

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *PWB*
 Approval Letter *8-6-74*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *11-15-74*

Location Inspected

W..... WW..... TA.....

Bond released

N..... OS..... PA.....

State or Fee Land

San Storage LOGS FILED

Miller's Log.....

Electric Logs (No.) ✓

..... I..... Dual I Lat..... GR-N..... Micro.....

..... NC Sonic GR..... Lat..... MI-L..... Sonic.....

..... CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRUNCATE*
(Other instructions on reverse side)

JMS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. Fee - Violet D. Staples

6. If Indian, Allottee or Tribe Name -

7. Unit Agreement Name -

8. Farm or Lease Name Coalville

9. Well No. 4

10. Field and Pool, or Wildcat Coalville Gas Storage

11. Sec., T., R., M., or Blk. and Survey or Area NW SW 10-2N-5E

12. County or Parrish Summit 13. State Utah

14. Distance in miles and direction from nearest town or post office* 1 mile east of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 300'

16. No. of acres in lease 31.74

17. No. of acres assigned to this well -

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 50

19. Proposed depth 1900

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR 5649'

22. Approx. date work will start* June 26, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 17-1/2 | 13-3/8 | 48 | 90 | 120 |
| 12-1/4 | 9-5/8 | 32.3 | 700 | 381 |
| 7-7/8 | 4-1/2 | 11.6 | 1900 | to be determined |

We would like to drill the subject well as an observation well for the Coalville gas storage project, anticipated formation tops are as follows: Frontier at the surface, F-10 (obs.) at 1844'.

Mud will be adequate to contain formation fluids and blow out preventers will be checked daily.

148-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BW Craft Vice President, Gas Supply Operations Date June 26, 1974

(This space for Federal or State office use)

Permit No. 13043-30009 Approval Date

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

JMB *P*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage Observation Well</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2510' FSL, 1034' FWL NW SW</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Coalville</p> <p>9. WELL NO. 4</p> <p>10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p> |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5659.00' GR 5649' | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Supplementary history</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1925', PBD 1884', well shut in, rig released 7-15-74.
Spudded 6-26-74, landed 80.90' net, 81.48' gross of 13-3/8"OD, 48#, H-40 ST&C casing at 90.90' and cemented with 250 sacks; landed 717.31' net, 723.75' gross of 9-5/8"OD, 32.3#, H-40 casing at 727.31' and cemented with 381 sacks; landed 4 1/2"OD, 11.6#, K-55, casing at 1920.00' KBM and cemented with 390 sacks of cement.
Perforated from 1834' to 1848' with 2 holes per foot, flowed 5-3/4 hours recovering 25 barrels of water, very weak blow of gas not enough to gauge, shut in 12 hours, reopened for 6 hrs flowing weak blow of gas, killed well with water, cleaned out cement to 1884', perforated from 1858' to 1870' with 2 holes per foot, began testing and started flowing 1/16" stream of water, trace of gas after 14 hours, water flow stopped after 25 hours, well dead 1 hour later, shut well in, released rig.
Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft TITLE Vice President, Gas Supply Operations DATE July 31, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PE
(Handwritten initials)

W

INTEROFFICE COMMUNICATION

FROM T. M. Colson

Rock Springs, Wyoming
CITY STATE


TO R. G. Myers

DATE July 2, 1974

SUBJECT Tentative Plan to Drill
Coalville Well No. 4
Summit County, Utah

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated June 25, 1974.

TMC/gm
Attachment

- cc: J. T. Simon
- B. W. Croft
- L. A. Hale (6)
- J. E. Adney
- Geology (2)
- D. E. Dallas (4)
- P. J. Radman
- F. F. Toole
- B. M. Steigleder
- E. A. Farmer
- U.S.G.S.
- State 
- Paul Zubatch
- P. E. Files (4)

From: Pat Brotherton

Rock Springs, Wyoming

To: T. M. Colson

July 2, 1974

Tentative Plan to Drill
Coalville Well No. 4
Summit County, Utah

This well will be drilled to total depth by _____ Drilling Company. One work order has been originated for the drilling and completion of the well, namely _____, Drill Coalville Well No. 4, located in the NW SW Sec. 10, T. 2 N., R. 5 E., Summit County, Utah. A 7-7/8-inch hole will be drilled to a depth of 1925 feet and 4-1/2-inch O.D. casing run. The well will be completed as an observation well above the cap rock of the Longwall sandstone. Surface elevation is at 5649 feet.

