBER 4358288182	TITLE Staff Regulatory Analyst
SIGNATURE N/A	DATE 11/14/2022	

NBE 4ML-26-9-23 (43-047-35335)

On 9/22/2022 Middle Fork Energy Uintah completed plugging this well as follows.

- MIRU Greenfield service unit. ND WH and NU BOP.
- POOH and inspect tubing.
- RIH w/ bit and scraper to 7,100'. POOH w/ bit and scraper.
- RIH & set CIBP @ 7,012'. Cap w/ 10sx of Class G, 15.8ppg cement.
- Pressure test casing to 500psi – good test.
- Balance plug from 6,340'-6,560' w/ 15sx of Class G, 15.8ppg cement.
- Balance plug from 2,971'-2,989' w/ 15sx of Class G, 15.8ppg cement.
- Balance plug from 1,799'-2,093' w/ 15sx of Class G, 15.8ppg cement.
- Balance plug from 1,381'-1,540' w/ 15sx of Class G, 15.8ppg cement.
- Note: Biocide and corrosion inhibitor pumped between all plugs.
- POOH & rig down BOPs. Cut off wellhead and casing 3' below surface.
- Fill 4-1/2" X 9-5/8" annulus with 16sx of Class G, 15.8ppg cement.
- Fill 4-1/2" casing with 1.2bbl of Class G, 15.8ppg cement
- Weld and install DHM plate @ Lat 40.01241 & Long -109.30125. Backfill cellar. RDMO rig and equipment.

Witnessed by BLM Representative Jake Reary on site.