

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *AWB*
Approval Letter *12-11-69*
Disapproval Letter

W. H. ...

COMPLETION DATA:

Date Well Completed *1-7-70*
NW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log *1-22-70*
Electric Logs (No.) *2*
E..... I^E..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others. *Driller's Report*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' from north line and 660' from west line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
660

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660

16. NO. OF ACRES IN LEASE
880

17. NO. OF ACRES ASSIGNED TO THIS WELL
880

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
5,000'

19. PROPOSED DEPTH
5,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4736' Gr.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	200 ax.
7 7/8"	4 1/2"	9.5# & 11.6#	5,000'	250 ax.

Plan to drill to 200' and set 8 5/8" casing. Will proceed to drill to 5,000' and if production is encountered will set 4 1/2" production casing and complete well.

Safety Equipment:

Shaffer double blowout preventer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. W. Kellogg TITLE Mgr. of Drilling Operation DATE 12-8-69
Diamond Shamrock Oil and Gas Co.

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

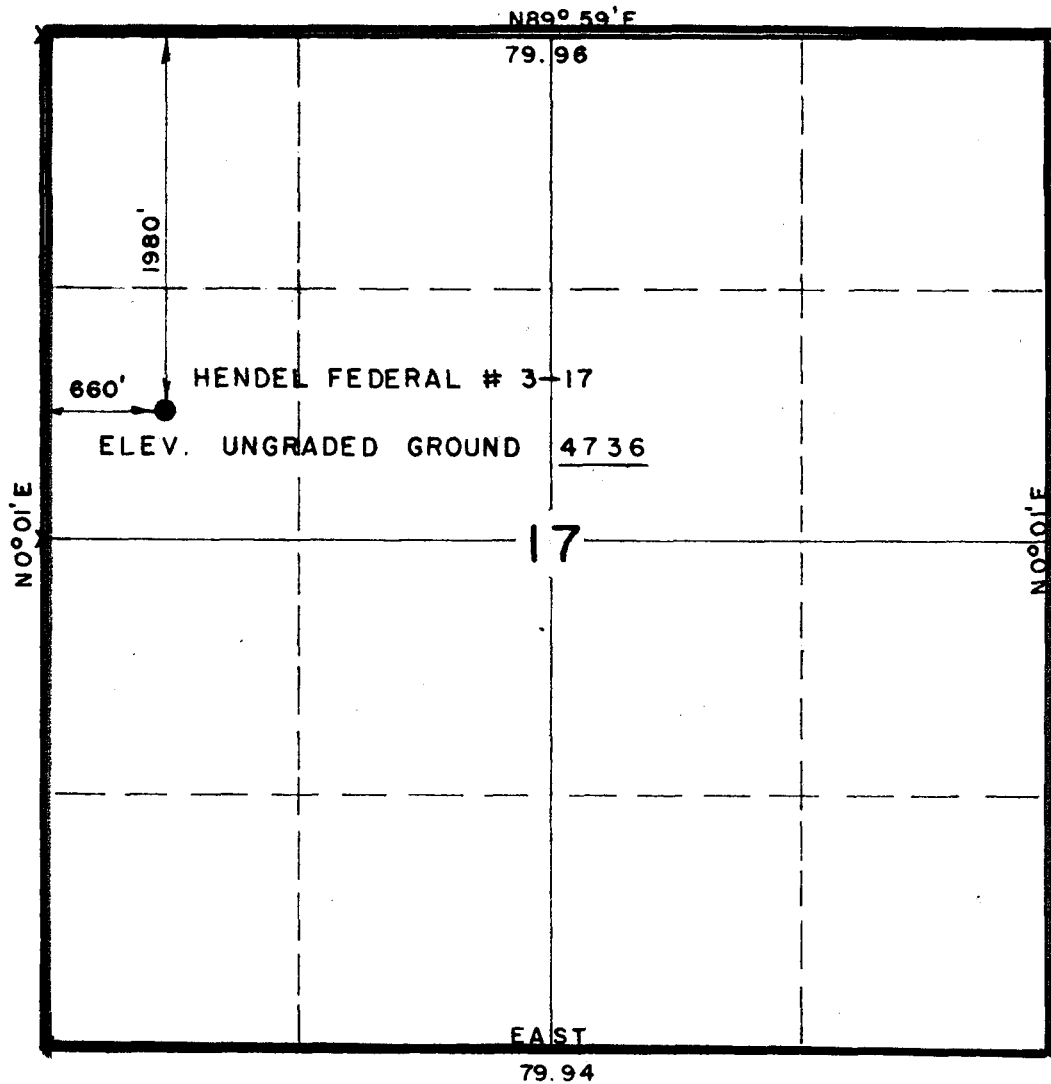
CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 19 E, SLB & M

PROJECT

DIAMOND SHAMROCK CORP.

WELL LOCATION AS SHOWN IN THE SW 1/4
NW 1/4, SECTION 17, T 9 S, R 19 E, SLB & M.
UINTAH COUNTY, UTAH.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Located (Brass Cap)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4 Dec. 1969
PARTY G. Stewart - K. Murray	REFERENCES GLO Township Plat
WEATHER Cloudy - Cold	FILE Diamond Shamrock

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hendel Fed # 3-17

Operator Diamond Shamrock Corp Address Box 631 Amarillo Tex Phone 806-376-4451

Contractor Barker Drilling Co Address Grand Junction Colo Phone _____

Location SW 1/4 NW 1/4 Sec. 17 T. 9 S, R. 19 E, Uintah County, Utah.

Water Sands:

	Depth		Volume	Quality
	From:	To:	Flow Rate or Head	Fresh or Salty
1.	<u>3980</u>	<u>4020</u>	<u>10 Bbl per hr</u>	<u>Salty</u> ✓
2.	<u>NO OTHER TRACEABLE WATER SANDS ENCOUNTERED</u>			✓
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

<u>Green River</u>	<u>1240'</u>	<u>+ 3509</u>
<u>Mahogany Ledge</u>	<u>2630-2660</u>	
<u>"B" Marker</u>	<u>3568</u>	<u>+ 1181</u>
<u>Douglas Creek</u>	<u>4296</u>	<u>+ 453</u>

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

15 RE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' from north line and 660' from west line**
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-30074 **DATE ISSUED** 12-11-69

5. LEASE DESIGNATION AND SERIAL NO.
Fed. Lease U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hendel Federal

9. WELL NO.
3-17

10. FIELD AND POOL, OR WILDCAT
Pariette Bench

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T9S, R19E

12. COUNTY OR PARISH Uintah **13. STATE** Utah

15. DATE SPUNDED 12-17-69 **16. DATE T.D. REACHED** 12-28-69 **17. DATE COMPL. (Ready to prod.)** 1-7-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4736' Gr. 4749' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4,575' **21. PLUG, BACK T.D., MD & TVD** **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** → **ROTARY TOOLS** 0'-4,575' **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
k 4,364' - 4,386' - Green River

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-electrical log and cement bond log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	224'	11"	160 sx.	
4 1/2"	9.5#	4,574'	7 7/8"	430 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4,402'	

31. PERFORATION RECORD (Interval, size and number)
4,364' - 4,386'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,364' - 4,384'	500 gal. 10% acid, GA/7 30,000 gal., 25,000# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 1-9-70	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1 1/4" x 16' bottom hole insert pump	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 1-9-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 90.00	GAS—MCF. TSTM	WATER—BBL. 50.00	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 90.00	GAS—MCF. TSTM	WATER—BBL. 50.00	OIL GRAVITY-API (CORR.) 39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. D. Bellinger* TITLE **Manager of Drilling Operations** DATE **1-22-70**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,362'	4,390'	Tool open 30 min. Had good blow. Shut in 30 min. Open 60 min with good blow. Gas to surface in 50 min. of second period. Shut in for 60 min. Pulled out and recovered 270' oil, 60' oil-cut water. Hydrostatic pressure 1994#. Initial flow pressure 55#. Initial shut in pressure 1390#. Final flow pressure 147#. Final shut in pressure 1854#.	Green River Douglas Creek	1,240' 4,300'	
38. GEOLOGIC MARKERS						
39. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						

JAN 28 1970

THE SHAMROCK OIL AND GAS CORPORATION
INTER-OFFICE CORRESPONDENCE

Handwritten initials

~~AMARILLO, TEXAS~~ Vernal, Utah May 15 1974

To Paul W. Burchell

Copies to: Bill Spencer

From W.C. Williamson

Gene Sparks

Subject _____

File

Diamond Shamrock
Hendel Federal #3-17
Sec. 17, T, 9 S, R. 19 E.
Uintah County, Utah

Diamond Shamrock
Hendel Federal #1-17
Sec 17, T, 9S, R, 19 E.
Uintah County, Utah

Diamond Shamrock
Allen Federal #AI
Sec. 5, T, 9S, R. 17 E
Duchesne, County Utah

Mr. Burchell,

In regards to your letter of April 19, concerning the above mentioned locations, be advised that the matter has been taken care of and is now ready for your inspection.

W.C. Williamson
Forman

W.C. Williamson

make copy

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

4 5 Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. See Attachment	
2. NAME OF OPERATOR Diamond Shamrock Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer E, Vernal, Utah 84078		7. UNIT AGREEMENT NAME See Attachment	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attachment		8. FARM OR LEASE NAME See Attachment	
14. PERMIT NO. See Attachment		9. WELL NO. See Attachment	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) See Attachment		10. FIELD AND POOL, OR WILDCAT Pariette Bench Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attachment	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Approval for an existing gas line</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests approval for an existing fuel gas line on the referenced wells. A valve will be installed in the gas line (see diagram) to prevent gas from traveling across the lease boundary.

RECEIVED
MAR 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE Production Engineer DATE 2-28-86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

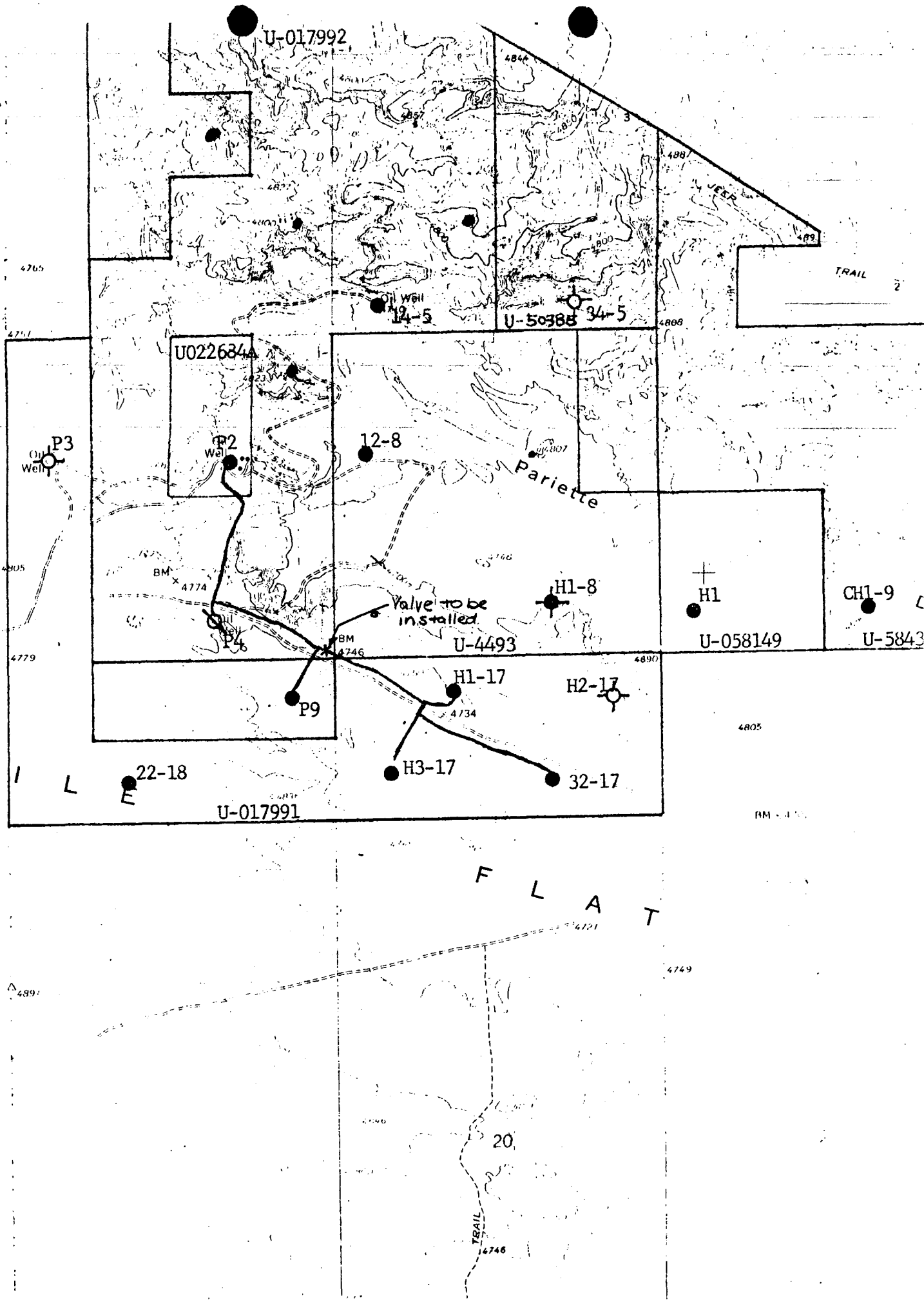
*See Instructions on Reverse Side

WELL NAME AND NUMBER	LEASE #	LOCATION OF WELL	ELEVATION	PERMIT #
**Pariette Bench Unit #2	U-022684A	2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
**Pariette Bench #4	U-17997	1980' FEL & 600' FSL Sec. 7, T9S, R19E	4768'	43-047-15681
**Pariette Bench #9	U-4493	695' FNL & 661' FEL Sec. 18, T9S, R19E	4744' GR	43-047-30063
Hendel Federal 1-17	U-017991	660' FNL & 1979' FWL Sec. 17, T9S, R19E	4744' GR	43-047-30059
Hendel Federal 3-17	U-017991	1980' FNL & 660' FWL Sec. 17, T9S, R19E	4746' GR	43-047-30074
Pariette Bench Fed. 32-17	U-017991	1831' FNL & 2002' FEL Sec. 17, T9S, R19#	4723' GR	43-047-31237