1. Drill 17-1/2-inch hole to approximately 100 feet KBM.
2. Run and cement approximately 90 feet of 13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 120 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 13-3/8-inch O.D. casing in 17-1/2-inch hole with cement returned to surface. Cement will be treated with 564 pounds of Dowell D43A. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the conductor pipe should be landed in such a manner that the top of the 12-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 80 barrels of mud. Capacity of the 13-3/8-inch O.D., 32.3-pound casing is 58 barrels.
3. After a WOC time of 6 hours, remove the landing joint and wash off casing collar. Install a 12-inch 3000 psi companion flange tapped for 13-3/8-inch O.D., 8 round thread casing. Install adequate preventers and finish nipping

up. Pressure test casing and all rams to 1000 psi for 15 minutes. The internal pressure rating for 13-3/8-inch O.D., 48-pound, H-40 casing is 1730 psi.

4. Drill a 12-1/4-inch hole to a depth of 700 feet. Note: During the drilling of a shot hole near J. H. Wilde Well No. 1, a salt water flow was encountered at 280 feet. During the drilling of the surface hole at J. H. Wilde Well No. 1, 10.75 ppg mud was used which indicates water flows were encountered. The formation logs for the J. H. Wilde well indicated a water sand at 319 feet which flowed at a rate of 500 barrels per hour. The surface hole should be drilled with 11.5 ppg mud with lost circulation material to prevent water flows.
5. Run and cement approximately 700 feet of 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 381 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 9-5/8-inch O.D. casing in 12-1/4-inch hole with cement returned to surface. Cement will be treated with 5 percent D43A and 1/4-pound floseal per sack of cement. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 75 barrels of mud. Capacity of the 9-5/8-inch O.D., 32.3-pound casing is 55 barrels.

6. After a WOC time of 6 hours, remove the landing joint. Cut off the 13-3/8-inch O.D. casing so the casing flange can be installed. Wash off 9-5/8-inch collar. Install a NSCo. Type "B" 10-inch 3000 psi regular duty casing flange tapped for 9-5/8-inch O.D., 8 round thread casing. Install a 2-inch extra heavy nipple, 6-inches long, and a WKM Figure B138 (2000 psi WOG, 4000 psi test) valve on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a 10-inch 3000 psi double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch rams in the top and finish nipping up. After a WOC time of 12 hours, pressure test surface casing, all preventer rams, and Kelly-cock to 1000 psi for 15 minutes using rig pump and drilling mud. The burst pressure rating for 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing is 2270 psi.
7. Drill 7-7/8-inch hole to the total depth of 1925 feet or to such depth as the Geological Department may recommend. A Company Geologist will be on location to check cutting samples. 10 foot samples will be checked from bottom of surface casing to total depth. Mud weight will be increased to 13.0 ppg at 1800 feet. The mud will exert a hydrostatic pressure of 1238 psi at 1836 feet. The pressure on Drill Stem Test No. 1 in Coalville Well No. 3 (1836 feet to 1870 feet) was 1076 psi. Anticipated tops are as follows:

| | <u>Approximate Depth</u> <u>(Feet KBM)</u> |
|-------------|---|
| Frontier | Surface |
| Total Depth | 1925 |

8. Run a caliper and gamma ray from total depth to the bottom of the surface pipe.
9. Run a 7-7/8-inch bit and condition hole prior to running 4-1/2-inch O.D. casing. Pull and lay down drill pipe and drill collars.
10. Run 4-1/2-inch O.D. casing as outlined in Item I, General Information, to a depth of 1925 feet. A Baker Type G float collar and guide shoe will be used as floating equipment. Cement casing with regular densified cement from 1925 feet to 1625 feet and 50-50 Pozmix cement treated with 2% calcium chloride from 1625 feet to 1000 feet. Precede cement with 500 gallons mud flush. Circulate 60 barrels drilling mud prior to beginning cementing operations. Capacity of the 4-1/2-inch O.D. casing is 30 barrels. Cement requirements will be based on actual hole size as determined by the caliper log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water. Bump plug with 2000 psi and hold for 15 minutes to pressure test casing. The minimum internal yield pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 5350 psi.
11. Immediately after cementing operations are completed, land the 4-1/2-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a NSCo. 10-inch 3000 psi by 6-inch 3000 psi Type "B" tubing spool with WKM 2-inch 3000 psi wing valves. Pressure test seal assembly to 1500 psi for 5 minutes. The minimum collapse pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 4960 psi.
12. Release drilling rig.

