

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E

227 669

At proposed prod. zone

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5. LEASE DESIGNATION AND SERIAL NO.
U-7260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.

RBU 9-15F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

ISLAND

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA

NE SE of 15-T10S-R20E

12. COUNTY OR PARISH UTAH 13. STATE UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. line, if any) 5,400'

16. NO. OF ACRES IN LEASE

1800 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F

1800'

19. PROPOSED DEPTH

6,450'

20. ROTARY OR CABLE TO LOG

ROTARY

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4,851'

22. APPROX. DATE WORK WILL START

MAY 19, 1997

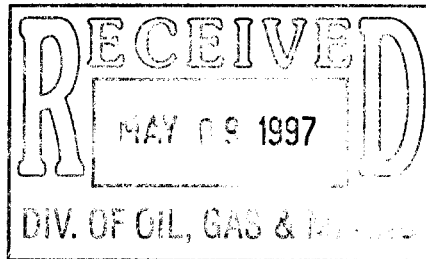
23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | ±350' | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | ±8,450' | Cement Calc to Surface |

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", H-40 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,450' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Utecland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

| FORMATION TOPS | DEPTHS |
|--------------------|--------|
| Wasatch Tongue | 3,871' |
| Green River Tongue | 4,205' |
| Wasatch | 4,360' |
| Chapita Wells | 4,990' |
| Utecland Buttes | 6,030' |

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CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David L. Linger
David L. Linger

TITLE Onshore Drilling Manager

DATE May 6, 1997

(This space for Federal or State office use)

PERMIT NO.

43-047-32904

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John R. Baya

TITLE

Petroleum Engineer

DATE

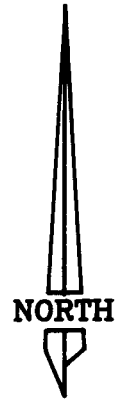
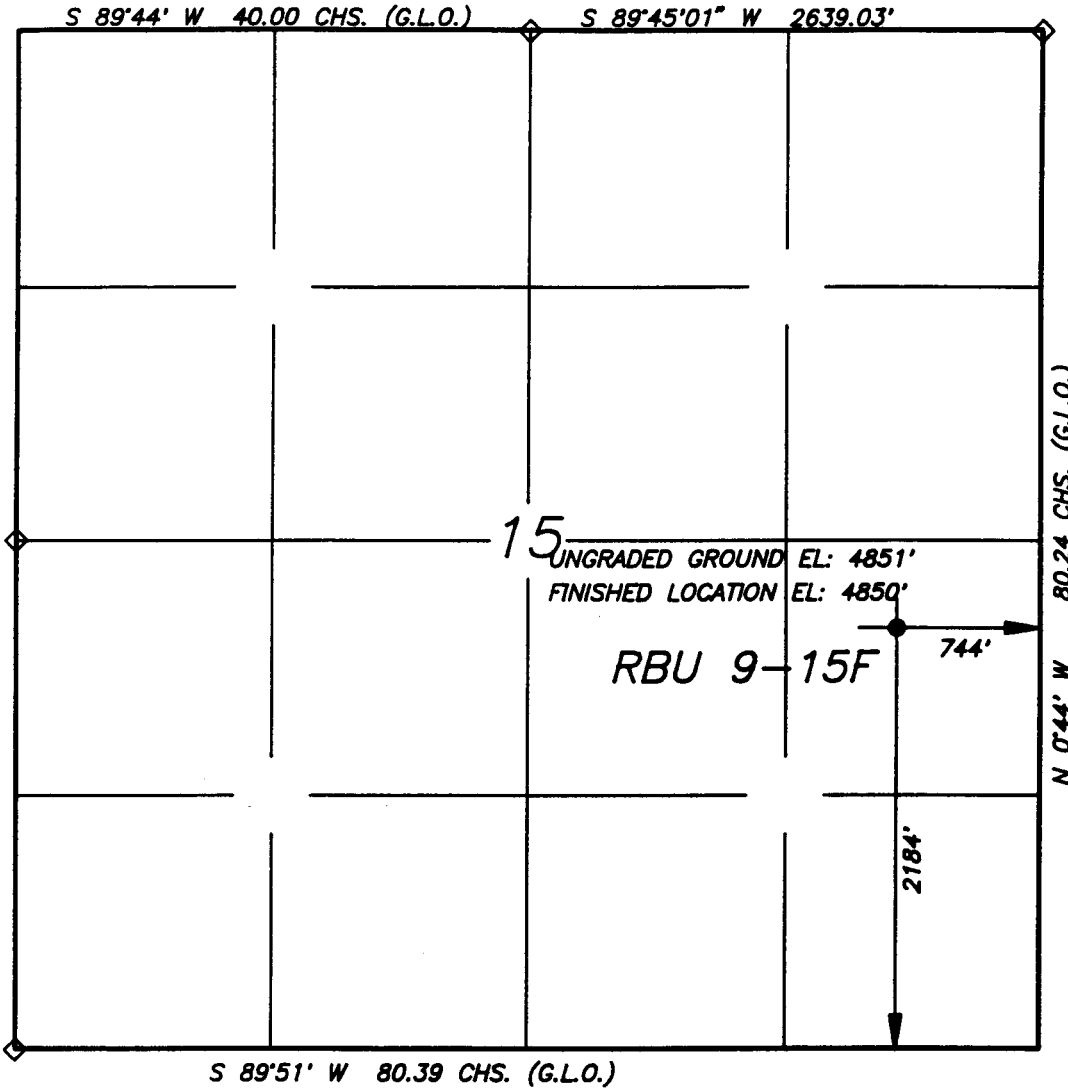
7/16/97

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 9-15F**

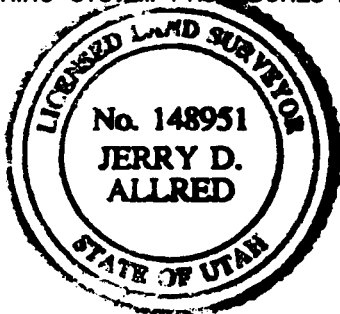
LOCATED IN THE NE1/4 OF THE SE1/4
SECTION 15, T10S, R20E, S.L.B.&M.



SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.

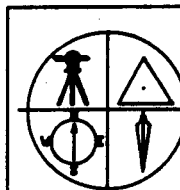


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

SELF-CERTIFICATION STATEMENT

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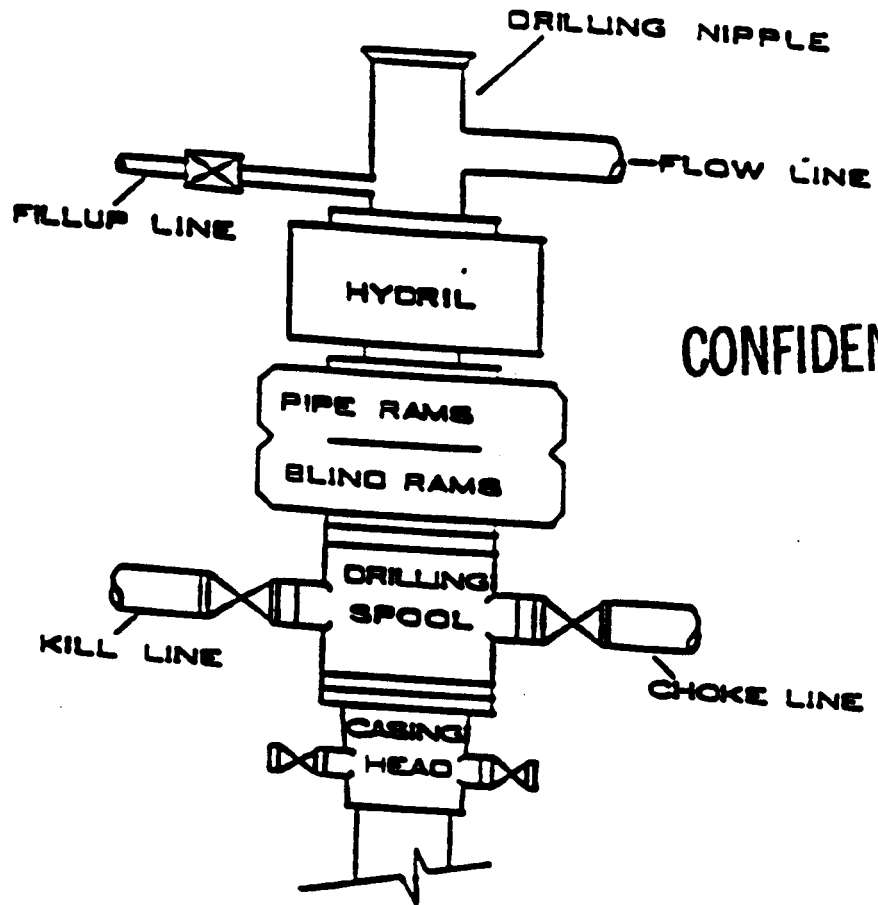
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 9-15F NE 1/4 of SE 1/4 Section 15, Township 10S, Range 20E; Lease U-7260; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



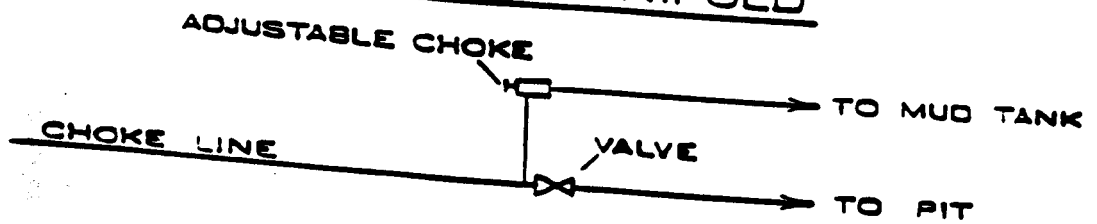
David L. Linger
Onshore Drilling Manager

BOP STACK



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CHOKER MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

May 6, 1997

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 9-15F
Uintah, Utah

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1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3871' |
| Green River Tongue | 4205' |
| Wasatch | 4360' |
| Chapita Wells | 4990' |
| Uteland Buttes | 6030' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|--------------------|--------------|----------------|
| Wasatch Tongue | 3871' | Oil Zone |
| Green River Tongue | 4205' | Oil Zone |
| Wasatch | 4360' | Gas Zone |
| Chapita Wells | 4990' | Gas Zone |
| Uteland Buttes | 6030' | Gas Zone |

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5 1/2", 17#/ft, H-80 & K-55, 0'-6450' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

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7. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. **CEMENT SYSTEMS**

SURFACE

+/-224 sks 25:75 Poz G cement, 2% CaCl₂, .25#/sk Flake

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-700 sk Class G, 10% gypsum, 3% Salt, .2% retarder

12. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: May 19, 1997
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

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Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS 25/75 Poz G "Tail-In" Cement, 2% CaCl₂, . 25#/sk Celloflake.

| | |
|--------|--------------------------|
| Weight | 15.40 lb/gal |
| Yield | 1.11 ft ³ /sk |
| Water | 4.71 gal/sk |

Thickening Time at 118° 1:42 minutes

| | |
|-----------------------------|-----------------|
| Compressive Strength at 80° | 8 hrs 750 PSI |
| | 16 hrs 1800 PSI |
| | 24 hrs 2400 PSI |

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lase cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

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SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks HI-Lift, 3% Salt, 10#/sk Silsonite, .25#/sk Celloflake.

| | |
|--------|--------------------------|
| Weight | 10.80 lb/gal |
| Yield | 3.91 ft ³ /sk |
| Water | 24.40 gal/sk |

| | |
|---------------------------------|-------------------|
| Thickening Time at 180° | 4 hrs + |
| Compressive Strengths in 24 hrs | 375 PSI |
| Fluid Loss | 240 cc/30 minutes |

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

| | |
|--------|--------------------------|
| Weight | 14.20 lb/gal |
| Yield | 1.61 ft ³ /sk |
| Water | 7.91 gal/sk |

| | |
|--------------------------------|----------|
| Thickening Time at 165° BHCT | |
| Compressive Strength in 12 hrs | 845 PSI |
| 24 hrs | 1470 PSI |

Revised November 1990

Date NOS Received: _____

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: CNG Producing Company
Well Name & Number: RBU 9-15F
Lease Number: U-7260
Location: NE SE Sec. 15 T. 10S R. 20E
Surface Ownership: Ute Tribe

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NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Tests - twenty-four (24) hours prior to initiating pressure Equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. **Existing Roads** - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. **Planned Access Roads**--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 10'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bore Ditch
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

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___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - RBU 4-15F
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 11-15F, RBU 4-22F, RBU 7-22F, RBU 10-22F, RBU 4-23F, RBU 2-23F, RBU 13-14F, RBU 15-14F, RBU 9-14F, RBU 11-14F, RBU 8-14F, RBU 5-14F, RBU 13-11F
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the North stake 2 & 8

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All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer location
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only evaporate in pits

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b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

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9. Well Site Layout—provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : south stake 4 & 5

The flare pit will be located downwind of the prevailing wind direction on the stake #6
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: stake 3 to 8

Access to the well pad will be from the: existing road

— Diversion ditch(es) shall be constructed on the _____ side of the location (above / below)
the cut slope, draining to the _____.

— Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location
between the _____.

— The drainage(s) shall be diverted around the _____ side(s) of the well
pad location.

— The reserve pit and/or pad location shall be constructed long and narrow for topographic
reasons _____.

— The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

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a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Ute Tribe Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

CONFIDENTIAL

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

CONFIDENTIAL

— No construction or drilling activities shall be conducted between _____ and _____ because of _____

— No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

— No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

— There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

— No cottonwood trees will be removed or damaged.

— A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ of the location, where flagged.

— _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 2, 1997  David Linger, Onshore Drilling Manager
Date Name and Title

CONFIDENTIAL

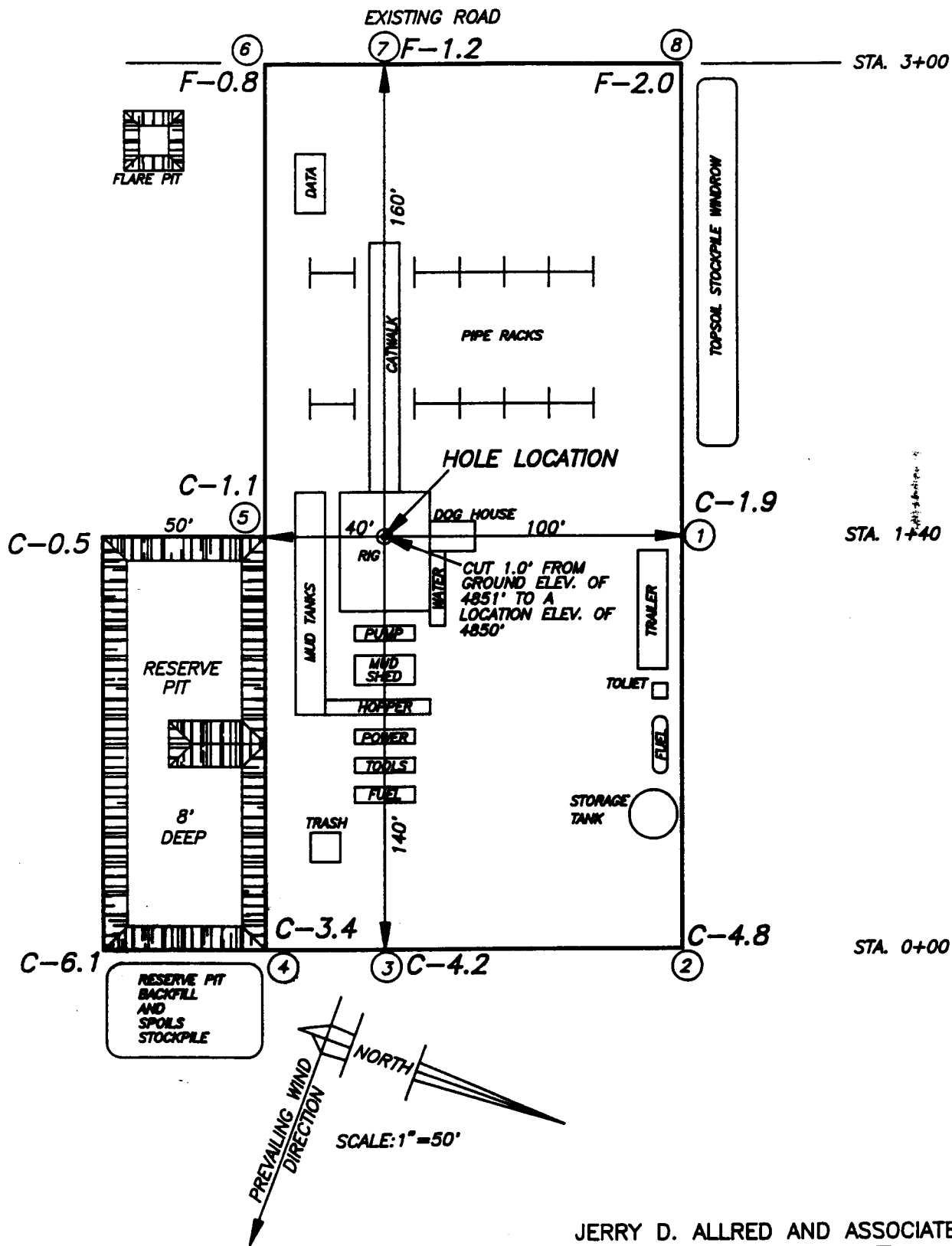
Onsite Date: May 1, 1997

Participants on Joint Inspection

| | |
|---------------------------|--------------------------------|
| <u>Dave Hanberg</u> | <u>Range Conservationist</u> |
| <u>Alvin Ignacio</u> | <u>Inspector</u> |
| <u>Byran Talman</u> | <u>Natural Resource</u> |
| <u>Tony Pummell</u> | <u>Stubbs Construction</u> |
| <u>Craig Olivermiller</u> | <u>Craig Construction</u> |
| <u>Harley Jackson</u> | <u>Jackson Construction</u> |
| <u>Mitchiel Hall</u> | <u>CNGP Production Manager</u> |
| <u>Gordon Olsen</u> | <u>CNGP Production Foreman</u> |

9800-108-01-10-10-10

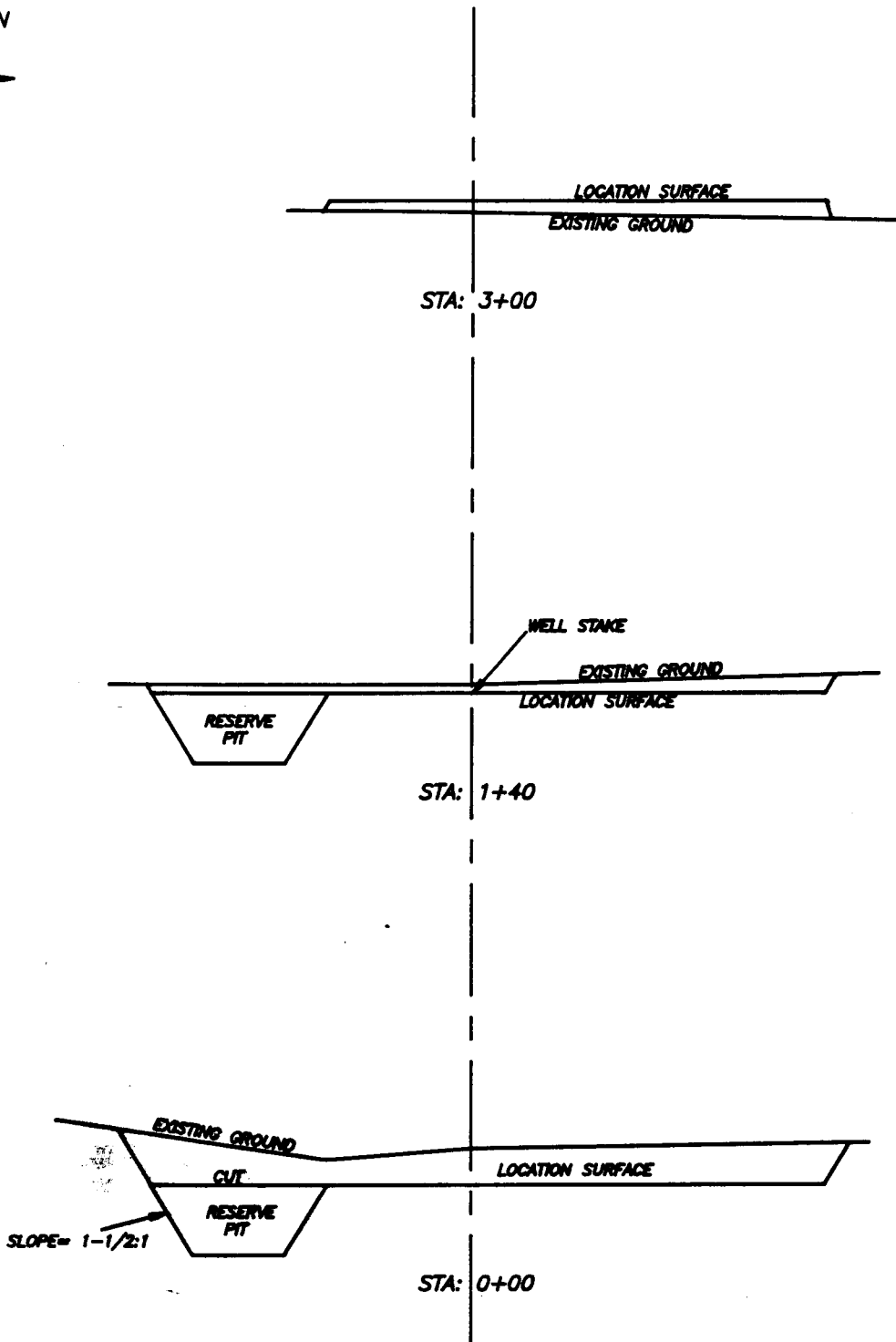
**CNG PRODUCING CO.
LOCATION LAYOUT PLAT
RBU 9-15F
SECTION 15, T10S, R20E, S.L.B.&M.**



JERRY D. ALLRED AND ASSOCIATES
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

CNG PRODUCING CO.
 LOCATION LAYOUT PLAT
 RBU 9-15F
 SECTION 15, T10S, R20E, S.L.B.&M.

1" = 20'
 X-SECTION
 SCALE
 1" = 50'



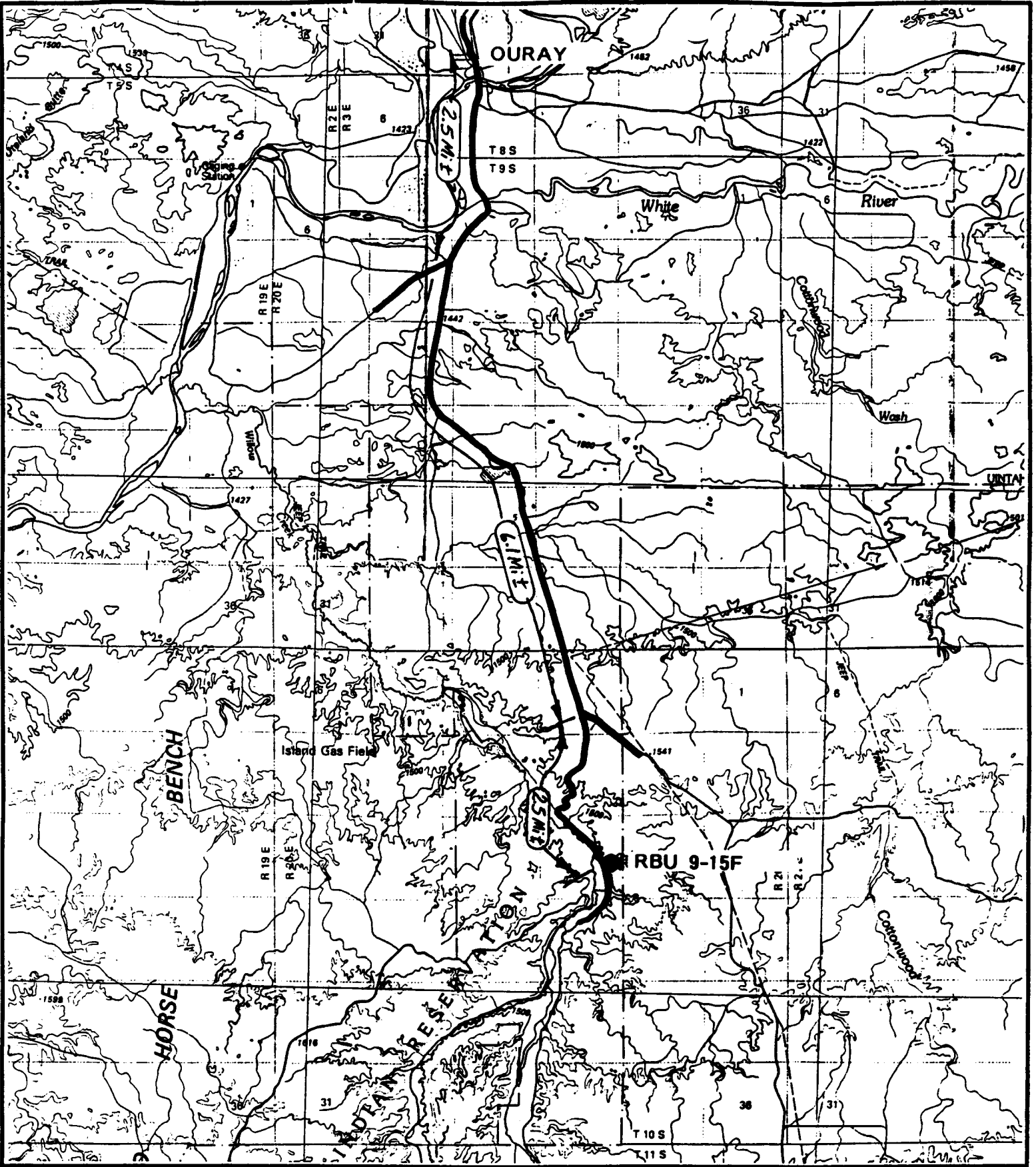
APPROXIMATE QUANTITIES

CUT: 5000 CU. YDS. (INCLUDES PIT)
 FILL: 650 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

25 APRIL 1997

78-128-298



TOPOGRAPHIC MAP
"A"



CNG PRODUCING CO.