**WITHIN THE PARIETTE BENCH UNIT

W

M I L E



Maxus Energy Corporat
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO

UT ACCOUNT # _____

SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE, 2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOVT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: _____

[Signature]

DATE: _____

6-2-87



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340
Report Period (Month/Year) 4 / 87
Amended Report

Well Name				Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)	
X 4301330432	01255 02S 02W 16		WSTC	30	369	319	706	
X 4304730070	01260 09S 19E 9		GRRV	30	181	77	35	
X 4304731266	01265 08S 24E 13		GRRV	30	855	687	-0-	
X 4304730943	01270 08S 24E 12		WSTC	30	181	212	25	
X 4304720207	01275 08S 24E 12		GRRV	-0-	-0-	-0-	-0-	
X 4304720222	01280 08S 24E 13		GRRV	30	164	338	195	
X 4301330555	01281 09S 16E 10		GRRV	30	79	218	-0-	
X 4304720174	01290 08S 25E 5		GRRV	30	561	125	56	
X 4304720208	01295 08S 25E 6		GRRV	23	348	121	242	
X 4304720261	01300 08S 25E 6		GRRV	30	145	396	61	
X 4304730059	01305 09S 19E 17		GRRV	26	285	156	121	
X 4304730074	01305 09S 19E 17		GRRV	27	129	210	271	
X 4304720011	01310 09S 19E 9		GRRV	29	404	203	66	
TOTAL					3701	3062	1778	

Comments (attach separate sheet if necessary) _____

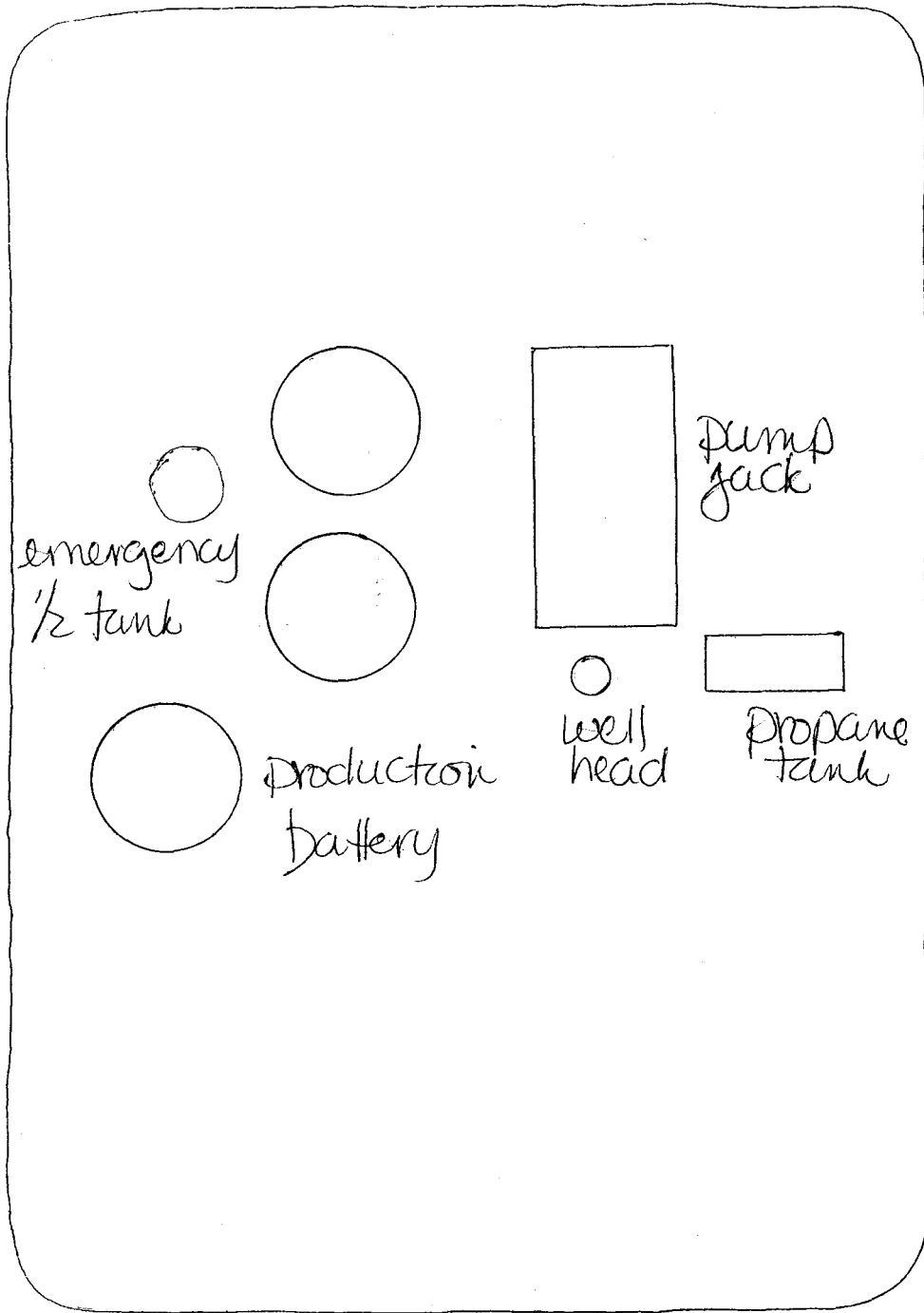
I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

30074

Hendel Id 3-17 Sec 17, T9 S0 R19E

Hubby 5/18/89



emergency
1/2 tank

production
battery

well
head

propane
tank

pump
jack

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attachment

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Pariette Bench Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Attachment

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

See Attachment

14. PERMIT NO.
See Attachment

15. ELEVATIONS (Show whether BF, ST, OR, etc.)
See Attachment

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Amend existing gas lines

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDISING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY respectfully requests a variance from Federal rules pertaining to the measurement of natural gas leaving a Federal lease for our Pariette Bench Field, Uintah Co., Utah.

MAXUS EXPLORATION COMPANY feels that the cost and use of the orifice meters required by Federal regulations are impractical in this situation. We feel that the GOR method of gas estimation and allocation will serve as a reliable alternative to the installation and maintenance of costly orifice meters.

The maximum amount of gas traveling from one Federal lease to another will be 25 MCF/Day, and the maximum expected royalty would be approximately \$1200/year. A cost of \$10,000 would be necessary to purchase, install and maintain these meters. MAXUS EXPLORATION feels that this expense is costly for it's worth and adding this cost to two marginally productive wells would not be to our best interest. Any unnecessary expense could force these marginally productive wells into premature abandonment.

See Attachments

OIL AND GAS	
GLH	<input checked="" type="checkbox"/>
GLH	<input type="checkbox"/>
SLS	<input type="checkbox"/>
	<input type="checkbox"/>
	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
Rodney Brewer
(This space for Federal or State office use)

TITLE Production Engineer 3-MICROFILM DATE 2-12-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ ACCEPTED BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 2-28-90

BY: John R. Baga

MAXUS EXPLORATION
 PARIETTE BENCH FIELD
 GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843

95-19E #17

The surface gas lines in the Pariette Bench Field are existing under R.O.W. U-57543, and this is an amendment of. Two wells in this field have reached a critical point. The propane expense for the Pariette Bench 32-6 and Chorney 1-9 has reached the point that expenses are overtaking income. Maxus Exploration has two objectives in requesting this proposal.

- 1) Conservation of resources by using excess casinghead gas instead of venting wells.
- 2) Minimizing propane expenses, thus increasing the life of our marginal wells.

Federal approval was granted for our existing line (see map) and this proposal is an amendment of that proposal.

Recently, Maxus Exploration measured the amount of gas which was vented off of our existing surface gas lines. The amount which was vented is approximately equal to the amount needed to supplement our marginal productive wells. Below is a table which approximates the current gas production, fuel gas needed and the difference between the two. As you can see the greatest fuel deficiencies are on the Pariette Bench 32-6 (9.2 MCF/day) and the Chorney 1-9 (7.0 MCF/day). The attached map will show the estimated volumes moving through the existing and proposed lines.

<u>Well Name</u>	<u>Vent</u>	<u>MCF/day Needed Fuel gas</u>	<u>MCF/day Gas Produced</u>	<u>MCF/day Difference</u>
Pariette Bench 32-6	0	13.2	4	-9.2
Pariette Bench 43-6	2	12.4	14.4	2.0
Pariette Bench 14-5	2	11.1	13.1	2.0
Pariette Bench 41-7	7	10.3	17.3	7.0
Pariette Bench #2	8	9.4	17.4	8.0
Totals	19	56.4	66.2	9.8
Hendel 1-17	4	9.1	13.1	4.0
Hendel 3-17	2	8.2	10.2	2.0
Chorney 1-9	0	10.0	3.0	-7.0
Totals	6	26.4	26.4	-1.0

ECONOMICS

The maximum value of gas leaving wells having excess gas	=	25 MCF
Maximum gas value (based on other operators selling gas)	=	\$1.10 MCF
Federal royalty	=	12.5%

Maximum revenue/yr = 25 MCF/day x \$1.10/MCF x 365 day/yr x 12.5% \$1254/yr

In order for Maxus Exploration to conform to Federal regulations, we would be required to install two 2" orifice meter runs. The following is a cost estimate for the first year of operation:

Orifice meter runs (2 @ \$3000)	\$6,000.00
Labor (30 days @ \$500/day)	1,500.00
Meter calibration	2,000.00
Chart Integration	500.00
	<hr/>
	\$10,000.00

Maxus Exploration proposes that excess casinghead gas be measured and allocated in the following manner:

- 1) All wells be tested initially and quarterly thereafter to determine gas production, gas/oil ratio and estimated fuel usage.
- 2) Gas samples will be caught semi-annually to determine BTU content and gas gravity.
- 3) Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).
- 4) Gas production for wells with excess gas will be calculated as follows:
GOR x Oil production = Gas production
Excess gas = Gas production - Fuel gas used.
- 5) Gas needed by wells which need gas supplements will be calculated as follows:
GOR x Oil production = Gas production
Gas needed = Fuel gas - Gas production
- 6) Any excess gas not used, will be vented and reported on form MMS 3160 (formerly BLM form 3160-6).

August, 1989 - example of GOR Allocation

<u>Well Name</u>	<u>Oil Prod.</u>	<u>GOR CF/BBL</u>	<u>Monthly Gas</u>
Pariette B. 32-6	142	873	124
Pariette B. 43-6	173	2580	446
Pariette B. 14-5	288	1410	406
Pariette B. 41-7	341	1573	536
Pariette B. #2	380	1419	539
Hendel 1-17	319	1273	406
Hendel 3-17	138	2293	316
Chorney 1-9	213	437	93

For Wells with excess gas

Pariette B. 43-6	446	- (12.4 MCF/day) (31)	=	61.6
Pariette B. 14-5	406	- (11.1 MCF/day) (31)	=	61.9

Pariette B. 41-7	536	- (10.2 MCF/day)	(31)	=	219.8
Pariette B. #2	539	- (9.4 MCF/day)	(31)	=	<u>247.60</u>
					590.9 MCF/month
Hendel 1-17	406	- (9.1 MCF/day)	(31)		123.9
Hendel 3-17	316	- (8.2 MCF/day)	(31)		<u>61.8</u>
					185.7 MCF/month

For Wells without enough gas

Pariette B. 32-6	(13.2 MCF/day) x (31) - 124	=	285.2 MCF/month
Chorney Fed. 1-9	(10.0 MCF/day) x (31) - 93	=	217.0 MCF/month

The 61.6 MCF/month taken from P.B. 43-6 (U-017992), the 61.9 MCF/month taken from the P.B. 14-5 (U-017992) and the 219.8 MCF/month taken from the P.B. 41-7 U-017992) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving U-017992 and entering U-50385 and royalties paid thereon. The excess gas would be vented at the P.B. #2. Should the excess gas deplete and additional gas be needed, the 247.6 MCF/month taken from the P.B. #2 U-022684A) to the P.B. 41-7 (U-017992) would be reported on form MMS 3160 and royalties paid thereon. The 123.9 MCF/month taken from the Hendel 1-17 (U-0107991) and the 61.8 MCF/month taken from the Hendel 3-17 (U-0107991) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving (U-0107991) and entering (U-5843) and royalties paid thereon. Any excess gas would be vented at the Hendel 1-17.

CONCLUSION

The installation of two orifice meter runs would be impractical for the following reasons:

- 1) A \$10,000 expenditure would be necessary to pay \$1254 in Federal royalties, and of course, gas rates decline.
- 2) Both lines have more than one well as suppliers before they cross lease boundaries, thus leading to confusion as to where the gas came from.
- 3) Most orifice meters are not accurate at measuring small volumes at low pressures.
- 4) Orifice meters are set up to measure gas in one direction. When our wells are hot oiled, produced gas exceeds fuel usage and a two directional flow would be established.

Maxus Exploration believes that this method of testing and allocation is reliable and certainly less costly. We hope that the BLM will agree with this proposal.

RIGHT-OF-WAY
PLANS OF DEVELOPMENT AND GRANT

THE PURPOSE FOR A PIPELINE RIGHT OF WAY IS TO CONSERVE NATURAL RESOURCES BY USING EXCESS CASING HEAD GAS INSTEAD OF VENTING, AND TO MINIMIZE COSTLY PROPANE. THUS, INCREASING THE LIFE OF OUR MARGINAL WELLS. THE PIPELINE WILL BE 2" BLACK POLYETHYLENE PIPE AND WILL BE LAID ON THE SURFACE. THE SURFACE GAS LINE WILL FOLLOW OUR EXISTING LEASE ROADS AND THE AREA NEEDED FOR THE FACILITIES WILL BE NEGLIGABLE.

THE PIPELINE WILL OPERATE AT A PRESSURE OF 40 PSIG, WITH A MAXIMUM VOLUME OF 30 MCFD. THE 2" BLACK POLYETHYLENE PIPE IS PRESSURE RATED TO AT LEAST 250 PSIG, BUT SHOULD A LEAK OCCUR NO HARM WILL COME TO HUMANS OR THE ENVIRONMENT.

THE PROPOSED SURFACE GAS LINE WILL CONNECT ON TO OUR EXISTING RIGHT OF WAY U-57543 AT THE HENDEL 1-17 AND THE PARIETTE BENCH 41-7 (SEE MAP).

THE PIPELINE WILL IN NO WAY INTERFERE WITH THE LAND OR THE ENVIRONMENT, SINCE THE LINE WILL BE CONSTRUCTED ALONG EXISTING ROADWAYS. DAILY INSPECTION AND MAINTENENCE WILL OCCUR AS WELLS IN THE AREA ARE CHECKED, LEADING TO A SAFE AND EFFECTIVE OPERATION.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
 (Other instructions on reverse side)

Form approved
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME Chorney Fed. Pariette Bench, Hendel Fed.
14. PERMIT NO. SEE BELOW		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9 S 19 E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

RECEIVED
 SEP 13 1990
 DIVISION OF
 OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TESTING FOR FUEL GAS PIPELINE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report the results of our GOR testing for our recently constructed Pariette Bench Pipeline. Gas charts and gas analysis are submitted with this sundry. Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM Form 3160-6).

WELL NAME	API #	DATE TESTED	OIL PROD. BBLs	GAS PROD. MCF	GOR (MCF/BBL)	See
Chorney Fed. 1-9	43-047-30070	9-1-90	5.3	6.39	1.21	#9
Hendel Fed. 1-17	43-047-30059	9-2-90	8.3	20.0	2.45	#17
Hendel Fed. 3-17	43-047-30074	9-8-90	3.4	14.7	4.20	#11
Pariette Bench #2	43-047-15680	9-7-90	11.0	23.3	2.12	#7
Pariette Bench 41-7	43-047-31584	9-6-90	6.6	17.3	2.62	#7
Pariette Bench 14-5	43-047-31123	9-3-90	8.0	12.5	1.56	#5
Pariette Bench 43-6	43-047-31616	9-4-90	5.1	8.3	1.63	#6
Pariette Bench 32-6	43-047-31554	9-5-90	5.0	8.3	1.66	#6

18. I hereby certify that the foregoing is true and correct

SIGNED: Rodney Brewer TITLE: Production Engineer DATE: 9-11-90

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

M. PROTON
 2 17

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BASIN LABORATORIES

230 WEST 250 SOUTH
VERNAL, UT 84078
PHONE: (801) 789-1905

CERTIFICATE OF ANALYSIS HYDROCARBONS BY GC

REPORT DATE: 9-6-90

LAB NUMBER: 900204

COMPANY: MAXUS EXPLORATION

LOCATION: HENDEL FEDERAL

SAMPLE:

DATE
8-31-90

TIME

PRES(PSI)

TEMP(DEG F)

SOURCE

WELL # 3-17

COMPONENT	MOLE %	GPM	LIQUID VOLUME %
N2 + O2	1.201	.132	.72
METHANE	86.46	14.654	79.68
CO2	.062	.01	.06
ETHANE	5.87400001	1.567	8.52
PROPANE	3.133	.86	4.68
ISOBUTANE	.523	.171	.93
NBUTANE	.95	.299	1.62
I-PENTANE	.382	.14	.76
NPENTANE	.41	.148	.81
HEXANES +	1.004	.412	2.24
TOTAL	100	18.392	100

GASOLINE (PROPANE +) = 2.03 GPM
 GASOLINE (BUTANES +) = 1.17 GPM
 GASOLINE (PENTANES +) = .7 GPM

BTU PER CU.FT. (30 IN. 60 F. DRY) = 1186
 BTU PER CU.FT. (30 IN. 60 F. SAT) = 1165
 CALCULATED SPECIFIC GRAVITY OF GAS = .6793
 COMPRESSIBILITY (Z) FACTOR = .997

ANALYSIS:

DATE RUN # CYLINDER # SAMPLER ANALYST
 9-5-90 76 BL-8305 RON ZELLER JWR

OTHER INFO:

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

SEE ATTACHMENT

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

SEE ATTACHMENT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

SEE ATTACHMENT

14. PERMIT NO.

SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

SEE ATTACHMENT

12. COUNTY OR PARISH 13. STATE

UINTAH CO.

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) OPEN VALVE ON SURFACE FUEL GAS LINE X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to open a sealed valve between the Hendel Fed. 1-17, Hendel Fed. 3-17, junction box and the Pariette Bench #4 SWD. (Refer to Map.) This valve was ordered closed and sealed by the BLM, to prevent gas from traveling across the lease boundary without being metered by an orifice. Since this time, a federally approved alternative method of gas estimation and allocation has been accepted. This alternative method is the GOR method which we feel is as reliable as the maintenance of costly orifice meters. The opening of this valve would not require any GOR testing because the wells on both sides of this valve have already been tested and submitted to the BLM. Any gas leaving lease U-017992 and entering lease #U-0107991 would be reported on form MMS 3160, formerly BLM form 3160-6, and royalties paid thereon. The reason for this proposal is to assist MAXUS EXPLORATION in routine hot oiling and to reduce down times caused by hot oiling. Upon approval, much better operating conditions will exist for these marginally productive oil wells. The surface gas lines in the Pariette Bench Field are existing under ROW U-57543.

Hendel Fed 3-17
43.047-30074
Sec. 17, T9S, R19E

POW

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE PRODUCTION ENGINEER

DATE 12-11-90

(This space for Federal or State office use)
RODNEY BREWER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

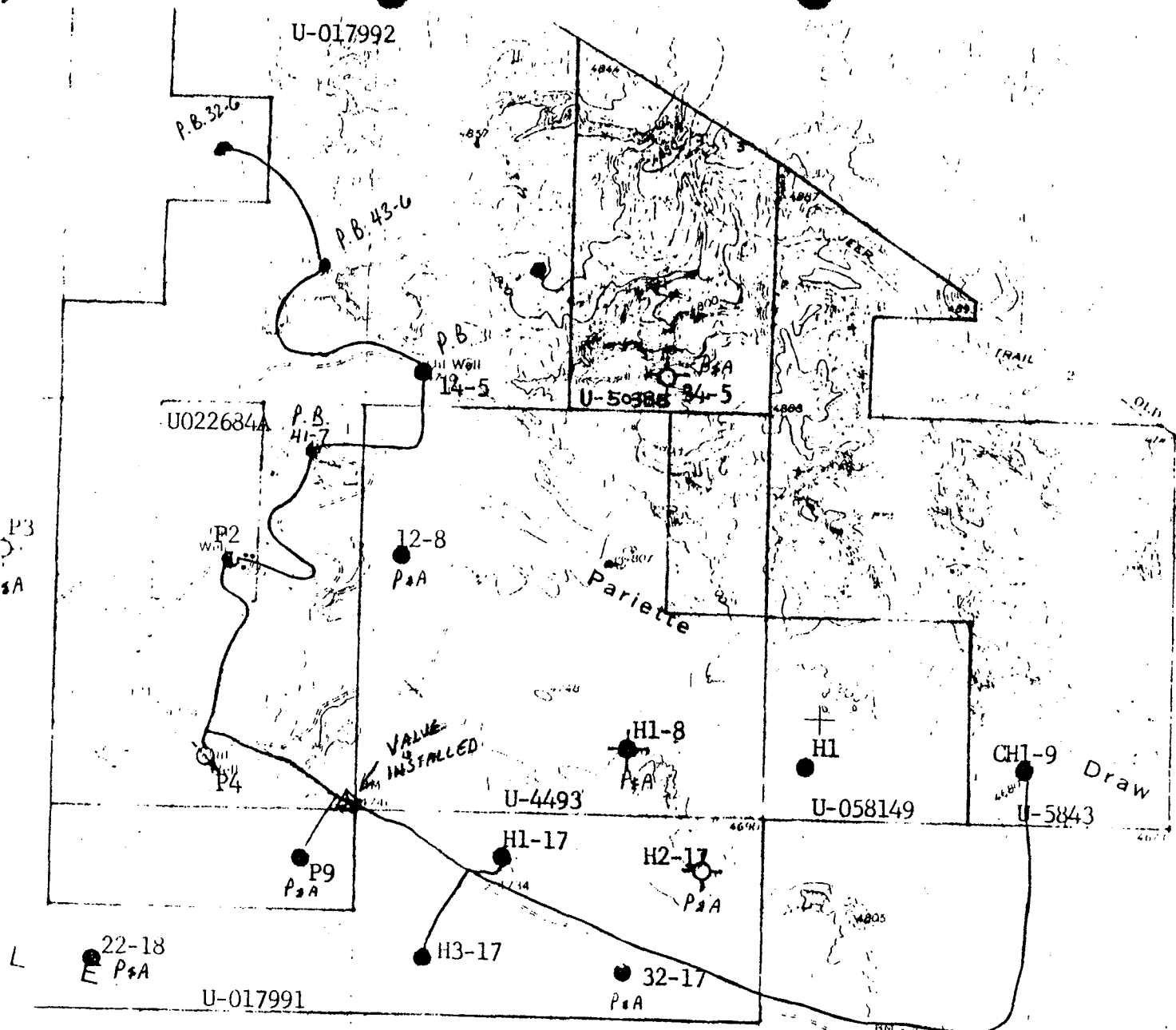
*See Instructions on Reverse Side

MAXUS EXPLORATION
PARIETTE BENCH FIELD
GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chomey Federal 1-9	43-047-30070	U-5843



PARIETTE BENCH FIELD
 FUEL GAS PIPELINE
 R.O.W. U-57543

F
 L
 A
 T



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST</p>		<p>9. WELL NO.</p>
<p>10. FIELD AND POOL, OR WILDCAT</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY</p>
		<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td>Change of Operator <input checked="" type="checkbox"/></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> <p>DATE OF COMPLETION _____</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>																		
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Attorney-in-Fact DATE October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Maxus Exploration Company
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

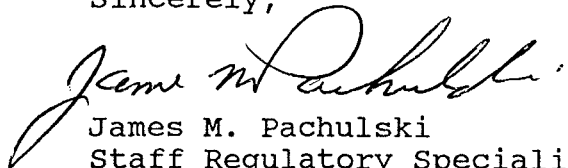
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
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Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. NO865
Report Period (Month/Year) 12 / 91
Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ E. RED WASH 1-5							
✓ 4304720174	01290 08S 25E	5	GRRV				
E. RED WASH FED 1-6							
✓ 4304720208	01295 08S 25E	6	GRRV				
E. RED WASH FED 4-6							
✓ 4304720261	01300 08S 25E	6	GRRV				
HENDEL FED 1-17							
✓ 4304730059	01305 09S 19E	17	GRRV				
HENDEL FED 3-17							
✓ 4304730074	01305 09S 19E	17	GRRV				
HENDEL FED. 1-9							
✓ 4720011	01310 09S 19E	9	GRRV				
PARIETTE BNCH 14-5							
✓ 4304731123	01335 09S 19E	5	GRRV				
PARIETTE BNCH UNIT 2							
4304715680	01345 09S 19E	7	GRRV	✓	U-022684-A	Btm did not submit approvals for these 2 wells. Still Maxus. 1-9-92	
PARIETTE BNCH FED #41-7							
4304731584	01346 09S 19E	7	GRRV	✓	U-017997		
ALLEN FEDERAL 34-5							
✓ 4301330721	02041 09S 17E	5	GRRV				
PAIUTE FEDERAL 43-8							
✓ 4301330777	02042 09S 17E	8	GRRV				
CASTLE PEAK FEDERAL 43-5							
✓ 4301330858	02043 09S 16E	5	GR-WS				
ALLEN FEDERAL 44-5							
✓ 4301330913	02044 09S 17E	5	GRRV				
TOTAL							

Comments (attach separate sheet if necessary) _____
** Paricette Bench Unit*

I have reviewed this report and certify the information to be accurate and complete. Date _____
 Authorized signature _____ Telephone _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

42-047-30074
Re: Well No. Hendel Federal 3-17
SWNW, Sec. 17, T9S, R19E
Lease U-017991
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

Routing:	
1- LCR	
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	7- LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Exchange of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received ⁽⁽⁽ from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company # 134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 11007 Btm/Vernal "No documentation as of yet."
- 11025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DoBm when approved.
- 11125 Btm/Vernal " "
- 11231 Btm/Vernal " "
- 120110 Balcon/Bobby Schuman Reg. Transfer of Authority to inject "Parlette Bench Unit #4" and 134-35 Sundry for operator change "Pettibone St. 43-11a"



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4304720208	01295	08S 25E 6	GRRV				
4304720261	01300	08S 25E 6	GRRV				
4304730059	01305	09S 19E 17	GRRV				
4304730074	01305	09S 19E 17	GRRV				
4304720011	01310	09S 19E 9	GRRV				
4304731123	01335	09S 19E 5	GRRV				
4304715680	01345	09S 19E 7	GRRV				
4301330721	02041	09S 17E 5	GRRV				
4301330777	02042	09S 17E 8	GRRV				
4301330858	02043	09S 16E 5	GR-WS				
4301330913	02044	09S 17E 5	GRRV				
4304731554	09885	09S 19E 6	GRRV				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4304720208	RED WASH FED 1-6	01295 08S 25E 6	GRRV				
4304720261	RED WASH FED 4-6	01300 08S 25E 6	GRRV				
4304730059	HENDEL FED 1-17	01305 09S 19E 17	GRRV				
4304730074	HENDEL FED 3-17	01305 09S 19E 17	GRRV				
4304720011	HENDEL FED 1-9	01310 09S 19E 9	GRRV				
4304731123	PARIETTE BENCH 14-5	01335 09S 19E 5	GRRV				
4304715680	PARIETTE BNCH UNIT 2	01345 09S 19E 7	GRRV				
4304731584	PARIETTE BENCH FED #41-7	01346 09S 19E 7	GRRV				
4301330721	ALLEN FEDERAL 34-5	02041 09S 17E 5	GRRV				
4301330777	PAIUTE FEDERAL 43-8	02042 09S 17E 8	GRRV				
4301330858	CASTLE PEAK FEDERAL 43-5	02043 09S 16E 5	GR-WS				
4301330913	ALLEN FEDERAL 44-5	02044 09S 17E 5	GRRV				
4304731554	PARIETTE BENCH FEDERAL 32-6	09885 09S 19E 6	GRRV				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-011
2-DPS	8-LEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
	<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>	
	phone (<u>406</u>) <u>259-7860</u>	phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- n/a 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-19-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-19-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-19-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-19-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond rider eff. 3-4-93.

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belcon Oil, A Division of Equitable Resources Energy Company.

2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.

3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

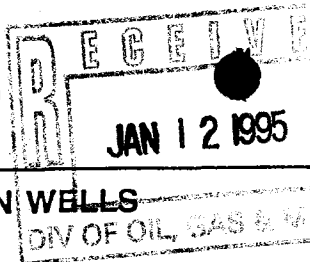
1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belcon Oil Division".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

U-017991

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Hendel Federal #3-17

9. API Well Number:

43-047-30074

10. Field and Pool, or Wildcat:

Pariette Bench/Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1980' FNL, 660' FWL

QQ, Sec., T., R., M.: SW NW Section 17, T9S, R19E

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: SI

This well remains SI while operator is evaluating it to put back on production.

13.

Name & Signature:

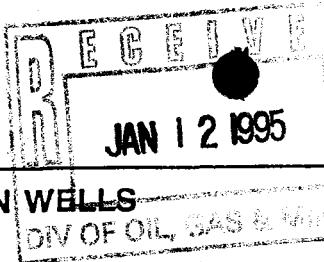
Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and Environmental Specialist Date: 1/10/95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-017991

6. If Indian, Aliottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Hendel Federal #3-17

9. API Well Number:

43-047-30074

10. Field and Pool, or Wildcat:

Pariette Bench/Green River

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1980' FNL, 660' FWL

County: Uintah

QQ, Sec.,T.,R.,M.: SW NW Section 17, T9S, R19E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: SI

This well remains SI while operator is evaluating it to put back on production.

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and Environmental Specialist Date: 1/10/95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BOLL WEEVIL FED 26-13 4301330770 00035 08S 16E 26	GRRV					
✓ CASTLE PK ST 43-16 4301330594 01181 09S 16E 16	GRRV					
✓ CHORNEY FED 1-9 4304730070 01260 09S 19E 9	GRRV					
✓ CASTLE PK FED 24-10A 4301330555 01281 09S 16E 10	GRRV					
✓ HENDEL FED 1-17 4304730059 01305 09S 19E 17	GRRV					
✓ HENDEL FED 3-17 4304730074 01305 09S 19E 17	GRRV					
✓ HENDEL FED. 1-9 4304720011 01310 09S 19E 9	GRRV					
✓ PARIETTE BENCH FED 14-5 4304731123 01335 09S 19E 5	GRRV					
✓ PARIETTE BENCH UNIT 2 4304715680 01345 09S 19E 7	GRRV					
✓ PARIETTE BENCH FED 41-7 4304731584 01346 09S 19E 7	GRRV					
✓ STATE 16-2 4301330552 01451 09S 17E 16	GRRV					
✓ K JORGENSON ST 16-4 4301330572 01452 09S 17E 16	GRRV					
✓ PARIETTE BENCH FED 32-6 4304731554 09885 09S 19E 6	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UTAH

Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga



EQUITABLE RESOURCES
ENERGY COMPANY

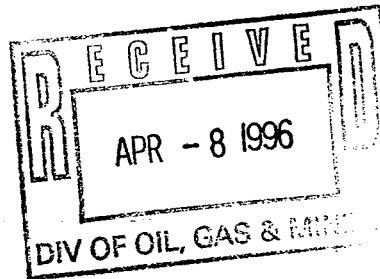
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LE 7-SJ	✓
2	DES-FILE	✓
3	VLD (GIL)	✓
4	RJE	✓
5	LE	✓
6	FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D47-30074</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schem Ins. Co. (Bond Rider In Progress)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- WJR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 Blm/BIA "Formal approval not necessary"

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 9 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16			GRRV			ML16532		
4301330594	01181	09S 16E 16						
CHORNEY FED 1-9			GRRV			U5843		
4304730070	01260	09S 19E 9						
CASTLE PK FED 24-10A			GRRV			U017985		
4301330555	01281	09S 16E 10						
HENDEL FED 1-17			GRRV			U017991		
4304730059	01305	09S 19E 17						
HENDEL FED 3-17			GRRV			u		
4304730074	01305	09S 19E 17						
HENDEL FED. 1-9			GRRV			U058149		
4304720011	01310	09S 19E 9						
RIETTE BENCH FED 14-5			GRRV			U017992		
4304731123	01335	09S 19E 5						
PARIETTE BENCH UNIT 2			GRRV			U022684A		
4304715680	01345	09S 19E 7						
PARIETTE BENCH FED 41-7			GRRV			U017992		
4304731584	01346	09S 19E 7						
STATE 16-2			GRRV			ML3453B		
4301330552	01451	09S 17E 16						
K JORGENSON ST 16-4			GRRV			ML3453B		
4301330572	01452	09S 17E 16						
PARIETTE BENCH FED 32-6			GRRV			U50385		
4304731554	09885	09S 19E 6						
PARIETTE BENCH FED 43-6			GRRV			U017992		
4304731616	10280	09S 19E 6						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



RECEIVED
OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

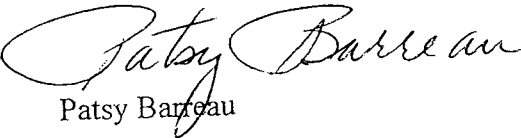
Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

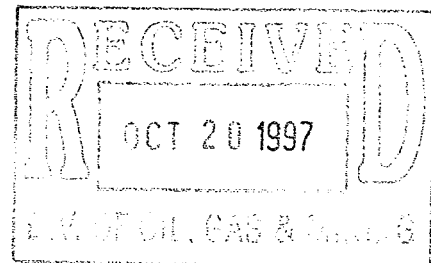
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
475 - 17th Street, Suite 1500, Denver, CO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached Exhibit

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

See Attached

11. County or Parish, State

See Attached

RECEIVED
OCT 13 1997

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by The Hartford Insurance Group.

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OCT 10 1997

14. I hereby certify that the foregoing is true and correct

Signed Chris A. Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date 9/30/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



United States Department of the Interior

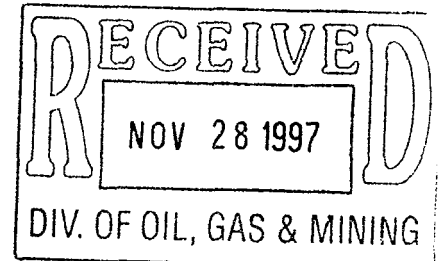
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08438

November 20, 1997



Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

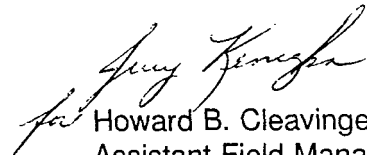
Re: ⁴³⁻⁰⁴⁷⁻³⁰⁰⁷⁴ Well No. Hendel Federal 3-17
SWNW, Sec. 17, T9S, R19E
Lease U-017991
Uintah County, Utah

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,


Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Equitable Resources Energy Company
Conoco Inc.
Gilman A. Hill
Realty Division - U-57543

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SENE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

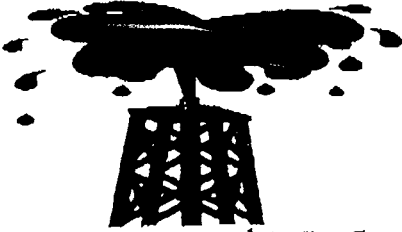
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

OPERATOR CHANGE WORKSHEET

Routing	
1-JEC ✓	6-VFC ✓
2-GEH ✓	7-KAS ✓
3-DJS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-300-4</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-10-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 10-20-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-2-97)*
6. Cardex file has been updated for each well listed above. *(12-3-97)*
7. Well file labels have been updated for each well listed above. *(12-3-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-3-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
MC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ^{12/5/97} 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1.7.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971202 BLM/Vernal Aprv. Nov. 10, 13 & 20, 1997.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-017991

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

HENDEL FED 3-17

9. API Well No.

43-047-30074

10. Field and Pool, or Exploratory Area

PARIETTE BENCH

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 0660 FWL SW/NW Section 17, T09S R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

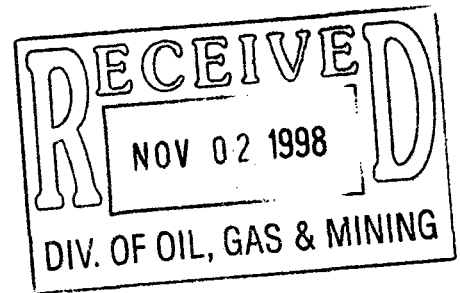
<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other <u>Site Security</u>

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Hendel Federal 3-17

SW/NW Sec. 17, T9S, 19E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

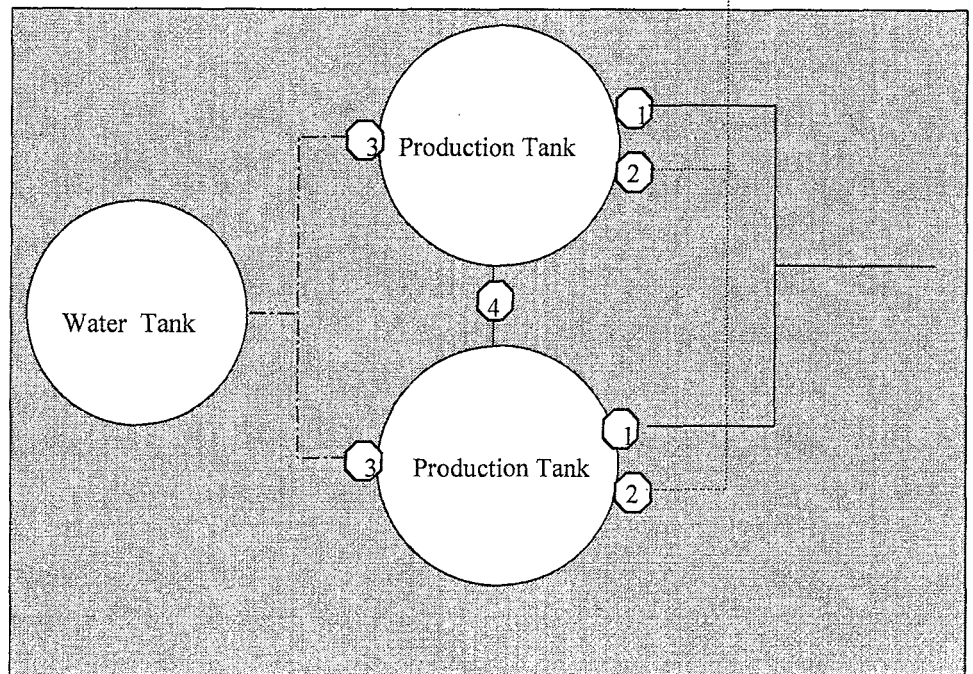
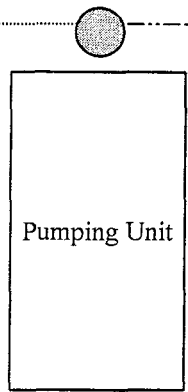
- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter



Emulsion Line
Load Line	—————
Water Line
Gas Sales	— · — · — ·



June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Hendel Federal #3-17
Monument Butte Field, East Pariette Unit, Lease #U-017991
Section 17-Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Hendel Federal #3-17 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, East Pariette Unit.

We also request permission to add additional perforations between the Garden Gulch and Basal Limestone formations at that time. All work will be detailed in a Sundry Notice.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

RECEIVED

JUN 10 2002

**DIVISION OF
OIL, GAS AND MINING**



June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Application for Water Injection Well
Hendel Federal #3-17
Pariette Bench Federal #43-6
Pariette Bench Federal #41-7
Monument Butte Field, East Pariette Unit
Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company is requesting approval to convert the above referenced shut in wells to water injection wells. I have requested water analyses for these wells, but have not yet received them. I will forward them to you under separate cover as soon as they arrive in our office.

We have no information at the present time (not a wellfile or even a log file!) on the Hendel Federal #3-17 – I am checking to see if our field office can help me out. Again, I will forward missing information to you as soon as we receive it.

Sincerely,

A handwritten signature in black ink that reads "Joyce McGough". The signature is written in a cursive style with a large initial "J" and "M".

Joyce McGough
Regulatory Specialist

Enclosure

RECEIVED
JUN 10 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

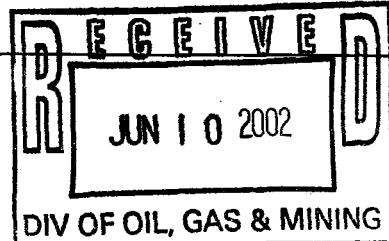
APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Hendel Federal #3-17
Field or Unit name: Pariette Bench Monument Butte (Green River) East Pariette Unit 7 Lease No. U-017991
Well Location: QQ SW/NW section 17 township 9S range 19E county Uintah

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: _____
API number: 43-047-30074

Proposed injection interval: from 3670' to 4386'
Proposed maximum injection: rate 500 bpd pressure 1587 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.



IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Joyce I. McGough Signature Joyce I. McGough
Title: Regulatory Specialist Date 6-7-02
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
HENDEL FEDERAL #3-17
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
EAST PARIETTE UNIT
LEASE #U-017991
JUNE 7, 2002

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT E	WELLBORE DIAGRAM – HENDEL FEDERAL #3-17
ATTACHMENT E-1	WELLBORE DIAGRAM – HENDEL FEDERAL #1-17 (NOTE: NO OTHER WELLBORE DIAGRAMS WERE AVAILABLE.)
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Hendel Federal #3-17

Elev. GR - 4736' GL
 Elev. KB - 4749' (13' KB)

Proposed Injection Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 LENGTH: 208.88' (7 jts)
 DEPTH LANDED: 224' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: Dowell - 160 sx
 Reg w/2% CaCl & 3% salt to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 9.5#
 LENGTH: 4577.10' (146 jts)
 DEPTH LANDED: 4574' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: Dowell - 350 sx 50/50
 Poz w/6% gel, followed by 100 sx R.
 Pump 500 gal 10% Acetic acid followed
 by 1% KCl water.

TUBING:

SIZE/GRADE/WT: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 138 jts (4326.58')
 TUBING ANCHOR: None
 SEATING NIPPLE: 1.1'
 PERFORATED SUB: 2-3/8" x 4'
 MUD ANCHOR: 1 jt 2-3/8" w/NC (31.78')
 STRING LENGTH: 4363.96'
 SN LANDED AT: 4344.68' KB
 EOT: 4380.96' KB

ACID JOB BREAKDOWN:

11/19/80 4363'-86' Pump 20 bbl 220 deg water to flush
 tbg. Pump 12 bbl 15% HCl acid, 0 psi.
 Mixed 2 bbl Halliburton LP55 Scale
 Check w/40 bbl 180 deg form. water @
 3 BPM, 0 psi SI pressure. Pump 47 bbl
 180 deg water down csg.

5/23/84 4363'-86' 2100 gal 150 deg water followed by
 1050 gal ONE SHOT acid (15% HCl &
 15% by vol. Toluene), 2940 gal 150 deg
 form. water w/2 drums scale inhibitor
 fkushed w/4200 gal 150 deg form.
 water. ATP -600 psi, Max-800 psi,
 ATR-2 BPM, ISIP-0 psi.

8/8/92 4363'-86' Western - 500 gal 15% HCl acid w/200
 gal Xylene. ATP-100 psi, Max-200 psi,
 ATR-3/4 BPM, ISIP-0 psi.

FRAC JOB:

1/1/70 4364'-86' Dowell - 500 gal 10% Acetic acid, 30,000
 gal gelled 1% KCl water w/2000# 20/40
 sand & 23,000# 10/20 sand. Brokedown @
 3700 psi, ATP-2200 psi, ATR-35 BPM,
 ISIP-1600 psi.

PERFORATION RECORD:

12/28/69 4363'-4386' (22') 2 SPF 44 holes

DST #1 4362'-4390' 12/25/1969 Strong first blow, 2nd blow
 recovered 270' heavy gas cut oil & 60 ft
 slightly oil cut water. HH 1994#
 FP 55 - 147 SIP - 1390 1854

TOC at 2045'

Packer @ 4281'

4363'-4386'



Inland Resources Inc.

HENDEL FEDERAL #3-17
 SW/NW Sec. 17-T9S-R19E
 1980' FNL, 660' FWL
 Lease #U-017991
 API No. 43-047-30074
 East Pariette Unit
 Uintah County, Utah

SN LANDED @ 4345' KB
 EOT LANDED @ 4381' KB

PBTD: 4535' KB
 TD: 4575' KB

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Hendel Federal #3-17 from a producing oil well to a water injection well in Monument Butte (Green River) Field, East Pariette Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Hendel Federal #3-17 well, the proposed injection zone is from the Garden Gulch to the Basal Limestone (3670'-4386'). We may add additional perfs to those already existing; any additional perfs will be detailed in a Sundry Notice at that time. The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3670'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Hendel Federal #3-17 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-017991) in the Monument Butte (Green River) Field, East Pariette Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 224' GL, and 4-1/2" 9.5# J-55 casing run from surface to 4574' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1587 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Hendel Federal #3-17, for existing perforations (4363' - 4386') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1587 psig. At the time of conversion, we may add additional perforations between 3670' and 4386', and will detail the work performed in a Sundry Notice. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Hendel Federal #3-17, the proposed injection zone (3670' - 4386') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-1.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

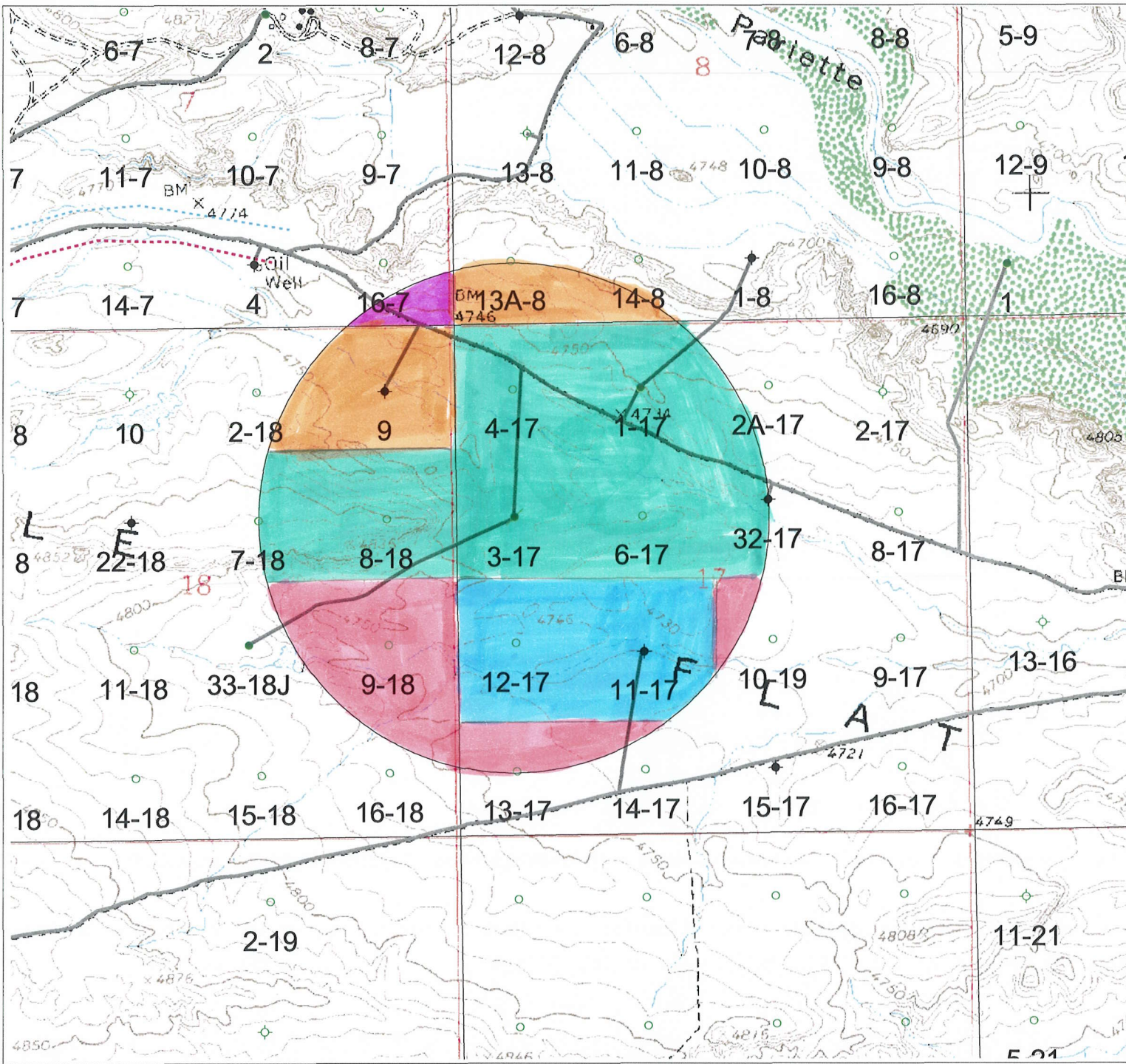
See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

East Pariette Wells Cause 171-02





- 1/2 Mile Radius
- ⊕ Water Taps
- Well Categories
 - INJ ● 21-017991
 - WTR ● 21-4493
 - SWD ●
 - OIL ● 21-007992
 - GAS ● 21-16544
 - DRY ●
 - SHUTIN ● 21-44431
 - SUSPENDED ⊕
 - ABND ⬤
 - LOC ○
- Compressor Stations
- Gas Pipelines
 - 10" —
 - 6" proposed - - -
 - 4" proposed - - -
 - Gas Buried - - -
 - Petroglyph Gasline - - -
 - Questar Gasline - - -
 - Compressors - Other - - -
- Gas Meters
 - Water 6 Inch —
 - Water 4 Inch —
 - Water 4 Inch - High Pressure —
 - Water 4 Inch Poly —
 - Water 2 to 3 Inch —
 - Proposed Water - - -
 - Johnson Water Line —
- Injection Stations
- Pump Stations
- Roads (Digitized)
 - Paved —
 - Dirt - - -
 - Proposed - - -
 - Two Track - - -
 - Private - - -
 - Mining Tracts □



Hendel
Federal 3-17-9-19
Sec. 17-T9S-R19E

Attachment
A

410 17th Street Suite 700
 Denver, Colorado 80202
 Phone: (303) 893 4102

1/2 Mile Radius Map
 UINTA BASIN, UTAH
 Duchesne & Uintah Counties, Utah



EXHIBIT B

Page 1 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	Township 9 South, Range 19 East Section 5: Lots 3, 4, S/2NW/4, SW/4 Section 6: Lots 1, 2, SE/4NE/4, SE/4SW/4 SE/4 Section 7: E/2NE/4, W/2, SE/4 Section 8: E/2NE/4	UTU-017992 HBP	Inland Production Company	(Surface Rights) USA
2.	Township 9 South, Range 19 East Section 8: W/2NE/4, NW/4, S/2 Section 18: N/2NE/4, NE/4NW/4	UTU-4493 HBP	Inland Production Company	(Surface Rights) USA
3.	Township 9 South, Range 19 East Section 17: N/2SW/4 Section 18: NE/4SE/4	UTU-44431 HBP	Cochrane Resources, Inc. El Norte Resources, Inc. T. C. Craighead & Co.	(Surface Rights) USA
4.	Township 9 South, Range 19 East Section 17: N/2 Section 18: S/2N/2, NW/4NW/4	UTU-017991 HBP	Inland Production Company	(Surface Rights) USA

EXHIBIT B

Page 2 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5.	<p>Township 9 South, Range 19 East Section 6: Lot 4, SW/4NW/4, W/2SW/4 Section 17: S/2SW/4, SE/4 Section 18: SW/4, NW/4SE/4, S/2SE/4</p>	<p>UTU-16544 HBP</p>	<p>Inland Production Company Dominion Exploration Production, USA Cochrane Resources, Inc. El Norte Resources, Inc. T. C. Craighead & Co.</p>	<p>(Surface Rights) USA</p>

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Hendel Federal #3-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 7th day of June, 2002.

Notary Public in and for the State of Colorado: Leslie Baker

My Commission Expires: August 29, 2005

Elev. GR - 4736' GL
Elev. KB - 4749' (13' KB)

Hendel Federal #3-17

Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 208.88' (7 jts)
DEPTH LANDED: 224' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Dowell - 160 sx
Reg w/2% CaCl & 3% salt to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4577.10' (146 jts)
DEPTH LANDED: 4574' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: Dowell - 350 sx 50/50
Poz w/6% gel, followed by 100 sx R.
Pump 500 gal 10% Acetic acid followed
by 1% KCl water.

TUBING:

SIZE/GRADE/WT: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 138 jts (4326.58')
TUBING ANCHOR: None
SEATING NIPPLE: 1.1'
PERFORATED SUB: 2-3/8" x 4'
MUD ANCHOR: 1 jt 2-3/8" w/NC (31.78')
STRING LENGTH: 4363.96'
SN LANDED AT: 4344.68' KB
EOT: 4380.96' KB

SUCKER RODS:

POLISHED ROD: 1-1/4" x 16'
SUCKER RODS: 1 - 3/4" Pony rods, 172 - 3/4" rods
TOTAL ROD STRING LENGTH: 4314'
PUMP NUMBER: TRICO #1079
PUMP SIZE: 2" x 1-1/4" x 12' x 16' RHAC
PUMP SPEED, SPM:
PUMPING UNIT: CABOT 160D
PRIME MOVER: AJAX EA-30 7-1/4" x 8'

ACID JOB BREAKDOWN:

11/19/80 4363'-86' Pump 20 bbl 220 deg water to flush
tbg. Pump 12 bbl 15% HCl acid, 0 psi.
Mixed 2 bbl Halliburton LP55 Scale
Check w/40 bbl 180 deg form. water @
3 BPM, 0 psi SI pressure. Pump 47 bbl
180 deg water down csg.

5/23/84 4363'-86' 2100 gal 150 deg water followed by
1050 gal ONE SHOT acid (15% HCl &
15% by vol. Toluene), 2940 gal 150 deg
form. water w/2 drums scale inhibitor
fkushed w/4200 gal 150 deg form.
water. ATP -600 psi, Max-800 psi,
ATR-2 BPM, ISIP-0 psi.

8/8/92 4363'-86' Western - 500 gal 15% HCl acid w/200
gal Xylene. ATP-100 psi, Max-200 psi,
ATR-3/4 BPM, ISIP-0 psi.

FRAC JOB:

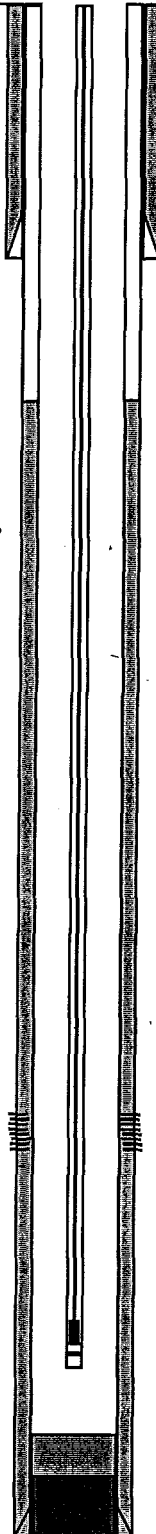
1/1/70 4364'-86' Dowell - 500 gal 10% Acetic acid, 30,000
gal gelled 1% KCl water w/2000# 20/40
sand & 23,000# 10/20 sand. Brokedown @
3700 psi, ATP-2200 psi, ATR-35 BPM,
ISIP-1600 psi.

PERFORATION RECORD:

12/28/69 4363'-4386' (22') 2 SPF 44 holes
DST #1 4362'-4390' 12/25/1969 Strong first blow, 2nd blow
recovered 270' heavy gas cut oil & 60 ft
slightly oil cut water. HH 1994#
FP 55 - 147 SIP - 1390 1854

4363'-4386'

TOC at 2045'



SN LANDED @ 4345' KB
EOT LANDED @ 4381' KB

PBTD: 4535' KB
TD: 4575' KB



Inland Resources Inc.

HENDEL FEDERAL #3-17
SW/NW Sec. 17-T9S-R19E
1980' FNL, 660' FWL
Lease #U-017991
API No. 43-047-30074
East Pariette Unit
Uintah County, Utah

Hendel Federal #1-17

Wellbore Diagram

SURFACE CASING

CSG SIZE: 1
 GRADE: 8-5/8"
 WEIGHT:
 LENGTH: 24#
 DEPTH LANDED: 235'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 9.5#
 LENGTH:
 DEPTH LANDED: 4872' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs

CEMENT TOP AT: *CALC FROM CEMENT VOL 3673*

TUBING

SIZE/GRADE/WT.: 2-3/8"EUE / ?? / 4.7#
 NO. OF JOINTS: 138 jts (4328.28')
 TUBING ANCHOR: 2-3/8"x4-1/2" (3.10')
 NO. OF JOINTS: 14 jts (440.58')
 SEATING NIPPLE: 2-3/8"x1.10'
 PERFORATED SUB: 2-3/8"x4.00'
 MUD ANCHOR: 2-3/8"x30.36'
 STRING LENGTH: 4816.42'
 SN LANDED AT: 4782.06' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x16'
 SUCKER RODS: 2-3/4"x2' Pony
 2-3/4"x4' Pony
 1-3/4"x8' Pony
 176-3/4"x25' Plain
 14- 3/4"x25' New W/guides
 STRING LENGTH: 4802'
 PUMP SIZE: 2"x1-1/4"x16' RHAC
 PUMP NUMBER: #1045

ACID JOB /BREAKDOWN

3/15/95	4428'-4438'	Pump 750 gal 15% HCL & 150 gal xylene.
3/15/95	4814'-4818'	Pump 1000 gal 15% HCL & 200 gal xylene.

FRAC JOB

8/1/69	4428'-4438'	500 gal mud acid followed
	4814'-4818'	3/ 30,000 gal 1% gelled KCL wtr, w/ 24,000 # 10/20 sand.

6/88 csg leak found @ 3254'. Squeezed w/ 250 sxs cmt.

PERFORATION RECORD

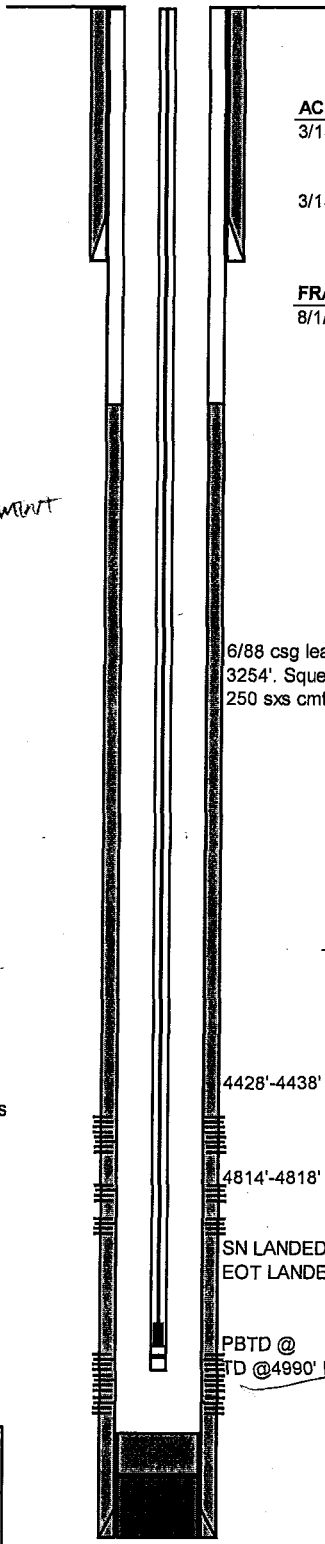
8/1/1969	4428'-4438'
	4814'-4818'

4428'-4438'

4814'-4818'

SN LANDED @4782.06' KB
 EOT LANDED @ 4816.42' KB

PBTD @ ' KB
 TD @4990' KB



Inland Resources Inc.
 Hendell Federal # 1-17
 NE NW Section 17, T9S, R19E
 660'FNL, 1979' FWL
 Lease #U-017991
 Pariette Bench
 Uintah County, Utah

Attachment "G"

**Hendel Federal #3-17
SW/NW Section 17-T9S-R19E
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4364	4386	4375	1600	0.80	<u>1587</u> ←
				Minimum	<u>1587</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Avg. Depth})) / \text{Avg. Depth}$$

Please note: These are existing perforations; additional perforations may be added during the actual completion procedure.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4284'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 274'.
5. Plug #3 Circulate 88 sx Class G cement down 4-1/2" casing and up the 4-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Elev. GR - 4736' GL
Elev. KB - 4749' (13' KB)

Hendel Federal #3-17

Proposed P & A Wellbore Diagram

SURFACE CASING:

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 208.88' (7 jts)
DEPTH LANDED: 224' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Dowell - 160 sx
Reg w/2% CaCl & 3% salt to surface

Circulate 88 sx Class G cement down 4-1/2" casing
and up 4-1/2" x 8-5/8" annulus to surface

PRODUCTION CASING:

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 9.5#
LENGTH: 4577.10' (146 jts)
DEPTH LANDED: 4574' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: Dowell - 350 sx 50/50
Poz w/6% gel, followed by 100 sx R.
Pump 500 gal 10% Acetic acid followed
by 1% KCl water.

Casing shoe at 224'

Perforate 4 SPF at 274'

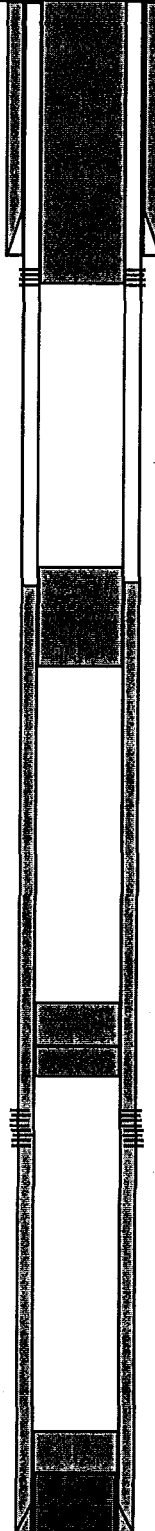
TOC at 2045'

200' balanced plug using additional 20 sx Class
G cement over remaining water zone from
2045' to 2200'

100' (12 sx) Class G cement plug on top of CIBP
CIBP set at 4284'

4363'-4386'

PBTD: 4535' KB
TD: 4575' KB



Inland Resources Inc.

HENDEL FEDERAL #3-17
SW/NW Sec. 17-T9S-R19E
1980' FNL, 660' FWL
Lease #U-017991
API No. 43-047-30074
East Pariette Unit
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW 1980' FNL, 660' FWL Sec. 17, T9S, R19E

5. Lease Designation and Serial No.
U-017991

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
East Pariette Unit

8. Well Name and No.
Hendel Federal 3-17

9. API Well No.

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce L. McGough Title Regulatory Specialist Date 6-7-02

Joyce L. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



June 7, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Hendel Federal #3-17
Section 17-Township 9S-Range 19E
Monument Butte Field, East Pariette Unit
Uintah County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Inland Production Co.

3. Address and Telephone No.
 410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/NW 1980' FNL, 660' FWL SEC. 17, T9S, R19E

5. Lease Designation and Serial No.
 U-017991

6. If Indian, Allottee or Tribe Name
 NA

7. If unit or CA, Agreement Designation
 East Pariette Unit

8. Well Name and No.
 Hendel Federal 3-17

9. API Well No.

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title Regulatory Specialist Date 6-7-02
 Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: Hendel Federal 3-17

Location: 17/9S/19E

API: 43-047-30074

Ownership Issues: The proposed well is located on BLM land. The well is located in the East Pariette Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the East Pariette Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 224 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 4574'. A cement bond log demonstrates adequate bond in this well up to 2052 feet. A 2 7/8 inch tubing with a packer will be set at 4281. A mechanical integrity test will be run on the well prior to injection. There is 1 producing well and 2 P&A wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 3670 feet and 4386 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 3-17 well is .80 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1587 psig. The requested maximum pressure is 1587 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Hendel Federal 3-17
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the East Pariette Unit September 25, 2002 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 11/27/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

November 27, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: East Pariette Unit Well: Hendel Federal 3-17, Section 17, Township 9 South,
Range 19 East, Uintah County, Utah

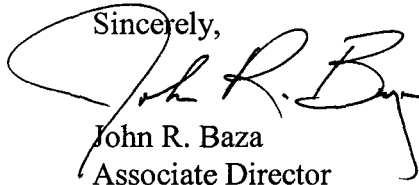
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:				9/1/2004			
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721				TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721			

CA No.

Unit:

EAST PARIETTE (GREEN RIVER)

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
	SEC	TWN	RNG						
PARIETTE BENCH FED 14-5	05	090S	190E	4304731123	13614	Federal	OW	P	
E PARIETTE FED 5-5-9-19	05	090S	190E	4304735254		Federal	OW	APD	K
PARIETTE BENCH FED 32-6	06	090S	190E	4304731554	13614	Federal	OW	P	
PARIETTE BENCH FED 43-6	06	090S	190E	4304731616	13614	Federal	OW	P	
E PARIETTE FED 2-6-9-19	06	090S	190E	4304735206		Federal	OW	APD	K
E PARIETTE FED 6-6-9-19	06	090S	190E	4304735207		Federal	OW	APD	K
E PARIETTE FED 8-6-9-19	06	090S	190E	4304735208		Federal	OW	APD	K
E PARIETTE FED 10-6-9-19	06	090S	190E	4304735209		Federal	OW	APD	K
E PARIETTE FED 16-6-9-19	06	090S	190E	4304735210		Federal	OW	APD	K
PARIETTE BENCH U 2	07	090S	190E	4304715680	13614	Federal	OW	S	
PARIETTE BENCH U 4	07	090S	190E	4304715681	13614	Federal	WD	A	
PARIETTE BENCH FED 41-7	07	090S	190E	4304731584	13614	Federal	OW	S	
E PARIETTE FED 2-7-9-19	07	090S	190E	4304735211		Federal	OW	APD	K
E PARIETTE FED 6-7-9-19	07	090S	190E	4304735212		Federal	OW	APD	K
E PARIETTE FED 10-7-9-19	07	090S	190E	4304735213		Federal	OW	APD	K
HENDEL FED 1-9	09	090S	190E	4304720011	13614	Federal	OW	S	
CHORNEY FED 1-9	09	090S	190E	4304730070	13614	Federal	OW	S	
HENDEL FED 1-17	17	090S	190E	4304730059	13614	Federal	OW	S	
HENDEL FED 3-17	17	090S	190E	4304730074	13614	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on: _____

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-017991

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
EAST PARIETTE UNIT

8. Well Name and No.
HENDEL FED 3-17

9. API Well No.
4304730074

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 660 FWL
SWNW Section 17 T9S R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to return this well to production after surface equipment repairs.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Kathy Chapman

Signature



Title
Office Manager

Date
02/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017991
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HENDEL FED 3-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047300740000	
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 17 Township: 9S Range: 19E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/19/2018	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to Plug and Abandon the above mentioned well. See attached P&A well procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining****Date:** September 27, 2018**By:** *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 7/19/2018	

NEWFIELD PRODUCTION COMPANY**Hendel Federal 3-17-9-19****API#: 4304730074****Plug & Abandonment Procedure**

DOWNHOLE DATA		
Elevation:	4736' GL; 4749' KB	
TD:	4575'	
Surface casing:	8-5/8" J-55 24# @ 224' cmt w/ 160 sxs to surface	
Production casing:	4-1/2" J-55 9.5# @ 4574' cmt w/ 450 sxs	TOC @ 2045' (as per CBL)
PBTD:	4535'	
Tubing:	See WBD	
Existing Perfs:	4363'-4386' w/ 2 SPF	See WBD for Treatment information
Notes:		

PROCEDURE

1. Notify State of Utah DNR & BLM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. Test anchors. Move tanks onto location 1 week before operations begin in order to blow down well. MIRU.
2. Verify no H2S is present in flow stream (may have to bullhead H2S scavenger prior to removing WH or installing BOPs).
3. RD pumping unit & unseat rod pump.
4. Flush tbg & rods.
5. Soft seat rod pump and pressure test tbg to 2000 psi.
6. TOO H & LD rod string (hot oil as necessary).
7. ND WH and NU BOPs. (Note: Wellbore fluid will be only barrier during NU operations.)
8. TOO H with and tally tubing. The existing tubing in the well will be used as work string. LD extra tbg not needed for cementing.
9. Make up bit & scraper assembly. RIH to ~4340'.
10. TOO H w/ same and LD bit & scraper.
11. TIH with 4-1/2" CICR and set at 4313'. Pressure test tbg to 1500 psi before un-stinging from CICR. After un-stinging from CICR, pressure test CICR & csg to 1000 psi for 5 minutes.
12. Circulate well clean with corrosion inhibitor and biocide in fresh water.