13. Install deadmen anchors. Move in and rig up contract workover rig.
14. Install a 6-inch 5000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top. After a WOC time of 72 hours, run a Baker roto-vert casing scraper dressed for 4-1/2-inch O.D., 11.6-pound casing on 2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing. Check plug back depth. Pull and lay down casing scraper.
15. Run a Dresser Atlas cement bond log and calibrated gamma ray neutron collar log from plugged back depth to surface.
16. After the above items have been evaluated, a tentative plan to complete the well will be finalized.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

| <u>Description</u> | <u>Approximate Gross Measurement (feet)</u> | <u>Availability</u> |
|--|---|---------------------|
| <u>Conductor Pipe</u> | | |
| 13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing | 120 | Warehouse stock |
| <u>Surface Casing</u> | | |
| 9-5/8-inch O.D., 32.30-pound, H-40, 8 round thread, ST&C casing | 730 | Warehouse stock |
| <u>Production Casing</u> | | |
| * 4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing | 2,100 | Warehouse stock |
| <u>Production Tubing</u> | | |
| 2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing | 2,100 | Warehouse stock |

* 200 feet will be sand blasted and Ruff Cote applied in the Rock Springs' yard.

II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coalville

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Coalville Gas Storage

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW SW 10-2E-5E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **Gas Storage**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Observation**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2510' PBL, 1034' PWL NW SW**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **6-26-74** 16. DATE T.D. REACHED **7-6-74** 17. DATE COMPL. (Ready to prod.) **7-15-74** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 9659' GR 9649'** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **1925** 21. PLUG, BACK T.D., MD & TVD **1884'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **-** ROTARY TOOLS **0-1925** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **1834-1848' and 1858-1870' Frontier** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **BHC Acoustilog** 27. WAS WELL CORED **No**

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8 | 48 | 90.90' | 17-1/2 | 250 | 0 |
| 9-5/8 | 32.3 | 727.31' | 12-1/4 | 381 | 0 |
| 4-1/2 | 11.6 | 1,920.00' | 8-3/4 | 390 | 0 |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|----------|-------------|---------------|-------------------|------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
|--|--|
| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 1834-1848', jet, 2 holes per foot | |
| 1858-1870', jet, 2 holes per foot | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|-------------|------------|-------------------------|---------------|
| Shut in | Observation | Shut in | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7/12-13/74 | 28 | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 0 | 250 | | | NETO | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented while testing.** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
log as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **BW Coft** TITLE **Vice President, Gas Supply Operations** DATE **August 1, 1974**

*(See Instructions and Spaces for Additional Data on Reverse Side)

August 6, 1974

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming 82601

Re: Well No. Coalville #4
Sec. 10, T. 2 N, R. 5 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 148-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-043-30009.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

4

P I

August 26, 1974

MEMO FOR FILING

Re: MOUNTAIN FUEL SUPPLY CO.
Coalville Project
Wells No. Fee 3 and 4
Sec. 10, T. 2 N, R. 5 E,
Summit County, Utah

On August 14, 1974, a visit was made to the above referred to well sites. Both of these wells were checked and found to be adequately capped and shut in with 1000 PSI tubing pressure.

The #3 well found the free gas bubble at the top of the structure and was tested at 8850' MCF of gas per day with a flowing tubing pressure of 850 PSI.

The #4 well is located about 50' south of the #3 and is completed structurally higher than the #3 and will be used primarily for monitoring. The location needs moderate clean up work and some tanks and equipment removed.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:lp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage/Inject. Withdrawal</u> | | 7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage |
| 2. NAME OF OPERATOR: Questar Pipeline Company | | 8. WELL NAME and NUMBER: Coalville 4 |
| 3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360 | | 9. API NUMBER: 4304330009 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2510' FSL, 1034' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW SW 10 2N 5E SLM | | 10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage |
| | | COUNTY: Summit STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from Mountain Fuel Supply Company to Questar Pipeline Company.

Effective 3/7/88

| | | |
|---|--|--|
| NAME (PLEASE PRINT) <u>R. J. Zobell</u> | Approved: Property Property Engineer Legal V.P. | TITLE <u>Manager, Engineering & Project Management</u> |
| SIGNATURE <u><i>R. J. Zobell</i></u> | DATE _____ | |

(This space for State use only)

RECEIVED

JAN 13 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| | | |
|--|---|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 3/7/1988 |
| FROM: (Old Operator): | TO: (New Operator): | |
| N0680-Mountain Fuel Supply Company 180 E 100 S Salt Lake City, UT 84139 Phone: 1-(801) 534-5267 | N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019 | |

CA No.