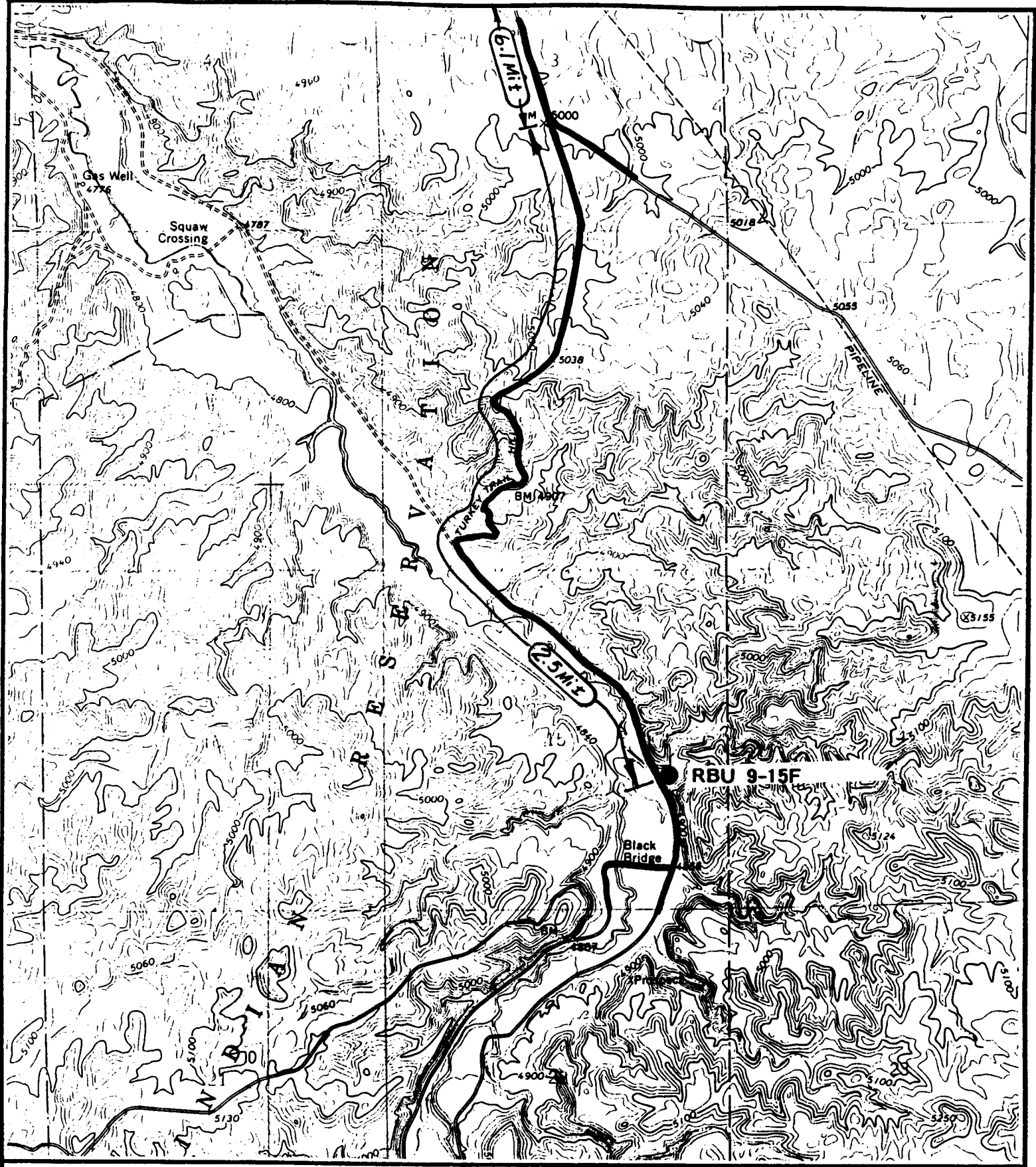
RBU 9-15F

SECTION 15, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES
121 NO. CENTER ST. P.O. BOX 975
Duchesne, UTAH 84021 (801) 738-5352

DATE: 29 Apr '97

PROJ. NO. 79-128-298



TOPOGRAPHIC MAP
"B"



CNG PRODUCING CO.

RBU 9-15F

SECTION 15, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES
121 NO. CENTER ST. P.O. BOX 973
Duchesne, UTAH 84021 (801) 738-5352

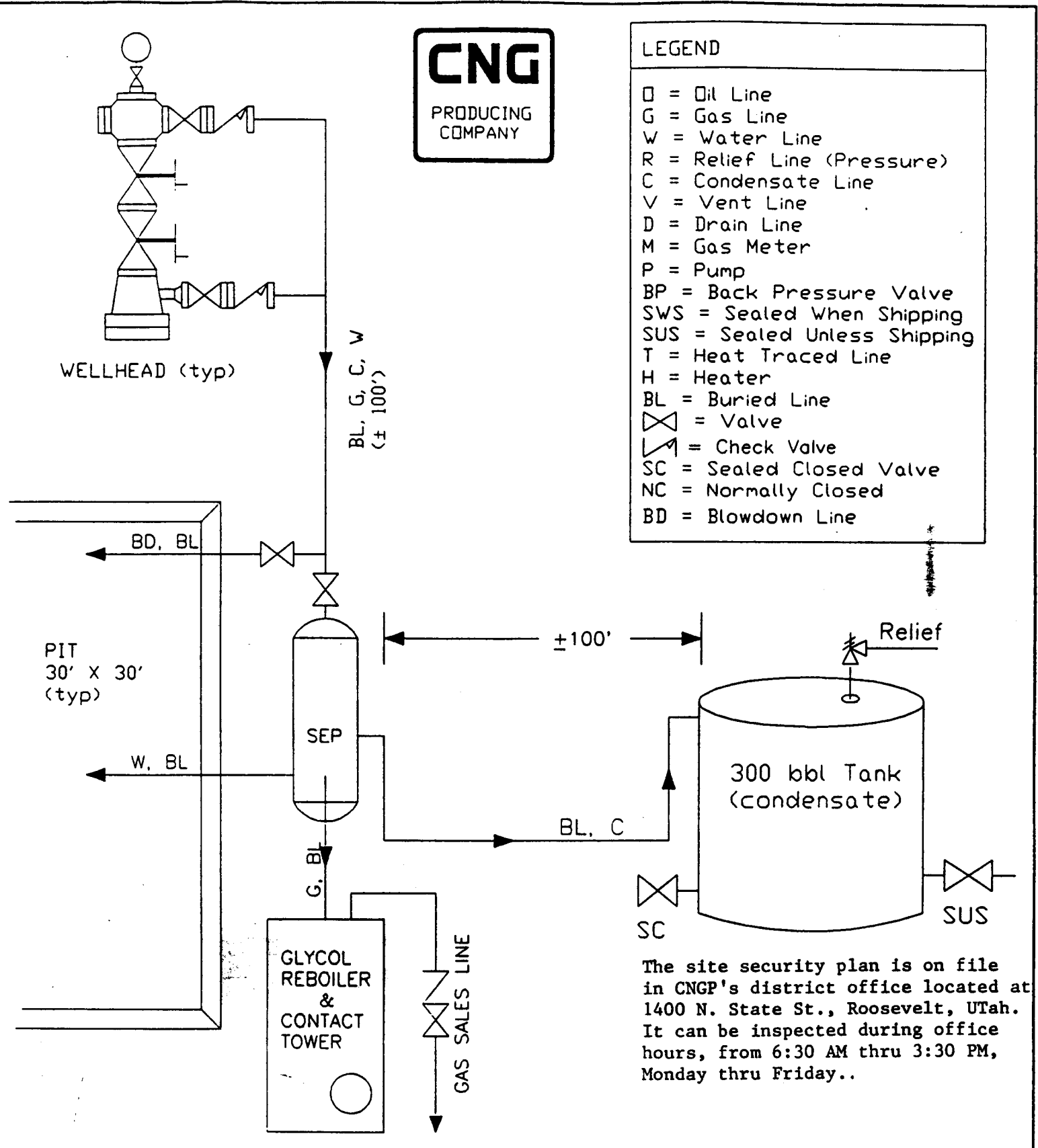
SCALE: 1" = 2000'

DATE: 29 APR '97

PROJ. NO. 79-128-298



| LEGEND | |
|--------|--------------------------|
| □ | = Oil Line |
| G | = Gas Line |
| W | = Water Line |
| R | = Relief Line (Pressure) |
| C | = Condensate Line |
| V | = Vent Line |
| D | = Drain Line |
| M | = Gas Meter |
| P | = Pump |
| BP | = Back Pressure Valve |
| SWS | = Sealed When Shipping |
| SUS | = Sealed Unless Shipping |
| T | = Heat Traced Line |
| H | = Heater |
| BL | = Buried Line |
| ⊗ | = Valve |
| ↗ | = Check Valve |
| SC | = Sealed Closed Valve |
| NC | = Normally Closed |
| BD | = Blowdown Line |



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

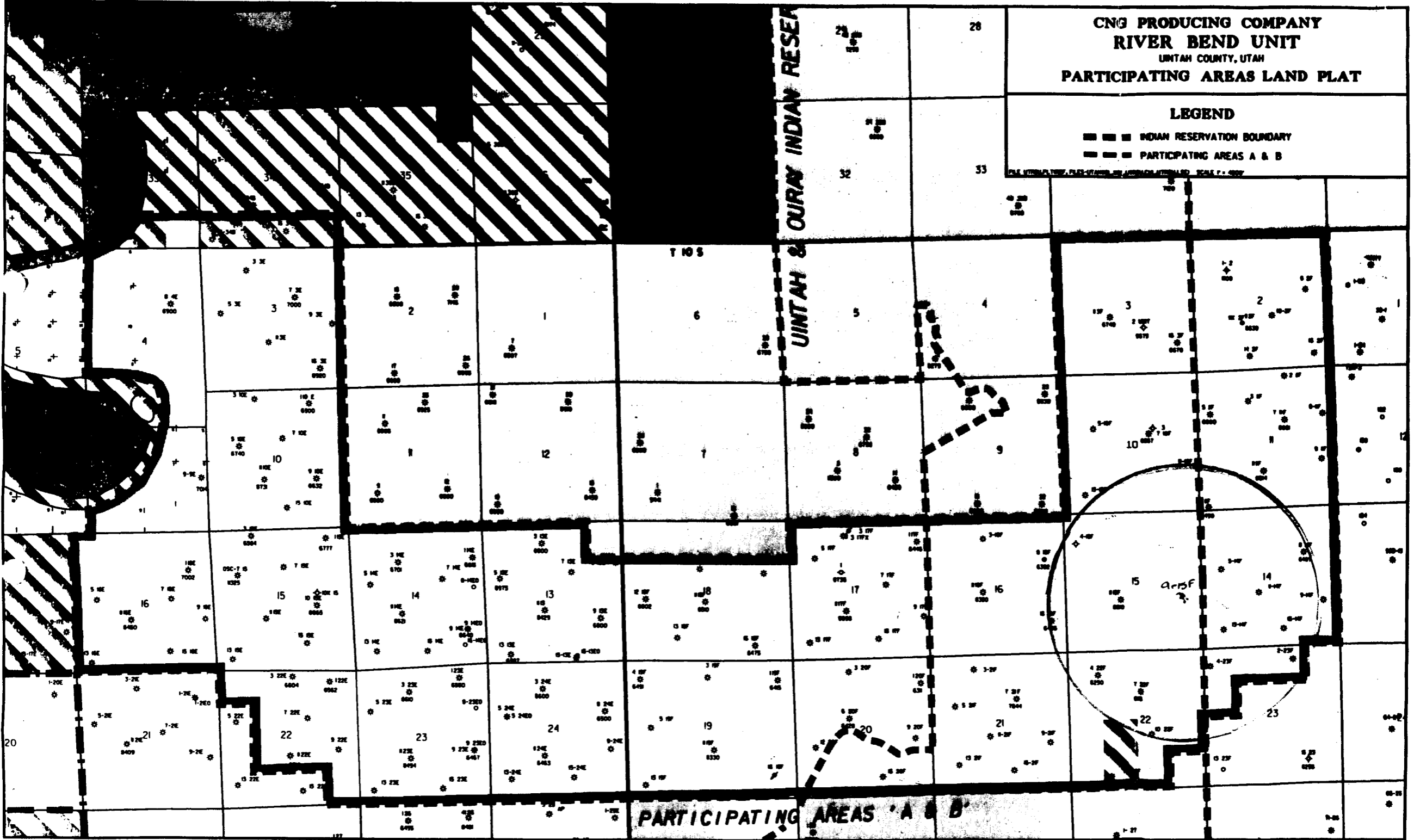
| | | |
|------------------------------|---------------------------------------|------------------|
| CNG PRODUCING COMPANY | | |
| Well: RBU 9-15F | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| SDR\ RBU\FLOW1SEP | TYPICAL FLOW DIAGRAM | date: 5 / 2 / 97 |

CNG PRODUCING COMPANY
RIVER BEND UNIT
UNTAH COUNTY, UTAH
PARTICIPATING AREAS LAND PLAT

LEGEND

- INDIAN RESERVATION BOUNDARY
- ▨▨▨▨ PARTICIPATING AREAS A & B

UNTAH & OURAY INDIAN RESER



PARTICIPATING AREAS A & B

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/09/97

API NO. ASSIGNED: 43-047-32904

WELL NAME: RBU 9-15F
 OPERATOR: CNG PRODUCING COMPANY (N0605)

PROPOSED LOCATION:
 NESE 15 - T10S - R20E
 SURFACE: 2184-FSL-0744-FEL
 BOTTOM: 2184-FSL-0744-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
 LEASE NUMBER: U - 7260

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal [State [] Fee []
 (Number 5247050)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number 43-9077)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: RIVER BEND

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

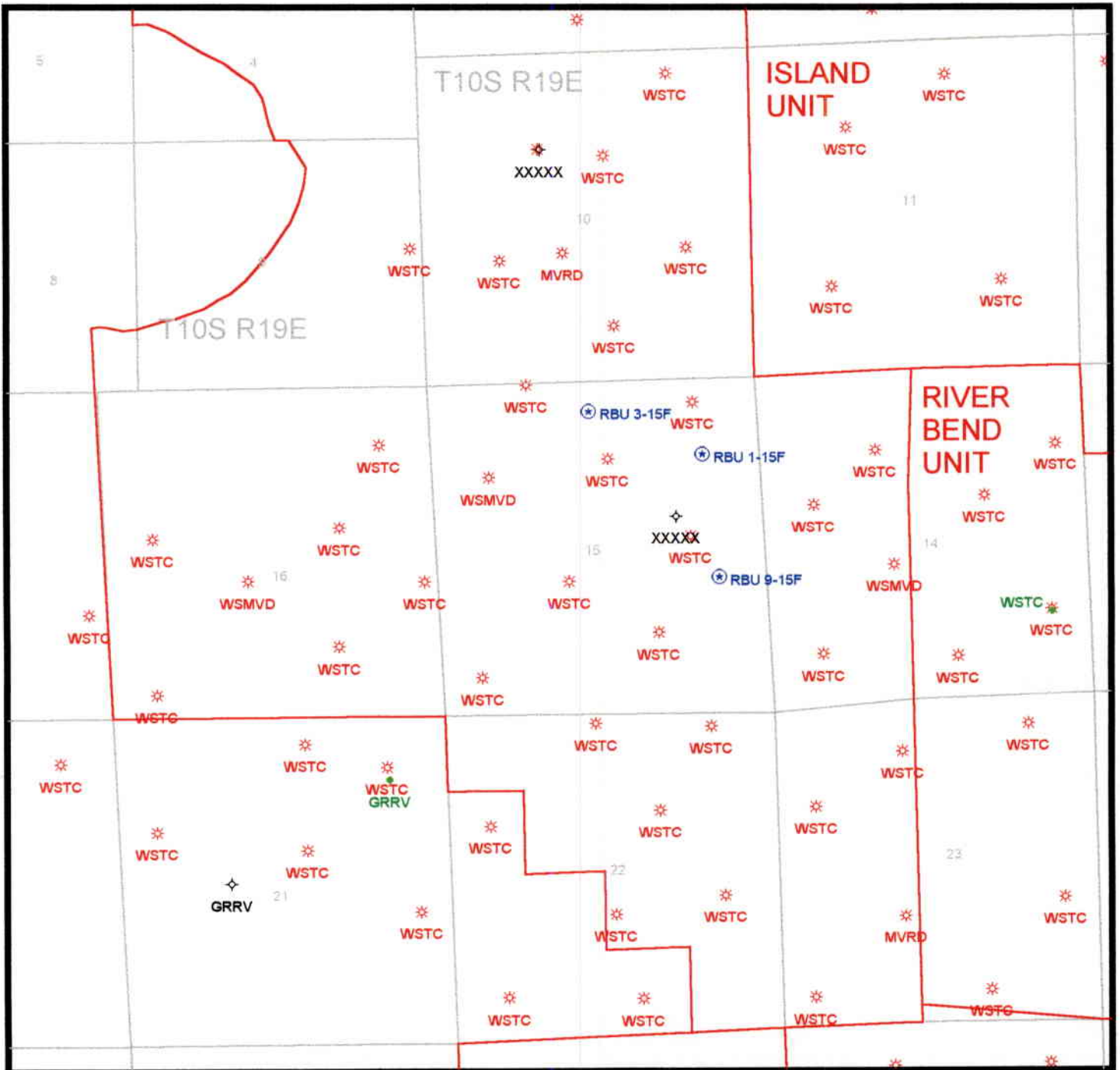
STIPULATIONS: _____

OPERATOR: CNG (N0605)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 15, T 10S, R19E

COUNTY: UINTAH UAC: R 649-3 RIVERBEND



PREPARED:
DATE: 19-MAY-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-600 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 844' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

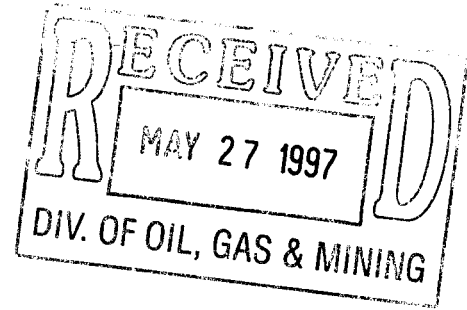
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other AMENDMENTS TO APD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company would like to amend the pending APD for the above well as per the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970522 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-------------|-------|------|
| Approved by | Title | Date |
| Office | | |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 9-15F
AMENDMENTS FOR APPLICATION FOR PERMIT TO DRILL

1. The surface casing will be 8 5/8" 24#/ft K-55 LTC.

13 Point Surface Use Plan

CONFIDENTIAL

1. **Existing Roads**

- a. The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
- b. From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Seabreeze Road about 8.6 miles and turn right on Turkey Trail. Proceed about 2.5 miles to access road on left.
- c. See Topographic map A & B for details.

9. **Location of Existing and/or Proposed Facilities**

- a7. Surface pits - after the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbls tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.
- b. The required pain color is Desert Brown.

6. **Source of Construction Materials**

- a. Surface and subsoil materials in the immediate area will be utilized to build the location.
- b. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. No construction materials will be removed from Federal Land.

7. **Methods of Handling Waste Disposal**

- a. After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- b. After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNGP's disposal well located at RBU 16-19F for disposal.
- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells within the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed on in association with the drilling testing, or completing of wells with the NBU. Specific APDs shall address any modifications from this policy.
- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
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SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|---|
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| | | 9. API Well No. |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

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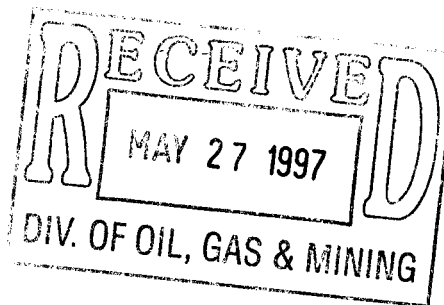
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
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CONFIDENTIAL

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FOR RECORD ONLY**



| | |
|--|--|
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| Signature <i>Susan H. Sachitana</i> | Date 970522 |

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| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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**RBU 9-15F
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- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
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| | | |
|--|---|---|
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| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

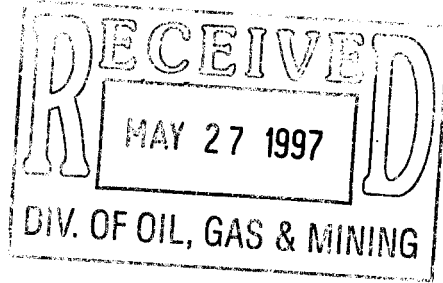
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other AMENDMENTS TO APD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company would like to amend the pending APD for the above well as per the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970522 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

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RBU 9-15F
AMENDMENTS FOR APPLICATION FOR PERMIT TO DRILL

1. The surface casing will be 8 5/8" 24#/ft K-55 LTC.

13 Point Surface Use Plan

CONFIDENTIAL

1. **Existing Roads**

- a. The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
- b. From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Seabreeze Road about 8.6 miles and turn right on Turkey Trail. Proceed about 2.5 miles to access road on left.
- c. See Topographic map A & B for details.

9. **Location of Existing and/or Proposed Facilities**

- a7. Surface pits - after the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbls tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.
- b. The required pain color is Desert Brown.

6. **Source of Construction Materials**

- a. Surface and subsoil materials in the immediate area will be utilized to build the location.
- b. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. No construction materials will be removed from Federal Land.

7. **Methods of Handling Waste Disposal**

- a. After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- b. After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNGP's disposal well located at RBU 16-19F for disposal.
- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells within the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed on in association with the drilling testing, or completing of wells with the NBU. Specific APDs shall address any modifications from this policy.
- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 844' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNGP request permission not to install automatic ignitor on the blooie line.

CNGP also request permission to install a 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank. Total length of the blooie line will remain 100' from wellhead.

CNGP request permission to change the surface cement of 225 sks Class G, 2% CaCl2 and 1/4 lb/sk flake. Mixed at 15.8 ppg, yield 1.16 ft3/sk, water 4.96 gal /sk, excess 50%.

| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970620 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
EXPIRES: July 31, 1996

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
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| Signature <i>Susan H. Sachitana</i> | Date 970620 |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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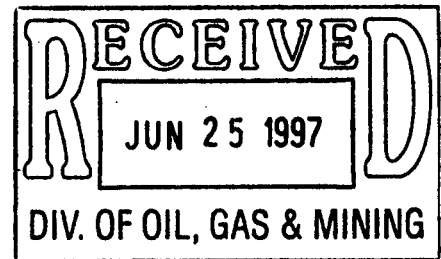
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| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct | |
| Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 970620 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-------------|-------|------|
| Approved by | Title | Date |
| | | |

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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 16, 1997

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

Re: RBW 9-15F Well, 2184' FSL, 744' FEL, NE SE, Sec. 15,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32904.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: RBU 9-15F
API Number: 43-047-32904
Lease: U-7260
Location: NE SE Sec. 15 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN RECEIVED

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE MAY 09 1997

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 5,400'

16. NO. OF ACRES IN LEASE
1800 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL
80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F
,1800'

19. PROPOSED DEPTH
6,450'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 4,851'

22. APPROX. DATE WORK WILL START
MAY 19, 1997

5. LEASE DESIGNATION AND SERIAL NO.
U-7200-21-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.
RBU 9-15F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
ISLAND

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
NE SE of 15-T10S-R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

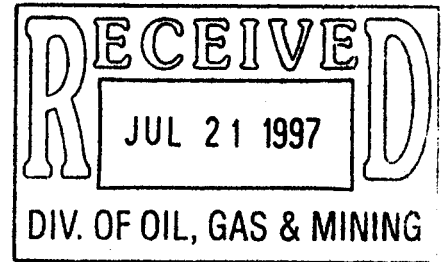
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | ±350' | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | ±6,450' | Cement Calc to Surface |

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", H-40 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,450' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS DEPTHS

| | |
|--------------------|--------|
| Wasatch Tongue | 3,871' |
| Green River Tongue | 4,205' |
| Wasatch | 4,360' |
| Chapita Wells | 4,990' |
| Uteland Buttes | 6,030' |

CNG Producing respectfully request that all information concerning this well be held confidential.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

David L. Linger
David L. Linger

TITLE Responsible Mining Manager

DATE May 6, 1997

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Assistant Field Manager

Assistant Field Manager
Mineral Resources

TITLE

DATE JUL 16 1997

See Instructions On Reverse Side

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DOGM
71FORD-71264

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 9-15F

API Number: 43-047-32904

Lease Number: U - 7206

Location: NESE Sec. 15 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 1,374 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

The Surface Use Conditions of Approval all come from the Bureau of Indian Affairs Concurrence Memorandum and Site Specific Environmental Analysis.

1. The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. A Tribal Technician is to monitor construction.
2. A dam placed at the bank of the small wash located approximately 200 feet east of the wellsite, and constructed in a manner to retain water within the main wash.
3. CNG Producing Company will assure the Ute Indian Tribe that any/all contractors and any subcontractors has acquired a Tribal Business License and have access permits prior to construction.
4. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. To reduce surface damages a 30 foot wide access road right-of-way will be used for the access road. The constructed travel width of the access road shall be limited to 22 feet, except it may be wider where sharp curves, or intersections are required.
5. All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
6. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction work.
7. Upon completion of Application for Right-of-way, the Ute Tribe Energy and Minerals Department will be notified by CNG Producing Company, so that a Tribal Technician can verify Affidavits of Completion's. Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.
8. As construction progresses and reaches the "Ute Style Petroglyphs", the Energy and Minerals Technician will monitor construction.
9. Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.
10. Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

11. An open drilling system will be used. Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be re-enforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the cuttings and mud, etc. left in them to be buried will be buried a minimum of three feet below the surface of the soil.
12. A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, well sites or other areas will not be allowed.
13. The topsoil stockpile shall be placed around the north and east of the wellsite as agreed to at the onsite inspection.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

CONFIDENTIAL

Name of Company: CNG PRODUCING CO.

Well Name: RIVER BEND UNIT 9-15F

Api No. 43-047-32904

Section: 15 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/14/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: ENTITY ACTION FORM

Telephone NO.: _____

Date: 8/20/97 Signed: JLT

✓

ENTITY ACTION FORM - FORM 6

ADDRESS CNG TOWER-1450 POYDRAS ST.
NEW ORLEANS, LA 70112-6000

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|------------|---------------|----|-----|------|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 07050 | 43-047-32904 | RBU #9-15F | NE SE | 15 | 10S | 20 E | UINTAH | 08/14/97 | |

WELL 1 COMMENTS: This well is located inside the River Bend Unit on BLM land. *Entity added 8-19-97. (RBU-WSMUD A-B P.A.)*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

WELL 6 COMMENTS:

WELL 7 COMMENTS:

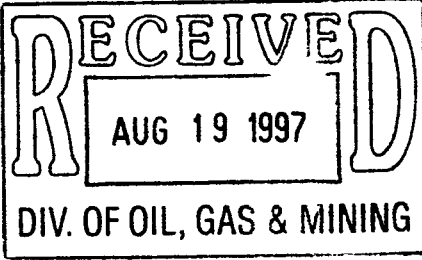
WELL 8 COMMENTS:

WELL 9 COMMENTS:

- ACTION CODES (See instruction on back of form)
- A - establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

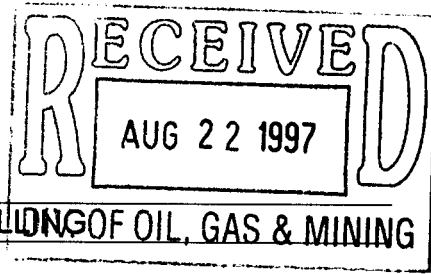


Genny I. Donaldson
Signature Genny I. Donaldson

Assistant, Regulatory Reports 08/15/97
Title Date

Phone No. (504) 593-7339

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



REPORT OF WATER ENCOUNTERED DURING DRILLING OF OIL, GAS & MINING

1. Well name and number: RBU #9-15F
API number: 43-047-32904
2. Well location QQ NE SE Section 15 Township 10S Range 20 E County UNITAH
3. Well operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000 Phone: (504) 593-7339
4. Drilling contractor UNION DRILLING - RIG #17
Address: P.O. DRAWER 40
BUCKHANNON, WV 26201-0040 Phone: (304) 472-4610
5. Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------------|-----------------------------|
| FROM | TO | | |
| 1040' | 1060' | 286 GPM WITH 900 CFM AIR 4.5 MWE | FRESH |
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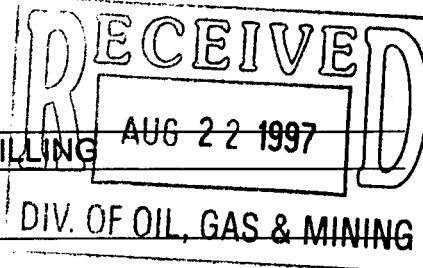
6. Formation tops: WASATCH TONGUE - 3,871'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 97/08/18

Name & Signature: Genny I. Donaldson *Genny I. Donaldson* Title: Assistant, Regulatory Reports

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



REPORT OF WATER ENCOUNTERED DURING DRILLING

1. Well name and number: RBU #9-15F
API number: 43-047-32904

2. Well location QQ NE SE Section 15 Township 10S Range 20 E County UNITAH

3. Well operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000 Phone: (504) 593-7339

4. Drilling contractor UNION DRILLING - RIG #17
Address: P.O. DRAWER 40
BUCKHANNON, WV 26201-0040 Phone: (304) 472-4610

5. Water encountered (attach additional pages as needed):

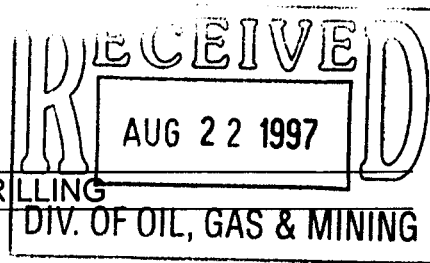
| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------------|-----------------------------|
| FROM | TO | | |
| 1040' | 1060' | 286 GPM WITH 900 CFM AIR 4.5 MWE | FRESH |
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I hereby certify that this report is true and complete to the best of my knowledge. Date: 97/08/18

Name & Signature: Genny I. Donaldson *Genny I. Donaldson* Title: Assistant, Regulatory Reports



REPORT OF WATER ENCOUNTERED DURING DRILLING

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Name & Signature: Genny I. Donaldson *Genny I. Donaldson* Title: Assistant, Regulatory Reports

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RB 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY REPORT OF OPERATIONS FOR 08/14/97 TO 08/19/97.

Drilling surface hole at 270'. Move in rig up set 14" conductor at 88' - spud well at 1500 hrs-drig 12 1/4" hole from 88'-2,875'.

Drilling at 3,536', 40' per hour. Drilled 2,911 - 3,191'. Pull out of hole for new bit - Drilled to 3,536'. Casing set 8 5/8" at 385'.

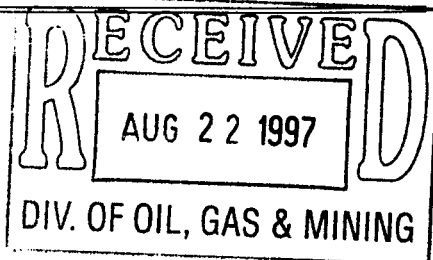
CONFIDENTIAL

| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) GENNY I. DONALDSON | Title ASSISTANT, REGULATORY REPORTS |
| Signature <i>Genny I. Donaldson</i> | Date 970818 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. 9-15F |
| | | 9. API Well No. 43-047-32904 |
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| | | 11. County or Parish, State UINTAH, UTAH |

CONFIDENTIAL

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|---|---|---|--|--|
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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SPUD NOTICE</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
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The above referenced well was spud on 08/14/97.

Drilled 12 1/4" hole to 397'. Rig up and run 8 5/8" 24.0# J-55, STIC8RO casing with guide shoe and float collar to 385'.

Rig up BJ and cement 8 5/8" surface casing with 230 sks of 25/75 poz with 2% C.C. and 1/4 #/sk cello flakes. Displace 8 5/8" casing with 22.0 bbls. Plug down at 1115 hrs and hold - ok. Circulate 10 bbls cement to surface.

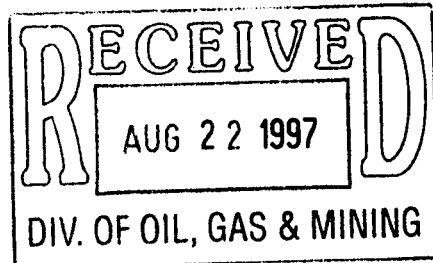
CONFIDENTIAL

| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) GENNY I. DONALDSON | Title ASSISTANT, REGULATORY REPORTS |
| Signature <i>Genny I. Donaldson</i> | Date 97/08/18 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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UNITED STATES
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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RB 9-15F |
| CONFIDENTIAL | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY REPORT OF OPERATIONS FOR 08/20/97 TO 08/26/97.

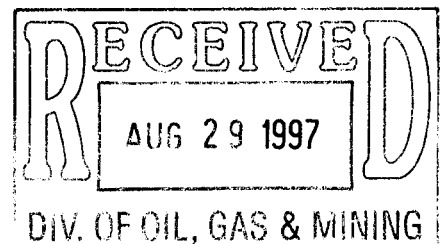
Drilling from 3,536' to 5,528'. Drill breaks - 3742-3770', 3912-3932', 3938-3956', 4042-4092', 4196-4212', 4294-4330'. Drill breaks - none. Drill breaks from 5146-5168' (4000 units gas) - kill well with 9.3 ppg mud continue drilling from 5168 to 5528' - full returns.

Drilled to 6,200' - Pull out of hole ran open hole loop - trip in hole and circ & condition - Pull out of hole and lay down drill pipe - ran 5 1/2" casing - set 6173' cement to surface with 10 bbl. - cement returns - set slips - released rig. Suspended operations - Waiting on completion rig.

CONFIDENTIAL

| | | |
|---|--------|-------------------------------|
| 14. I hereby certify that the forgoing is true and correct | | Title |
| Name (Printed/Typed) GENNY I. DONALDSON | | ASSISTANT, REGULATORY REPORTS |
| Signature <i>Genny I. Donaldson</i> | | Date 970826 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 16, 1997

Mr. Vicki Dyson
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801



RE: Log Copies
RBU 1-15F & RBU 9-15F 43 047 32904
105 20E 15

Dear Mr. Dyson:

Enclosed please find one (1) copy of the open hole logs for the above referenced wells. The logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

CONFIDENTIAL

CNG PRODUCING COMPANY

for 
Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Nelda Decker
Tom Auld
David Linger
Mitch Hall
Well History File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15 -T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

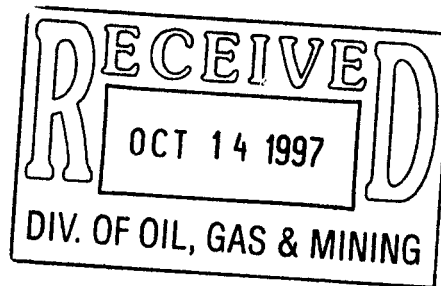
| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly Report of Operations 9-29-97 thru 10-02-97

Log well from 6121' to surface
Perforate 6,062-78', 6,049-52', 5,835-37'
Flow back well, recover 350 BBLs
Set bridge plug @ 5,568' - test casing to 5000 psi
Perforate Zone #2 - 5,303-05', 5,286-300'
Frac Zone #2 5,305' - 5,286' with 150,000 LBS sand, flow back well.

CONFIDENTIAL



| | | |
|--|-------|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN M. SACHITANA | | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Brett P. Benjamin for SHS</i> | | Date 971003 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-7260

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/ Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 9-15F

9. API Well No.
43-047-32904

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
At surface 744' FEL & 2,184' FSL of Sec. 15 - T10S-R20E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

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CONFIDENTIAL

Weekly Report of Operations 10-3-97 thru 10-10-97
Perforate Zone #3 5,161-69' / 5,149-52'
Frac. well with 180,000 LBS sand, flow back well
Set CBP @ 5,000' tool stuck wire broke
Rig up slick line to engage wire, wire grab into top of electric line @ 200'
Fish out 2,900' of electric line, top of @ 2,900', remaining wire left to fish out of hole is 2,000'

4. I hereby certify that the forgoing is true and correct

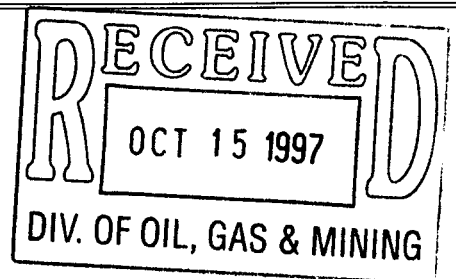
| | |
|---|--|
| Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Brett P. Banger for SHS</i> | Date 971010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-------------|--------|------|
| Approved by | Title | Date |
| | Office | |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
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SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 1. Location of Well (Footage, Sec., T., R., M., or Survey Description) at surface 744' FEL & 2,184' FSL of Sec. 15 -T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS |
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Weekly Report of Operations 10-11-97 thru 10-17-97
Drill out 2 composite , position end of tubing 50' above bottom perfs
Rig down w/o rig, and move out same
Fow test well 2920 MCF, 1410 psi SICP, 18/64" choke

Notice of well on production 10-14-97

Final report

CONFIDENTIAL

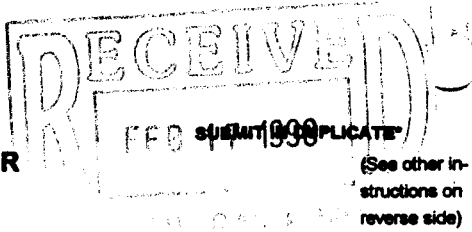
| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 971017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**



FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1998

5. LEASE DESIGNATION AND SERIAL NO.

U-7208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME, WELL NO.

RBU 9-15F

9. API WELL NO.
43-047-32904

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

NE SE of Sec. 15-T10S-R20E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2,184' FSL & 744' FEL of Sec. 15-T10S-R20E

At top prod. interval reported below
At total depth

CONFIDENTIAL
PERIOD
EXPIRES
ON 12-15-98

14. PERMIT NO. 43-047-32904 DATE ISSUED 07/16/97
12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDE 08/14/97 16. DATE T.D. REACHED 08/25/97 17. DATE COMPL. (Ready to prod.) 11/15/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,851' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,200' 21. PLUG, BACK T.D., MD & TVD 6,133' 22. IF MULTIPLE COMPL., HOW MANY* 3 ZONES 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6,062'-78', 6,049'-52', 5,835'-37', 5,303'-05', 5,286'-5,300', 5,161'-69' & 5,149'-52' - WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DEN-NEU, MUD LOGS 9-19-97 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENT RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------|---------------|
| 8 5/8" J-55 | 24# | 367' | 12 1/4" | 230 SKS 25/75 POZ | |
| 5 1/2" | 17# | 6,173' | | 290 SKS LEAD AND 580 SKS TAIL | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 5,785' | |

31. PERFORATION RECORD (Interval, size and number)

ZONE #1 - 6,062'-78', 6,049'-52' & 5,835'-37'
ZONE #2 - 5,303'-05' & 5,286'-5,300'
ZONE #3 - 5,161'-69' & 5,149'-52'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| ZONE #1 | 360,000 LBS OF 20/40 FRAC SAND |
| ZONE #2 | 150,000 LBS OF 20/40 FRAC SAND |
| ZONE #3 | 180,000 LBS OF 20/40 FRAC SAND |

CONFIDENTIAL

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD | WELL STATUS | | | | | |
|-----------------------|---|-------------------------------------|------------------------|----------|-----------|-------------------------|---------------|
| 11/15/97 | (Flowing, gas lift, pumping - size and type of pump) FLOWING | (Producing or shut-in) PRODUCING | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF. | WATER-BBL | GAS-OIL RATIO |
| 11/15/97 | 24 | 12/64 | | 0 | 1,560 | 0 | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 HOUR RATE | OIL-BBL | GAS-MCF. | WATER-BBL | OIL GRAVITY-API (CORR.) | |
| 1882 | 2041 | | 0 | 1,560 | 0 | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY GORDON OLSEN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Susan Sachitara for RH TITLE PRODUCTION ENGINEER DATE 2/13/98
RALPH HAMRICK

*(See Instruction and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGICAL MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|--------|--------|-----------------------------|--------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch | 5,128' | 5,169' | GAS | WASATCH TONGUE | 3,848' | 3,848' |
| Wasatch | 5,280' | 5,308' | GAS | GREEN RIVER TONGUE | 4,192' | 4,192' |
| Wasatch | 6,042' | 6,082' | GAS | WASATCH | 4,330' | 4,330' |
| | | | | CHAPITA WELLS | 5,020' | 5,020' |
| | | | | UTELAND BUTTES | 6,020' | 6,020' |

CONFIDENTIAL

CONFIDENTIAL

CN PRODUCING COMPANY

RIVERBEND UNIT 09-15F

SEC:15, T: 10S, R: 20E

API: 43-047

COMPLETED:
WORKED OVER:

PRESENT

PROPOSED

Sales -
BHP -

8 5/8" 24# @ 367' MD

TBNG: 2 3/8" 4.7# N-80 8rd EUE

NOTE: Unless Stated All Depths
are Measured.
NOT DRAWN TO SCALE.

cw: 5,149 - 5,169' MD (33 holes)
Frac - 18 mlbs 20/40# Sand. 587 bbls N2 foam

SN

SN @ 5,755' MD
EOT @ 5,785' MD

CW: 5,286 - 5,305' MD (34 holes)
Frac - 15 mlbs 20/40 # Sand. 567 bbls N2 foam.

UB: 5,835 - 6,078' MD (46 holes)
Frac - 36 mlbs 20/40 # Sand. 1060 bbls N2 foam.

PBTD @ 6,133' MD

5 1/2" 17# N-80 @ 6,173' MD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
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| CONFIDENTIAL | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 9-15F

Open casing to flowline. Shut tubing in. Rig up wireline truck and equipment and trip in hole and set F plug at 5,740'. Bleed tubing pressure to 0 PSI. Rig down wireline truck and equipment. Nipple down wellhead. Nipple up BOP and test 250 PSI low and 500 PSI high. Nipple up Hydrii. Strip tubing hanger out of wellhead. Nipple up drilling head. Pull out of hole with and lay down 22 fts of 2 3/8" N-80 tubing. Strip tubing hanger back into wellhead. Land tubing with end of tubing at 5,083' and seating nipple at 5,049'. Nipple down BOP. Nipple up wellhead. Rig up wireline truck and equipment. Trip in hole to retrieve plug from F nipple at 5,049'. Rig down wireline truck. Put well on production.

CONFIDENTIAL

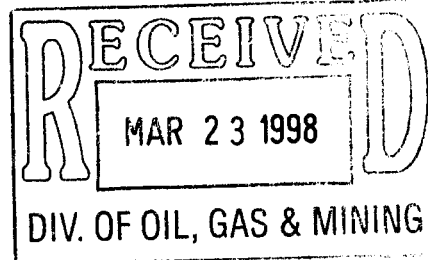
| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 980317 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



*WTC
Not
App'
3-5-99
RSH*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
7441 Riv. Talbot 11-3-98 = Susan Sachitana
844' FEL & 2,184' FSL of Sec. 15-T10S-R20E

CONFIDENTIAL

5. Lease Serial No.
U-7260

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/ Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 9-15F

9. API Well No.
43-047-32904

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH, UTAH

CONFIDENTIAL
PERIOD
EXPIRED
12-15-98

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 9-15F - SEPTEMBER 30, 1998 - OCTOBER 1, 1998

Rig up and pump 25 bbls 2% KCL down tubing. Nipple down wellhead. Nipple up bop. Unland tubing. Run in hole with 22 jts 2-3/8 tubing - 690' land tubing at 5,773', "F" nipple at 5,740'. Nipple down bop. Nipple up wellhead. Pressure to 5000 PSI. Held OK. Swab well and made 9 runs. Swabbed back 39 bbls. Well had 700 PSI on tubing and casing. Opened to sales line. Well died. Opened to tank and died. Rig up swab. Fluid level on 1ST run was 3,500'. Made 3 runs. Swabbed back 8 bbls. Well started flowing. Put well on production. Rig down rig.

14. I hereby certify that the forgoing is true and correct

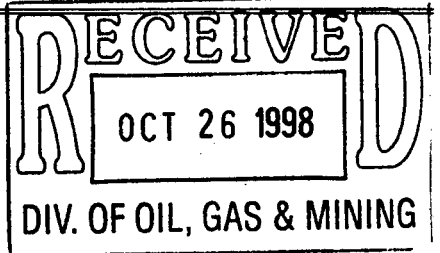
| | |
|---|--|
| Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 981023 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

*INTX
NOT APPROVED
3-5-99
RJK*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other: <u>REPORT OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 9-15F - JANUARY 7, 1999

Well loaded up. Rig up swab unit. Fluid level at 3,600'. Made 5 runs. Well started flowing. 20 bbls swab back total. Rig down swab unit. Put well on production.

| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct | |
| Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 990115 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |
| | | |

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*WTC
Approved.
4-21-99
P.S.H.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instruction on reverse side

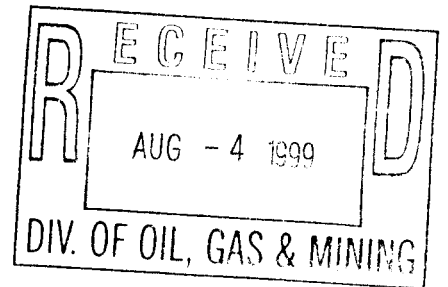
| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan Sachitana</i> | Date 990802 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-------------|-------|------|
| Approved by | Title | Date |
|-------------|-------|------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Utah Board of Oil, Gas & Mining
Company

CNG

February 29, 2000

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: RBU #9-15F
Sec. 15-T10S-R20E

Dear Wayne:

Enclosed please find an original and two copies of our sundry notices requesting permission to set a pumping unit and run rods at the RBU #9-15F well.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Thank you for your continued help and cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining ✓
Bureau of Indian Affairs
Nelda Decker
Mitch Hall
Well History Files

RECEIVED
MAR 02 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-7260 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name UTE TRIBE |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface 744' FEL & 2,184' FSL of Sec. 15-T10S-R20E | | 8. Well Name and No. RBU 9-15F |
| | | 9. API Well No. 43-047-32904 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SET PUMPING UNIT AND</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | <u>RUN RODS</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company requests permission to set a pumping unit and run rods at the RBU #9-15F well.

RECEIVED
MAR 02 2000
DIVISION OF OIL, GAS AND MINING

| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 20000229 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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| TYPE OF SUBMISSION | TYPE OF ACTION |
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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

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SUMMARY OF OPERATIONS FOR RBU 9-15F - FEBRUARY 2, 2000 - FEBRUARY 9, 2000

Rig up workover rig and equipment. Blow well down. Pump 5 bbls 2% KCL water down tubing to control well. Nipple down wellhead. Nipple up BOP. Unland tubing. Pull out of hole. Lay down 16 jts. 2-3/8" tubing. 167', land tubing with 1.78 "F" nipple at 5,239' and end of tubing at 5,272'. Nipple down BOP. Nipple up wellhead. Rig down rig and put well on production. Rig up workover rig and equipment. Blow well dead. Nipple down wellhead. Nipple up BOP. Unland tubing. Pull out of hole with 166 jts. 2-3/8" tubing and bottom hole assembly. Found hole in 152nd jt. Replace bottom 16 jts. that had heavy scale build up with 16 good jts. Run in hole with bottom hole assembly and 166 jts. 2-3/8" tubing. Land tubing on hanger with 1.78 "F" nipple at 5,237' and end of tubing at 5,270'. Nipple down BOP. Nipple up wellhead. Rig down workover rig and equipment. Drop Ferguson brush plunger and return well to production.

RECEIVED
MAR 08 2000
DIVISION OF
OIL, GAS AND MINING

| | |
|--|----------------------------------|
| 14. I hereby certify that the forgoing is true and correct | Title |
| Name (Printed/Typed) SUSAN H. SACHITANA | REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 20000303 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec, T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|---|
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. |
| | *Must be accompanied by a cement verification report. |

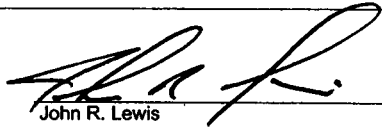
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552814
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

| Check Appropriate Box | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Non-Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Limited Partnership \$25.00 |
| <input type="checkbox"/> | Foreign Limited Liability Company \$35.00 |

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an unattached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature] Vice President & Corporate Secretary April 20 2000
Signature Title Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 2/4/00



[Signature]
DIRECTOR

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

| | | |
|------------|-------------|-----------------------------|
| U-01470-A | U-017713 | U-46825 |
| U-01790 | U-035316 | U-62232 |
| U-02896-A | U-037164 | UTU-66743 |
| U-03505 | U-0143519 | UTU-68108 |
| U-03576 | U-0143520-A | UTU-68388 |
| U-013429-A | U-0143521-A | UTU-68625 |
| U-013765 | U-0147541 | UTU-69166 |
| U-013766 | U-0147541-A | UTU-73011 |
| U-013767 | U-3405 | UTU-73433 |
| U-013769 | U-7206 | UTU-76499 |
| U-013769-A | U-9803 | UTU-76500 |
| U-013769-B | U-10291 | UTU-76717 |
| U-013769-C | U-16544 | UTU-76718 |
| U-013792 | U-19266 | |
| U-013793 | U-28203 | U-60759 (CA) |
| U-013793-A | U-29784 | U-60940 (CA) |
| U-013794 | U-30693 | UTU-77360 (CA) |
| U-013818-A | U-37246 | U-63054X (River Bend) |
| U-013820 | U-39221 | UTU-73218X |
| U-013821-A | U-43156 | (West Willow Creek Unit) |

| api | well_name | well_status_main | lease_num |
|------------|------------------------|------------------|----------------|
| 4304732111 | RBU 7-15F | LA | 14-20-H62-2645 |
| 4304732189 | RBU 13-10F | P | 14-20-H62-2645 |
| 4304730768 | RBU 7-22F | P | 14-20-H62-2646 |
| 4304732109 | RBU 15-15F | LA | 14-20-H62-2646 |
| 4304732844 | RBU 15-15F | P | 14-20-H62-2646 |
| 4304732269 | RBU 4-15F | PA | INDIAN |
| 4304733360 | RBU 1-16F | DRL | ML-3393 |
| 4304731980 | STATE 2-36E | LA | ML-42175 |
| 4304731801 | RIVER BEND U 2-10D | S | U-013429-A |
| 4304731551 | RBU 10X-15E | PA | U-013760 |
| 4304731716 | RIVER BEND U 7-13E | LA | U-013765 |
| 4304731718 | RBU 15-13E | LA | U-013765 |
| 4304732600 | RBU 1-21EO | P | U-013766 |
| 4304733033 | RBU 7-23E | P | U-013766 |
| 4304733160 | RBU 8-15E | P | U-013766 |
| 4304733272 | RBU 13-3F | P | U-013767 |
| 4304733366 | RBU 5-18F | P | U-013769 |
| 4304732991 | RBU 6-19F | P | U-013769-A |
| 4304733157 | RBU 7-19F | P | U-013769-A |
| 4304732454 | RBU 9-14EO | P | U-013792 |
| 4304732514 | RBU 8-14EO | LA | U-013792 |
| 4304732678 | RBU 13-22EO | LA | U-013792 |
| 4304732989 | RBU 13-10E | P | U-013792 |
| 4304733156 | RBU 4-14E | P | U-013792 |
| 4304733161 | RBU 16-10E | P | U-013792 |
| 4304733194 | RBU 2-14E | P | U-013792 |
| 4304733365 | RBU 12-14E | P | U-013792 |
| 4304732990 | RBU 13-18F2 | P | U-013793 |
| 4304732396 | RBU 3-21F | P | U-013793-A |
| 4304732407 | RBU 15-14F | P | U-013793-A |
| 4304732408 | RBU 4-23F | P | U-013793-A |
| 4304732899 | RBU 3-14F | P | U-013793-A |
| 4304732900 | RBU 8-23F | P | U-013793-A |
| 4304732972 | RBU 1-21F | P | U-013793-A |
| 4304733087 | RBU 6-23F | P | U-013793-A |
| 4304733158 | RBU 7-20F | P | U-013793-A |
| 4304733424 | RBU 5-20F | P | U-013793-A |
| 4304732392 | RBU 11-14F | P | U-013793A |
| 4304731719 | RBU 5-24E | LA | U-013794 |
| 4304732483 | RBU 5-24EO | P | U-013794 |
| 4304733034 | RBU 9-18F | P | U-013794 |
| 4304733159 | RBU 7-24E | P | U-013794 |
| 4304731352 | RBU 16-3D | P | U-013820 |
| 4304733599 | RBU 1-1D | APD | U-013820 |
| 4304733090 | RBU 11-22F | P | U-0143519 |
| 4304733089 | RBU 8-22F | P | U-0143521 |
| 4304732901 | RBU 12-23F | P | U-01470-A |
| 4304733091 | RBU 16-22F | P | U-01470-A |
| 4304733368 | RBU 14-23F | P | U-01470-A |
| 4304731138 | RBU 11-34B | P | U-017713 |
| 4304731724 | RBU 11-35B | S | U-017713 |
| 4304732094 | RBU 13-35B | P | U-017713 |
| 4304732222 | RBU 15-35B | S | U-017713 |
| 4304730585 | RBU 7-11F | P | U-01790 |
| 4304732512 | RBU 8-11F | P | U-01790 |
| 4304731739 | RBU 9-9E | P | U-03505 |
| 4304732415 | RBU 3-10EX (RIG SKID) | P | U-035316 |
| 4304733035 | RBU 14-19F | P | U-13769-A |
| 4304731881 | APACHE 12-25 | S | U-3405 |
| 4304732417 | FEDERAL 3-25B | P | U-39221 |
| 4304731782 | SADDLE TREE DRAW 13-34 | LA | U-57598 |
| 4304732934 | RBU 3-10F | P | U-7206 |
| 4304732969 | RBU 11-10F | P | U-7206 |
| 4304732970 | RBU 12-15F | P | U-7206 |
| 4304732971 | RBU 15-16F | P | U-7206 |

| | | | |
|------------|----------------|---|-----------|
| 4304733088 | RBU 1-10F | P | U-7206 |
| 4304733362 | RBU 15-10F | P | U-7206 |
| 4304732902 | RBU 1-15F | P | U-7260 |
| 4304732903 | RBU 3-15F | P | U-7260 |
| 4304732904 | RBU 9-15F | P | U-7260 |
| 4304732515 | RBU 1-25E | P | U-73011 |
| 4304730406 | RBU 7-25B | P | UTU-39221 |
| 4304732418 | FEDERAL 13-24B | S | UTU-68625 |
| 4304732420 | FEDERAL 15-24B | P | UTU-68625 |
| 4304732447 | FEDERAL 5-24B | P | UTU-68625 |
| 4304732671 | FEDERAL 3-24B | P | UTU-68625 |

(76 row(s) affected)

OPERATOR CHANGE WORKSHEET

| | |
|------------------|---------|
| 1-CDW | 4-KAS ✓ |
| 2-CDW ✓ | 5-SJ |
| 3-JLT | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|---------------------|-------------------------|------------------------|
| Name: <u>RBU 1-10F</u> | API: <u>43-047-33088</u> | Entity: <u>7050</u> | <u>S 10 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 15-10F</u> | API: <u>43-047-33362</u> | Entity: <u>7050</u> | <u>S 10 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 1-15F</u> | API: <u>43-047-32902</u> | Entity: <u>7050</u> | <u>S 15 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 3-15F</u> | API: <u>43-047-32903</u> | Entity: <u>7050</u> | <u>S 15 T 10S R 20E</u> | Lease: <u>U-7260</u> |
| Name: <u>RBU 9-15F</u> | API: <u>43-047-32904</u> | Entity: <u>7050</u> | <u>S 15 T 10S R 20E</u> | Lease: <u>U-7260</u> |
| Name: <u>RBU 7-23F</u> | API: <u>43-047-33033</u> | Entity: <u>7050</u> | <u>S 23 T 10S R 19E</u> | Lease: <u>U-013766</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-2-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-2-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.23.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| WELL NAME | CA No. | SEC | TWN | RNG | Unit: | API NO | ENTITY NO | LEASE TYPE | RIVER BEND | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|-------|--------|-----------|------------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A | |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S | |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P | |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S | |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P | |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732038 | RBU 6-18F | SENW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A | |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P | |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P | |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P | |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P | |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S | |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304732213 | RBU 5-19F | SWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P | |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA | |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S | |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P | |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S | |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S | |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304732970 | RBU 12-15F | NWSW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S | |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732991 | RBU 6-19F | SENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P | |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733087 | RBU 6-23F | SENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P | |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S | |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733715 | RBU 6-13E | SENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P | |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304734663 | RBU 6-14E | SENW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734701 | RBU 12-11F | SENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304734702 | RBU 2-15E | NWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304735042 | RBU 12-22E | NWSW | 22 | 100S | 190E | U-013792 | 14165 | Federal | GW | P |
| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SESW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SESW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SESW | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SESW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P | |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL | |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL | |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P | |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P | |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P | |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S | |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL | |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL | |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL | |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL | |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL | |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL | |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL | |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL | |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL | |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL | |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL | |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL | |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304730153 | NATURAL 1-2 | SEnw | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NEsw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NEsw | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SEne | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NEsw | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NEne | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SEse | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NEse | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SEsw | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SEne | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWnw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWne | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWsw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWse | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWse | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NEnw | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NEne | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWne | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NEne | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NEsw | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWsw | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SEne | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWse | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NEsw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWsw | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWne | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWse | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWnw | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NEnw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NEnw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE |
| | | 7. UNIT OR CA AGREEMENT NAME: RIVERBEND UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: RBU #9-15F | |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 9. API NUMBER: 4304732904 |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | PHONE NUMBER: (505) 333-3100 | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / WASATCH |

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2184' FSL & 744' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 10S 20E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/24/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: CLEAN OUT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. performed a cleanout on this well per the attached summary report.

RECEIVED
JUL 21 2009
DIV. OF OIL, GAS & MINING

| | |
|---|---|
| NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u> | TITLE <u>REGULATORY COMPLIANCE TECHNICIAN</u> |
| SIGNATURE <u><i>Dolena Johnson</i></u> | DATE <u>7/21/2009</u> |

(This space for State use only)

EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/16/2009
Report run on 7/16/2009 at 10:37 AM

Riverbend Unit 09-15F

Objective: check for fill & co

| | |
|-----------|--|
| 4/21/2009 | First rpt for clean out. MIRU DUCO WS rig #1. Bd well. Ppd dwn csg w/50 bbls & dwn tbg w/20 bbls treated 2% KCL wtr w/H2S inhib & KW. ND WH, NU BOP. Unland tbg hgr. TIH w/25 jts 2 3/8" tbg, tgd 98' fill @ 6035'. TOH w/70 jts 2-3/8", 4.7#, N-80, EUE, 8rd tbg. EOT @ 4020'. |
| 4/22/2009 | Bd well. Contd TOH w/118 jts 2-3/8" 4.7#, N-80, EUE, 8rd tbg (188 jts ttl) 2-3/8" SN & 2-3/8" mule shoe col. Tbg showed lt external sc BU fr/ 4800' FS - EOT @ 5146'. Smpl taken for analysis. TIH w/4-3/4' bit, 5-1/2" csg scr & 190 jts 2-3/8" tbg. Tgd fill @ 6025'. RU pwr swivel & AFU. Estb circ & CO to fill to 6118' (PBD @ 6133'). Fill hd & unable to CO further. Circ cln for 1 hr. RD AFU & pwr swivel. Ppd dwn tbg w/20 bbls trtd 2% KCL wtr & KW. TOH w/191 jts 2-3/8" tbg, 4-3/4" bit & 5-1/2" csg scr. LD tls. TIH w/2-3/8" mule shoe col, 2-3/8" SN & 191 jts 2-3/8" 4.7#, N-80, EUE, 8rd tbg. EOT @ 6062'. RU & RIH w/XTO 1.90 tbg broach to SN. No ti spots. POH & LD broach. |
| 4/23/2009 | Bd well. Ppd dwn tbg w/ 15 bbls trtd 2% KCL wtr & KW. Dropd SV & PT tbg to 1000 psig w/ 15 bbls trtd 2% KCL wtr, 5". Tstd gd. RU & RIH w/ fishing tls on sd ln. Pld SV off seat @ 6061' FS. POH & LD fishing tl & SV. Ld tbg hgr. ND BOP, NU WH. RU & RIH w/swb tls. BFL @ 3600' FS. S. 0 BO, 39 BLW, 8 runs 4 hrs. FFL @ 4600', KO well flwg w/white foam fld w/gd gas cut. Turn well to tst tk thru 2" ck. F. 0 BO, 43 BLW, 4 hrs. SICP 350, FTP 20 psig, FR of 11 BW per hr med gas cut. Dropd BHBS w/SV. Wait 5", dropd brush plngr. SWIFPBU 45", OWU & attd to cycle plngr w/o success. SWIFPBU. |
| 4/24/2009 | OWU to prod tk & cycled plngr 2 times to surf. SWIFPBU & cycled plngr to DEHY w/success. RDMO Duco WS rgi #1 & RWTP. Final rpt for well CO. Turn well over to prod, begin tst data. |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 9-15F |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047329040000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2184 FSL 0744 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 10.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="CLEAN OUT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized & cleaned out this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 25, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/25/2010 | |

Riverbend Unit 09-15F

9/17/2010: MIRU 4CWS #5. Bd & KW w/20 bbls 2% KCl wtr. ND WH. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd fill @ 6,053'. TOH w/prod tbg as follows: 191 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. No sc BU found. Recd plngr & BHBS @ SN covered w/1' of fn solids (crshd sd, sediment & paraffin). TIH w/ 4-3/4" bit, 5-1/2" csg scr & 161 jts 2-3/8" tbg. SD abv perfs. EOT @ 5,096'. SWI & SDFWE.

9/20/2010: Bd well. Contd to TIH w/4-3/4" bit, 5-1/2" csg scr & tbg. Tgd fill @ 6053'. MIRU pwr swivel & AFU. Estb circion. CO 57' of fill to 6,110'. DO @ 6,110' for 30" w/ no add hole made (poss BRS). Cln for 2 hrs, hvy sd in rets. KW w/15 bbls 2% KCl wtr. RDMO pwr swivel & AFU. TOH w/ tbg. LD csg scr & bit. SWI & SDFN.

9/21/2010: Bd well. Ppd 20 bbls 2% KCl wtr & kill tbg. TIH w/5-1/2" Weatherford TS RBP, 5-1/2" HD pkr & 192 jts 2-3/8" tbg. Set pkr @ 7,980'. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. PT tbg, pkr & RBP to 3,500 psig for 5" tstd gd. Bd press. Rlsd pkr. Proceed w/3 stage A. trtmnt as follows. All ac ppd today contains mutual solvent, iron seq, corr inhib for 48 hrs exposure & sc inhibitor. All flsh wtr ppd today is trtd 2% kcl wtr. Stg #1. Move tls & Isol WA perfs fr/5,835' - 6,078'. Trtd perfs w/588 gals 15% HCL ac w/adds. Flshd w/25 bbls trtd 2% KCl wtr. Max trtg press 1,640 psig @ 4 BPM. ISIP 736 psig. 5" SITP 0 psig. Stg #2. Move tls & Isol WA perfs fr/5,286' - 5,303'. Trtd perfs w/407 gals 15% HCL ac w/adds. Flshd w/23 bbls trtd 2% KCl wtr. Max trtg press 1,722 psig @ 4 BPM. ISIP 827 psig. 5" SITP 0 psig. Stg #3. Move tls & Isol WA perfs fr/5,149' - 5,169'. Trtd perfs w/336 gals 15% HCL ac w/adds. Flshd w/23 bbls trtd 2% KCl wtr. Max trtg press 2,240 psig @ 1.9 BPM. Had break when ac hit perfs to 1,400 psig @ 4 BPM. ISIP 505 psig. 5" SITP 0 psig. RDMO Frac-Tech. Rlsd RBP & pkr. TOH w/165 jts 2-3/8" tbg LD pkr & RBP. TIH w/95 jts 2-3/8" tbg. EOT @ 3,000'. SWI. SDFN.

9/22/2010: Bd well. KW w/100 bbls 2% kcl wtr. TIH 95 jts 2-3/8" tbg. Tgd fill @ 6,004'. RU pwr swivel. RU Tech Foam AFU. Estb circ & stg in hole. CO 111' of sd fill fr/6,004' - 6,115' PBDT w/4 jt 2-3/8" tbg. Circ well cln for 2 hrs. Pmp 10 bbls trtd 2% kcl wtr & kill tbg. RD swivel. RD AFU. LD 1 jt 2-3/8" tbg. TOH w/8 jts 2-3/8" tbg. EOT @ 5,848' FS. SWI. SDFN.

9/23/2010: Bd well. KW w/30 bbls 2% kcl wtr. TIH w/9 jts 2-3/8" tbg. Tgd no fill @ 6,115', LD 3 jts 2-3/8" tbg. ND BOP. Ld tbg w/donut tbg hgr. NU WH. Broach all tbg w/1.9" OD broach. RU swb tls. BFL 3,600' FS. S. 0 BO, 51 BLW, 15 runs, 5 hrs, FFL scatd, SICP 500 psig, Brn wtr w/tr lt silt. RD swb tls. Well flwd ea run after run #10. SWI. SDFN.

9/24/2010: Bd tbg. RU & RIH w/swb tls. BFL @ 3,900' FS. S. 0 BO, 60 BLW, 8 runs, 7.5 hrs, FFL scatd, SICP 550 psig. Cln wtr w/no solids. RD swb tls. Well flwd ea run after run #4. SWIFPBU & RDMO 4CWS rig #5.

9/28/2010: MIRU C & S Swabbing SWU. Bd tbg. RU & RIH w/swg tls. SN @ 6,041'. BFL @ 3,400' FS, 0 BO. 54 BW, 16 runs, 10 hrs, FFL @ 2,800' FS. SWI SDFN.

9/29/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swg tls. SN @ 6,041'. BFL @ 4,200' FS, 0 BO. 63 BW, 19 runs, 10 hrs, FFL @ 4,200' FS. SWI SDFN.

9/30/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swg tls. SN @ 6,041'. BFL @ 4,200' FS, 0 BO. 63 BW, 19 runs, 10 hrs, FFL @ 4,200' FS. SWI SDFN.

10/1/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 6,041'. BFL @ 4,200' FS, 0 BO. 63 BW, 19 runs, 10.5 hrs, FFL @ 3,500' FS. SWI SDFN.

10/2/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 6,041'. BFL @ 4,200' FS, 0 BO. 62 BW, 19 runs, 10. hrs, FFL @ 4,200' FS. SWI SDFN.

10/4/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 6,041'. BFL @ 3,800' FS, 0 BO. 73 BW, 18 runs, 10. hrs, FFL @ 3,800' FS. SWI SDFN.

10/5/2010: C & S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 6,041'. BFL @ 3,400' FS, 0 BO. 78 BW, 18 runs, 10. hrs, FFL @ 3,300' FS. SWI RDMO C & S Swabbing

=====**Riverbend Unit 09-15F**=====

End of Report

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 9-15F |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047329040000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2184 FSL 0744 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 10.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="PWOP"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pumping unit to increase production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/26/2011

By: *Derek Quist*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 9/12/2011 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 9-15F | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047329040000 | |
| 3. ADDRESS OF OPERATOR: 110 W 7th Street Attn Central Division, Fort Worth, TX, 76102 | PHONE NUMBER: 817-870-2800 | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2184 FSL 744 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 10S Range: 20E Meridian: S | COUNTY: UINTAH STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/29/2018 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Shut In Well"/> | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy has Shut-In this well on November 29, 2018. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2018 | | |
| NAME (PLEASE PRINT) Kara Sherwood | PHONE NUMBER 817-378-5389 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/3/2018 | |

| | | |
|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-7260 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 9-15F | |
| 2. NAME OF OPERATOR: XTO Energy Inc | 9. API NUMBER: 43047329040000 | |
| 3. ADDRESS OF OPERATOR: 110 W 7th Street Attn Central Division, Fort Worth, TX, 76102 | PHONE NUMBER: 817-870-2800 | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2184 FSL 744 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 10S Range: 20E Meridian: S | COUNTY: UINTAH STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2019 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production on 03/12/2019. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 22, 2019 | | |
| NAME (PLEASE PRINT) Pauline Herbert-Allen | PHONE NUMBER 817-378-5586 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 3/14/2019 | |

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

| | |
|--|----------------------|
| FORMER OPERATOR: | NEW OPERATOR: |
| XTO Energy, Inc. | Utah Gas Op Ltd |
| Groups: Hill Creek River Bend Little Canyon Big Pack | |

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|--------------------------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| See Attached List - oper files | | | | | | | | | |

Total Well Count: 600

Pre-Notice Completed: 8/26/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2020
- Sundry or legal documentation was received from the **NEW** operator on: 7/1/2020
- New operator Division of Corporations Business Number: 10636157-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA

Reports current for Production/Disposition & Sundries: 10/7/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/5/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/2/2020

Surface Facility(s) included in operator change: Hill Creek, Kings Canyon, Little Canyon, RBU 11-18F, RBU 9-17E, River Bend, SWD 1, Tap 1, Tap 2, Tap 3, Tap 5, West Willow Creek

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): RLB0015799

DATA ENTRY:

Well(s) update in the RBDMS on: 10/7/2020

Group(s) update in RDBMS on: 10/7/2020

Surface Facilities update in RBDMS on: 10/7/2020

Entities Updated in RBDMS on: 10/7/2020

COMMENTS: Need SI plan and plugging estimate for the LCU 7-2H
 LCU 7-2H well had plugging operations started on 10/5/2020, revived approval from Dustin to make the operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached List) |
| 2. NAME OF OPERATOR: XTO Energy Inc | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 22777 Springwoods Village ^{CITY} Spring STATE TX ZIP 77389 | | 7. UNIT or CA AGREEMENT NAME: Multiple (See Attached List) |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple (See Attached List) | | 8. WELL NAME and NUMBER: Multiple (See Attached List) |
| QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: Multiple |
| COUNTY: Multiple | | 10. FIELD AND POOL OR WILDCAT: Multiple (See Attached List) |
| STATE: UTAH | | |

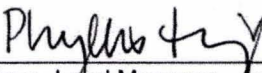
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2020</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

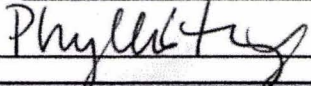
Seller / From:
XTO Energy Inc
22777 Springwoods Village Parkway
Spring, TX 77389-1425
817.378.5572

Buyer / To:
Utah Gas Op Ltd
8310 South Valley Highway, Suite 300
Englewood, CO 80112
402.206.7756


Phyllis Hinze, Land Manager - Acquisitions and Divestitures as Agent and Attorney-in-Fact


Aaron Martinsen, Chief Executive Officer

Effective July 1, 2020 interest assigned or transferred from XTO Energy Inc. (XTO) to Utah Gas Op Ltd (UGC) hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage pursuant to 43 CFR 3104 for lease activities is provided by Utah Gas Op Ltd with their BLM Bond No. RLB0015799.

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Phyllis Hinze</u> | TITLE <u>Land Mgr A&D, as Agent and Attorney in Fact</u> |
| SIGNATURE  | DATE <u>7/1/2020</u> |

(This space for State use only)

APPROVED

OCT 07 2020



TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--|--|
| Well Name and Number River Bend Unit 13-11F | | API Number 4304730973 |
| Location of Well Footage : 96FSL and 315 FWL County : Uintah | | Field or Unit Name Natural Buttes |
| QQ, Section, Township, Range: SWSW 11 10S 20E State : UTAH | | Lease Designation and Number UTU7206 |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|--|
| Company: <u>XTO Energy Inc</u> | Name: <u>Phyllis Hinze</u> |
| Address: <u>22777 Springswoods Village Parkway</u> | Signature: <u><i>Phyllis Hinze</i></u> |
| <u>city Spring state TX zip 77389</u> | Title: <u>Agent and Attorney-in-Fact</u> |
| Phone: <u>(817) 870-2800</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|--|
| Company: <u>Utah Gas Op LTD</u> | Name: <u>Aaron Martinsen</u> |
| Address: <u>8310 S Valley Hwy, Ste 300</u> | Signature: <u><i>Aaron Martinsen</i></u> |
| <u>city Englewood state CO zip 80112</u> | Title: <u>Chief Executive Officer</u> |
| Phone: <u>(402) 206-7756</u> | Date: <u>7-1-20</u> |
| Comments: | |

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|---------------------|--|
| Well Name and Number River Bend Unit 4-22F INJ | | API Number 4304731615 |
| Location of Well Footage : 891 FNL and 1164 FWL | | Field or Unit Name Natural Buttes |
| County : Uintah | State : UTAH | Lease Designation and Number UTU0143521A |
| QQ. Section, Township, Range: NWNW 22 10S 20E | | |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|--|
| Company: <u>XTO Energy Inc</u> | Name: <u>Phyllis Hinze</u> |
| Address: <u>22777 Springswoods Village Parkway</u> | Signature: <u><i>Phyllis Hinze</i></u> |
| <u>city Spring state TX zip 77389</u> | Title: <u>Agent and Attorney-in-Fact</u> |
| Phone: <u>(817) 870-2800</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|--|
| Company: <u>Utah Gas Op LTD</u> | Name: <u>Aaron Martinsen</u> |
| Address: <u>8310 S Valley Hwy, Ste 300</u> | Signature: <u><i>Aaron Martinsen</i></u> |
| <u>city Englewood state CO zip 80112</u> | Title: <u>Chief Executive Officer</u> |
| Phone: <u>(402) 206-7756</u> | Date: <u>7-1-20</u> |
| Comments: | |

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[Signature]
Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

| | |
|--|---|
| Well Name and Number HILL CREEK UNIT 01-28F INJ | API Number 4304733671 |
| Location of Well Footage : 767' FNL & 628' FEL County : UINTAH | Field or Unit Name HILL CREEK |
| QQ, Section, Township, Range: NENE 28 10S 20E State : UTAH | Lease Designation and Number 1420H624783 |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|--|
| Company: <u>XTO ENERGY INC.</u> | Name: <u>Phyllis Hinze</u> |
| Address: <u>22777 SPRINGSWOOD VILLAGE PARKWAY</u> | Signature: <u><i>Phyllis Hinze</i></u> |
| city <u>SPRING</u> state <u>TX</u> zip <u>77389-1425</u> | Title: <u>Agent and Attorney-in-Fact</u> |
| Phone: <u>(817) 870-2800</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|--|
| Company: <u>UTAH GAS OP LTD</u> | Name: <u>Aaron Martinsen</u> |
| Address: <u>8310 SOUTH VALLEY HIGHWAY, SUITE 300</u> | Signature: <u><i>Aaron Martinsen</i></u> |
| city <u>ENGLEWOOD</u> state <u>CO</u> zip <u>80112</u> | Title: <u>Chief Executive Officer</u> |
| Phone: <u>(402) 206-7756</u> | Date: <u>7/1/2020</u> |
| Comments: | |

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Transfer approved by: Sep 02, 2020
Title: FOR RECORD ONLY

Approval Date: _____

EPA approval required

Comments:

[Signature]
Permit Manager