13. RU cement company.
14. TIH to 4313' w/ tbg.
15. **Plug #1:** Mix and pump 8 sxs 15.8# Class G cement (1.65 bbls) to set a 100' plug from 4313' to 4213' on top of CICR.
16. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.
17. TOOH to 2668'.
18. **Plug #2:** Mix and pump 8 sxs 15.8# Class G cement (1.65 bbls) for a 100' balanced plug from 2668' to 2568'. This plug will isolate the Trona zone @ 2618'.
19. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.
20. Wait minimum of 3 hours before tagging balance plug (TOC).
21. TOOH w/ tbg.
22. RU wireline truck. TIH w/ 2' perf gun and perforate 4-1/2" csg @ 1237' w/6 SPF at 90 degree phasing.
23. Attempt to establish circulation down 4-1/2" production csg, returning up 8-5/8" surface csg.
24. **Plug #3:** The scheme(s) to follow will isolate the Uinta/Green River contact @ 1177'.

Case 1 (Plug #3): Circulation is obtained

- A. TIH with 4-1/2" CICR and set 50' above perf at 1187'. Mix and pump 31 sxs 15.8# Class G cement (6.35 bbls). This volume will squeeze the 120' plug across the Uinta/Green River contact in the 4-1/2" and 7-7/8" hole annulus as well as fill the first 50' of the inner balance plug in the 4-1/2" production casing.
- B. Sting out of CICR @ 1187' and pump 6 sxs of 15.8# Class G cement (1.23 bbls) from 1187' to 1117'.
- C. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.

Case 2 (Plug #3): No circulation, no fluid losses

Description: Circulation cannot be established and there is no fluid loss encountered to the formation. This ensures stability in the annular space on the backside of the production casing. As a result, only an inner production casing plug is necessary.

- A. TIH to 1237'. Mix and pump 10 sxs 15.8# Class G cement (2.05 bbls) for a 120' balanced plug from 1237' to 1117'.
- B. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC. Wait minimum of 3 hours before tagging balance plug (TOC).

Case 3 (Plug #3): No circulation, fluid loss to formation encountered

Description: Circulation cannot be established and there is recognized fluid loss to formation. In order to resolve this we must squeeze excess volumes of cement through the perfs to the backside of the 4-1/2" production casing as a safety factor. A safety factor of 200% volume was determined for backside squeeze volumes.

- A. TIH with 4-1/2" CICR and set 50' above perf at 1187'. Mix and pump 58 sxs 15.8# Class G cement (11.9 bbls). This volume acts as a 200% SF for the 4-1/2" and 7-7/8" hole annulus and will fill the first 50' of the inner balance plug in the 4-1/2" production casing.
 - B. Sting out of CICR @ 1187' and pump 6 sxs of 15.8# Class G cement (1.23 bbls) from 1187' to 1117'.
 - C. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.
25. TOOH w/ tbg.
 26. RU wireline truck. RIH w/ 1' perf gun and perforate 4-1/2" csg @ 274' (50' below surface csg shoe).
 27. Attempt to establish circulation down 4-1/2" production csg, returning up 8-5/8" surface csg. If no circulation skip to step #29.
 28. If circulation is obtained, mix and pump 81 sxs 15.8# Class G cement (16.6 bbls) down 4-1/2" production csg and return to surface through 8-5/8" surface csg. Skip to step #31.
 29. TIH to 324'.
 30. Mix and pump 26 sxs 15.8# Class G cement (5.4 bbls) from 324' to surface. This plug isolates 8-5/8" csg shoe at 224' and perf @ 274'.
 31. TOOH with remaining tbg.
 32. ND and wash BOPs.
 33. RDMO rig.
 34. MI welder and cut off 4-1/2" and 8-5/8" casing 3 feet below grade and ensure TOC is to surface in both 8-5/8" and 4-1/2". Top off if necessary (if no circulation was established, plan to use 1" down 8-5/8" X 4-1/2" annulus and pump 22 sxs 15.8# Class G cement (4.5 bbls) from 100' to surface). RD & release cement equipment.
 35. Weld on P&A marker. Record GPS coordinates on daily report.

NEWFIELD

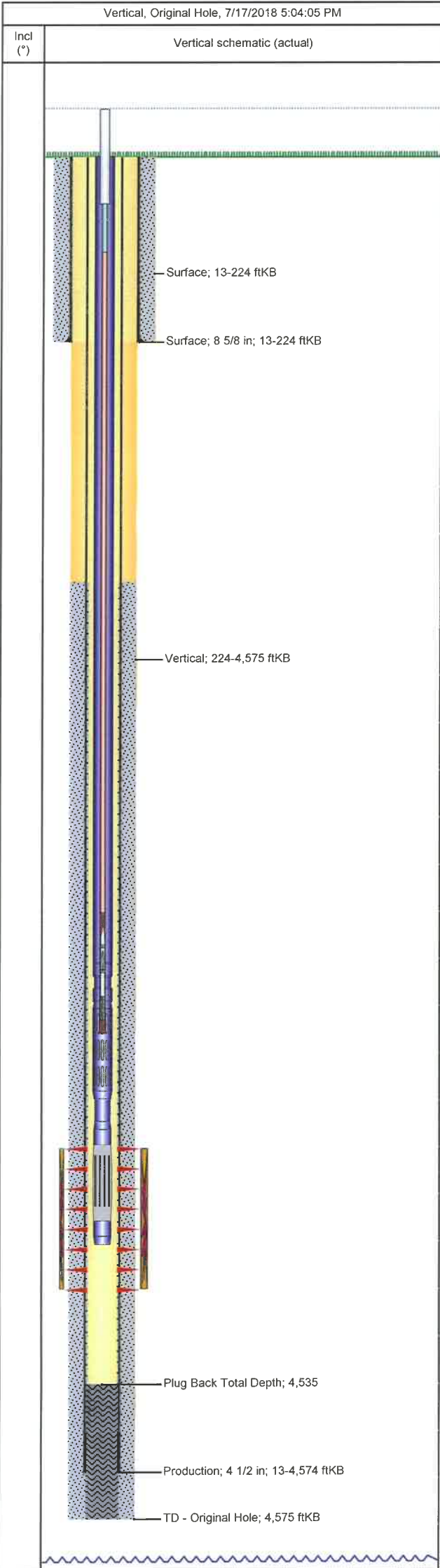
Newfield Downhole Well Profile



Well Name: Hendel 3-17-9-19

CURRENT

API/Well 43047300740000	Surface Legal Location 17-9S-19E	Field Name GMBU CTB12	Well RC 500151801	State/Province Utah	Well Type	Well Config Vertical
Hendel 3-17-9-19						
On Production Date 1/7/1970	Orig KB Elev (ft) 4,749	Ground Elevation (ft) 4,736	KB-Grd (ft) 13	Total Depth (All) (ftKB) Original Hole - 4,575.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 4,535.0

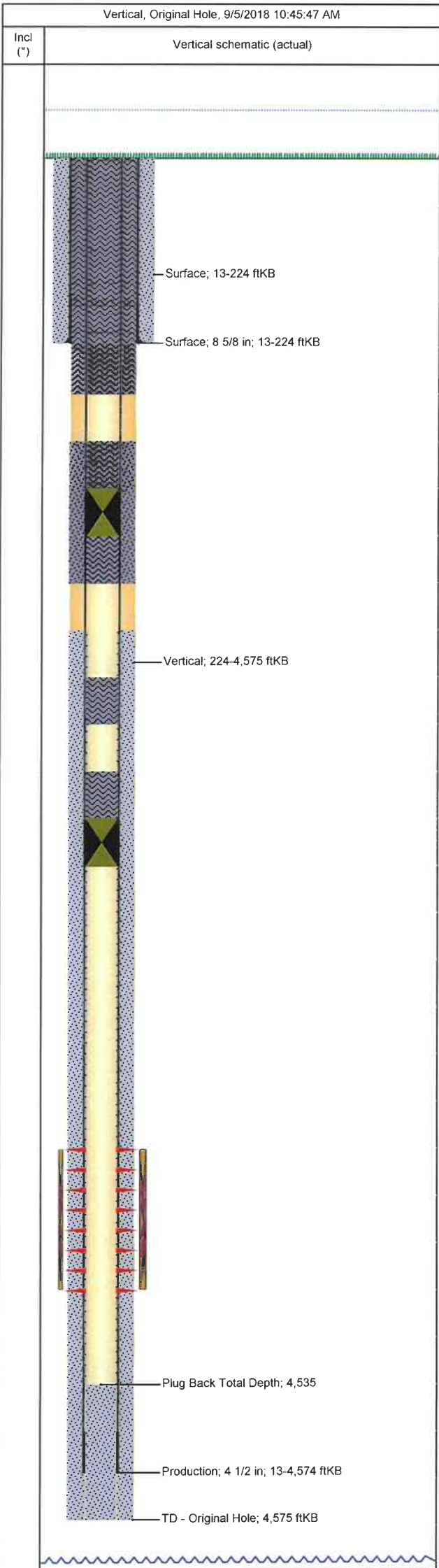


Casing Strings								
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)	Run Date		
Surface	8 5/8	24.00	J-55	13.0	224	12/17/1969		
Production	4 1/2	9.50	J-55	13.0	4,574	12/25/1969		
Tubing Strings								
Tubing Description	Run Date	String Length (ft)			Set Depth (ftKB)			
Tubing - Production	12/28/1969	4,368.00			4,381.0			
Item Des	Jts	Len (ft)	Top (ftKB)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Model
Tubing	138	4,330.58	13.0	2 3/8	2.00	4.70	J-55	T&C Upset
Pump Seating Nipple	1	1.10	4,343.6	2 3/8				
Perf sub	1	4.00	4,344.7	2 3/8				
Gas anchor	1	32.32	4,348.7	2 3/8				
Rod Strings								
Rod Description	Run Date	Original Run Date			Set Depth (ftKB)			
Rods	1/3/1970	1/3/1970			4,345.0			
OD (in)	Item Des	Jts	Len (ft)					
1 1/4	Polished Rod	1	16.00					
3/4	Pony Rod	1	8.00					
3/4	Sucker Rod	172	4,300.00					
3/4	Rod Pump	1	16.00					
Other In Hole								
Description	Top (ftK...)	Btm (ft...)	OD (in)	ID (in)	Run Date	Equipment Type		
CIBP	4,313	4,315	4.09			Other		
Make	Model		Serial Number					

Well Name: **Hendel 3-17-9-19**

PROPOSED

API/UWI 43047300740000	Surface Legal Location 17-9S-19E	Field Name GMBU CTB12	Well RC 500151801	State/Province Utah	Well Type Vertical	Well Config Vertical
Hendel 3-17-9-19						
On Production Date 1/7/1970	Orig KB Elev (ft) 4,749	Ground Elevation (ft) 4,736	KB-Grd (ft) 13	Total Depth (All) (ftKB) Original Hole - 4,575.0	Total Depth All (TVD) (ftKB)	FBTD (All) (ftKB) Original Hole - 4,535.0



Casing Strings									
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)	Run Date			
Surface	8 5/8	24.00	J-55	13.0	224	12/17/1969			
Production	4 1/2	9.50	J-55	13.0	4,574	12/25/1969			
Tubing Strings									
Tubing Description	Run Date	String Length (ft)			Set Depth (ftKB)				
Tubing - Production	12/28/1969	4,368.00			4,381.0				
Item Des	Jts	Len (ft)	Top (ftKB)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Model	
Tubing	138	4,330.58	13.0	2 3/8	2.00	4.70	J-55	T&C Upset	
Pump Seating Nipple	1	1.10	4,343.6	2 3/8					
Perf sub	1	4.00	4,344.7	2 3/8					
Gas anchor	1	32.32	4,348.7	2 3/8					
Rod Strings									
Rod Description	Run Date	Original Run Date			Set Depth (ftKB)				
Rods	1/3/1970	1/3/1970			4,345.0				
OD (in)	Item Des						Jts	Len (ft)	
1 1/4	Polished Rod						1	16.00	
3/4	Pony Rod						1	8.00	
3/4	Sucker Rod						172	4,300.00	
3/4	Rod Pump						1	16.00	
Other In Hole									
Description	Top (ftK..)	Btm (ft...)	OD (in)	ID (in)	Run Date	Equipment Type			
CIBP	4,313	4,315	4.09			Other			
Make		Model			Serial Number				
Description	Top (ftK..)	Btm (ft...)	OD (in)	ID (in)	Run Date	Equipment Type			
CIBP	1,187	1,189	4.09			Other			
Make		Model			Serial Number				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017991
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HENDEL FED 3-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047300740000	
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 17 Township: 9S Range: 19E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/31/2018 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The Hendel Federal 3-17-9-19 was Plugged and Abandoned on 10/31/2018. Attached please find the daily rig summary report and well bore diagram. Stoney Anderton with the Bureau of Land Management was present to witness the metal surface cap marker being set into place. The GPS coordinates are as follows: 40 1' 57" N - 109 48' 37.8" W (40.0325 -109.8105) Sec. 17 T9S R19E.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 14, 2018
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 11/7/2018

NEWFIELD**Summary Rig Activity****Well Name: Hendel 3-17-9-19**

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date 10/26/2018	Report End Date 10/26/2018	24hr Activity Summary Move in rig up service unit. Unseat pump. Flush rods. Soft seat and test w/ no luck, gained circulation. Lay down rod string. Shut well in for weekend.
Start Time 10:00	End Time 11:30	Comment Rig move from the Hendel 1-17, to the Hendel 3-17, Dirt work in front of well to be able to spot in service unit.
Start Time 11:30	End Time 13:00	Comment Spot in t-seal, Spot in rig to wellhead, Unwrap line, level up, Rig up service unit, stretch lines, change over from tbg to rod,
Start Time 13:00	End Time 14:00	Comment Attempt to pump down 4-1/2" csg w/ no luck. Work pump for 45 minutes and came off seat,
Start Time 14:00	End Time 15:30	Comment Lay down 3 rods, Rig up hot oiler, flush tbg with 50 bbl. water @ 250°, Attempt to soft seat and test w/ no luck, Pumped 20 bbl. water, well started to circulate through a hole in tbg.
Start Time 15:30	End Time 18:00	Comment Lay down 172-3/4" slick rods, 1 pump, Shut well in for night. Clean tools and location
Start Time 18:00	End Time 19:00	Comment Crew travel from location to yard.
Report Start Date 10/29/2018	Report End Date 10/29/2018	24hr Activity Summary Nipple down wellhead, Nipple up BOP. Tubing anchor not set. Flush w/ 20 BW. Trip out of hole w/ tubing. Make up and trip in hole w/ B&S run. Make up and trip in hole w/ CICR and tubing. Set CICR. test tubing (No test), test casing (Good test). Drop standing valve, no test. Trip out of hole w/ tubing, looking for hole. Found hole in jt #131. Shut down for night.
Start Time 06:00	End Time 07:00	Comment Crew travel from yard to location. Perform daily safety meeting and JSA on location.
Start Time 07:00	End Time 09:00	Comment Check psi on tbg and csg, both on a suck, Change over from rod pulling equipment to tbg pulling equipment, Pick up on tbg, tubing anchor was not set, Nipple up flange and BOP, Rig up work floor and tongs,
Start Time 09:00	End Time 11:00	Comment Flush tbg with 20 bbl. water @ 250°, Trip out of hole with 138) jts 2-3/8" tbg, Seat Nipple 4'x2-3/8" perf sub, 1) jt 2-3/8"
Start Time 11:00	End Time 14:00	Comment Trip in hole with 4-1/2" bit and scrapper 137 jts 2-3/8" tbg, EOT @ 4340', flush tbg with 20 bbl. @ 250° Trip out of hole with 137 jts 2-3/8" tbg 4-1/2" bit and scraper

NEWFIELD



Summary Rig Activity

Well Name: Hendel 3-17-9-19

Start Time 14:00			End Time 17:00			Comment Make up and trip in hole w/ 4-1/2" CICR, 4' tbg sub, Seat Nipple, 137 jts 2-3/8" tbg, 6' 2-3/8" tbg sub, Set CICR @ 4313' Rig up hot oiler, couldnt get tbg to test, sting out, test csg to 1000 psi good test		
Start Time 17:00			End Time 19:00			Comment Drop standing valve, Rig up hot oiler, pumped 20 bbls water, wouldnt pressure up, Trip out of hole w/ tbg, found hole on jt 131, Shut well in for night. Clean up tools and location		
Start Time 19:00			End Time 20:00			Comment Crew travel from location to yard.		
Report Start Date 10/30/2018	Report End Date 10/30/2018	24hr Activity Summary Continue TIH w/ tbg. pressure test tbg. Fish drop valve. Pressure test casing. Circulate chemical. Pump stage #1 cement. LD tbg. Pump Stage#2 cement. RU WLT. Perforate casing. Pump 52 bbls to break down formation. TIH w/ CICR. Pump stage #3 of cement. LD all tbg. SIFN.						
Start Time 06:00			End Time 07:00			Comment Crew travel.		
Start Time 07:00			End Time 07:30			Comment Start equipment. Held safety meeting.		
Start Time 07:30			End Time 09:00			Comment Continue TIH w/ 40 jts tbg.		
Start Time 09:00			End Time 11:00			Comment EOT @ 4313'. RU hot oiler. Test tbg to 1500 psi for 5 min. w/ 16 bbls water Good. Retrieve Drop valve on third try. RU hanger in wellhead. Pressure test casing to 500 psi for 5 min Good.		
Start Time 11:00			End Time 12:00			Comment RU hot oiler and circulate 75 bbls water and chemical.		
Start Time 12:00			End Time 12:30			Comment Rig up Propetro cementers. Test lines to 1500 psi. Stage #1: Pump 12 sxs, 2.45 bbls, 1.15 yield, 15.8# Class "G" cement. displace w/ 15 bbls water. Left cement @ 4313' to 4162' (151').		
Start Time 12:30			End Time 13:30			Comment LD 52 jts tbg on trailer to leave EOT @ 2668'.		
Start Time 13:30			End Time 14:00			Comment RU cement trk. Stage #2: Mix 12 sxs cement. Pump 2.45 bbls cement, displace w/ 8.8 bbls of water. Left cement 2668-2542' (151').		
Start Time 14:00			End Time 15:00			Comment LD 48 jts. TOO H w/ remainder 37 jts.		
Start Time 15:00			End Time 16:00			Comment RU Perforators. RIH w/ 2' perf gun and shot 12 holes @ 1237-1239'. RD WLT.		
Start Time 16:00			End Time 16:30			Comment RU cementer trk. Pump 52 bbls down 4 1/2" casing. Started @ 320 psi @ 2 bpm, backed off to 280 psi @ 2 bpm. No fluid to surface. (lite blow of gas).		
Start Time 16:30			End Time 17:00			Comment RU CICR. TIH w/ 37 jts and 10' x 2 3/8" pup jt, to set CICR @ 1187'.		
Start Time 17:00			End Time 17:30			Comment RU Propetro and pump Stage #3: 10.67 bbls (52 sxs). Sting out of retainer. 1112-1237' cement inside of casing. Displace w/ 3.3 bbls water. Sting out of retainer. Let 1.2 bbls cement settle on top of retainer (75.6' of cement). 8.67 bbls of cement was squeezed outside of 4 1/2" casing into 7 7/8" open hole.		
Start Time 17:30			End Time 18:30			Comment TOOH w/ tbg LD (37 jts). LD stinger. SIFN. Stoney Anderton w/ BLM witnessed todays activities.		

NEWFIELD**Summary Rig Activity****Well Name: Hendel 3-17-9-19**

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Start Time 18:30	End Time 19:30	Comment Crew travel.
Report Start Date 10/31/2018	Report End Date 10/31/2018	24hr Activity Summary RU WLT. RIH and shoot 1' gun. RD WLT. RU Pro petro. Stage #4: Surface plug. Break circulation. Circulated cement. RDWOR. RD BOP's. Dig up Wellhead. Top off cement.
Start Time 06:00	End Time 07:00	Comment Crew travel.
Start Time 07:00	End Time 08:00	Comment Held safety meeting. RU WLT. Open well w/ 0 psi. RIH w/ collar locator and 1' perf gun. 90°. 12 gram shots. Perforate @ 351 to 352 w/ 4 shots. RD WLT.
Start Time 08:00	End Time 08:30	Comment RU Propetro. Test lines to 1500 psi. Stage #4: Break circulation w/ 3 bbls water down 4 1/2" casing, up 8 5/8" casing. Circulated 15 bbls (full returns @ 2.5 bpm). Mix 121 sxs cement. Pumped 92 sxs (18.84 bbls), pumped 2 bbls to pit.
Start Time 08:30	End Time 09:30	Comment RDWOR.
Start Time 09:30	End Time 10:00	Comment Remove BOP's.
Start Time 10:00	End Time 11:00	Comment Dig up wellhead. Cut Casing off 3.5' below ground level.
Start Time 11:00	End Time 15:30	Comment Run 1' down along inside of 8 5/8" to circulate wax out. 4 1/2" still slowly dropping level. Wait on cement 3.5 hours. Top off cement (200' cmt inside 4 1/2"). Total on stage was 197 sxs cement, 40.3 bbls cement. Stoney Anderton w/ BLM witnessed today's activities. GPS coordinates: Lat 40.0325 N, Long -109.8105 W.



Schematic - Current

Well Name: Hendel 3-17-9-19

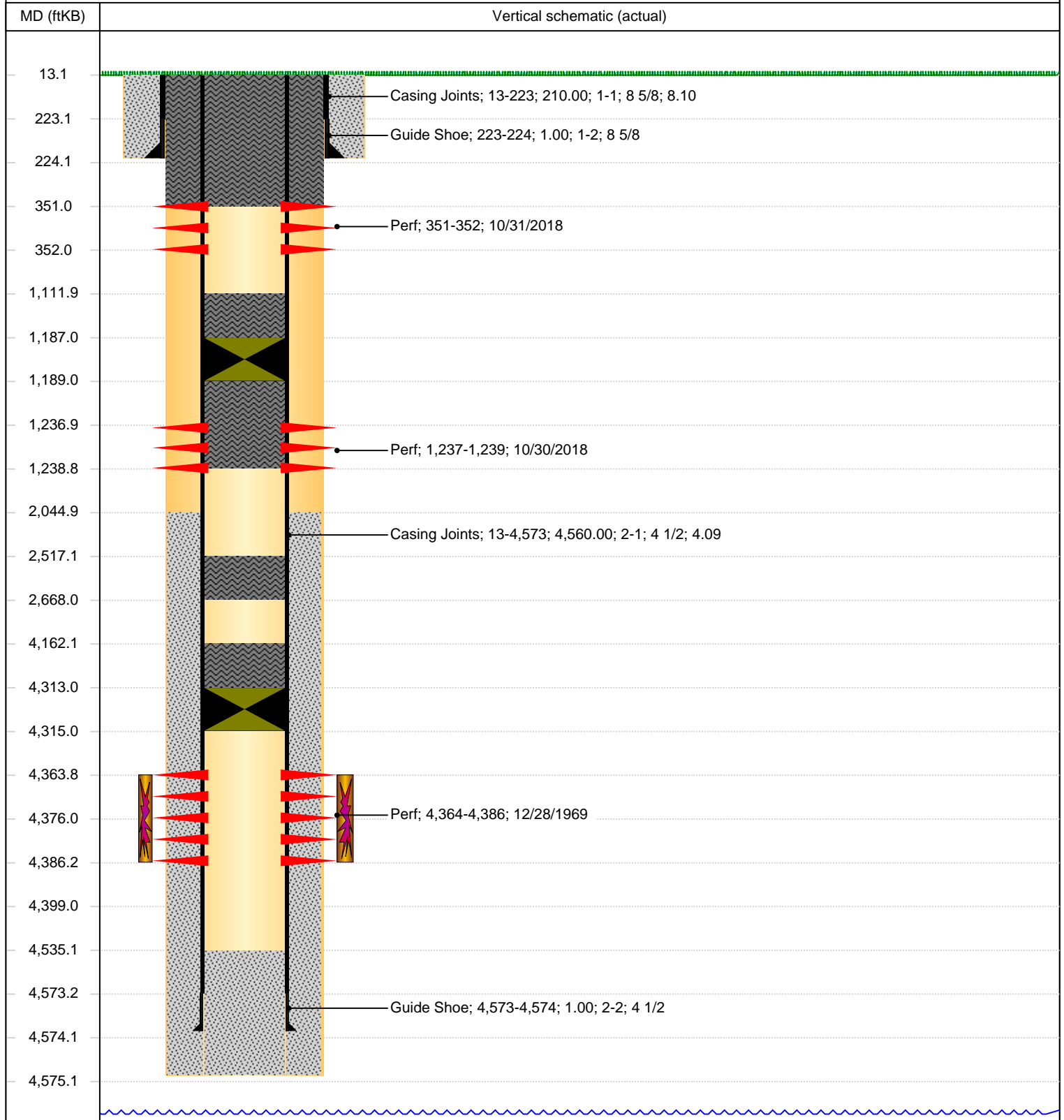
Well RC 500151801	API/UWI 43047300740000	Surf Loc 17-9S-19E	Field Name GMBU CTB12	State/Province Utah	County Uintah	Well Type	Well Config Vertical	
Orig KB Elev (ft) 4,749	Rig Release Date	Initial Comp - Start Date	Initial Comp End Date	On Production Date 1/7/1970	Ground Elevation (ft) 4,736	Total Depth (ftKB) 4,575.0	TD All (TVD) (ftKB)	PBTD (All) (ftKB)

Most Recent Job

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type N/A	Job Start Date 10/26/2018	Job End Date 10/31/2018
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TD: 4,575.0

Vertical, <des>, 11/1/2018 3:09:48 PM



Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020

- Surface Facility(s) included in operator change:
- State 11-32 Pipeline
 - Monument Butte St 10-36
 - GB Fed 13-20-8-17
 - Canvasback Fed 1-22-8-17
 - Ashley Fed 8-14-9-15 Pipeline
 - West Lateral 4C Slug Catcher (2-5-3-3)
 - West Lateral Phase 5 Slug Catcher
 - Bar F Slug Catcher
 - Dart Slug Catcher
 - Mullins Slug Catcher
 - Temporary Produced Water Conditioning Site
 - Dart Temporary Produced Water Facility
 - Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s):
- B001834.A
 - 107238142-Shut-In Bond

DATA ENTRY:

- Well(s) update in the RBDMS on: 1/14/2021
- Group(s) update in RDBMS on: 1/14/2021
- Surface Facilities update in RBDMS on: 1/14/2021
- Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

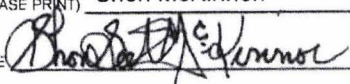
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place SU CITY The Woodlands STATE TX ZIP 77380		9. API NUMBER: attached
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: attached
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
- Reports current for Production/Disposition & Sundries: 9/22/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
- Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021

Group(s) update in RDBMS on: 11/21/2021

Surface Facilities update in RBDMS on: 11/24/2021

Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

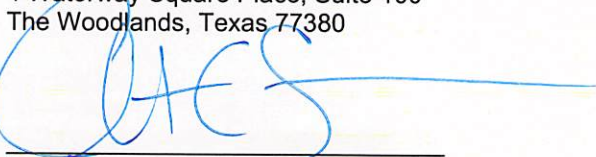
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

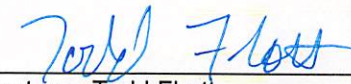
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

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APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due