Unit:

| WELL(S) | | | | | | | | |
|------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| COALVILLE GAS STORAGE 1 | 09 | 020N | 050E | 4304310691 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 2 | 10 | 020N | 050E | 4304330005 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 3 | 10 | 020N | 050E | 4304330007 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 4 | 10 | 020N | 050E | 4304330009 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 5 | 10 | 020N | 050E | 4304330011 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 6 | 10 | 020N | 050E | 4304330020 | 99990 | Fee | GS | A |
| COALVILLE GAS STORAGE 7 | 10 | 020N | 050E | 4304330021 | 99990 | Fee | GS | A |
| | | | | | | | | |
| CHALK CREEK GOVT 4 | 06 | 020N | 060E | 4304305003 | 99990 | Federal | GS | A |
| OHIO GOVT WELL 1 CHALK CREEK | 06 | 020N | 060E | 4304305004 | 99990 | Federal | GS | A |
| TEXOTA UTAH FED L 1 | 06 | 020N | 060E | 4304305005 | 99990 | Federal | GS | A |
| CHALK CREEK GOVT 2 | 06 | 020N | 060E | 4304305006 | 99990 | Federal | GS | A |
| CHALK CREEK GOVT 3 | 06 | 020N | 060E | 4304305007 | 99990 | Federal | GS | A |
| CHALK CREEK GOVT 1 | 06 | 020N | 060E | 4304305008 | 99990 | Federal | GS | A |
| CHALK CREEK GOVT 5 | 06 | 020N | 060E | 4304305009 | 99990 | Federal | GS | A |
| CHALK CREEK GOVT 6 | 06 | 020N | 060E | 4304305018 | 99990 | Federal | GS | A |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142
5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/29/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004

3. Bond information entered in RBDMS on: 1/29/2004

4. Fee wells attached to bond in RBDMS on: 1/29/2004

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

| ACCT | OPERATOR NAME | API NUM. | Sec | Twnshp | Rng | WELL NAME | ENTITY | EFF DATE | REASON |
|-------|---------------------|-------------------|-----|--------|------|--------------------------|----------------|-----------|-----------------------|
| N7560 | Questar Pipeline Co | 4304310691 | 09 | 020N | 050E | Coalville Gas Storage 1 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330005 | 10 | 020N | 050E | Coalville Gas Storage 2 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330007 | 10 | 020N | 050E | Coalville Gas Storage 3 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330009 | 10 | 020N | 050E | Coalville Gas Storage 4 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330011 | 10 | 020N | 050E | Coalville Gas Storage 5 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330020 | 10 | 020N | 050E | Coalville Gas Storage 6 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330021 | 10 | 020N | 050E | Coalville Gas Storage 7 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330192 | 10 | 020N | 050E | Coalville Gas Storage 8 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330193 | 10 | 020N | 050E | Coalville Gas Storage 9 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330244 | 10 | 020N | 050E | Coalville Gas Storage 10 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |
| N7560 | Questar Pipeline Co | 4304330249 | 09 | 020N | 050E | Coalville Gas Storage 12 | 99990 to 14038 | 2/10/2004 | Coalville Gas Storage |

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 5/12/2017

| FORMER OPERATOR: | NEW OPERATOR: |
|---|--|
| Questar Pipeline Company PO Box 45360 Salt Lake City, UT 84145-0360 | Dominion Energy Questar Pipeline, LLC PO Box 45360 Salt Lake City, UT 84145-0360 |

Groups: Chalk Creek Gas Storage
 Clay Basin Gas Storage
 Clay Basin

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|-------------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 12/20/2017
- Sundry or legal documentation was received from the **NEW** operator on: 12/20/2017
- New operator Division of Corporations Business Number: 649172-0160

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 1/3/2018
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: Fidler-Compressor Station
Kastler Dew Point-Gas Plant
Prce Raptor-Gas Plant

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 965003033.4

DATA ENTRY:

- Well(s) update in the RBDMS on: 1/3/2018
- Group(s) update in RDBMS on: 1/3/2018
- Surface Facilities update in RBDMS on: 1/3/2018
- Entities update in RBDMS on: 1/3/2018

COMMENTS:

From: Questar Pipeline Company
 To:
 Dominion Energy Questar Pipeline, LLC
 Effective: May 12, 2017

| Operator | API | Town | Twp Dir | Range | Rng Dir | Sec | Entity Number | Well Type | Well Status |
|--------------------------|------------|------|---------|-------|---------|-----|---------------|------------------|-------------|
| QUESTAR PIPELINE COMPANY | 4304310691 | 2 | N | 5 | E | 9 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330007 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330009 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330011 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330020 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330021 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330192 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330193 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330244 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305003 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305004 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305005 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305006 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305007 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305008 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305009 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305018 | 2 | N | 6 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915627 | 3 | N | 24 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930018 | 3 | N | 24 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930048 | 3 | N | 24 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930049 | 3 | N | 24 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930055 | 3 | N | 24 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930026 | 3 | N | 24 | E | 17 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915629 | 3 | N | 24 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930031 | 3 | N | 24 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930045 | 3 | N | 24 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915626 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930015 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930016 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930017 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930019 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930024 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930030 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930044 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930046 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930047 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930054 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930056 | 3 | N | 24 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930021 | 3 | N | 24 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930023 | 3 | N | 24 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930027 | 3 | N | 24 | E | 22 | 14040 | Gas Storage Well | Active |

From: Questar Pipeline Company
 To:
 Dominion Energy Questar Pipeline, LLC
 Effective: May 12, 2017

| | | | | | | | | | |
|--------------------------|------------|---|---|----|---|----|-------|------------------|---------------------|
| QUESTAR PIPELINE COMPANY | 4300930050 | 3 | N | 24 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915630 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915634 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930020 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930022 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930040 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930041 | 3 | N | 24 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930053 | 3 | N | 24 | E | 24 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930032 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930033 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930039 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930042 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930051 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930052 | 3 | N | 24 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915628 | 3 | N | 24 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930025 | 3 | N | 24 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930028 | 3 | N | 24 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930029 | 3 | N | 24 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930043 | 3 | N | 24 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330249 | 2 | N | 5 | E | 9 | 14038 | Gas Storage Well | Plugged & Abandoned |
| QUESTAR PIPELINE COMPANY | 4304330005 | 2 | N | 5 | E | 10 | 14038 | Gas Storage Well | Plugged & Abandoned |
| QUESTAR PIPELINE COMPANY | 4300915635 | 3 | N | 24 | E | 22 | 14040 | Gas Storage Well | Plugged & Abandoned |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
DEC 20 2017
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Gas Storage Wells</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached |
| 2. NAME OF OPERATOR: Questar Pipeline Company (current operator # 101806) | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 45360 CITY <u>Salt Lake City</u> STATE <u>UT</u> ZIP <u>84145-0360</u> | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: <u>(801) 324-5936</u> | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See attached spreadsheet</u> | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Pipeline Company is changing its name to Dominion Energy Questar Pipeline, LLC effective May 12, 2017. All contact information remains the same.

NEW OPERATOR NAME:
Dominion Energy Questar Pipeline, LLC
333 South State Street, Salt Lake City, Utah 84145
Mailing Address: PO Box 45360, Salt Lake City, Utah 84145-0360

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Joseph D. Kesler</u> | TITLE <u>Manager, Property & Right-of-Way</u> |
| SIGNATURE <u><i>Joseph D. Kesler</i></u> | DATE <u>12/18/17</u> |

(This space for State use only)

APPROVED

JAN 03 2018

DIV. OIL, GAS & MINING
Rachel Medina

| Operator | API | Town | Twp Dir | Range | Rng Dir | Sec | Entity Number | Well Type | Well Status |
|--------------------------|------------|----------|---------|-----------|---------|-----|---------------|------------------|-------------|
| QUESTAR PIPELINE COMPANY | 4304310691 | 2.000000 | N | 5.000000 | E | 9 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330007 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330009 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330011 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330020 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330021 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330192 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330193 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330244 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305003 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305004 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305005 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305006 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305007 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305008 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305009 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304305018 | 2.000000 | N | 6.000000 | E | 6 | 14039 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915627 | 3.000000 | N | 24.000000 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930018 | 3.000000 | N | 24.000000 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930048 | 3.000000 | N | 24.000000 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930049 | 3.000000 | N | 24.000000 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930055 | 3.000000 | N | 24.000000 | E | 16 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930026 | 3.000000 | N | 24.000000 | E | 17 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915629 | 3.000000 | N | 24.000000 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930031 | 3.000000 | N | 24.000000 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930045 | 3.000000 | N | 24.000000 | E | 20 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915626 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930015 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930016 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930017 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930019 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930024 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930030 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930044 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930046 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930047 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930054 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |

| | | | | | | | | | |
|--------------------------|------------|----------|---|-----------|---|----|-------|------------------|---------------------|
| QUESTAR PIPELINE COMPANY | 4300930056 | 3.000000 | N | 24.000000 | E | 21 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930021 | 3.000000 | N | 24.000000 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930023 | 3.000000 | N | 24.000000 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930027 | 3.000000 | N | 24.000000 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930050 | 3.000000 | N | 24.000000 | E | 22 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915630 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915634 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930020 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930022 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930040 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930041 | 3.000000 | N | 24.000000 | E | 23 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930053 | 3.000000 | N | 24.000000 | E | 24 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930032 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930033 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930039 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930042 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930051 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930052 | 3.000000 | N | 24.000000 | E | 26 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300915628 | 3.000000 | N | 24.000000 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930025 | 3.000000 | N | 24.000000 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930028 | 3.000000 | N | 24.000000 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930029 | 3.000000 | N | 24.000000 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4300930043 | 3.000000 | N | 24.000000 | E | 27 | 14040 | Gas Storage Well | Active |
| QUESTAR PIPELINE COMPANY | 4304330249 | 2.000000 | N | 5.000000 | E | 9 | 14038 | Gas Storage Well | Plugged & Abandoned |
| QUESTAR PIPELINE COMPANY | 4304330005 | 2.000000 | N | 5.000000 | E | 10 | 14038 | Gas Storage Well | Plugged & Abandoned |
| QUESTAR PIPELINE COMPANY | 4300915635 | 3.000000 | N | 24.000000 | E | 22 | 14040 | Gas Storage Well | Plugged & Abandoned |

Dominion Energy Questar Pipeline Services, Inc.
Property & Right-of-Way
1140 West 200 South, Salt Lake City, UT 84104
Mailing Address:
P.O. Box 45360, Salt Lake City, UT 84145-0360
DominionEnergy.com

Joseph D. Kesler
Manager, Property & Right-of-Way
801-324-5936
Jd.kesler@dominionenergy.com



RECEIVED

DEC 21 2017

DIV. OF OIL, GAS & MINING

December 18, 2017

Ms. Rachel Medina
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Name Change of Questar Pipeline Company to Dominion Energy Questar Pipeline Company, LLC

Dear Ms. Medina:

Please accept this letter as a request to change the name on the following surface facilities from Questar Pipeline Company to **Dominion Energy Questar Pipeline, LLC**, effective May 12, 2017.

The surface facilities affected by this name change are the following:

- Fidlar Compressor Station
- Kastler Dew Point Plant
- Price Raptor Gas Plant

Please feel free to contact me if you have any questions, or need additional information.

Sincerely,

A handwritten signature in black ink that reads "J.D. Kesler". The signature is fluid and cursive, with a long horizontal line extending to the right.

J.D. Kesler

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL Gas Storage Well | 8. WELL NAME and NUMBER: Coalville Gas Storage 4 |
| 2. NAME OF OPERATOR: Dominion Energy Questar Pipeline, LLC | 9. API NUMBER: 43043300090000 |
| 3. ADDRESS OF OPERATOR: 1140 W 200 S , Salt Lake City, UT, 84104 | PHONE NUMBER: |
| 9. FIELD and POOL or WILDCAT: COALVILLE GAS STORAGE | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2510 FSL 1035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 2N Range: 5E Meridian: S | COUNTY: SUMMIT |
| STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input checked="" type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2019 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, and quantities.
 On 10/21/2019, Dominion Energy Questar Pipeline commenced a workover on Coalville Well No. 4; tubing was pulled and retired and production casing was perforated.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Cindy Sheehan | PHONE NUMBER 307-352-7247 | TITLE Right of Way Agent |
| SIGNATURE N/A | DATE 3/2/2020 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: Coalville |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage Well</u> | | 8. WELL NAME and NUMBER: 4 |
| 2. NAME OF OPERATOR: Dominion Energy Questar Pipeline | | 9. API NUMBER: 43009300090000 |
| 3. ADDRESS OF OPERATOR: 333 S State St CITY Salt Lake City STATE UT ZIP 84111 | | PHONE NUMBER: (304) 203-9611 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: NW SW 2510' FSL, 1034' FWL | | 10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 10 2N 5E | | COUNTY: Summit STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input checked="" type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/14/2019 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All measurements below are KBM.

On 10/21/2019, Dominion Energy Questar Pipeline commenced a workover on Coalville Well No. 4. The existing 2-3/8" tubing was pulled and retired. A bridge plug was set above the Longwall to isolate the reservoir from subsequent uphole work. The 4-1/2" production casing interval from 600'-601' was perforated at 4 SPF and was squeezed to surface with 220 sks of Class G cement on 10/31/2019. New 2-7/8" 6.4# L-80 TSHP production casing was then run and set in the existing 4-1/2" production casing (now intermediate casing) at 1762.27'. The new 2-7/8" production casing was cemented to surface with 75 sks of Class G cement on 11/6/2019. The bridge plug was then drilled out with a 2.346" mill and the well was returned to service on 11/14/2019.

See attached for pre-workover and post-workover wellbore diagrams.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

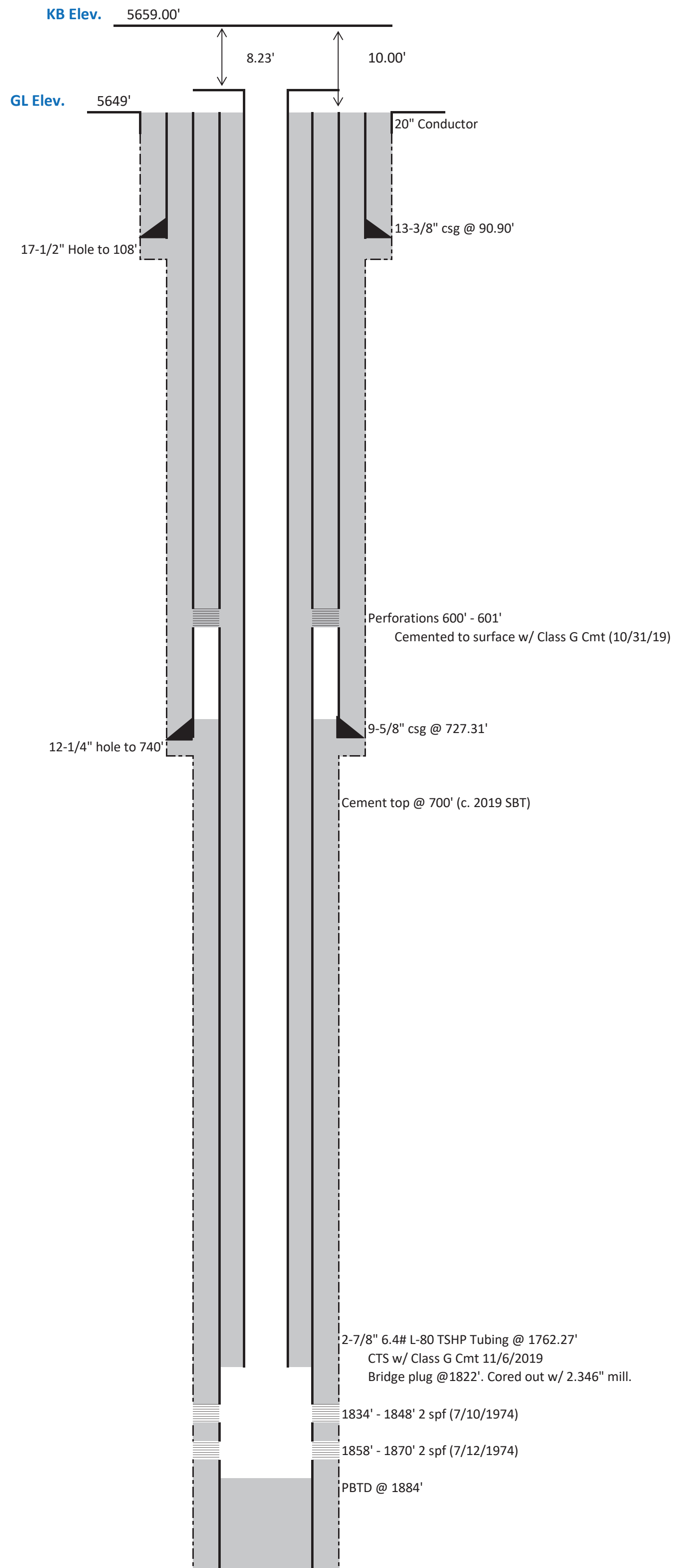
Wellbore Diagram

| | |
|---------------------------|---------------------|
| Well Name: | Coalville Well #4 |
| County, State | Summit County, UT |
| Legal Description: | Sec. 10, T2N, R5E |
| API: | 43-043-30009 |
| SHL: | 2510' FSL 1034' FWL |
| Lease Number: | FEE |
| Spud Date: | 6/26/1974 |
| TD Date: | 7/6/1974 |
| Well TD: | 1925' |
| Plug Back MD: | 1884' |

| | |
|------------------|-------------|
| Latitude | 40.921283 |
| Longitude | -111.374339 |

| | |
|-----------------------|------------------|
| Updated By: | Cameron Connelly |
| Date Updated: | 11/7/2019 |
| As Of Workover | 11/4/2019 |

All measurements are in KB unless otherwise specified.



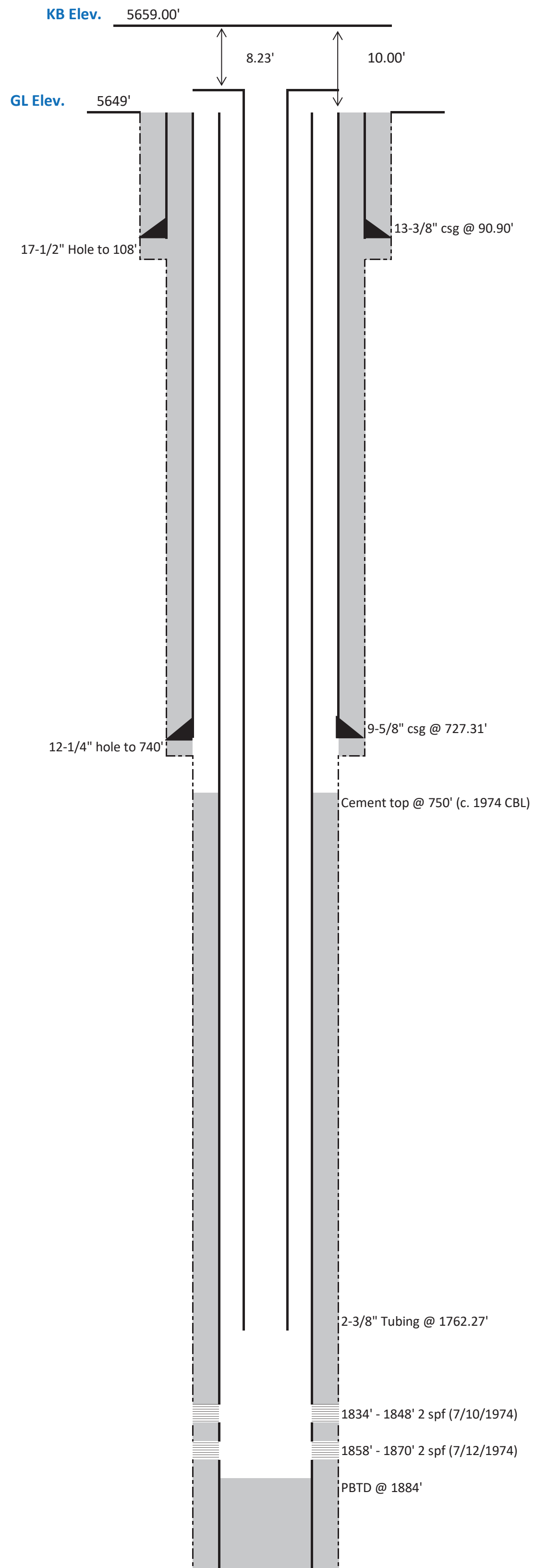
Wellbore Diagram

| | |
|---------------------------|---------------------|
| Well Name: | Coalville Well #4 |
| County, State | Summit County, UT |
| Legal Description: | Sec. 10, T2N, R5E |
| API: | 43-043-30009 |
| SHL: | 2510' FSL 1034' FWL |
| Lease Number: | FEE |
| Spud Date: | 6/26/1974 |
| TD Date: | 7/6/1974 |
| Well TD: | 1925' |
| Plug Back MD: | 1884' |

| | |
|------------------|-------------|
| Latitude | 40.921283 |
| Longitude | -111.374339 |

| | |
|-----------------------|------------------|
| Updated By: | Cameron Connelly |
| Date Updated: | 4/30/2019 |
| As Of Workover | 8/22/1980 |

All measurements are in KB unless otherwise specified.



Effective Date: 6/1/2022

| | |
|--|--|
| FORMER OPERATOR: Dominion Energy Questar Pipeline, LLC | NEW OPERATOR: MountainWest Pipeline, LLC |
| Groups: Chalk Creek Gas Storage Clay Basin Gas Storage Clay Basin | |

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|-------------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| See Attached List | | | | | | | | | |

Total Well Count: 64
 Pre-Notice Completed: 6/29/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/6/2022
- Sundry or legal documentation was received from the **NEW** operator on: 6/6/2022
- New operator Division of Corporations Business Number: 649172-0160

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA

Reports current for Production/Disposition & Sundries: 6/29/2022

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin NA

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/1/2022

Surface Facility(s) included in operator change: Blind Canyon-CS

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 107008849

DATA ENTRY:

Well(s) update in the RBDMS on: 9/19/2022

Group(s) update in RDBMS on: 9/19/2022

Surface Facilities update in RBDMS on: 9/19/2022

Entities Updated in RBDMS on: 9/19/2022

COMMENTS:
