STATE OF UTAH

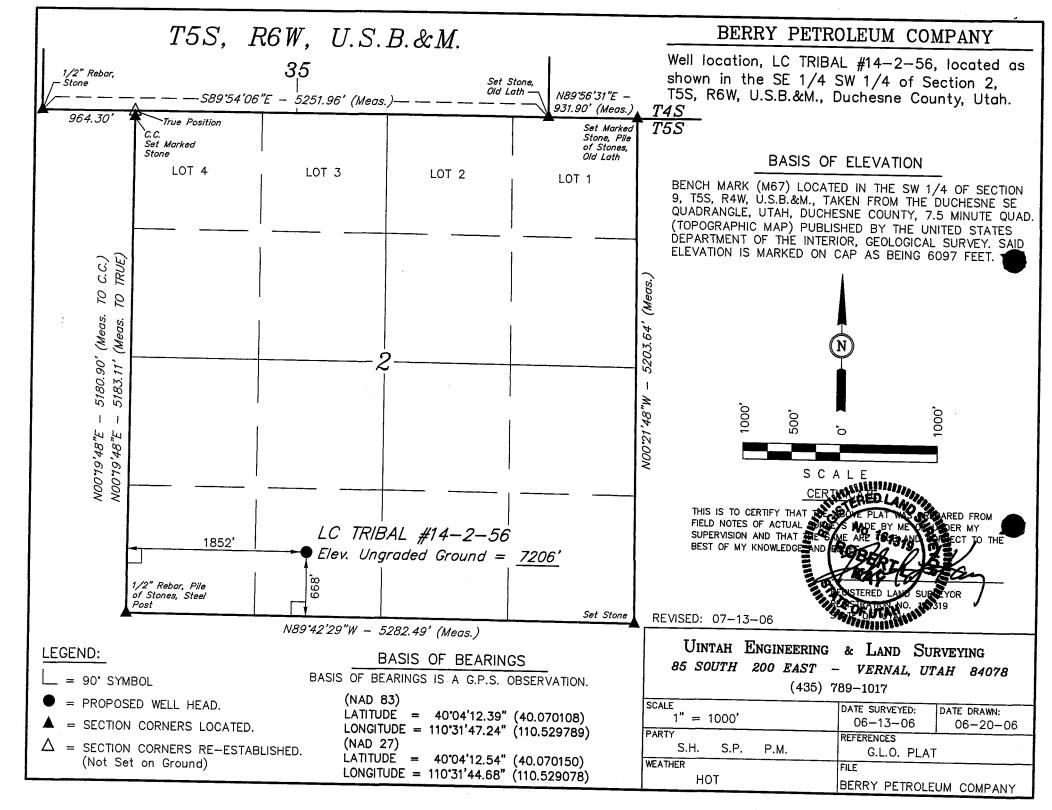
.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

		APPLIC	ATION FOR	PERMIT TO	DRILL			MINERAL LEASE NO: 20-H62-5500(EDA)	6. SURFACE: FEE
1A. TYPE OF W	ORK:			DEEPEN				F INDIAN, ALLOTTEE O	
					] MULTIPLE ZON		JNIT or CA AGREEMEN	T NAME:	
2. NAME OF O BERRY			ANY					WELL NAME and NUMB	ER: <b>AL 14-2-56</b>
3. ADDRESS C						PHONE NUMBER:		IELD AND POOL, OR W	VILDCAT: 1
4. LOCATION	OF WELL (FOOT	CITY ROC		ATE UTAHZIP 84 40.070083		(435)722-1325		TR/QTR, SECTION, TO	
AT SURFAC	) ج SE: (SES)	W) 668'FSL 1		<i>f0.07000</i>	NAD 27	•		MERIDIAN:	
					40.07015			SEC. 2, T	
			SAME AS ABOVI		110.529078	LONG		U.S.B	.&M.
14. DISTANCE I	IN MILES AND D	RECTION FROM NE	AREST TOWN OR POS	T OFFICE:			12. (	COUNTY:	13. STATE:
15 DISTANCE	13 MILES	FROM DUCH	ESNE, UTAH					DUCHESNE	UTAH
668'	IV NEAREST PT	IOPERTT UR LEASE	: LINE (FEE I)	TO. NUMBER OF	ACRES IN LEASE:		17. NUMBE	R OF ACRES ASSIGNE	D TO THIS WELL:
	TO NEAREST W	ELL (DRILLING, COM	IPLETED, OR	19. PROPOSED D	160		20. 00101	40 DESCRIPTION:	
APPLIED FO	OR) ON THIS LEA						20. 501401		113
21. ELEVATION		HER DF, RT, GR, ET	°C.):	22. APPROXIMAT	E DATE WORK WIL	L START:	23. ESTIM	RLB0005651	
7	7200' GR			UPO				APPROXIMATEL	
24.			PROPO	SED CASING A					
SIZE OF HOLE	CASING S	IZE, GRADE, AND W	EIGHT PER FOOT	SETTING DEPTH		CEMENT TYPE, QU	ANTITY, YIEI	D, AND SLURRY WEIG	HT
12 1/4	8 5/8	J-55 ST&C o	r LT&C 24#	300'	TYPE III + ADDI	TIVES	130 SX	1.17 CF/SK	15.8 PPG
								······································	
7 7/8	5 1/2	J-55 LT&	C 15.5#	3000'	PREMIUM LITE	II + ADDITIVES	219 SX	3.43 CF/SK	11.0 PPG
				TD	PREM LITE II HIG	H STRENGTH + ADD	283 SX	1.91 CF/SK	13.0 PPG
									<u></u>
	<u> </u>				NOTE: ACTUA	L VOLUMES PUMPE	D WILL BE	CALIPER HOLE VO	LUME+20% EXCESS
25.				ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE A	TTACHED IN ACCOP	RDANCE WITH THE UTA	AH OIL AND GAS CONSI	ERVATION GENER/	AL RULES:		:	
	OR MAP PREPA	RED BY LICENSED	SURVEYOR OR ENGIN	EER	[√] сом	PLETE DRILLING PLAN			
_						CLIE DRILLING FLAN			
	OF DIVISION OF	WATER RIGHTS AP	PROVAL FOR USE OF	WATER	FORM	15, IF OPERATOR IS PE	ERSON OR C	OMPANY OTHER THAN	THE LEASE OWNER
NAME (PLEASE	E PRINT)	5	HELLEY E. CRO	DZIER	TITLE	REGULAT	ORY & P	ERMITTING ASS	
	$\overline{\triangleleft}$		A						
SIGNATURE	$\underline{}$	ener E	. Crippes	,	DATE		0'	1/09/07	
(This space for State u	use only)	0		An	proved by	/ the			
		11	2		ah Divisio				
API NUMBER ASS	SIGNED:	43-013-	33492	i de la composición d	Gas-and N	/lining	REC	EIVED	an ta sa
(11/2001)					DLZI	-07-0	JAN	1 2 2007	
, <b></b> ,				S Date:	1 100 100 30 30 V	AAA			
				By: Ĭ	volle/	MALL DI	V. OF OIL,	GAS & MINING	
					Â				
					Ø	$\mathcal{U}$			1961 B. 11



#### SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 14-2-56 SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M. Lease: Indian 14-20-H62-5500 (EDA) Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Shelley ( prozier

2 •

> Shelley Crozier Regulatory and Permitting Assistant Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066 435-722-1325

## BERRY PETROLEUM COMPANY LC Tribal 14-2-56 Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

×,

۲.

#### **ONSHORE ORDER NO. 1**

#### DRILLING PROGRAM

# 1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	<u>Depth</u>
Uinta	surface
Green River	1,400'
Green River Upper Marker	1,940'
Mahogany	2,514'
Tgr3 Marker	3,575'
Douglas Creek	4,347'
Black Shale	5,061'
*Castle Peak	5,295'
*Uteland Butte Ls.	5,628'
Wasatch	5,865'
TD	5,965'
Base of Moderately Saline	
Water (less than 10,000 ppm)	3,014'

#### \*PROSPECTIVE PAY

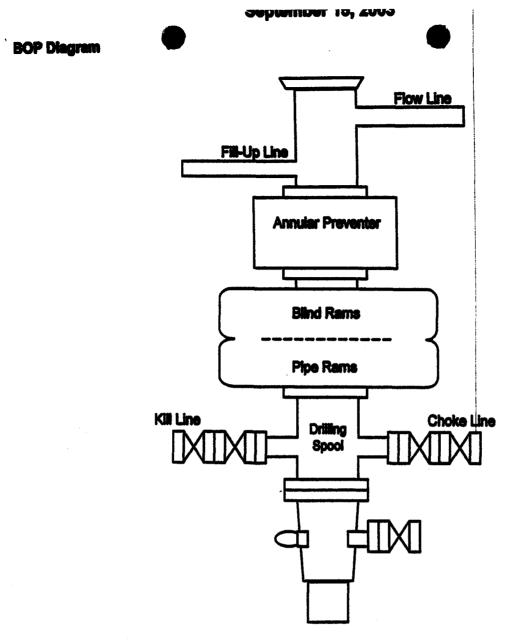
#### **3** Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

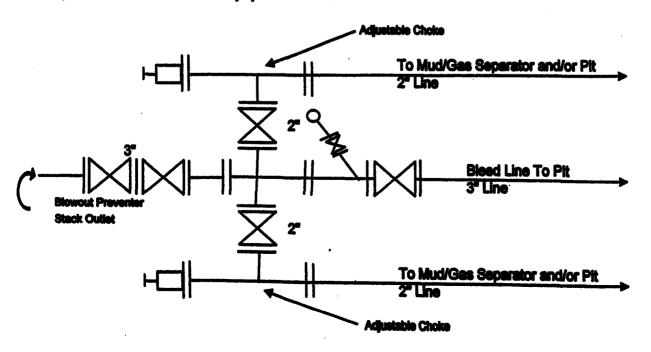
Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals	BOP Equipment
0 – 300'	No Pressure Control
300 - 4990'	9" 2000# Ram Type BOP 9" 2000# Annular BOP



2,000 PSI Choke Manifold Equipment



Berry Petroleum Company Drilling Program LC Tribal 14-2-56 Duchesne County, Utah Page Two

۲.

•

# 4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	<u>Hole Size</u>	Casing Size	Туре	Connection	Weight
Surface	300'	12 ¼"	8-5/8"	J-55	ST&C	24#
Production	4990'	7-7/8"	5-1/2"	J-55	LT&C	15.5#
Surface	Fill	]	ype & Amount			
0' - 300' Production with	300' lost circulatio	on	additives or a of 14.3 ppg ar minimum 24 l	similar slu nd approxin nr compres be circulate	Premium Plus (Ty rry with a minim nate yield of 1.4: sive strength = 5 ed to surface and	um weight 3 cf/sk, 00 psi
0'-3,000'	11.0	ppg	lbs/sack Static Potassium Ch Lbs/sack Kol	c Free + 3 1 loride + 0. Seal + 0.00 .5% bwoc	nium Lite 11 Cer bs/sack CSE + 3 25 lbs/sack Cello 22 gps FP-6L + 1 Sodium Metasilio	% bwow Flake + 2 .0% bwoc
3,000'-TD	13.0	) ppg	0.05 lbs/sack FL-63 + 0.25	Static Free lbs/sack C gps FP-6L	nium Lite 11 Hig + 0.4% bwoc ello Flake + 2 lbs + 0.2% bwoc BA	s/sack Kol
<b>Production wit</b>	hout lost circ	ulation	Type & Amount			
0'- 3,000'		) ppg	Lead: +/- 219 lbs/sack Stati Potassium Ch Lbs/sack Kol	ic Free + 3 lloride + 0. Seal + 0.0 .5% bwoc	nium Lite 11 Cen lbs/sack CSE + 3 25 lbs/sack Cello 02 gps FP-6L + 1 Sodium Metasili	3% bwow 9 Flake + 2 10% bwoc
3,000'- TD		3 ppg	Tail: +/- 426 Class G Ceme 3% bwow Po 0.25lbs/sack	sacks (50:5 ent + 0.05 tassium Ch Cello Flake ttinite + 0.3 h Water.	i0) Poz (Fly Ash lbs/sack Static Fr loride + 0.5% by + 0.002 gps FP % bwoc Sodium	vee + voc EC-1 + -6L + Metasilicat

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

Berry Petroleum Company Drilling Program LC Tribal 14-2-56 Duchesne County, Utah

1

1

Production	Type & Amount
0' – 2800'	Lead: +/- 160 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.81 cf/sk
2800' – 4990'	Tail: +/- 270 sx 65/35 Poz+6% Gel+ 3% KCL + additives or similar slurry with a minimum weight of 13.5 ppg and approximate yield of 1.75 cf/sk, minimum 24 hr. compressive strength = 500 psi

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

#### 5 **Drilling Fluids Program**

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' - 300'	8.6	27	NC	Spud Mud or air
300'-4990'	8.6	27	NC	KCL Water

#### **Evaluation Program** 6

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

#### 7 **Abnormal Conditions**

No abnormal temperatures or pressures or other hazards are anticipated.

#### 8 **Anticipated Starting Dates and Notification of Operations**

**Drilling Activity:** 

Anticipated Commencement Date: Drilling Days: Completion Days:

Upon approval of the APD. Approximately 6 days. Approximately 7 days.

#### BERRY PETROLEUM COMPANY LC Tribal 14-2-56 Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

#### **ONSHORE ORDER NO. 1**

#### **MULTI POINT SURFACE USE & OPERATIONS PLAN**

#### **1** Existing Roads

٠.

۰.

To reach the Berry Petroleum Company well, LC Tribal 14-2-56, in Section 2-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles. Turn west, then travel approx. 9.2 miles turning left (east) up access road for the 16-3-56. Travel 0.5 miles past 16-3-56 along existing two track, turn north 40' into 14-2-56 location. Approximately 0.5 miles of 2 track need to be upgraded.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

#### 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

#### **3** Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

#### 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Two

`.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

#### 5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

#### 6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

#### 7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Three

`.

٠,

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

#### 8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

#### 9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Four

•

#### 10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Five

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

#### 11 Surface Ownership

٩,

Douglas Norton P.O. Box 8254 Phoenix, AZ 85071 (602) 799-3684

#### 12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Six

٠,

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Seven

13 Operator's Representative and Certification

Representative

NAME: Shelley Crozier

ADDRESS:

A)

. . . .

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE: 435-722-1325 or 435-823-1808

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

anuary DATE

Shelley Crozier

Regulatory and Permitting Assistant Berry Petroleum Company

#### SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT 799 Date: 16-007-2006 1:55PM Eee: \$16.00 Check

#### FOOT PIG. WE CHECK Filed By: CC CAROLYNE MADSEN, Recorder KNOW ALL MEN BY THESE PRESENTS, THATHESNE COUNTY CORPORATION For: BERRY PETROLEUM COMPANY

BK 487

389708

WHEREAS, Douglas P. Norton and Mechelle L. Norton, P.O. Box 82545 Phoenix, AZ. 85071(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

#### LC TRIBAL 14-2-56 SE ¼ SW ¼ of Section 2 Township 5 South, Range 6 West, USB&M.

#### See Exhibit "A" Attached

•[]

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said rightof-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilitics. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the abovedescribed land, and has the right to enter into this Agreement. FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the August 1, 2006,

GRANTOR BERRY PETROLEUM COMPANY Douglas P. Norton. Ent 389709 Ik A0487 Pa 0800 lechelle L. Norton

Page 2 of 3

# STATE OF UTAH

## COUNTY OF DUCHESNE

BEFORE ME, the indersigned, a Notary Public, in and for said County and State on this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 2006, personally appeared \_\_\_\_\_\_\_\_ Douglas P. Norton and Mechelle L. Norton to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seaffine day and year last above written.

2,2007 My Commission Expires

) )

)

Ent 389709 8k A0487 Pg 0801

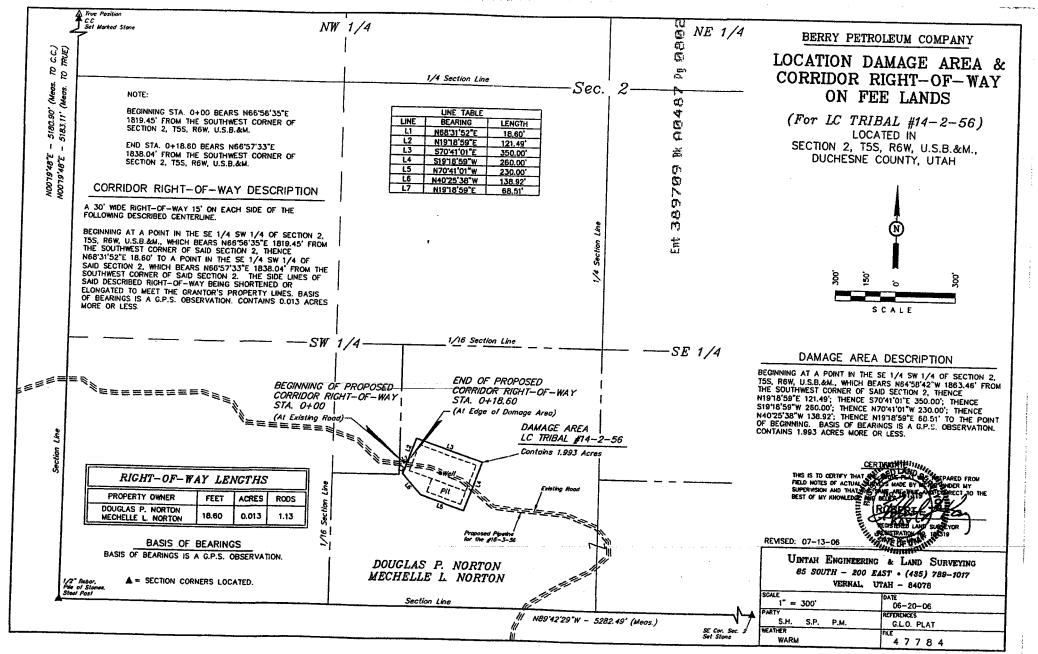
Utah

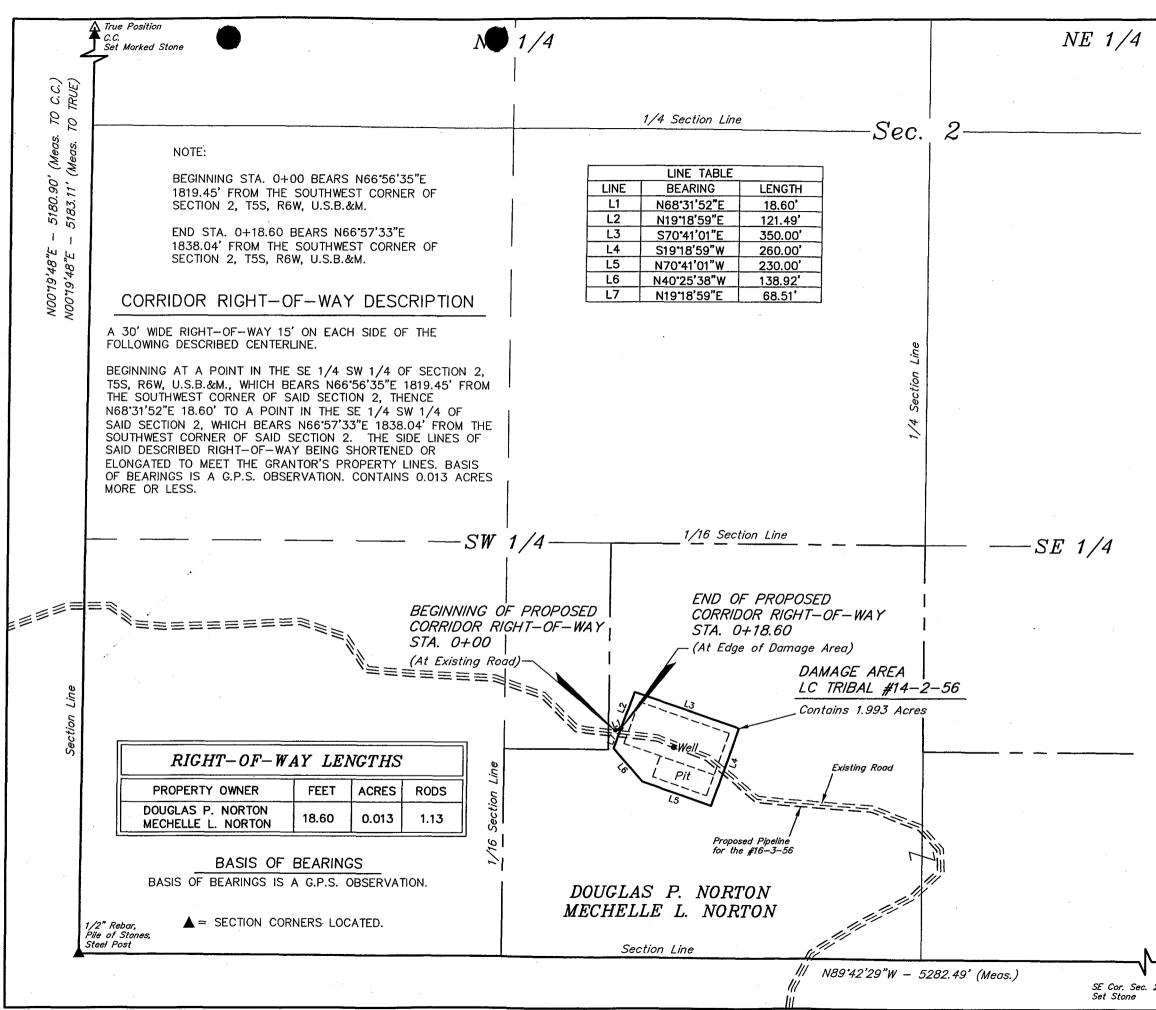
Notary Public DEBBIE L. WISENER

st 4800 North; Rt. 1 Be Boosevett, Utah 8400

State

Page 3 of 3

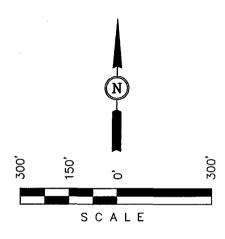




BERRY PETROLEUM COMPANY

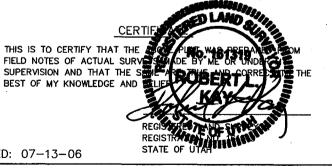
# LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For LC TRIBAL #14-2-56) LOCATED IN SECTION 2, T5S, R6W, U.S.B.&M., DUCHESNE COUNTY. UTAH



# DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2, T5S, R6W, U.S.B.&M., WHICH BEARS N64'58'42"W 1863.46' FROM THE SOUTHWEST CORNER OF SAID SECTION 2, THENCE N19'18'59"E 121.49'; THENCE S70'41'01"E 350.00'; THENCE S19'18'59"W 260.00'; THENCE N70'41'01"W 230.00'; THENCE N40'25'38"W 138.92'; THENCE N19'18'59"E 68.51' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.



REVISED: 07-13-06

85 SOUTH - 200 EA	& Land Surveying I <i>ST • (435) 789–1017</i> ГАН – 84078
SCALE 1" = 300'	DATE 06-20-06
PARTY S.H. S.P. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 47784



Berry Petroleum Co LAKE CANYON 14-2-56

2-5S-6W Duchesne County, Utah August 23, 2006



**Cement Recommendation** 

Prepared for: Tim McDonald Berry Petroleum Co.

Prepared by: SUSANA HERRERA-MCKENZIE Technical Support Coordinator Denver, Colorado Bus Phone: 303-832-3722



# $P \ o \ w \ e \ r \ V \ i \ s \ i \ o \ n^{*}$

POWERPRO • POWERTRAX • POWERLINK

#### **Service Point:**

Vernal	
Bus Phone:	(435) 781-2294
Fax:	(435) 789-4530

#### Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah Bus Phone: (435) 781-2294 Mobile: (435) 828-4104 Operator Name:Berry Petroleum CWell Name:LAKE CANYON 14-2-56Job Description:Cement 5-1/2 inch Production CasingDate:August 23, 2006



# JOB AT A GLANCE

Depth (TVD)	5,965 ft
Depth (MD)	5,965 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" .I.D) 15.5
Total Mix Water Required	7,021 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCI Water	40.111
Density	10 bbls
Density	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
PL2+SF+3#CSE+3%KCL+0.25	219 sacks
Density	11.0 ppg
Yield	3.43 cf/sack
Tail Slurry	
50:50:2+3%KCL+0.5%EC-	426 sacks
Density	14.3 ppg
Yield	1.27 cf/sack
Displacement	
Fresh Water	141 bbls
Density	8.3 ppg
· · · · · · · · · · · · · · · · ·	0.0 ppg

STIMULATION . CEMENTING . COMPLETION SERVICES . SERVICE TOOLS . COILED TUBING PRODUCTION CHEMICALS . CASING AND TUBING RUNNING SERVICES . PIPELINE SERVICES . WELL CONTROL



# WELL DATA

÷

#### ANNULAR GEOMETRY

ANNULAR I.D.	DEPTH(ft)			
(in)	MEASURED	TRUE VERTICAL		
8.097 CASING	342	342		
7.875 HOLE	5,965	5,965		

#### **SUSPENDED PIPES**

DIAMET	ER (in)	WEIGHT	DEP	TH(ft)
0.D.	I.D.	(lbs/ft)	MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,965	5,965

Float Collar set @	5,925 ft
Mud Density	8.40 ppg
Mud Type	Water Based
Est. Static Temp.	143 ° F
Est. Circ. Temp.	113 ° F

## **VOLUME CALCULATIONS**

342 ft	х	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	х	0.1733 cf/ft	with	25 % excess	=	683.9 cf
2,465 ft	х	0.1733 cf/ft	with	25 % excess	Ξ	533.8 cf
40 ft	х	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)
			TOTAL	SLURRY VOLUME	=	1289.0 cf
					=	230 bbls

Confirm well data with customer representative prior to pumping.

STIMULATION & CEMENTING & COMPLETION SERVICES & SERVICE TOOLS & COILED TUBING PRODUCTION CHEMICALS & CASING AND TUBING RUNNING SERVICES & PIPELINE SERVICES & WELL CONTROL

**B Proposal No:** 179966395A

# FLUID SPECIFICATIONS

Pre-Flush	10.0 bbls Fresh Water @ 8.34 ppg							
Spacer	10.0 bbls KCI Water @ 8.4 ppg							
Spacer	20.0 bbls Fresh Water @ 8.34 ppg							
FLUID	VOLUME VOLUME CU-FT FACTOR AMOUNT AND TYPE OF CEMENT					MENT		
Lead Slurry	750	1	3.4		Static Free + 3 Potassium Chlo Ibs/sack Kol Se	lbs/sack CSE pride + 0.25 lb al + 0.002 gp % bwoc Sodii	ement + 0.05 lbs/sack + 3% bwow s/sack Cello Flake + 2 s FP-6L + 10% bwoc um Metasilicate +	
Tail Slurry	<ul> <li>539 / 1.2 = 426 sacks (50:50) Poz (Fly Ash):Class G Cement - 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water</li> </ul>					% bwow Potassium + 0.25 lbs/sack Cello % bwoc Bentonite +		
Displacement			141	1.0	bbls Fresh Wate	r @ 8.34 ppg		
CEMENT PROPER	<b>FIES</b>							
					SLURRY NO. 1	SLURRY NO. 2		
Slurry Weight (ppg)								
Slurry Yield (cf/sack)					11.00 3.43	14.30 1.27		
Amount of Mix Water (gps)					21.03	5.67		
Amount of Mix Fluid (			21.03	5.67				
Estimated Pumping T	Estimated Pumping Time - 70 BC (HH:MM)							
COMPRESSIVE STF 24 hrs @ 144 ° F	(psi)					2300		
72 hrs @ 144 ° F	(psi)					2550		

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.

Report Printed on: August 23, 2006 11:35 AM



#### CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name:Berry PetroleumWell Name:LAKE CANYON 14-2-56Date:August 23, 2006

Proposal No: 179966395A

# PRODUCT DESCRIPTIONS

#### Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

#### CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive

strength development of cement slurries at all temperature ranges. This material also controls free water

#### **Cello Flake**

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

#### **Class G Cement**

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

#### EC-1

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

#### FP-6L

A clear liquid that decreases foaming in slurries during mixing.

#### Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

#### Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

#### **Potassium Chloride**

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

#### Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

#### Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

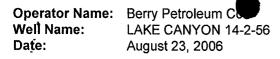
#### Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

#### Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Report Printed on: August 23, 2006 11:35 AM





# **PRODUCT DESCRIPTIONS** (Continued)

#### Static Free

.

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Mith Losi

2-5S-6W Duchesne County, Utah August 23, 2006

Berry Petroleum Co LAKE CANYON 14-2-56

### **Cement Recommendation**

Prepared for: Tim McDonald Berry Petroleum Co.

.....

Prepared by: SUSANA HERRERA-MCKENZIE Technical Support Coordinator Denver, Colorado

Bus Phone: 303-832-3722



# $P \ o \ w \ e \ r \ V \ i \ s \ i \ o \ n^{\circ}$

POWERPRO • POWERTRAX • POWERLINK

#### Service Point:

Vernal	
Bus Phone:	(435) 781-2294
Fax:	(435) 789-4530

#### Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah Bus Phone: (435) 781-2294 Mobile: (435) 828-4104 Operator'Name:Berry PetroleumWell Name:LAKE CANYON 14-2-56Job Description:Cement 5-1/2 inch Production CasingDate:August 23, 2006



# JOB AT A GLANCE

Depth (TVD)	5,965 ft
Depth (MD)	5,965 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" .I.D) 15.5
Total Mix Water Required	7,323 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCI Water	
Density	10 bbls
benalty	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
Premium Lite II	219 sacks
Density	11.0 ppg
Yield	3.43 cf/sack
Tail Slurry	
Premium Lite II HS+ additives	283 sacks
Density	13.0 ppg
Yield	1.91 cf/sack
Displacement	
Fresh Water	141 bbls
Density	8.3 ppg
	0.5 ppg



# WELL DATA

#### ANNULAR GEOMETRY

ANNULAR I.D.	DEP	(ft)
(in)	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	5,965	5,965

## SUSPENDED PIPES

DIAMETE	ER (in)	WEIGHT	DEP	<b>FH(fi)</b>
0.D.	l.D.	(lbs/ft)	MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,965	5,965

Float Collar set @	5,925 ft
Mud Density	8.40 ppg
Mud Type	Water Based
Est. Static Temp.	143 ° F
Est. Circ. Temp.	113 ° F

## **VOLUME CALCULATIONS**

342 ft 3,158 ft	x x	0.1926 cf/ft 0.1733 cf/ft	with with	0 % excess	=	65.9 cf
2,465 ft	x	0.1733 cf/ft	with	25 % excess 25 % excess	= =	683.9 cf 533.8 cf
40 ft	x	0.1336 cf/ft	with		=	
			TOTAL	SLURRY VOLUME	=	1289.0 cf
					=	230 bbls

Confirm well data with customer representative prior to pumping.



# **FLUID SPECIFICATIONS**

Pre-Flush		10	bbls Fresh Water @ 8.34 p	bg			
Spacer	10.0 bbls KCl Water @ 8.4 ppg						
Spacer		20	bbls Fresh Water @ 8.34 pr	pg			
FLUID	VOLUME CU-FT	VOLUN FACTO	AMOUNT AND TYPE OF	CEMENT			
Lead Slurry	750	/ 3.4	<ul> <li>219 sacks Premium Lite I Static Free + 3 lbs/sack C Potassium Chloride + 0.24 lbs/sack Kol Seal + 0.002 Bentonite + 0.5% bwoc So 201.6% Fresh Water</li> </ul>	SE + 3% bwow 5 lbs/sack Cello Flake + 2 gps FP-6L + 10% bwoc			
Tail Slurry	539	/ 1.9	<ul> <li>283 sacks Premium Lite I Ibs/sack Static Free + 0.4</li> <li>FL-63 + 0.25 lbs/sack Cel</li> <li>Seal + 0.002 gps FP-6L + 92% Fresh Water</li> </ul>	% bwoc R-3 + 0.4% bwoc lo Flake + 2 lbs/sack Kol			
Displacement		14	) bbls Fresh Water @ 8.34 p	pg			
CEMENT PROPERTI	ES						
			SLURRY SLURRY NO. 1 NO. 2	1			
Slurry Weight (ppg)			11.00 13.00				
Slurry Yield (cf/sack)			3.43 1.91				
Amount of Mix Water (g			21.03 9.60				
Amount of Mix Fluid (g	•		21.03 9.60				
Estimated Pumping Tin		HH:MM)	4:30 4:41				
COMPRESSIVE STRE							
24 hrs @ 144 ° F (			1700				
72 hrs @ 144 ° F (	psi)		2000				
RHEOLOGIES							
FLUID	<u></u>	MP	<u>00 300 200 </u>	<u>100 6 3</u>			
Tail Slurry	@	80 ° F	79 145 112	88 9 7			

Slurry and the chemical loadings subject to change pending pre-job testing.



#### CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.



# PRODUCT DESCRIPTIONS

### BA-59

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

### Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

#### CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive

strength development of cement slurries at all temperature ranges. This material also controls free water

#### Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

#### FL-63

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

#### FP-6L

A clear liquid that decreases foaming in slurries during mixing.

#### Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

#### **Potassium Chloride**

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

#### **Premium Lite II Cement**

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

#### **Premium Lite II High Strength**

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

#### R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

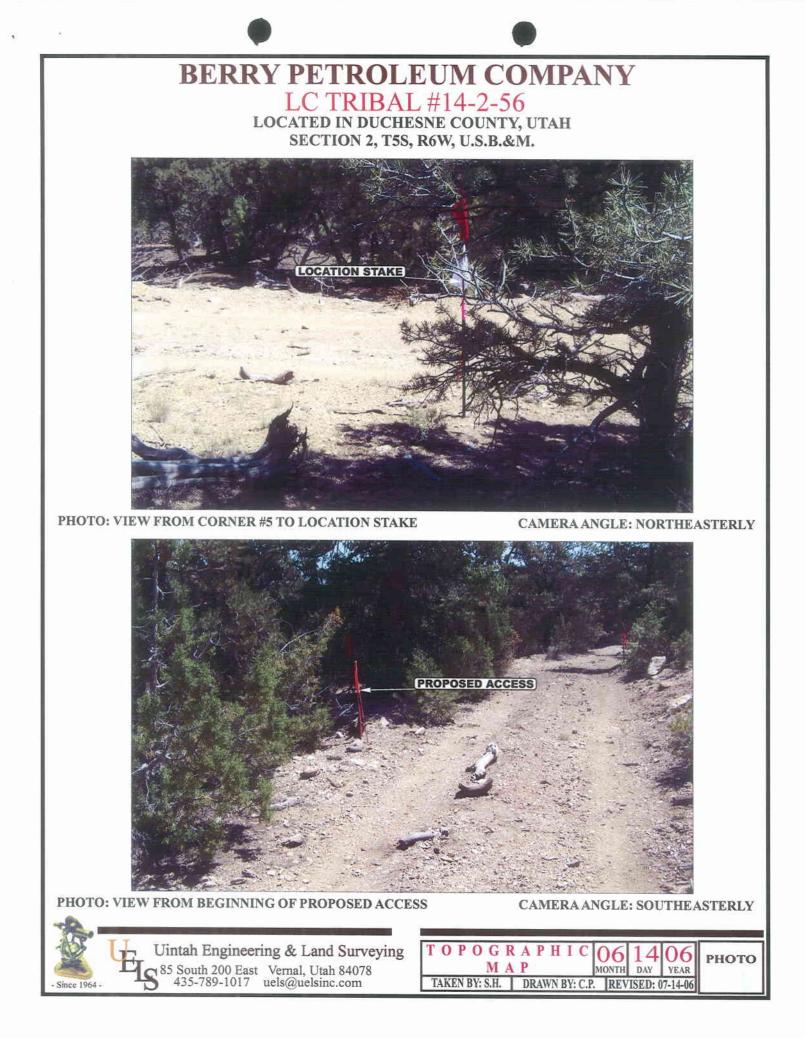
#### **Sodium Metasilicate**

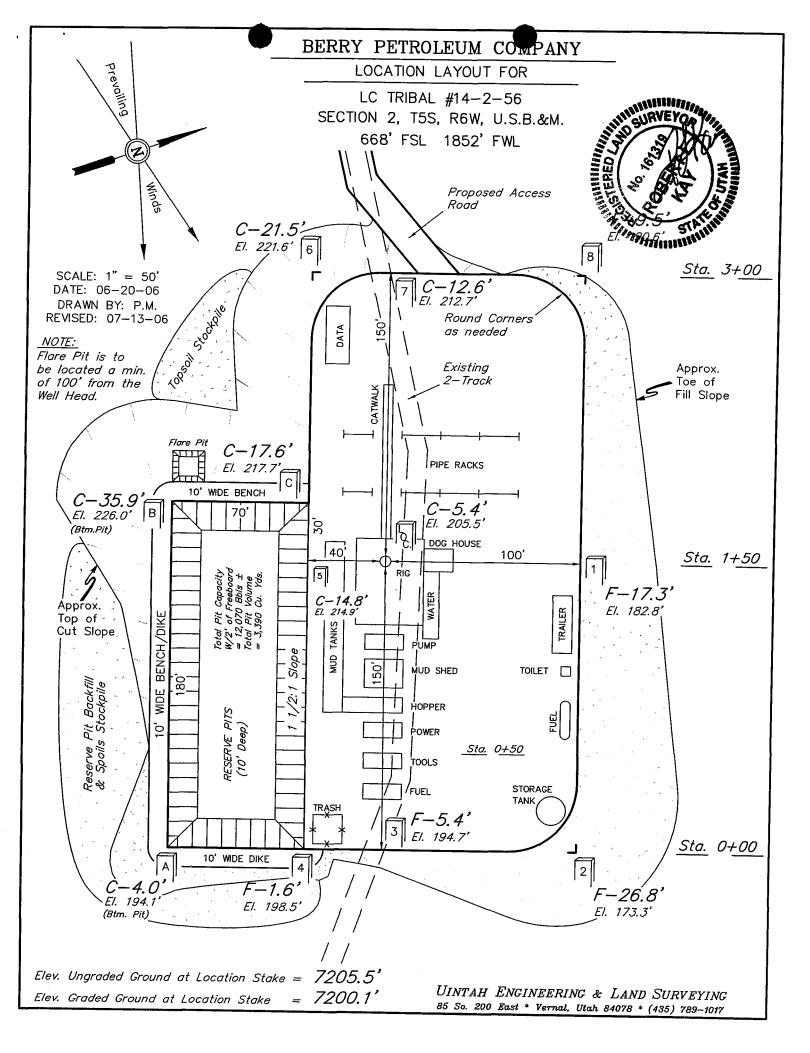
An accelerator used to decrease the thickening time of cement slurries.

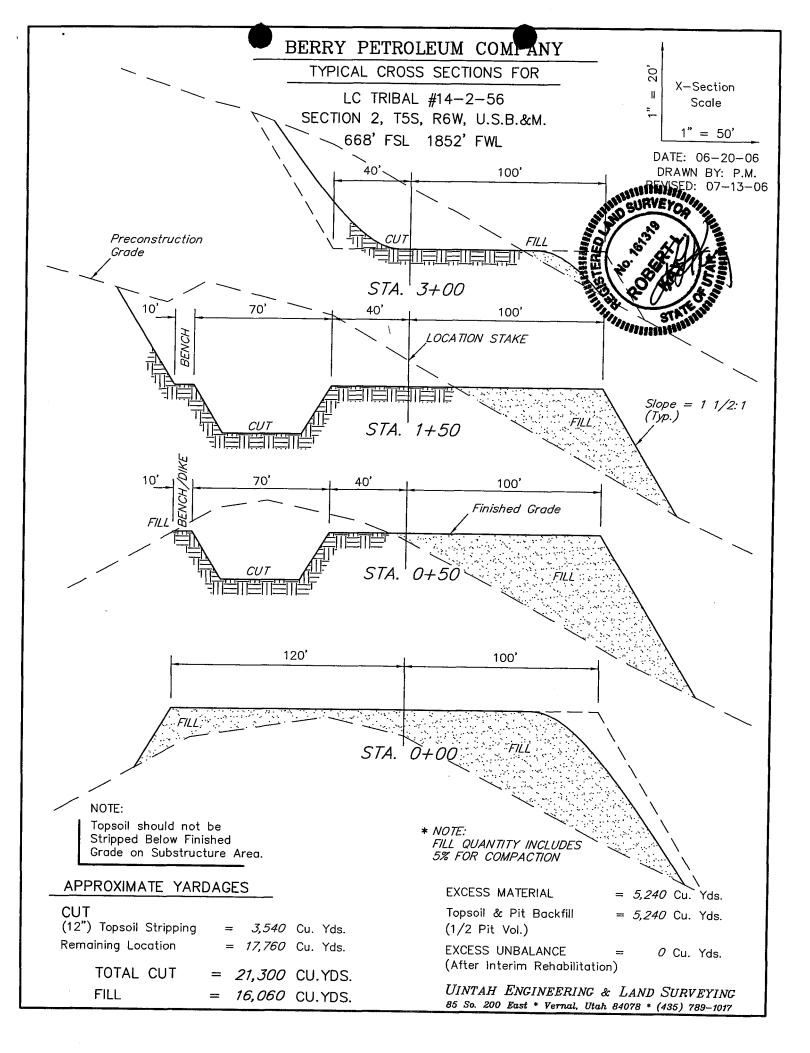
#### Static Free

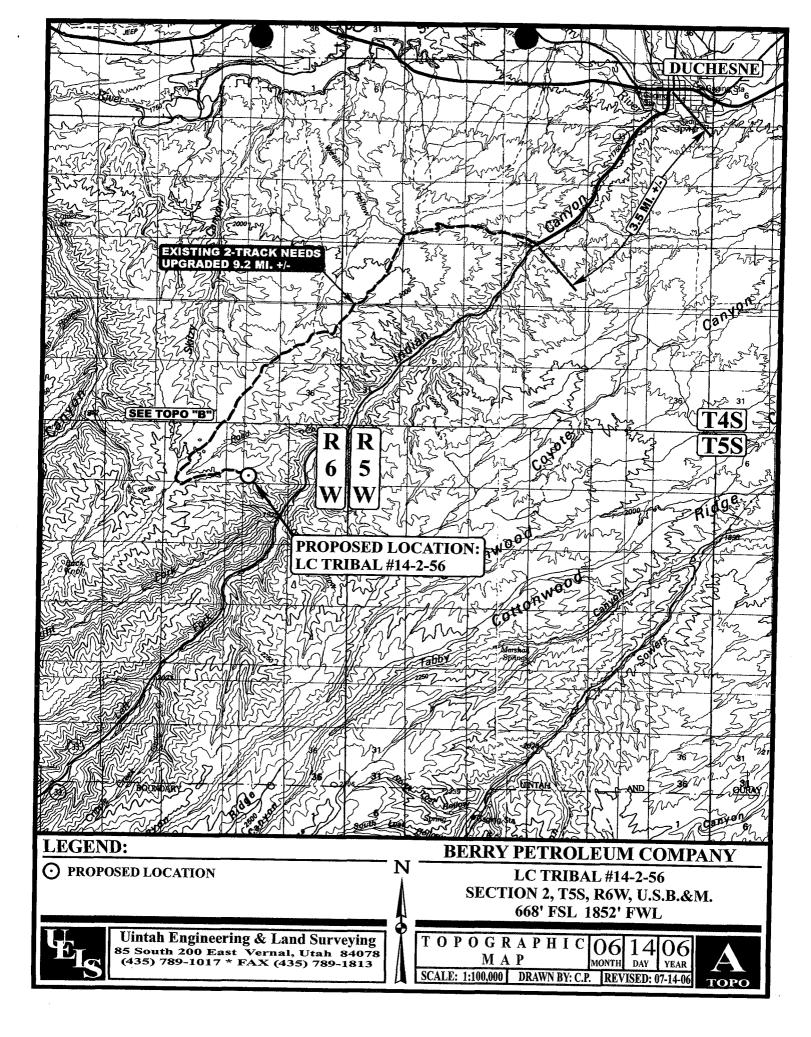
An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

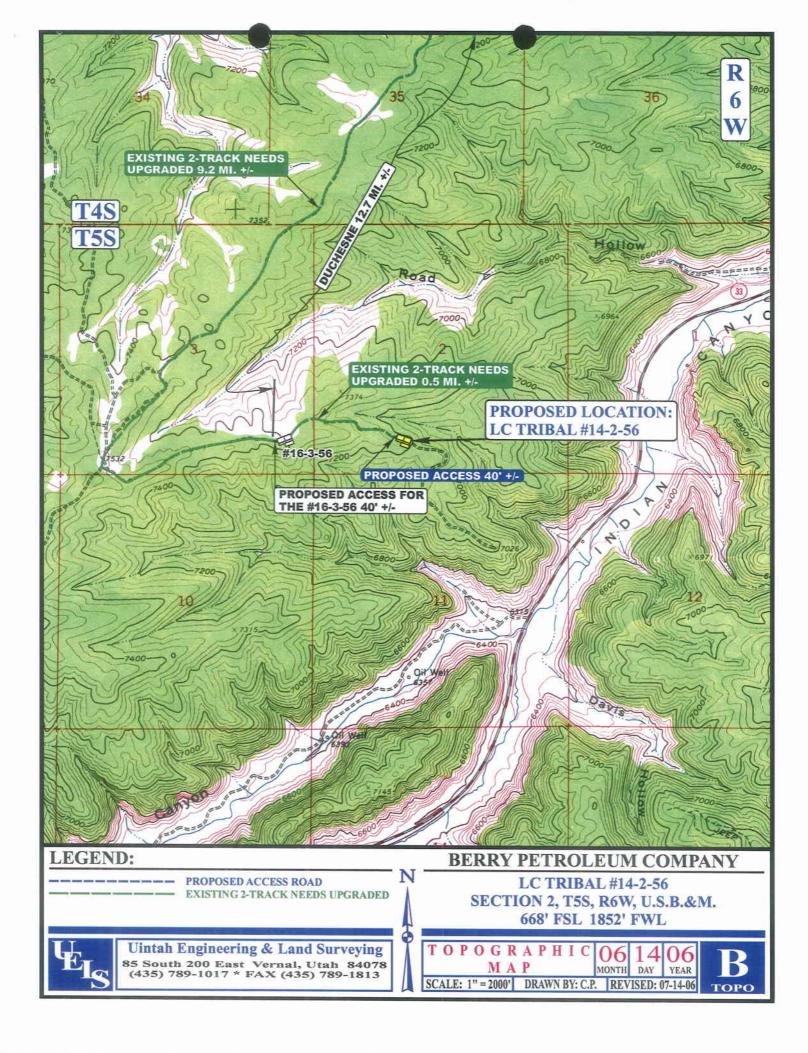
STIMULATION & CEMENTING & COMPLETION SERVICES & SERVICE TOOLS & COILED TUBING PRODUCTION CHEMICALS & CASING AND TUBING RUNNING SERVICES & PIPELINE SERVICES & WELL CONTROL

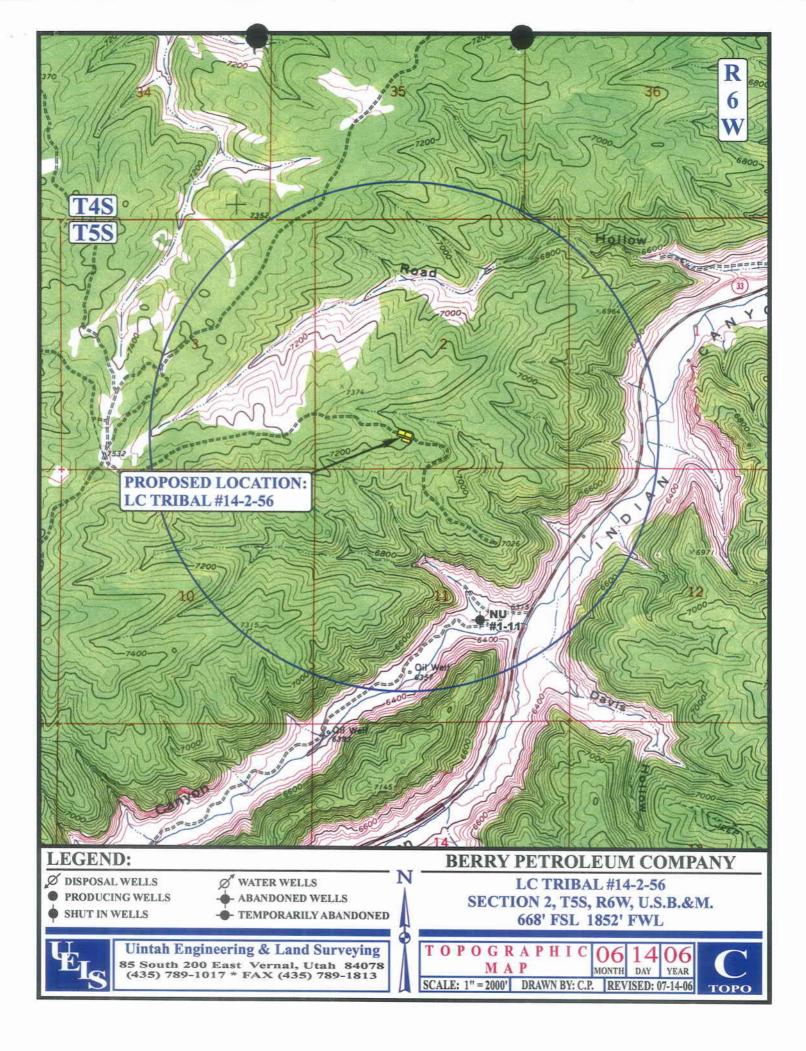


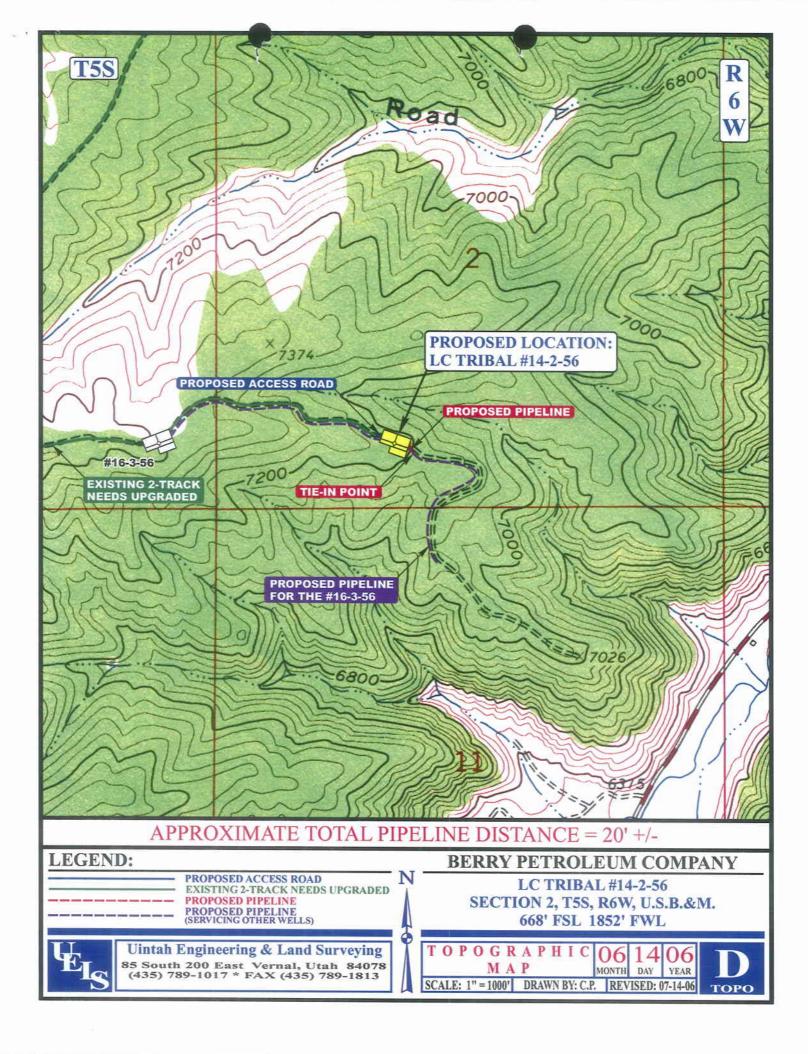






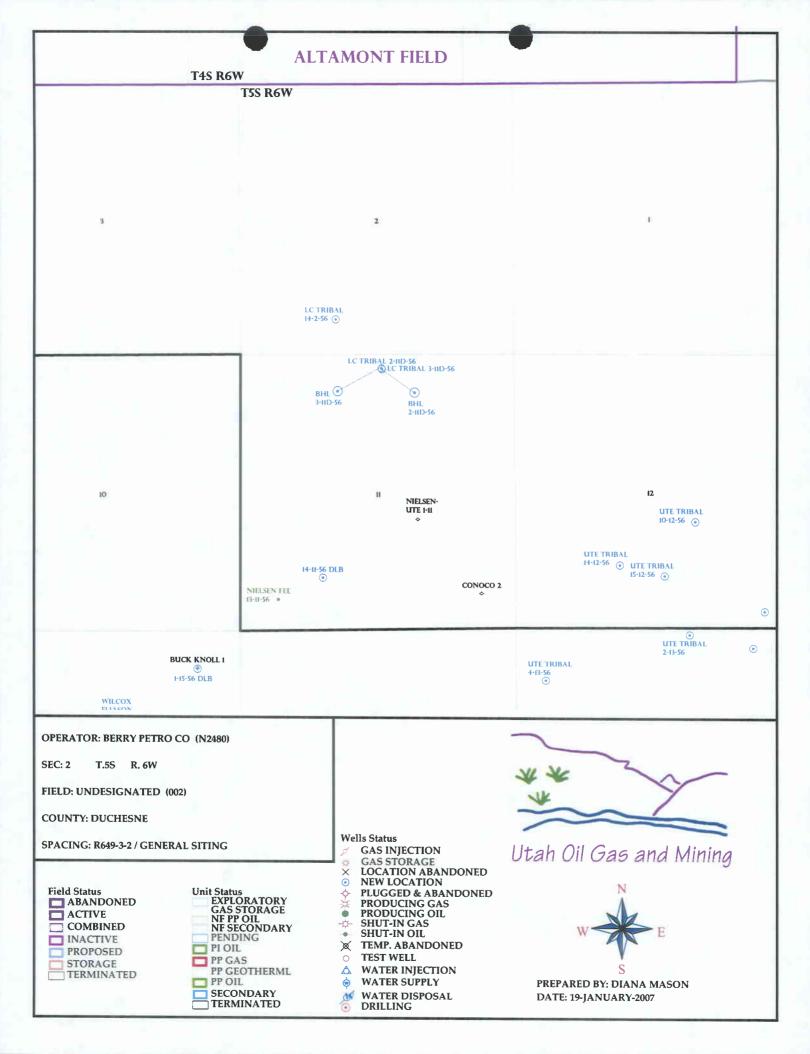






### WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/2007	API NO. ASSIGNED: 43-013-33492
WELL NAME: LC TRIBAL 14-2-56	
OPERATOR: BERRY PETROLEUM COMPANY ( N2480	- ) PHONE NUMBER: 435-722-1325
CONTACT: SHELLY CROZIER	
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SESW 02 050S 060W SURFACE: 0668 FSL 1852 FWL	Tech Review Initials Date
BOTTOM: 0668 FSL 1852 FWL	Engineering
COUNTY: DUCHESNE	Geology
LATITUDE: 40.07008 LONGITUDE: -110.5293 UTM SURF EASTINGS: 540143 NORTHINGS: 4435	432 Surface
FIELD NAME: UNDESIGNATED ( 2	
LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-5500 SURFACE OWNER: 4 - Fee RECEIVED AND/OR REVIEWED: Plat Bond: Fed[] Ind[2] Sta[] Fee[] (No. <u>RLB0005651</u> ) (No. <u>RLB0005651</u> ) No. <u>RLB0005651</u> ) Water Permit	PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO LOCATION AND SITING: R649-2-3. Unit: Markow R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception
(No. $43-11041$ ) $\downarrow$ RDCC Review (Y/N)	Drilling Unit
(Date: )	Board Cause No:
$\bigvee$ Fee Surf Agreement $(Y/N)$	Eff Date:
<u>M4</u> Intent to Commingle (Y/N)	R649-3-11. Directional Drill
COMMENTS: Necds Press	z (01-30-07)
STIPULATIONS: <u>1 de de la Capp</u> 2 Spacier S	Direction and the second secon
3- STATEM	VENT OF BASIS



# **Application for Permit to Drill**

# **Statement of Basis**

1/31/2007

### Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b> 201	<b>API WellNo</b> 43-013-33492-00-00	Status	Well Type OW	Surf Ownr P	<b>CBM</b> No
Operator	BERRY PETROLEUM COMPANY	Surface Owner-APD			
Well Name	e LC TRIBAL 14-2-56	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SESW 2 5S 6W U 0 FL 0 FL	GPS Coord (UTM) 540143E 4	435432N		

#### **Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

APD Evaluator	Date / Time
Brad Hill	1/31/2007

#### Surface Statement of Basis

The location is proposed in the Skitzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway 91 is following the Skitzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemerial and no seeps, springs or surface water are known to exist in the area.

The location is on fee lands with Indian minerals. It is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north. It appears to be the best location in the area for drilling and operating a well.

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzy area is critical winter habitat for elk and high value for deer. Numerous elk are currently wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett	1/30/2007
Onsite Evaluator	Date / Time

### **Conditions of Approval / Application for Permit to Drill**

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be
	properly installed and maintained in the reserve pit if a reserve pit is used



### Utah Division of Oil, Gas and Mining

Operator	BERRY PETRO	LEUM	CON	<b>MPAN</b>	[		
Well Name	LC TRIBAL 14-2	2-56					
<b>API Number</b>	43-013-33492-0			APD	No 201	l I	Field/Unit UNDESIGNATED
Location: 1/4,1/4	I SESW	Sec	2	Tw	5S	Rng 6W	0 FL 0 FL
GPS Coord (UT	<b>M)</b> 540157	4	4354	47	Su	rface Owner	

#### **Participants**

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum), Ben Williams, (UDWR), Sherry Fountain (BLM Permit Team)

### **Regional/Local Setting & Topography**

The location is proposed in the Skitzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway is following the Skitzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private Lands.

Topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep.

The location is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north.

All drainages are ephemerial and no seeps, springs or surface water are known to exist in the area.

### Surface Use Plan

**Current Surface Use** Wildlfe Habitat Recreational Deer Winter Range

#### **New Road**

MilesWell Pad0Width 220

20 Length 300

Src Const Material Onsite Surface Formation UNTA

Ancillary Facilities N

#### <u>Waste Management Plan Adequate?</u> Y

#### **Environmental Parameters**

Affected Floodplains and/or Wetland N

### Flora / Fauna

Dense pinion juniper. Curl leaf Mtn. Mahogany, slender wheatgrass. Deer, elk, coyote, lions and small mammals and birds

#### Soil Type and Characteristics

Covered with snow but appears to be a shallow gravely shaley loam.



Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

**Erosion Sedimentation Control Required?** N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources?

### <u>Reserve Pit</u>

Site-Specific Factors		Site <b>R</b>	anking	
Distance to Groundwater (feet)	>200		0	
Distance to Surface Water (feet)	>1000		0	
Dist. Nearest Municipal Well (ft)	>5280		0	
Distance to Other Wells (feet)	>1320		0	
Native Soil Type	Mod permeability		10	
Fluid Type	Fresh Water		5	
Drill Cuttings	Normal Rock		0	
<b>Annual Precipitation (inches)</b>	10 to 20		5	
Affected Populations	<10		0	
<b>Presence Nearby Utility Conduits</b>	Not Present		0	
		<b>Final Score</b>	20	1 Sensitivity Level

### **Characteristics / Requirements**

Currently Berry plans to drill the well with a closed loop mud circulation system.

If plans change the reserve pit will be in an area of cut in the southeast side of the location. The pit will be lined with a 16 mil liner with sub-felt.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

### **Other Observations / Comments**

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzy area is critical winter habitat for elk and high value for deer. Numerous elk are wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett	1/30/2007
Evaluator	Date / Time



### **State of Utah**

### Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > January 31, 2007

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: <u>LC Tribal 14-2-56 Well, 668' FSL, 1852' FWL, SE SW, Sec. 2, T. 5 South,</u> <u>R. 6 West, Duchesne County, Utah</u>

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33492.

Sincerely,

Jug 7 Lig

Gil Hunt Associate Director

pab Enclosures

cc:

Duchesne County Assessor Bureau of Land Management, Vernal District Office

Operator:	Berry I	Petroleum Company			
Well Name & Number	LC Tri	bal 14-2-56			
API Number:	43-013	-33492			
Lease:	14-20-H62-5500				
Location: SE SW	<b>Sec.</b> 2	T. 5 South	<b>R</b> . 6 West		

### **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

FORM	19		
*		M	

	STATE	L OF U	TAH	
IVISION	OF OIL	GAS	AND	MININ

	DIVISION OF (	DIL, GAS, AND MINING		
				5. Lease Designation and Serial Number
S		S AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
				0
		deepen existing wells, or to re-enter p D DRILL OR DEEPEN form for such		7. Unit Agreement Name:
ype of Well: OIL X	GAS	OTHER:		8. Well Name and Number:
ame of Operator:				LC TRIBAL 14-2-56
-	DANV			
BERRY PETROLEUM COM ddress and Telephone Number:	PANT	·····		43-013-33492 10. Field and Pool, or Wildcat:
4000 SOUTH 4028 WEST, I	RT. 2 BOX 7735 RO	OSEVELT, UTAH 84066	(435) 722-1325	LAKE CANYON
ocation of Well:				
Footages: 668' FSL, 1852	'FWL			County: DUCHESNE,
QQ, Sec., T., R., M.: SE/	SW SEC. 2, T5S, R6W	USB&M		State: UTAH
CHECK A	<b>PPROPRIATE BOXE</b>	S TO INDICATE NATU	RE OF NOTICE, REPORT, OR OT	HER DATA
N	OTICE OF INTENT		SUBSEQ	UENT REPORT
(1	Submit in Duplicate)		(Submit Ó	riginal Form Only)
Abandon	New Constru	ction	Abandon	New Construction
Repair Casing	Pull or Alter	Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete		Change of Plans	Reperforate
Convert to Injection	Reperforate		Convert to Injection	Vent or Flare
Fracture Treat or Acidize Multiple Completion	Vent or Flare Water Shut-C		Fracture Treat or Acidize	Water Shut-Off
Other ONE YEAR EXTENS	المتيسينية ا		Other	
			Date of work completion	· · · · · · · · · · · · · · · · · · ·
roximate date work will start			Report results of Multiple Completions an	nd Recompletions to different reservoirs on WELL
			COMPLETION OR RECOMLEPTION F	-
			* Must be accompanied by a cement verificatio	n report.
TO DRILL FOR THE COPY SENT TO OPER Date: <u>2-4-200</u>	ABOVE SUBJECT W	VELL BE EXTENDED FO ST <b>APPP</b> Utan	HAT THE APPROVED APPLICATI DR A PERIOD OF ONE (1) YEAR. Division of s and Mining	ION
Initials: <u>KS</u> Name & Signature: <u>SHELL</u> (This space for Federal or State office u		helley (roziec	itle:REGULATORY & PERMITTING SPE	ECIALIST Date: 01/28/07 RECEIVED
				JAN 3 0 2008
(4/94) .		(See instru	ctions on reverse Side)	DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API:43-013-33492Well Name:LC TRIBAL 14-2-56Location:(SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6WCompany Permit Issued to:BERRY PETROLEUM COMPANYDate Original Permit Issued:1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes □ No ☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  $\Box$  No  $\Box$ 

Have there been any changes to the access route including ownership, or rightof-way, which could affect the proposed location? Yes  $\Box$  No  $\Box$ 

Has the approved source of water for drilling changed? Yes  $\Box$  No  $\mathbb{Z}$ 

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  $\Box$  No Z

Is bonding still in place, which covers this proposed well? Yes ☑ No □

lelle

1/28/2008

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED JAN 3 0 2008 DIV. OF OIL, GAS & MINING

FORM	9	-

SUDRY NOTICES AND REPORTS ON WELLS      Arrow the distribution of standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not standard wells does not standard wells.      Submert wells does not sta	STATE OF UTAH		
SUNDRY NOTICES AND REPORTS ON WELLS     Liffedia.Mathematical.Mathmathematical.Mathematical.Mathematical.Mathematintel.Mat	DIVISION OF OIL, GAS, AND MINING		5. Lease Designation and Serial Number
During of the bin by provide mericing of the bin			14-20-H62-5500 (EDA)
Dear of the function of the second s	SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Lie 4970-DETROFTER FERST TO ORLE OF DETERM from for sub-account.     Life Units and Number.       1/2 of 0.1     ONER:     Lot TEBAL 14:25       1/2 of 0.1     Control Teber     44:00:33462       1/2 of 0.1     Control Teber     44:00:33462       1/2 of 0.1     Control Teber     44:00:33462       1/2 of 0.1     Control Teber     1/2 of 0.1       1/2 of 0.1     Control Teber     1/2 of 0.1       1/2 of 0.1     Control Teber     1/2 of 0.1       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     Control Teber     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     Control Teber     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1     SERV SEC. 2, 755, ReW UBBAM     Control Teber       1/2 of 0.1 <td></td> <td></td> <td></td>			
pier dreit       Date       Differ       LC TRIBAL 14-2-56         main of Dynamic       All Productor:       44 013 33462         dates and Trightom Numer:       44 013 33462       44 013 33462         dates and Trightom Numer:       0.000 SUTH 430400 Numer:       44 013 33462         dates and Trightom Numer:       0.000 SUTH 430400 Numer:       0.000 SUTH 430400 Numer:       0.000 SUTH 430400 Numer:         dates and Trightom Numer:       0.000 SUTH 430400 Numer:       0.000 SUTH 430400 Numer:       0.000 SUTH 43040 Numer:       0.000 SUTH 43040 Numer:         dates and Trightom Numer:       0.000 SUTH 43040 NUSDES TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA       Numer:       0.0000 NUTH 43040 Numer:       0.0000 NUTH 43040 Numer:         data notion       Begin Chains       Differ Only Numer:       0.0000 NUTH 4000 Numer:       0.0000 NUTH 1000 NUTH         data notion       Differ Only Numer:       Differ Only Numer:       0.0000 NUTH 1000 NUTH       0.0000 NUTH 1000 NUTH 1000 NUTH         data notion       Differ Only Numer:       Differ Only Numer:       Differ Only Numer:       0.0000 NUTH 1000 NUTH 10			7. Unit Agreement Name:
			8. Well Name and Number:
DEERCY PETROLUMCOMPANY 4.013.332   4.000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84085   4.000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84085   4.000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84085   4.000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84085   4.000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84085   Commit Starte 80 FSL, 1852 FWL   Starte 80 FSL, 1852 FWL Starte 80 FSL, 1852 FWL   Commit Starte 80 FSL, 1852 FWL   Starte 80 FSL, 1852 FWL Starte 80 FSL, 1852 FWL   Starte 80 FSL, 1852 FWL Starte 80 FSL, 1852 FWL   Starte 80 FSL, 1852 FWL Starte 80 FSL, 1952 FWL   Starte 80 FSL, 1952 FWL Starte 80 FSL, 1952 FWL   Starte 80 FSL, 1952 FWL Starte 80 FSL, 1952 FWL   Starte 80 FSL, 1952 FWL Starte 80 FSL, 1952 FWL   Starte 80 FSL, 1952 FWL Starte 80 FSL, 1952 FWL   Starte 80 FSL	· · · · · · · · · · · · · · · · · · ·	•	
	Name of Operator:		9. API Well Number:
4000 SQUITH 4028 MERT, RT, 2 BOX 773       ROOSEVELT, UTAH 4066       (S3) 722-1323       LAKE CANYON         Automa With Times       Bef FB1, 1852 FWL       County, DUCHESNE, FM       UTAH         C0, 5ex, T, R, M.       SE/SW SEC. 2, TSS, RAW USBAM       Mm       UTAH         Interce of Mark       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR SUBSTRUME ROAT       Best Chains       Mm       UTAH         Interce of PRINCING       Service of Report Arctice of Service of Report Arctice of Prince Completion       Report France       Report France         Procedure Boild and Arctice Completion       Water Share Off       Date of vork completion       Report France         Procedure Boild and Arctice Completion       Water Share Off       Date of vork completion       Report France         Procedure Boild and Arctice Off Prince       Water Share Off       Date of vork completion       Report France         Procedure Boild and Arctice Off Prince       Water Share Off       Date of vork completion       Report France         Procedure Boild and Arctice Off Prince       Water Share Off       Date of vork completion of Off       Report France         Date:       L113 ·			
Analog of Plans  General Decision  General Deci		(435) 722-1325	
Dub User T, R., W. Stor, Z., TSS, ROW USBEM     Set TAM.       So, Ser, T, R., M. Stor, C., TSS, ROW USBEM     Set TAM.       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     Setting to the Construction       Notice of WEWET     Setting to Construction     International Construction       Repar Colorg     International Construction     International Construction     International Construction       Construction     International Construction     International Construction     International Constr		(100) 122 1020	
SERVINGE CALLEY AND ROXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTEX  (Submit is Duckasi)  Anadom  Repair Casing  Pail or Ahre Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Cases of Plans  Repair Casing  Pail or Ahre Casing  Part rest or Addite  Pail or Ahre Casing  Pail or Ahre Casing  Pail or Ahre Casing  Pail or Ahre Casing  Pail or Ahre Casing P	Footages: 668' FSL, 1852' FWL		County: DUCHESNE,
NUTCE OF INTERT       SUBSEQUENT EXPORT         (Start in Depletion)       Charles         Repart Chang       Pail of After Casing         Charles of Flams       Reperforme         Convert in Lipication       Reperforme         Provide of Flams       Report Casing	QQ, Sec., T., R., M.: SE/SW SEC. 2, T5S, R6W USB&M		State: UTAH
NOTICE OF INTINT (3.0mm in Durketon)       SUBSEQUENT BEFORT (3.0mm in Durketon)         Anandom Repair Casing       Image: Contraction Image: Casego of Plans       Image: Contraction Image: Casego of Plans       Image: Contraction Image: Casego of Plans       Image: Casego of Plans         Convert of bigition Practices       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Convert of bigition Practices       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Convert of bigition Practices       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Practices       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Water Share Off       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Water Share Off       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans         Water Share Off       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans       Image: Casego of Plans	CHECK APPROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTH	ER DATA
Stant in Dupletion       Stant in Dupletion         Ahandam			
Alandan       New Construction       Alandae       New Construction         Repart Casing       Pull or Alter Casing       Repart Casing       Repart Casing         Canage of Plans       Repart Casing       Repart Casing       Repart Casing         Convert to Injection       Repart Casing       Practice       Vent or Planc         Water Shue-Off       Other       Other       Date of work completion         Processor       New Shue-Off       Date of work completion       Water Shue-Off         Other       One YEAR EXTENSION       Date of work completion       Water Shue-Off         Other       One YEAR EXTENSION       Date of work completion       Mark to accompate by a construction and Recompletion and Recompletion of the Water Shue-Off         Option       Other       Date of work completion       New to accompletion         Processor       New to accompletion of the work.       New to accompletion work completion and Recompletion and Recompletion and Necompletion of the Water Shue-Off         DECERBER PROPOSED OR COMPLEXATION ON EXCONSTICUTED OPERATIONS (Charry tase all performs detake, and give performed date. If well is directionally diffied, give naborative branches bearling and meanered and reac         DEECRIP DECIDENT OO OPERATOR       Date:       Date:       Diffied         Date:			
Repair Casing       Pail or After Casing       Pail o	<b>]</b>		
Change of Plans       Reperforate         Change of Plans       Change of Plans         Convert to Injection       Reperforate         Practure Trans A rolatize       Convert to Injection         Practure Trans A rolatize       Practure Trans A rolatize         Other       Other       Other         Other       Other Trans A rolatize       Practure Trans A rolatize         Practure Trans A rolatize       Practure Trans A rolatize       Practure Trans A rolatize         Other       Other       Other       Other       Practure Trans A rolatize         Practure Trans A rolatize       Nation E convertion Reversion Reversin Reversion Reversin Reversion Reversion Reversion Reversion Reve			
Convert to Injection			
Practure Treat or Actilize          Practure Treat or Actilize       Water Shut-Off         Other       ONE YEAR EXTENSION         Image: Completion       Other         Date of work completion       Recompletion         Practure Treat or Actilize       Image: Completion         Date of work completion       Recompletion         Practure Treat or Actilize       Image: Completion         Date of work completion       Recompletion         Practure Treat or Actilize       Image: Completion         Date of work completion       Recompletion and Recompletion a			
Mailiple Completion Other Multiple Completion Other Date of work completion Reper reality of Multiple Completions to different rearvairs on WELL COMPLETION OR RECORDERTION REPORT AND LOG form. Proceedings of the second particular of Multiple Completions to different rearvairs on WELL COMPLETION OR RECORDERTION REPORT AND LOG form. **Mark exactinguined by a content verification report. **Mark be accompletion to file work. **Mark be accompleted work. **			
Other       OWE YEAR EXTENSION         Date of work completion       Date of work completion         Interaction of a Bacompletion and Recompletion is different restricts on WELL         COMPLETED OF EXATIONS (Chearly rate all perfinent details, and give perflexed date. If well is directionally drilled, give subsurface beciding and measured and true         Vector EXPROPOSED OR COMPLETED OFERATIONS (Chearly rate all perfinent details, and give perflexed date. If well is directionally drilled, give subsurface beciding and measured and true         Vector EXPROPOSED OR COMPLETED OFERATIONS (Chearly rate all perfinent details, and give perflexed date. If well is directionally drilled, give subsurface beciding and measured and true         Vector EXPROPOSED OR COMPLETED OFERATIONS (Chearly rate all perflexed details, and give perflexed date. If well is directionally drilled, give subsurface beciding and measured and true         Vector EXPROPOSED OR COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION         TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.         STATE BOOND ARKIE BOOND A			water Shut-On
Date of work will start  Date of work completion  Agent ranks of Mills Completions and Recompletions to different reserveirs on WELL COMPLETION OR BECOMPLETED OPERATIONS (Chearly state all performed details, and give performed dates. If well is directionally drilled, give abburface leadens and measured and true  vertical depths for all numbers and sees performed to this work.)  BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.  STATE BONR #FILEBOORSESS by the Utah Division of Oil, Gas and Mining  COPY SENT TO OPERATOR Date: 1 1 3 - 2009 Initials:		Other	· · · · · · · · · · · · · · · · · · ·
COMPLETION OR RECORDERTION REPORT AND LOG form.		Date of work completion	
COMPLETION OR RECORDERTION REPORT AND LOG form.    Mult be accompanied by a councel verification report.	nyayimata data wayle will start	Depend annula of Moldinia Completions and I	D
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cherry state all periment details, and give periment dates. If well is directionally defined, give subsurface locations and measured and tree vertical depins for all markers and some periment to this work.)  BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.  STATE BOND #RLB000566 by the Utah Division of Oil, Gas and Mining COPY SENT TO OPERATOR Date: 1 · 13 · 2009 Initials:			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cherry state all periment details, and give periment dates. If well is directionally drilled, give subsurface locations and measured and tree vertical depths for all markers and same periment to this work.)  BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.  STATE BOND #RLB000566 by the Utah Division of Oil, Gas and Mining COPY SENT TO OPERATOR Date: 1 · 1 3 · 2009 Initials:		* Must be accompanied by a cement verification r	enort.
Utah Division of Oil, Gas and Mining Date: 1 · 13 · 2009 Initials: <u>F5</u> Name & Signature: <u>SHELLEY E. CROZIER Shelley Morgio</u> Thie: <u>REGULATORY &amp; PERMITTING SPECIALIST</u> Date: <u>1/6/2009</u> (This space for Federal or State office use) (This space for Federal or State office use)	TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR	R A PERIOD OF ONE (1) YEAR.	'n
Date: <u>1:13:2009</u> Initials: <u>K-5</u> Name & Signature: <u>SHELLEY E. CROZIER Shelley (10790)</u> (This space for Federal or State office use) RECEIVED JAN 08 2009		Utah Division of	
Date: 113.2009 Initials: <u>K5</u> Name & Signature: <u>SHELLEY E. CROZIER Shelley NOTOCI</u> Title: <u>REGULATORY &amp; PERMITTING SPECIALIST</u> Date: <u>1/6/2009</u> (This space for Federal or State office use) RECEIVED JAN 08 2009			
Initials: <u>KS</u> Name & Signature: <u>SHELLEY E. CROZIER Shelley Mozie</u> Fitle: <u>REGULATORY &amp; PERMITTING SPECIALIST</u> Date: <u>1/6/2009</u> (This space for Federal or State office use) RECEIVED JAN 08 2009	Date: Date:	01-14-94	
Name & Signature: SHELLEY E. CROZIER Shelley Morger Fitle: REGULATORY & PERMITTING SPECIALIST Date: 1/6/2009 (This space for Federal or State office use) RECEIVED JAN 08 2009	Due D	Jull HALL	
JAN 08 2009		REGULATORY & PERMITTING SPEC	IALIST Date: 1/6/2009
JAN 0.8 2009	(This space for Federal or State office use)		TATIVEN
JAN 0.8 2009			REGEIVED
		м	LAN 0.8 2000
(4/94) (See instructions on reverse Side)			JAN UO LOUD

.

DIV. OF OIL, GAS & MINING



. .

### Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API:43-013-33492Well Name:LC TRIBAL 14-2-56Location:(SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6WCompany Permit Issued to:BERRY PETROLEUM COMPANYDate Original Permit Issued:1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes □ No ☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑

Have there been any changes to the access route including ownership, or rightof-way, which could affect the proposed location? Yes  $\Box$  No  $\Box$ 

Has the approved source of water for drilling changed? Yes□No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  $\Box$  No  $\Box$ 

Is bonding still in place, which covers this proposed well? Yes Z No□

1/6/2009

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED JAN 08 2009 DIV. OF OIL, GAS & MINING

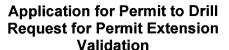
		OF UTAH			FORM 9
	DEPARTMENT OF NA DIVISION OF OIL,				5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500 (EDA)
SUNDRY	NOTICES ANI	D REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen e aterals. Use APPLICATION FO				7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL				• • • • • • • •	8. WELL NAME and NUMBER: - LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM CO	OMPANY	1 - 2100 - 14	· · · · · · · ·	,	9. API NUMBER: 4301333492
3. ADDRESS OF OPERATOR: 4000 S. 4028 W.	v Rooseveit		» 84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT: LAKE CANYON
4. LOCATION OF WELL	ana ata ita ita ita ita ita		• Selence problems		
FOOTAGES AT SURFACE: 668' F		a de la companya de En la companya de la c	la governe di La com		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SESW	2 T5S	R6W		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES	S TO INDICA	TE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION				YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)			DEEPEN	-	
Approximate date work will start:	ALTER CASING				SIDETRACK TO REPAIR WELL
		US PLANS		R CHANGE	
· · · · · · · · · · · · · · · · · · ·	CHANGE TUBING			ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAM	E	PLUG BAC	K	WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STAT	าบร	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF
Date of work completion.		CING FORMATIONS	RECLAMA	TION OF WELL SITE	OTHER: 1 YR. EXTENSION
	CONVERT WELL TYP	Έ	RECOMPL	ETE - DIFFERENT FORMATIO	N
BERRY PETROLEUM CO DRILL FOR THE ABOVE STATE BOND #RLB0005	SUBJECT WELL E		D FOR A PE Approve Utah Di		YEAR.
		Da	to: 17	21210	COPY SENT TO OPERATOR
		Da	J.C.	RI-CITA	Date: 1.5,2010
		By	De	eque	_ initials:KS
SHELLEY	E. CROZIER				' & PERMITTING SPECIALIST
SIGNATURE SIGNATURE	~ ^ ·	· · · · ·	TIT	12/23/2000	
(This space for State use only)	0 0			-	
(This space for State use only)	<u> </u>				RECEIVED

(5/2000)

**.** .

-

(See Instructions on Reverse Side)



(this form should accompany the Sundry Notice requesting permit extension)

API:43-013-33492Well Name:LC TRIBAL 14-2-56Location:(SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6WCompany Permit Issued to:BERRY PETROLEUM COMPANYDate Original Permit Issued:1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □No ☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  $\Box$  No  $\Box$ 

Have there been any changes to the access route including ownership, or rightof-way, which could affect the proposed location? Yes  $\Box$  No  $\Box$ 

Has the approved source of water for drilling changed? Yes□No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  $\Box$  No  $\Box$ 

Is bonding still in place, which covers this proposed well? Yes ZNo□

12/23/2009

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

DEC 2 9 2009

	· · ·						
Form 3160-3				1		FORM APPRO	
April 2004)	UNITED	STATES			. E	OMB No. 1004-0 Expires March 31	
	DEPARTMENT C		२	_ 	Lease Serial		· · · ·
	BUREAU OF LAN					20G-000-5	500
APPLICA	TION FOR PERM	IT TO DRILL	OR REENTER	e	i. If Indian, Alloi	ee or Tribe Name	3
a. TYPE OF WORK	DRILL	REENTE	R	7	. Unit or CA Ag	reement, Name a	ind No.
		<b>-</b> -				N/A	
b. Type of Well:	Oil well Gas well	Other	V Single zone	Aultiple zone		and Well No. C TRIBAL	14-2-56
	ROLEUM COMPAN	Y	· · ·	9	. API Well No. 43-6	7/3-3-	3492
	1 4028 WEST		Bb. Phone No. (include are code)			ol, or Exploratory	
RI. 2 BOX / Location of Well (Report location of	735, ROOSEVELT,		(435) 722-1325 NAD 27		····		
, ,	668' FSL, 1852' FW		40.070150 LAT			1. or BLK. and Su <b>C. 2, T.5S.,</b>	•
	AME AS ABOVE	· ·	110.529078 LOI		020	U.S.B.&N	
Distance in miles and direction fro 13.0 MILES FI	om nearest town or post office* ROM DUCHESNE, U	JTAH	······································	1	2. County or Pa DUCH		13. State UTAH
<ul> <li>Distance from proposed* location to nearest</li> </ul>	· · · · · · · · · · · · · · · · · · ·		6. No. of acres in lease	17. Spa	cing Unit dedica	ited to this well	<b>.</b>
property of lease line, tt. (Also to neaset drig. Unit line, if ar	613' بر		160.00		40		
Distance from proposed* to nearest well, drilling, completed applied for, on this lease, ft.	<sup>ı,</sup> N/A	1	9. Proposed Depth 5965'	20. BLN	1/BIA Bond No.	UTB0000	35
Elevations (Show whether DF, KD		2	2. Approximate date work will sta			Estimated durati	
7200' G	<b>T</b>		UPON APPROV	AL UF AF	ין טי	APPROXIMA	TELY 6 DAYS
Well plat certified by a registered s A Drilling Plan. A Surface Use Plan (if the location SUPO shall be filed with the appro	is on National Forest System Lna	ds, the	<ol> <li>Bond to cover the operitem 20 above.</li> <li>Operator certification.</li> <li>Such other site specification authorized officer.</li> </ol>		-	y be required by	
isignature KATAK	fante		Name (Printed/Typed) KATHY K.	FIELDSTE	ED	Date 03/1	18/10
$\sim$	RX& PERMITTING	TECH.					
proved by ( <i>Sigfatrue</i> )	All		James (Printed/Typed)	Spa	rger	Date	IAR 2 6 2010
Actin A	FNQ-MINZE			L FIELD		-	<u></u>
oplication approval does not warrant, nduct operations thereon. onditions of approval, if any, are atta	Assistant Field		to those rights in the subject lease	, which would en	itie the allicant	0	
le 18 U.S.C. Section 1001 and Title ates any false, fictitious or fraudulen	43 U.S.C. Section 1212, make it	a crime for any person		any department	or agency of the	United	<u>,</u>
nstructions on page 2)		THOM ON	NAJ 70 UASAUG			<u></u>	
UDOGM			19 81 ARM OLOS		ř.	CEIVE 1 4 201	
			VERNAL FIELD		DIV. OF OI	L, GAS & MI	NINO
TICE OF APPROV	/AL				2 VI VI	-, unu al IVI	MIAC
		JAN	I ~ LUUI Congenie				
IOTICE OF APPRON	/AL	JAN 1	1 2 2007 Ougenia Secura	COND	ITIONS C	)F APPRC	)VAL ATT

MADAA DI9D



### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** VERNAL FIELD OFFICE **VERNAL, UT 84078**



170 South 500 East

(435) 781-4400

### **CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Well No: API No:	Berry Petroleum Com LC Tribal 14-2-56 43-013-33492	ipany	Location: Lease No: Agreement:	SESW, Se 2OG00055 N/A	c. 2, T5S R6W 00
Title		Name	Office Phone	e Number	Cell Phone Number
Petroleum E	ingineer:	Matt Baker	(435) 78	1-4490	(435) 828-4470
Petroleum E		Michael Lee	(435) 78		(435) 828-7875
Petroleum E	ingineer:	Ryan Angus	(435) 78 <sup>-</sup>		(435) 828-7368
Supervisory	Petroleum Technician:	Jamie Sparger	(435) 78	1-4502	(435) 828-3913
Supervisory	NRS:	Karl Wright	(435) 78	1-4484	
NRS/Enviro	Scientist:	Holly Villa	(435) 78	1-4404	(435) 828-3544
NRS/Enviro	Scientist:	James Hereford	(435) 78	1-3412	(435) 828-3546
NRS/Enviro	Scientist:	Chuck Macdonald	l (435) 78 <sup>-</sup>	1-4441	(435) 828-7481
NRS/Enviro	Scientist:	Dan Emmett	(435) 78	1-3414	(435) 828-4029
NRS/Enviro	Scientist:	Paul Percival	(435) 78	1-4493	(435) 828-7381
NRS/Enviro	Scientist:	Anna Figueroa	(435) 78 <sup>-</sup>	1-3407	(435) 828-3548
NRS/Enviro	Scientist:	Verlyn Pindell	(435) 78 <sup>-</sup>	1-3402	(435) 828-3547
NRS/Enviro	Scientist:	Nathan Packer	(435) 78 <sup>-</sup>	1-3405	(435) 828-3545
NRS/Enviro		David Gordon	(435) 78 <sup>-</sup>		
NRS/Enviro		Christine Cimiluca	a (435) 78 <sup>-</sup>	1-4475	
NRS/Enviro	Scientist:	Lori Ford	(435) 781	1-4406	

### Fax: (435) 781-3420

### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

### **NOTIFICATION REQUIREMENTS**

Construction Activity	<ul> <li>The Ute Tribe Energy &amp; Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.</li> </ul>
Construction Completion	<ul> <li>Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy &amp; Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.</li> </ul>
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	<ul> <li>Twenty-Four (24) hours prior to running casing and cementing all casing strings.</li> </ul>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	<ul> <li>Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.</li> </ul>

Page 2 of 6 Well: LC Tribal 14-2-56 3/31/2010

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

### SITE SPECIFIC CONDITIONS OF APPROVAL

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements in place with the proper owner and/or agency prior to any action being started.
- The conditions set forth in these agreements by those owners and/or agencies.

### DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

### SITE SPECIFIC DOWNHOLE COAs.

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

Page 4 of 6 Well: LC Tribal 14-2-56 3/31/2010

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: LC Tribal 14-2-56 3/31/2010

### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 6 of 6 Well: LC Tribal 14-2-56 3/31/2010

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
  Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
  and all future meter proving schedules. A copy of the meter calibration reports shall be
  submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
  standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
  measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		
	<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5500		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	(		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PHO Box 7735 , Roosevelt, UT, 84066	DNE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	IP, RANGE, MERIDIAN: ? Township: 05.0S Range: 06.0W Meridian	: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		□ ALTER CASING	
<b>V</b> NOTICE OF INTENT Approximate date work will start:	□ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
1/31/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATION	IS CONVERT WELL TYPE
		FRACTURE TREAT	
Date of Work Completion:		PLUG AND ABANDON	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
			WATER DISPOSAL
DRILLING REPORT Report Date:		□ SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	□ OTHER	OTHER:
BERRY PETROLE	DMPLETED OPERATIONS. Clearly show all pe EUM COMPANY RESPECTFULL TON TO DRILL THE ABOVE SU FOR THE PERIOD OF ONE (1)	Y REQUESTS THAT THE JBJECT WELL BE EXTEND	
			Oil, Gas and Mining
			Date: 12/06/2010
			By: Jaly Ul
NAME (PLEASE PRINT) Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		<b>DATE</b> 12/2/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah - Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

### **Request for Permit Extension Validation Well Number 43013334920000**

API: 43013334920000 Well Name: LC TRIBAL 14-2-56 Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWNP 050S RNG 060W MER U Company Permit Issued to: BERRY PETROLEUM COMPANY Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? \_\_\_\_ Yes <a>[</a>
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? 
  Yes 
  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? 
  Yes 
  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? O Yes I No

• Has the approved source of water for drilling changed? 🔵 Yes 🖲 No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Q Yes Q No
- Is bonding still in place, which covers this proposed well? 
   Yes 
   Yes Ye

 Signature:
 Kathy K. Fieldsted
 Date:
 12/2/2010
 12/06/2010

 Title:
 Sr. Regulatory & Permitting Tech. Representing:
 BERRY PETROLEUM Parker Any
 12/06/2010

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE				FORM 9
DIVISION OF OIL, GAS, AND MINING				14-20-H62-5	
SUNDI	RY NOTICES AND REPORTS	5 ON	WELLS	6. IF INDIAN, UTE	ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	n exist Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAMI LC TRIBAL 1	E and NUMBER: 4-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,			<b>9. API NUMBE</b> 4301333492	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PH Box 7735 , Roosevelt, UT, 84066	ONE N	UMBER: 303 999-4044 Ext	9. FIELD and UNDESIGNA	POOL or WILDCAT: TED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL				COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSH: Qtr/Qtr: SESW Section: 02	IP, RANGE, MERIDIAN: Township: 05.0S Range: 06.0W Meridiar	ו: U		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER D	DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
			ALTER CASING		IG REPAIR
NOTICE OF INTENT Approximate date work will start: 1/21/2012	□ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		GE WELL NAME
1/31/2012	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATION		ERT WELL TYPE
<b>SUBSEQUENT REPORT</b> Date of Work Completion:		_	FRACTURE TREAT	_	CONSTRUCTION
	OPERATOR CHANGE	_	PLUG AND ABANDON		
		_	RECLAMATION OF WELL SITE	_	MPLETE DIFFERENT FORMATION
Date of Spud:	U REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL	_	DRARY ABANDON
Drilling Report			SI TA STATUS EXTENSION		
Report Date:	WATER SHOTOFF		OTHER	OTHER:	
			-		
	DMPLETED OPERATIONS. Clearly show all po UM RESPECTFULLY REQUEST			, volumes, etc.	
	RILL THE ABOVE SUBJECT WE			E	
	PERIOD OF ONE (1) YE	AR.			oved by the Division of
					as and Mining
					1/23/2011
				Date:	())
				By: <u>b.00</u>	Ell
					77
NAME (PLEASE PRINT) Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	R	<b>TITLE</b> Regulatory Assistant		
SIGNATURE N/A			<b>DATE</b> 11/22/2011		



The Utah Division of Oil, Gas, and Mining
- State of Utah
- Department of Natural Resources
Electronic Permitting System - Sundry Notices

### **Request for Permit Extension Validation Well Number 43013334920000**

API: 43013334920000 Well Name: LC TRIBAL 14-2-56 Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWNP 050S RNG 060W MER U Company Permit Issued to: BERRY PETROLEUM COMPANY Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? 
  Yes 
  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? 
  Yes 
  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? () Yes () No

• Has the approved source of water for drilling changed?

 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?
 Yes

• Is bonding still in place, which covers this proposed well? 🗻 Yes 🔵 No

 Signature:
 Brooke Broadhead
 Date:
 11/22/2011

 Title:
 Regulatory Assistant Representing:
 BERRY PETROLEUM COMPANY

RECEIVED Nov. 22, 2011

	STATE OF UTAH		FORM 9
	s NG	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500	
SUNDI	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PHONI Box 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	IP, RANGE, MERIDIAN: ! Township: 05.0S Range: 06.0W Meridian: U	J	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT		ALTER CASING	CASING REPAIR
Approximate date work will start: 2/1/2012	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	
Date of Work Completion:			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
BERRY PETROLEUM TRIBAL 14-2-56 T DRILLING PROGR	DIMPLETED OPERATIONS. Clearly show all pertin WOULD LIKE TO REQUEST THE TO THE BASE OF THE WASATCH AM AND PLAT. THERE WILL BE ORIGINAL SURFACE HOLE LOC	E DEEPENING OF THE LC I. ATTACHED IS A NEW NOW CHANGE IN THE ATION.	
NAME (PLEASE PRINT) Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting To	ech.
SIGNATURE N/A		<b>DATE</b> 12/13/2011	

#### SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 14-2-56 SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M. Lease: 20G0005500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

#### **Operator's Representative and Certification**

A)	Representative
NAME: ADDRESS:	Kathy K. Fieldsted Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735
PHONE:	Roosevelt, Utah 84066 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/13/2011

Kathy K. Fieldsted Sr. Regulatory & Permitting Tech Berry Petroleum Company

### RECEIVED Dec. 13, 2011

### BERRY PETROLEUM COMPANY LC TRIBAL 14-2-56 SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M. Duchesne County, Utah

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

# A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)
Uinta Fm	Surface
Green River	1,353'
Green River Upper Marker	1,885'
Mahogany	2,498'
Tgr3	3,565'
*Douglas Creek	4,334'
Black Shale	5,012'
*Castle Peak	5,275'
*Uteland Butte	5,621'
*Wasatch	5,844'
CR-6 (base U Wasatch)	7,044'
TD	7,194'
Base of Moderate Saline H2O	3,011'
*PROSPECTIV	VE PAY

#### C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A  $3\underline{M}$  system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

RECEIVED Dec. 13, 2011

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

Depth Intervals	<b>BOP Equipment</b>
0-1000'	No Pressure Control
1000' - 7194'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

### Berry Petroleum Company LC TRIBAL 14-2-56

### Drilling Program Duchesne County, UT

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	1000' 7194'	12.25" 7.875"	8-5/8" 5-1/2"	J-55 N-80	ST&C LT&C	<b>24#</b> 17#
Surface			Type & Amoun	t		
0' – 1000'			additives or sir of 15.8 #/gal ar minimum 24 hr	nilar slurry nd approxi r compress	Premium Class G y with a minimun imate yield of 1.1 sive strength = 50 ed to surface and	n weight 5 cuft/sx, 00 psi
Production			Type & Amour	<u>1t</u>		
0'-3500'				vith a mini	am Type V + add mum weight of 1 '3.82 cuft/sx	
3500' 7194'				nilar slurry	n Lite Tail + y with a minimun ate yield of 1.70c	-

### **D,E Proposed Casing and Cementing Program**

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

### F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' — 1000'	8.4 – 9.5	27	NC	DAP Mud	
1000'-7194'	8.4 – 9.5	27	NC	DAP Water	

### **G** Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

# RECEIVED Dec. 13, 2011

Berry Petroleum Company LC TRIBAL 14-2-56 Drilling Program Duchesne County, UT

#### **H** Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

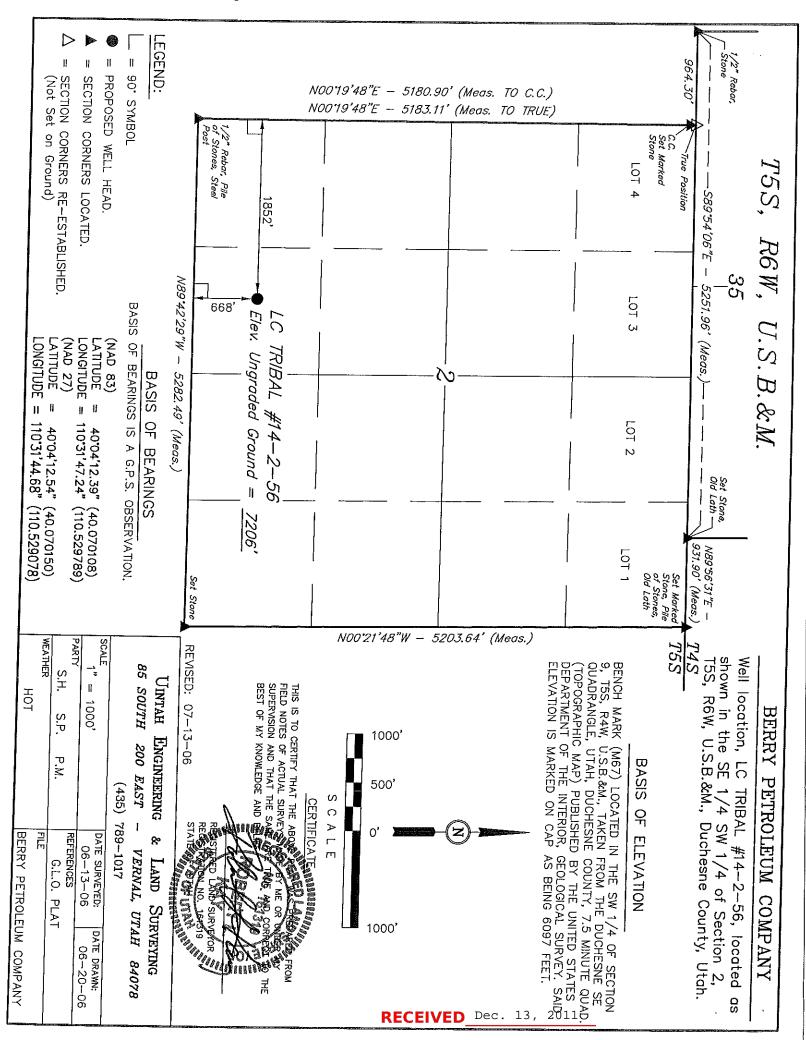
Maximum anticipated bottom hole pressure equals approximately 3554 psi\* and maximum anticipated surface pressure equals approximately 1971\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure) \*\*Maximum surface pressure = A - (0.22xTVD)

#### I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date: Drilling Days: Completion Days: Upon approval of the APD. Approximately 10 days. Approximately 7 days.



### Carol Daniels - 14-2-56 Spud

43-013-33492

From:"Broadhead, Brooke" <bbroadhead@bry.com>To:"caroldaniels@utah.gov" <caroldaniels@utah.gov>Date:1/5/2012 3:04 PMSubject:14-2-56 Spud5524 W

### LeTribal

The 14-2-56 will not be spud until Monday now. They ran into some problems so I thought I would let you know it should be Monday January 9<sup>th</sup> now.

Thanks,

## Brooke Broadhead

Berry Petroleum Company Regulatory Assistant 4000 S. 4028 W. Roosevelt, UT 84066 Office: (435) 722-1325 Fax: (435) 722-1321 bbroadhead@bry.com

### RECEIVED

# JAN 0 5 2012

# **Berry Petroleum Company**



RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

January 5, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 14-2-56 SESW 668' FSL 1852' FWL Begin at approx. 9:00 am on Friday January 6, 2012.

Date chi'l to 01/09/12

Sec 2 T5S R6W, Lease # 20G-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely Brooke Broadhead

Thank You

# RECEIVED

JAN 0 5 2012

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL, GAS AND MINING**

### **ENTITY ACTION FORM**

Phone Number: (435) 722-1325					
Sec	Twp	Rng	County		
2	5S	6W	DUCHESNE		
Spud Date		Entity Assignment Effective Date			
1/9/2012		1/18/2012			
		/	/		
			-		
	Sec 2 pud Dat	Sec Twp 2 5S pud Date	Sec Twp Rng 2 5S 6W pud Date Ent		

### Well 2

API Number	Well	Name	QQS	ec Twp	Rng	
Action Code	Current Entity Number	New Entity Number	Spuc	Date	Entity Assignmen Effective Date	t
Comments:			<u> </u>			

#### Well 3

API Number	Well	Nam <del>e</del>	QQ	Sec	Тwp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	pud Dat	8	En	 tity Assignment Effective Date
Comments:							
Comments:				<b></b>			

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity RECEIVED
- E Other (Explain in 'comments' section)

**BROOKE KENNEDY** 

Name (Please Print) Brooke Kennedy Signature **REGULATORY ASSISTANT** Title

1/17/2012

Date

FORM 6

JAN 17 2012



## **Berry Petroleum Company**

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

FEB 1, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Test BOPE. 2/03/2012, 5:00 pm. Spud production hole. 2/03/2012, 20:00 pm

L C Lake Canyon Tribal 14-2-56 668' FSL 1852' FEL SE/SW Begin at approx. 17:00 Pm on Friday, February 03, 2012

Sec 2 T5S R6W, Lease # 20G0005500.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely James Marsh Drilling Supervisor Berry Petroleum 970-623-7085 Thank You

## RECEIVED

FEB 0 1 2012

## Sundry Number: 22402 API Well Number: 43013334920000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

			FORM 9
			FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	pposals to drill new wells, significantly c reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Merid	lian: U	STATE: UTAH
<sup>11.</sup> CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
<b>V</b> NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
1/30/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
		FRACTURE TREAT	
Date of Work Completion:		PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:			
DRILLING REPORT Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
		OTHER	OTHER:
IN ACCORDANCE V R649-3-22 COM PETROLEUM IS S	COMPLETED OPERATIONS. Clearly show a VITH UTAH DIVISION OF OIL, C APLETION INTO TWO OR MOF SUBMITTING THIS SUNDRY FO REEN REVIER FORMATIONS AS TRIBAL EDA #5500.	GAS AND MINING RULE RE POOLS, BERRY PR COMINGLING THE	Accepted by the Utah Division of Oil, Gas and Mining Date: February 16, 2012 By: Datk Quit
NAME (PLEASE PRINT)	PHONE NUMBE		
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		<b>DATE</b> 1/20/2012	

Sundry Number: 22402 API Well Number: 43013334920000

## **AFFIDAVIT OF NOTICE**

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 5-23D-56 LC Fee 15-23D-56 LC Tribal 14-2-56 LC Tribal 5-14D-56 LC Tribal 14-14D-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

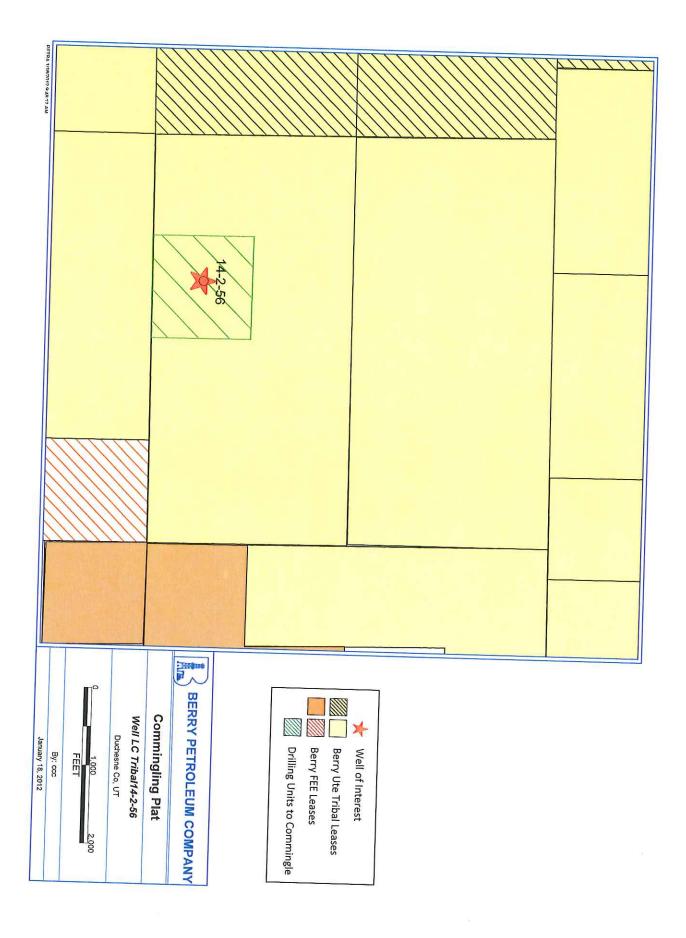
FIML Natural Resources, LLC 410 17<sup>th</sup> Street, Suite 900 Denver, Colorado 80202 Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 10th day of January, 2012.

**Berry Petroleum Company** 

Joe W. Judd

Landman





# **Berry Petroleum Company**

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 12, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a fourty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @ APPROX 8:00 HOURS. March 15, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely Kim D. Gritz Consultant

Thank You

RECEIVED

MAR 1 3 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
	AY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Merio	dian: U	STATE: UTAH
<sup>11.</sup> CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a ATTACHED DRILLING HISTOR 14-2-56.		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER: CONVERT WELL TYPE CHEPTER SIGN COTHER: CHEVENSION CHE
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMB</b> 435 722-1325	ER TITLE Sr. Regulatory & Permitting	g Tech.
SIGNATURE N/A		<b>DATE</b> 3/29/2012	

Well Name	: LC TRIBAL 14-2-5	-	aily Drilling F	Report			ort Date: 3 Report #: Depth Pr	1, DFS:
API/UWI	Surface Legal Location	Spud Date Notice	APD State		AFE Number		Total AFE Amou	•
43013334920000 Spud Date	SESW Sec. 2 T5S-R6W	KB-Ground Distance (ft)	Utah Ground Elevi	ation (ftKB)	C12 032 Daily Cost	2007	Cum Cost To Da	ate
3/19/2012 1:30:00 AM	3/26/2012 6:00:00 AM	18.00		7,205	19.15	55	19,	155
Operations at Report Time Rig down & prepare to Mot	b to LCT 14-2-56	Operations Next 24 Hou Mob. to LCT 14-2-			Daily Mud Cost		Mud Additive Co	
Operations Summary Rigged down floor prepare	ed to lay over derrick, Clean	ed mud tanks w/ Va	ac Truck. Set out fro	nt vard.	Depth Start (ftKB) 0		Depth End (ftKE	s) O
Remarks	· · · · · · · · · · · · · · · · · · ·				Depth Start (TVD)	(ftKB)	Depth End (TVI	0) (ftKB)
Saftey meeting : Rigging de Weather	OWN Temperature (°F)	Road Condition	Hole Condition	ก	Target Formation		Target Depth (ft	•
Clear	30.0	Dry	Cased		CR-6 Daily Contact		7,(	)44
		nment			Job (	Contact	070.00	Mobile
Surface	1,026 8 5/8 Le	on Ross pre-set			Kim D. Gritz		970-62	3-7084
Time Log Start Time   End Time   Dur (hrs)	Operation		Comment		Contractor	<u>a pana sa sa sa sa sa sa</u>	Rig Numi	per 513
	Rig Up & Tear Down		down floor, prepared		Patterson Mud Pumps			<u> </u>
			Cleaned mud tanks front yard.	w/ Vac Truck,	# 2, MAXUM,	F-1000		
18:00 06:00 12.00	inactive	Wait on	Daylight		Pump Rating (hp) 1,000.0	Rod Diame	eter (in) Strol	(e Length (in) 10.00
Mud Checks					Liner Size (in)	1	Vol/Stk OR (bbl/	stk)
Type Time	Depth (ftKB) Density (lb.	(gal) Vis (s/qt)	PV Calc (cp)	rield Point (Ibf/100ft*)	Pressure (psi) Si	ow Spd	Strokes (spm)	Eff (%)
Gel (10s) (lbf/100f Gel (10m) (lbf/	10  Gel (30m) (lbf/10  Filtrate (n	L/30min)  Filter Cake (/3	32") (рн	Solids (%)		No		
				Electric Stop 0.0	# 1, MAXUM, Pump Rating (hp)	F-1000 Rod Diame	ter (în) Strol	(e Length (in)
MBT (lb/bbl) Percent Oil (%)	) Percent Water (%) Chlorides	(mg/L) Calcium (mg/l		Electric Stab (V)	1,000.0 Liner Size (in)		Vol/Sik OR (bbl/	10.00
CEC for Cultings Whole Mud	Add (bbl) Mud Lost to Hole (bbl)	Mud Lost (Sun) (bbl)	Mud Vol (Res) (bbl)	lud Vol (Act) (bbi)	Citiel 3/28 (m) 6		•	)83
Air Data					Pressure (psi) SI	ow Spd NO	Strokes (spm)	Eff (%)
			Descrite (Ibles)		Mud Additive			
Parasite ACFM (ft*/min) Drill	pipe ACFM (ft <sup>e</sup> /min) ECD Bit (lb/	gai) ECU	) Parasite (Ib/gal)		Descrip	tion	Consumed	Daily Cost
Corrosion Inhibitor Inject gls Injected down Parasite (gal)	ed in 24hr Period gis injected in Mud (gal)		gis Biocide Injected in Mu	d (gal)	Job Supplies Diesel Fuel, < Supply Item Descri	Unit Labe	?>	Unit Label
Drill Strings					Diesel Fuel	Total Const	umed Total	Returned
Bit Run Drill Bit	41	DC Bit Dull		(incl Noz) (in²)			ante du turte di territori	
Nozzles (/32")		String	Length (ft) String Wt (10	DOMD LEHA ROP (ft	Diesel Fuel C Date			umed
(1022)00 (102)								
Drill String Components		r - Breiter Sternersberg Her	ini					
Jts Item Description	OD (in) Len (ft) Config	Bi Stages mm/gpm	it-Bend ft. min gpm 9P (fi) (gpm) (9P	n z zaroszana szere				
	a constant and the second fith the second				1			
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum (	Dnil Tima Int ROP (ft/hr	) Flow Rate (gpm)	1			
WOB (1000/bf) RPM (rpm)	SPP (psi) Rot HL (1000bf)	PU HL (1000/bf) SO HI	L (1000lbf) Drilling Torqu	e Off Btm Tq				
Q (g inj) (ft³/ Motor RPM (rpm)	T (Inj) (°F) P (BH Ann) ( T (ol	i) (°F) P(Surf Ann)	. T (surf ann) Q (liq rtr	n) (g Q (g return)				
Devlation Surveys			<u></u>		-			
Totco surveys					-			
Azim Date Description 0.00 3/19/2012 Totco s		EWTie In Inclir 0.00 0.0	n  MD Tie In (ft  NSTie )0 0.00 0.	0.00 0.00				
Survey Data								
MD (fiKB) (fike) in the first of the first (*)	Azm (*)	NS (ft)	EW (ft) VS (ft)	DLS (*/100ft)				
	L	·I	I	<sup>1</sup> .				
ł								
					l			• <b>••</b> •

	me: LC TRIBAL 14-2-6		Drilling Report	Rej	port Date: 3/13/2012 Report #: 2, DFS: Depth Progress:
	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013334920000 Spud Date	SESW Sec. 2 T5S-R6W Rig Release Date	KB-Ground Distance (ft)	Utah Ground Elevation (ftKB)	C12 032007	Cum Cost To Date
3/19/2012 1:30:00 A	÷	18.00	7,205	68,204	87,359
Operations at Report Time		Operations Next 24 Hours Work on derrick, Mob.	to LCT 14 2 56	Daily Mud Cost	Mud Additive Cost To Date
Rig down & prepare to Operations Summary	MOD TO LOT 14-2-00	work on demck, woo.	10 101 14-2-00	Depth Start (ftK8)	Depth End (ftKB)
	a & set out. Pumps staged on lo			0 Depth Start (TVD) (ftKB)	0 Depth End (TVD) (ftKB)
nouse, Pans nouse, wa Remarks	ater tank, Gas buster, one load	or misc, equip, to The L	GT 14-2-30.		
Saftey meeting : Riggir				Target Formation CR-6	Target Depth (flKB) 7,044
Weather Clear	Temperature (°F) 28.0	Road Condition Dry	Hole Condition Cased	Daily Contacts	/ //044
Last Casing Set		<u></u>	10000	Job Contact	Mobile
Casing Description		omment		Kim D. Gritz	970-623-7084
Surface	1,026   8 5/8  Le	eon Ross pre-set		Rigs Contractor	Rig Number
Time Log Start Time   End Time   Dur (	nrs) Operation		Comment	Patterson	513
	.00 Rig Up & Tear Down		h back yard & set out. Pumps,	Hud Pumps # 2, MAXUM, F-1000	
			Dog house, Pipe tubs, staged ation, Set derrick off of sub,	Pump Rating (hp) Rod Dia	ameter (in) Stroke Length (in)
		Hauted Accu	m. house, Parts house, water	1,000.0	Vol/Stk OR (bbl/stk)
		tank, Gas bu The LCT 14-	ister, one load of misc. equip. to		VOROR ON (DORSHY
				Pressure (psi) Slow Spd No	Strokes (spm) Eff (%)
18:00 06:00 12	.00 inactive	Wait on dayl	ight	# 1, MAXUM, F-1000	
Mud Checks				Pump Rating (hp) Rod Dia	ameter (in) Stroke Length (in)
Type Time	Depth (ftKB) Density (it	b/gal) Vis (s/qt) F	PV Calc (cp) Yield Point (ibf/100ft*)	1,000.0	10.00
Gel (10s) (ibf/100f Gel (10m	(ibf/10   Gel (30m) (ibf/10   Filtrate (r	mL/30min)  Filter Cake (/32")	pH Solids (%)		105001 011 (004004)
				Pressure (psi) Slow Spd No	Strokes (spm) Eff (%)
MBT (lb/bbl) Percent C	II (%) Percent Water (%) Chloride:	s (mg/L) Calcium (mg/L)	KCL (%) Electric Stab (V)	Mud Additive Amount	ie is in the second sec
CEC for Cuttings Whole	Mud Add (bbl) Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl) Mud	Vol (Res) (bbl) Mud Vol (Act) (bbl)	Description	Consumed Daily Cost
Al- Data				Lab Ourplies	
Air Data				Job Supplies Diesel Fuel. <unit lat<="" td=""><td>nel?&gt;</td></unit>	nel?>
Parasite ACFM (it*/min)	Drillpipe ACFM (ft*/min) ECD Bit (lb	o/gal) ECD Para	site (ib/gal)	Supply Item Description	Unit Label
Courselon Intilhteen In	Lactor In Other David and			Diesel Fuel Total Received Total Co	onsumed Total Returned
Corrosion Inhibitor In gls injected down Parasite (gal		i) gis Bi	ocide Injected In Mud (gal)		
and the second second second second				Diesel Fuel Consump Date	tion Consumed
Drill Strings					Coisuned
Bit Run   Drill Bit		ADC Bit Dull	TFA (incl Noz) (in²)		
	1	ADG BILDUI			
Nozzles (/32")					
		String Leng	th (ft) String Wt (1000/bf) BHA ROP (ft.		
D-III Cáring Commono		String Leng	th (ft) String Wt (1000lbf) BHA ROP (ft.	· 	
Drill String Compone			max		
	Lob	e Bit-Berx	th: min gpm 9pm		
Jts Item Description	Lob		th: min gpm 9pm		
Jts Item Description	CD (in) Len (ft) Lob	e Bit-Benx ig Stages rpm/gpm (fi)	ft. min gpm gpm (gpm) (gpm) SN		
Jts Item Description	Lob	e Bit-Benx ig Stages rpm/gpm (fi)	th: min gpm 9pm		
Jts Item Description Drilling Parameters Welbore Start (fiKB)	OD (in) Len (ft) Lob confi Depth End (ftKB) Cum Depth (ft)	e Bit-Benx ig Stages rpm/gpm (fi)	I ft. min gpm gpm (gpm) (gpm) SN me Int ROP (fVhr) Flow Rate (gpm)		
Jts Item Description Drilling Parameters Welbore Start (fiKB) WOB (1000lbf) RPM (rpm)	OD (in)         Len (ft)         Lob confi           Depth End (ftKB)         Cum Depth (ft)           SPP (psi)         Rot HL (1000ibi)	e Stages rpm/gpm Bit-Benx (ft) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100	f.t.     max gpm (gpm)     max gpm gpm gpm gpm       max (gpm)     sn       me     Int ROP (ft/hr)     Flow Rate (gpm)       Olbf)     Drifting Torque     Off Btm Tq		
Jts Item Description Drilling Parameters Welbore Start (fiKB) WOB (1000lbf) RPM (rpm)	OD (in)         Len (ft)         Lob confi           Depth End (ftKB)         Cum Depth (ft)           SPP (psi)         Rot HL (1000ibi)	e Stages rpm/gpm Bit-Benx (ft) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100	I ft. min gpm gpm (gpm) (gpm) SN me Int ROP (fVhr) Flow Rate (gpm)		
Jts Item Description Drilling Parameters Welbore Start (fiKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft% Motor RPM (rpm)	OD (in)         Len (ft)         Lob confi           Depth End (ftKB)         Cum Depth (ft)           SPP (psi)         Rot HL (1000ibi)	e Stages rpm/gpm Bit-Benx (ft) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100	f.t.     max gpm (gpm)     max gpm gpm gpm gpm       max (gpm)     sn       me     Int ROP (ft/hr)     Flow Rate (gpm)       Olbf)     Drifting Torque     Off Btm Tq		
Jts Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g lnj) (ftV Motor RPM (rp Deviation Surveys Totco surveys	OD (in)         Len (ft)         Lob confi           Depth End (ftKB)         Cum Depth (ft)           SPP (psi)         Rot HL (1000lbf)           n)         T (inj) (*F)         P (BH Ann) ( T (b)	e Stages rpm/gpm Bit-Bence (f) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100 h) ("F) P(Surf Ann) T (si	I ft. min gpm gpm (gpm) (gpm) (gpm) SN me [Int ROP (ft/hr) Flow Rate (gpm) Olbf) Dritting Torque Off Btm Tq urf ann) Q (liq rtm) (g Q (g return)		
Jts Item Description Drilling Parameters Welbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g Inj) (ft? Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des	OD (in)         Len (ft)         Lob confi           Depth End (ftKB)         Cum Depth (ft)           SPP (psi)         Rot HL (1000ibi)	e Stages rpm/gpm Bit-Bence (f) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100 h) ("F) P(Surf Ann) T (si	I ft. min gpm gpm gpm (gpm) SN (gpm) SN me [Int ROP (ft/hr) Flow Rate (gpm) Olbf) Dritting Torque Off Btm Tq urf ann) Q (liq rtm) (g Q (g return)		
Jts Item Description Drilling Parameters Welibore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ftY Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot Survey Data	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000ibf) SO HL (100 bh) (*F) P(Surf Ann) T (si EV/Tie In Inclin M 0.00 0.00	Ift.         max (gpm)         max gpm (gpm)           1ft.         max (gpm)         SN           me          Int ROP (fVhr)         Flow Rate (gpm)           Obf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g retum)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		
Jts Item Description Drilling Parameters Welbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g lnj) (ftV Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000lbf) SO HL (100 bh) (*F) P(Surf Ann) T (si	Ift.         min gpm (gpm)         max gpm (gpm)           me          Int ROP (fVhr)         Flow Rate (gpm)           olbf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g return)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		
Jts Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g lnj) (ft <sup>1</sup> / Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot Survey Data	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000ibf) SO HL (100 bh) (*F) P(Surf Ann) T (si EV/Tie In Inclin M 0.00 0.00	Ift.         max (gpm)         max gpm (gpm)           1ft.         max (gpm)         SN           me          Int ROP (fVhr)         Flow Rate (gpm)           Obf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g retum)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		
Jts Item Description Drilling Parameters Welbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g lnj) (ft <sup>1</sup> / Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot Survey Data	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000ibf) SO HL (100 bh) (*F) P(Surf Ann) T (si EV/Tie In Inclin M 0.00 0.00	Ift.         max (gpm)         max gpm (gpm)           1ft.         max (gpm)         SN           me          Int ROP (fVhr)         Flow Rate (gpm)           Obf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g retum)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		
Jts Item Description Drilling Parameters Welibore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ftY Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot Survey Data	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000ibf) SO HL (100 bh) (*F) P(Surf Ann) T (si EV/Tie In Inclin M 0.00 0.00	Ift.         max (gpm)         max gpm (gpm)           1ft.         max (gpm)         SN           me          Int ROP (fVhr)         Flow Rate (gpm)           Obf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g retum)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		
Jts Item Description Drilling Parameters Welibore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ftY Motor RPM (rp Deviation Surveys Totco surveys Azim Date Des 0.00 3/19/2012 Tot Survey Data	OD (in)     Len (ft)     Lob confi       Depth End (ftKB)     Curr Depth (ft)       SPP (psi)     Rot HL (1000ibf)       n)     T (inj) (*F)     P (BH Ann) (   T (b       cription     CO SURVEYS	e Stages rpm/gpm Bit-Benx (f) Stages rpm/gpm (f) (f) Drill Time (hrs) Cum Drill Ti PU HL (1000ibf) SO HL (100 bh) (*F) P(Surf Ann) T (si EV/Tie In Inclin M 0.00 0.00	Ift.         max (gpm)         max gpm (gpm)           1ft.         max (gpm)         SN           me          Int ROP (fVhr)         Flow Rate (gpm)           Obf)         Drilling Torque         Off Btm Tq           urf ann)          Q (liq rtm) (g         Q (g retum)           D Tie In (ft         NSTie In         TVDTie In (ft           0.00         0.00         0.00		

					y Daily D	rilling	Report		Rep	Report #	3/14/2012 : 3, DFS:
	Well Nam	Surface Legal I	IBAL 14-2-5	Spud Date Not	ice	APD State		AFE Number		Total AFE Ame	rogress:
430133349	20000	SESW Sec	. 2 T5S-R6W			Utah		C12 032	2007		
Spud Date 3/19/201:	2 1:30:00 AM	Rig Release Da 3/26/201	ate 2 6:00:00 AM	KB-Ground Dis	stance (ft) 18.00	Ground El	evation (ftKB) 7,205	Daily Cost 19,15	5	Cum Cost To 10	Date 16,514
Operations at F	Report Time	1		Operations Net	xt 24 Hours			Daily Mud Cost		Mud Additive	Cost To Date
Load out su	ub structure & d	ferrick. R/D c	amps.	Structure -	Set derrick on	floor - Se	atting board - Sub t mud tanks - Move	Depth Start (ftKB)		Depth End (ft)	•
				camps- Se	t pumps & bac	k yard		Depth Start (TVD)	(fikB)	Depth End (T)	0 /D) (6KB)
gear & reve mud tanks,	derrick: added rse chains in t pulled spreade	he DW. Insta ers out of sub	illed new Saila I	blocks in der bload out, V	rick. Pulled DV Ve need to spli	V off of flo t derrick to	e. Replaced High or. Loaded out o get it loaded. Will	Target Formation CR-6 Daily Contact		Target Depth (	
Remarks								Job C	Contact	070.6	Mobile 23-7084
	ting : Hand pla		working on DV					Kim D. Gritz Rigs		1910-0	23-7004
Weather Clear		Temperature (*	F) 33.0	Road Condition	1	Hole Cond Cased	lition	Contractor		Rig Nur	
Last Casin	g Set	1		<b>2</b>				Patterson			513
Casing Descript Surface		Depth (ftKB) 1.026	1	nment on Ross pre	-set			Mud Pumps # 2. MAXUM.	F-1000		
		1,020		on noas pie	JUL			Pump Rating (hp)	Rod Dian	neter (in) Str	oke Length (in)
Time Log Start Time   En	d Time   Dur (hrs)		Operation			Commen		1,000.0 Liner Size (in)		Vol/Stk OR (bl	10.00 //stk)
		Rig Up & Te		d d c b L	rill pipe. Repla hains in the DV locks in derrick oaded out mud	ick: addec accommo ced High V. Installe c. Pulled E d tanks, pu	a slot to pin odate 96' stands of gear & reverse id new Saila W off of floor. illed spreaders out	Pressure (psi) SI # 1, MAXUM, Pump Rating (hp)	ow Spd No F-1000 Rod Dian	Strokes (spm)	Eff (%) ske Length (in) 10.00
				s	plit derrick to g	et it loade . Hauled p	d. Will move umps diesel tank,		ow Spd NO	Strokes (spm)	Eff (%)
10.00 00		1			Talk and along the state			Mud Additive Descript		Consumed	Daily Cost
18:00 06:	.00 12.00	inactive		יען היה היה היה היה הי	ait on daylighi	2 한편 전문 한편					
Mud Check	S Time	Depth (ftKE	) Density (lb/	'gal) Vis (s/d	nt) IPVC	alc (cp)	Yield Point (lbf/100ft²)	Job Supplies			
								Diesel Fuel, < Supply Item Descri			Unit Label
Gel (10s) (ibf/10	0f Gei (10m) (ibf.	(10 Gel (30m)	(lbf/10 Filtrate (m	iL/30min) Filter	Cake (/32") ρΗ		Solids (%)	Diesel Fuel Total Received	Total Con	aumod Tot	al Returned
MBT (Ib/bbl)	Percent Oil (%	) Percent W	ater (%) Chlorides	(mg/L) Calci	ium (mg/L) KC	L (%)	Electric Stab (V)	Total Neceived	Total Cost	30/11/20 101	Enteronneu
CEC for Culting	s Whole Mu	d Add (bbl) Mu	d Lost to Hole (bbl)	Mud Lost (Surf)	(bbl) Mud Vol (	Res) (bbl)	Mud Vol (Act) (bbl)	Diesel Fuel C	onsumpti		sumed
•								Date	n per un per servici ( )		sumed
Air Data										- <b>i</b>	
Parasite ACFM (	(ft³/min) Dri	lipipe ACFM (ft³/m	nin) ECD Bit (lb/	gal)	ECD Parasite	(lb/gal)					
Corrosion I gls injected dow	nhibitor injec n Parasite (gai)		Period Injected in Mud (gal)		gis Biocid	e Injected in i	Aud (gal)				
Drill Strings	•										
Bit Run   Drill Bi	t		AI	DC Bit Dull		7	FA (inci Noz) (in²)				
Nozzles (/32")					String Length (ft	)  String Wt (	1000/bf)  BHA ROP (ft				
D-III Ofelmer											
Drill String	Components		SARAHAN RASA	1.5253			max [				
Jts Ite	m Description	OD (in)	Lobe Len (ft) config	Stages rpm/g	pm Bit-Bend ft.	min gpm (gpm) (	gpm gpm) SN				
Drilling Para	amotore										
Wellbore	Start (ftKB)	Depth End (ftK8	) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time .	Int ROP (ft	hr) Flow Rate (gpm)				
WOB (1000ibf)	RPM (rpm)	SPP (psi)	Rot HL (1000/bf)	PU HL (1000ibf)	) SO HL (1000/bf)	Drilling Tor	que Off Strn To				
Q (g inj) (ft¥  N	Notor RPM (rpm)	T (lnj) (*F)	P (BH Ann) ( T (bh	) (°F) P(Su	rf Ann) T (surf a	nn)  Q (liq	rtm) (g Q (g return)				
Deviation S	urvevs										
Totco surve	ys										
Azim Date	Descripti	on SUIVEYS		EWTie Ir 0.00			Tie In TVDTie In (ft 0.00 0.00				
0.00 0/19	101003	ai voya					0.00 0.00				

Well Name	e: LC TRIE	3AL 14-2-5	·	Daily D	rilling Re	eport		Rep	Repoi	e: 3/15/2012 1 #: 4, DFS: h Progress:
API/UWI	Surface Legal Loc		Spud Date Notice	· · ·	APD State		AFE Number		Total AFE	-
43013334920000	SESW Sec. 2 Rig Release Date		K8-Ground Distance	-o (ft)	Utah Ground Elevation	on (ftKB)	C12 03 Daily Cost	2007	Curn Cos	t To Date
Spud Date 3/19/2012 1:30:00 AM	· ·	6:00:00 AM	18.0 18.0	• •		,205	19,1	55		125,669
Operations at Report Time	1		Operations Next 24			aub Cat-mid	Daily Mud Cost		Mud Addi	tive Cost To Date
Rig up on the LCT 14-2-56	. Setting ramp	IS TO SET DVV	Rig up on the tanks, pumps,			sup. Set muu	Depth Start (ftK8)		Depth En	d (ftKB)
Operations Summary							0			0
Hauled & Set matting boar set-up & operational.	ds, Sub-Struc	ture, Installed	spreader beam	ns, BOP set	on well head,	, All camps	Depth Start (TVD)	(ftKB)	Depth En	d (TVD) (ftKB)
Remarks							Target Formation		Target De	pth (ftKB)
Saftey meeting : Loading o							CR-6		a solution di tata	7,044
Weather Partly cloudy	Temperature (°F)	9.0	Road Condition		Hole Condition Cased		Daily Contac	ts Contact		Mobile
Last Casing Set	1		<u>  -                                   </u>		120200		Kim D. Gritz		97	0-623-7084
Casing Description Set			nment		and a state of the second s		Rigs Contractor		401	Number
Surface	1,026	8 5/8 Le	on Ross pre-se	t 			Patterson		LO <sup>2</sup>	513
Time Log							Mud Pumps			
Start Time End Time Dur (hrs) 06:00 18:00 12:00	Drilling	Operation	Haul	ed & Set ma	Comment atting boards.	n a se	# 2, MAXUM	, F-1000 Rod Diam	nator (ic)	Stroke Length (in)
10.00 12.00			Sub-	Structure, Ir	istalled sprea		Pump Rating (hp) 1,000.0	rtou Dian	ierer (iii)	10.00
					head, All can ig equip. stag		Liner Size (in)		Vol/Stk O	R (bbl/stk)
				& ready to R		54 01000 10	Pressure (psi)	low Spd	Strokes (s	spm) [Eff (%)
18:00 06:00 12.00	inactive			on daylight.				No		
	1.1.0.040		14 401	on onynynt.			# 1, MAXUM			Charles 1 and 1 for
Mud Checks	Depth (ftKB)	Density (lb)	(gal) Vis (s/qt)		alo (op) Yie	d Point (ibf/100ft*)	Pump Rating (hp) 1.000.0	Rod Dian	neter (III)	Stroke Length (in) 10.00
Type Time	рери (икр)	Crements (in)	gan vis (sidi)			ad Point (ion foort )	Liner Size (In)		Vol/Stk O	R (bbl/stk)
Gel (10s) (lbf/100f Gel (10m) (lbf/	10 Gel (30m) (It	bf/10 Filtrate (m	L/30min) Filter Cal	ке (/32") рН	,	Solids (%)		Louis Cond	Steeless In	(nm) E# (%)
MBT (Ib/bbl) Percent Oil (%	) Percent Wat	er (%) Chlorides	(mg/L) Calcium	(ma/L) KCI	. (%)	Electric Stab (V)	Pressure (psi) S	low Spd No	Strokes (a	pm) Eff (%)
			(ingre) Calcion	(113/2) 1101	- \ /~/		Mud Additive		I <b></b>	
CEC for Cuttings Whole Muc	Add (bbl) Mud I	Lost to Hole (bbl)	Mud Lost (Surf) (bb	i) Mud Vol (R	tes) (bbl) Mu	d Vol (Act) (bbl)	Descrij		Consu	med 🔅 🖓 Daily Cost
				Sanadaran Salah		sistema in the sist	Job Ourseller	Baalaa ka ka ka		
Air Data	<u>1000000000000000000000000000000000000</u>						Job Supplies Diesel Fuel,			
Parasite ACFM (ft³/min) Dril	ipipe ACFM (ft³/min	1) ECD Bit (Ib/	gal)	ECD Parasite (I	b/gal)		Supply Item Desc			Unit Label
		na ma manga karanan		Actives Anterna S. C.	n Ne he wante ee	Appendict of the second	Diesel Fuel	Total Con	sumed	Total Returned
Corrosion inhibitor inject gls injected down Parasite (gal)	ed in 24nr Pe gis inj	riod jected in Mud (gal)	<u>n en en</u>	gis Biocide	Injected in Mud (	gal)				
						· · · · · · · · · · · · · · · · · · ·	Diesel Fuel C		on	
Drill Strings							Dale	<u>i deve de est</u>	1000000	Consumed
							]			
Bit Run Drill Bit		A	DC Bit Dull		TFA (i	ncl Noz) (in²)				
Nozzles (/32")			ទ្រ	String Length (ft)	String Wt (1000	ibf) BHA ROP (ft	1			
Drill String Components	a <b>Francisco de Co</b>	and grades to car		The second second	max					
		Lobe		Bit-Bend ft.	min gpm gpm					
Jts Item Description	OD (in)	Len (fl) config	I Stages rpm/gpm	(ft)	(gpm) (gpm)	SN				
Drilling Parameters			<b>I</b>							
Wellbore Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs) C	um Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)	1			
WOB (1000lbf) RPM (rpm)	SPP (psl)	Rot HL (1000/bf)	PLIEL (1000/60 C	0 HL (1000)50	Drilling Torque	Off Btm Tg	-			
	ы.с. (həi)	morne (100001)	. ,							
Q (g inj) (ft <sup>y</sup> Motor RPM (rpm)	T (Inj) (*F) P	(BH Ann) ( T (bł	) (*F) P(Surf År	nn) T (surf ar	in) Q (liq rtm)	(g Q (g return)				
Deviation Surveys Totco surveys										
Azim Date Descripti					In (ft NSTie In		1			
	surveys		0.00	0.00 0.	.00 0.00	0.00				
Survey Data MD (ftKB)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)				
and for the former of the former		. in hand					1			
I	I				1		]			

Well	Name	· 1CT	RIBAL 14	-2-56	Be	erry D	aily	Drilling	Re	port		Repo	Report #	3/16/2012 : 5, DFS: rogress:
API/UWI	Hamo	Surface Leg			pud Date	Notice		APD Stat	ə		AFE Number		Total AFE Amo	-
43013334920000			ec. 2 T5S-R6		0.0	d Dislance	(0)	Utah Ground E	Invetion	(81/0)	C12 0 Daily Cost	32007	Cum Cost To C	)ate
Spud Date 3/19/2012 1:30:0	MA 00	Rig Release 3/26/20	012 6:00:00		0-010016	18.00		GIUGINU E		205	19,3	355	14	5,024
Operations at Report Tim	16			la		s Next 24 H					Daily Mud Cost		Mud Additive C	cost To Date
Rig up on the LCT	14-2-56.	Setting d	og house.	18	Saftey r	neeting :	: Spott	ing DW & Pi	nning	derrick.	Depth Start (ftKE	()	Depth End (ftk	B)
Set draworks on flo	oor, asse	mbled dei	rrick & pinne	d on su	b. A le	gs raised	t, Mud	tanks set, C	utting	s bin set,	· · · c	ĵ		0
ZECO centrifuges Frac tanks spotted Howcroft Equip. &	in place										Depth Start (TVL		Depth End (TV Target Depth (	fiKB)
Remarks											CR-6 Daily Conta		1 100 0000000	,044
Saftey meeting : S Weather	potting D				oad Con	dition		Hole Con	dilion			Contact		Mobile
Partly cloudy		Temperature	30.0		Dry / Dt			Cased	GIUGH		Kim D. Gritz		970-6	23-7084
Last Casing Set							2222				Rigs		Die Mor	ah ar
Casing Description	Set D	epth (ftKB)	OD (in)	Comm							Contractor Patterson		Rig Nur	513
Surface		1,026	8 5/8	Leor	1 Ross	pre-set	~~>>>>>>	or na strike (199	Longoo		Mud Pumps		1 10193999999	
Time Log											#2, MAXUN	<u>n a hana an </u>		
Start Time End Time	Dur (hrs)	<u></u>	Operation	1.525755				Comme		led derrick &	Pump Rating (hp		eter (in) Str	oke Length (in)
06:00 18:00	12.00	Rig Up &	Tear Down							led derrick & Aud tanks set,	1,000.0		IVel/Stk OR (bt	10.00
						Cutting	gs bin	set, ZECO c	entrifi	iges rigged			10502001010	
						up , R	igged	up water & s	team	lines in sub & house, Frac	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
						tanks	anks, r snotte	in place.	1/ dog	j nouse, Frac		No		
						Hower	oft Eq	p. & Person		- Bed trucks,	# 1, MAXUN	1, F-1000 (Rod Diam)	eter (in) Str	oke Length (in)
								, 2 forklifts, 3	3 swa	mpers, 1	1,000.0	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10.00
						Truck	pusne	r.			Liner Size (in)		Vol/Stk OR (bb	l/stk)
10.00 00.00	40.00					10/oit o	a davi	aht			Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
18:00 06:00	12.00	inactive	en a la care de la care		in noticia	Wait o	nuayı	yııı Sila			Pressure (psi)	No	Guores (spin)	
Mud Checks											Mud Additiv	e Amounts	<u>.</u>	
Type Time	)	Depth (f	tKB) Den	sity (lb/ga	i) Vi	is (s/qt)	F	PV Calc (cp)	Yiel	J Point (ibf/100ft*)		iption	Consumed	Daily Cost
Gel (10s) (lbf/100f Gel	(10m) (ibf/1	0 IGel (30	m) (lbf/10  Fil	trate (mL/	30min)	Filter Cake	(/32")	ТрН	[S	olids (%)	-	in the state water of the		Real Contractor
											Job Supplie Diesel Fuel,		<u>90</u> 50000090000	and the second s
MBT (lb/bbl) Perc	cent Oil (%)	Percen	t Water (%) Cr	lorides (n	19/L)	Calcium (m	ig/L)	KCL (%)	E	lectric Stab (V)	Supply Item Des	cription		Unit Label
CEC for Cultings	Whole Mud	Add Obb	Mud Lost to Hole	a (bbl) IM	ud Lost (	(Surf) (bbi)	Mud	/ol (Res) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fuel			
								,			Total Received	Total Con	sumed Tot	al Returned
Air Data					N (SAR)	No.					Diesel Fuel	Concumpti	on 100	
				<b>B</b> <sup>11</sup> <b>m</b>			00.0	-11 - 11- (1)			Diesei Fuei Da			sumed
Parasite ACFM (ft <sup>y</sup> /min)	Drill	pipe ACFM (f	t <sup>a</sup> /min) ECO	Bit (lb/ga	1)		CD Para	site (lb/gal)						
Corrosion Inhibito	or Inloct	nd in 24h	r Period			I					-			
gis injected down Parasit			gis injected in M	ud (gal)			gis Bi	ocide Injected in	Mud (g	al)				
											-			
Drill Strings														
Dim Clinigo											-			
Bit Run Drill Bit				IAD	C Bit Dul	I			TFA (in	d Noz) (in²)				
Nozzles (/32")						Stri	ing Leng	th (ft) String Wt	(1000)	) BHA ROP (ft.				
							. <b>J</b> . <i>Q</i>	.,						
Drill String Compo	onents													
				Lobe			Bit-Ben	ift. min gpm	max gpm					
Jts Item Descri	iption	OD (in)	Len (ft)		Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN				
Drilling Parameter				- <u>(a)</u> ID	il Tana i	(here)	m Drill Ti	me Int ROP (	00m	Flow Rate (gpm)	-			
Wellbore Start (f	uvo)	rebu: Fuo (t	tKB) Cum Dept	ן איי	rill Time (		n Dist H		)	. ion maio (Shui)				
WOB (1000lbf) RPM (r	rpm)	SPP (psi)	Rot HL (10	00ibi) P	U HL (10	00ibf) SO	HL (100	Olbf) Drilling To	orque	Off Btm Tq	1			
Q (g inj) (ft <sup>3</sup> / Motor RP	M (rpm)	T (Inj) (*F)	P (BH Ann) (.	T (bh) (	(*F)	P(Surf Ann)	)  Ť (s	urf ann)  Q (li	q rlm) (	g Q (g return)				
Deviation Surveys	3									!	1			
Totco surveys	-													
Azim Date	Descriptio				1	1	ł	ID Tie In (ft N						
0.00 3/19/2012	Totco s	urveys				0.00 0	0.00	0.00	0.00	0.00	-			
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKE	) I <sup>-</sup>	NS (f	<b>b</b> 2004 - 5	EW (ft	) VS	(ft)	DLS (*/100ft)	4			
	11154 ( ) 112			·							1			
I	I		L	I	-			•			1			

Well Nar				erry Daily	/ Drilling	Report		Repo	ort Date: 3/1 Report #: 6 Depth Prog	, DFS:
	ne: LC TRI		-56 Spud Date	Notico	APD Sta		AFE Number		Total AFE Amount	gress:
API/UWI 43013334920000	Surface Legal L SESW Sec.	. 2 T5S-R6W		NOUCE	Utah		C12 032	2007		
Spud Date 3/19/2012 1:30:00 AM	Rig Release Da	ate 2 6:00:00 AM		I Distance (ft) 18.00	Ground I	levation (ftKB) 7,205	Daily Cost 46,21	2	Cum Cost To Date 191,2:	36
Operations at Report Time			Operations	Next 24 Hours			Daily Mud Cost		Mud Additive Cost	
Rig up on the LCT 14-2-	56. Raising der	rick.		errick, R/U flo 'U BHA #1	or, Set in from	t yard, N/U & Test	Depth Start (ftKB)		Depth End (ftKB)	
Operations Summary						······································	- O		0	2// 22
Set Dog house, Gas bus spooled drilling onto dru	ter, Choke mar	hifold, Accum	house, Ge	n. house, wa	ter tank & ho	oked up lines,	Depth Start (TVD) (	(fiKB)	Depth End (TVD) (i	tkb)
Filled rig day tank & 1 fra	ac tank. Delaye	d raising der	rick due to h	anging new '	'Saila" block	on derrick board	Target Formation		Target Depth (ftKB)	
landing & re-spooling lin	e on "Man rider	" on crown. I	Derrick is re-	ady to go up	1st thing in th	e am.	CR-6		7,04	<del>)</del> Normalia
Remarks	1 <b>.</b>			atabi			Daily Contact	S Contact		bile
Saftey meeting : Setting Diesel Fuel on hand: 97	neavy loads - 0 34 gal. Diesel F	uel consume	on - Line of d: 0 Reciev	ed 7200 gal.	Diesel fuel		Kim D. Gritz		970-623-	7084
Weather	Temperature (°F	F)	Road Cond	lition	Hole Cor		Contractor		Rig Number	
Partly cloudy		33.0	Dry / Du	sty	Cased		Patterson		5	13
Last Casing Set	et Depth (ftKB)	OD (in)	Comment		<u>a oya 110 996 6889</u>		Mud Pumps	- 1000		
Surface	1,026	8 5/8	Leon Ross	pre-set			# 2, MAXUM, Pump Rating (hp)	F-1000 Rod Diam	eter (in) Stroke	Length (in)
Time Log							1,000.0			10.00
Start Time   End Time   Dur (hr		Operation		Sot Deg be	Comme use, Gas bus		Liner Size (in)		Vol/Stk OR (bbl/stk	)
06:00 18:00 12.0	0 Rig Up & Te	ai DOMU				Gen. house, water	Pressure (psi) SI	ow Spd	Strokes (som) Ef	f (%)
				tank & hool	ked up lines,	spooled drilling onto		No		a da ana ang sa
				vard. Install	ed up elect. Ied new slide	ines to floor & back s f/ shale shaker.	# 1, MAXUM, Pump Rating (hp)	F-1000 Rod Diam	ieter (in) Stroke	Length (in)
				Filled rig da	y tank & 1 fra	ic tank. Delayed	1,000.0			10.00
						nging new "Saila" nding & re-spooling	Liner Size (in)		Vol/Stk OR (bbl/stk	)
						own. Derrick is		ow Spd	Strokes (sprn) Ef	f (%)
				ready to go	up 1st thing	n the am. nnel: 4 haul trucks,		No		
						Swampers, 1	Mud Additive		Consumed	Daily Cos
				Pusher	-,		- Description	uoit	Constance	bally out
							Job Supplies			
18:00 06:00 12.0	0 inactive			Wait on day	light- Will bre	ak tours 3/17/12	Diesel Fuel, <		<u>);&gt;                                    </u>	Jnit Label
adual Observes							Diesel Fuel	puon		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Mud Checks Type Time	Depth (ftKB	B) Density	(īb/gal) Vis	s (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)	Total Received	Total Con	sumed Total Re	atumed
Gel (10s) (lbf/100f  Gel (10m) (	6f(10  Col/30m)	//bf/10 Eiltrate	a (ml /30min) 11	Titler Cake (/32")	ГрН	Solids (%)	Diesel Fuel C	onsumnti	on	9999343
set (104) (ion root Get ( ion) (		(100 10  1 10 000	, (incoording )	Mer Olite (OL )	Pr. 1		Date		Consum	led
MBT (ib/bbl) Percent Oil	(%) Percent W	Ater (%) Chlorid	Jes (mg/L) (	Calcium (mg/L)	KCL (%)	Electric Stab (V)	1			
CEC for Cuttings Whole I	Aud Add (bbl) Mux	d Lost to Hole (bt	 /) Mud Lost (ا	Surf) (bbl) Mux	Vol (Res) (bbl)	Mud Vol (Act) (bbl)	-			
							-			
Air Data										
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft*/m	nin) (ECD Bit	(ib/gal)	ECD Par	asite (Ib/gal)		-			
, .										
Corrosion Inhibitor Inje	cted in 24hr P	Period Injected in Mud (	oal)	inis i	Biocide Injected li	Mud (cal)				
jis injected down Parasite (gai)	Ais	nižeoreci ni muci (	3ai)	9:51	Stockes Informer a	, Inde (gol)				
Drill Strings										
Bit Run Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
				String Ler	oth (ft) String W	(1000/bf) BHA ROP (ft.)	-			
vozzles (/32")							4			
Nozzles (/32")					·····	max				
· · ·	S		그리는 것은 문화가	Bit-Be		gpm				
	<b>S</b>	L	obe		Conm)	(gpm) SN	21			
	S OD (in)	Len (ft) 🗠	obe onfig Stages r	rpm/gpm (ft	) (gpm)	Contraction of the second				
Drill String Component Jts Item Description		Len (ft)	obe   Infig Stages	rpm/gpm (fi	) (3bui)					
Nozzles (/32") Drill String Component Jts Item Description Drilling Parameters Wellbore Start (ftKB)	OD (in)	Len (ft)         Lo           2)         Cum Depth (ft)	onfig Stages r							
Drill String Component Jts Item Description Drilling Parameters Vellbore Start (ftKB)	OD (in) Depth End (ftKE	Len (ft)         Co           3)         Cum Depth (ft)	) Drill Time (I	hrs) Cum Drill	Time Int ROP	ft/hr) Flow Rate (gpm				
Drill String Component Jts Item Description Drilling Parameters	OD (in)	Len (ft)         Co           3)         Cum Depth (ft)	onfig Stages r ) Drill Time (I bf) PU HL (100	hrs) Cum Drill ' 00/bf) SO HL (10	Time Int ROP 100(bf) Drilling T	ft/hr) Flow Rate (gpm orque Off Btm Tq				
Drill String Component Jts Item Description Drilling Parameters Vellbore Start (fKB)	OD (in) Depth End (ftKE SPP (psi)	Len (ft)         Co           3)         Cum Depth (ft)	onfig Stages r ) Drill Time (I bf) PU HL (100	hrs) Cum Drill ' 00/bf) SO HL (10	Time Int ROP 100(bf) Drilling T	ft/hr) Flow Rate (gpm				

	Woll Name		BAL 14-2-5		ry Daily	Drilling I	Report		-	ort Date: 3/18/2012 Report #: 7, DFS: Depth Progress:
API/UWI	ACH MUHL	Surface Legal L		Spud Date No	blice	APD State		AFE Number		Total AFE Amount
43013334920	000		2 T5S-R6W	opus buto n		Utah		C12 032	007	
Spud Date		Rig Release Da		KB-Ground D	• •	Ground Elev		Daily Cost	<u>~</u>	Cum Cost To Date
3/19/2012 1		3/26/2012	2 6:00:00 AM	Operations N	18.00		7,205	19,29 Daily Mud Cost	0	210,526 Mud Additive Cost To Date
Operations at Rep Testing BOP.		ams & renor	t time			BHA #1. Drill o	rt 8 5/8" casing &	Daily Midd Cost		Maartaallo ooot to bate
Operations Summa	0				7/8" Prod.			Depth Start (ftKB) 0		Depth End (ftKB) 0
Inspect derrick Tuggers, Han	k & conduct f g blocks & pi	PJSM. Raise Ill proper am	& pin derrick. H ount of drilling o	lang bridle on drum. R/	line & remo U Floor, Ins	ve saddle. Inst tall ST-80. Nipp	ill floor plates, le up BOP &	Depth Start (TVD) (	rikb)	Depth End (TVD) (ftKB)
Rotating head	. Test BOP.							Target Formation CR-6		Target Depth (ftK8) 7,044
Remarks	D 111							Daily Contact		
Saftey meeting			aising derrick uel consumed:	540				Job C	ontact	Mobile
Weather	111010.0104	Temperature (°I		Road Conditio	xn	Hole Conditi	on	Kim D. Gritz		970-623-7084
OC / Windy / S	Snow		18.0	Dry / Dust		Cased		Rigs	<u>Cara an an</u>	Distinguist
Last Casing S	Set						ar an	Contractor Patterson		Rig Number 513
Casing Description	Set	Depth (ftKB)	- · · /	nment				Mud Pumps		
Surface		1,026	8 5/8  Le	on Ross pr	e-set			# 2, MAXUM,	E-1000	
Time Log								Pump Rating (hp)	Rod Diam	
Start Time End T			Operation			Comment		1,000.0		10.00
06:00 11:30	) 5.50	Rig Up & Te	ar Down			ick & conduct F Hang bridle line		Liner Size (in)		Vol/Stk OR (bbl/stk)
				ŧ	saddle.	•		Pressure (psi) Sk	ow Spd	Strokes (spm) Eff (%)
11:30 01:00	) 13.50	Rig Up & Te	ar Down				Hang blocks &	# 1, MAXUM,	No	
						mount of drillin ST-80, P/U ba		Pumo Rating (ho)	Rod Diam	eter (in) Stroke Length (in)
							duct Pre-Spud	1,000.0		10.00
						n. Nipple up B		Liner Size (in)		Vol/Stk OR (bbl/stk)
				1	nead. Test E	IOP.	-	6		0.083
04:00 00:00			<b>b</b>		linnia un R	OD 8 Potating	oad	Pressure (psi) Sid	w Spd No	Strokes (spm) Eff (%)
01:00 02:30 02:30 06:00		NU/ND BOF Test BOP				OP & Rotating	hoke Manifold &	Mud Additive		
02:30 00:00	0 0.00	iest dor					250 Low. Tested	Descript		Consumed Daily Cost
						500 psi. High 8				
SARAH SA								Job Supplies		
Mud Checks		10. 10. 10.17	D		(a)	DV Colo (co)	Yield Point (lbf/100ft²)	Diesel Fuel, < Supply Item Description		Unit Label
Туре	Time	Depth (ftKE	i) Density (Ibi	gal) Vis (s	/qtj	PV Calc (cp)	Heid Foldit (ibb toolt-)	Diesel Fuel	Juon	Util Laber
Gel (10s) (lbf/100f.	Gel (10m) (lbf/	10 Gel (30m)	(ibf/10  Filtrate (m	L/30min) Filte	or Cake (/32")	рН	Solids (%)	Total Received	Total Cons	sumed Total Returned
MBT (lb/bbl)	Percent Oil (%)	Percent W	ater (%) Chlorides	(mg/L) Cal	cium (mg/L)	KCL (%)	Electric Stab (V)	Diesel Fuel Co		
CEC for Cuttings	Whole Mud	Add (bbl) Mu	d Lost to Hole (bbl)	Mud Lost (Svi	f) (bbl) Mud	Vol (Res) (bbl)	l Iud Vol (Act) (bbl)	Date	<u>0400000000000000000000000000000000000</u>	Consumed
Air Data				 						
Parasite ACFM (ft <sup>3</sup> /	imin) Driti	pipe ACFM (ft³/n	in) ECD Bit (lb/	gai)	ECD Para	isite (ib/gal)				
Corrosion Int	ubitor Injoct	od in 24hr E	eriod	Bertessak						
gis Injected down P			Injected in Mud (gal)	ineres e gla field d'all. I	gls E	iocide Injected in M	id (gal)			
Drill Strings										
Pinotingo										
Bit Run Drill Bit			٨١	DC Bit Dull		TF	A (incl Noz) (in²)			
Nozzies (/32")					String Leng	th (ft) String Wt (10	0016f) BHA ROP (ft			
Drill String Co	omponents									
		8 8 8 8 8 V		S	<u> </u>		ax			
Jts ltem	Description	OD (in)	Lobe Len (ft) config	Stages rpm	l/gpm Bit-Ber		m m) SN			
Drilling Paran Wellbore	neters Start (ftKB)	Depth Fod (ftK)	3) Cum Depth (ft)	Dnii Time (hrs	) (Cum Drill T	ime Int ROP (ft/h	) Flow Rate (gpm)			
				·			,,			
WOB (1000/bf) F	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000)	a) SO HL (10	Dolbf) Drilling Torqu	e Off Blm To			
Q (g inj) (ft <sup>3</sup> / Mot	tor RPM (rpm)	T (Inj) (*F)	_  Р (BH Ann) (  Т (Ы	) (°F) P(S	urf Ann) T (:	surf ann) Q (liq rl	m) (g Q (g return)			
<b> </b>							<b>I</b>	!		
								1		

1 An	2					Berry Daily	Drilling I	Report			ort Date: 3/ port #: 8, I	
An	в) v	Vell Name	: LC TR	BAL 14	-2-56						pth Progre	
AP!/UWI			Surface Legal L	ocation	Spud	Date Notice	APD State		AFE Number		Total AFE Amoun	t
430133 Spud Date		000	SESW Sec. Rig Release Da			round Distance (ft)	Utah Ground Elev	ation (ftKB)	C12 0 Daily Cost	32007	Cum Cost To Dat	e
		:30:00 AM	3/26/201:	2 6:00:00		18.00 ations Next 24 Hours		7,205	32, Daily Mud Cost	193	242, Mud Additive Cos	
Operation Drilling			ole @ 1189'			7 7/8" Production	hole		4,1		4,1	03
Operation				ter supply	& return li	nes, vent & flare lir	nes M/LIBHA:	t1 Tagged	Depth Start (fIKE 1.0	•	Depth End (ftKB) 1.1	
cement	t @ 720	, Drilled ce	ment f/ 720' 1	to 1026', E	Drilled 7 7/8	3" Prod. hole f/ 10	26' to 1189' w/	wireline surveys.	Depth Start (TVI		Depth End (TVD)	(ftKB)
	meeting		- Hand place gal. Diesel F		imed: 916				Target Formation CR-6	1	Target Depth (ftK 7,04	
Weather			Temperature (*	<sup>=</sup> )	Road	Condition	Hole Conditi	n	Daily Conta	cts Contact		<u>Aobile</u>
Cloudy Last Ca				17.0	Sno	w-packed	Cased		Kim D. Gritz		970-623	
Casing De	escription		Depth (ftKB)	OD (in)	Comment				Rigs Contractor		Rig Numbe	2010-101 Pr
Surface	<b>)</b> Selected	Sistematication	1,026	8 5/8	Leon R	oss pre-set			Patterson		1 -	513
Time L	og	me Dur (hrs)		Operation	•		Comment		Mud Pumps			
06:00	10:00		Test BOP	Obergrou	<b>1</b> - 1999 - 199		est on Blind &		# 2, MAXUI Pump Rating (hp		eter (in) Stroke	• Length (in)
							jh & 250 Low. ] jh & 250 Low. ]	lested Annular to lested casing	1,000.0 Liner Size (in)		Vol/Stk OR (bbl/s	10.00
						1000 psi. f/ 5		3	Liner Size (iii)		VUUSIK ON (DDUS	(n)
10:00	17:00	7.00	Miscellaneo	us		Hooked up v	Buster in-put ent line & flare	lines.		Slow Spd NO	Strokes (spm)	Eff (%)
17:00	18:00	1.00	Miscellaneo	us		Stage to rig f	loor - Cross-ov trap & caliper	er - Saver Sub -	# 1, MAXUI Pump Rating (hp	<b>/i, F-1000</b> ) Rod Diam	eter (in) Stroke	Length (in)
18:00	22:00	4.00	Trips			1	-Motor, IBS, 8		1,000.0	Vol/Stk OR (bbl/s	10.00 k)	
							& 20 joints 4" 2 ine & Align BC		Liner Size (in) Vol/Stk OR (bbl/st 6 0.08			83
22:00	02:00	4.00	Drill Out Cei	nont/Data	inere	· ·	÷	ment f/ 775' to	Pressure (psi) Slow Spd Strokes (spm) Eff (% No			Eff (%)
22.00	02.00	4.00		TIENDINGLO	unero	980'	g ;20. Dill o		Mud Additiv	e Amounts	I	
02:00	02:30		Lubricate Ri	~	•	Service ST-8	0 - Rotary talb	e - Draworks.	Desco Chron	ne Free II	Consumed 1.0	Daily Cost 48.95
02:30	03:30	1.00	Drill Out Cei	nent/Reta	liners	@ 1026'.	ollar @ 984' S	noe track & shoe	ECO Seal		15.0	129.60
03:30	04:00	0.50	Drilling			Drill 7 7/8" Pr		/ 1026' to 1158'	Engineer Hi Yield Gel		3.0 10.0	2,100.00 72.00
04.00	04:20	0.50	Daviation P			w/ 15-18 k w Survey @ 10		350-420 gpm.	Pallets		19.0	342.00
04:00 04:30	04:30		Deviation Su Drilling	лүсу		Drill 7 7/8" Pi	roduction hole	/ 1158' to 1189'	Shrink Wrap		19.0	342.00 68.28
								350-420 gpm.	Tax Trucking		68.28 1.0	
05:30	06:00	0.50	Deviation Su	ırvey	underster verv.	Survey @ 11	02' 0 deg.	NHURANGALANA	Job Supplie	S		
Mud Cl Type	hecks	Time	Depth (ftKB	) Den	isity (lb/gal)	Vis (s/qt)	V Calc (cp)	Yield Point (ibf/100ft*)	Diesel Fuel, Supply Item Des Diesel Fuel		?>	Unit Label
Gel (10s)	(ibf/100f	Gel (10m) (lbf/	10 Gel (30m)	(lbf/10  Fit	trate (mL/30m	in) Filter Cake (/32")	рН	Solids (%)	Total Received	Total Cons	urned Total F	Returned
MBT (ib/bl	bl)	Percent Oil (%	) Percent W	ater (%) Ch	lorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Diesel Fuel	Consumptiv		
	-							Aud Vol (Act) (bbl)	Dieser Fuer		Consu	med
CEC for C	ullings	Whole Muc	Add (bbl) Mu	a Lost to Hole	e (004)   MUCIL	.ost (Surf) (bbl) Mud \	/01 (Res) (00)					
Air Dat	a											
Parasite A	CFM (ft <sup>3</sup> /r	nin) (Dril	pipe ACFM (ft³/m	in) IECD	Bit (ib/gal)	ECD Paras	site (ib/gal)		-			
		,							-			
		<b>ibitor Injeci</b> arasite (gal)	ed in 24hr P	eriod Injected in M	ud (gai)	gis Bi	ocide Injected in Mi	d (gal)				
	0.000											
Drill Sti BHA #1		¥4										
Bit Run 🛛 🕯	Drill Bit		750449		IADC B	1-1-NO-A-X-0-NC		(incl Noz) (in²) 1.18	1			
1 Nozzlas (/		FX65M , 1	1700113					00lbf) BHA ROP (ft				
	-		5/16/16/16/16	5/16		6,643.1	17 126	75.9				
Drill St	ring Co	mponents	1.232.53 <b>2</b> 1	<u>i estilitette</u>	gaas as		n leise leise		ł			
Jis	ltem E	Description	OD (in)	Len (ft)	Lobe config Stag	es rpm/gpm (ft)	I ft. min gpm 99 (gpm) (99					
1 ke	lly		4	47.80								
163 Dr	ill Pipe 139 HW	DP	4	5,268.80								
	00 1174			1,010.27	1			I	1			

	Well Name	· ELCTR	IBAL 14	-2-56		erry	Daily D	rillin	g Re	port		Report Da Report Depth F
	Components					<ul> <li>A state of the sta</li></ul>		and the second	max			
	am Description	OD (in)	Len (ft)	Lobe config	Stages	1pm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)		SN		
1 XO Su 9 Drill Co	ollar	6 6 1/4	1.76 269.76									
1 Stabiliz 1 Mud M	zer lotor 7/8 3	6 1/2 6 1/2	4.20 34.68		3.3	0.160	0	300	500			
stage.	16rpg			· · · · · · · · · · · · · · · · · · ·								
<b>Drilling Par</b> Velibore Driginal Iole	Start (ftKB) 1,026.0	Depth End (ftKl 1,189.0	3) Cum Deptr 163.0		Drill Time 2.0		um Dnil Time . 2.00		² (fl/hr) 1.5	Flow Rate (gpm) 420		
OB (1000ibf) 15 (g inj) (ft?   N	RPM (rpm) 65 Motor RPM (rpm)	SPP (psi) 1,250.0 T (Inj) (°F)	Rot HL (10 52 P (BH Ann) (	1	5	5	O HL (1000/bf) 48 n) T (surf a			Off Blm Tq Q (g return)		
eviation Si otco surve zim Date		Li		<u> </u>	IEV	 VTie In [1	ndin MD Ti	ie in (ft.,	NSTie In .	T VDTIa in (ft	-	
0.00 3/19/	/2012   Totco s							0.00	0.00	0.00	-	
MD (ftKB)	a Ind (°) 2.00 0.00	Azm (°) 0.00	TVD (fikb)		NS	(ft)	EW (ft)	V.	S (ft)	DLS (1100ft)	N.	

Report Date: 3/19/2012 Report #: 8, DFS: 0.2 Depth Progress: 163

	) We	II Name	: LC TRIB	AI 14-2-1		erry Da	aily	Drilling	Report		Re	port #:	9, D	20/2012 FS: 1.2 5: 1,684
APIAWI	2	n manne	Surface Legal Loc		Spud Date	e Notice		APD State		AFE Number		Total AFE A		
	334920000	)	SESW Sec. 2					Utah		C12 032	007		_	
Spud Dat		00.414	Rig Release Date 3/26/2012 6	00.00 414	KB-Groun	d Distance (ft) 18.00	)	Ground Ele	evation (RKB) 7,205	Daily Cost 32,19	7	Cum Cost Tr	o Date 274,9	
	/2012 1:30 is at Report T		3/20/2012 0		Operation	s Next 24 Hou	rs		7,200	Daily Mud Cost		Mud Additive		
			LCM pills @ 28	373'				ole w/ airate	d fluid	3,784			7,88	6
	ns Summary						<b>D</b>			Depth Start (ftKB)		Depth End (		°
pipe. R		2 x 850 S0							hilli string. The	1,189 Depth Start (TVD) (1		Depth End (	2,87 TVD)	
Remarks										Target Formation		Target Depti		-
			aireated fluid.							CR-6		11.5.1.7.5.8.1.8.1.8.1.8.1.8.1.8.1.8.1.8.1.8.1.8	7,04	4
			gal. Diesel Fue ting fluid at the			br				Daily Contacts	S Ontact		M	obile
Total da	ailv losses	: 2200 bb	is. Accum. Loss	ses: 2200 bt	oo bbis.7 Is.	111.				Kim D. Gritz		970	-623	7084
Weather			Temperature (°F)		Road Con	dition		Hole Cond	tion	Ron Foreman				
Clear			19	.0	Muddy	Gibon		Cased		Rigs				
	asing Set				Netter Parts					Contractor Patterson		Rig N	lumbei ¢	513
Casing De	escription				mment				····· ·		Kaiseisen in		ees. Sees	
Surface	<b>)</b>		1,026	8 5/8 L	eon Ross	pre-set				Mud Pumps # 2, MAXUM,	F-1000			
Time L	og						and Soota			Pump Rating (hp)	Rod Diame	iter (in)		Length (in)
Start Tim	e End Time			Operation				Comment		1,000.0				10.00
06:00	12:30	6.50	Drilling						e f/ 1189' to 1669' 1, 350-420 gpm.	Liner Size (in) 5 1/2		Vol/Stk OR (	0.07	
									king fluid at the			Strokes (spr		
						rate of 7	5-100	) bbls. ľ hr.	•		No			
12:30	13:00	0.50	Deviation Surv	ev		Wireline	surve	ey @ 1577' 0	deg. Inc.	#1, MAXUM,				
13:00	16:30	1	Drilling	~,					of/ 1669' to 1952'	Pump Rating (hp) 1,000.0	Rod Diame	ter (in) 8		Length (in) 10.00
			J						n, 350-420 gpm.	Liner Size (in)		Vo!/Stk OR {		
						×		) bbls/ hr.		6			0.08	
16:30	17:00		Lubricate Rig			1	· ·	djust brakes		Pressure (psi) Slo		Strokes (spr	n) (E	ff (%)
17:00	20:00	3.00	Drilling						f/ 1952' to 2207'		No			
						W/ 15-18	5 K WO 70-100	b, 65-70 rpn ) bbls/ hr.	1, 350-420 gpm.	Mud Additive / Descripti		Consum	ed 😒	Daily Cost
00.00	00.00	0.50	Developing Origin						dog	Aluminum stera		00,000	1.0	98.38
20:00 20:30	20:30		Deviation Surv Miscellaneous	ey				ey @ 2122' 1 nifold on star	- deg. nd pipe. Held	Anco drill			6.0	395.88
20.00	21.00	0.00	MISCEllaneous			PJSM -	Air dri	illing orientat	ion w/ rig crew.	Bicarb			0.0	151.20
21:00	02:30	5.50	Drilling			Drill 7 7/	/8" Pro	oduction hole	of/ 2207' to 2721'	Chemseal			4.0	43.80
									n, 350-420 gpm.	Citric Acid			4.0	613.60 276.00
						Losing 1				Dap ECO Seal			12.0 10.0	276.00 345.60
02:30			Deviation Surv	ey				ey @ 2636' 1		Engineer		•	1.0	700.00
03:00	04:30	1.50	Drilling						f/ 2207' to 2873' 1, 350-420 gpm.	Hi Yield Gel		6	50.0	360.00
						Losing 1		· ·	i, 550-420 gpm.	Mica			1.0	8.36
04:30	06:00	1 50	Condition Mud	8 Circulato					olume & Pump	Mica			2.0	16.72
04.30	100.00	1.00	Condition Mud	or carculate		LCM sw			olamo a r amp	Pallets		1	0.0	180.00
Zerasies	<u>i</u> Malajiri da									Poly Swell			1.0	152.88
Mud Cl			Depth (ftKB)	Density (il		s (s/qt)	101	/ Calc (cp)	Yield Point (Ibf/100ft²)	Salt			5.0	32.45 12.98
Type Water E	Tin Base	04:30	2,800.0			28	<b>1</b>	,	1.000	Salt Shrink Wrap			2.0 0.0	12.90
Gel (10s)	(lbf/100f, Ge	el (10m) (lbf/	I0 Gel (30m) (lbf	/10  Filtrate (i	nL/30min)		32")	рН	Solids (%)	Soda Ash 50# :	sack		1.0	14.51
1.0		1.000	1.000		0.0	1		8.5	1.2 Electric Stab (V)	Tax		20	)1.2	201.20
МВТ (Ю/Ы	DI) Pe	rcent Oil (%)	98.8	r (%) Chloride 55(	s (mg/L) ).000	Calcium (mg/l 30.000		KCL (%)	Electric Stab (V)	Job Supplies				
CEC for C	uttings	Whole Mud		st to Hole (bbl)				ol (Res) (bbl)	Mud Vol (Act) (bbl)	Diesel Fuel, <		?>		
				2200.0						Supply Item Descrip	tion			Ünit Label
Air Dat	alesses	<u> 1993 (99</u>				<u> 1260-177</u>	<u> - 1112</u>			Diesel Fuel Total Received	Total Consu	imed T	otal R	eturned
Describe	OCH (Allester)		pipe ACFM (ft*/min)	ECD Bit (Ik	(col)	1600	Doroci	te (ib/gal)						
Parasite A	CFM (ft³/min)	Da	рредоны (телла)	ECD Bit (it	rgai)	200	raidol	to (ibigai)		Diesel Fuel Co	nsumptio	n		
Corros	ion inhibi	tor inject	ed in 24hr Per	iod Sector						Date		Second C	onsun	ned
	d down Paras			cted in Mud (ga	)	<u> </u>	gis Bio	cide injected in M	lud (gal)	1				
							Na katala katala							
Drill St	rinas									1				
	, BHA #1						515218		1000000000000	1				
Bit Run I	Drill Bit			1	ADC Bit Dull				FA (inci Noz) (in²)	1				
	7 7/8in, FX	(65M , 11	756113		1-1	I-NO-A-X-I	U-NO-	·IU	1.18 1000ibf) BHA ROP (ft	-				
Nozzies (/	5Z )	16	/16/16/16/16/1	6			643.1							
						1 - 1			I	1				

	Well Name	: LC TR	IBAL 14	-2-56		erry	Daily D	rilling	g Rej	oort	Report Date: 3/20/20 Report #: 9, DFS: 1 Depth Progress: 1,68
and the second se	Components				lana tata ta			 			
				Lobe			Bit-Bend ft.	min gpm	max gpm (gpm)		
s ite 1 kelly	em Description	OD (in) 4	Len (ft) 47.80		Stages	rpm/gpm	(ft)	(gpm)	tabut	SN	
3 Drill Pi		4	5,268.80								
3 XT39 F		4	1,015.27								
1 XO Su 9 Drill Co		6 6 1/4	1.76 269.76								
1 Stabiliz		6 1/2	4.20			. <u>-</u>					
1 Mud M	otor 7/8 3	6 1/2	34.68	7.8	3.3	0.160	0	300	500		
stage .		ener and a second second		States	Adadisha	 			888883393		
illing Par	ameters Start (ftKB)	Depth End (ftK	B) Cum Dept	h (ft) 🛛 [	Drill Time		Cum Dnilf Time			Flow Rate (gpm)	
iginal	1,189.0	2,873.0	1,847	.00	19.	00	21.00	88	3.6	350	
le B (1000/bf)	RPM (rpm)	SPP (psi)	Rot HL (10	00000	PU 81. (1	0001bf) S	O HL (1000lbf)	) Drilling 1	forque	Off Btm Tg	
15	65	850.0	69		7	2	65	6,8	0.00	5,800.0	
ı inj) (ft³/	Motor RPM (rpm) 56	T ([nj) (°F)	Р (8Н Алп) (.	T (bh)	(°F)	P(Surf Ar	າກ) T (surf ຄ	ann) Q (	liq rtm) (g	Q (g return)	
viation S			<u> </u>			1	<b>I</b>				
tco surve	ys								1071	1000 - 1 /C	
n Date	Description 2012 Totco s		_		E	WTie In 0.00		ie in (ft ).00	NSTie In . 0.00	TVDTie In (ft. 0.00	
rvey Data	a				I		······				
ି MD (fKB)	ind (°)	Azm (*) 0.00	TVD (ftKE	8) X X Y	NS	(ft)	EW (ît)		5 (ft)	DLS (*/100ft)	
	7.00 0.00 6.00 0.00	0.00									
	2.00 1.00	0.00									
	6.00 1.00	0.00									

1 Ar		/ell Name	+ 10 <sup>-</sup>		14-2-56	B	erry Dail	y Drilling	Report		R	eport Date leport #: 1 Depth Pro	0, DI	FS: 2.2
API/UWI				I Location		pud Date	e Notice	APD State	•	AFE Number		Total AFE A		
	3349200	00	1	Sec. 2 T55	1	<b>D</b> <i>Q</i> <b>1 1 1</b>	- Distance (B)	Utah	levation (ftKB)	C12 ( Daily Cost	32007	Cum Cost	To Date	
Spud Dat 3/19		30:00 AM	Rig Releas 3/26/2	e Date 2012 6:00:		8-91000	d Distance (ft) 18.00	Giouna E	7,205	1 *	390		313,3(	
	is at Repo		I		0		s Next 24 Hours	n hole w/ coro	lad fluid	Daily Mud Cost	327	Mud Addith	re Cost 11,51	
	1 110 h Is Summai	Production h	ole @ 30	юU'	L	ATHO 7 7		n hole w/ aera		Depth Start (ftK		Depth End		
Build v	olume fi	I frac tanks,	Drilled 7	7/8" Prod	hole f/ 28	73' to	3088', Fill fra	ac tanks & spo	LCM pills, Wait on evel, Drilled 7 7/8"	Depth Start (TV	373	Depth End	3,660	
Prod. h	ole f/ 3	088' to 3155	', Worke	d on pum	b, Drilled 7	7/8" P	rod. hole f/ 3	155' to 3239',	W/L survey @		6) (16(6)	Departuid	(140)(	(a(b)
3154*	2.5 deg. maintai	inc., Drilled	7 7/8" F	rod, hole f	/ 3155' to 3	3660'. 00-400	Running a co	ombination of a l0 gpm fluid & /	ir on drill pipe &	Target Formatio	ก	Target Dep	h (ftKB) 7,044	
		n pit level all	iu an equ		Widle of 5	50-400	rypin avg. 54	o gpin india ar	+00 31611 20.	Daily Conta	icts		+0,1	T Salata
Remarks Saftey		: Awarenes	s on last	day of hite	h. Held BC	)P drill				J	b Contact	07(	Mc -623-	bile
		hand: 10579 omplete retu		sel Fuel c	onsumed: '	1791	Recieved 720	0 gal. fuel in A	ir & Rig tanks.	Kim D. Gritz		870	-023-	1004
		es: 2600 bbl		n. Losses:	4800 bbls.					Rigs				
Weather			Temperatu	re (°F)	R	oad Con	dition	Hole Con	ation	Contractor Patterson		Rigi	Number 5	13
Clear	bela intera-	N AND AND AND A		22.0	N	luddy		Cased		Mud Pump	S			
	asing S escription		Depth (ftKB)	0D (in)	Comm	ent			<u></u>	# 2, MAXU Pump Rating (h	M, F-100		Simbo	Length (in)
Surface			1,026	85	/8 Leon	Ross	pre-set	····		Pump Rating (n 1,000.0		Diameter (in)		Lengar (m) 10.00
Time L										Liner Size (in)	1/2	Vol/Stk OR	(bbl/stk)	
Start Tim 06:00	e End Tir 06:30			Oper n Mud & C	ation irculate		Build volum	Commer ne & pump LCI	and the second sec	Pressure (psi)		Strokes (sp		f (%)
06:30	10:30	L	Drilling				Drill 7 7/8"	Production hol	e f/ 2873' to 3088'	750.0	No	115		95
			-				w/ 15-18 k	wob, 65-70 rpi	n, 300 gpm w/ No	# 1, MAXU		0 Diameter (in)	Stroke	Length (in)
10:30	19:00	8.50	Conditio	n Mud & C	irculata									10.00
10.00	13.00	0.00	Contaitto		lioulate		ADS boost	er to ship to lo	cation from Grand	Liner Size (in)	6	Vol/Stk OR	(0.083) 0.083	
								-	rigged up booster.	Pressure (pai) Gron opd Gronos (spin) En (iv)				f (%)
19:00	20:30	1.50	Conditio	n Mud & C	irculate				CFM & 220 GPM. M. Gained returns	Mud Additiv		nte		
							& establish	ed circ, w/ 400	SCFM & 300	Desc	ve Amoun viption	Consun		Daily Cost
								trying to give 1 & pit volume.	luid back. Stabilize	Chemseal Dap			17.0 8.0	186.15 184.00
20:30	22:30	2.00	Drilling					•	e f/ 3088' to 3155	Engineer			1.0	700.00
20.30	22.30	2.00	Unung				w/ 15-18 k	wob, 65-70 rpr	n, 300 - 350 gpm	Hi Yield Gel		1	08.0	777.60
							& 4-500 sci every 60' d		li Vis LCM sweeps	Poly Swell Salt			1.0 2.0	152.88 12.98
22:30	23:00	0.50	Repair F						. Switch pumps.	Sawdust		3	50.0	1,435.00
23:00	00:30		Drilling	ig			Drill 7 7/8"	Production hol	e f/ 3155' to 3239	Tax		17	8.73	178.73
			Ŭ				w/ 15-18 k	wob, 65-70 rpi	n, 300 - 350 gpm I Vis LCM sweeps	Job Supplie Diesel Fuel				
							every 60' di			Supply Item Des			Ľ	Init Label
00:30	01:00	0.50	Deviatio	n Survey			Wireline su	rvey @ 3154':	2.5- deg.	Diesel Fuel Total Received	Total (	Consumed	Total Re	turned
01:00	06:00	5.00	Drilling						e f/ 3239' to 3660'					
									n, 300 - 350 gpm Ii Vis LCM sweeps	Diesel Fuel	Consum ate		Consum	ed
							every 60' di	rilled.						
Mud Cl	hecke													
Туре		Time	Depth		Density (ib/gal	) [Vi	s (s/qt)	PV Calc (cp)	Yield Point (ibf/100ft²)	1				
Water E Gel (10s)		04:30 Gel (10m) (ibť/1		450.0   0m) (lbf/10	8,55 Filtrate (mL/3	 \$0min)	29 Filter Cake (/32")	 Прн	1.000 Solids (%)	-				
1.0	00	1.000		1.000	30.0		1	9.4	0.8 Electric Stab (V)	-				
MBT (Ib/b	н)	Percent Oil (%)	Perce	nt Water (%) 98.7	Chlorides (m 1,000.0		Calcium (mg/L) 30.000	KCL (%)	Electric Stab (V)					
CEC for C	uttings	Whole Mud.	Add (bbi)	Mud Lost to	Hole (bbl) Mu		Surf) (bbl) Muc	d Vol (Res) (bbl)	Mud Vol (Act) (bbl)	1				
Air Dat	a soste			260	<u>  </u>									
3/20/20	12 06:0								a <u>in serie</u> de la company	1				
Parasite A	CFM (ft³/m	in) Dritt	pipe ACFM 400.0		CD Bit (lb/gal) 8.	) .80	ECD Par	rasite (lb/gal)						
		bitor Injecte		r Period						j				
		rasite (gal)		gis injected i	n Mud (gal)		gisi	Biocide Injected in	Mud (gal)					
				1			1			-				
										1				

#### **Berry Daily Drilling Report** Report Date: 3/21/2012 Report #: 10, DFS: 2.2 Ans **Depth Progress: 787** Well Name: LC TRIBAL 14-2-56 Drill Strings BHA #1, BHA #1 Bit Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 1-1-NO-A-X-0-NO-TD 1 7 7/8in, FX65M , 11756113 1.18 String Length (ft) String Wt (1000lbf) BHA ROP (ft. Nozzles (/32") 6,643.17 75.9 16/16/16/16/16/ 126 Drill String Components max Bit-Bend ft. min gpm (gpm) gpm Lobe config OD (in) (ft) (gpm) SN Item Description rpm/gpm Jts Len (ft) Stages 1 kelly 47.80 4 163 Drill Pipe 5,268.80 4 33 XT39 HWDP 1,015.27 4 1 XO Sub 6 1.76 6 1/4 9 Drill Collar 269.76 6 1/2 1 Stabilizer 4.20 1 Mud Motor 7/8 3 6 1/2 7.8 0.160 0 300 500 34.68 3.3 stage .16rpg Drilling Parameters Wellbore Start (ftKB) Depth End (ftK8) Cum Depth (ft) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Drill Time (hrs) 350 2,634.00 12.50 33.50 63.0 Original 2,873.0 3,660.0 Hole Off Btm Tq Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque WOB (1000lbf) RPM (rpm) SPP (psi) 7,400.0 6,500.0 15 65 900.0 82 89 77 P(Surf Ann) ... T (surf ann) ... Q (liq rtm) (g... Q (g return) ... Q (g inj) (ft<sup>3</sup>/... Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... |T (bh) (°F) 64 Deviation Surveys Totco surveys EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Description Azim... Date 0.00 0.00 0.00 3/19/2012 Totco surveys 0.00 0.00 0.00 Survey Data MD (ftKB) DLS (\*/100ft) TVD (ftKB) VS (ft) NS (ft) EW (ft) Inci (°) Azm (°) 0.00 3,154.00 2.50

	∕ ≽) Wel	ll Name	: LC TRIBAL 14-2-5		rry Daily D	rilling Report		Repoi Depth	Date: 3/2 rt #: 11, D Progress	FS: 3.2 : 1,422
API/UWI		-	Surface Legal Location	Spud Date	Notice	APD State	AFE Number		tal AFE Amount	
	334920000		SESW Sec. 2 T5S-R6W	KD Cround	Distance (ft)	Utah Ground Elevation (ftKB)	C12 032007 Daily Cost		Im Cost To Date	
Spud Da 3/19	19 /2012 1:30	:00 AM	Rig Release Date 3/26/2012 6:00:00 AM	KB-GIDUNU	18.00	7,205	38,415		351,7	
	ns at Report Ti				Next 24 Hours		Daily Mud Cost	M	ud Additive Cost	
	@ 5082'			Drill 7 7/	8" Production hole	e w/ aerated fluid	3,338 Depth Start (ftKB)		14,85 poth End (ftKB)	
	ns Summary 1660' to 508	32' w/aera	ited fluid, rig service and su	rvevs.			3,660		5,08	2
Remarks							Depth Start (TVD) (ftKB)	De De	epth End (TVD) (	ftKB)
Diesel @ 488	Fuel on ha 7' lost com	nd: 9116	v/strap f/mouse hole to stun gal. Diesel Fuel consumed: Jrns. , Accum. Losses: 5225 bbls	1463			Target Formation CR-6	Ta	rget Depth (ftKB 7,04	
			Temperature (°F)	Road Cond	ilion	Hole Condition	Daily Contacts Job Conta	ct	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	obile
Weather Clear			32.0	Muddy		Cased	George Urban		970-623-	7084
	asing Set						Ron Foreman			
Casing D	escription			mment			Rigs Contractor		Rig Number	
Surfac	<b>e</b>		1,026 8 5/8 Le	on Ross p	)ie-sei		Patterson			13
Time L							Mud Pumps			
Start Tim	e End Time	Dur (hrs)	Operation Drilling	<u>(j. j. j</u>		Comment 725', 17k wob, 80 rotary, 330	# 2, MAXUM, F-1	1000		Longth (* -)
06:00	07:00	1.00	Duming		gpm, 800 scfm	120, TIN WOD, OUTOLOLY, 000	Pump Rating (hp) R 1,000.0	od Diamete		Length (in) 10.00
07:00	07:30	0.50	Deviation Survey		191 1	/ @ 3684' 2.75 deg.	Liner Size (in)		WStk OR (bbVst	
07:30	13:30		Drilling		Drill f/3725' to 4:	208' 17k wob, 80 rotary, 330			•	
			~		gpm, 900 scfm		Pressure (psi) Slow S	pd St ∜O	rokes (spm) E	ff (%)
13:30	14:00		Deviation Survey			@ 4123' 2.25 deg.	# 1, MAXUM, F-1			
14:00	17:30	3.50	Drilling			466' 15-18k wob, 80 rotary,	Pump Rating (hp) R	od Diameter	r (in) Stroke	Length (in)
17.00	10.00	0.50	Later to Die		330 gpm, 1100 s	scun	1,000.0			10.00
17:30 18:00	18:00 19:00		Lubricate Rig Miscellaneous		Rig service Replace rotating	t head rubber	Liner Size (in) 6	Vo	V/Stk OR (bbl/st) 0.08	
19:00	19:00		Condition Mud & Circulate		Establish circ. a		Pressure (psi) Slow S	od St		5 ff (%)
19:30	22:30		Drilling			670 15-18k wob, 80 rotary,		10		
					330 gpm, 1100 s	scfm	Mud Additive Am	ounts		
22:30	00:00	1.50	Deviation Survey			n, lost returns, pump lcm pill	Anco drill	NGC CONTRACTOR	Consumed 1.0	Daily Cost 65.98
						00 to 1200 scfm.	Citric Acid		7.0	1,073.80
00:00	00:30		Drilling		Drill f/4670' to 4	729 <sup>.</sup> @ 4672 2.5 deg.	Dap		17.0	391.00
00:30 01:30	01:30 03:30		Deviation Survey Drilling			850 15-18k wob, 80 rotary,	Engineer		1.0	700.00
01.50	00.00	2.00	Drining		330 gpm, 1000		Tax		107.15	107.15
03:30	04:00	0.50	Condition Mud & Circulate		Lost all returns,	pump Icm pill and adjust air	Trucking		1.0	1,000.00
					1000 to 1200 sc		Job Supplies	<u> </u>	<u>astales en</u>	
04:00	06:00	2.00	Drilling			082' 15-18k wob, 80 rotary,	Diesel Fuel, <uni Supply Item Description</uni 			Unit Label
					330 gpm, 1000 :	SCIM	Diesel Fuel			
Mud C	hecks						Total Received To	otal Consum	ied Total R	eturned
Туре	Tin		Depth (ftKB) Density (lb			alc (cp) Yield Point (ibf/100ft <sup>a</sup> )	Diesel Fuel Cons	umption		<u></u>
Dap Gel (10s)	(ibf/100f Ge	06:00 1 (10m) (ibf/1	4,919.0 8.0 10 [Gel (30m) (lbf/10  Filtrate (r		28 ilter Cake (/32") pH	1.000 Solids (%)	Dieser Fuer Corrs	umption	Consun	ned
	000	1.000	1.000		1	9.2 2.2				
MBT (ib/b	obl) Pe	rcent Oil (%)				Electric Stab (V)				
CEC for 0	Cuttons	Whole Mud		0.000	0.000 Surf) (bbl)  Mud Vol (l	Res) (bbl) [Mud Vol (Act) (bbl)				
CEC IOI C	Julings	¥11018 1400	425.0	mud Loon (d		00.0 782.0				
Air Dat	a				ans <u>i - za</u> na					
						75 5 - 15				
Parasite A	ACFM (ft³/min)	Drill	pipe ACFM (ft*/min) ECD Bit (lb	/gal)	ECD Parasite (	(io/gal)				
C	ton Intit'		od in 24hr Barlad				1			
	ion Innibit ed down Paras		ed in 24hr Period  gis Injected in Mud (gal	<u>,</u>	gis Biocid	e Injected in Mud (gal)				
Drill St	zinae									
	1, BHA #1						]			
Bit Run	Drill Bit			ADC Bit Dull	No 4 V 6 116 -	TFA (incl Noz) (in²)	]			
	7 7/8in, FX	(65M , 11	756113	1-1-	-NO-A-X-0-NO-TI	D 1.18 () String Wt (1000lbf) BHA ROP (ft	1			
Nozzles (	152)	16	)/16/16/16/16		6,643.17	126 75.9				
Drill St	ring Comp						j			
888			Lobe		Bit-Bend ft	min gpm gpm				
Jts	Item Desc	ription	OD (in) Len (ft) confi	9 Stages n	om/gpm (ft)	(gpm) (gpm) SN	ļ			
1 ke			4 47.80				Į			

#### **Berry Daily Drilling Report** Ans Depth Progress: 1,422 Well Name: LC TRIBAL 14-2-56 Drill String Components max gpm (gpm) Lobe config Stages Bit-Bend ft. (ft) min gpm (gpm) SN Item Description OD (in) Len (ft) rpm/gpm Jts 163 Drill Pipe 4 5,268.80 33 XT39 HWDP 4 1,015.27 1 XO Sub 6 1.76 9 Drill Collar 6 1/4 269.76 1 Stabilizer 6 1/2 4.20 500 1 Mud Motor 7/8 3 6 1/2 7.8 3.3 0.160 0 300 34.68 stage .16rpg **Drilling Parameters** Flow Rate (gpm) Cum Drill Time ... Int ROP (ft/hr) Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) 79.0 330 Original 3,660.0 5,082.0 4,056.00 18.00 51.50 Hole PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000/bf) 108 0.0 0.0 1,050.0 108 110 80 17 Q (liq rtm) (g... Q (g return) ... P(Surf Ann) ... T (surf ann) ... Q (g inj) (ft?/... |Motor RPM (rpm) T (lnj) (°F) P (BH Ann) (... T (bh) (\*F) 74 **Deviation Surveys** Totco surveys EWTIe In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Azim... Date 0.00 3/19/2012 Description Totco surveys 0.00 0.00 0.00 0.00 0.00 Survey Data MD (RKB) Azm (°) 0.00 TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (\*/100ft) (nd (°) 3,725.00 2.75 4,208.00 2.25 0.00 4,672.00 2.50 0.00

Report Date: 3/22/2012 Report #: 11, DFS: 3.2

1 An	) Mel	II Name	: LC TRI	BAL 14-		Berry Da	aily Di	illing	Report		Rep	rt Date: 3 ort #: 12, h Progres	DFS: 4.2
API/UWI	9 110		Surface Legal Lo			ate Notice		APD State		AFE Number		Total AFE Amou	int
	34920000		SESW Sec.					Utah		C12 032	2007	Cum Cost To D	
Spud Date	) 2012 1:30	-00 AM	Rig Release Dat 3/26/2012			und Distance (ft) 18.00	)	Ground Ele	vation (ftKB) 7,205	Daily Cost 177,6	71		,392
	s at Report Ti		5/20/2012	0.00.00 -	Operati	ons Next 24 Hou				Daily Mud Cost		Mud Additive C	
	j volume, j		cm pills.				circ 2-sv	veeps aro	und pooh for logs	1,97			,827
					and lo	og.				Depth Start (ftKB) 5.08		Depth End (ftKl 6.1	5) 642
Drill f/50	s Summary )82' to 664	12' w/aera	ted fluid, rig s	service an	d surveys.	Lost all retur	ns at 644	12' mix &	pump Icm sweeps			Depth End (TV	
Remarks Saftey r Diesel F	neeting : I Fuel on ha	Hand and nd: 8035	foot placeme gal. Diesel Fi	nt on con	n. ned: 1061					Target Formation CR-6		Target Depth (fi 7,	кв) 044
@ 6642	" lost com	iplete retu									Contact		Mobile
Veather			Temperature (*F			ondition		Hole Condi	tion	George Urbar	l	970-62	23-7084
Clear				, 9.0	Mudd			Good		Ron Foreman			
	sing Set									Rigs Contractor		Rig Num	ber
Casing De	-	Set I		OD (in)	Comment	e pro ent				Patterson			513
Surface	) (1993)(1993)		1,026	8 5/8		ss pre-set				Mud Pumps			
Time Lo										# 2, MAXUM,	F-1000		ten Langth Par
Start Time 06:00	End Time 08:30		Drilling	Operation	9938993939 	Drill f/50	82' to 52	Comment 76' 15-18	k wob, 80 rotary,	Pump Rating (hp) 1.000.0	Rod Diame	eter (in) Stro	ke Length (in) 10.00
00.00	00.00	2.00	பாலு				n, 700 sc			Liner Size (in)	-1	Vol/Stk OR (bb	
08:30	09:00		Deviation Su	rvey				@ 5191 2	2 deg. ik wob, 80 rotary,	Pressure (psi) S	ow Spd	Strokes (som)	Eff (%)
09:00	14:00	5,00	Drilling			330 gpn	n, 900 sc	fm pump	10bbl Icm sweep	# 1, MAXUM	No		
						every 3	-			Pump Rating (ho)	Rod Diame	eter (in) Stro	ke Length (in)
14:00	14:30		Lubricate Rig	]					perm kelly valve. k wob, 80 rotary,	1,000.0			10.00
14:30	16:00	1.50	Drilling			330 apr	n. 900 sc	62 16-20 fm air pu	imp 10bbl icm	Liner Size (in) 6		Vol/Stk OR (bb)	/stk) 083
						sweep e	every 3 jt	s. 1-vis cu	ip soap dn DP	1 -	ow Spd		Eff (%)
						every co	onn.				No		
16:00	16:30	0.50	Deviation Su	rvey				@ 5677' :		Mud Additive		Consumed	Daily Cost
16:30	23:30	7.00	Drilling						k wob, 80 rotary, ump 10bbl lcm	Anco drill	uon assesses	1.	
						sweep e	n, sou so everv 3 it	s. 1-vis cu	ip soap dn DP	Chemseal		2.	0 21.9
						every co				Citric Acid		4.	- 1
23:30	01:00	1.50	Deviation Su	rvev		Wire line	e survey	@ 6191':	2 deg.	Dap		16.	1
01:00	05:30		Drilling			Drill f/62	276' to 66	42' 18-20	k wob, 80 rotary,	Engineer		1.	
						330 gpn	n, 900 sc	imair, pu	ump 10bbl Icm	Salt Sawdust		25.	
						every co		s. I-vis cu	ip soap dn DP	Tax		83.	1
05.00	00.00	0.50	O a stalition \$4.		lata	1 1		aulid volu	me and pump lcm	Job Supplies	000000		
05:30	06:00	0.50	Condition Mu	ia & Circu	late	sweeps.			me and pump tom	Diesel Fuel,	Unit Labe	?>	
Los en arce	l Referencies		Geographic III				1953-1955-195			Supply Item Descr	ption		Unit Label
Mud Ch					10 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11 6 - 1 - 1 - 1		ilc (cp)	Yield Point (lbf/100ft²)	Diesel Fuel Total Received	Total Cons	umed Tota	& Returned
Туре Dap	Tin	10 06:00	Depth (ftKB) 6,565		ity (lb/gal) 8.95	Vis (s/qt) 28	PVCa	ne (ch)	1.000				
	ibf/100f Ge	el (10m) (lbf/*	0 Gel (30m) (	16//10 Filt	ate (mL/30min	) Filter Cake (h	32°) рн		Solids (%)	Diesel Fuel C		on 💦	sumed
1.0		2.000	4.00	)0 ster (%) Chi	oddor (mail )	Calcium (mg/		8.85	4.2 Electric Stab (V)	Date	<u></u>		sumeu
MBT (Ib/bł	n) Pe	rcent Oil (%)	95.		2,350.000	Cacon (ng		-(10)	Enouge of the (1)				
CEC for C	uttings	Whole Mud	Add (bbl) Mud	Lost to Hole 420.0	(bbl) Mud Lo	st (Sun) (bbl)	Mud Vol (F 5(	(bbl) 0.0	Mud Vol (Act) (bbl) 560.0				
Air Dat	<b>,</b>	l											
3/22/20	12 06:00												
Parasite A	CFM (ft³/min)	Drill	pipe ACFM (ft³/m	in) ECD	Bit (lb/gal) 9.16	ECI	) Parasite (	b/gal)					
	on Inhibi d down Paras		ed in 24hr P	eriod njected in Mu	d (gal)		gis Biocide	Injected in I	Mud (gal)				
		10111100	<u> UKRESSER</u>				[						
Drill Sti													
BHA #1 Bit Run	, BHA #1	versiosis	Station of the second second	entite en	IADC Bit I	obere and the state of the second state of the	<u> openen og </u>	та ( <u>красси).</u> ТТ	FA (incl Noz) (in²)				
	7 7/8in, FX	(65M ,11	756113			1-1-NO-A-X-			1.18	1			
Nozzies (/.	32")		Menenen	/16			j Length (ft) 643.17	String Wt ( 12	1000lbf) BHA ROP (ft. 6 75.9				
		16	/16/16/16/16	0110		0,	<u>943.17</u>	1	· 10.8	-			

<u> </u>		Well		: LC TF	RIBAL 14	-2-56		erry l	Daily D	rillin	g Re	port	Report D Report # Depth Pr
Jts		Comp	onents	OD (in)	Len (ft) 47.80		Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
163	Drill P			4	5,268.80								
	XT39 XO S	IPMDD 1p		4									
	Drill C Stabil			6 1/4 6 1/2									
1	Mud I stage	Aotor 7/ .16rpg		6 1/2	34.68		3.3	0.160	0	300	500		
Drilli Velibo Drigin Hole	re	Start (	<b>rs</b> 1кв) 082.0	Depth End (ft) 6,642.0			Drill Time 20.		um Drill Time 72.00		• (ft/hr) 6.1	Flow Rate (gpm) 330	
VOB (	1000/bf) 20	RPM (	80	SPP (psi) 1,400.0 T (inj) (°F)		3	12	28	0 HL (1000ibf 124 n) IT (surf a		).0	Off Btm Tq 0.0 Q (g return)	
Devia	ation	Survey	74										
zim 0.00		9/2012	Description Totco s				E			ie In (ft ).00	NSTie In 0.00	TVDTie In (ft 0.00	
		a 76.00 62.00	Incl (°) 2.00 2.50		TVD (RKI	<b>9)</b> 10000	NS	(ft) <u>(ft)</u>	Sa EW (ft)		5 (ft)	DLS (*/100ft)	
	6,1	91.00 42.00	2.00	0.00									

<b>暦</b> 系の	2	U M				Serry Da	aily D	rilling	Repo	ort			Rep	ort#:	13, E	24/2012 DFS: 5.2 ess: 572
	s we	II Name	: LC TRIBA			te Notice		APD Stat			AFE Number			Total AFI		
API/UWI 430133	34920000	3	Surface Legal Locatio		Spuu Da			Utah	5		C12 (	03200	7	ionari i i		-
Spud Date	•		Rig Release Date		KB-Grou	ind Distance (ft	)	Ground E	levation (fth		Daily Cost			Cum Co:		
	2012 1:30		3/26/2012 6:0	0:00 AM	Orestal	18.00			7,205	5	59, Daily Mud Cost	,449		Mud Add	588,8	t To Date
· ·	s at Report T Triple Cor					ins Next 24 Ho logging, Ti		sweeps a	around, r	ooh ly/dn		568		11001100	18,3	
, cannig		1001031			DP ru	n 5 1/2" cas	ing.		- 1	,	Depth Start (flK			Depth Er		
	s Summary			•							Depth Start (TV	642		Depth Er	7,2 <sup>*</sup>	
Re-gair	to surfac	1/6642' to	7214' w/rig serv of loaded, circ shak	& SULVEY. I ers clean	Lost circ	/dn mud m	ntor nis	e-gain circ m w/Hallii	s, pump 2 hurton lo	2-20 DDI agers and	Deput Start (1 v	DY (Inv	-)	Departer	10 (110)	(1010)
log. Dri	lers depth	1 7214' Lo	ggers depth 7187		poonti	, an maa m	oroi) blo			33	Target Formatio	n	-	Target D		
Remarks											CR-6		<u></u>	010100000	7,04	<del>14</del>
	meeting :										Daily Conta	acts ob Cont	act		N	lobile
Diesel I	·uei on ha l' lost con	nplete ret	gal. Diesel Fuel c	consumed	: 741						George Urb			9	70-623	-7084
Total da	ily losses	: 140 bbls	. Accum. Losses:		s.						Ron Forema	an				
Drift 5 1	/2" casing	g had 8 jts	s, no drift on collar	end.							Rigs Contractor			9999999 10	g Numbe	<u></u>
Weather			Temperature (°F)		Road Co	ondition		Hole Con	dition		Patterson					, 513
Partly c			30.0		Dry		An t-t-t-t-t-t-t-t-t-t-t-t-t-t-t-t-t-t-t-	Good	stanst in 1	a witangangan	Mud Pump	S				
Last Ca Casing De	scription		Depth (ftKB) OD (i	n) ICo	mment		a esta est	0.000.00000	saccella.	<u></u>	# 2, MAXU	M, F				
Surface	•	000				s pre-set					Pump Rating (h 1,000.0		Rod Diarr	ieter (in)	Stroke	Length (in) 10.00
				<u> seren</u> to							Liner Size (in)	·		Vol/Stk C	DR (bbl/sl	
Time Lo Start Time	og End Time	1 Dur (hrs)	0	eration				Commen	nt							
06:00	06:30		Condition Mud &	Circulate			circ.pu	mping lon	sweeps	and air	Pressure (psi)	Slow S	Spd No	Strokes (	(spm)  E	Eff (%)
						pills.					#1, MAXU				l. Arcesses	
06:30	09:00	2.50	Drilling					790'20ki nair, pur		rotary, 330	Pump Rating (h		Rod Diam	ieter (in)	Stroke	Length (in)
								ts. 1-vis c			1,000.0					10.00
						every co			, ,		Liner Size (in)	6		Vol/Stk C	0.08 (bbl/sl	
09:00	10:00	1.00	Deviation Survey	1		Wire lin	e survev	@ 6642	2 deg.			Slow S	Spd	Strokes		
10:00	15:00		Drilling			Drill f/67	'90' to 7	083' 20k v	vob, 80 i	rotary, 330	1,150.0		No	11	0	95
			-					n air, pur			Mud Additi				umed	Daily Cost
						every co		ts. 1-vis c	up soap	un DF	Chemseal	cription	an a		2.0	21.90
15.00	45.00	0.50	Lubricate Dia								Dap				28.0	644.00
15:00 15:30	15:30		Lubricate Rig Drilling			Rig serv		214' 20k y	voh. 80 i	rotary, 330	Engineer				1.0	700.00
10.00	17.00	2.00	Drining					fm air, pu			Hi Yield Gel				6.0	43.20
						sweep e	every 3 j	ts.			Sawdust				25.0 56.81	102.50 56.81
17:30	20:00	2.50	Condition Mud &	Circulate		Lost circ	o for brie	f momen	t, pump	2-20 bbl	Tax				10.00	10.00
						sweeps	around,	hole unio /red/gray	shale	e cuttings	Job Suppli Diesel Fuel		uif I aho	al2>	<u>, , , , , , , , , , , , , , , , , , , </u>	
	00.00	0.50								1870 pull	Supply Item De			// 1.5		Unit Label
20:00	02:30	6.50	Trips					dn mud m		1070 puli	Diesel Fuel				177-1-1 F	Returned
02:30	06:00	3.50	Wire Line Logs							p and run	Total Received		Total Con	sumea	jotai r	(etumeu
02.00		0.00	· ··· · -·· -· · · · · · · · · · · · ·					en hole lo			Diesel Fuel	l Con	sumpti	on		
NA SA												alə		1 10.000	Consu	med
Mud Ch Type	IECKS	ne	Depth (ftKB)	Density (It	o/gal)	Vis (s/qt)	PV C	alc (cp)	Yield Po	ant (lbf/100ft²)						
Dap		06:00	7,214.0	8.7		29				1.000						
		el (10m) (lbf/ 3 000	10 Gel (30m) (lbf/10 5.000	Filtrate (r	mL/30min)	Filter Cake (/	32") pH	9.05	Solid	s (%) 3.0						
1.0 MBT (Ib/bb		3.000 arcent Oil (%		6) Chloride:	s (mg/L)	Calcium (mg/	L) KC	9.05 (%)	Elect	ric Stab (V)	-					
	.,		97.0	2,25	0.000						J					
CEC for C	uttings	Whole Muc		to Hole (bbl)	Mud Los	t (Surf) (bbl)	Mud Vol (	Res) (bbl)	Mud Vol	(Act) (bbl)						
ALCORT	198229478999	Second Autor		40.0	20080849				0000000							
Air Data 3/23/20	3 12 06:00	wardy cy	<u>, a ba i sendi di di di di di</u>		999993 (* 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1		<u>yang katin</u>	e a production de la composition Composition de la composition de la comp	<u> </u>	aasta taa taa jij						
	CFM (ft³/min)	) Dril	lpipe ACFM (ft³/min)	ECD Bit (b	÷ ·	ECI	) Parasite	(lb/gal)			İ					
- <u> </u>			<u></u>		8.82			The second	0.000	a a a superior de la seco	ł					
	d down Para		ted in 24hr Perio	d din Mud (ga	respectede D		gis Biocid	a Injected in	Mud (gai)	a na far a sa s						
3.4 mjoolo		/ <b>2</b> -11	30 11/000		1				107							
Drill Sti							<u>eren de</u> Geologie		<u>an na 165</u> Maria 166							
BHA #1 Bit Run	, BHA #1 Drill Bit	<u></u>	angana <u>ni kun</u>	e secono con con II	ADC Bit D	nenter en	garan ara	un de la companya de La companya de la comp	TFA (incl N		1					
1	7 7/8in, F)	K65M , 1 <sup>.</sup>	1756113		1	-1-NO-A-X-				1.18	ļ					
Nozzles (/.	52")	40	6/16/16/16/16/16				) Length (f 643.17		(100016#) 26	BHA ROP (ft 75.9						
						0,	~ . <del>.</del>	<u>.</u>			1					

		amer		IBAL 14	-9-54		erry	Daily	D	rilling	g Rej	port
	tring Compon				-2-01	,						
	<u>ung compon</u>				388	1288					max	
lits	Item Descriptio	ภ	OD (in)	Len (ft)	Lobe	Stages	rpm/gpr	Bit-Bend n (ft)		min gpm (gpm)	gpm (gpm)	SN
1 k			4	47.80	1							
	rill Pipe		4	5,268.80			L					
	T39 HWDP O Sub		4	1,015.27 1.76				_				
	rill Collar		6 1/4									
	tabilizer		6 1/2	4.20	}			-				
1 M st	ud Motor 7/8 3 age .16rpg	}	6 1/2	34.68		3.3	0.16	0 0		300	500	
rilling elibore	g Parameters  Start (fKB		enth End /ftk	B) Cum Depti	<u>∖/ft)</u>	Drill Time	(hre) (	Cum Dnil Ti	me		(ft/hr)	Flow Rate (gpm)
rigina ole	i 6,642		7,214.0	6,188		9.5		81.50			0.2	330 330
ов (10 2(			PP (psi)		• 1			SO HL (100	Olbf)	-	•	Off Bim Tg
	) 80 №/ Motor RPM (r 74		1,100.0 (Inj) (°F)	140 P (BH Ann) (.		14 (°F)		138 nn)  T (si	urf ar		.0 Tiq rtm) (g	0.0 Q (g return)
eviat	on Surveys											
otco s im.,,  I	surveys	escription				(m)	Artin In	Inclin M	ידע			TVDTie In (ft
.00		otco sur	vevs				0.00	0.00		.00	0.00	0.00
urvey	Data											
MD			Azm (°)	TVD (ftKB	) <u>Saek</u> (	NS	(ft)	EW (ft)	038	VS	(fi)	DLS (*/100ft)
	-	2.00	0.00 0.00									

## Report Date: 3/24/2012 Report #: 13, DFS: 5.2 Depth Progress: 572

## Berry Daily Drilling Report

# Report Date: 3/25/2012

	2						E	Berry	Daily	y Dr	illing F	Report		-	ort Date: 3 oort #: 14,	DFS: 6.2
m	≝∕w	ell Na	me	: LC TF	₹IBAL	. 14-2-5									Depth Pro	
API/UW		00		Surface Legal			Spud Da	ate Notice			APD State Utah		AFE Number	032007	Total AFE Amou	int
Spud Dat	3349200 <sup>Iə</sup>	00		SESW Se Rig Release D		5-ROVV	KB-Grou	and Distar	nce (ft)		Ground Elev	ation (ftKB)	Daily Cost	032007	Curn Cost To D	ate
-	· · · · · · ·	30:00 AN	N	3/26/20		:00 AM			.00			7,205		,569		,410
	ns at Report	t Time 17# casi	ina					ns Next 2		nent l	N/D sets	ips, clean mud	Daily Mud Cos	t 911	Mud Additive C	306
	ig 0 1/2	11# 043	mg						ease rig			ips, sicul mua	Depth Start (fti	(8)	Depth End (ftK8	
	ns Summar													214		214
Rig do	wn logge	ers, mk/u	p bi	t, tih, estab	lish circ	c. wash 6	0' to bo	ttom, ci	irc out 2	-20 bb ⊊⊤ oo	l sweeps,	pjsm w/ly/dn g crew, mk/up	Depth Start (T	VD) (fikb)	Depth End (TVI	J) (TIKB)
				its. of casi		Jasing tu	mmy to	ola, pja	5111 447 4 4	r i Ga	ang anu n	g olew, moup	Target Formati	on	Target Depth (fl	
Remarks													CR-6		7,	)44
		: Trippin					<b></b>						Daily Cont	acts ob Contact		Mobile
				gal. Diesel ccum. Loss			741						George Url		970-62	3-7084
Weather	any ioasi	53. 0 001		Temperature (			Road Co	ndition			Hole Condition	0	Ron Forem	an		
Partly of	cloudy			temperatore (	33.0		Dry	10091			Good		Rigs			
Last C	asing S	ət											Contractor Patterson		Rig Num	513
Casing D	escription	1	Set C	Xepth (ftKB)	OĐ (in)		mment						Mud Pump	)¢		<u></u>
Surface	<b>9</b> 499-00-00-00-00-00-00-00-00-00-00-00-00-0	yan yang ang a		1,026	88	5/8  Le	on Ros	s pre-s	et		visional data		# 2, MAXU			
Time L	og												Pump Rating (I	np) Rod Dian	neter (in) Stro	(e Length (in)
	e End Tin					ration			ah logai		Comment	Halliburton	1,000.0		IVALICE OF GH	10.00
06:00	08:00	2.	00	Wire Line L	.ogs				sn loggi jers.	ng and	a ng aown	Halliburton	Liner Sizə (în)		Vol/Stk OR (bbl	stk)
08:00	14:00	6	00	Trips					up bit, b	it sub	& TIH		Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
14:00	14:30			Reaming							bottom.			No		
14:30	16:30			Condition N	Mud & C	Circulate			,			c. out 2-20 bbl	#1, MAXU	IM, F-1000		(e Length (in)
									eps.	•			Pump Rating (i 1.000.0	• •	neter (in) Suo	10.00
16:30	17:00	,		Miscellane								nd rig up same.	Liner Size (in)	•	Vol/Stk OR (bbl	
17:00	03:30			LD Drillpipe					In DP, H						<u></u>	1=11 (01)
03:30 05:00	05:00			Run Casing Run Casing								k rig up same. 5 1/2" 17#,	Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
05:00	00:00	1.	00	Run Gasing	j a Cen	nem			o, LT&C			01/2 1/#,	Mud Additi	ve Amounts	1	<u> </u>
	) 2460-2669	yen de sev					Sizeres	111 - Stables	111111111					cription	Consumed	Daily Cost
Mud C				10	<u>(6)</u>	D:+- 01		(Fa Jalat)		DV Cal	· (an)	rield Point (lbf/100ft*	Dap		1.	1
Type Dap		Time 06:0	0	Depth (ftk 7,21		Density (lb. 8.6		Vis (s/qt) 2	7	PV Calo	- (cp)	1.000	Linguiçoi	T	1.	
•	(Ibf/100f	Gel (10m)			n) (lbf/10		nL/30min)			pН		Solids (%)	Hi Yield Ge Sawdust	l	25.	- I .
	000	1.0			000			1	1	-	9.25	2.4	Tax		13.8	
MBT (lb/b	61)	Percent Oil	l (%)		Water (%) 7.6		s (mg/L) 0.000	Calcium	1 (mg/L)	KCL	(%)	Electric Stab (V)	Job Suppl	les Maria		
CEC for C	Luttings	Whole I	Mud.			Hole (bbl)		L t (Sunf) (b	bl) Mud	Vol (Re	s) (bbl) 🛛 🕅	lud Vol (Act) (bbl)		I, <unit lab<="" td=""><td>el?&gt;</td><td></td></unit>	el?>	
	-											1013.0	Supply Item De			Unit Label
Air Dat	a				<u></u>								Diesel Fuel Total Received	Total Con	sumed Tota	Returned
	12 06:0		Dalla	aipe ACFM (ft%	Imin) [	ECD Bit (lb/	(oal)		IECD Par	acita (lh	(aal)		-			
raiasite A	orm (itm	ari)	ona	иредски (ю	лац		8.75		LODIA	usito (ini	901/		<b>Diesel Fue</b>	l Consumpti		
Corros	ion Inhi	bitor Ini	ecte	ed in 24hr	Period									)ate	Cons	umed
	d down Pa			9l:	s Injected	in Mud (gal)	)		gis E	Biocide I	njected in Mu	d (gal)			}	
	N. M.	e service servi			00000000		Anter de la composition de la compositio	0.000444					2			
Drill St	rings	9920	98		<u>220/025</u>											
	1000 (1000)											Caral March (Ia 2)				
Bit Run	Drill Bit					£₽	ADC Bit Du	3H			1154	(incl Noz) (in²)				
Nozzles (/	32")							I	String Len	gin (ft)	String Wt (10	00/bi) BHA ROP (ft.				
Drill St	ring Co	nponen	ts					T					-			
						Lobe			Bit-Ber	nd ft. m	in gpm 99	n				
Jts	Item D	escription	2940	OD (in)	Len (f	ft) config	Stages	rpm/gpr	n (fl)	1.826	(99) (99)	TI) SN				
				1	<u> </u>					Can sin si		la el constant de la constant de	N			
Drilling Wellbore	Param	eters art (ftKB)	<u>:::::</u>	Depth End (ftK	331Cum [	Deoth (ft)	Drill Time	nns)	Cum Dnill 1	lime I	Int ROP (ft/hr	) Flow Rate (gpm				
10000	0.	are (rate)	ľ			2000110	i contra ( nine	,,,,,,	00.11 01.11			3,				
WOB (100	00/bf) RF	M (rpm)		SPP (psi)	Rot H	IL (1000lbf)	PU HL (1	000ibf)	SO HL (10	00(bf)	Drilling Torqu	e Off Btm Tq	7			
Q (g inj) (f	11	RPM (rpm	,  ·	T (Inj) (*F)		nn) ( T (bł	 h) /°E1	P/Surf A	(nn) T7	surf enn	) O (lio de	n) (g Q (g return)	-			
⊶ (g a ij) (i	14000	туғ ал (грл	"	, (n)) ( <del>.</del> )		" y (   1 (of	9339		sang   1 {			· / 12 or (A Leroit) ··				
Deviati	on Surv	eys			L	I		1			L		1			
	urveys	-														
Azîm  Ĉ	Date	Desci 12 Toto	•				E/	MTie In	Inclin	MD Tie I 0.0	n (ft., NSTie	e in TVD1ie in (ft. 00 0.00	•			
0.00	3/19/20	r∡  10ťC	U SI	urveys				0.00	0.00	0.0		vu <u>v.vu</u>	4			

1 An	ζ				В	erry Dail	y Drilli	ing Ro	eport		-	oort #: 1	ə: 3/26/2012 I5, DFS: 7.2
film.	¥ (ا	ell Name	: LC TRIBAI										Progress: 0
API/UWI 430133	340200	ഹ	Surface Legal Location		Spud Dat	te Notice	APT Uta	D State ab		AFE Number C12 C	32007	Total AFE /	Arnount
Spud Date		00	Rig Release Date		(B-Groui	nd Distance (ft)		ound Elevati	on (ftKB)	Daily Cost	02001	Cum Cost	
		30:00 AM	3/26/2012 6:00		<b></b>	18.00		7	7,205	184 Daily Mud Cost	,766		818,176 ve Cost To Date
Operations Rigging		t lime			Derator Rig mo	ns Next 24 Hours VC				Daily Mild Cost		MOD AUGU	19,306
Operations	Summan			i.				-1 - 1 - 1 - 1		Depth Start (ftK		Depth End	(ftKB) 7,214
F/C @ 7	alof 173 7150. R	3 jts 5 1/2" 1 /D WFT cas	17# N-80 LT&C ca sing tongs & ly/dn	sıng, wasn machine. C	aown i ement	ast 19 & circ   & displaced a	otms up. F is follows:	-loat sho	e set @ 7188	Depth Start (TV	214 D) (ftKB)	Depth End	(TVD) (ftK8)
Pumped	20 bb	s. Mud Flus	h - 10 bbls. Fresh	water - 210	)sx. Le	ad Hifill cmt w	// 16% Ge	l, 10 lb/s	x Gilsonite,			Transform	
3#/sk G	R-3, 3% % ael. 1	o Salt, 174 It 0%Gilsonite	o/sx Flocele, 11 pp ∋ .2% CDI 33, .10	ig, 3.82 yiei % Salt. 2%	a, 23 g CFL 17	jai/sx H2O - 1 75. 1/4 lb/sx F	lall: 480 s) locele, wt.	x. 65% G .13.1 ppg	i. Yield 1.70,	Target Formatio CR-6	n	Target Dep	7,044
7.7 gal/s	sx mix v	vater- Displi	aced w/ 165.8 bbl:	s. fresh wat	er, FCI	P: 1200 psi. B	umped plu	ug w/ 180	)0 psi, floats	Daily Conta			
choke n	1 no ret 1anifold	urns throug and rotatin	hout job and no co g head. Set slips i	ement réturi n tension w	ns to si 175k w	unace. R/D ce t. Clean mud i	ementers. tanks, Rio	N/D BOF	r, now line ack vard.	Jo George Urb	b Contact	97(	Mobile 0-623-7084
electric,	air, wa		m lines. Drain mu							Ron Forema			
from rac Rig rele		06:00 3-26	5-12.							Rigs		S. S	
		,								Contractor Patterson		Rig	Number 513
Remarks										Mud Pump	<b>S</b>		
		: Tripping hand: 7293	gal. Diesel Fuel c	onsumed: 7	41					# 2, MAXU		rates (in)	Stroke Length (in)
			ccum. Losses: 57							Pump Rating (h 1,000.0		neres (ary	10.00
Weather			Temperature (°F)		Road Cor	ndition		e Condition		Liner Size (in)		Vol/Stk OR	(bbl/stk)
Partly cl Last Ca		<b>.</b>	30.0		Dry	Némenanan	00	<u></u>		Pressure (psi)	Slow Spd	Strokes (sp	xm) Eff (%)
Casing De	scription	Set	Depth (ftKB) OD (ir								No		
Product	ion		7,188 5	1/2 5 1/	2" 1 <i>1</i> #	N-80 LI&C (N	/AHA) F/S	5 @ 7188	3', F/C @ 7150'	Pump Rating (h		neter (in)	Stroke Length (in)
Time Lo		- 1					~	xnment		1,000.0			10.00
Start Time 06:00	10:30		Run Casing & Ce	eration ment	0100.04.03	Ran 173 jts			T&C casing,	Liner Size (in)		Vol/Stk OR	(DDI/STK)
			-			shoe set @	)7188'F/	/C @ 715			Slow Spd No	Strokes (sp	om) Eff (%)
10:30 11:00	11:00 12:00		Run Casing & Ce Run Casing & Ce			R/DWFT o			n machine. s and test lines	Mud Additiv Desc	/e Amounts	Consur	ned Daily Cost
11.00	12.00	1.00	Ruit Casing & Ce	ment		3000 psi.	ICFEUOC	ementer	s and test intes				
12:00	15:00	3.00	Run Casing & Ce	ment		Cement &				Job Supplies h Diesel Fuel, <unit label?=""></unit>			
									10 bbls. Fresh w/ 16% Gel,	Supply Item Des	, < Unit Lab	el />	Unit Label
						10 lb/sx Gil	lsonite, 3#	#sk GR-3	3, 3% Salt, 1/4	Diesel Fuel Total Received	Total Con	turned a	Total Returned
						H2O - Tail:	le, 11 ppg. : 480 sx. 6	, 3.82 yie 35% G cri	eld, 23 gal/sx nt. 35% POZ	Iotal Receiveu		sumed	Total Neturied
	İ					6% gel, 10				Diesel Fuel			
						ppg, Yield			locele, wt.13.1 < water-	L. S. S. D.	ate		Consumed
						Displaced v	№ 165 bbĪ	ls. fresh v	water, FCP:			1	
						held had no	o returns t	hrougho	00 psi, floats ut job w/ 0				
						bbls. ceme	nt returns	to surfac	æ.				
15:00	15:30		Run Casing & Ce	ment		R/D cemen		-					
15:30	21:00	5.50	NU/ND BOP			N/D BOP, f			sion w/75k wt.				
						Clean mud							
21:00	06:00	9.00	Rig Up & Tear Do	wn					air, water and				
						steam lines buster, ly/o							
						w/pipe from		0 2 26 4	• •				
						Rig release		0 3-20-14	۲ <b>.</b>				
Mud Ch Type		Time	Depth (ftKB)	Density (ib/ga	an IV	rīs (s/qt)	PV Calc (cp	»)  Yie	eld Point (ibf/100ft²)				
									Solids (%)				
MBT (Ib/bb		Gel (10m) (lbf/1 Percent Oil (%)				Filter Cake (/32") Calcium (mg/L)	pH KCL (%)		Electric Stab (V)				
-		- ,											
CEC for Cu	ttings	Whole Mud	Add (bbi) Mud Lost t	o Hole (bbl) N	ud Lost	(Surf) (bbl) Mue	d Vol (Res) (b	obl) Mu	d Vol (Act) (bbl)				
. <u> </u>						I		ł					
												_	



# **Berry Petroleum Company**

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 23, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: 5 1/2" Production casing LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a Twenty four (24) hour notice from Berry Petroleum Company to run 5  $\frac{1}{2}$ " Production casing.

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @ APPROX 20:00 HOURS. March 24, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely George Urban Consultant

Thank You

## RECEIVED

MAR 2 3 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Meri	dian: U	STATE: UTAH
<sup>11.</sup> CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	<ul> <li>ACIDIZE</li> <li>CHANGE TO PREVIOUS PLANS</li> <li>CHANGE WELL STATUS</li> <li>DEEPEN</li> <li>OPERATOR CHANGE</li> <li>PRODUCTION START OR RESUME</li> <li>REPERFORATE CURRENT FORMATION</li> <li>TUBING REPAIR</li> <li>WATER SHUTOFF</li> <li>WILDCAT WELL DETERMINATION</li> </ul> COMPLETED OPERATIONS. Clearly show T THE LC TRIBAL 14-2-56 WE 16, 2012.		<ul> <li>CASING REPAIR</li> <li>CHANGE WELL NAME</li> <li>CONVERT WELL TYPE</li> <li>NEW CONSTRUCTION</li> <li>PLUG BACK</li> <li>RECOMPLETE DIFFERENT FORMATION</li> <li>TEMPORARY ABANDON</li> <li>WATER DISPOSAL</li> <li>APD EXTENSION</li> <li>OTHER:</li> <li>OTHER:</li> </ul>
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUME 435 722-1325	BER TITLE Sr. Regulatory & Permittin	a Tech.
SIGNATURE N/A	400722-1020	DATE 4/17/2012	g roon.

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: D2 Township: 05.0S Range: 06.0W Meri	dian: U	STATE: UTAH
<sup>11.</sup> CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE ACIDI		<ul> <li>CASING REPAIR</li> <li>CHANGE WELL NAME</li> <li>CONVERT WELL TYPE</li> <li>NEW CONSTRUCTION</li> <li>PLUG BACK</li> <li>RECOMPLETE DIFFERENT FORMATION</li> <li>WATER DISPOSAL</li> <li>APD EXTENSION</li> <li>OTHER:</li></ul>
NAME (PLEASE PRINT)	PHONE NUMB	BER TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting	ı Tech.
N/A		4/17/2012	

	) Well Nar	ne: LC TRIE		Completion and		eport # 1, Repo	rt Date: 4/6/2012
API/UWI 43013334 Well Configur Vertical	920000	Surface Legal L	ocation Spud 2 T5S-R6W ( tr (ftKB) (KB-Ground Dis	3/19/2012 1:30:00 AM	Field Name Lake Canyon Head Distance (ft)	APD State Utah Ground Elevation (ftKB) 7,205	
Primary Job T Initial Corr Objective		<u></u>		Secondary Job Typ	0	1,200	
Contractor Stevensor	Well Service				Rig Nun	1	
AFE Number Weather	C12 032007	Total.	) Road Condition	Daily Cost	4,790 Tubing Pressure (psi)	Cum Cost To Date	4,790 Rig Time (hrs)
			Job Contact			Title	Mobile
Time Log Start Time 00:00		ur (hrs) Code 1 12.00 GOP	Operation General Operations		PRODUCTION E EQUIPMENT & W DD ON TANKS. F Y MEETING @ 12 12:50. USING HA GING UP OTHER REE FLANGE BO	TRE LINE, FILL & HE/ RAC CREW NOT ON 200, RADIO COMMUN ND HELDS, HAVE MI TMV AND EXTRA HAI	AT 30 TANKS ON PAD. PAD UNTIL 8:45 A.M. NICATION PROBLEMS NIMUM NUMBER OF ND HELD RADIOS.
12:00	12:00	PFRT	Perforating	PERFORATE STG #1 120 DEGREE PHASIN SHOT ON 4/5/2012.	IN THE LOWER V IG, 19 GRAM CH/	WASATCH FROM 6,84 ARGE, & EHD OF .36"	6'-7,120' @ 2 SPF, 34 TOTAL HOLES.
12:00	12:00	FRAC	Frac. Job	BAKER.TEST LINES A WELL OPEN @ 165 P BROKE DOWN 8.1 BF MAX R @ 59.9 BPM MAX PSI @ 4,066 AVG RATE @ 59.5 BP AVG PSI @ 3,456 TOTAL FLUID OF 1,32 ISDP 1,503 FINAL FRAC GRADIE 85,000 LBS OF 20/40	SI PM @ 3,821 M 17 BBL NT .65	1	
12:00	12:00	PFRT	Perforating	SET CFP @ 6,826. PE 2 SPF, 120 DEGREE F HOLES.			
12:00	12:00	FRAC	Frac. Job	BAKER.TEST LINES A WELL OPEN @ 1,261 BROKE DOWN 9.2 BF MAX R @ 60.3 BPM MAX PSI @ 4,391 AVG RATE @ 60.0 BP AVG PSI @ 3,572 TOTAL FLUID OF 1,48 ISDP 1,400 FINAL FRAC GRADIEI 85,000 LBS OF 20/40	PSI PM @ 2,385 M I3 BBL NT .64	2	
12:00	12:00	PFRT	Perforating	SET CFP @ 6,564. PE @ 2 SPF, 120 DEGRE HOLES.			

A	$\overline{\boldsymbol{\mathcal{I}}}$			Berry Da	aily Complet	ion and N	Workover			
1 A		lamai		BAL 14-2-56			Rej	oort # 1,	Report Date	4/6/2012
API/UWI		5	Surface Legal L	ocation	Spud Date	0.00 414	Field Name	1	APD State Utah	
Well Con	334920000 Infiguration Type		nal KB Elevatio		3/19/2012 1: ound Distance (ft)		Lake Canyon ead Distance (ft)	round Elevation (	(ftKB)  PBTD (All) (ft)	
Vertica			7,22	3	18.00			7,205		Hole - 7149.0
Time L Start T	Time End Time	Dur (hrs)		Operation		COTINEO		ment		n an
12:00	12:00		FRAC	Frac. Job	WELL OF BROKE I MAX R @ MAX PSI AVG PSI TOTAL F ISDP 1,3 FINAL FF	PEN @ 1,240 DOWN 9.3 BP @ 60.3 BPM @ 4,486 TE @ 60.0 BPI @ 3,617 LUID OF 1,87 96 XAC GRADIEI	M @ 3,503 M 7 BBL			
12:00	12:00		PFRT	Perforating	@ 2 SPF		ERFORATE STG #4 E PHASING, 19 GR _ S.I.			
Repor	t Fluids Summa	ry		o well (bbi)	From well	(000)	To lease (bt	<u>n</u> 1	From leas	e (bbl)
	al van de le ster <b>FRUXO</b> , d <u>e le seco</u>	uu genetin 1		o west (DOI) is not a statistic	en stateset sterrion wea	Contraction of the second	in tease (br	1.000	· · · · · · · · · · · · · · · · · · ·	- <b>-</b>
Daily Code 1		e 3 :   \\\\	Cost	9696 3 - 198 <i>986</i> 8	Cost Description		e soorteeteeteeteeteete	Vendor		Carry Fwd?
152 152	2125 ICC 2730 ICC				RACTSUPERVISIONS NG/FORMATIONE		BBC PIONEER			Yes Yes
Safety Time	Checks	Des	cription		Тур	9			Comment	
								References and state and state and state and state and state and state and state and state and state and state		
Logs	Date			Туре			Top (ftKB)		Btm (ftKB)	Cased?
										No
Perfor					1 Too /8k	0)	Btm (fiKB)		Current S	tahus.
4/6/20				Zone , Original Hole	Top (ftk	5,033.0		5,350.0	Guiteitte	
4/6/20			a set a second provide second	, Original Hole		5,372.0 5,844.0	kus setu kutik	5,606.0 5,928.0		
4/6/20				riginal Hole		6,007.0		6,310.0		
4/6/20				riginal Hole		6,246.0	ra, cha a Piana a ang sebuara	6,393.0 6,811.0		
4/6/20 4/6/20				riginal Hole riginal Hole	1. National de la composition de la composition de la composition de la composition de la composition de la com	6,576.0 6,846.0		7,120.0		
	ulic Frac-Other	on 4/6/20				ре			Stim/Treat Con	юалу
	/6/2012 00:00	zone Wasai	ich, Origina	l Hole		ydraulic Frac-	Other			
Stg No.	Stage	е Туре		Τορ	(ftKB) 6,007.0		Btm (ftKB)	10.0	V (pumped) (b	ы)
4 Hydrai	ulic Frac-Other	on 4/6/20	12 00:00		0,007.0					
Date	/6/2012 00:00	Zone	tch, Origina	Hole		<sup>pe</sup> vdraulic Frac-	Other		Stim/Treat Corr	ipany
Stg No.		191910			(ftKB)		Btm (ftKB)		V (pumped) (b	51
2	Slage	э Турө	000000000000000000000000000000000000000		6,576.0			311.0		
Hydra Date	ulic Frac-Other	on 4/6/20 Zone	12 00:00		<u>71</u>	pe			Stim/Treat Corr	ipany
4/	/6/2012 00:00		Shale, Orig	inal Hole		ydraulic Frac-	Other	kasatè <b>k</b> atés tetés		
Stg No. 7	Stage	э Туре		Тор	(ftKB) 5,033.0		Btm (ftKB) 5,3	50.0	V (pumped) (b	b[)
Hydra	ulic Frac-Other		12 00:00		T <del>r</del> i	pe			Stim/Treat Con	ipany
	/6/2012 00:00	<sup>Zone</sup> Wasal	ich, Origina	I Hole		<sup>pe</sup> ydraulic Frac-	Other			
Stg No. 5	Stage	э Турө		Тор	(ttКB) 5,844.0		Bim (ftKB) 5,9	28.0	V (pumped) (b	bl)
· · · ·						1		1		
					Companyation of the second second second second second second second second second second second second second					
www.c	peloton.com				Page	2/3			Report Printe	d: 4/17/2012

Berry Daily	Completion	and	Workover
-------------	------------	-----	----------

	Berry	Daily Complet	ion and Workove	r	
Mell Name	: LC TRIBAL 14-2-5				Report Date: 4/6/2012
	Surface Legal Location	Spud Date	Field Name		APD State
43013334920000	SESW Sec. 2 T5S-R6W	3/19/2012 1::	30:00 AM Lake Canyor KB-Tubing Head Distance (ft)	Cround Flouretto	Utah 1 (fiKB)   PBTD (All) (fiKB)
Well Configuration Type Or Vertical	iginal KB Elevation (ftK8) K 7,223	B-Ground Distance (ft) 18.00	KB-Tubing Head Distance (II)	7,205	Original Hole - 7149.0
Hydraulic Frac-Other on 4/6/	······································				
Date Zone			<sup>pe</sup> ydraulic Frac-Other		Stim/Treat Company
Stg					
No. Stage Type		тор (ftКB) 6,246.0	Blm (fiKB)	6,393.0	V (pumped) (bbi)
Hydraulic Frac-Other on 4/6/		T.	pe		Stim/Treat Company
4/6/2012 00:00 Was	satch, Original Hole		ydraulic Frac-Other		
Stg No. Stage Type		Тор (ftKB)	Btm (RKB)		V (pumped) (bbi)
1	20040.00.00	6,846.0		7,120.0	
Hydraulic Frac-Other on 4/6/ Date Zone	· · · · · · · · · · · · · · · · · · ·		pe		Stim/Freat Company
4/6/2012 00:00 Cas	tle Peak, Original Hole		ydraulic Frac-Other		
No. Stage Type		Тор (пКВ) 5,372.0	Blm (ftKB)	5,606.0	V (pumped) (bbl)
Other In Hole					
Description		Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
Cement					
Description		Start Da	ite	as sector a const	Cement Comp
111100 (F 11000 (F 1))	I				
www.peloton.com		Page 3	3/3		Report Printed: 4/17/2012

	Well Nan	ne I(				Completio	on and	Worko		port # 2,	Rep	ort Date: 4/7/2012
API/UWI 4301333492		Surfa	ce Legal L		Spi	ud Date 3/19/2012 1:30	):00 AM	Field Name Lake Can	von		APD St Utah	ale
Well Configuration		Original K		on (ftKB)	K8-Ground I			Head Distance	,	iround Elevatio 7,205	n (ftKB)	PBTD (All) (ftKB) Original Hole - 7149.0
Primary Job Type	9		1155	.0			i ondary Job Ty	ре		.,,200		
Initial Comp! Objective	etion											· · · · · · · · · · · · · · · · · · ·
Contractor									Rig Number	r		
Stevenson V	Vell Service						<b>^</b>		rug rubniber		1	
AFE Number	C12 032007		Total	AFE Amount		Daily	/ Cost	358,465			t To Date	363,255
Weather			Ť (°i	F)	Road Condition			Tubing Pressu	re (psi)	Casing Press	ure (psi)	Rig Time (hrs)
		2624333	<u>ana apo</u>	Job Contact	An An Antonio Antonio			<u>10,00 100,00</u>	Title		<u> 187</u>	Mobile
Time Log								I				
12:00 1	End Time Di 12:00 12:00 12:00		PFRT	Perforati	ng	BAKER.TE WELL OPE BROKE DO MAX R @ 0 AVG RATE AVG RATE AVG PSI @ TOTAL FLU ISDP 1,191 FINAL FRA 125,000 LE SET CFP @ 5,844'-5,92 .36". 30 TO BAKER.TE WELL OPE	N @ 1,100 DWN 9.3 B 30.6 BPM 9 3,838 @ 60.1 B 9 3,040 JID OF 1,7 C GRADIE S OF 20/4 9 5,980'. F 8' @ 2 SP DTAL HOLI ST LINES N @ 1,044	IPM @ 2,655 PM 234 BBL ENT .62 IO WHITE S. PERFORATI F, 120 DEGI ES. AND FRAC 4 PSI	STG #4 5 AND E STG #5 STG #5	IN THE UF SING, 19 C	PPER V SRAM (	VASATCH FROM CHARGE, & EHD OF
12:00       12:00       PFRT       Perforating       SET CFP @ 5,800'. PERFORATE STG #6 IN THE CASTLE PEAK FROM							PEAK FROM CHARGE, & EHD OF					
						.36". 36 TC	TAL HOLI	ES. RERUN	DUE TO	SHORT O	N LAST	T SHOT
12:00 1	2:00	F	RAC	Frac. Job	)	WELL OPE BROKE DC MAX R @ 6 MAX PSI @ AVG RATE AVG RATE AVG PSI @ TOTAL FLU ISDP 820 FINAL FRA	N @ 940 I WWN 3.6 B 0.7 BPM 0.4,674 @ 60.3 BI 0.2,856 UD OF 1,1 C GRADIE	PM @ 1,475 PM 89 BBL	5			
12:00 1	2:00	P	FRT	Perforati	ng		Ó' @ 2 SPI	F, 120 DEGF				HALE FROM CHARGE, & EHD OF

	) Well N	ame: LC TRI	-	·	ompletio	n and '	Workover F	Report # 2	, Repoi	t Date: 4	V7/201:
API/UWI		Surface Legal	Location	Spud D			Field Name		APD State		
4301333 Well Configu		SESW Sec	. 2 T5S-R6W	B-Ground Dista	/19/2012 1:30:		Lake Canyon lead Distance (ft)	Ground Elevati	Utah	TD (All) (fike)	
Vertical		7,2			8.00			7,20		Driginal Hole	- 7149.0
Time Log							sakara kangga				
Start Time 12:00	End Time	Dur (hrs) Code 1 FRAC	Frac. Job	ation	BAKER.TES	T LINES A	ND FRAC STG	Comment #7	<u> - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19</u> - 1997 - 199		
					WELL OPEN BROKE DOV MAX R @ 60 MAX PSI @ AVG RATE ( AVG PSI @ TOTAL FLUI ISDP 985 FINAL FRAC 86,020 LBS	₩N 4.3 BF 0.5 BPM 4,111 ② 60.0 BP 3,432 D OF 1,63 © GRADIEI	°М @ 2,477 М 0 BBL				
12:00	12:00	GOP	General Ope	rations	WELL S.I. R PERF EQUI	oad Fra Poff No	c @ 1,920'. Flu c Equipment ( W. R/U to Flo )Ing in and co	OFF OF PAD W BACK IN A	SUNDAY I M. NOTE	MORNING. THAT WIRE	road Eline
Report F	luids Summary										
<u>Nativity</u> Nativity	Fluid	<u></u>	o well (bbl)	<u>1995   1993  </u>	From well (bbl)	<u> 2019 - 2019 - 2019 - 2019 - 2019 - 2019</u>	To lease	e (bbl)	<u> 2000 (000 (000 (000 (000 (000 (000 (00</u>	From lease (bbl	) - 1999. 
Daily Cos	sts										
152 :	Code 2         Code 2           2125         ICC           2345         ICC           2360         ICC	2	1,100 ICC-COI 9,065 ICC-PEF 8,300 ICC-STII	NTRACTSU RFORATING	JPERVISION	1997 A. A. G. 1997 A. A. A. A. A. A. A. A. A. A. A. A. A.	BBC PIONEER BAKER	Vendor			rry Fwd? Yes Yes Yes
Safety Cl		<b>J</b>	0,000 100-011	NOLATION							
Logs Perforatio	Date OIIS Date		] Zone	Abe	Top (fikB)		Top (ftKB) Bim (ft	IKB)		Current Status	Cased? No
Stg No.	Stage 7	Zone		Τορ (ſtKB)	Туре		Btm (ftKB)			freat Company umped) (bbl)	
Other In I	Hole								• (-		
Cement	Desc	cription		Run Date		OD (in)		Top (ftKB)		Btm (ftK8	
Sement	Description	Nelfalladi base (1997)			Start Date				Cer	tent Comp	
www.pelc	oton.com				Page 2/2				Repor	Printed: 4	/17/2012

Well Nar	me: ICT	Berr RIBAL 14-2-		/ Completio	on and		Report # 3	3, Report	Date: 4/9/2012
API/UWI	Surface L	egal Location	Sp	ud Date		Field Name		APD State	
43013334920000 Well Configuration Type	SESW	Sec. 2 T5S-R6V evation (ftKB)		3/19/2012 1:30 Distance (ft)		Lake Canyon Head Distance (ft)	Ground Eleval	Utah ion (ftKB)  PBTI	D (All) (ftKB)
Vertical		7,223		18.00			7,20		iginal Hole - 7149.0
Primary Job Type Initial Completion				Sec	ondary Job Typ	00			
Objective	· · · · ·								
Contractor Stevenson Well Service						Rig Nu	mber	1	
AFE Number		Total AFE Amount		Daily	Cost	5.349	Cum C	ost To Date	8,604
C12 032007 Weather		  T ("F)  Ro	oad Condition			0,349 Tubing Pressure (psi)	Casing Pre		Rig Time (hrs)
		Job Contact					Title Antonia	Vana Arasania	Mobile
					an an an an an an an an an an an an an a				
Time Log									
Start Time     Cond Time       00:00     00:00	lur (hrs) Co	de 1	peration					w/ 4 3/4" bit,	bit sub & new 2 7/8"
Report Fluids Summary									
Fluid		To well (bbl)		From well (b	b) <u>Nama (</u>	To lease	e (Idd)	F	rom lease (bbl)
Daily Costs						1			
Code 1 Code 2 Code 3 152 2305 ICC 152 2380 ICC	Costa Cos			Cost Description COMPLETION RENTALS		Stevenson Nabors Oil Too			Carry Fwd? Yes Yes
Safety Checks	l	000000		INCINIALO			10		
Tene	Description			Туре				Comment	
Logs									
- Standard State - Date - State			Туре		<u> 1990) - 1990</u>	Top (fikb)		Bim (fiKB	Cased?
Perforations Date		Zone		Top (ftKB)	i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la comp	Btrn (fi	IKB)	eense Referense	Current Status
					an an tao tao tao				
Date Z	Ione	ala kesal (di pilasi ini	<u></u>	Туре	ni sini sini singiliyy. T	<u>, a jest, kolej na rela hrubra hraba skladstva</u>	<u>idi Conditivita e i i</u>	Stim/T	reat Company
Stg   compared to the second state			1995 - 1995 -		engende toppele		1993 (AMA)		
No. Stage Typ	8		Top (ftKB)			Btm (ftKB)		V (pur	nped) (bbl)
Other In Hole									
Descrip	bion		Run (	Date	OD (ir	<b>)</b>	Top (ftKB)		Btm (ftKB)
								l Netesser	
Cement Description				Start Date				Ceme	nt Comp
www.peloton.com				Page 1/1				Report	Printed: 4/17/2012

Well Name	Ber e: LC TRIBAL 14-2	ry Daily Complet	ion and		port # 4, Rep	ort Date: 4/10/2012
API/UWi	Surface Legal Location	Spud Date		Field Name	APDS	
43013334920000 Well Configuration Type	SESW Sec. 2 T5S-R6 <sup>1</sup> Driginal KB Elevation (ftK8)	N 3/19/2012 1: KB-Ground Distance (ft)		Lake Canyon Head Distance (ft)	Utal Ground Elevation (ftKB)	PBTD (All) (ftKB)
Vertical	7,223	18.00			7,205	Original Hole - 7149.0
Primary Job Type Initial Completion		S	econdary Job Typ	e		
Objective				ID: 11		
Contractor Stevenson Well Service				Rig Numb		1
AFE Number C12 032007	Total AFE Amount	D	aily Cost	11.694	Cum Cost To Da	te 380,298
Weather	T (*F)	toad Condition		Tubing Pressure (psi)	Casing Pressure (ps	
	Job Contact			<b>_</b>	itle	Mobile
Time Log						
Start Time         End Time         Dur           00:00         00:00         0<	(firs) Code 1	5166'. R psi increa @ 5800'. min. Cor Tag fill @	U powerswive ase. C/O to C DU CBP in 1 it. RIH w/ tbg. 6800'. C/O t C/O to 7000	SICP @ 100 psi, SI el & pump. C/O 90' CBP @ 5362'. DU C 13 min. Cont. RIH y . Tag CBP @ 6564	of sand and well I CBP in 20 min. Co w/ tbg. Tag CBP @ 2. DU CBP in 10 n DU CBP in 14 min.	RIH w/ tbg. Tag fill @ kicked off flowing w/ 300 nt. RIH w/ tbg. Tag CBP § 5980'. DU CBP in 15 sin. Cont. RIH w/ tbg. Cont. RIH w/ tbg. Tag fill to 6960'. SWIFN.
Report Fluids Summary	To well (bbl)	From well	(bb))	To lease (l	bbl)	From lease (bbl)
Daily Costs	Cost	Cost Description			Vendor	Carry Fwd?
152         2106         ICC           152         2111         ICC           152         2305         ICC           152         2380         ICC	3,120 ICC- 1,045 ICC- 6,579 ICC-	WATER&WATERHAULING TRUCKING&HAULING RIGCOST-COMPLETION SURFACE RENTALS		Target Trucking Star Hotshot Stevenson Nabors Oil Tools		Yes Yes Yes Yes
Safety Checks	Description	Тур	8		Com	ient
Logs		Туре		Top (fIKB)	Bu	n (fKB) Cased? No
Perforations Date	Zona	Top (ftK	<u> </u>	Bim (fiKi	8)	Current Status
LJdlo			<b>an an an an an an an an</b>			
Date Zon	<u>. 19</u> 19	Ту	pe			Stim/Treat Company
Stg No. Stage Type		Тор (ftKB)		Btm (NKB)		V (pumped) (bbi)
Other In Hole Descriptio	n	Run Date	) OD (in	)	Top (fiKB)	etm (NKB)
Cement Description		l Start Da	te			Cement Comp
www.peloton.com		Page '	1/1		Re	eport Printed: 4/17/2012

Well Nam	ne: LC TR	Berry	·	omplet	ion and	Workover R	eport #  5,	Report Date:	4/11/2012	
API/UWI 43013334920000	Surface Lega	al Location ec. 2 T5S-R6W	Spud Da	te 19/2012 1:	20.00 014	Field Name Lake Canyon		APD State Utah		
Well Configuration Type	Original KB Eleva	ation (ftKB)	KB-Ground Distar	ice (ft)		Head Distance (ft)		m (ftKB) PBTD (All) (ft		
Vertical	7,	223	18	.00		7,205 Original Hole - 7149.0				
Primary Job Type Initial Completion				S	econdary Job Typ	99				
Dbjective				<b>. I</b>						
Contractor						Rig Nu	mber			
Stevenson Well Service	Το	tal AFE Amount		[D	aily Cost		(Cum Co	1 st To Date		
C12 032007						6,576		386,874	(10.00)	
Veather	Т	(°F) Roa	d Condition			Tubing Pressure (psi)	Casing Press	sure (psi) Rig Time	s (nis)	
		Job Contact			anosiggopus		Title	Mol	bile	
îme Log										
Start Time Du 0:00 00:00	ır (hrs) Code	<u>1 (1997) (1997) (1997)</u> (1997)	eration	C/O to PI @ 75 psi crew.	3TD @ 7149 on full 2" flov d 296 bbls to	SICP @ 250 psi. . Circulate well c wline. RU well to	lean. Pull up t	. RIH w/ tog. Tag o 7104'. Well flow . Turn well over to	ing 60 bpm	
Report Fluids Summary		Ta and Ghin		L Freeswood	<b>650</b>		• (bbB	Employe	a (bbl)	
Fluid	nter verskervation	To well (bbł)	(10100) (1010) (1010) (1010) (1010)	From well	(60)	To leas	e (DOI) upaataasidas	From leas	is (ppi)	
Daily Costs Code 1				Description			Vendor	·	Carry Fwd?	
52         2111         ICC           52         2305         ICC           52         2380         ICC	Cost	1,155 ICC-TF 5,121 ICC-RI 300 ICC-SU	RUCKING&HA	ULING PLETION		Star Hotshot Stevenson Nabors Oil Toc			Yes Yes Yes	
Safety Checks	Description			Тур	<b>)</b>			Comment		
				alen en e					<u></u>	
ogs Date			Туре			Top (ftKB)		Bim (ftK8)	Cased?	
Perforations Date		Zone		Top (ftK	В)	Btm (f	1KB)	Current 8	Status	
Date Zo	l Sne		1	Ту	pe	1		Stim/Treat Com	ipany	
Stg No. Stage Type			Τορ (ჩΚΒ)			Btm (ftKB)		V (pumped) (b	bł)	
Dther In Hole										
Descript	ion		Run Date		vi) CO	<u>)</u>	Top (ftKB)	Btr	<u>) (fiKB)</u>	
Cement Description				Start Da	te			Cement Comp		
ww.peloton.com				Page 1	14			Report Printe	d: 1/17/201	

	) w	ell Nam	ne: LC 1		14-2-5	6	<sup>,</sup> Compl	etion a					·		4/12/2012
API/UWI 430133349	920000			egal Location Sec. 2 T5		Spu	ud Date 3/19/2012	1:30:00 AM		Field Name Lake Cany	ron	1	APD State Utah	I	
Well Configura		ŀ	Original KB El	evation (ftKB)		KB-Ground (	Distance (ft)		ubing Head Distance (ft) Ground Elevation (ftKB) PBTD (All) (ftKB)						
Vertical Primary Job Ty	Inte			7,223			18.00	Secondary Jo	h Time			7,205			016 - 7 149.0
Initial Com	••							Secondary at	1369	,					
Objective								•							
Contractor											Rig Number				
Stevenson		ervice		Total AFE Arr	ount			Daily Cost				Cum Cost	To Date		
		032007								,244,856	(			,631,730	(h)
Weather				Ť (″F)	Roa	d Condition			T	Tubing Pressure	ə (psi)	Casing Pressu	re (psi)	Rig Time	(៣៩)
	Sautho		<u> (1997)</u>	Jop Ce	intact				sanda)	<u></u>	Title		8 (33)(34)	Mobi	le manageration
<u></u>	- Sangera	<u>apartat</u>			<u>ayayy</u>						<u>eneres</u>		 2002233	<u></u>	
Time Log Start Time	End	Time Du	r (hrs) Co	də 1	Ορε	eration			<u>an an</u> Na R		Comr				
00:00	00:00						2 7/8" PSN, stension	bull plug, 3 5 1/2" TAC a	jts 2 1 & 223	7/8" tbg., Ŵ	eatherfor	d desander, OP, Set TA	, 2 7/8" r	oup jt, 1 jt	3HA. RIH w/ 2 7/8" tbg., 000#
Report Flu	uids Su	mmarv													
	Fluid		un Andre	To well (b	b)		From	well (bbl)		1997 - 1997 -	To lease (obl			From lease	(bbł)
Daily Cost	ts					I				L					
Code 1	Code 2 106	Code 3	Co				Cost Descriptio			MBT		Vendor		11 10468 B	Carry Fwd? Yes
	305						COMPLETIC			Stevensor	n				Yes
	380	ICC					RENTALS			Nabors O					Yes
1	380	ICC		, ,			RENTALS			Dalbo					Yes
	530 535	TCC TCC		, ,			ATTACHME ROD, PUMP		Panhandle ER Weatherford				Yes Yes		
104 0:	000				BARS	UUNEN P	(OD, FOMF	o, ouncer		veaulent	510				100
				290,000						Construct					Yes
		de la constante de la constante		826,026		The black of the last	an an ann an taoinn a	ve Sharke Kalenda a sa sa		Drilling co	osts		a a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a		Yes
Safety Che	ecks		Description					Туре					Comment		
Logs															
	Date			ayanya ay		Туре		0500500000	0.0003	Top (ftKi	B)		Btm (ft)	<b>(B)</b>	Cased? No
									den el						
Perforation	ns Date	<u>Alexadiyada</u> Alexador a	n (an an  Zone	na sete Statistico		Тор	(ftKB)		areas a subsection de la construcción de La construcción de la construcción d	Btm (ftKB)	saad est et de Terstruits et d		Current St	atus	
													vie neizenne in		n en la stresse d'as s
Date	<u>1996</u> 1997	Zo	ne ne	<u>jasi inskrata</u>	<u> </u>			Туре	arriteri i	<u> 1938-9999</u>	<u>BARANA</u>	a - Anton de Alton.	Stirr	1/Treat Comp	eactive residences in bany
						····		<u> </u>	ana jaka mate			ana an ing ang ang ang ang ang ang ang ang ang a			
Stg No.		Stage Type				Top (ftK8)				Btm (ftKB)			V(J	pumped) (bb	9
			antara antara					 	9899071	ne population de	<u>, ang ang ang</u>	 	<u>. Sectoria da bi</u>		
Other In H	ole	Descripti	00			Run D	)ste		OD fin		<u>.</u>	op (ftKB)		Blm	(fiKB)
<u></u>	<u></u>	. Dooriga		<u></u>					00 (44			00 (1110)			
Cement															
	Des	cription	112122	ARTIN AND	1	나는 아이가 같다.	Star	t Date		<u>astronoli (M</u>			Ce	ment Comp.	nangon d <u>ala</u>
	ton.con							e 1/1						4	: 4/17/2012

Well Nam	o• IC⊺	Bei RIBAL 14-	-	ily Co	omplet	ion and	Worko		rt#7,F	Report Date:	4/13/2012
API/UWI	Surface Le	gal Location		Spud Dat			Field Name			APD State	
43013334920000 Well Configuration Type	SESW S Original KB Ele	Sec. 2 T5S-R6 vation (ftKB)		3/1 aund Distan	9/2012 1:: ce (ft)		Lake Can Head Distance			Utah (ftKB)   PBTD (All) (	ftKB)
Vertical		7,223		18.					7,205	Original	Hole - 7149.0
Primary Job Type Initial Completion					S	econdary Job Typ	96				
Objective											19.
Contractor								Rig Number			
Stevenson Well Service		Total AFE Amount			D:	aily Cost			Cum Cost	1 To Date	
C12 032007			Road Cond	-		-	4,358 Tubing Pressu	ro (oci)  (	Casing Pressu	1,636,08	8 ne (hrs)
vveauler		Ţ (°F)	Road Cond	RION			Tubing Pressu		Jasing Fresso		
		Job Contac	la de port		adaraa ah		<u>nados sebies</u>	Title	ning sagadigi T	States and M	obile
Time Log											
Report Fluids Summary					bbls 250° weight ba 1- 2' x 7/8	water, RIH ars w/ stab su by pony sub, pony sub, R port.	w/ Weather ibs, 161- 3/4 1 1/2" x 26'	ford 2 1/2" : 4" guided ro polished ro	x 1 3/4" x 1 ods (6 per) d. Seat pu	Bleed off tbg. F 18.5' RHAC purr , 110- 7/8" guide ump. Stroke tes RD. PWOP @ 1	ap, 4- 1 1/2" ed rods (4 per), t to 500 psi.
Fluid		To well (bbl)			From well	(bbl)		To lease (bbl)		From lea	ise (bbi)
Daily Costs	<u> </u>			1							
Code 1         Code 2         Code 3           152         2305         ICC           152         2340         ICC	Cos	3,333 ICC 1,025 ICC	-RIGCOS				Stevenso Willie's H	on	Vendor		Cany Fwd? Yes Yes
Safety Checks	Description				Турн	)	ala sa siya Nangaran N			Comment	
Logs Date			Туре				Top (fil	<b>(B)</b>		Bim (ftKB)	Cased? No
Perforations Date		Zone			Τορ (ftK	B)		Btm (ftKB)		Current	Status
Date Zor	1 19				Ty,	pe				Stim/Treat Co	mpany
Stg No. Stage Type			Top (f	ткв)			Btm (ftKB)			V (pumped) (	bbi)
Other In Hole Descriptio	м		F	Run Date		OD (ir	<u>)</u>	Tò	ρ (ftKB)	BI	m (fiKB)
Cement Description					Start Da	te				Cement Corr	þ
•	I										
www.peloton.com					Page 1	/1				Report Printe	ed: 4/17/2012

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING												REPORT		FO	RM 8	
		D	IVISI	ON O	F OIL,	GAS	AND	MININ	G					SIGNATION AND 005500	D SERI	AL NUMBE	IR:
WEL		PLET	ION	OR I	RECO	MPL	.ETIC	N RI	EPOF		D LOG	6. IF	indian, J	ALLOTTEE OR	TRIBE	NAME	
1a, TYPE OF WELL		OIL WE	il 🔽	]	GAS WELL	]	DRY		ОТН	ER		- 7. U	INIT or CA	AGREEMENT	NAME		
b. TYPE OF WOR NEW WELL	K: HORIZ. 🔲 LATS.	DE	<sup>EP-</sup>	]		]	DIFF. RESVR.		отн	ER				E and NUMBER			
2. NAME OF OPER BERRY P													PI NUMBE				
3. ADDRESS OF OI 4000 S. 402	PERATOR:				VELT	STATE	UT	7IP 84	066		NUMBER: 5) 722-1325	10 F	IELD AND	POOL, OR WIL			
4. LOCATION OF V		ES)								(10		-		, SECTION, TO		P, RANGE	
AT SURFACE:	668 FSL	1852	FWL	SESV	۷									25S		and the second second second second second second second second second second second second second second second	
AT TOP PRODU	CING INTERVA	L REPOR	TED BE	LOW:	SAME	AS AE	BOVE					1944					
AT TOTAL DEPT	TH: SAME	AS A	BOV	E										ESNE	13.	STATE L	JTAH
14. DATE SPUDDE 1/9/2012		. DATE T. <b>3/26/2</b>		CHED:	16. DATI 4/1:	E COMPL			ABANDON		READY TO PRODUC	)e 🔽		VATIONS (DF, F	RKB, R	T, GL):	
18. TOTAL DEPTH:	MD 7,2	14		19. PLUC	BACK T.E	).: MD	7,149		20. IF		OMPLETIONS, HOW	MANY? *		TH BRIDGE	MD		
		1501141		00 D III		TVD			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1						TVD		
22. TYPE ELECTRI		MECHAN	ICAL LO	IGS RUN	(Submit cop	by of each	l) ,			23. WAS WEL	L CORED?	NO		res 🗍 (s	Submit	analysis)	
ELECTRONIC     WAS WELL CORED?       CBL, GR, CEL     WAS DST RUN?       DIRECTIONAL SURVEY?     DIRECTIONAL SURVEY?								NO		` ·		report)					
										DIRECTIO	NAL SURVEY?	NO		/ES 🔲 (5	Submit	copy)	
24. CASING AND L	INER RECORD	(Report a	ull string	js set in v	vell)		r					r					-
HOLE SIZE	SIZE/GRAI	DE	WEIGH	Г (#/ft.)	TOP (	MD)	вотто	M (MD)		EMENTER	SLU VOLUM	rry Ie (BBL)	CEMENT TOP	⊃ **	AMOUNT	PULLED	
12.25		-55	2		0 1,026 G 630												
7.875	5.5 N	1-80	1	7		)	7,2	214			G 690			1920 CE	3L		
					<u> </u>												
					<u> </u>												
<u> </u>		Alegia ( 1997) - Alegia ( 1998) - Alegia (							<u> </u>								
25. TUBING RECO	DEPTH S					0175	-										•
2.875	7.0		PAC	KER SET	(WD)	SIZE	-	DEPTR	I SET (MD		R SET (MD)	SIZE		EPTH SET (MD	) F	PACKER SI	ET (MD)
26. PRODUCING IN					!			L		27. PERFO	RATION RECORD						
FORMATION	INAME	TOP	(MD)	BOTT	OM (MD)	TOP	(TVD)	BOTTO	M (TVD)		AL (Top/Bot - MD)	SIZE	NO. HOL	ES PER	FORA	TION STAT	US
(A) WASATC	н	5,8	344	7,	120					5,844	7,120	.36	144	1 Open 🖌	s	queezed [	
(B) CASTLE	PEAK	5,3	372	5	,606					5,372	5,606	.36	36	Open 🗸	/] s	queezed [	
(C) BLACK S	HALE	5,0	)33	5,	350					5,033	5,350	.36	34	Open 🖌	s s	queezed [	
(D)														Open	s	queezed [	
28. ACID, FRACTU	RE, TREATME	NT, CEME	NT SQL	JEEZE, EI	rc.											-	
DEPTH	INTERVAL								AM	OUNT AND T	TYPE OF MATERIAL						
5844 TO 71	20							_		BLS FLU							
5372 TO 56	06									LS FLUI							
5033 TO 53			FR/	AC W/	86,020	0 LBS	SAN	<u>D &amp; 16</u>	630 BE	LS FLU	ID						
29. ENCLOSED AT	TACHMENTS:													30. \	NELL \$	STATUS:	
	TRICAL/MECHA							GEOLOG			DST REPORT	DIREC	CTIONAL S	SURVEY	PU	MPIN	١G
				- CEMEN					whe i 010			ECE	VED				
											~						
(5/2000)							(CC	NTINU	ED ON	BACK)	MA	Y 0 3	2012				
											DIV. ÖF	01 04	C	<b>N</b> O			

31. INITIAL PRO	DUCTION				INTI	ERVAL A (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	):	TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
4/16/2012	2	4/24/	2012		2	24	RATES: →	17	47	262	GAS PUMPI
CHOKE SIZE:	TBG. PRESS	5. CSG. PR 7(		GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS: PRODUCINO
					INT	ERVAL B (As sho	wn in item #26)			•	
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	S. CSG. PR	ESS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS – MCF:	WATER - BBL:	INTERVAL STATUS:
		•	ł		INT	ERVAL C (As sho	wn in item #26)	•			- <b>J</b>
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	S. CSG. PR	ESS. API	GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:
	•	-			INT	ERVAL D (As sho	wn in item #26)				I
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	S. CSG. PR	ESS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
32. DISPOSITIO SOLD	ON OF GAS (S	old, Used for I	Fuel, Vented	, Etc.)	L	<u> </u>		<u> </u>	<u></u>		-L
33, SUMMARY	OF POROUS	ZONES (Includ	e Aquifers):		<u></u>		34	4. FORMATION	(Log) MARKERS:		N
Show all importa tested, cushion u	nt zones of po ised, time tool	rosity and conte open, flowing a	ents thereof: and shut-in pr	Cored interva ressures and r	ls and all drill-stem ecoveries.	n tests, including de	epth interval				
Formatio	on	Top (MD)	Bottom (MD)		Descrip	tions, Contents, etc	a.		Name		Top Measured Depth)
								GR			1,891

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Kathy K. Fieldsted NAME (PLEASE PRINT) SIGNATURE  $\Lambda_{ill}$ 

TITLE Sr. Regulatory & Permitting Tech. 4/26/2012

MAHOGANY

DOUGLAS CREEK **BLACK SHALE** 

CASTLE PEAK

UTELAND

WASATCH

TGR3

2,498

3.571 4,353

5,033

5,296

5,635

5,839

This report must be submitted within 30 days of

35. ADDITIONAL REMARKS (Include plugging procedure)

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

· reentering a previously plugged and abandoned well

DATE

significantly deepening an existing well bore below the previous bottom-hole depth ٠

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:	Utah Division of Oil, Gas and Mining	
	1594 West North Temple, Suite 1210	
	Box 145801	
	Salt Lake City, Utah 84114-5801	

Phone: 801-538-5340 801-359-3940 Fax:

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### **ENTITY ACTION FORM**

Operator: Address:	Berry Petroleum Compa	ny	Operator Account Number:	N 2480		
	4000 S. 4028 W.					
	city Roosevelt					
	state UT	zip 84066	Phone Number:	(435) 722-1325		
Well 1						

**API Number** Well Name QQ Sec Twp Rng County 4301333492 LC Tribal 14-2-56 SESW 2 5S 6W Duchesne **Action Code Current Entity New Entity** Spud Date **Entity Assignment Effective Date** Number Number Ε 18358 18358 1/9/2012 16/2012 Ľ Comments: Well Completed in the GR-WS formation GR-WS 513012012

#### Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		 Spud Da	te		tity Assignment Effective Date
Comments:		······		te da da mare e			

### Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Dat	9		tity Assignment Effective Date
Comments:							<u>11. 2. junio - 1 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. </u>

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity
   D Re-assign well from one existing entity to a new entity
   RECEIVED

Title	Date
signature"// Sr. Reg & Permitting	Tech 5/17/2012
Name (Please Prinn) Kott I. K.	witht
1	- I AT D

MAY 3 1 2012 Div. of Ol Cos & Mining

	STATE DEPARTMENT OF		FORM 9		
	DIVISION OF OI				5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY				LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	new wells, significantly deep	en existing wells below	current bottom-hole dep	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	laterals. Use APPLICATION			als.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:					9. API NUMBER:
Berry Petroleum					Attached
3. ADDRESS OF OPERATOR: Rt 2 Box 7735	Roosevelt	STATE UT	zip 84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL					
FOOTAGES AT SURFACE:					COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:				STATE: UTAH
11. CHECK APP	ROPRIATE BOX	ES TO INDICA	ATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION				YPE OF ACTION	
	ACIDIZE	10	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING		FRACTURI	ETREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:				STRUCTION	
	CHANGE TO PRE		OPERATO	R CHANGE	
SUBSEQUENT REPORT				ABANDON	
SUBSEQUENT REPORT (Submit Original Form Only)					WATER DISPOSAL
Date of work completion:	CHANGE WELL S			ION (START/RESUME)	WATER SHUT-OFF
				TION OF WELL SITE	OTHER:
12. DESCRIBE PROPOSED OR C	CONVERT WELL			ETE - DIFFERENT FORMATION	
Produced wastewater fro our enhanced oil recover waste water disposal site • R.N. Industries, Inc. Sec • MC & MC Disposal Sec • LaPoint Recycle & Stor • Water Disposal Inc. Sec • ITL 4461 W 3000 So Ro • IWM PO Box 430 Altam • Pro Water 12223 Highla	m Berry Petroleur y project(s) in the es: c. 4, T2S, R2W, B age Sec. 12, T5S c. 32, T1S, R1W, bosevelt Location nont or 20250 W 2 and Ave Ste B503	m Company w Brundage Car Sluebell Vernal , R19E, LaPoir Roosevelt Pleasant Valle 000 S Duches Rancho Cuca Ap Ut Oil, 0	ells (see attac hyon Field or t ht sne Location – amonga Ca 91 proved by t ah Division Gas and Mi	hed well list) will be hey will be trucked to CO Da Ini Blue Bench 739 Location – Blue the of ning	or have been used for injection in to one of the following approved <b>PY SENT TO OPERATOR</b> title: <u>12-13-2012</u> title: <u>K6</u>
(This space for State use only)	Edual An	VINAL M	This a	stim	RECEIVED
T TPANIN	Edirol Appr id For	Federal	Wells.	ε -	DEC 0 6 2012
(5/2000)			nstructions on Reverse	n (	V. OF OIL, GAS & MINING

. . .

API Well Name	Lease
43-013-32710 #1 DLB 12-15-56	Fee
43-013-33447 1-15-56 DLB	Fee
43-013-33378 14-11-56 DLB	Fee
43-013-30842 B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841 B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829 B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755 BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216 BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867 BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384 BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381 BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383 BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417 BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465 BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382 BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724 BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422 BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725 BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529 BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527 BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043 BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989 BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217 BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411 BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464 BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524 FEDERAL 1-1D-64	UTU-77321
43-013-51142 FEDERAL 1-1D-65	UTU-77326
43-013-51232 FEDERAL 1-11-65	UTU-77330
43-013-50326 FEDERAL 10-1D-65	UTU-77326
43-013-33542 FEDERAL 10-2-65	UTU-77326
43-013-33386 FEDERAL 10-3-65	UTU-77326
43-013-50735 FEDERAL 10-6D-64	UTU-77322
43-013-33451 FEDERAL 11-10-65	UTU-77330
43-013-50327 FEDERAL 11-1D-65	UTU-77326
43-013-50763 FEDERAL 11-2D-65	UTU-77326
43-013-50565 FEDERAL 11-4D-64	UTU-77314
43-013-50348 FEDERAL 11-5D-64	UTU-8894A
43-013-34284 FEDERAL 11-6D-64	UTU-77322
43-013-50328 FEDERAL 12-1D-65	UTU-77326
43-013-50737 FEDERAL 12-3D-64	UTU-77321
43-013-50349 FEDERAL 12-5D-64	UTU-8894A
43-013-50261 FEDERAL 12-6D-64	UTU-77322
43-013-50730 FEDERAL 1-2D-64	UTU-77321
43-013-33966 FEDERAL 1-2D-65	UTU-77326
43-013-50329 FEDERAL 13-1D-65	UTU-77326
43-013-50337 FEDERAL 13-5D-64	UTU-8894A
43-013-50347 FEDERAL 13-6D-64	UTU77322
43-013-50330 FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
	FEDERAL 1-6-64	UTU-77322
	FEDERAL 2-11D-65	UTU-77326
	FEDERAL 2-1D-65	UTU-77326
	FEDERAL 2-2-65	UTU-77326
	FEDERAL 2-2D-64	UTU-77321
	FEDERAL 2-6D-64	UTU-77322
	FEDERAL 3-12D-65	UTU-77326
	FEDERAL 3-1D-65	UTU-77326
	FEDERAL 3-2D-65	UTU-77326
	FEDERAL 3-4D-65	UTU-77327
	FEDERAL 3-5D-64	UTU-8894A
	FEDERAL 3-6D-64	UTU-77322
	FEDERAL 4-12D-65	UTU-77326
	FEDERAL 4-12D-65	
	FEDERAL 4-3D-64	UTU-77321
	FEDERAL 4-5D-64	UTU-77327
	FEDERAL 4-5D-64	UTU-8894A
	FEDERAL 4-0D-04 FEDERAL 5-12D-65	UTU-77322
	FEDERAL 5-12D-65	UTU-77330
	FEDERAL 5-3-64	UTU-77326
	FEDERAL 5-3-64	UTU-77321
		UTU-77326
	FEDERAL 5-4-65 FEDERAL 5-5D-64	UTU-77327
	FEDERAL 5-5D-64 FEDERAL 5-6-65	UTU-8894A
		UTU-77327
	FEDERAL 5-6D-64 FEDERAL 6-11-65	UTU-77322
		UTU-77330
	FEDERAL 6-12D-65	UTU-77330
	FEDERAL 6-1-65	UTU-77325
	FEDERAL 6-2-65	UTU-77326
	FEDERAL 6-3D-64	UTU-77321
	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
	FEDERAL 7-1D-65	UTU-77325
	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

المارية الجمارام

13-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
· · · · · · · · · · · · · · · · · · ·	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
		FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56 LC FEE 6-12-57	FEE
		FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-Н62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-Н62-6302
	LC TRIBAL 12H-6-56	14-20-Н62-5500
	LC TRIBAL 13-16D-56	14-20-Н62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-Н62-6436
	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
	LC TRIBAL 15-22D-56	14-20-H62-6302
	LC TRIBAL 15-26-56	14-20-H62-6471
	LC TRIBAL 16-30D-56	20G-000-5500
	LC TRIBAL 1-9-56	14-20-Н62-5657
	LC TRIBAL 2-16D-56	14-20-Н62-5623
	LC TRIBAL 2-28D-45	20G-000-5500
	LC TRIBAL 2-28D-56	14-20-Н62-6473
	LC TRIBAL 2-5D-56	14-20-Н62-6432
	LC TRIBAL 2-9D-56	14-20-H62-5657
	LC TRIBAL 3-15D-56	14-20-Н62-6435
	LC TRIBAL 3-17-56	14-20-Н62-5655
	LC TRIBAL 3-21D-56	14-20-Н62-3433
	LC TRIBAL 3-34-45	20G-000-5500
	LC TRIBAL 3-5-56	14-20-Н62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

42 012 50262	LC TRIBAL 4-27D-56	14.00 11(0. (000
		14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-Н62-6303
	LC TRIBAL 6-28-45	20G-000-5500
	LC TRIBAL 7-27-45	20G-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
the second second second second second second second second second second second second second second second se	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	20G-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-Н62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-Н62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-Н62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-Н62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-Н62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-Н62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-Н62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-Н62-3375
	MYRIN TRIBAL 14-19-55	14-20-H62-5058
	MYRIN TRIBAL 16-19-55	14-20-H62-5058
	NIELSEN FEE 13-11-56	14-20-H62-5620
	NIELSEN MARSING 13-14-56	FEE
	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
	S BRUNDAGE UTE TRIBAL 1-30	14-20-Н62-3417
	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
	SCOFIELD THORPE 22-41X RIG SKID	FEE
	SCOFIELD-THORPE 23-31	FEE
	SCOFIELD-THORPE 35-13	FEE
	SFW FEE 14-10D-54	FEE
	SFW FEE 15-10-54	FEE
L		· · · · · · · · · · · · · · · · · · ·

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
	ST TRIBAL 8-15-54	14-20-H62-4661
	ST TRIBAL 9-15D-54	14-20-H62-4661
	STATE TRIBAL 16-10-54	14-20-H62-5517
	STATE TRIBAL 5-18-54	14-20-H62-5035
	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
	TAYLOR FEE 13-22-56	FEE
	TAYLOR FEE 7-14-56	FEE
	TAYLOR HERRICK 10-22-56	FEE
	UTE FEE 14-9D-54	FEE
	UTE FEE 15-9D-54	FEE
	UTE FEE 2-13-55	FEE
	UTE FEE 9-9-54	FEE
	UTE TRIBAL 10-12-55	14-20-H62-5056
	UTE TRIBAL 10-14-54	14-20-H62-5033
	UTE TRIBAL 10-14-55	14-20-H62-5016
	UTE TRIBAL 10-15-54	14-20-H62-4661
	UTE TRIBAL 10-15-55	14-20-H62-5017
	UTE TRIBAL 10-16-54	14-20-H62-3413
A	UTE TRIBAL 10-16-55	14-20-H62-5024
	UTE TRIBAL 10-17-54	14-20-H62-4731
	UTE TRIBAL 10-18-54	14-20-H62-4919
	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-22D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-27/D-55	14-20-H62-4755 14-20-H62-4740
	012 INDAL 10-20-34	14-20-1102-4/40

a second a second a second a second a second a second a second a second a second a second a second a second a s Second

43-013-32419 UTE TRIBAL 10-28-55	14 20 1162 5010
43-013-33155 UTE TRIBAL 10-29-54	14-20-H62-5019
43-013-33157 UTE TRIBAL 10-29D-55	14-20-H62-5036
	14-20-H62-5020
43-013-32847 UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936 UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902 UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092 UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353 UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968 UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854 UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721 UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568 UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268 UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693 UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206 UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980 UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589 UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145 UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547 UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168 UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415 UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115 UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116 UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607 UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269 UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909 UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911 UTE TRIBAL 11-25	14-20-Н62-3537
43-013-32856 UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990 UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844 UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478 UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615 UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192 UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057 UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563 UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512 UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530 UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793 UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522 UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783 UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214 UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769 UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279 UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664 UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978 UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128 UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966 UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414 UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369 UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476 UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205 UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981 UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131 UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146 UTE TRIBAL 12-17	
43-013-33077 UTE TRIBAL 12-18-54	14-20-H62-5035
43-013-32716 UTE TRIBAL 12-19-54	14-20-H62-3528
43-013-32866 UTE TRIBAL 12-20-54	14-20-H62-3529
43-013-32385 UTE TRIBAL 12-21-54	14-20-H62-3414
43-013-33694 UTE TRIBAL 12-21D-55	14-20-H62-4825
43-013-32616 UTE TRIBAL 12-22-55	14-20-H62-4754
43-013-33908 UTE TRIBAL 12-23D-55	14-20-H62-3443
43-013-33134 UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769 UTE TRIBAL 12-25-55	14-20-H62-4749
43-013-32709 UTE TRIBAL 12-25-55 43-013-33801 UTE TRIBAL 12-26D-54	14-20-H62-3537
43-013-33801 UTE TRIBAL 12-26D-54 43-013-34118 UTE TRIBAL 12-26D-55	14-20-H62-3444
	14-20-H62-4740
43-013-32765 UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645 UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572 UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418 UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215 UTE TRIBAL 1-22D-54	14-20-Н62-3415
43-013-33626 UTE TRIBAL 1-22D-55	14-20-Н62-4754
43-013-33907 UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925 UTE TRIBAL 12-32-54	14-20-Н62-4947
43-013-33266 UTE TRIBAL 12-32-55	14-20-Н62-5026
43-013-33090 UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524 UTE TRIBAL 1-23-55	14-20-Н62-3443
43-013-33782 UTE TRIBAL 12-35D-55	14-20-Н62-4945
43-013-32354 UTE TRIBAL 12-36-55	14-20-Н62-4944
43-013-32259 UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912 UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680 UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416 UTE TRIBAL 1-27-55	14-20-Н62-4753
43-013-31549 UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784 UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184 UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599 UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364 UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600 UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526 UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602 UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039 UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511 UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546 UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571 UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284 UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206 UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841 UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113 UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548 UTE TRIBAL 13-22	14 20 11(2 2415
43-013-33716 UTE TRIBAL 13-22D-55	14-20-H62-3415
43-013-32513 UTE TRIBAL 13-22D-35	14-20-H62-4754
43-013-31910 UTE TRIBAL 13-24	14-20-H62-3443
43-013-32169 UTE TRIBAL 13-24	14-20-H62-4749
	14-20-H62-3537
43-013-32891 UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002 UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387 UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646 UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564 UTE TRIBAL 13-29-54	14-20-Н62-5032
43-013-33501 UTE TRIBAL 1-31-55	14-20-Н62-5060
43-013-30872 UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185 UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409 UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688 UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692 UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742 UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806 UTE TRIBAL 13-35-54	14-20-Н62-5053
43-013-34117 UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624 UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186 UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408 UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567 UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967 UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760 UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380 UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112 UTE TRIBAL 14-14-54	14-20-Н62-5033
43-013-32979 UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123 UTE TRIBAL 14-16-54	14-20-Н62-3413
43-013-32147 UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984 UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690 UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702 UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384 UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593 UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717 UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915 UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912 UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988 UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912 UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776 UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750 UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673 UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361 UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684 UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348 UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278 UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042 UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523 UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-1102-3323
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-1102-4733
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33041         UTE TRIBAL 16-28D-54         14-20-H62-4740           43-013-33076         UTE TRIBAL 16-29-54         14-20-H62-5036           43-013-32404         UTE TRIBAL 16-3-55         14-20-H62-5020           43-013-3265         UTE TRIBAL 16-3-54         14-20-H62-4662           43-013-33204         UTE TRIBAL 16-310-54         14-20-H62-4946           43-013-33205         UTE TRIBAL 16-32D-54         14-20-H62-4946           43-013-33205         UTE TRIBAL 16-35.5         14-20-H62-4948           43-013-33256         UTE TRIBAL 16-35.5         14-20-H62-4944           43-013-33204         UTE TRIBAL 16-36.55         14-20-H62-4944           43-013-33305         UTE TRIBAL 11-36-55         14-20-H62-4944           43-013-33216         UTE TRIBAL 2-14-54         14-20-H62-3033           43-013-33217         UTE TRIBAL 2-20-54         14-20-H62-315           43-013-3204         UTE TRIBAL 2-22-55         14-20-H62-3415           43-013-3204         UTE TRIBAL 2-22-55         14-20-H62-3433           43-013-3305         UTE TRIBAL 2-22-55         14-20-H62-3433           43-013-33045         UTE TRIBAL 2-22-55         14-20-H62-3433           43-013-3307         UTE TRIBAL 2-22-55         14-20-H62-3444           43-013-33170         U	43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33076         UTE TRIBAL 16-29-54         14-20-H62-5036           43-013-3266         UTE TRIBAL 16-39-54         14-20-H62-4778           43-013-3265         UTE TRIBAL 16-30-54         14-20-H62-4946           43-013-3326         UTE TRIBAL 16-31D-54         14-20-H62-4947           43-013-3320         UTE TRIBAL 16-33-54         14-20-H62-4947           43-013-3320         UTE TRIBAL 16-33-54         14-20-H62-4947           43-013-33091         UTE TRIBAL 16-35-55         14-20-H62-4947           43-013-33305         UTE TRIBAL 16-35-55         14-20-H62-4944           43-013-33392         UTE TRIBAL 16-36-55         14-20-H62-4944           43-013-33393         UTE TRIBAL 16-36-55         14-20-H62-5033           43-013-33186         UTE TRIBAL 2-14-54         14-20-H62-5033           43-013-32074         UTE TRIBAL 2-19         14-20-H62-4919           43-013-32074         UTE TRIBAL 2-21-55         14-20-H62-4914           43-013-32074         UTE TRIBAL 2-22-55         14-20-H62-4914           43-013-32084         UTE TRIBAL 2-22-55         14-20-H62-4914           43-013-32084         UTE TRIBAL 2-22-55         14-20-H62-4716           43-013-32084         UTE TRIBAL 2-22-55         14-20-H62-4716           43-013-32084         U			
43-013-3249       UTE TRIBAL 16-29-55       14-20-H62-3020         43-013-3218       UTE TRIBAL 16-3-54       14-20-H62-4778         43-013-33232       UTE TRIBAL 16-31D-54       14-20-H62-4946         43-013-33232       UTE TRIBAL 16-32D-54       14-20-H62-4946         43-013-3202       UTE TRIBAL 16-32D-54       14-20-H62-4948         43-013-32352       UTE TRIBAL 16-35-55       14-20-H62-4948         43-013-32354       UTE 20-H62-4948         43-013-32355       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-33186       UTE TRIBAL 1-6-36-55       14-20-H62-4944         43-013-33186       UTE TRIBAL 2-19       14-20-H62-4944         43-013-33110       UTE TRIBAL 2-20-54       14-20-H62-4944         43-013-32574       UTE TRIBAL 2-20-55       14-20-H62-4944         43-013-325974       UTE TRIBAL 2-21-55       14-20-H62-4754         43-013-32591       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32594       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32591       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-22-			
43-013-32665       UTE TRIBAL 16-3-54       14-20-H62-4778         43-013-33205       UTE TRIBAL 16-31D-54       14-20-H62-4946         43-013-33205       UTE TRIBAL 16-32D-54       14-20-H62-4947         43-013-33205       UTE TRIBAL 16-32-54       14-20-H62-4947         43-013-32325       UTE TRIBAL 16-35-55       14-20-H62-4948         43-013-32325       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-33235       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-3318       UTE TRIBAL 1-16-36-55       14-20-H62-4944         43-013-3318       UTE TRIBAL 2-10-55       14-20-H62-4914         43-013-3318       UTE TRIBAL 2-20-54       14-20-H62-4919         43-013-32074       UTE TRIBAL 2-20-54       14-20-H62-4925         43-013-32074       UTE TRIBAL 2-22-55       14-20-H62-4925         43-013-32074       UTE TRIBAL 2-22-55       14-20-H62-4926         43-013-32074       UTE TRIBAL 2-22-55       14-20-H62-4716         43-013-32069       UTE TRIBAL 2-22-55       14-20-H62-4716         43-013-32069       UTE TRIBAL 2-26-54       14-20-H62-4716         43-013-32079       UTE TRIBAL 2-26-55       14-20-H62-4753         43-013-32079       UTE TRIBAL 2-26-55       14-20-H62-4954         43-013-32			
43-013-32718       UTE TRIBAL 16-30-54       14-20-H62-4946         43-013-3202       UTE TRIBAL 16-31D-54       14-20-H62-4947         43-013-3309       UTE TRIBAL 16-32-54       14-20-H62-4947         43-013-3309       UTE TRIBAL 16-35-55       14-20-H62-4948         43-013-33252       UTE TRIBAL 16-35-55       14-20-H62-4944         43-013-33393       UTE TRIBAL 1A-29-54       14-20-H62-4944         43-013-33186       UTE TRIBAL 1A-29-54       14-20-H62-4944         43-013-33180       UTE TRIBAL 1A-29-54       14-20-H62-4944         43-013-33181       UTE TRIBAL 2-19       14-20-H62-4944         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32140       UTE TRIBAL 2-20-54       14-20-H62-3529         43-013-32041       UTE TRIBAL 2-20-54       14-20-H62-4716         43-013-32091       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-33209       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-33209       UTE TRIBAL 2-20-55       14-20-H62-4754         43-013-33209       UTE TRIBAL 2-20-55       14-20-H62-4754         43-013-3209       UTE TRIBAL 2-20-55       14-20-H62-4764         43-013-3209       UTE TRIBAL 2-20-55       14-20-H62-4764         43-013-3209			
43-013-3326       UTE TRIBAL 16-31D-54       14-20-H62-4946         43-013-3292       UTE TRIBAL 16-32D-54       14-20-H62-4948         43-013-32352       UTE TRIBAL 16-33-54       14-20-H62-4948         43-013-32352       UTE TRIBAL 16-35-55       14-20-H62-4945         43-013-32356       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-33186       UTE TRIBAL 1-20-55       14-20-H62-4944         43-013-33180       UTE TRIBAL 1-2-19       14-20-H62-4944         43-013-33111       UTE TRIBAL 2-10-54       14-20-H62-4925         43-013-32174       UTE TRIBAL 2-20-54       14-20-H62-4925         43-013-32074       UTE TRIBAL 2-20-54       14-20-H62-4925         43-013-32074       UTE TRIBAL 2-20-55       14-20-H62-4734         43-013-32059       UTE TRIBAL 2-22-55       14-20-H62-3433         43-013-32059       UTE TRIBAL 2-22-55       14-20-H62-4734         43-013-32059       UTE TRIBAL 2-26-54       14-20-H62-4734         43-013-32059       UTE TRIBAL 2-26-54       14-20-H62-3437         43-013-32068       UTE TRIBAL 2-26-54       14-20-H62-3476         43-013-33078       UTE TRIBAL 2-26-55       14-20-H62-4753         43-013-332069       UTE TRIBAL 2-27       14-20-H62-4753         43-013-33208 <td></td> <td></td> <td></td>			
43-013-3292       UTE TRIBAL 16-32D-54       14-20-H62-4947         43-013-32350       UTE TRIBAL 16-33-54       14-20-H62-4948         43-013-32350       UTE TRIBAL 16-35-55       14-20-H62-4944         43-013-32350       UTE TRIBAL 16-35-55       14-20-H62-4944         43-013-33393       UTE TRIBAL 11-36-55       14-20-H62-4944         43-013-33180       UTE TRIBAL 2-14-54       14-20-H62-4944         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32171       UTE TRIBAL 2-155       14-20-H62-4929         43-013-32074       UTE TRIBAL 2-20-54       14-20-H62-4825         43-013-32074       UTE TRIBAL 2-22-55       14-20-H62-4815         43-013-32081       UTE TRIBAL 2-22-55       14-20-H62-3415         43-013-3266       UTE TRIBAL 2-22-55       14-20-H62-3437         43-013-3266       UTE TRIBAL 2-26-54       14-20-H62-375         43-013-3266       UTE TRIBAL 2-26-54       14-20-H62-375         43-013-3279       UTE TRIBAL 2-27D-55       14-20-H62-375         43-013-3270       UTE TRIBAL 2-27D-55       14-20-H62-4734         43-013-3270       UTE TRIBAL 2-27D-55       14-20-H62-47740         43-013-3270       UTE TRIBAL 2-30-55       14-20-H62-4764         43-013-32760			
43-013-33091       UTE TRIBAL 16-33-54       14-20-H62-4948         43-013-32352       UTE TRIBAL 16-35-55       14-20-H62-4944         43-013-32353       UTE TRIBAL 1A-29-54       14-20-H62-4944         43-013-33180       UTE TRIBAL 11-36-55       14-20-H62-5036         43-013-33180       UTE TRIBAL 2-14-54       14-20-H62-5033         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32140       UTE TRIBAL 2-20-54       14-20-H62-4925         43-013-3217       UTE TRIBAL 2-21-55       14-20-H62-4924         43-013-32074       UTE TRIBAL 2-22-54       14-20-H62-4919         43-013-32064       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32079       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32083       UTE TRIBAL 2-20-55       14-20-H62-4754         43-013-32084       UTE TRIBAL 2-20-55       14-20-H62-4740         43-013-32079       UTE TRIBAL 2-20-55       14-20-H62-4776         43-013-32080       UTE TRIBAL 2-20-55       14-20-H62-4974         43-013-32080			
43-013-32352       UTE TRIBAL 16-35-55       14-20-H62-4945         43-013-32356       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-33180       UTE TRIBAL 1A-29-54       14-20-H62-4944         43-013-33180       UTE TRIBAL 2-14-54       14-20-H62-4919         43-013-33111       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32140       UTE TRIBAL 2-20-54       14-20-H62-4825         43-013-32074       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32591       UTE TRIBAL 2-22-54       14-20-H62-4754         43-013-3260       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-3269       UTE TRIBAL 2-22-55       14-20-H62-4716         43-013-3269       UTE TRIBAL 2-26-54       14-20-H62-4716         43-013-3269       UTE TRIBAL 2-26-55       14-20-H62-4716         43-013-32709       UTE TRIBAL 2-26-55       14-20-H62-4735         43-013-32709       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32709       UTE TRIBAL 2-28-54       14-20-H62-4753         43-013-32709       UTE TRIBAL 2-28-55       14-20-H62-4753         43-013-32709       UTE TRIBAL 2-28-55       14-20-H62-4753         43-013-32808       UTE TRIBAL 2-30-55       14-20-H62-5056         43-013-32080			
43-013-32356       UTE TRIBAL 16-36-55       14-20-H62-4944         43-013-33393       UTE TRIBAL 11-36-55       14-20-H62-4944         43-013-33111       UTE TRIBAL 21-454       14-20-H62-5033         43-013-32140       UTE TRIBAL 2-19       14-20-H62-5033         43-013-32174       UTE TRIBAL 2-20-54       14-20-H62-4919         43-013-32074       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32091       UTE TRIBAL 2-22-54       14-20-H62-4825         43-013-32091       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32060       UTE TRIBAL 2-22-55       14-20-H62-4716         43-013-32060       UTE TRIBAL 2-24-54       14-20-H62-4716         43-013-32060       UTE TRIBAL 2-26-55       14-20-H62-4716         43-013-32076       UTE TRIBAL 2-26-55       14-20-H62-4716         43-013-32079       UTE TRIBAL 2-267       14-20-H62-4716         43-013-32079       UTE TRIBAL 2-277       14-20-H62-4753         43-013-32079       UTE TRIBAL 2-277       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4753         43-013-32764       UTE TRIBAL 2-30-55       14-20-H62-4764         43-013-32780       UTE TRIBAL 2-31-55       14-20-H62-4062         43-013-32803			
43-013-3393       UTE TRIBAL 1A-29-54       14-20-H62-5036         43-013-33186       UTE TRIBAL 1-4-55       14-20-H62-5033         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4929         43-013-3217       UTE TRIBAL 2-20-54       14-20-H62-4825         43-013-32591       UTE TRIBAL 2-22-55       14-20-H62-4825         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-3415         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-3443         43-013-32604       UTE TRIBAL 2-24-54       14-20-H62-3443         43-013-32604       UTE TRIBAL 2-25       14-20-H62-3444         43-013-32608       UTE TRIBAL 2-26-54       14-20-H62-4754         43-013-32769       UTE TRIBAL 2-26-54       14-20-H62-3377         43-013-3279       UTE TRIBAL 2-26-54       14-20-H62-4740         43-013-3270       UTE TRIBAL 2-27D-55       14-20-H62-4740         43-013-3276       UTE TRIBAL 2-27D-55       14-20-H62-5036         43-013-3276       UTE TRIBAL 2-30-55       14-20-H62-5036         43-013-3276       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32762       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32762       UTE			
43-013-3318       UTE TRIBAL 11-36-55       14-20-H62-4944         43-013-33111       UTE TRIBAL 2-14-54       14-20-H62-4919         43-013-32140       UTE TRIBAL 2-19       14-20-H62-3529         43-013-32974       UTE TRIBAL 2-20-54       14-20-H62-3529         43-013-32971       UTE TRIBAL 2-21-55       14-20-H62-3415         43-013-32091       UTE TRIBAL 2-22-54       14-20-H62-3415         43-013-32045       UTE TRIBAL 2-22-55       14-20-H62-3443         43-013-32045       UTE TRIBAL 2-24-54       14-20-H62-3443         43-013-32569       UTE TRIBAL 2-25       14-20-H62-3443         43-013-32569       UTE TRIBAL 2-26-54       14-20-H62-4954         43-013-32769       UTE TRIBAL 2-26-55       14-20-H62-3537         43-013-3279       UTE TRIBAL 2-26-55       14-20-H62-3444         43-013-3279       UTE TRIBAL 2-27       14-20-H62-375         43-013-3279       UTE TRIBAL 2-27D-55       14-20-H62-375         43-013-3279       UTE TRIBAL 2-28-54       14-20-H62-4024         43-013-3280       UTE TRIBAL 2-30-55       14-20-H62-5059         43-013-3284       UTE TRIBAL 2-30D-54       14-20-H62-4062         43-013-3284       UTE TRIBAL 2-31-55       14-20-H62-4064         43-013-3280       UTE TR			
43-013-33111       UTE TRIBAL 2-14-54       14-20-H62-5033         43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32974       UTE TRIBAL 2-20-54       14-20-H62-3529         43-013-3117       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32591       UTE TRIBAL 2-22-55       14-20-H62-3415         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-23-55       14-20-H62-3443         3-013-3260       UTE TRIBAL 2-25       14-20-H62-4716         43-013-31833       UTE TRIBAL 2-26       14-20-H62-4716         43-013-3268       UTE TRIBAL 2-26       14-20-H62-4954         43-013-31833       UTE TRIBAL 2-26       14-20-H62-4954         43-013-32769       UTE TRIBAL 2-27       14-20-H62-3375         43-013-33763       UTE TRIBAL 2-27D-55       14-20-H62-4730         43-013-32763       UTE TRIBAL 2-27D-55       14-20-H62-5036         43-013-32763       UTE TRIBAL 2-30D-55       14-20-H62-5036         43-013-32764       UTE TRIBAL 2-31-55       14-20-H62-5060         43-013-32762       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32763       UTE TRIBAL 2-32-55       14-20-H62-5026         43-013-32898       UTE TRIB			
43-013-32140       UTE TRIBAL 2-19       14-20-H62-4919         43-013-32974       UTE TRIBAL 2-20-54       14-20-H62-3529         43-013-32117       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-23-55       14-20-H62-4754         43-013-32569       UTE TRIBAL 2-24-54       14-20-H62-4754         43-013-32569       UTE TRIBAL 2-26-55       14-20-H62-4754         43-013-3268       UTE TRIBAL 2-26-54       14-20-H62-4954         43-013-3279       UTE TRIBAL 2-260-55       14-20-H62-4954         43-013-3279       UTE TRIBAL 2-27       14-20-H62-4753         43-013-3276       UTE TRIBAL 2-27D-55       14-20-H62-4763         43-013-3276       UTE TRIBAL 2-27D-55       14-20-H62-4704         43-013-32731       UTE TRIBAL 2-28-54       14-20-H62-4704         43-013-3276       UTE TRIBAL 2-30-55       14-20-H62-4704         43-013-3276       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-54       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32804       UT			
43-013-32974       UTE TRIBAL 2-20-54       14-20-H62-3529         43-013-33117       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32591       UTE TRIBAL 2-22-54       14-20-H62-4754         43-013-32044       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32569       UTE TRIBAL 2-23-55       14-20-H62-4754         43-013-32569       UTE TRIBAL 2-24-54       14-20-H62-3537         43-013-31833       UTE TRIBAL 2-260-55       14-20-H62-3544         43-013-32791       UTE TRIBAL 2-260-55       14-20-H62-375         43-013-32791       UTE TRIBAL 2-260-55       14-20-H62-4730         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-28-54       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-5036         43-013-32764       UTE TRIBAL 2-30-55       14-20-H62-4740         43-013-32762       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32804       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32805       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32805       UTE TRIBAL 2-35       14-20-H62-4944         43-013-32805			
43-013-33117       UTE TRIBAL 2-21-55       14-20-H62-4825         43-013-32691       UTE TRIBAL 2-22-54       14-20-H62-3415         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32604       UTE TRIBAL 2-23-55       14-20-H62-4754         43-013-32609       UTE TRIBAL 2-24-54       14-20-H62-3443         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-3337         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-3444         43-013-3279       UTE TRIBAL 2-20D-55       14-20-H62-3753         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-20D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-49662         43-013-32762       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-35       14-20-H62-4944         43-013-32803       UTE TRIBAL 2-35       14-20-H62-4944         43-013-32804       UT			
43-013-32591       UTE TRIBAL 2-22-54       14-20-H62-3415         43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-33045       UTE TRIBAL 2-23-55       14-20-H62-3443         43-013-3268       UTE TRIBAL 2-24-54       14-20-H62-3443         43-013-3268       UTE TRIBAL 2-25       14-20-H62-3537         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-3537         43-013-33079       UTE TRIBAL 2-26-55       14-20-H62-3444         43-013-32179       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32179       UTE TRIBAL 2-27D-55       14-20-H62-4753         43-013-32760       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32760       UTE TRIBAL 2-30-55       14-20-H62-5059         43-013-32894       UTE TRIBAL 2-30-54       14-20-H62-4946         43-013-32762       UTE TRIBAL 2-31-54       14-20-H62-4946         43-013-32894       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32805       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32808       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32808       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32808       UTE TRIBAL 2-32-55       14-20-H62-5016         43-013-32807 <t< td=""><td></td><td></td><td></td></t<>			
43-013-32604       UTE TRIBAL 2-22-55       14-20-H62-4754         43-013-32059       UTE TRIBAL 2-23-55       14-20-H62-3443         43-013-32869       UTE TRIBAL 2-24-54       14-20-H62-3577         43-013-31833       UTE TRIBAL 2-26-54       14-20-H62-3537         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-3537         43-013-32709       UTE TRIBAL 2-26-55       14-20-H62-3444         43-013-32719       UTE TRIBAL 2-27       14-20-H62-3375         43-013-32763       UTE TRIBAL 2-27       14-20-H62-34740         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-4662         43-013-32764       UTE TRIBAL 2-30-55       14-20-H62-4662         43-013-32804       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32805       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32805       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32805       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32806       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32808       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32808			and the second sec
43-013-33045       UTE TRIBAL 2-23-55       14-20-H62-3443         43-013-32569       UTE TRIBAL 2-24-54       14-20-H62-3537         43-013-31833       UTE TRIBAL 2-26       14-20-H62-454         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-3537         43-013-32079       UTE TRIBAL 2-26-55       14-20-H62-3755         43-013-32179       UTE TRIBAL 2-27       14-20-H62-3755         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-27D-55       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-4740         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32804       UTE TRIBAL 2-30-55       14-20-H62-4946         43-013-32804       UTE TRIBAL 2-31-54       14-20-H62-4946         43-013-32805       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4944         43-013-32803       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32804       UTE TRIBAL 2-35       14-20-H62-4944         43-013-32805       UTE TRI			
43-013-32569       UTE TRIBAL 2-24-54       14-20-H62-4716         43-013-31833       UTE TRIBAL 2-25       14-20-H62-3537         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-4954         43-013-32979       UTE TRIBAL 2-26-55       14-20-H62-3375         43-013-32179       UTE TRIBAL 2-27       14-20-H62-3444         43-013-32763       UTE TRIBAL 2-27       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-28-54       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-30-55       14-20-H62-4062         43-013-32680       UTE TRIBAL 2-30-54       14-20-H62-4062         43-013-32762       UTE TRIBAL 2-31-54       14-20-H62-5059         43-013-32763       UTE TRIBAL 2-31-55       14-20-H62-4046         43-013-32803       UTE TRIBAL 2-32-54       14-20-H62-4047         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4046         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4044         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4044         43-013-32803       UTE TRIBAL 2-35       14-20-H62-5016         43-013-32803       UTE TRIBAL 3-10-54       14-20-H62-5016         43-013-32663			
43-013-31833       UTE TRIBAL 2-25       14-20-H62-3537         43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-4954         43-013-33979       UTE TRIBAL 2-26D-55       14-20-H62-3375         43-013-32179       UTE TRIBAL 2-27       14-20-H62-3375         43-013-3268       UTE TRIBAL 2-27       14-20-H62-4753         43-013-3263       UTE TRIBAL 2-27D-55       14-20-H62-4740         3-013-32763       UTE TRIBAL 2-30-55       14-20-H62-4740         3-013-32763       UTE TRIBAL 2-30-55       14-20-H62-5056         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-5059         43-013-32894       UTE TRIBAL 2-30-54       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-54       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-35       14-20-H62-4947         43-013-32804       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32805       UTE TRIBAL 2-36-55       14-20-H62-4944         43-013-32422       UTE TRIBAL 2-36-55       14-20-H62-4944         43-013-32453       UTE TRIBAL 3-10-54       14-20-H62-5517         43-013-32663       UTE TR			
43-013-32868       UTE TRIBAL 2-26-54       14-20-H62-4954         43-013-33979       UTE TRIBAL 2-26D-55       14-20-H62-3444         43-013-32179       UTE TRIBAL 2-27       14-20-H62-3375         43-013-3268       UTE TRIBAL 2-27D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-5036         43-013-32680       UTE TRIBAL 2-30D-54       14-20-H62-5059         43-013-32894       UTE TRIBAL 2-30D-54       14-20-H62-4946         43-013-32762       UTE TRIBAL 2-31-54       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-54       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32804       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-3287       UTE TRIBAL 2-35       14-20-H62-4948         43-013-3287       UTE TRIBAL 2-36-55       14-20-H62-4945         43-013-32463       UTE TRIBAL 3-10-54       14-20-H62-5517         43-013-32663       UTE TRIBAL 3-14-55       14-20-H62-5033         43-013-32663       UTE TRIBAL 3-19       14-20-H62-5033         43-013-32663			
43-013-33979       UTE TRIBAL 2-26D-55       14-20-H62-3444         43-013-32179       UTE TRIBAL 2-27       14-20-H62-3375         43-013-33628       UTE TRIBAL 2-27D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-28-54       14-20-H62-4740         43-013-32764       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-5036         43-013-32894       UTE TRIBAL 2-30-55       14-20-H62-4662         43-013-32894       UTE TRIBAL 2-30-54       14-20-H62-4662         43-013-32762       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32804       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32805       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32804       UTE TRIBAL 2-36-55       14-20-H62-4948         43-013-32422       UTE TRIBAL 3-10-54       14-20-H62-5517         43-013-32663       UTE TRIBAL 3-14-55       14-20-H62-5016         43-013-32080       UTE TRIBAL 3-10-54       14-20-H62-5013         43-013-32063			
43-013-32179       UTE TRIBAL 2-27       14-20-H62-3375         43-013-33628       UTE TRIBAL 2-27D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-28-54       14-20-H62-4740         43-013-32763       UTE TRIBAL 2-29D-55       14-20-H62-4740         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-5036         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-5059         43-013-3262       UTE TRIBAL 2-30-54       14-20-H62-4962         43-013-32762       UTE TRIBAL 2-31-54       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-31-55       14-20-H62-4946         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32804       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32805       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32422       UTE TRIBAL 2-36-55       14-20-H62-4944         43-013-32663       UTE TRIBAL 3-10-54       14-20-H62-5517         43-013-30643       UTE TRIBAL 3-14D-54       14-20-H62-5016         43-013-32077       UTE TRIBAL 3-14D-54       14-20-H62-4919         43-013-32377			
43-013-33628       UTE TRIBAL 2-27D-55       14-20-H62-4753         43-013-32763       UTE TRIBAL 2-28-54       14-20-H62-4740         43-013-33714       UTE TRIBAL 2-29D-55       14-20-H62-5036         43-013-32680       UTE TRIBAL 2-30-55       14-20-H62-5059         43-013-32894       UTE TRIBAL 2-30D-54       14-20-H62-4662         43-013-32762       UTE TRIBAL 2-31-54       14-20-H62-4946         43-013-32935       UTE TRIBAL 2-31-55       14-20-H62-4947         43-013-32803       UTE TRIBAL 2-32-54       14-20-H62-4947         43-013-32804       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32805       UTE TRIBAL 2-32-55       14-20-H62-4947         43-013-32808       UTE TRIBAL 2-32-55       14-20-H62-4948         43-013-32808       UTE TRIBAL 2-35       14-20-H62-4948         43-013-32808       UTE TRIBAL 2-36-55       14-20-H62-4944         43-013-32422       UTE TRIBAL 3-10-54       14-20-H62-4944         43-013-32663       UTE TRIBAL 3-14-55       14-20-H62-5517         43-013-30478       UTE TRIBAL 3-14D-54       14-20-H62-4919         43-013-30389       UTE TRIBAL 3-14D-54       14-20-H62-4919         43-013-32377       UTE TRIBAL 3-20-54       14-20-H62-4919         43-013-32867 <td></td> <td></td> <td></td>			
43-013-32763UTE TRIBAL 2-28-5414-20-H62-474043-013-33714UTE TRIBAL 2-29D-5514-20-H62-503643-013-32680UTE TRIBAL 2-30-5514-20-H62-505943-013-32680UTE TRIBAL 2-30D-5414-20-H62-466243-013-32762UTE TRIBAL 2-31-5414-20-H62-494643-013-32935UTE TRIBAL 2-31-5514-20-H62-494643-013-32803UTE TRIBAL 2-32-5514-20-H62-494743-013-32803UTE TRIBAL 2-32-5514-20-H62-494743-013-32804UTE TRIBAL 2-32-5514-20-H62-494843-013-3287UTE TRIBAL 2-3514-20-H62-494843-013-3263UTE TRIBAL 2-36-5514-20-H62-494443-013-3263UTE TRIBAL 3-10-5414-20-H62-551743-013-3263UTE TRIBAL 3-10-5414-20-H62-503343-013-3287UTE TRIBAL 3-1914-20-H62-503343-013-3287UTE TRIBAL 3-1914-20-H62-352843-013-3287UTE TRIBAL 3-20-5414-20-H62-341443-013-3208UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-22-5514-20-H62-341543-013-3208UTE TRIBAL 3-22-5514-20-H62-341543-013-3206UTE TRIBAL 3-22-5514-20-H62-344343-013-3236UTE TRIBAL 3-22-5514-20-H62-344343-013-3206UTE TRIBAL 3-23-5514-20-H62-344343-013-3206UTE TRIBAL 3-24-55 (REENTRY)14-20-H62-4749			
43-013-33714UTE TRIBAL 2-29D-5514-20-H62-503643-013-32680UTE TRIBAL 2-30-5514-20-H62-505943-013-32894UTE TRIBAL 2-30D-5414-20-H62-466243-013-32762UTE TRIBAL 2-31-5414-20-H62-494643-013-32935UTE TRIBAL 2-31-5514-20-H62-494643-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32803UTE TRIBAL 2-32-5514-20-H62-494743-013-32804UTE TRIBAL 2-32-5514-20-H62-494743-013-32805UTE TRIBAL 2-32-5514-20-H62-494843-013-3287UTE TRIBAL 2-3514-20-H62-494543-013-3263UTE TRIBAL 2-36-5514-20-H62-494443-013-3263UTE TRIBAL 3-10-5414-20-H62-551743-013-3263UTE TRIBAL 3-14-5514-20-H62-501643-013-3089UTE TRIBAL 3-14D-5414-20-H62-503343-013-3277UTE TRIBAL 3-1914-20-H62-352843-013-32877UTE TRIBAL 3-20-5414-20-H62-341443-013-32867UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-3208UTE TRIBAL 3-22-5514-20-H62-491543-013-3208UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-22-5514-20-H62-475443-013-3208UTE TRIBAL 3-22-5514-20-H62-475443-013-3206UTE TRIBAL 3-23-5514-20-H62-4749	······		
43-013-32680UTE TRIBAL 2-30-5514-20-H62-505943-013-32894UTE TRIBAL 2-30D-5414-20-H62-466243-013-32894UTE TRIBAL 2-31-5414-20-H62-494643-013-32935UTE TRIBAL 2-31-5514-20-H62-494643-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32803UTE TRIBAL 2-32-5514-20-H62-506043-013-32898UTE TRIBAL 2-32-5514-20-H62-494743-013-32898UTE TRIBAL 2-32-5514-20-H62-494843-013-32898UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-3263UTE TRIBAL 3-10-5414-20-H62-551743-013-3263UTE TRIBAL 3-14-5514-20-H62-501643-013-3277UTE TRIBAL 3-14-5514-20-H62-352843-013-32877UTE TRIBAL 3-20-5414-20-H62-352843-013-32867UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-22-5514-20-H62-341543-013-3206UTE TRIBAL 3-22-5514-20-H62-475443-013-3206UTE TRIBAL 3-22-5514-20-H62-475443-013-3236UTE TRIBAL 3-22-5514-20-H62-475443-013-3236UTE TRIBAL 3-22-5514-20-H62-475443-013-3206UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32894UTE TRIBAL 2-30D-5414-20-H62-466243-013-32762UTE TRIBAL 2-31-5414-20-H62-494643-013-32935UTE TRIBAL 2-31-5514-20-H62-506043-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32803UTE TRIBAL 2-32-5514-20-H62-502643-013-32898UTE TRIBAL 2-33D-5414-20-H62-494843-013-3287UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-3263UTE TRIBAL 3-10-5414-20-H62-551743-013-3263UTE TRIBAL 3-14-5514-20-H62-501643-013-3289UTE TRIBAL 3-14-5514-20-H62-352843-013-32877UTE TRIBAL 3-14-5414-20-H62-352843-013-32877UTE TRIBAL 3-20-5414-20-H62-352843-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-3208UTE TRIBAL 3-22-5514-20-H62-341543-013-32065UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-22-5514-20-H62-475443-013-3266UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32762UTE TRIBAL 2-31-5414-20-H62-494643-013-32935UTE TRIBAL 2-31-5514-20-H62-506043-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32350UTE TRIBAL 2-32-5514-20-H62-502643-013-32898UTE TRIBAL 2-32-5514-20-H62-494843-013-32187UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14-5514-20-H62-503343-013-32663UTE TRIBAL 3-1914-20-H62-352843-013-32867UTE TRIBAL 3-20-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-341443-013-32065UTE TRIBAL 3-22-5514-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32605UTE TRIBAL 3-23-5514-20-H62-475443-013-32606UTE TRIBAL 3-23-5514-20-H62-475443-013-32060UTE TRIBAL 3-24-55 (REENTRY)14-20-H62-4749			
43-013-32935UTE TRIBAL 2-31-5514-20-H62-506043-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32350UTE TRIBAL 2-32-5514-20-H62-494743-013-32898UTE TRIBAL 2-32-5514-20-H62-494843-013-32187UTE TRIBAL 2-3514-20-H62-494843-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-494443-013-32663UTE TRIBAL 3-14-5514-20-H62-501643-013-50478UTE TRIBAL 3-14-5514-20-H62-503343-013-31830UTE TRIBAL 3-14-5414-20-H62-352843-013-3277UTE TRIBAL 3-1914-20-H62-352843-013-32867UTE TRIBAL 3-20-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32360UTE TRIBAL 3-22-5514-20-H62-475443-013-32605UTE TRIBAL 3-23-5514-20-H62-4749			
43-013-32803UTE TRIBAL 2-32-5414-20-H62-494743-013-32350UTE TRIBAL 2-32-5514-20-H62-502643-013-32898UTE TRIBAL 2-33D-5414-20-H62-494843-013-32187UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-3277UTE TRIBAL 3-20-5414-20-H62-491943-013-3278UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-22-5514-20-H62-341543-013-3256UTE TRIBAL 3-22-5514-20-H62-475443-013-3256UTE TRIBAL 3-23-5514-20-H62-475443-013-32960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			······
43-013-32350UTE TRIBAL 2-32-5514-20-H62-502643-013-32898UTE TRIBAL 2-33D-5414-20-H62-494843-013-32187UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32867UTE TRIBAL 3-20-5414-20-H62-341443-013-32778UTE TRIBAL 3-21-5514-20-H62-341443-013-3278UTE TRIBAL 3-22-5414-20-H62-341543-013-32665UTE TRIBAL 3-22-5514-20-H62-341543-013-3256UTE TRIBAL 3-22-5514-20-H62-344343-013-32660UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32898UTE TRIBAL 2-33D-5414-20-H62-494843-013-32187UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32867UTE TRIBAL 3-20-5414-20-H62-352843-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-22-5514-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-475443-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32187UTE TRIBAL 2-3514-20-H62-494543-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32867UTE TRIBAL 3-20-5414-20-H62-341443-013-32867UTE TRIBAL 3-21-5514-20-H62-341443-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32065UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32422UTE TRIBAL 2-36-5514-20-H62-494443-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32877UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32663UTE TRIBAL 3-10-5414-20-H62-551743-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32377UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-50478UTE TRIBAL 3-14-5514-20-H62-501643-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32377UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-50389UTE TRIBAL 3-14D-5414-20-H62-503343-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32377UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-31830UTE TRIBAL 3-1914-20-H62-352843-013-32377UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-3208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32377UTE TRIBAL 3-20-5414-20-H62-491943-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-33208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32867UTE TRIBAL 3-21-5414-20-H62-341443-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-33208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32758UTE TRIBAL 3-21-5514-20-H62-482543-013-33208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-33208UTE TRIBAL 3-22-5414-20-H62-341543-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32605UTE TRIBAL 3-22-5514-20-H62-475443-013-32536UTE TRIBAL 3-23-5514-20-H62-344343-013-30960UTE TRIBAL 3-24R-55 (REENTRY)14-20-H62-4749			
43-013-32536       UTE TRIBAL 3-23-55       14-20-H62-3443         43-013-30960       UTE TRIBAL 3-24R-55 (REENTRY)       14-20-H62-4749			
43-013-30960 UTE TRIBAL 3-24R-55 (REENTRY) 14-20-H62-4749			
43-013-31834  UTE TRIBAL 3-25  14-20-H62-3537			
	43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

er and a construction of the second and the second and a second and a second and a second and a second and a s

43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-1102-5328
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-1162-3018
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-1162-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-1102-5445
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-1102-5357
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-4740
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5019 14-20-H62-5036
43-013-31550 UTE TRIBAL 4-29-54	
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4662
43-013-32896 UTE TRIBAL 4-31-54	14-20-H62-4946
	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14 20 1162 2442
	UTE TRIBAL 5-24-55	14-20-H62-3443
	UTE TRIBAL 5-25-56	14-20-H62-4749
	UTE TRIBAL 5-25D-55	14-20-H62-5065
		14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-Н62-4947
	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-Н62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-Н62-5033
and the second se	UTE TRIBAL 6-14D-55	14-20-Н62-5016
	UTE TRIBAL 6-19-54	14-20-Н62-3528
	UTE TRIBAL 6-20-54	14-20-H62-4919
	UTE TRIBAL 6-21	14-20-Н62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-Н62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-Н62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-Н62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-Н62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-Н62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-Н62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-Н62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-Н62-3529
	UTE TRIBAL 7-21-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-Н62-3415
	UTE TRIBAL 7-22D-55	14-20-Н62-4754
	UTE TRIBAL 7-23-55	14-20-H62-3443
	UTE TRIBAL 7-24-56	14-20-H62-5064
	· · · · · · · · · · · · · · · · · · ·	

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
	UTE TRIBAL 8-10D-54	14-20-H62-5517
	UTE TRIBAL 8-14-54	14-20-H62-5033
	UTE TRIBAL 8-15D-55	14-20-H62-5017
	UTE TRIBAL 8-19-54	14-20-H62-3528
	UTE TRIBAL 8-19-55	14-20-H62-5058
	UTE TRIBAL 8-20-54	14-20-H62-3529
	UTE TRIBAL 8-21D-55	14-20-H62-4825
	UTE TRIBAL 8-22-54	14-20-H62-3415
	UTE TRIBAL 8-23D-55	14-20-H62-3443
	UTE TRIBAL 8-24-55	14-20-H62-4716
	UTE TRIBAL 8-25-54	14-20-H62-3440
	UTE TRIBAL 8-25-55	14-20-H62-3537
	UTE TRIBAL 8-26D-54	14-20-H62-4954
	UTE TRIBAL 8-26D-55	14-20-H62-3444
	UTE TRIBAL 8-27D-55	14-20-H62-4753
	UTE TRIBAL 8-28-54	14-20-H62-4740
	UTE TRIBAL 8-28-55	14-20-H62-5019
	UTE TRIBAL 8-29-55	14-20-H62-5020
	UTE TRIBAL 8-30-54	14-20-H62-4662
	UTE TRIBAL 8-31-54	14-20-H62-4946
	UTE TRIBAL 8-31-55	14-20-H62-5032
	UTE TRIBAL 8-32-54	14-20-H62-4947
	UTE TRIBAL 8-32-55	14-20-H62-5026
	UTE TRIBAL 8-33-54	14-20-H62-4948
	UTE TRIBAL 8-34D-55	14-20-H62-5028
	UTE TRIBAL 8-35-55	14-20-H62-4945
	UTE TRIBAL 8-36-55	14-20-H62-4944
	UTE TRIBAL 8L-21D-54	14-20-H62-3141
	UTE TRIBAL 9-13D-55	14-20-H62-4845
	UTE TRIBAL 9-14D-54	14-20-H62-5033
	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

na manana any amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny fari A

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-Н62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-Н62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-Н62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
	UTE TRIBAL 9-31-54	14-20-H62-4946
	UTE TRIBAL 9-31-55	14-20-H62-5060
	UTE TRIBAL 9-32-54	14-20-H62-4947
	UTE TRIBAL 9-33-54	14-20-H62-4948
	UTE TRIBAL 9-35-54	14-20-Н62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-Н62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
	WILCOX FEE 1-20-56	FEE
	WILCOX FEE 15-16-56	FEE
	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
	Z and T UTE TRIBAL 2-21	14-20-Н62-3414
	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

COMMENTS:

X - Change of Operator (Well Sold)		Operator Na	me Chan	ge/Merger			
The operator of the well(s) listed below has changed, effective:				6/1/2014			
FROM: (Old Operator): Berry Petroelum Company, LLC N4075 1999 Broadway Street, Suite 3700			<b>TO:</b> (New Op Linn Operating 1999 Broadway	, Inc. N411			
Denver, CO 80202			Denver, CO 80	202			
Phone: 1 (303) 999-4400			Phone: 1 (303)				
CA No.			Unit:	Berry Pik Brundage	ot EOR 246-02 Canyon		
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							
<ul> <li>OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed</li> <li>1. (R649-8-10) Sundry or legal documentation with</li> <li>2. (R649-8-10) Sundry or legal documentation with</li> <li>3. The new company was checked on the Depart</li> <li>4a. Is the new operator registered in the State of 10</li> <li>5a. (R649-9-2)Waste Management Plan has been responsed to the state of 10</li> <li>5b. Inspections of LA PA state/fee well sites comp</li> <li>5c. Reports current for Production/Disposition &amp; 20</li> <li>6. Federal and Indian Lease Wells: The BI</li> </ul>	as received fr as received fr <b>ment of Con</b> Utah: eceived on: blete on: Sundries on:	om the	e NEW operator e, Division of C Business Numb N/A Yes 6/17/2014	on: orporation oer: - -	9031632-0143		6/17/2014
or operator change for all wells listed on Feder 7. Federal and Indian Units:				BLM	Not Yet	BIA	Not Yet
The BLM or BIA has approved the successo 8. Federal and Indian Communization Ag	-			:	Not Yet		
The BLM or BIA has approved the operator 9. Underground Injection Control ("UIC" Inject, for the enhanced/secondary recovery u DATA ENTRY:	") Division	has a	pproved UIC F			ity to N/A	-
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly O</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS of</li> <li>Injection Projects to new operator in RBDMS</li> </ol>	<b>perator Cha</b> n:	inge Sp	6/18/2014 oread Sheet on: 6/23/2014 6/23/2014 N/A	-	6/18/2014		
<ol> <li>Receipt of Acceptance of Drilling Procedures</li> <li>Surface Agreement Sundry from NEW operator</li> <li>BOND VERIFICATION:</li> </ol>			ells received on:	-	6/18/2014 Yes		
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/f</li> <li>The FORMER operator has requested a relea</li> </ol>	se of liability		•	umber	LPM9149893		
<ul> <li>LEASE INTEREST OWNER NOTIFIC</li> <li>4. (R649-2-10) The NEW operator of the fee well of their responsibility to notify all interest owned</li> </ul>	ls has been co			oy a letter fr 6/23/2014			

ROUTING CDW

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT of CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.	9. API NUMBER:
3. ADDRESS OF OPERATOR:       PHONE NUMBER:         1999 Broadway, Ste 3700       CITY Denver         STATE       CO         ZIP       80202         (303)       999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start:	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	VENT OR FLARE
U SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
	OTHER: Change of operator
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIO	DN
Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn End Petroleum Company converted into a limited liability company named, "Berry Petroleum C Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as attached a copy of the original declaration amending the name change along with a copy of attorney for the operator change.	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014, s operator on its behalf. I have
	RECEIVED
	JUN 1 5 2014
	Div. of Cil, Gas & Mining
NAME (PLEASE PRINT) Beverly Decker	Technician
SIGNATURE OLICICIC DATE 6/1/2014	
(This space for State use only)	PPROVED
(5/2000) (See instructions on Reverse Side)	JUN 18 2014 IV. OIL GAS & MINING

(5/2000)

	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals.       Use APPLICATION FOR PERMIT TO DRILL form for such proposals.         1. TYPE OF WELL       OIL WELL         ØIL WELL       ØIL WELL	8. WELL NAME and NUMBER:
OIL WELL V GAS WELL OTHER	9. API NUMBER:
Berry Petroleum Company, LLC	9. API NUMDER:
3. ADDRESS OF OPERATOR:       PHONE NUMBER:         1999 Broadway, Ste 3700       CITY         CITY       Denver         STATE       CO         ZIP       80202         (303)       999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
OTRICITE SECTION TOWNSHIP DANCE NEEDOWN	07175
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start:	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
	OTHER: Change of operator
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIO	N
On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Operating, Inc would become the operator of record effective June 1, 2014. I have attache amending the name change along with a copy of the agency agreement and power of attaches Should you have any questions please don't hesitate to contact me.	Company, LLC agreed that Linn ed a copy of the original declaration
	RECEIVED
	JUN 1 🖯 2014
	Div. of Cil, Gas & Mining
NAME (PLEASE PRINT) Beverly Decker	Technician
SIGNATURE DELCALCI LUCICI DATE 6/1/2014	
(This space for State use only)	APPROVED
(5/2000) (See Instructions on Reverse Side)	JUN 18 2014 DIV. OIL GAS & MINING SY: Dach & O Medera

BY: Kac

(5/2000)

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### **Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township	Range:	
Company that filed original application:	Berry Petroleum Company LLC				
Date original permit was issued:					
Company that permit was issued to:	Linn Operating	), Inc			

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
1	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		
If located on private land, has the ownership changed?		1
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	1	1
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker	Title Sr Engineering Technician
Signature Dure ly Lucker	Date
Representing (company name) Berry Petroleum Company LLC an	d Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

## **Request to Transfer Application or Permit to Drill**

#### (This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached					
API number:						
Location:	Qtr-Qtr:	Section	Township	Range:		
Company that filed original application:	Berry Petroleum Company LLC					
Date original permit was issued:						
Company that permit was issued to:	Linn Operating	, Inc				

Check one	Desired Action: Transfer pending (unapproved) Application for Permit to Drill to new operator				
✓					
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.				
	Transfer approved Application for Permit to Drill to new operator				
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.				

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<ul> <li>Image: A start of the start of</li></ul>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker	Title Sr Engineering Technician
Signature Duraly Vicken	Date
Representing (company name) Berry Petroleum Company LLC and	Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Z and T UTE TRIBAL 2-21 UTE TRIBAL 12-30-54	Section 21					Mineral Lease			Unit
UTE TRIBAL 12-30-54			U40 W	4301331280	11130	Indian	WI	Α	BRUNDAGE CANYON
	30	_		4301332747			WI	A	BRUNDAGE CANYON
				4301332748			WI	A	BRUNDAGE CANYON
					15246		WI	A	BRUNDAGE CANYON
					15300		WI	A	BRUNDAGE CANYON
				4301333388			WI	A	BRUNDAGE CANYON
				4301333550		Indian	ow	APD	
				4301333596		Indian	OW	APD	
	17		1	4301333622		Indian	OW	APD	
	28			4301333623		Indian	OW	APD	
	16			4301334283		Indian	OW	APD	
	10			4301350523		Federal	OW	APD	
				4301350624		Indian	ow	APD	
	1			4301350765		Federal	ow	APD	
	1			4301350766		Federal	ow	APD	
	1			4301350767		Federal	ow	APD	
				4301350865		Indian	OW	APD	
	10			4301350805		Indian	OW	APD	
	24		-	4301350874		Fee	OW	APD	
	26			4301350865	+	Indian	OW	APD	
				4301350952	+	Fee	OW OW	APD	
				4301350964		Indian	OW	APD	<u> </u>
				4301350974		Indian	ow	APD	
	<u>34</u> 34			4301350974		Indian	OW	APD	
	2			4301350988		Indian	OW OW	APD	+
	18			4301350989		Indian	OW	APD	
	19		· · ·	4301350993		Indian	OW	APD	
	1			4301351016		Federal	OW	APD	
	16			4301351010		Indian	OW OW	APD	
	21			4301351052		Fee	OW	APD	
	28	-		4301351059	-	Indian	OW	APD	
	23			4301351001		Indian	OW	APD	
	23 27			4301351071		Indian			
				4301351072		Indian	OW	APD	
	27			4301351074			OW	APD	
	23			4301351073		Indian Indian	OW	APD	
	<u>23</u> 30			4301351077			OW	APD	
				4301351133		Indian	OW	APD	
	<u>19</u>			4301351184		Indian	OW	APD	
	19					Indian	OW	APD	
				4301351197		Fee	OW	APD	
	11 31			4301351209		Indian	OW	APD	
			-	4301351261		Indian	OW	APD	
	24			4301351273	+	Indian	OW	APD	
				4301351274		Indian	OW	APD	+
				4301351284		Indian	OW	APD	
				4301351292		Indian	OW	APD	ļ
	14			4301351297		Indian	OW	APD	<u></u>
	32			4301351298		Indian	OW	APD	
	21			4301351299		Indian	OW	APD	
	33			4301351301		Indian	OW	APD	
				4301351302		Indian	OW	APD	
				4301351304		Indian	OW	APD	
				4301351315		Indian	OW	APD	
				4301351317		Indian	OW	APD	
				4301351318		Indian	OW	APD	
	33			4301351338		Indian	OW	APD	
	28			4301351339		Indian	OW	APD	
				4301351340		Indian	OW	APD	
	31			4301351347		Indian	OW	APD	
	18			4301351367		Indian	OW	APD	
				4301351368		Indian	OW	APD	
······································		~ ~ ~		4301351380		Fee	OW	APD	
	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21			4301351383		Indian	OW	APD	+· · · · · · · · · · · · · · · · · · ·
	29			4301351386		Indian	OW	APD	

	16	0500	0501	4201251200	T., 4!	OW	
UTE TRIBAL 6-15-55	15			4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21		+	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16			4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S		4301351408	Indian	OW	APD
CC FEE 13-9D-37	9			4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	0305		4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	0505		4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6			4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29			4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	0505		4301351443	Indian	OW	APD
LC FEE 14-1-56	1			4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	0505		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S		4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S		4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2			4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S		4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10			4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S		4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16			4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S		4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S		4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	1	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	+	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S		4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12			4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31			4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20			4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7			4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351817	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351822	Indian	OW	
	1	0000	1000 1	1301331023	11101411		APD

	21	0.400	05037	4201251957		OW	ABD
LC Fee 7-31D-45 LC Tribal 5-31D-45	31 31			4301351857 4301351858	Fee Indian	OW OW	APD
LC Tribal 3-31D-45	33			4301351858	Indian	OW	APD
LC Tribal 16-31-45	33			4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23			4301351865	Indian	OW	APD
LC Tribal 1-23D-45	23			4301351865	Indian	OW	APD
	23 19		+		Indian	OW	APD
LC TRIBAL 1-19-56	19			4301351867		OW	APD
LC TRIBAL 7-19D-56			+	4301351868	Indian Indian	OW	APD
LC TRIBAL 9-4D-56	4			4301351869 4301351879		OW	
LC Tribal 14-32D-45 LC TRIBAL 7-17D-56	32				Indian Indian	OW	APD APD
	17			4301351886	Indian	OW	
LC TRIBAL 5-17D-56	17			4301351887		OW	APD
LC FEE 4-32D-45	31			4301351892	Fee	OW OW	APD
LC TRIBAL 9-2D-56	2			4301351893	Indian		APD
LC TRIBAL 1-2D-56	2			4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23			4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34			4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4			4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28			4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	F		4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17			4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27			4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34			4301351914	Indian	OW	APD
CC Fee 8R-9-37	9			4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33			4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33		+	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27			4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27			4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	0405		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11		·	4301351982	Federal	OW	APD
Federal 2-4-64	4			4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S		4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S		4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4		-	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S		4301351989	Federal	OW	APD
Federal 7-9D-64	9	-		4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S			Federal	OW	APD
Federal 9-4D-64	4			4301352004	Federal	OW	APD
Federal 10-4D-64	4			4301352011	Federal	OW	APD
Federal 3-9D-64	9			4301352015	Federal	OW	APD
Federal 1-9D-64	9			4301352020	Federal	OW	APD
Federal 6-9-64	9	· · · · · · · · · · · · · · · · · · ·		4301352021	Federal	OW	APD
Federal 8-9D-64	9			4301352023	Federal	OW	APD
Federal 1-4D-64	4			4301352025	Federal	OW	APD
Federal 16-4D-64	4	-		4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23			4301352029	Indian	OW	APD
Federal 15-4D-64	4			4301352032	Federal	OW	APD
Federal 5-9D-64	9			4301352035	Federal	OW	APD
Federal 9-9D-64	9			4301352036	Federal	OW	APD
Federal 11-9D-64	9			4301352037	Federal	OW	APD
Federal 12-9D-64	9			4301352038	Federal	OW	APD
Federal 13-9D-64	9			4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9			4301352040	Federal	OW	APD
Federal 10-9D-64	9			4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28		-	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S		4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

LC Tribal 13-26D-56	26	050S	0601	/ 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	20	040S		4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	0405		4301352100	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		4301352101	Indian	OW OW	APD	1.1.1 - 1.1.1 - 1.1.1 - 1.1.1 - 1.1.1
LC Tribal 8-32D-45	32	040S		4301352102	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	~ 1	4301352155	Indian	GW	APD	
UTE Tribal 9-24D-54	24	0505		4301352150	Indian	GW	APD	
UTE Tribal 1-25D-54	25	0505		4301352157	Indian	GW	APD	
UTE Tribal 9-25D-54	25	0505		4301352175	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	0505		4301352177	Indian	OW OW	APD	
Myrin Tribal 16-10D-55	10	0505		4301352189	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	0505		/ 4301352190 / 4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	0508		4301352191	Indian	GW	APD	
UTE Tribal 7-24D-54	24	0505		/ 4301352304 / 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	24	0508		4301352300	Indian	GW	APD	
UTE Tribal 4-13D-54	13	0508	+	/ 4301352308 / 4301352321	Indian	····		
UTE Tribal 13-25D-54	25	0505			Indian	GW GW	APD	
Abbott Fee 1-6D-54		-		/ 4301352322 / 4301352324			APD	
Abbott Fee 7-6D-54	6	0508			Fee	OW	APD	
		0508		/ 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54 UTE Tribal 5-24D-54	24	0505		/ 4301352347	Indian	GW	APD	
State Tribal 7-12D-55		0505		/ 4301352348	Indian	GW	APD	
State Tribal 14-1D-55	12	0505		/ 4301352369	Indian	OW	APD	
	1	0505		/ 4301352372	Indian	OW OW	APD	
State Tribal 11-1D-55 State Tribal 13-1D-55		0508		/ 4301352373	Indian	OW	APD	
State Tribal 12-2D-55	1	050S		4301352374	Indian	OW	APD	
	2	0508		/ 4301352391	Indian	<u> </u>	APD	
State Tribal 14-2D-55	2	0508		/ 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	0505		/ 4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	0505		/ 4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S		/ 4301352434		OW	APD	
State Tribal 13-3D-55	3	050S		4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S		/ 4301352450		OW	APD	
Ute Tribal 1-5D-55	5	0508		/ 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	-	/ 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	0508		/ 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0505		4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S		/ 4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	0505		/ 4301352474		OW	APD	
UTE FEE 10-9D-54	9	0505		/ 4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9			/ 4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9			/ 4301352478		OW	APD	
Ute Tribal 2-16D-54	9			/ 4301352481	Indian	OW	APD	
Federal 14-6D-65	6			/ 4301352495		OW	APD	
Federal 13-6D-65	6			/ 4301352496		OW	APD	
Federal 11-6D-65	6			4301352497		OW	APD	
Federal 10-6D-65	6	060S		4301352498		OW	APD	
State Tribal 3-3D-55	3			/ 4301352532		OW	APD	
State Tribal 4-3D-55	3			/ 4301352533		OW	APD	
State Tribal 5-3D-55	3			4301352535		OW	APD	
State Tribal 6-3D-55	3			4301352536		OW	APD	
Federal 2-7D-65	7			4301352537		OW	APD	
Federal 5-7D-65	7			4301352538		OW	APD	
Federal 4-7D-65	7	060S		4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9			/ 4301352544		OW	APD	
UTE TRIBAL 15-12D-55	12			4301352549		OW	APD	
UTE TRIBAL 6-5D-55	5			4301352556		OW	APD	
UTE TRIBAL 5-5D-55	5			4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5			4301352558		OW	APD	
UTE TRIBAL 3-5D-55	5			4301352559		OW	APD	
Federal 3-7-65	1.000	0608	050W	4301352560		OW	APD	
	7				· · · · ·	0		
Ute Tribal 9-11D-55	11	050S		4301352564		OW	APD	
UTE TRIBAL 10-11D-55		050S		/ 4301352564 / 4301352566		OW OW	APD APD	
UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	11	050S	050W		Indian			
UTE TRIBAL 10-11D-55	11 11	050S 050S	050W 050W	4301352566	Indian Indian	OW	APD	

			0.000			0		
Federal 15-6D-65	6		+	4301352591	Federal	OW	APD	
UTE TRIBAL 14-12D-55	12			4301352592	Indian	OW	APD	
UTE TRIBAL 13-12D-55	12		-	4301352593	Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S		4301352603	Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S		4301352604	Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD	
UTE TRIBAL 13-11D-55	11			4301352611	Indian	OW	APD	
UTE TRIBAL 12-11D-55	11			4301352612	Indian	OW	APD	
UTE TRIBAL 11-11D-55	11		1	4301352613	Indian	OW	APD	
Federal 6-7D-65	7			4301352682	Federal	OW	APD	
Federal 11-7D-65	7			4301352683		OW		
					Federal		APD	
Federal 10-7D-65	7			4301352684	Federal	OW	APD	
Federal 7-7D-65	7	060S		4301352685	Federal	OW	APD	
UTE TRIBAL 14-30D-55	30			4301352687	Indian	OW	APD	
UTE TRIBAL 13-30D-55	30			4301352688	Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	-	4301352692	Indian	OW	APD	• · · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 3-17D-55	17	0505		4301352693	Indian	OW	APD	- (A) =
UTE TRIBAL 2-17D-55	17	0505		4301352694	Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	0505		4301352695	Indian	OW		
State Tribal 3-12D-55	12	0505		4301352695	Indian	OW	APD	
State Tribal 4-12D-55							APD	
	12	0505		4301352698	Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	1	4301352699	Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S		4301352700	Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S		4301352701	Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S		4301352702	Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD	
State Tribal 5-11D-55	11	050S		4301352706	Indian	OW	APD	· · ·
State Tribal 6-11D-55	11	0508		4301352707	Indian	OW	APD	
State Tribal 8-11D-55	11	0505		4301352708	Indian	OW	APD	
State Tribal 7-11D-55	11	0505		4301352709	Indian	OW		
State Tribal 2-11D-55							APD	
	11	0505		4301352710	Indian	OW	APD	
State Tribal 1-11D-55	11	050S		4301352711	Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S		4301352713	Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD	
State Tribal 8-10D-55	10			4301352716	Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD	
State Tribal 1-10D-55	10			4301352720	Indian	OW	APD	
UTE TRIBAL 16-4D-55	4			4301352721	Indian	OW	APD	
State Tribal 3-10D-55	10		-	4301352723	Indian	OW	APD	·
State Tribal 4-10D-55	10	0505		4301352724	Indian	OW	APD	
State Tribal 5-10D-55	10			4301352724	Indian	OW	APD	
State Tribal 6-10D-55	10						· · · · · · · · · · · · · · · · · · ·	
		0505	-	4301352726	Indian	OW	APD	
UTE TRIBAL 11-5D-55	5			4301352727	Indian	OW	APD	·····
UTE TRIBAL 12-5D-55	5			4301352728	Indian	OW	APD	
UTE TRIBAL 13-5D-55	5			4301352729	Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S		4301352730	Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD	·
State Tribal 15-2D-55	2			4301352732	Indian	OW	APD	
State Tribal 16-2D-55	2			4301352733	Indian	OW	APD	
State Tribal 10-2D-55	2			4301352734	Indian	OW	APD	
State Tribal 9-2D-55	2			4301352735	Indian	OW	APD	
UTE TRIBAL 10-30D-55	30			4301352736				
UTE TRIBAL 15-30D-55					Indian	OW	APD	
	30			4301352737	Indian	OW	APD	
UTE TRIBAL 16-30D-55	30			4301352738	Indian	OW	APD	
Myrin Tribal 9-19D-55	19			4301352739	Indian	OW	APD	
State Tribal 16-3D-55	3	050S		4301352740	Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD	
				· · · · · · · · · · · · · · · · · · ·				

State Tribal 10-3D-55	3	-		4301352742		Indian	OW	APD
State Tribal 9-3D-55	3			4301352743		Indian	OW	APD
Myrin Tribal 15-19D-55	19			4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19			4301352745		Indian	OW	APD
Myrin Tribal 12-19D-55	19		•	4301352746		Indian	OW	APD
UTE TRIBAL 5-4D-55	4		-	4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	-		4301352748		Indian	OW	APD
UTE TRIBAL 3-4D-55	4			4301352749		Indian	OW	APD
UTE TRIBAL 6-4D-55	4			4301352754		Indian	OW	APD
UTE TRIBAL 3-31D-55	31			4301352757		Indian	OW	APD
UTE TRIBAL 5-31D-55	31			4301352758		Indian	OW	APD
UTE TRIBAL 6-31D-55	31			4301352759		Indian	OW	APD
UTE TRIBAL 7-31D-55	31		1	4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19			4301352765		Indian	OW	APD
Federal 8-14D-65	14	+		4301352767		Federal	OW	APD
Federal 7-14D-65	14			4301352768		Federal	OW	APD
Federal 2-14D-65	14			4301352769		Federal	OW	APD
Federal 1-14D-65	14			4301352770		Federal	OW	APD
UTE TRIBAL 8-5D-55	5			4301352773		Indian	OW	APD
UTE TRIBAL 4-31D-55	31	-		4301352795		Indian	OW	APD
UTE TRIBAL 4-30D-55	30			4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30		1	4301352797		Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S		4301352799		Indian	OW	APD
Federal 1-13D-65	13	+		4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S		4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	1		4301352809	+	Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S		4301352810		Indian	OW	APD
LC TRIBAL 4-25D-56	25	050S		4301352812		Indian	OW	APD
Federal 6-13D-65	13	060S		4301352813		Federal	OW	APD
Federal 4-13D-65	13	1		4301352814		Federal	OW	APD
Federal 3-13D-65	13	060S		4301352815		Federal	OW	APD
Federal 3-16D-64	16	060S	1	4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S		4301352824		Federal	OW	APD
Federal 5-16D-64	16	060S		4301352825		Federal	OW	APD
Federal 6-16D-64	16	060S		4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S		4301352827		Federal	OW	APD
LC TRIBAL 1-25D-56	25	050S		4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	1	4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	-	4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	+-	4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25			4301352848		Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29			4301352855	1	Indian	OW	APD
UTE TRIBAL 9-29D-55	29			4301352870		Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884	[	Indian	OW	APD
Federal 4-2D-65	2			4301352885		Federal	OW	APD
Federal 5-2D-65	2			4301352886		Federal	OW	APD
Federal 12-2D-65	2	·		4301352887		Federal	OW	APD
LC TRIBAL 12-25D-56	25			4301352888	{	Indian	OW	APD
LC TRIBAL 13-25D-56	25			4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25			4301352891		Indian	OW	APD
Federal 15-3D-65	3	-	-	4301352892		Federal	OW	APD
Federal 9-3D-65	3			4301352893		Federal	ŌW	APD
Federal 8-3D-65	3			4301352894	÷	Federal	OW	APD
Federal 6-3D-65	3			4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55	28			4301334056	18593		OW	DRL
MOON TRIBAL 9-27D-54	28			4301334030			OW	DRL
LC TRIBAL 9-16D-56	16	0505		4301350600	+		OW	DRL
100 Trabiti / 100 50	10	0203	000 ₩		17777	mulan	0 w	

FEDERAL 15-6D-64	6	0605	040W	4301351219	18703	Federal	OW	DRL	1
UTE TRIBAL 9-21D-55	21			4301351258			OW	DRL	
STATE TRIBAL 2-12D-55	12			4301351310	1		OW	DRL	
UTE TRIBAL 7-10D-54	12			4301351365			OW	DRL	
LC TRIBAL 9-26D-56	26	0505		4301351381			OW	DRL	
UTE TRIBAL 8-17D-55	17			4301351413			OW	DRL	
LC TRIBAL 9-24D-45	24			4301351413			OW	DRL	
LC TRIBAL 2-29D-45	29			4301351705			OW	DRL	
LC TAYLOR FEE 14-22D-56	29							DRL	
LC TAYLOR FEE 14-22D-56				4301351744			OW		
	6			4301351787			OW	DRL	
LC FEE 15-6-56	6			4301351792			OW	DRL	
LC Fee 14-36D-56	36			4301351878			OW	DRL	
LC Fee 12-36-56	36			4301351883			OW	DRL	
LC Tribal 6-29D-45	29			4301351902			OW	DRL	
Federal 4-6D-65	6			4301352005			OW	DRL	
Federal 12-6D-65	6			4301352006			OW	DRL	
UTE Tribal 14-18D-54	18					Indian	GW	DRL	
UTE Tribal 15-31D-55	31			4301352309			GW	DRL	
UTE Tribal 16-31D-55	31					Indian	GW	DRL	
State Tribal 1-12D-55	12			4301352390			OW	DRL	
State Tribal 16-6D-54	6			4301352394			OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6			4301352396			OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7			4301352431			OW	DRL	
State Tribal 5-7D-54	7			4301352432			OW	DRL	
State Tribal 6-7D-54	7			4301352433			OW	DRL	
State Tribal 11-6D-54	6			4301352452			OW	DRL	
State Tribal 12-6D-54	6			4301352453			OW	DRL	
State Tribal 13-6D-54	6			4301352454			OW	DRL	
State Tribal 14-6D-54	6			4301352455			OW	DRL	
Ute Tribal 1-9D-54	9	-		4301352465			OW	DRL	5 
Ute Tribal 7-9D-54	9			4301352466			OW	DRL	
UTE TRIBAL 12-5D-54	5			4301352480			OW	DRL	
UTE TRIBAL 13-5D-54	5			4301352484			OW	DRL	
UTE TRIBAL 14-5D-54	5			4301352493			OW	DRL	
State Tribal 13-11D-54	10			4301352561			OW	DRL	
State Tribal 1-18D-54	18			4301352568			OW	DRL	
State Tribal 2-18D-54	18			4301352576			OW		
State Tribal 8-18D-54	18			4301352577			OW	DRL DRL	
State Tribal 4-18D-54	18			4301352607			OW		
State Tribal 3-18D-54	18			4301352608				DRL	
State Tribal 6-18D-54	18						OW	DRL	
State Tribal 5-12-55	12			4301352609 4301352643			OW	DRL	
State Tribal 12-12D-55	12						OW	DRL	<u></u>
State Tribal 6-12D-55	12			4301352644			OW	DRL	
	+			4301352645			OW	DRL	
State Tribal 16-1D-55	1			4301352646			OW	DRL	
State Tribal 15-1D-55	1			4301352647			OW	DRL	
State Tribal 10-1D-55	1			4301352648			OW	DRL	
State Tribal 9-1D-55	1			4301352649			OW	DRL	
LC FEE 16-15D-56	14			4301352655			OW	DRL	
LC Tribal 2-22D-56	22			4301352663			OW	DRL	
LC Tribal 3-22D-56	22			4301352664			OW	DRL	
Federal 2-13-65	13			4301352801			OW	DRL	
Federal 8-13D-65	13			4301352803			OW	DRL	
Federal 12-8D-64	7			4301352832			OW	DRL	
Federal 5-8D-64	7			4301352833			OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5			4301352845			OW	DRL	+
LC TRIBAL 4H-31-56	31			4301351738		Indian	OW	NEW	· · · · · · · · · · · · · · · · · · ·
Federal 14-7D-65	31			4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22			4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22			4301352127	-	Fee			ļ · ·
		10200	10/0 1	1-		TI.CC	<u>OW</u>	NEW	

L C T-that 5 22D 57	22	0505	07031/	4201252122	<u></u>	Indian	OW	NEW
LC Tribal 5-22D-57				4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22			4301352134	<u> </u>	Indian	OW	NEW
LC Tribal 11-18D-56	18		-	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18			4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18		1	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	OW	NEW
Abbott Fee 3-6D-54	6	050S		4301352325		Fee	OW	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4		1	4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian		
Williams Tribal 1-4D-54							OW	NEW
	4			4301352653		Indian	OW	NEW
Federal 9-8D-64	9			4301352880		Federal	OW	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898	_	Indian	OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW
UTE FEE 2-34D-55	27	- +		4301352971		Fee	OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW	NEW
Federal 14-7D-65	7			4301352975		Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	<u>+</u>	Indian	OW	NEW
LC Nielsen Tribal 12-27D-56		050S						
	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27			4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27		-	4301352980		Fee	OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW
LC TRIBAL 5-36D-56	36	050S	060W	4301352985	1	Indian	OW	NEW
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35			4301352988	/ 	Indian	OW	NEW
LC TRIBAL 1-35D-56	35			4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924	9488	Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280			OW	OPS
LC TRIBAL 4H-17-56								
	17			4301333540			OW	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			OW	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15			4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10							
LC TRIBAL 5HH-5-56	4			4301350893			OW	OPS
				4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12			4301351058			OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34			4301352088			OW	OPS
Ute Tribal 5-9D-54	9			4301352463			JOW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	
BC UTE TRIBAL 4-22	22							OPS
20 01D INDIA 7-22		0202	U4U W	4301330755	2020	majan	OW	P

B C UTE TRIBAL 16-16	16 (	0505	040W	4301330841	0/80	Indian	OW	Р	
B C UTE TRIBAL 14-15				4301330842		Indian	OW	P	
UTE TRIBAL 1-32R	+				13020		OW	P	
UTE TRIBAL 23-3R	+			4301330886			OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19				4301330933		Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25				4301330945		Indian	OW	P	BRUILDAGE CARTION
S BRUNDAGE UTE TRIBAL 1-30				4301330948		Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	1			4301330955			OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)				4301330960			OW	P	
UTE TRIBAL 1-20	+ + -			4301330966		Indian	ow	P	
T C UTE TRIBAL 9-23X	•++-					Indian	OW	P	
UTE TRIBAL 15-24R				4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27						Indian	OW	P	
UTE TRIBAL 5-13	+			4301331131			OW	P P	
UTE TRIBAL 5-15 UTE TRIBAL 7-20R-54				4301331152				P P	
			+	4301331281			OW		DDUDDACE CANTRON
Z and T UTE TRIBAL 7-19				4301331282			OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19				4301331284			OW	P	· · · · · · · · · · · · · · · · · · ·
Z and T UTE TRIBAL 7-25					11416		OW	P	
UTE TRIBAL 13-17				4301331546			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19				4301331547	+		OW	P	
UTE TRIBAL 13-22				4301331548	· · · · · · · · · · · · · · · · · · ·		OW	Р	
UTE TRIBAL 1-28				4301331549			OW	Р	
UTE TRIBAL 4-30							OW	Р	
UTE TRIBAL 15-16	1		-	4301331648			OW	Р	
UTE TRIBAL 16-18			+	4301331650	-		OW	Р	BRUNDAGE CANYON
UTE TRIBAL 5-20	20 (			4301331651		Indian	OW	P	
UTE TRIBAL 15-23	23 (	050S	050W	4301331671	11989	Indian	OW	Р	
TABBY CANYON 1-21	21 (	050S	050W	4301331699	12225	Indian	OW	Р	
TABBY CANYON 8-22	22 (	050S	050W	4301331700	12008	Indian	OW	Р	
SOWERS CANYON 9-27	27 (	050S	050W	4301331701	11997	Indian	OW	Р	
UTE TRIBAL 3-19	19 (	050S	040W	4301331830	12197	Indian	OW	Р	
UTE TRIBAL 9-19	19 (	050S	040W	4301331831	12175	Indian	OW	Р	
UTE TRIBAL 15-19	19 (	050S	040W	4301331832	12180	Indian	OW	Р	
UTE TRIBAL 2-25	25 (			4301331833			OW	Р	
UTE TRIBAL 3-25	25 (			4301331834			OW	Р	
UTE TRIBAL 11-24	24 (			4301331909			OW	Р	
UTE TRIBAL 13-24	24 (			4301331910	-		OW	Р	
UTE TRIBAL 11-25				4301331911			OW	Р	
UTE TRIBAL 1-26	· · · · · · · · · · · · · · · · · · ·		-	4301331912			OW	P	
UTE TRIBAL 2-19				4301332140			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25 (			4301332143			OW	P	
UTE TRIBAL 9-18	18 (			4301332144			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17				4301332145			OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17				4301332146			OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17				4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18				4301332148			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22				4301332163			OW	P	DicertBridge Children
UTE TRIBAL 6-21				4301332164			OW	P	
UTE TRIBAL 7-28				4301332166			OW	P	
UTE TRIBAL 11-20				4301332168			OW	P	
UTE TRIBAL 13-25				4301332169			OW	P	
UTE TRIBAL 2-27				4301332179			OW	P	
UTE TRIBAL 1-33				4301332185			OW	P	
UTE TRIBAL 1-34				4301332185			OW	P	
UTE TRIBAL 2-35				4301332187			ow	P	
UTE TRIBAL 4-36				4301332188			OW	P	
UTE TRIBAL 5-28				4301332189			OW	P	
UTE TRIBAL 5-31				4301332190			OW	P	
UTE TRIBAL 9-26				4301332190			OW	P	
UTE TRIBAL 11-28				4301332191			OW	P	
UTE TRIBAL 3-29				4301332192			OW OW	P P	
UTE TRIBAL 5-19				4301332193			OW OW	P	
UTE TRIBAL 12-15				4301332204					
UTE TRIBAL 13-20							OW	P	
UTE TRIBAL 1-24-55				4301332206			OW	P	
UTE TRIBAL 3-28-54				4301332259			OW	<u>P</u>	
	12ō (	1202	1040 W	4301332261	13644	Indian	OW	Р	

	1			· · · · · · · · · · · · · · · · · · ·			
UTE TRIBAL 5-24-55	24		050W 4301332263		OW	P	
UTE TRIBAL 5-26-55	26				OW	Р	
UTE TRIBAL 6-36-55	36		1	13600 Indian	OW	P	
UTE TRIBAL 9-24-55	24			13620 Indian	ow	P	
UTE TRIBAL 11-23-55	23	050S	050W 4301332269	13572 Indian	OW	Р	
UTE TRIBAL 15-25-55	25	050S	050W 4301332271	13566 Indian	OW	Р	
UTE TRIBAL 16-14-55	14	050S	050W 4301332272	13567 Indian	OW	Р	
UTE TRIBAL 15-27-55	27	050S	050W 4301332339	14020 Indian	OW	Р	
UTE TRIBAL 5-15-55	15		050W 4301332344		OW	Р	
UTE TRIBAL 7-20-55	20		050W 4301332346		OW	Р	
MOON TRIBAL 12-23-54	23		040W 4301332347		OW	P	
UTE TRIBAL 14-28-55	28			13580 Indian	OW	P	
UTE TRIBAL 16-29-55	29		050W 4301332349		OW	P	
UTE TRIBAL 2-32-55	32		050W 4301332349		OW	P	
		-					
UTE TRIBAL 16-35-55	35		050W 4301332352		OW	P	
UTE TRIBAL 10-35-55	35		050W 4301332353		OW	P	
UTE TRIBAL 12-36-55	36		050W 4301332354		OW	P	
UTE TRIBAL 14-36-55	36		050W 4301332355		ow	P	
UTE TRIBAL 16-36-55	36		050W 4301332356		OW	P	
UTE TRIBAL 4-33-55	33	050S	050W 4301332357	13685 Indian	OW	Р	
UTE TRIBAL 15-17-55	17	050S	050W 4301332358	13698 Indian	OW	P	
UTE TRIBAL 12-14-54	14		040W 4301332369		OW	Р	
UTE TRIBAL 3-20-54	20	050S	040W 4301332377	13955 Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21		040W 4301332378		ow	P	
UTE TRIBAL 9-20-54	20		040W 4301332379		OW	P	
UTE TRIBAL 5-30-54	30		040W 4301332379		OW	P	
UTE TRIBAL 16-21-54	21	-		13912 Indian	OW	P	DEDBY BU OT FOD 246 02
							BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30		040W 4301332382		OW	<u> </u>	
UTE TRIBAL 9-30-54	30			14050 Indian	OW	P	
UTE TRIBAL 14-21-54	21		040W 4301332384		OW	P	
UTE TRIBAL 12-21-54	21		040W 4301332385		OW	<u>P</u>	
UTE TRIBAL 15-20-54	20		040W 4301332386		OW	P	
UTE TRIBAL 13-28-54	28		040W 4301332387	13908 Indian	OW	Р	
UTE TRIBAL 9-28-54	28	050S	040W 4301332388	13910 Indian	OW	Р	
UTE TRIBAL 15-28-54	28	050S	040W 4301332389	13909 Indian	OW	P	
UTE TRIBAL 9-25-55	25		050W 4301332390		OW	Р	
MOON TRIBAL 6-27-54	27		040W 4301332407		OW	P	
MOON TRIBAL 14-27-54	27		040W 4301332408		OW	P	
UTE TRIBAL 3-32-54	32		040W 4301332410		OW	P	
UTE TRIBAL 7-32-54	32	0505		13936 Indian	OW	 P	
UTE TRIBAL 7-33-54	33		040W 4301332411			P	
UTE TRIBAL 11-20-55					OW		
	20		050W 4301332415		OW	<u>P</u>	
UTE TRIBAL 1-27-55	27		050W 4301332416	+	OW	Р	
UTE TRIBAL 3-27-55	27		050W 4301332417		OW	Р	
UTE TRIBAL 7-27-55	27		050W 4301332418		OW	P	
UTE TRIBAL 10-28-55	28		050W 4301332419		OW	P	
UTE TRIBAL 6-32-55	32		050W 4301332420		OW	P	
UTE TRIBAL 8-32-55	32		050W 4301332421		OW	Р	
UTE TRIBAL 2-36-55	36		050W 4301332422		OW	Р	
UTE TRIBAL 8-36-55	36		050W 4301332423		OW		
UTE TRIBAL 13-16-54	16		040W 4301332511		OW	P	
UTE TRIBAL 13-23-55	23		050W 4301332513		OW	P	
UTE TRIBAL 7-23-55	23		050W 4301332514		OW	P	
UTE TRIBAL 5-33-54	33		040W 4301332521		OW	P P	
UTE TRIBAL 11-33-54							
	33		040W 4301332522		OW	P	
UTE TRIBAL 14-32-54	32		040W 4301332523		OW	P	
UTE TRIBAL 1-23-55	23		050W 4301332524		OW	P	
UTE TRIBAL 5-29-54	29		040W 4301332525		OW	Р	
UTE TRIBAL 1-31-54	31		040W 4301332526		OW	Р	
UTE TRIBAL 3-31-54	31		040W 4301332527		OW	Р	
UTE TRIBAL 7-31-54	31	050S	040W 4301332528	14160 Indian	OW	P	
UTE TRIBAL 9-31-54	31		040W 4301332529		OW	Р	
UTE TRIBAL 11-31-54	31		040W 4301332530		OW		
UTE TRIBAL 3-23-55	23		050W 4301332536		OW	P	
UTE TRIBAL 5-23-55	23		050W 4301332530		OW	P	
UTE TRIBAL 9-32-54	32		040W 4301332538			<u>Р</u> Р	
		0000	4301332338	1+177 III01an	OW	<u>r</u>	

UTE TRIBAL 5-32-54	32	0505	040W	4201222520	14112	Indian	OW	Р	
MOON TRIBAL 10-27-54	27			4301332539 4301332540			OW	P	
MOON TRIBAL 12-27-54	27			4301332540	-		OW	P	
	-								
MOON TRIBAL 8-27-54	27			4301332543			OW	P	
UTE TRIBAL 9-33-54	33			4301332549			OW	<u>P</u>	
WILLIAMSON TRIBAL 3-34-54	34			4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34			4301332551			OW	Р	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	<u>P</u>	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	Р	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	Р	
UTE TRIBAL 13-29-54	29			4301332564			OW	P	
UTE TRIBAL 4-29-54	29			4301332565			OW	Р	
UTE TRIBAL 9-29-54	29			4301332566			OW	P	
UTE TRIBAL 1-35-54	35			4301332567			OW	P	
UTE TRIBAL 11-13-54	13			4301332568			OW	P	
UTE TRIBAL 6-24-54	24			4301332570			OW	P	
								_	
UTE TRIBAL 13-18-54	18		1	4301332571			OW	P	
UTE TRIBAL 12-29-54	29						OW	P	
UTE TRIBAL 4-24-54	24			4301332573			OW	Р	
UTE TRIBAL 6-14-54	14			4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	Р	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	Р	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	Р	
UTE TRIBAL 8-22-54	22			4301332590			OW	P	
UTE TRIBAL 2-22-54	22			4301332591			OW	P	
UTE TRIBAL 10-22-54	22			4301332592			OW	P	
UTE TRIBAL 14-22-54	22	-	_	4301332593		+	OW	P	
UTE TRIBAL 13-13-55	13								
UTE TRIBAL 13-14-55	+			4301332599			OW	P	
	14			4301332600			OW	P	
UTE TRIBAL 13-15-55	15			4301332602			OW	P	
UTE TRIBAL 10-21-55	21			4301332603			OW	P	
UTE TRIBAL 2-22-55	22			4301332604			OW	P	
UTE TRIBAL 3-22-55	22			4301332605			OW	Р	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	Р	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	Р	
UTE TRIBAL 5-27-55	27	0505	050W	4301332614	14881	Indian	OW	Р	
UTE TRIBAL 11-27-55	27	050S		4301332615			OW	Р	
UTE TRIBAL 12-22-55	22			4301332616	1		OW	P	
UTE TRIBAL 15-22-55	22						OW	P	
UTE TRIBAL 8-25-55	25			4301332620			OW	P	
UTE TRIBAL 4-20-54	20			4301332621					DRIDIDACE CANTON
UTE TRIBAL 6-20-54							OW	P	BRUNDAGE CANYON
	20			4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22			4301332624			OW	Р	
UTE TRIBAL 3-30-54	30			4301332625			OW	P	
UTE TRIBAL 3-10-54	10			4301332663			OW	P	
UTE TRIBAL 11-5-54	5			4301332664			OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31			4301332673			OW	P	
UTE TRIBAL 3-35-54	35			4301332675	-		OW	P	
UTE TRIBAL 2-30-55	30			4301332680			OW	P	
UTE TRIBAL 9-17-54	17			4301332687			OW	P	
UTE TRIBAL 13-31-54	31			4301332688			OW	P	
UTE TRIBAL 14-19-54	19			4301332690					
UTE TRIBAL 16-19-54	19						OW	P	
				4301332691			OW	P	·
UTE TRIBAL 13-32-54	32			4301332692			OW	P	
UTE TRIBAL 11-14-55	14			4301332693			OW	Р	
UTE TRIBAL 8-28-55	28			4301332694			OW	Р	
FEDERAL 6-1-65	1			4301332699			OW	Р	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	Р	
UTE TRIBAL 14-20-54	20			4301332702			OW	Р	
#1 DLB 12-15-56	15			4301332710			GW	P	
UTE TRIBAL 12-19-54	19			4301332716			OW	P	
UTE TRIBAL 10-19-54	19			4301332717			OW	P	
UTE TRIBAL 16-30-54	30			4301332718					
UTE TRIBAL 11-12-55	12						OW	P	
	14	0308	1030 W	4301332721	14005	Indian	<u>OW</u>	P	

NIELSEN MARSING 13-14-56	14	0509	060W 4301332737	15060 Eas	OW	Р	
TAYLOR HERRICK 10-22-56	22		+ +	15058 Fee	OW	P	
UTE TRIBAL 16-20-54	20		040W 4301332739	· · · · · · · · · · · · · · · · · · ·	OW	P	
UTE TRIBAL 10-20-54	20		040W 4301332739		OW	P	
UTE TRIBAL 4-28-54	20 28		040W 4301332740	14672 Indian	OW	P	
UTE TRIBAL 13-33-54	33					P	
UTE TRIBAL 15-31-54	33		040W 4301332742		OW	P	
			040W 4301332743		OW		
UTE TRIBAL 8-30-54	30		040W 4301332746	* ····································	OW	P	
UTE TRIBAL 10-25-55	25		050W 4301332749		OW	P	
UTE TRIBAL 14-25-55	25		050W 4301332750		OW	<u>P</u>	
UTE TRIBAL 3-36-55	36	_	050W 4301332751		OW	Р	
UTE TRIBAL 16-16-55	16		050W 4301332757		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758		OW	P	
UTE TRIBAL 16-25-55	25	050S	050W 4301332759	14821 Indian	OW	Р	
UTE TRIBAL 1-36-55	36	050S	050W 4301332760	14822 Indian	ow	Р	
UTE TRIBAL 7-22-54	22	050S	040W 4301332761	15661 Indian	OW	Р	
UTE TRIBAL 2-31-54	31	050S	040W 4301332762	14845 Indian	OW	Р	
UTE TRIBAL 2-28-54	28	050S	040W 4301332763	14723 Indian	OW	Р	
UTE TRIBAL 10-28-54	28		040W 4301332764		OW	Р	
UTE TRIBAL 12-28-54	28		040W 4301332765		OW	P	
UTE TRIBAL 8-28-54	28		040W 4301332766		OW	P	
UTE TRIBAL 4-31-54	31		040W 4301332767		OW	P	
UTE TRIBAL 15-33-54	33		040W 4301332768		OW	P	
UTE TRIBAL 12-25-55	25			14799 Indian	OW	P	
UTE TRIBAL 16-24-54	23		040W 4301332709				
UTE TRIBAL 10-24-54	24				OW	P	
UTE TRIBAL 14-25-54			040W 4301332776		OW	P	
	25			15280 Indian	OW	P	
UTE TRIBAL 9-35-54	35		040W 4301332781		OW	Р	
MYRIN TRIBAL 14-19-55	19		050W 4301332782		OW	Р	x · h
UTE TRIBAL 6-30-55	30		050W 4301332783		OW	Р	
MOON TRIBAL 4-23-54	23			14985 Indian	OW	Р	
MOON TRIBAL 5-27-54	27		040W 4301332802	14984 Indian	OW	Р	
UTE TRIBAL 2-32-54	32	050S	040W 4301332803	15151 Indian	OW	Р	
UTE TRIBAL 15-35-54	35	050S	040W 4301332804	15195 Indian	OW	Р	
		0202	040W 4501552004	13163 Inquan	UW	r	
UTE TRIBAL 5-35-54	35		040W 4301332804		OW	P P	
		0508		15485 Indian		-	
UTE TRIBAL 5-35-54	35	050S 050S	040W 4301332805 040W 4301332806	15485 Indian 15292 Indian	OW	Р	
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 Indian 15292 Indian	OW OW OW	P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35	050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840	15485         Indian           15292         Indian           15317         Indian           14946         Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19	050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian	OW OW OW OW	P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19 20 22	050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332841	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian	OW OW OW OW OW	P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54	35           35           35           19           20           22           23	050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332842040W4301332843	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian	OW OW OW OW OW OW	P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332841040W4301332842040W4301332843040W4301332843	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54	35           35           35           19           20           22           23           26           27	050S 050S 050S 050S 050S 050S 050S 050S	040W         4301332805           040W         4301332806           040W         4301332807           040W         4301332840           050W         4301332841           040W         4301332842           040W         4301332843           040W         4301332843           040W         4301332843           040W         4301332843           040W         4301332843           040W         4301332843           040W         4301332844           040W         4301332845	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54	35           35           35           19           20           22           23           26           27           27	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332845040W4301332845	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15135         Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54	35           35           35           19           20           22           23           26           27           27           31	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15115         Indian           15115         Indian           14956         Indian	OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54	35         35         35         19         20         22         23         26         27         21         27         31         15	050S 050S 050S 050S 050S 050S 050S 050S	040W         4301332805           040W         4301332806           040W         4301332807           040W         4301332840           050W         4301332841           040W         4301332842           040W         4301332843           040W         4301332843           040W         4301332843           040W         4301332844           040W         4301332845           040W         4301332845           040W         4301332845           040W         4301332845           040W         4301332846           040W         4301332847           040W         4301332848	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15135         Indian           15136         Indian           15135         Indian           15136         Indian           15135         Indian           16536         Indian	OW           OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35         35         35         35         19         20         22         23         26         27         31         15         15	050S 050S 050S 050S 050S 050S 050S 050S	040W         4301332805           040W         4301332806           040W         4301332807           040W         4301332840           050W         4301332841           040W         4301332842           040W         4301332843           040W         4301332843           040W         4301332844           040W         4301332845           040W         4301332845           040W         4301332845           040W         4301332846           040W         4301332846           040W         4301332847           040W         4301332848           040W         4301332848           040W         4301332847	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15136         Indian           16566         Indian           16656         Indian           16959         Indian	OW           OW	P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54	35         35         35         35         19         20         22         23         26         27         31         15         15         15	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332845040W4301332846040W4301332847040W4301332848040W4301332848040W4301332848040W4301332845	15485         Indian           15292         Indian           15317         Indian           14946         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15136         Indian           16556         Indian           16656         Indian           16959         Indian           17478         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54	35         35         35         35         19         20         22         23         26         27         31         15         15         15         15         15         15	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332850040W4301332851	15485       Indian         15292       Indian         15317       Indian         14946       Indian         15097       Indian         15015       Indian         15113       Indian         15233       Indian         15135       Indian         15135       Indian         15115       Indian         14956       Indian         16656       Indian         16959       Indian         17478       Indian         16279       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54	35         35         35         35         19         20         22         23         26         27         31         15         15         15         25	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W430133285040W430133285040W430133285	15485       Indian         15292       Indian         15317       Indian         14946       Indian         15097       Indian         15015       Indian         15113       Indian         15233       Indian         15135       Indian         15135       Indian         15135       Indian         15156       Indian         16556       Indian         16656       Indian         16959       Indian         17478       Indian         15230       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55	35         35         35         35         19         20         22         23         26         27         31         15         15         15         30	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332850040W4301332851040W4301332856050W4301332862	15485       Indian         15292       Indian         15317       Indian         14946       Indian         15097       Indian         15015       Indian         15015       Indian         15113       Indian         15233       Indian         15135       Indian         15135       Indian         15156       Indian         16656       Indian         16656       Indian         16959       Indian         17478       Indian         15430       Indian         15340       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 7-19-55	35         35         35         35         19         20         22         23         26         27         31         15         15         15         15         15         15         19	050S 050S 050S 050S 050S 050S 050S 050S	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332845040W4301332850040W4301332851040W4301332856050W4301332862050W4301332863	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15097         Indian           15097         Indian           15097         Indian           15015         Indian           15113         Indian           15233         Indian           15135         Indian           15135         Indian           15135         Indian           14956         Indian           16656         Indian           16656         Indian           16279         Indian           15430         Indian           15340         Indian           15279         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55	35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332845040W4301332845040W4301332845040W4301332845040W4301332850040W4301332851040W4301332856050W4301332863050W4301332864	15485       Indian         15292       Indian         15317       Indian         14946       Indian         15097       Indian         15097       Indian         15015       Indian         15113       Indian         15233       Indian         15135       Indian         15135       Indian         15135       Indian         16556       Indian         16656       Indian         16656       Indian         16279       Indian         15430       Indian         15340       Indian         15279       Indian         15241       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55	35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19         19         19	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332848040W4301332850040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332864040W4301332864	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15097         Indian           15097         Indian           15015         Indian           15113         Indian           15133         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16656         Indian           16656         Indian           16656         Indian           16279         Indian           15430         Indian           15240         Indian           15279         Indian           15241         Indian           14947         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54	35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19         19         20	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332848040W4301332845040W4301332845040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332864040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15097         Indian           15097         Indian           15015         Indian           15115         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16656         Indian           16656         Indian           16656         Indian           16279         Indian           15430         Indian           15241         Indian           15241         Indian           14947         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54	35         35         35         35         35         35         20         22         23         26         27         31         15         15         15         30         19         19         19         20         21	0508 0508 0508 0508 0508 0508 0508 0508	040W         4301332805           040W         4301332806           040W         4301332807           040W         4301332840           050W         4301332841           040W         4301332842           040W         4301332843           040W         4301332843           040W         4301332844           040W         4301332845           040W         4301332846           040W         4301332847           040W         4301332848           040W         4301332847           040W         4301332845           040W         4301332847           040W         4301332846           040W         4301332850           040W         4301332850           040W         4301332850           040W         4301332856           050W         4301332862           050W         4301332863           050W         4301332864           040W         4301332865           040W         4301332866           040W         4301332866           040W         4301332866           040W         4301332866           040W	15485       Indian         15292       Indian         15317       Indian         15097       Indian         15097       Indian         15097       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         16556       Indian         16656       Indian         16656       Indian         16279       Indian         15340       Indian         15279       Indian         15241       Indian         15241       Indian         14947       Indian         14924       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54	35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19         19         20	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332848040W4301332845040W4301332845040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332864040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865040W4301332865	15485       Indian         15292       Indian         15317       Indian         15097       Indian         15097       Indian         15097       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         16556       Indian         16656       Indian         16656       Indian         16279       Indian         15340       Indian         15279       Indian         15241       Indian         15241       Indian         14947       Indian         14924       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54	35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19         19         20         21	0508 0508 0508 0508 0508 0508 0508 0508	040W         4301332805           040W         4301332806           040W         4301332807           040W         4301332840           050W         4301332841           040W         4301332842           040W         4301332843           040W         4301332843           040W         4301332844           040W         4301332845           040W         4301332846           040W         4301332847           040W         4301332848           040W         4301332847           040W         4301332845           040W         4301332847           040W         4301332846           040W         4301332850           040W         4301332850           040W         4301332850           040W         4301332856           050W         4301332862           050W         4301332863           050W         4301332864           040W         4301332865           040W         4301332866           040W         4301332866           040W         4301332866           040W         4301332866           040W	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15097         Indian           15097         Indian           15015         Indian           15015         Indian           15113         Indian           15133         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16656         Indian           16656         Indian           16279         Indian           15240         Indian           15241         Indian           15241         Indian           15241         Indian           14947         Indian           14924         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54	35         35         35         35         35         35         20         22         23         26         27         31         15         15         15         30         19         19         19         20         21         26	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332849040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332865040W4301332866040W4301332866040W4301332866040W4301332867040W4301332867040W4301332868	15485       Indian         15292       Indian         15317       Indian         15097       Indian         15097       Indian         15097       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         16556       Indian         16656       Indian         16656       Indian         16279       Indian         15340       Indian         15241       Indian         15241       Indian         14947       Indian         14924       Indian         15231       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54	35         35         35         35         35         35         19         20         22         23         26         27         31         15         15         15         30         19         19         19         20         21         26         31	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332846040W4301332847040W4301332848040W4301332847040W4301332849040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332865040W4301332866040W4301332866040W4301332867040W4301332868040W4301332868040W4301332868040W4301332867040W4301332868040W4301332867040W4301332868040W4301332867	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15097         Indian           15097         Indian           15097         Indian           15015         Indian           15115         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16656         Indian           16656         Indian           16279         Indian           15430         Indian           15241         Indian           15241         Indian           15241         Indian           14947         Indian           15554         Indian           15231         Indian           15231         Indian           15231         Indian           15152         Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-32-54	35         35         35         35         35         35         35         35         35         20         22         23         26         27         31         15         15         15         30         19         19         19         19         20         21         26         31         32         33	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332844040W4301332845040W4301332847040W4301332847040W4301332848040W4301332847040W4301332849040W4301332850040W4301332850040W4301332856050W4301332862050W4301332863050W4301332865040W4301332866040W4301332866040W4301332867040W4301332868040W4301332867040W4301332867040W4301332867040W4301332867040W4301332870040W4301332870040W4301332871	15485       Indian         15292       Indian         15317       Indian         15097       Indian         15097       Indian         15097       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         16656       Indian         16656       Indian         16656       Indian         16279       Indian         15340       Indian         15241       Indian         15241       Indian         14947       Indian         14924       Indian         15231       Indian         15231       Indian         15430       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-26-54 UTE TRIBAL 12-26-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 8-33-54	35         35         35         35         35         35         35         35         35         35         35         35         35         35         36         27         31         15         15         15         30         19         19         19         19         20         21         26         31         32         33         33	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332847040W4301332847040W4301332847040W4301332850040W4301332851040W4301332856050W4301332862050W4301332863050W4301332866040W4301332867040W4301332868040W4301332867040W4301332870040W4301332871040W4301332871040W4301332872	15485       Indian         15292       Indian         15317       Indian         15097       Indian         15097       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         16556       Indian         16656       Indian         16656       Indian         16279       Indian         15340       Indian         15279       Indian         15241       Indian         14947       Indian         15231       Indian         15231       Indian         1552       Indian         15040       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-31-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54	35         35         35         35         35         35         35         35         35         35         35         35         35         35         36         27         31         15         15         15         30         19         19         19         19         20         21         26         31         32         33         33         33         32         33         32          33          32	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332843040W4301332843040W4301332845040W4301332845040W4301332846040W4301332847040W4301332847040W4301332847040W4301332847040W4301332849040W4301332850040W4301332856050W4301332866050W4301332863050W4301332866040W4301332866040W4301332867040W4301332867040W4301332870040W4301332871040W4301332872040W4301332872040W4301332872040W4301332872	15485       Indian         15292       Indian         15317       Indian         15317       Indian         15015       Indian         15015       Indian         15115       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         15135       Indian         14956       Indian         16556       Indian         16656       Indian         16279       Indian         15240       Indian         15241       Indian         15241       Indian         14924       Indian         15231       Indian         15231       Indian         15524       Indian         15909       Indian         15040       Indian         15059       Indian	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54	35         35         35         35         35         35         35         35         35         35         35         35         35         35         35         36         27         31         15         15         15         30         19         19         20         21         26         31         32         33         33         32         33         32         26          21         26         31         32         33         33         22         26          33          33          32          26          33          33          22          26          26         33 <td>0508 0508 0508 0508 0508 0508 0508 0508</td> <td>040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332849040W4301332850040W4301332851040W4301332856050W4301332863050W4301332866040W4301332866040W4301332867040W4301332867040W4301332871040W4301332872040W4301332872040W4301332872040W4301332872040W4301332872040W4301332872040W4301332890</td> <td>15485         Indian           15292         Indian           15317         Indian           15317         Indian           15017         Indian           15015         Indian           15015         Indian           15113         Indian           15135         Indian           16566         Indian           16959         Indian           16279         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15231         Indian           15231         Indian           15490         Indian           15554         Indian           15040         Indian           15059         Indian           15059         Indian           150607         Indian     <td>OW           OW           OW</td><td>P           P</td><td>BRUNDAGE CANYON</td></td>	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332849040W4301332850040W4301332851040W4301332856050W4301332863050W4301332866040W4301332866040W4301332867040W4301332867040W4301332871040W4301332872040W4301332872040W4301332872040W4301332872040W4301332872040W4301332872040W4301332890	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15017         Indian           15015         Indian           15015         Indian           15113         Indian           15135         Indian           16566         Indian           16959         Indian           16279         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15231         Indian           15231         Indian           15490         Indian           15554         Indian           15040         Indian           15059         Indian           15059         Indian           150607         Indian <td>OW           OW           OW</td> <td>P           P</td> <td>BRUNDAGE CANYON</td>	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 16-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 8-33-54 UTE TRIBAL 8-32-54 UTE TRIBAL 13-26-54	35         35         35         35         35         35         35         35         35         35         35         35         35         35         35         35         36         27         31         15         15         15         30         19         19         19         20         21         26         31         32         33         33         22         26         21         26         31         32         33         33         22         26         26         26         26         26         26         26         26         26         26          26          26         <	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332848040W4301332845040W4301332850040W4301332851040W4301332856050W4301332863050W4301332866040W4301332866040W4301332867040W4301332871040W4301332872040W4301332872040W4301332872040W4301332890040W4301332891	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15017         Indian           15015         Indian           15015         Indian           15113         Indian           15113         Indian           15123         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16566         Indian           16579         Indian           16279         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15231         Indian           15231         Indian           15231         Indian           15152         Indian           15040         Indian           15059         Indian           150607         Indian           15268         Indian <td>OW           OW           OW</td> <td>P           P</td> <td>BRUNDAGE CANYON</td>	OW           OW	P           P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54	35         35         35         35         35         35         35         35         35         35         35         35         35         35         35         36         27         31         15         15         15         30         19         19         20         21         26         31         32         33         33         32         33         32         26          21         26         31         32         33         33         22         26          33          33          32          26          33          33          22          26          26         33 <td>0508 0508 0508 0508 0508 0508 0508 0508</td> <td>040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332849040W4301332850040W4301332851040W4301332856050W4301332862050W4301332863050W4301332866040W4301332866040W4301332867040W4301332870040W4301332871040W4301332872040W4301332872040W4301332872040W4301332872040W4301332890</td> <td>15485         Indian           15292         Indian           15317         Indian           15317         Indian           15317         Indian           15015         Indian           15015         Indian           15015         Indian           15113         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16566         Indian           16959         Indian           16959         Indian           16279         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15231         Indian           15231         Indian           15430         Indian           1554         Indian           15554         Indian           15059         Indian           15059         Indian           150607         Indian     <td>OW           OW           OW</td><td>P           P</td><td>BRUNDAGE CANYON</td></td>	0508 0508 0508 0508 0508 0508 0508 0508	040W4301332805040W4301332806040W4301332807040W4301332840050W4301332841040W4301332842040W4301332843040W4301332843040W4301332845040W4301332845040W4301332847040W4301332847040W4301332847040W4301332847040W4301332849040W4301332850040W4301332851040W4301332856050W4301332862050W4301332863050W4301332866040W4301332866040W4301332867040W4301332870040W4301332871040W4301332872040W4301332872040W4301332872040W4301332872040W4301332890	15485         Indian           15292         Indian           15317         Indian           15317         Indian           15317         Indian           15015         Indian           15015         Indian           15015         Indian           15113         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           15135         Indian           16566         Indian           16959         Indian           16959         Indian           16279         Indian           15241         Indian           15241         Indian           15241         Indian           15241         Indian           15231         Indian           15231         Indian           15430         Indian           1554         Indian           15554         Indian           15059         Indian           15059         Indian           150607         Indian <td>OW           OW           OW</td> <td>P           P</td> <td>BRUNDAGE CANYON</td>	OW           OW	P           P	BRUNDAGE CANYON

LITE TRIDAL A 22 54	22	0500	04033	4201222807	15555	T . 1'			
UTE TRIBAL 4-32-54 UTE TRIBAL 6-32D-54	32 32			4301332896	*		OW OW	P P	
UTE TRIBAL 2-33D-54	32	050S 050S	· · ·	4301332897 4301332898			OW	P	
UTE TRIBAL 12-32-54	32			4301332925			OW	P	+
UTE TRIBAL 16-32D-54	32		,	4301332925			OW	P	
MOON TRIBAL 16-23-54	23			4301332920			OW	P	
UTE TRIBAL 4-25-55	25	-		4301332927	1		OW	P	
UTE TRIBAL 7-36-55	36			4301332928			OW	P	
MOON TRIBAL 10-2-54	2			4301332929			OW OW	P	
UTE TRIBAL 10-24-54	2 24							P	
	19	0505		4301332932			OW	P	
MYRIN TRIBAL 16-19-55 UTE TRIBAL 2-31-55		050S		4301332934			OW		
	31			4301332935			OW	P	
UTE TRIBAL 10-31-55	31			4301332936			OW	P	
MOON TRIBAL 1-27-54	27	0508		4301332937			OW	P	
MOON TRIBAL 5-23-54	23	0508		4301332938			OW	P	
ST TRIBAL 7-18-54	18	050S		4301332952			OW	P	
ST TRIBAL 5-18-54	18	-		4301332953			OW	P	
UTE TRIBAL 15-15-54	15	050S		4301332971			OW	P	
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P	
UTE TRIBAL 8-20-54	20	0508		4301332973			OW	P	
UTE TRIBAL 2-20-54	20	0505		4301332974			OW	P	
UTE TRIBAL 7-15-55	15			4301332976			OW	P	
UTE TRIBAL 10-15-55	15	050S		4301332977			OW	P	
UTE TRIBAL 1-15-55	15	050S		4301332978			OW	P	
UTE TRIBAL 14-15-55	15	050S		4301332979			OW	P	
UTE TRIBAL 11-15-55	15			4301332980			OW	Р	
UTE TRIBAL 14-18-55	18			4301332984			OW	P	
UTE TRIBAL 14-24-56	24	050S		4301332988			OW	Р	
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P	
UTE TRIBAL 11-25-56	25	050S		4301332990			OW	Р	
UTE TRIBAL 7-25-56	25	050S		4301332991			OW	Р	
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	Р	
UTE TRIBAL 3-25-56	25	0508		4301332993			OW	Р	
UTE TRIBAL 13-15D-54	15	050S		4301333039			OW	P	
UTE TRIBAL 16-28D-54	28			4301333041			OW	Р	
UTE TRIBAL 14-31D-54	31			4301333042			OW	Р	
UTE TRIBAL 4-22-55	22			4301333044			OW	Р	
UTE TRIBAL 2-23-55	23	050S		4301333045			OW	Р	
UTE TRIBAL 16-23-55	23			4301333046			OW	Р	
UTE TRIBAL 9-35-55	35	050S		4301333047			OW	P	
UTE TRIBAL 7-35-55	35	050S		4301333048	+	+	OW	Р	
UTE TRIBAL 15-36-55	36			4301333049			OW	Р	
UTE TRIBAL 10-12-55	12			4301333055			OW	Р	
UTE TRIBAL 5-13-54	13			4301333075			OW	Р	
UTE TRIBAL 16-29-54	29			4301333076			OW	Р	
UTE TRIBAL 12-18-54	18			4301333077			OW	P	
UTE TRIBAL 8-33-54	33			4301333089			OW	Р	-7.5
UTE TRIBAL 12-33-54	33			4301333090			OW	P	
UTE TRIBAL 16-33-54	33			4301333091			OW	Р	
UTE TRIBAL 10-33-54	33			4301333092			OW	Р	
UTE TRIBAL 14-33-54	33			4301333093			OW	Р	
UTE TRIBAL 2-14-54	14			4301333111			OW	Р	
UTE TRIBAL 14-14-54	14			4301333112			OW	Р	
UTE TRIBAL 13-21-54	21			4301333113			OW	Р	
UTE TRIBAL 11-21-54	21			4301333115			OW	P	
UTE TRIBAL 11-22-54	22			4301333116			OW	Р	
UTE TRIBAL 2-21-55	21			4301333117			OW	Р	
UTE TRIBAL 4-28-55	28			4301333118			OW	Р	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	Р	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	Р	
TAYLOR FEE 13-22-56	22			4301333121			OW	Р	
WILCOX ELIASON 7-15-56	15			4301333122			OW	Р	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 14-16-54	16			4301333123			OW	P	
UTE TRIBAL 1-16-54	16			4301333128			OW	P	
UTE TRIBAL 7-16-54	16			4301333130			OW	P	······································
UTE TRIBAL 12-16-54	16			4301333131			OW	P	· · · · · · · · · · · · · · · · · · ·
									_L

			1						
UTE TRIBAL 16-17-54	17			4301333132			OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	Ρ	
UTE TRIBAL 12-24D-55	24	0505	050W	4301333134	15567	Indian	OW	Р	
WILCOX FEE 1-20-56	20			4301333150			OW	P	
WILCOX FEE 15-16-56	16			4301333151			OW	<u>P</u>	
NIELSEN FEE 13-11-56	11			4301333152			OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	Р	
UTE TRIBAL 10-29-54	29			4301333155			OW	P	
UTE TRIBAL 10-24D-55	24			4301333156			OW	P	
UTE TRIBAL 10-29D-55	29			4301333157			OW	P	+
UTE TRIBAL 6-29-54	29			4301333172			OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	Р	
UTE TRIBAL 11-36-55	36	0508	050W	4301333186	15865	Indian	OW	Р	
UTE TRIBAL 6-23D-55	23			4301333187			OW	P	
UTE TRIBAL 8-14-54	14			4301333204			OW	P	
UTE TRIBAL 10-14-54	14			4301333205			OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	Р	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	Р	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22								+
	+			4301333213			OW	P	
UTE TRIBAL 11-36D-55	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	Р	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	Р	
BERRY TRIBAL 15-23-54	23			4301333217			OW	Р	
UTE TRIBAL 9-36D-55	36			4301333239			OW	P	+
UTE TRIBAL 12-32-55									
	32			4301333266			OW	<u>P</u>	
UTE TRIBAL 16-22D-55	22			4301333267			OW	Р	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	Р	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28								
				4301333277			OW	Р	
UTE TRIBAL 14-28D-54	28			4301333278			OW	P	
UTE TRIBAL 1-14D-55	14			4301333279			OW	Р	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	Р	
UTE TRIBAL 5-21-54	21	0505	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	
UTE TRIBAL 16-31D-54	31			4301333326			OW	Р	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	Р	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	Р	
UTE TRIBAL 10-23D-55	23			4301333358			OW	P	
UTE TRIBAL 9-26D-55	26			4301333359			OW	P	
UTE TRIBAL 10-26D-55									······
	26			4301333360			OW	P	_ <u>_</u>
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			OW	Р	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14			4301333364			OW	P	1
MOON TRIBAL 7-27D-54	27			4301333365			OW OW	P	+
14-11-56 DLB	11								+
				4301333378			OW	P	
UTE TRIBAL 4-32-55	32			4301333379			OW	Р	
UTE TRIBAL 13H-16-55	16			4301333380			OW	Р	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	Р	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333383			OW	P	+
BERRY TRIBAL 4-34-54									
	34			4301333384			OW	<u>P</u>	+
FEDERAL 2-2-65	2			4301333385			OW	P	
FEDERAL 10-3-65	3			4301333386			OW	Р	
FEDERAL 5-4-65	4			4301333387			OW	P	
UTE TRIBAL 1A-29-54	29			4301333393			OW	P	
BERRY TRIBAL 15-34-54	34			4301333411					
BERRY TRIBAL 8-23D-54						Indian	OW	P	
	23			4301333417			OW	P	
UTE TRIBAL 12-29D-55	29	050S	<u>050W</u>	4301333418	<u>17307</u>	Indian	OW	P	

UTE TRIBAL 8-24-55       24       050S       050W       4301333420       15997       Indian       OW       P         UTE TRIBAL 5-25D-55       25       050S       050W       4301333421       16589       Indian       OW       P         BERRY TRIBAL 10-34D-54       34       050S       040W       4301333422       16038       Indian       OW       P         1-15-56 DLB       15       050S       060W       4301333447       15854       Fee       OW       P         FEDERAL 5-3-64       3       060S       040W       4301333449       16152       Federal       OW       P         FEDERAL 8-1-64       1       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 5-4-64       4       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 11-10-65       10       060S       050W       4301333450       17851       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4	
BERRY TRIBAL 10-34D-54         34         050S         040W         4301333422         16038         Indian         OW         P           1-15-56 DLB         15         050S         060W         4301333447         15854         Fee         OW         P           FEDERAL 5-3-64         3         060S         040W         4301333448         16098         Federal         OW         P           FEDERAL 8-1-64         1         060S         040W         4301333449         16152         Federal         OW         P           FEDERAL 5-4-64         4         060S         040W         4301333450         17851         Federal         OW         P           FEDERAL 11-10-65         10         060S         050W         4301333451         16281         Federal         OW         P           BERRY TRIBAL 16-34D-54         34         050S         040W         4301333464         16280         Indian         OW         P           UTE TRIBAL 6-26D-55         26         050S         050W         4301333476         16657         Indian         OW         P           UTE TRIBAL 7-26D-55         26         050S         050W         4301333477         16658         Indian         <	
1-15-56 DLB       15       050S       060W       4301333447       15854       Fee       OW       P         FEDERAL 5-3-64       3       060S       040W       4301333448       16098       Federal       OW       P         FEDERAL 8-1-64       1       060S       040W       4301333449       16152       Federal       OW       P         FEDERAL 5-4-64       4       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 1-10-65       10       060S       050W       4301333451       16281       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333476       16657       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333477       16658       Indian       OW       P         UTE TRIBAL 1-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       050W       43	
FEDERAL 5-3-64       3       060S       040W       4301333448       16098       Federal       OW       P         FEDERAL 8-1-64       1       060S       040W       4301333449       16152       Federal       OW       P         FEDERAL 5-4-64       4       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 1-10-65       10       060S       050W       4301333451       16281       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333476       16570       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333477       16657       Indian       OW       P         UTE TRIBAL 1-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       040W	
FEDERAL 8-1-64       1       060S       040W       4301333449       16152       Federal       OW       P         FEDERAL 5-4-64       4       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 11-10-65       10       060S       050W       4301333451       16281       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333465       16590       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333476       16657       Indian       OW       P         UTE TRIBAL 7-26D-55       26       050S       050W       4301333477       16658       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       040W       4301333479       16151       Indian       OW       P         FEDERAL 14Q-30-54       30       050S       040W </td <td></td>	
FEDERAL 5-4-64       4       060S       040W       4301333450       17851       Federal       OW       P         FEDERAL 11-10-65       10       060S       050W       4301333451       16281       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333465       16590       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333476       16657       Indian       OW       P         UTE TRIBAL 7-26D-55       26       050S       050W       4301333477       16658       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       040W       4301333479       16151       Indian       OW       P         FEDERAL 5-6-65       6       060S       050W	
FEDERAL 11-10-65       10       060S       050W       4301333451       16281       Federal       OW       P         BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333465       16590       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333476       16657       Indian       OW       P         UTE TRIBAL 7-26D-55       26       050S       050W       4301333477       16658       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       040W       4301333479       16151       Indian       OW       P         FEDERAL 5-6-65       6       060S       050W       4301333499       17852       Federal       OW       P         FEDERAL 16-5-65       5       060S       050	
BERRY TRIBAL 16-34D-54       34       050S       040W       4301333464       16280       Indian       OW       P         BERRY TRIBAL 9-23-54       23       050S       040W       4301333465       16590       Indian       OW       P         UTE TRIBAL 6-26D-55       26       050S       050W       4301333476       16657       Indian       OW       P         UTE TRIBAL 7-26D-55       26       050S       050W       4301333477       16658       Indian       OW       P         UTE TRIBAL 11-26D-55       26       050S       050W       4301333478       16659       Indian       OW       P         UTE TRIBAL 14Q-30-54       30       050S       040W       4301333479       16151       Indian       OW       P         FEDERAL 5-6-65       6       060S       050W       4301333490       16833       Federal       OW       P         FEDERAL 16-5-65       5       060S       050W       4301333490       16833       Federal       OW       P	
BERRY TRIBAL 9-23-54         23         050S         040W         4301333465         16590         Indian         OW         P           UTE TRIBAL 6-26D-55         26         050S         050W         4301333476         16657         Indian         OW         P           UTE TRIBAL 7-26D-55         26         050S         050W         4301333477         16658         Indian         OW         P           UTE TRIBAL 11-26D-55         26         050S         050W         4301333478         16659         Indian         OW         P           UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333490         16833         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
BERRY TRIBAL 9-23-54         23         050S         040W         4301333465         16590         Indian         OW         P           UTE TRIBAL 6-26D-55         26         050S         050W         4301333476         16657         Indian         OW         P           UTE TRIBAL 7-26D-55         26         050S         050W         4301333477         16658         Indian         OW         P           UTE TRIBAL 11-26D-55         26         050S         050W         4301333478         16659         Indian         OW         P           UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333499         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
UTE TRIBAL 6-26D-55         26         050S         050W         4301333476         16657         Indian         OW         P           UTE TRIBAL 7-26D-55         26         050S         050W         4301333477         16658         Indian         OW         P           UTE TRIBAL 11-26D-55         26         050S         050W         4301333478         16659         Indian         OW         P           UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333499         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
UTE TRIBAL 7-26D-55         26         050S         050W         4301333477         16658         Indian         OW         P           UTE TRIBAL 11-26D-55         26         050S         050W         4301333478         16659         Indian         OW         P           UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333499         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
UTE TRIBAL 11-26D-55         26         050S         050W         4301333478         16659         Indian         OW         P           UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333489         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
UTE TRIBAL 14Q-30-54         30         050S         040W         4301333479         16151         Indian         OW         P           FEDERAL 5-6-65         6         060S         050W         4301333489         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
FEDERAL 5-6-65         6         060S         050W         4301333489         17852         Federal         OW         P           FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
FEDERAL 16-5-65         5         060S         050W         4301333490         16833         Federal         OW         P	
FEDERAL 6-11-65         11         060S         050W         4301333491         16335         Federal         OW         P	
LC TRIBAL 14-2-56 2 050S 060W 4301333492 18358 Indian OW P	
UTE TRIBAL 1-31-55 31 050S 050W 4301333501 17104 Indian OW P	
UTE TRIBAL 9-31-55 31 050S 050W 4301333508 17103 Indian OW P	
BERRY TRIBAL 11-34D-54 34 050S 040W 4301333529 16099 Indian OW P	
LC TRIBAL 2-16D-56 16 050S 060W 4301333538 17305 Indian OW P	
LC TRIBAL 4-16-56 16 050S 060W 4301333539 16272 Indian OW P	
LC TRIBAL 3-17-56 17 050S 060W 4301333541 16459 Indian OW P	······
FEDERAL 10-2-65         2         0608         050W         4301333542         16181         Federal         OW         P	
UTE TRIBAL 4-20D-55         20         050S         050W         4301333549         18075         Indian         OW         P	
UTE TRIBAL 8-23D-55 23 050S 050W 4301333552 16662 Indian OW P	
LC TRIBAL 8-28-46 28 040S 060W 4301333576 16155 Indian OW P	
LC TRIBAL 7-3-56 3 050S 060W 4301333577 16379 Indian OW P	
LC TRIBAL 3-5-56 5 050S 060W 4301333580 17082 Indian OW P	
FEDERAL 8-2D-64         2         060S         040W         4301333581         16100         Federal         OW         P	
LC TRIBAL 13H-3-56 3 050S 060W 4301333591 18129 Indian OW P	
LC FEE 6-12-57 12 050S 070W 4301333593 17083 Fee OW P	
UTE TRIBAL 4-26D-54 26 050S 040W 4301333595 16591 Indian OW P	
LC TRIBAL 8-4-56 4 050S 060W 4301333605 17046 Indian OW P	
LC TRIBAL 12H-6-56 6 050S 060W 4301333606 18037 Indian OW P	
LC TRIBAL 7-7D-56 7 050S 060W 4301333607 18038 Indian OW P	
LC TRIBAL 1-9-56 9 050S 060W 4301333608 16380 Indian OW P	
UTE TRIBAL 7-26D-54 26 050S 040W 4301333621 16664 Indian OW P	
UTE TRIBAL 13-36D-55 36 050S 050W 4301333624 17744 Indian OW P	
UTE TRIBAL 6-26D-54 26 050S 040W 4301333625 16619 Indian OW P	
UTE TRIBAL 1-22D-55 22 050S 050W 4301333626 16777 Indian OW P	
UTE TRIBAL 4-23D-55 23 0508 050W 4301333627 16818 Indian OW P	
UTE TRIBAL 2-27D-55 27 050S 050W 4301333628 16746 Indian OW P	
UTE TRIBAL 12-28D-55 28 050S 050W 4301333645 17999 Indian OW P	
UTE TRIBAL 13-28D-55 28 050S 050W 4301333646 18000 Indian OW P	
UTE TRIBAL 14-26D-54 26 0508 040W 4301333673 16299 Indian OW P	
UTE FEE 7-13D-55 13 0508 050W 4301333674 18089 Fee OW P	
UTE TRIBAL 1-26D-54 26 050S 040W 4301333680 16638 Indian OW P	
UTE TRIBAL 3-26D-54 26 050S 040W 4301333681 16665 Indian OW P	
UTE TRIBAL 8-26D-54 26 050S 040W 4301333682 17031 Indian OW P	
UTE TRIBAL 10-27D-55 27 0508 050W 4301333683 16666 Indian OW P	
UTE TRIBAL 14-27D-55 27 050S 050W 4301333684 16667 Indian OW P	
UTE TRIBAL 12-21D-55 21 050S 050W 4301333694 16296 Indian OW P	
UTE TRIBAL 5-21D-55 21 0508 050W 4301333706 16298 Indian OW P	
UTE TRIBAL 2-29D-55 29 0508 050W 4301333714 16854 Indian OW P	
UTE TRIBAL 7-29D-55 29 0508 050W 4301333715 16853 Indian OW P	
UTE TRIBAL 7-22D-55 22 050S 050W 4301333721 16670 Indian OW P	
UTE TRIBAL 10-22D-55 22 050S 050W 4301333722 16671 Indian OW P	

	20	0.500 0/	50337	420122200	16055	x 11	Tom		<u> </u>
UTE TRIBAL 3-29-55	29			4301333723			OW	P	
BERRY TRIBAL 10-23D-54	23			4301333724			OW	P	
BERRY TRIBAL 11-23D-54	23			4301333725			OW	Р	
UTE TRIBAL 4-24D-55	24			4301333726			OW	Р	
FEDERAL 6-6D-64	6			4301333745			OW	Р	
UTE TRIBAL 15-26D-54	26			4301333768			OW	Р	
UTE TRIBAL 1-14D-54	14	050S 04	40W	4301333769	17483	Indian	OW	Р	
UTE TRIBAL 12-35D-55	35	050S 05	50W	4301333782	16856	Indian	OW	Р	
UTE TRIBAL 11-35-55	35	0508 05	50W	4301333783	16855	Indian	OW	Р	
UTE TRIBAL 1-28D-55	28	050S 05	50W	4301333784	16852	Indian	OW	Р	
UTE TRIBAL 16-27D-55	27			4301333786			OW	Р	
UTE TRIBAL 9-28D-55	28				16887		OW	Р	
UTE TRIBAL 7-28D-55	28			4301333788			OW	P	
UTE TRIBAL 11-32D-54	32			4301333793			OW	P	
UTE TRIBAL 9-14D-54	14			4301333796			OW	P	
UTE TRIBAL 4-27D-55	27			4301333797			OW	P	
FOY TRIBAL 12H-33-55	33					- Northeast	OW	P	
······································				4301333799					······
UTE TRIBAL 9-32D-55	32			4301333800			OW	P	
UTE TRIBAL 12-26D-54	26			4301333801			OW	Р	
UTE TRIBAL 8-26D-55	26			4301333859			OW	P	
BERRY TRIBAL 2-34D-54	34			4301333867			OW	Р	
UTE TRIBAL 3-35D-55	35			4301333888			OW	Р	
UTE TRIBAL 10-32-54	32	050S 04	40W	4301333902	16819	Indian	OW	Р	
UTE TRIBAL 12-31D-54	31	050S 04	40W	4301333907	17480	Indian	OW	Р	
UTE TRIBAL 12-23D-55	23	050S 05	50W	4301333908	17814	Indian	OW	Р	
UTE TRIBAL 14-20D-55	20			4301333909			OW	P	
UTE TRIBAL 6-20D-55	20			4301333910			OW	Р	
UTE TRIBAL 12-20-55	20			4301333911			OW	P	
UTE TRIBAL 14-24D-55	24			4301333912			OW	P	
UTE TRIBAL 14-23D-55	23			4301333915			OW	P	
ST TRIBAL 1-15D-54	15			4301333916			OW	P	
ST TRIBAL 7-15D-54	15			4301333950			OW	P	
ST TRIBAL 9-15D-54								-	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 15-35D-55	15			4301333951			OW	P	
	35			4301333954			OW	P	
UTE TRIBAL 14-35D-55	35			4301333955			OW	P	
UTE TRIBAL 16-26D-55	26			4301333965			OW	Р	
FEDERAL 1-2D-65	2			4301333966			OW	Р	
UTE TRIBAL 1-35D-55	35			4301333967			OW	Р	
UTE TRIBAL 10-36D-55	36			4301333968			OW	Р	
UTE TRIBAL 4-26D-55	26					Indian	OW	Р	
UTE TRIBAL 2-26D-55	26	050S 05	50W	4301333979	17456	Indian	OW	Р	
BERRY TRIBAL 14-23D-54	23	050S 04	40W	4301333989	17903	Indian	OW	Р	
FEDERAL 3-2D-65	2	060S 03	50W	4301334001	16944	Federal	OW	Р	
UTE TRIBAL 13-26D-55	26			4301334002			OW	Р	
FEDERAL 7-1D-65	1			4301334015			OW	P	
FEDERAL 2-2D-64	2			4301334018			OW	P	
FEDERAL 7-6D-64	6			4301334020			OW	P	
UTE TRIBAL 6-35D-55	35			4301334020			OW	P	
UTE TRIBAL 16-26-54	26			4301334028			OW	P	
BERRY TRIBAL 13-23-54							~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
UTE TRIBAL 11-28-55	23			4301334043			OW	P	· · · · · · · · · · · · · · · · · · ·
	28			4301334057			OW	P	
UTE TRIBAL 8-27D-55	27			4301334058			OW	P	
ST TRIBAL 3-15D-54	15			4301334059			OW	P	· · · · · · · · · · · · · · · · · · ·
ST TRIBAL 5-15D-54	15			4301334060			OW	<u>P</u>	
FEDERAL 7-11D-65	11			4301334061			OW	Р	
FEDERAL 7-3D-65	3			4301334065			OW	Р	
MOON TRIBAL 16-27D-54	27			4301334109			OW	Р	
UTE TRIBAL 15-22D-54	22			4301334116			OW	P	
UTE TRIBAL 13-35D-55	35			4301334117			OW	Р	
UTE TRIBAL 12-26D-55	26			4301334118			OW	P	
LC TRIBAL 13-16D-56	16			4301334282			OW	P	
FEDERAL 11-6D-64	6			4301334284			OW	P	
FEDERAL 14-6D-64	6			4301334284			OW	P	
FEDERAL 2-6D-64	6			4301334285					
FEDERAL 3-5D-64	5						OW	P	
FEDERAL 5-5D-64				4301334287			OW	P	
L DDIAL 0-JD-04	5	000504	4U W	4301334288	1/649	rederal	OW	Р	

SEW TRIPAL 10 10D 54	10	0505	04030	4201224205	17564	Indian	OW	Р	
SFW TRIBAL 10-10D-54	10 10			4301334295			OW OW	P	
SFW TRIBAL 9-10D-54 STATE TRIBAL 16-10-54	10	-	-	4301334296 4301350245			OW OW	P P	
UTE TRIBAL 6-14D-55	10			4301350245			OW OW	P	
	14					1		P P	
SFW FEE 15-10-54				4301350247 4301350259			OW	P P	
FEDERAL 5-5D-64 LC TRIBAL 6-22D-56	5 22			4301350259			OW OW	P	
FEDERAL 12-6D-64					-		OW	P P	
	6			4301350261					
LC TRIBAL 4-27D-56	27			4301350262			OW	P	
FEDERAL 4-5D-64	5			4301350263			OW	P	
FEDERAL 1-6-64	6	÷		4301350266	+		OW	P	
FEDERAL 4-6D-64	6			4301350267			OW	P	
FEDERAL 3-6D-64	6		-	4301350268	1		OW	P	
FEDERAL 5-6D-64	6			4301350269			OW	P	
FEDERAL 8-6D-64	6			4301350325			OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1			4301350327			OW	P	-
FEDERAL 12-1D-65	1			4301350328			OW	Р	
FEDERAL 13-1D-65	1			4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350330			OW	P	
FEDERAL 13-5D-64	5		1	4301350337			OW	P	
FEDERAL 14-5D-64	5			4301350338			OW	P	
FEDERAL 9-1D-65	1			4301350342			OW	P	
FEDERAL 13-6D-64	6			4301350347			OW	P	
FEDERAL 11-5D-64	5			4301350348			OW	Р	
FEDERAL 12-5D-64	5			4301350349			OW	Р	
FEDERAL 8-1D-65	1		1	4301350350			OW	Р	
UTE TRIBAL 3-14D-54	14		1	4301350389			OW	P	
UTE TRIBAL 1-34D-55	34			4301350408			OW	P	
UTE TRIBAL 7-14-54	14			4301350409			OW	P	
UTE TRIBAL 8-21D-55	21			4301350435			OW	P	
UTE TRIBAL 8-34D-55	34			4301350436			OW	P	
UTE TRIBAL 5-16D-54	16			4301350475			OW	Р	
UTE TRIBAL 12-14D-55	14			4301350476			OW	Р	
UTE TRIBAL 8-15D-55	15			4301350477	1		OW	Р	
UTE TRIBAL 3-14-55	14		-	4301350478		Indian	OW	Р	
UTE TRIBAL 5-14-55	14			4301350479		Indian	OW	P	
UTE TRIBAL 8-10D-54	10			4301350488		Indian	OW	Р	
UTE TRIBAL 7-34-55	34	1	-	4301350510			OW	P	
FEDERAL 4-4D-65	4			4301350521		Federal	OW	P	
FEDERAL 6-3D-64	3			4301350522			OW	P	
FEDERAL 1-1D-64	1			4301350524			OW	Р	
FEDERAL 7-2D-65	2			4301350525			OW	P	
BERRY TRIBAL 12-34D-54	34			4301350527			OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	Р	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	Р	
LC TRIBAL 3-15D-56	15			4301350598			OW	Р	
LC TRIBAL 8-16D-56	16			4301350599			OW	Р	
LC FEE 16-16D-56	16			4301350601			OW	Р	
LC TRIBAL 10-16D-56	16			4301350602			OW	Р	
LC TRIBAL 15-22D-56	22			4301350606			OW	Р	
LC TRIBAL 5-23D-56	23			4301350625			OW	Р	
LC TRIBAL 5-14D-56	14			4301350661			OW	Р	
SFW FEE 14-10D-54	10			4301350686			OW	Р	- ·
LC FEE 1-22D-56	22			4301350718			OW	Р	
FEDERAL 8-2D-65	2			4301350719			OW	Р	
FEDERAL 1-2D-64	2			4301350730			OW	P	
FEDERAL 7-2D-64	2			4301350734			OW	Р	
FEDERAL 10-6D-64	6			4301350735			OW	Р	
FEDERAL 4-3D-64	3			4301350736			OW	Р	
FEDERAL 12-3D-64	3			4301350737			OW	Р	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	······································
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1			4301350760			OW	P	· · · · · · · · · · · · · · · · · · ·
			,						

	1	0.000	05011/	42012507(1	10174	E. Jamel	OW	D	
FEDERAL 5-1D-65	1			4301350761 4301350762			OW	<u>Р</u> Р	
FEDERAL 9-2D-65	2 2			4301350762			OW OW	P P	
FEDERAL 11-2D-65	2						OW	P P	
FEDERAL 15-2D-65 LC TRIBAL 14-14D-56				4301350764 4301350776			OW	P P	
	14	1	· · · · · · · · · · · · · · · · · · ·	-	•		OW OW	P P	
LC FEE 2-20D-56	20			4301350777				P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P P	
FEDERAL 3-4D-65	4			4301350782			OW	P P	
FEDERAL 6-4D-65	+			4301350783			OW	-	
FEDERAL 12-4D-65	4			4301350784			OW	P	
LC TRIBAL 14-15D-56	15	050S		4301350834			OW	P	DEDDU DU OT DOD ALC A
UTE TRIBAL 7I-21D-54	21	0505		4301350852			OW	<u>P</u>	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21			4301350853			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21			4301350854			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11		1	4301350861			OW	P	
LC TRIBAL 2-28D-56	28	050S	· • · · · · · · · · · · · · · · · · · ·	4301350866		1	OW	Р	
LC FEE 8-28D-56	28			4301350867			OW	P	
LC TRIBAL 6-27D-56	27			4301350868		• • • • • • • • • • • • • • • • • • • •	OW	Р	
LC FEE 15-23D-56	23		-	4301350870			OW	Р	
LC TRIBAL 15-26-56	26			4301350871			OW	Р	
UTE TRIBAL 16-11-55	11	+	-	4301350888			OW	Р	
LC TRIBAL 2-5D-56	5			4301350925			OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	Р	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	Р	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	Р	
LC FEE 1-22-57	22			4301350965			OW	Р	
LC TRIBAL 11-3D-56	3		-	4301350966	-		OW	P	
LC TRIBAL 3-34-45	34	1	-	4301350976		Indian	OW	P	
LC TRIBAL 9-10D-56	10			4301350987		Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S		4301350990		Indian	OW	P	
LC FEE 10-31D-45	31	040S		4301350994		the second prove	OW	P	
VIEIRA TRIBAL 4-4-54	4			4301350997		Indian	OW	P	
LC TRIBAL 10-21-56	21	050S		4301350999			OW	P	
FEDERAL 1-5D-64	5			4301351012			OW	P	
FEDERAL 2-5D-64	5			4301351012			OW	P	
FEDERAL 7-5D-64	5			4301351014			OW	P	
FEDERAL 8-5D-64	5	060S		4301351014			OW	P	
MYRIN TRIBAL 15-10-55	10			4301351013			OW	P	
LC TRIBAL 15-15D-56	15	050S		4301351024	-		OW	P	
LC TRIBAL 9-15D-56	15			4301351030			OW	P	
LC TRIBAL 6-28-45	28			4301351031			OW	-+	
FEDERAL 1-12D-65	12			4301351054			OW	P	
FEDERAL 8-12D-65	12			4301351055				P	
FEDERAL 2-12D-05	+						OW	P	
LC TRIBAL 15-8D-56	12			4301351057			OW	P	
LC TRIBAL 13-8D-36	8	1		4301351060		· · · · · · · · · · · · · · · · · · ·	OW	P	
	22			4301351069			OW	P	
LC TRIBAL 9-17D-56 LC TRIBAL 7-27-45	17			4301351070			OW	P	
	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		-	4301351076			OW	P	
FEDERAL 3-12D-65	12			4301351093			OW	P	
FEDERAL 4-12D-65	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	Р	
UTE TRIBAL 4-9-54	9			4301351126			OW	Р	
UTE TRIBAL 6-9-54	9			4301351127			OW	Р	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	Р	
LC TRIBAL 8-30D-56	30			4301351131			OW	Р	
LC TRIBAL 16-30D-56	30			4301351132			OW	Р	
FEDERAL 1-1D-65	1			4301351142			OW	P	
UTE TRIBAL 8-9-54	9			4301351143			OW	P	
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1			4301351176			OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
			000 11		10013		U W	1	

STATE TDIDAL 9 12 55	12	0505	05011	4201251199	10004	Indian	OW	D	
STATE TRIBAL 8-12-55				4301351188			OW	P	
LC TRIBAL 11-20D-56	20	-		4301351189	-		OW	P	
LC FEE 5-20D-56	20			4301351190			OW	P	
LC FEE 9-19-56	19			4301351192			OW	Р	
LC TRIBAL 9-9D-56	9	-		4301351198	+		OW	Р	
FEDERAL 16-6-64	6			4301351217			OW	P	
FEDERAL 9-6D-64	6			4301351218			OW	<u>P</u>	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	Р	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	Р	
STATE TRIBAL 15-6-54	6	0505	040W	4301351227	18746	Indian	OW	Р	
STATE TRIBAL 8-7-54	7			4301351228			OW	Р	
STATE TRIBAL 12-1-55	1		-	4301351229			OW	P	
STATE TRIBAL 11-2-55	2			4301351230			OW	P	
FEDERAL 1-11-65	11			4301351230	· ·		OW	P	
FEDERAL 8-11D-65	11			4301351232			OW	P	
FEDERAL 2-11D-65								P	
	11			4301351233			OW		
STATE TRIBAL 12-3-55	3			4301351236			OW	P	
UTE TRIBAL 11-4-55	4			4301351237			OW	P	
UTE TRIBAL 4-9-55	9			4301351238			OW	Р	
UTE TRIBAL 15-5-55	5			4301351239			OW	P	
UTE FEE 9-9-54	9			4301351259			OW	Р	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	Р	
UTE FEE 15-9D-54	9			4301351272			OW	Р	
LC FEE 10-28D-56	28			4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			4301351295			OW	P	
FEE TRIBAL 4-5-54	5			4301351303			OW	P	
LC TRIBAL 1-26-56	26			4301351305	-		OW	P	
UTE TRIBAL 6-16D-54	16							P	
				4301351307			OW		
LC TRIBAL 7-22D-56	22			4301351308			OW	P	
LC TRIBAL 9-22D-56	22			4301351309			OW	P	
LC TRIBAL 9-32D-56	32			4301351316			OW	Р	
LC TRIBAL 7-26D-56	26			4301351319			OW	Р	
LC FEE 8-6D-56	6			4301351342			OW	Р	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	Р	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	Р	· · · · · · · · · · · · · · · · · · ·
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	Р	
LC FEE 1-31D-45	31		-	4301351371			OW	P	
LC TRIBAL 14-21D-56	21			4301351384			OW	P	
LC TRIBAL 4-22D-56	22			4301351385			OW	P	
LC TRIBAL 8-21D-56	21			4301351392				+ <u>-</u>	
UTE TRIBAL 1-17-55	17			4301351392			OW	<u>P</u>	
							OW	P	
LC TRIBAL 4-33D-45	33			4301351401			OW	P	
LC TRIBAL 16-21D-56	21			4301351407			OW	Р	
UTE TRIBAL 2-10D-54	10			4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			4301351414			OW	Р	
LC TRIBAL 2-21D-56	16			4301351418			OW	Р	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	Р	
LC TRIBAL 1-29-56	29			4301351442			OW	P	
LC FEE 1-1-56	1			4301351458			OW	P	
LC Tribal 12-32-45	32			4301351465			OW	P	
UTE TRIBAL 2-5-54	5			4301351520			OW	P	
LC Tribal 3-32D-45	32			4301351520					
							OW	P	
LC TRIBAL 5-15D-56	15			4301351562			OW	P	· · · · · · · · · · · · · · · · · · ·
LC FEE 16-36-56	36			4301351611			OW	P	
LC TRIBAL 15-34-56	34			4301351647			OW	Р	
LC TRIBAL 1-34D-56	34			4301351660			OW	Р	
LC FEE 13-23-56	23			4301351706			OW	P	
LC FEE 11-23D-56	23			4301351707			OW	P	
LC TRIBAL 3-33-56	33			4301351711			OW	P	
LC FEE 11-29D-45	29			4301351743			OW	P	
LC FEE 4-28D-45	29			4301351745			OW	P	+
CC Fee 7R-28-38	28			4301351852			OW	P	
		0503	1000 ₩	1301331032	10003	1.00	<u> </u>	<u> </u> <u>r</u>	

	,							· <u> </u>	
FEDERAL 6-7-64				4301351915			OW	P	
FEDERAL 3-7D-64				4301351916			OW	Р	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	Р	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	Р	
FEDERAL 1-7D-64							OW	P	
FEDERAL 12-7D-64						Federal	OW	P	
							OW OW	P	
FEDERAL 11-7D-64	-							P	
FEDERAL 13-7D-64							OW		
FEDERAL 14-7D-64						Federal	OW	Р	
FEDERAL 7-7D-64	7					Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	Р	······································
ABBOTT FEE 2-6D-54	<u>                                      </u>			4301351949			OW	P	······
ABBOTT FEE 8-6D-54				4301351949			ow	P	
								+	
ABBOTT FEE 4-6-54					18965		OW	P	
Federal 15-12D-65				4301351992			OW	Р	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65				4301352012	19189	Federal	OW	Р	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	ow	P	
Federal 7-6D-65		060S		4301352018			OW	P	
Federal 16-11D-65						Federal	OW	P	
Federal 15-11D-65	11				19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	Ρ	· · · · · ·
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	Р	
Federal 11-12D-65	12			4301352049	19121	Federal	ŌW	Р	
Federal 12-12D-65			)		<u> </u>	Federal	OW	P	
Federal 13-12D-65				4301352052		Federal	ow	P	
			-					1 <sup>-</sup>	
Federal 14-12D-65	12			4301352053		Federal	OW	P	
LC Tribal 12-28D-45				4301352089	19378		OW	P	
LC Tribal 2-32D-45	32			4301352113	19348		OW	Р	
LC Tribal 16-29D-45	32	040S		4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	Р	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	Р	
Vieira Tribal 6-4D-54	4	050S		4301352147	19216		OW	Р	
Lamplugh Tribal 6-3D-54	3				19289	<u></u>	OW	P	
Lamplugh Tribal 5-3D-54	3	0505	1	4301352149			GW	P	
Lamplugh Tribal 4-3D-54							+ <u> </u>		
	3			4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	Р	· · · · · · · · · · · · · · · · · · ·
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	Р	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	Р	
Heiner Tribal 5-11D-54	11				19196		OW	P	•••
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352168			OW	P	
Conolly Tribal 7-11D-54	11							P	
				4301352170			OW	+	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5			4301352180			OW	Р	· · · · · · · · · · · · · · · · · · ·
Fee Tribal 6-5D-54	5			4301352181	19199		OW	Р	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199	19311		GW	P	
UTE Tribal 12-35D-54	35							P	
				4301352200			OW		
UTE Tribal 16-35D-54	35			4301352230			OW	P	
Evans Tribal 1-3-54	3			4301352234			OW	Р	
Evans Tribal 2-3D-54	3			4301352235		Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	Р	
Evans Tribal 8-3D-54	3			4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S		4301352249			OW	P	
	<u> </u>	0000	101011	1001002277	17250			<u>i –                                    </u>	

Ute Tribal 15-3D-54	3	0505	040W	4301352250	10237	Indian	OW	Р	
Ute Tribal 10-3-54	3	0505	-	4301352250		Indian	OW	 P	
Ute Tribal 14-3D-54	3	0505		4301352298		+	ow	P	
Ute Tribal 12-3D-54	3			4301352299			OW	P	
Ute Tribal 11-3D-54	3			4301352300			OW	P	
Ute Tribal 16-4D-54	4		-	4301352302			OW	P	
Ute Tribal 15-4D-54	4	0505				Indian	OW	P	
Ute Tribal 9-4D-54	4		-	4301352305	(		OW	P	
Ute Tribal 10-4D-54	4			4301352307	4		OW	P	
UTE Tribal 2-35D-54	35	0505		4301352319	+	Indian	OW	P	
UTE Tribal 8-35D-54	35			4301352320		Indian	OW	P	
Abbott Fee 5-6D-54	6	0505		4301352326			OW	P	
Ute Tribal 6-11D-54	11	0505		4301352330			OW	P	100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and 100 and
Ute Tribal 12-11D-54	11	0505		4301352331	+		OW	P	
Ute Tribal 14-11D-54	11			4301352332	+		OW	P	
Ute Tribal 11-4D-54	4	0505		4301352343			OW	P	
Ute Tribal 12-4D-54	4			4301352344	-		OW	P	
Ute Tribal 13-4D-54	4			4301352345	-		OW	P P	
Ute Tribal 14-4D-54	4			4301352345			OW	P	
Ute Tribal 16-5D-54	5				-				
Ute Tribal 15-5D-54	5			4301352545			OW	P	
				4301352546	-		OW	P	
Ute Tribal 10-5D-54 Ute Tribal 8-5D-54	5			4301352547			OW	<u>P</u>	
	5	0505		4301352548		Indian	OW	P	
SCOFIELD-THORPE 26-31	26		070E	4300730987			D	PA	
SCOFIELD-THORPE 26-43	26		070E	4300730990			D	PA	
SCOFIELD CHRISTIANSEN 8-23	8		070E	4300730999	1		D	PA	
CC FEE 7-28-38	28	030S	080W				D	PA	
CC FEE 8-9-37	9		070W		18660	1	D	PA	
ST LOST CREEK 32-44	32		070E	4304930023	14450	• • • • • • • • • • • • • • • • • • • •	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22		070E	4300730890	13719		GW	S	
SCOFIELD-THORPE 35-13	35	120S		4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S		4301332167			OW	S	
UTE TRIBAL 8-35-55	35		1	4301332267			OW	S	
UTE TRIBAL 10-16-55	16			4301332345			OW	S	
FOY TRIBAL 11-34-55	34			4301332351			OW	S	······
UTE TRIBAL 13-30-54	30			4301332409			OW	S	
UTE TRIBAL 3-33-54	33	~		4301332412	+		ow	S	
UTE TRIBAL 1-20-55	20			4301332412			OW	S	
UTE TRIBAL 11-30-54	30			4301332512			OW	S	
UTE TRIBAL 2-24-54	24			4301332569			OW	S	<del>_</del>
UTE TRIBAL 10-14-55	14			4301332601			OW	S	
MOON TRIBAL 3-27-54	27			4301332613					· · · · ·
UTE TRIBAL 7-21-54	21			4301332613			OW	S	DEDDV DU OT DOD A44 of
UTE TRIBAL 16-24-55	24						OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 7-35-54	35			4301332672			GW	S	
UTE TRIBAL 16-25-54	25			4301332774			OW	S	
MOON TRIBAL 13-27-54				4301332779			OW	S	
UTE TRIBAL 15-15-55	27			4301332801			OW	S	
UTE TRIBAL 5-36-55	15			4301332855			OW	S	
	36			4301332930			OW	S	
UTE TRIBAL 8-24-54	24			4301332933			OW	S	
UTE TRIBAL 12-15-55	15			4301332981			OW	S	
UTE TRIBAL 9-21-54	21			4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21			4301333114			OW	S	<b>BERRY PILOT EOR 246-02</b>
					1				
UTE TRIBAL 10-16-54	16			4301333129			OW	S	
UTE TRIBAL 10-16-54 TAYLOR FEE 7-14-56 UTE TRIBAL 9S-25-55	16 14 25	050S	060W	4301333129 4301333140 4301333245	15601	Fee	OW OW	<u>S</u>	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

### Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:	_	3/1/2017		
FORMER OPERA	ATOR:		NEW OPERATOR:	 ····
Linn Operating, Inc 600 Travis Street, S Houston, TX 77002	uite 140		Linn Operating, LLC 600 Travis Street, Suite 140 Houston, TX 77002	 
CA Number(s):			Unit(s): Bradford Canyon Berry Pilot EOR 246-02 Brundage Canyon	

### WELL INFORMATION:

Well Name	Sec TW	/N RN	G API		Entity	Mineral	Surface	Туре	Status
See Attached List					T				
OPERATOR CHANGES DOCUMI 1. Sundry or legal documentation was 2. Sundry or legal documentation was 3. New operator Division of Corporati REVIEW: 1. Surface Agreement Sundry from NI 2. Receipt of Acceptance of Drilling P 3. Reports current for Production/Disp 4. OPS/SI/TA well(s) reviewed for ful 5. UIC5 on all disposal/injection/storag 6. Surface Facility(s) included in opera	received received ions Busin EW opera Procedures position & l cost bor ge well(s)	from the from the ness Nur ator on F s for AP s Sundrid ading: ) approv	• NEW ope nber: ee Surface D on: es: ed on:	rator on: wells receiv	9031632-( ved on: 6/13/2017 6/13/2017	4/11/2017	4/11/2017 4/11/2017 4/11/2017	<u> </u>	1
• • • •	•			ached List		Start 1.	C 11 0 10 0		
7. Inspections of PA state/fee well site	s complet	te on (or	iy upon ope	erators requ	lest):		6/13/2017		
NEW OPERATOR BOND VERIFICATION:1. Federal well(s) covered by Bond Number:LPM88987812. Indian well(s) covered by Bond Number:LPM91499263.State/fee well(s) covered by Bond Number(s):K0915367-BIK09515434K09515409K09515392K09622597K09622597K09622615K09622615K09622603K09622627					<b>t</b>				
<ul> <li>DATA ENTRY:</li> <li>1. Well(s) moved in RBDMS on:</li> <li>2. Entity Number(s) updated in RBDMS</li> <li>3. Unit(s) update in RBDMS on:</li> <li>4. Surface Facilities moved in RBDMS</li> <li>5. State/Fee well(s) attached to bond(s)</li> <li>6. Surface Facilities attached to bond(s)</li> </ul>	on: in <b>RBD</b>		6/14/20 6/14/20 6/14/20 6/14/20 6/14/20 6/14/20	17 17 17 17					

**COMMENTS:** 

# From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

Well Name	Sec	Town	Twp Dir	Range	Rng Dir	API	Entity Number	Well Type	Well Status
SWD 4-11A2	11	1	S	2	W	4301320255	99990	Water Disposal Well	Active
VIRGIL MECHAM 1-11A2	11	1	S	2	W	4301330009	5760	Water Disposal Well	Active
1-3A2	3	1	S	2	W	4301330021	99990	Water Disposal Well	Active
BLUEBELL 2-28A2	28	1	S	2	W	4301330346	99990	Water Disposal Well	Active
SALERATUS 2-17C5	17	3	S	5	W	4301330388	99990	Water Disposal Well	Active
CENTRAL BLUEBELL 2-26A2	26	1	S	2	W	4301330389	99990	Water Disposal Well	Active
Z and T UTE TRIBAL 2-21	21	5	S	4	W	4301331280	11130	Water Injection Well	Active
Z and T UTE TRIBAL 10-21	21	5	S	4	W	4301331283	11133	Water Injection Well	Active
UTE TRIBAL 16-21-54	21	5	S	4	W	4301332381	13912	Water Injection Well	Active
		5	S	4	W	4301332623	14383	Water Injection Well	Active
	-	5	S	4	W	4301332747	14747	Water Injection Well	Active
UTE TRIBAL 14-30-54	30	5	S	4	W	4301332748	14778	Water Injection Well	Active
UTE TRIBAL 10-30D-54	30	5	S	4	W	4301332893	15246	Water Injection Well	Active
UTE TRIBAL 6-30-54	30	5	S	4	W	4301332975	15300	Water Injection Well	Active
UTE TRIBAL 9-21-54	21	5	S	4	W	4301333040	15360	Water Injection Well	Active
	21	5	S	4	W	4301333114	15441	Water Injection Well	Active
UTE TRIBAL 1-21-54	21	5	S	4	W	4301333388	15937	Water Injection Well	Active
BALLARD 2-15B1	15	2	S	1	W	4304732351	11476	Water Disposal Well	Active
UTE TRIBAL 15-28D-55	28	5	S	5	W	4301333623		Oil Well	Approved Permit
LC TRIBAL 13H-9-56	10	5	S	6	W	4301350874		Oil Well	Approved Permit
LC TRIBAL 4H-26-56	26	5	S	6	W	4301350951		Oil Well	Approved Permit
LC TRIBAL 5H-34-45	34	4	S	5	W	4301350974		Oil Well	Approved Permit
LC TRIBAL 11-34-45	34	4	S	5	W	4301350975		Oil Well	Approved Permit
CC TRIBAL 4-30D-38	19	3	S	8	W	4301350993		Oil Well	Approved Permit
FEDERAL 4-1-65	1	6	S	5	W	4301351016		Oil Well	Approved Permit
LC TRIBAL 13H-28-45	28	4	S	5	W	4301351061		Oil Well	Approved Permit
LC TRIBAL 5H-23-45	23	4	S	5	W	4301351071		Oil Well	Approved Permit
LC TRIBAL 4H-27-45	27	4	S	5	W	4301351072		Oil Well	Approved Permit
LC TRIBAL 16-27-45	27	4	S	5	W	4301351074		Oil Well	Approved Permit
LC TRIBAL 12-27-45	27	4	S	5	W	4301351075		Oil Well	Approved Permit
LC TRIBAL 16-23-45	23	4	S	5	W	4301351077		Oil Well	Approved Permit
LC TRIBAL 12H-30-56	30	5	S	6	W	4301351133		Oil Well	Approved Permit
LC TRIBAL 5H-33-45	33	4	S	5	W	4301351338		Oil Well	Approved Permit
LC TRIBAL 6-16D-56	16	5	S	6	W	4301351406		Oil Well	Approved Permit
LC TRIBAL 3-14D-56	14	5	S	6	W	4301351408		Oil Well	Approved Permit
LC TRIBAL 13-6D-57	6	5	S	7	W	4301351417		Oil Well	Approved Permit
LC TRIBAL 9-23-45	23	4	S	5	W	4301351432		Oil Well	Approved Permit
LC TRIBAL 5-28D-56	29	5	S	6	W	4301351441		Oil Well	Approved Permit
LC TRIBAL 15-20D-56	29	5	S	6	W	4301351443		Oil Well	Approved Permit
	33	4	S	5	W	4301351463		Oil Well	Approved Permit
LC TRIBAL 7-23D-56	23	5	S	6	W	4301351479		Oil Well	Approved Permit
LC TRIBAL 4-7-56	7	5	S	6	W	4301351482		Oil Well	Approved Permit
LC TRIBAL 3-2-56	2	5	S	6	W	4301351483		Oil Well	Approved Permit
	2	4	S	8	W	4301351490		Oil Well	Approved Permit

Well Transfer	
---------------	--

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

	2						<b>A 1 1 1</b>	1
CC TRIBAL 14-35D-38	2	4	S	8	W	4301351491	Oil Well	Approved Permit
CC TRIBAL 8-3D-48	2	4	S	8	W	4301351493	Oil Well	Approved Permit
LC TRIBAL 1-10D-56	10	5	S	6	W	4301351510	Oil Well	Approved Permit
LC TRIBAL 3-10D-56	10	5	S	6	W	4301351511	Oil Well	Approved Permit
LC TRIBAL 7-10D-56	10	5	S	6	W	4301351512	Oil Well	Approved Permit
LC TRIBAL 9-29D-56	29	5	S	6	W	4301351513	Oil Well	Approved Permit
UTE TRIBAL 1-16-55	16	5	S	5	W	4301351519	Oil Well	Approved Permit
LC TRIBAL 1-17-56	17	5	S	6	W	4301351704	Oil Well	Approved Permit
LC Tribal 4HW-8-56	8	5	S	6	W	4301351710	Oil Well	Approved Permit
LC TRIBAL 3-11D-56	11	5	S	6	W	4301351713	Oil Well	Approved Permit
LC TRIBAL 7-11D-56	11	5	S	6	W	4301351714	Oil Well	Approved Permit
LC TRIBAL 9-34D-45	34	4	S	5	W	4301351717	Oil Well	Approved Permit
LC TRIBAL 4-34D-45	34	4	S	5	W	4301351723	Oil Well	Approved Permit
LC TRIBAL 7-34D-45	34	4	S	5	W	4301351724	Oil Well	Approved Permit
LC TRIBAL 13-34D-45	34	4	S	5	W	4301351747	Oil Well	Approved Permit
LC TRIBAL 12-31D-56	31	5	S	6	W	4301351799	Oil Well	Approved Permit
LC TRIBAL 8-20D-56	20	5	S	6	W	4301351800	Oil Well	Approved Permit
LC TRIBAL 6-31D-56	31	5	S	6	W	4301351801	Oil Well	Approved Permit
LC Tribal 11-7D-57	7	5	S	7	W	4301351814	Oil Well	Approved Permit
LC Tribal 5-7D-57	7	5	S	7	W	4301351815	Oil Well	Approved Permit
LC Tribal 11-6D-57	6	5	S	7	W	4301351817	Oil Well	Approved Permit
LC Tribal 8-33-45	33	4	S	5	W	4301351859	Oil Well	Approved Permit
LC Tribal 7-23D-45	23	4	S	5	W	4301351865	Oil Well	Approved Permit
LC Tribal 1-23D-56	23	5	S	6	W	4301351866	Oil Well	Approved Permit
LC TRIBAL 1-19-56	19	5	S	6	W	4301351867	Oil Well	Approved Permit
LC TRIBAL 7-19D-56	19	5	S	6	W	4301351868	Oil Well	Approved Permit
LC TRIBAL 9-4D-56	4	5	S	6	W	4301351869	Oil Well	Approved Permit
LC Tribal 14-32D-45	32	4	S	5	W	4301351879	Oil Well	Approved Permit
LC TRIBAL 7-17D-56	17	5	S	6	W	4301351886	Oil Well	Approved Permit
LC TRIBAL 5-17D-56	17	5	S	6	W	4301351887	Oil Well	Approved Permit
LC TRIBAL 9-2D-56	2	5	S	6	W	4301351893	Oil Well	Approved Permit
LC TRIBAL 1-2D-56	2	5	S	6	W	4301351894	Oil Well	Approved Permit
LC Tribal 15-23D-45	23	4	S	5	Ŵ	4301351895	Oil Well	Approved Permit
LC TRIBAL 11-34D-56	34	5	S	6	W	4301351900	Oil Well	Approved Permit
LC TRIBAL 9-5D-56	4	5	S	6	W	4301351901	Oil Well	Approved Permit
LC Tribal 10-28D-45	28	4	S	5	W	4301351903	Oil Well	Approved Permit
LC TRIBAL 13-20D-56	20	5	S	6	W	4301351904	Oil Well	Approved Permit
Ute Tribal 14-17-55	17	5	S	5	Ŵ	4301351908		Approved Permit
Federal 14-7D-65	31	5	S	6	W	4301351910	Oil Well	Approved Permit
LC Tribal 3-27D-45	27	4	S	5	W	4301351911	Oil Well	Approved Permit
LC TRIBAL 9-34D-56	34	5	S	6	W	4301351914	Oil Well	Approved Permit
LC Tribal 10-33D-45	33	4	S	5	W	4301351939	Oil Well	Approved Permit
LC Tribal 14-33D-45	33	4	S	5	W	4301351940	Oil Well	Approved Permit
LC Tribal 10-27D-45	27	4	S	5	W	4301351941	Oil Well	Approved Permit
LC Tribal 14-27D-45	27	4	S	5	W	4301351951	Oil Well	Approved Permit
	121	-7	<u> </u>	5				

From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
LC Tribal 6-33D-45		4 S	5	W	4301351955	Oil Well	Approved Permit
LC Tribal 6-32D-45		4 S	5	W	4301351956	Oil Well	Approved Permit
Federal 3-11D-65		6 S	5	W	4301351982	Oil Well	Approved Permit
Federal 2-4-64		6 S	4	W	4301351983	Oil Well	Approved Permit
Federal 5-11D-65		6 S	5	W	4301351984	Oil Well	Approved Permit
Federal 7-4D-64		6 S	4	W	4301351985	Oil Well	Approved Permit
Federal 3-4D-64		6 S	4	W	4301351986	Oil Well	Approved Permit
Federal 8-4D-64		6 S	4	W	4301351988	Oil Well	Approved Permit
Federal 6-4D-64		6 S	4	W	4301351989	Oil Well	Approved Permit
Federal 4-4D-64		6 S	4	W	4301351991	Oil Well	Approved Permit
Federal 9-4D-64		6 S	4	W	4301352004	Oil Well	Approved Permit
Federal 10-4D-64	4	6 S	4	W	4301352011	Oil Well	Approved Permit
Federal 1-4D-64	4	6 S	4	W	4301352025	Oil Well	Approved Permit
Federal 16-4D-64	4	6 S	4	W	4301352026	Oil Well	Approved Permit
LC Tribal 10-23D-45	23	4 S	5	W	4301352029	Oil Well	Approved Permit
Federal 15-4D-64	4	6 S	4	W	4301352032	Oil Well	Approved Permit
Federal 9-9D-64	9	6 S	4	W	4301352036	Oil Well	Approved Permit
Federal 10-9D-64	9	6 S	4	W	4301352041	Oil Well	Approved Permit
Federal 15-9D-64	9	6 S	4	W	4301352043	Oil Well	Approved Permit
Federal 16-9D-64	9	6 S	4	W	4301352044	Oil Well	Approved Permit
LC Tribal 10-32D-45	32	4 S	5	W	4301352065	Oil Well	Approved Permit
LC Tribal 16-28D-45	28	4 S	5	W	4301352073	Oil Well	Approved Permit
LC Tribal 15-24D-45		4 S	5	W	4301352074	Oil Well	Approved Permit
LC Tribal 13-17D-56	17	5 S	6	W	4301352076	Oil Well	Approved Permit
LC Tribal 15-17D-56		5 S	6	W	4301352077	Oil Well	Approved Permit
LC Tribal 5-26D-56		5 S	6	W	4301352097	Oil Well	Approved Permit
LC Tribal 11-26D-56		5 S	6	W	4301352098	Oil Well	Approved Permit
LC Tribal 4-9D-56		5 S	6	W	4301352102	Oil Well	Approved Permit
LC Tribal 8-32D-45		4 S	5	W	4301352135	Oil Well	Approved Permit
UTE Tribal 15-24D-54		5 S	4	W	4301352156	Gas Well	Approved Permit
UTE Tribal 9-24D-54		5 S	4	W	4301352157	Gas Well	Approved Permit
UTE Tribal 1-25D-54		5 S	4	W	4301352173	Gas Well	Approved Permit
UTE Tribal 9-25D-54		5 S	4	W	4301352177	Gas Well	Approved Permit
Myrin Tribal 9-10D-55		5 S	5	Ŵ	4301352189	Oil Well	Approved Permit
Myrin Tribal 16-10D-55		5 S	5	W	4301352190	Oil Well	Approved Permit
Myrin Tribal 10-10D-55		5 S	5	W	4301352191	Oil Well	Approved Permit
UTE Tribal 1-24D-54		5 S	4	W	4301352304	Gas Well	Approved Permit
UTE Tribal 7-24D-54		5 S	4	W	4301352306	Gas Well	Approved Permit
UTE Tribal 12-25D-54		5 S		W	4301352308	Gas Well	Approved Permit
UTE Tribal 4-13D-54		5 S		W	4301352321	Gas Well	Approved Permit
UTE Tribal 13-25D-54		5 S		W	4301352322	Gas Well	Approved Permit
UTE Tribal 3-24D-54		5 5 5 S	4	W	4301352347	Gas Well	Approved Permit
UTE Tribal 5-24D-54		5 S		W	4301352347	Gas Well	Approved Permit
			4 5		4301352372	Oil Well	and a sub-provide a second contract of the second se
State Tribal 14-1D-55		5 S	5	W			Approved Permit
State Tribal 11-1D-55	1	5 S	5	W	4301352373	Oil Well	Approved Permit

weir fransier							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
State Tribal 13-1D-55	1 5	S	5	W	4301352374	Oil Well	Approved Permit
State Tribal 12-2D-55	2 5	S	5	W	4301352391	Oil Well	Approved Permit
State Tribal 14-2D-55	2 5	S	5	W	4301352392	Oil Well	Approved Permit
State Tribal 13-2D-55	2 5	S	5	W	4301352393	Oil Well	Approved Permit
State Tribal 14-3D-55	3 5	S	5	W	4301352430	Oil Well	Approved Permit
State Tribal 11-3D-55	3 5	S	5	W	4301352434	Oil Well	Approved Permit
State Tribal 13-3D-55	3 5	S	5	W	4301352435	Oil Well	Approved Permit
UTE TRIBAL 2-5D-55	5 5	S	5	W	4301352450	Oil Well	Approved Permit
Ute Tribal 1-5D-55	5 5	S	5	W	4301352456	Oil Well	Approved Permit
Ute Tribal 7-5-55	5 5	S	5	W	4301352459	Oil Well	Approved Permit
Ute Tribal 3-16D-54	9 5	S	4	W	4301352467	Oil Well	Approved Permit
State Tribal 1-3D-55	3 5	S	5	W	4301352471	Oil Well	Approved Permit
State Tribal 2-3D-55	3 5	S	5	W	4301352472	Oil Well	Approved Permit
State Tribal 7-3D-55	3 5	S	5	W	4301352473	Oil Well	Approved Permit
State Tribal 8-3D-55	3 5	S	5	W	4301352474	Oil Well	Approved Permit
Ute Tribal 2-16D-54	9 5	S	4	W	4301352481	Oil Well	Approved Permit
State Tribal 3-3D-55	3 5	S	5	W	4301352532	Oil Well	Approved Permit
State Tribal 4-3D-55	3 5	S	5	W	4301352533	Oil Well	Approved Permit
State Tribal 5-3D-55	3 5	S	5	W	4301352535	Oil Well	Approved Permit
State Tribal 6-3D-55	3 5	S	5	W	4301352536	Oil Well	Approved Permit
UTE TRIBAL 15-12D-55	12 5	S	5	W	4301352549	Oil Well	Approved Permit
Ute Tribal 9-11D-55	11 5	S	5.	W	4301352564	Oil Well	Approved Permit
UTE TRIBAL 10-11D-55	11 5	S	5	W	4301352566	Oil Well	Approved Permit
UTE TRIBAL 15-11D-55	11 5	S	5	W	4301352567	Oil Well	Approved Permit
UTE TRIBAL 14-12D-55	12 5	S	5	W	4301352592	Oil Well	Approved Permit
UTE TRIBAL 13-12D-55	12 5	S	5	W	4301352593	Oil Well	Approved Permit
UTE TRIBAL 10-11D-54	11 5	S	4	W	4301352603	Oil Well	Approved Permit
UTE TRIBAL 9-11D-54	11 5	S	4	Ŵ	4301352604	Oil Well	Approved Permit
UTE TRIBAL 15-11-54	11 5	S	4	Ŵ	4301352605	Oil Well	Approved Permit
UTE TRIBAL 16-11D-54	11 5	S	4	W	4301352606	Oil Well	Approved Permit
UTE TRIBAL 14-11D-55	11 5	S	5	W	4301352610	Oil Well	Approved Permit
UTE TRIBAL 13-11D-55	11 5	S	5	W	4301352611	Oil Well	Approved Permit
UTE TRIBAL 12-11D-55	11 5	S	5	W	4301352612	Oil Well	Approved Permit
UTE TRIBAL 11-11D-55	11 5	S	5	W	4301352613	Oil Well	Approved Permit
Federal 6-7D-65	7 6	S	5	W	4301352682	Oil Well	Approved Permit
Federal 11-7D-65	7 6	S	5	W	4301352683	Oil Well	Approved Permit
Federal 10-7D-65	7 6	S	5	W	4301352684	Oil Well	Approved Permit
Federal 7-7D-65	7 6	S	5	W	4301352685	Oil Well	Approved Permit
UTE TRIBAL 4-17D-55	17 5	S	5	W	4301352695	Oil Well	Approved Permit
UTE TRIBAL 4-17D-55	13 5	S	4	W	4301352702	Oil Well	Approved Permit
State Tribal 3-11D-55	11 5	S	5	W	4301352702	Oil Well	Approved Permit
State Tribal 3-11D-55	11 5	S	5	W	4301352704	Oil Well	
State Tribal 4-11D-55 State Tribal 5-11D-55	11 5	S	5			Oil Well	Approved Permit
	11 5		5	W	4301352706		Approved Permit
State Tribal 6-11D-55		S		W	4301352707	Oil Well	Approved Permit
State Tribal 8-11D-55	11 5	S	5	W	4301352708	Oil Well	Approved Permit

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

		, , , , , , , , , , , , , , , , , , , ,	, ···				
State Tribal 7-11D-55	11	5 S	5	W	4301352709	Oil Well	Approved Permit
State Tribal 2-11D-55	11	5 <u>S</u>	5	W	4301352710	Oil Well	Approved Permit
State Tribal 1-11D-55	11	5 S	5	W	4301352711	Oil Well	Approved Permit
UTE TRIBAL 9-4D-55	4	5 S	5	W	4301352713	Oil Well	Approved Permit
State Tribal 2-10D-55	10	5 S	5	W	4301352714	Oil Well	Approved Permit
State Tribal 7-10D-55	10	5 S	5	W	4301352715	Oil Well	Approved Permit
State Tribal 8-10D-55	10	5 S	5	W	4301352716	Oil Well	Approved Permit
UTE TRIBAL 10-4D-55	4	5 S	5	W	4301352717	Oil Well	Approved Permit
UTE TRIBAL 15-4D-55	4	5 S	5	W	4301352718	Oil Well	Approved Permit
State Tribal 1-10D-55	10	5 S	5	W	4301352720	Oil Well	Approved Permit
UTE TRIBAL 16-4D-55	4	5 S	5	W	4301352721	Oil Well	Approved Permit
State Tribal 3-10D-55	10	5 S	5	W	4301352723	Oil Well	Approved Permit
State Tribal 4-10D-55		5 S	5	W	4301352724	Oil Well	Approved Permit
State Tribal 5-10D-55	10	5 S	5	W	4301352725	Oil Well	Approved Permit
State Tribal 6-10D-55	· · · · · · · · · · · · · · · · · · ·	5 S	5	W	4301352726	Oil Well	Approved Permit
UTE TRIBAL 11-5D-55		5 S	5	W	4301352727	Oil Well	Approved Permit
UTE TRIBAL 12-5D-55		5 S	5	W	4301352728	Oil Well	Approved Permit
UTE TRIBAL 13-5D-55		5 S	5	W	4301352729	Oil Well	Approved Permit
UTE TRIBAL 14-5D-55	5	5 S	5	W	4301352730	Oil Well	Approved Permit
State Tribal 15-2D-55		5 S	5	W	4301352732	Oil Well	Approved Permit
State Tribal 16-2D-55		5 S	5	W	4301352733	Oil Well	Approved Permit
State Tribal 9-2D-55		5 S	5	W	4301352735	Oil Well	Approved Permit
UTE TRIBAL 16-30D-55		5 S	5	W	4301352738	Oil Well	Approved Permit
Myrin Tribal 9-19D-55	19	5 S	5	W	4301352739	Oil Well	Approved Permit
State Tribal 16-3D-55	3	5 S	5	W	4301352740	Oil Well	Approved Permit
State Tribal 15-3D-55		5 S	5	W	4301352741	Oil Well	Approved Permit
State Tribal 10-3D-55		5 S	5	W	4301352742	Oil Well	Approved Permit
State Tribal 9-3D-55	3	5 S	5	W	4301352743	Oil Well	Approved Permit
Myrin Tribal 15-19D-55	19	5 S	5	W	4301352744	Oil Well	Approved Permit
Myrin Tribal 13-19D-55	19	5 S	5	W	4301352745	Oil Well	Approved Permit
Myrin Tribal 12-19D-55	19	5 S	5	W	4301352746	Oil Well	Approved Permit
UTE TRIBAL 5-4D-55	4	5 S	5	W	4301352747	Oil Well	Approved Permit
UTE TRIBAL 4-4D-55	4	5 S	5	W	4301352748	Oil Well	Approved Permit
UTE TRIBAL 3-4D-55	4	5 S	5	W	4301352749	Oil Well	Approved Permit
UTE TRIBAL 6-4D-55	4	5 S	5	W	4301352754	Oil Well	Approved Permit
UTE TRIBAL 7-31D-55	31	5 S	5	W	4301352764	Oil Well	Approved Permit
Myrin Tribal 11-19D-55	19	5 S	5	W	4301352765	Oil Well	Approved Permit
UTE TRIBAL 4-30D-55	30	5 S	5	W	4301352796	Oil Well	Approved Permit
UTE TRIBAL 5-30D-55	30	5 S	5	W	4301352797	Oil Well	Approved Permit
UTE TRIBAL 7-30D-55		5 S	5	W	4301352799	Oil Well	Approved Permit
UTE TRIBAL 1-30D-55	30	5 S	5	W	4301352809	Oil Well	Approved Permit
LC TRIBAL 6-25D-56		5 S	6	W	4301352810	Oil Well	Approved Permit
LC TRIBAL 4-25D-56		5 S	6	W	4301352812	Oil Well	Approved Permit
Federal 6-13D-65		6 S	5	W	4301352813	Oil Well	Approved Permit
Federal 4-13D-65		6 S					Approved Permit

From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							· · · · · · · · · · · · · · · · · · ·
Federal 3-13D-65	13 6	S	5	W	4301352815	Oil Well	Approved Permit
Federal 3-16D-64	16 6	S	4	W	4301352823	Oil Well	Approved Permit
Federal 4-16D-64	16 6	S	4	W	4301352824	Oil Well	Approved Permit
Federal 5-16D-64	16 6	S	4	W	4301352825	Oil Well	Approved Permit
Federal 6-16D-64	16 6	S	4	W	4301352826	Oil Well	Approved Permit
Federal 5-13D-65	13 6	S	5	W	4301352827	Oil Well	Approved Permit
LC TRIBAL 1-25D-56	25 5	S	6	W	4301352835	Oil Well	Approved Permit
LC TRIBAL 2-25D-56	25 5	S	6	W	4301352836	Oil Well	Approved Permit
LC TRIBAL 8-25D-56	25 5	S	6	W	4301352837	Oil Well	Approved Permit
LC TRIBAL 9-25D-56	25 5	S	6	W	4301352840	Oil Well	Approved Permit
LC TRIBAL 15-25-56	25 5	S	6	W	4301352844	Oil Well	Approved Permit
Federal 9-5D-65	56	S	5	W	4301352846	Oil Well	Approved Permit
Federal 10-5D-65	5 6	S	5	W	4301352847	Oil Well	Approved Permit
LC TRIBAL 16-25D-56	25 5	S	6	W	4301352848	Oil Well	Approved Permit
LC TRIBAL 10-25D-56	25 5	S	6	W	4301352849	Oil Well	Approved Permit
UTE TRIBAL 8-30D-55	29 5	S	5	W	4301352855	Oil Well	Approved Permit
UTE TRIBAL 9-29D-55	29 5	S	5	W	4301352870	Oil Well	Approved Permit
UTE TRIBAL 6-24D-55	24 5	S	5	W	4301352871	Oil Well	Approved Permit
UTE TRIBAL 16-17D-55	17 5	S	5	W	4301352872	Oil Well	Approved Permit
Federal 9-8D-64	9 6	S	4	W	4301352880	Oil Well	Approved Permit
Federal 16-8D-64	96	S	4	W	4301352881	Oil Well	Approved Permit
UTE TRIBAL 13-27D-55	27 5	S	5	W	4301352882	Oil Well	Approved Permit
UTE TRIBAL 4-29D-55	29 5	S	5	W	4301352883	Oil Well	Approved Permit
UTE TRIBAL 1-29D-55	29 5	S	5	W	4301352884	Oil Well	Approved Permit
Federal 4-2D-65	2 6	S	5	W	4301352885	Oil Well	Approved Permit
Federal 5-2D-65	2 6	S	5	W	4301352886	Oil Well	Approved Permit
Federal 12-2D-65	2 6	S	5	W	4301352887	Oil Well	Approved Permit
LC TRIBAL 12-25D-56	25 5	S	6	W	4301352888	Oil Well	Approved Permit
LC TRIBAL 13-25D-56	25 5	S	6	W	4301352890	Oil Well	Approved Permit
LC TRIBAL 14-25D-56	25 5	S	6	W	4301352891	Oil Well	Approved Permit
Federal 15-3D-65	3 6	S	5	W	4301352892	Oil Well	Approved Permit
Federal 9-3D-65	3 6	S	5	W	4301352893	Oil Well	Approved Permit
Federal 8-3D-65	3 6	S	5	W	4301352894	Oil Well	Approved Permit
Federal 6-3D-65	3 6	S	5	W	4301352895	Oil Well	Approved Permit
LC Nielsen Tribal 6-33D-56	33 5	S	6	W	4301352896	Oil Well	Approved Permit
LC Nielsen Tribal 2-33D-56	33 5	S	6	W	4301352897	Oil Well	Approved Permit
LC Nielsen Tribal 4-33D-56	33 5	S	6	W	4301352898	Oil Well	Approved Permit
LC Nielsen Tribal 5-33D-56	33 5	S	6	W	4301352899	Oil Well	Approved Permit
UTE FEE 13-9D-54	9 5	S	4	W	4301352906	Oil Well	Approved Permit
UTE FEE 2-34D-55	27 5	S	5	Ŵ	4301352971	Oil Well	Approved Permit
Federal 13-7D-65	7 6	S	5	Ŵ	4301352974	Oil Well	Approved Permit
Federal 14-7D-65	7 6	S	5	W	4301352975	Oil Well	Approved Permit
UTE TRIBAL 6-27D-55	27 5	S	5	Ŵ	4301352976	Oil Well	Approved Permit
LC Nielsen Tribal 12-27D-56	27 5	S	6	W	4301352977	Oil Well	Approved Permit
LC Nielsen Tribal 13-27D-56	27 5	S	6	W	4301352978	Oil Well	Approved Permit
LO MEISEN MURI 10-270-00		<u> </u>	<u> </u>	4.4			

Well T	ransfer
--------	---------

From: Linn Operating, Inc. To: Linn Operation, LLC

## Effective: 3/1/2017

LC Nielsen Tribal 16-28D-56	27 5	S	6	W	4301352979		Oil Well	Approved Permit
LC Nielsen Fee 9-28D-56	27 5	S	6	W	4301352980	******	Oil Well	Approved Permit
LC FEE 9-36D-56	36 5	S	6	W	4301352982		Oil Well	Approved Permit
LC FEE 15-36D-56	36 5	S	6	W	4301352983		Oil Well	Approved Permit
LC TRIBAL 6-36D-56	36 5	S	6	W	4301352984		Oil Well	Approved Permit
LC TRIBAL 5-36D-56	36 5	S	6	W	4301352985		Oil Well	Approved Permit
LC TRIBAL 4-36D-56	36 5	S	6	W	4301352986		Oil Well	Approved Permit
LC TRIBAL 3-36D-56	36 5	S	6	W	4301352987		Oil Well	Approved Permit
LC TRIBAL 2-35D-56	35 5	S	6	W	4301352988		Oil Well	Approved Permit
LC TRIBAL 1-35D-56	35 5	S	6	W	4301352989		Oil Well	Approved Permit
LC TRIBAL 9-35D-56	35 5	S	6	W	4301353018		Oil Well	Approved Permit
LC TRIBAL 6-35D-56	35 5	S	6	W	4301353019		Oil Well	Approved Permit
LC TRIBAL 10-35D-56	35 5	S	6	W	4301353020		Oil Well	Approved Permit
UTE TRIBAL 9-17D-55	17 5	S	5	W	4301353022		Oil Well	Approved Permit
LC TRIBAL 8-35D-56	35 5	S	6	W	4301353023		Oil Well	Approved Permit
UTE TRIBAL 10-17D-55	17 5	S	5	W	4301353024		Oil Well	Approved Permit
LC TRIBAL 7-35D-56	35 5	S	6	W	4301353025		Oil Well	Approved Permit
LC TRIBAL 5-35D-56	35 5	S	6	W	4301353026	to make the same manage and the same to the same to the same set of the same s	Oil Well	Approved Permit
LC TRIBAL 15-35D-56	35 5	S	6	W	4301353027		Oil Well	Approved Permit
LC TRIBAL 16-35D-56	35 5	S	6	W	4301353028		Oil Well	Approved Permit
LC TRIBAL 3-35D-56	35 5	S	6	W	4301353029		Oil Well	Approved Permit
LC TRIBAL 4-35D-56	35 5	S	6	W	4301353030	The second secon	Oil Well	Approved Permit
LC TRIBAL 14-35D-56	35 5	S	6	W	4301353036		Oil Well	Approved Permit
LC TRIBAL 13-35D-56	35 5	S	6	W	4301353038		Oil Well	Approved Permit
LC TRIBAL 12-35D-56	35 5	S	6	W	4301353039		Oil Well	Approved Permit
LC TRIBAL 11-35D-56	35 5	S	6	W	4301353040		Oil Well	Approved Permit
UTE TRIBAL 8-14D-55	14 5	S	5	W	4301353099			Approved Permit
LC FEE 13-36D-56	36 5	S	6	W	4301353114		Oil Well	Approved Permit
LC FEE 11-36D-56	36 5	S	6	Ŵ	4301353115		Oil Well	Approved Permit
LC Nielsen Fee 15-28D-56	28 5	S	6	Ŵ	4301353131		Oil Well	Approved Permit
UTE TRIBAL 3-20D-55	20 5	S	5	W	4301333280			Drilling Operations Suspended
LC TRIBAL 4H-17-56	17 5	S	6	W	4301333540			Drilling Operations Suspended
UTE TRIBAL 8-20D-55	20 5	S	5	W	4301333676			Drilling Operations Suspended
UTE TRIBAL 14-14D-55	14 5	S	5	W	4301333699			Drilling Operations Suspended
UTE TRIBAL 5-29D-55	29 5	S	5	W	4301333740	Contract of the second s		Drilling Operations Suspended
UTE TRIBAL 7-32D-55	32 5	S	5	W	4301333794		Oil Well	Drilling Operations Suspended
UTE TRIBAL 12-27D-55	27 5	S	5	W			Oil Well	Drilling Operations Suspended
BERRY TRIBAL 2-23D-54	23 5	S	4	W	4301333798		Oil Well	
	1							Drilling Operations Suspended
UTE TRIBAL 13-29D-55 UTE TRIBAL 16-28D-55	29 5 28 5	S S	5	W	4301333807 4301333887		Oil Well Oil Well	Drilling Operations Suspended
FEDERAL 10-10D-65	10 6	S	5					Drilling Operations Suspended
LC FEE 8-15D-56		5 S		W	4301350523			Drilling Operations Suspended
	15 5 10 5		6	W	4301350597			Drilling Operations Suspended
SFW FEE 13-10D-54		S	4	W	4301350892			Drilling Operations Suspended
SFW TRIBAL 11-10D-54	10 5	S	4	W	4301350893	+		Drilling Operations Suspended
LC TRIBAL 16-34D-45	34 4	S	5	W	4301350977	00000	Oil Well	Drilling Operations Suspended

vveil Transfer							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
LC TRIBAL 5-29D-56	29 5	S	6	W	4301351184	Oil Well	Drilling Operations Suspended
LC TRIBAL 2-33D-45	33 4	S	5	W	4301351402 18854	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-24D-45	24 4	S	5	W	4301351431 18861	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-3D-56	3 5	S	6	W	4301351514 18948	Oil Well	<b>Drilling Operations Suspended</b>
GALLOWAY #2-14B2	14 2	S	2	W	4301351739 19044	Oil Well	Drilling Operations Suspended
LC Tribal 3-34D-56	34 5	S	6	W	4301352087 19234	Oil Well	Drilling Operations Suspended
LC Tribal 7-34D-56	34 5	S	6	W	4301352088 19235	Oil Well	Drilling Operations Suspended
Ute Tribal 5-9D-54	9 5	S	4	W	4301352463 19354	Oil Well	Drilling Operations Suspended
Ute Tribal 3-9D-54	9 5	S	4	W	4301352464 19355	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-17D-55	17 5	S	5	W	4301352691 19691	Oil Well	Drilling Operations Suspended
UTE TRIBAL 6-17D-55	17 5	S	5	W	4301352692 19708	Oil Well	Drilling Operations Suspended
UTE TRIBAL 3-17D-55	17 5	S	5	W	4301352693 19709	Oil Well	Drilling Operations Suspended
UTE TRIBAL 2-17D-55	17 5	S	5	W	4301352694 19692	Oil Well	Drilling Operations Suspended
State Tribal 3-12D-55	12 5	S	5	W	4301352697 19667	Oil Well	Drilling Operations Suspended
State Tribal 4-12D-55	12 5	S	5	W	4301352698 19668	Oil Well	Drilling Operations Suspended
State Tribal 10-2D-55	2 5	S	5	W	4301352734 19710	Oil Well	Drilling Operations Suspended
LC TRIBAL 1-36D-56	36 5	S	6	W	4301353021	Oil Well	Drilling Operations Suspended
LC TRIBAL 8-36D-56	36 5	S	6	W	4301353034	Oil Well	Drilling Operations Suspended
LC TRIBAL 7-36D-56	36 5	S	6	W	4301353035	Oil Well	Drilling Operations Suspended
LC TRIBAL 2-36D-56	36 5	S	6	W	4301353037	Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-17D-55	17 5	S	5	W	4301333550	Oil Well	Location Abandoned
UTE TRIBAL 11-14D-54	14 5	S	4	W	4301333596	Oil Well	Location Abandoned
UTE TRIBAL 16-17D-55	17 5	S	5	W	4301333622	Oil Well	Location Abandoned
LC TRIBAL 14-16D-56	16 5	S	6	W	4301334283	Oil Well	Location Abandoned
LC TRIBAL 3-23D-56	23 5	S	6	W	4301350624	Oil Well	Location Abandoned
FEDERAL 2-1D-64	1 6	S	4	Ŵ	4301350765	Oil Well	Location Abandoned
FEDERAL 7-1D-64	1 6	S	4	W	4301350766	Oil Well	Location Abandoned
FEDERAL 9-1D-64	1 6	S	4	W	4301350767	Oil Well	Location Abandoned
CC FEE 8-24-38	24 3	S	8	W	4301350885	Oil Well	Location Abandoned
LC FEE 4H-12-57	12 5	S	7	W	4301350952	Oil Well	Location Abandoned
CC TRIBAL 4-2-48	2 4	S	8	W	4301350964	Oil Well	Location Abandoned
LC TRIBAL 7-2D-56	2 5	S	6	W	4301350988	Oil Well	Location Abandoned
LC TRIBAL 10-18D-56	18 5	S	6	W	4301350989	Oil Well	Location Abandoned
LC TRIBAL 3-16D-56	16 5	S	6	W	4301351032	Oil Well	Location Abandoned
CC FEE 6-21-38	21 3	S	8	W	4301351059	Oil Well	Location Abandoned
LC TRIBAL 12H-19-56	19 5	S	6	W	4301351193	Oil Well	Location Abandoned
LC FEE 15-11D-56	11 5	S	6	W	4301351197	Oil Well	Location Abandoned
LC TRIBAL 13H-10-56	11 5	S	6	W	4301351209	Oil Well	Location Abandoned
LC TRIBAL 2-31D-45	31 4	S	5	W	4301351261	Oil Well	Location Abandoned
LC TRIBAL 13H-24-45	24 4	S	5	Ŵ	4301351273	Oil Well	Location Abandoned
UTE TRIBAL 6-21D-55	21 5	S	5	Ŵ	4301351274	Oil Well	Location Abandoned
UTE TRIBAL 15-16D-55	16 5	S	5	W	4301351284	Oil Well	Location Abandoned
UTE TRIBAL 4H-15-55	15 5	S	5	W	4301351292	Oil Well	Location Abandoned
UTE TRIBAL 13H-14-54	13 5	S	4	W	4301351297	Oil Well	Location Abandoned
UTE TRIBAL 1-32-55	32 5	S	5	W	4301351298	Oil Well	Location Abandoned
	JJZJ	5	J		-501551230		

From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017	,	,					······	
UTE TRIBAL 4-21D-55	21	5	S	5	W	4301351299	Oil Well	Location Abandoned
LC TRIBAL 12-33-45	33	4	S	5	W	4301351301	Oil Well	Location Abandoned
UTE TRIBAL 16-15D-55	15	5	S	5	W	4301351302	Oil Well	Location Abandoned
UTE TRIBAL 2-24-55	24	5	S	5	W	4301351304	Oil Well	Location Abandoned
LC TRIBAL 11-32D-56	32	5	S	6	W	4301351315	Oil Well	Location Abandoned
LC TRIBAL 1-32D-56	32	5	S	6	W	4301351317	Oil Well	Location Abandoned
LC TRIBAL 5H-32-56	32	5	S	6	W	4301351318	Oil Well	Location Abandoned
LC TRIBAL 14-28-45	28	4	S	5	W	4301351339	Oil Well	Location Abandoned
LC TRIBAL 16-32D-45	32	4	S	5	W	4301351340	Oil Well	Location Abandoned
LC TRIBAL 3-31-45	31	4	S	5	W	4301351347	Oil Well	Location Abandoned
LC TRIBAL 1-18D-56	18	5	S	6	W	4301351367	Oil Well	Location Abandoned
LC TRIBAL 9-18D-56	18	5	S	6	W	4301351368	Oil Well	Location Abandoned
LC FEE 9-23D-56	23	5	S	6	W	4301351380	Oil Well	Location Abandoned
LC TRIBAL 1-34D-45	34	4	S	5	W	4301351382	Oil Well	Location Abandoned
LC TRIBAL 12-21D-56	21	5	S	6	W	4301351383	Oil Well	Location Abandoned
LC TRIBAL 7-29D-56	29	5	S	6	W	4301351386	Oil Well	Location Abandoned
UTE TRIBAL 6-15-55	15	5	S	5	W	4301351399	Oil Well	Location Abandoned
UTE TRIBAL7-21D-55	21	5	S	5	W	4301351403	Oil Well	Location Abandoned
CC FEE 13-9D-37	9	3	S	7	W	4301351409	Oil Well	Location Abandoned
CC FEE 16-21D-38	21	3	S	8	W	4301351410	Oil Well	Location Abandoned
UTE TRIBAL 5H-10-54	10	5	S	4	W	4301351415	Oil Well	Location Abandoned
LC FEE 14-1-56	1	5	S	6	W	4301351457	Oil Well	Location Abandoned
LC TRIBAL 5-3D-56	3	5	S	6	W	4301351459	Oil Well	Location Abandoned
LC TRIBAL 12H-23-56	23	5	S	6	W	4301351488	Oil Well	Location Abandoned
LC TRIBAL 12HH-31-45	32	4	S	5	W	4301351499	Oil Well	Location Abandoned
CC Tribal 3-27D-38	27	3	S	8	W	4301351604	Oil Well	Location Abandoned
Myrin Fee 3-16D-55	16	5	S	5	W	4301351633	Oil Well	Location Abandoned
LC TRIBAL 12H-34-56	34	5	S	6	Ŵ	4301351634	Oil Well	Location Abandoned
UTE FEE 12-16D-55	16	5	S	5	Ŵ	4301351635	Oil Well	Location Abandoned
LC Tribal 13-11D-58	11	5	S	8	W	4301351708	Oil Well	Location Abandoned
LC Tribal 15-11D-58	11	5	S	8	Ŵ	4301351709	Oil Well	Location Abandoned
LC FEE 1-11D-56	11	5	S	6	Ŵ	4301351712	Oil Well	Location Abandoned
LC Tribal 8M-23-45	23	4	S	5	Ŵ	4301351722	Oil Well	Location Abandoned
LC Tribal 3-14D-58	11	5	S	8	Ŵ	4301351726	Oil Well	Location Abandoned
LC Tribal 11-11D-58	11	5	S	8	W	4301351729	Oil Well	Location Abandoned
GALLOWAY #3-12B2	12	2	S	2	Ŵ	4301351742	Oil Well	Location Abandoned
LC TRIBAL 8-31D-56	31	5	S	6	W	4301351746	Oil Well	Location Abandoned
LC Fee 2-6D-57	6	5	S	7	W	4301351749	Oil Well	Location Abandoned
LC Tribal 15-12D-58	12	5	S	8	W	4301351783	Oil Well	
LC Tribal 9-12D-58	12	5	S	8		4301351784	Oil Well	Location Abandoned
LC Tribal 1-13D-58	12	5	S S	8	W N/			Location Abandoned
LC Tribal 13-7D-57	12	5	S	8	W	4301351785 4301351786		Location Abandoned
		5			W			Location Abandoned
LC Tribal 9-2D-58	2		S	8	W	4301351788		Location Abandoned
LC Tribal 1-2D-58	2	5	S	8	W	4301351789		Location Abandoned
LC Tribal 5-1D-58	2	5	S	8	W	4301351790	Oil Well	Location Abandoned

From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017									
LC Fee 15-6D-57	6	5	S	7	W	4301351816		Oil Well	Location Abandoned
GALLOWAY 4-14B2	14	2	S	2	W	4301351818		Oil Well	Location Abandoned
MORRIS #3-8B1	8	2	S	1	W	4301351836	-	Oil Well	Location Abandoned
FRITZ #3-24A2	24	1	S	2	W	4301351837		Oil Well	Location Abandoned
LC Fee 7-31D-45	31	4	S	5	W	4301351857		Oil Well	Location Abandoned
LC Tribal 5-31D-45	31	4	S	5	W	4301351858		Oil Well	Location Abandoned
LC Tribal 16-31-45	31	4	S	5	W	4301351863		Oil Well	Location Abandoned
LC FEE 4-32D-45	31	4	S	5	W	4301351892		Oil Well	Location Abandoned
CC Fee 8R-9-37	9	3	S	7	W	4301351937		Oil Well	Location Abandoned
LC Tribal 13-26D-56	26	5	S	6	W	4301352099		Oil Well	Location Abandoned
LC Tribal 2-27D-45	27	4	S	5	W	4301352100		Oil Well	Location Abandoned
LC Tribal 8-27D-45	27	4	S	5	W	4301352101		Oil Well	Location Abandoned
Abbott Fee 1-6D-54	6	5	S	4	W	4301352324		Oil Well	Location Abandoned
Abbott Fee 7-6D-54	6	5	S	4	W	4301352327		Oil Well	Location Abandoned
UTE FEE 10-9D-54	9	5	S	4	W	4301352475		Oil Well	Location Abandoned
UTE FEE 12-9D-54	9	5	S	4	W	4301352476		Oil Well	Location Abandoned
UTE FEE 16-9D-54	9	5	S	4	W	4301352478		Oil Well	Location Abandoned
UTE FEE 11-9D-54	9	5	S	4	W	4301352544		Oil Well	Location Abandoned
UTE TRIBAL 6-5D-55	5	5	S	5	W	4301352556		Oil Well	Location Abandoned
UTE TRIBAL 5-5D-55	5	5	S	5	W	4301352557		Oil Well	Location Abandoned
UTE TRIBAL 4-5D-55	5	5	S	5	W	4301352558		Oil Well	Location Abandoned
UTE TRIBAL 3-5D-55	5	5	S	5	W	4301352559		Oil Well	Location Abandoned
UTE TRIBAL 10-30D-55	30	5	S	5	Ŵ	4301352736		Oil Well	Location Abandoned
UTE TRIBAL 8-5D-55	5	5	S	5	Ŵ	4301352773	· · · · · · · · · · · · · · · · · · ·	Oil Well	Location Abandoned
UTE FEE 1-13D-55	13	5	S	5	Ŵ	4301352838		Oil Well	Location Abandoned
SCOFIELD-THORPE 26-31	26	12	S	7	E	4300730987		Dry Hole	Plugged & Abandoned
SCOFIELD-THORPE 26-43	26	12	S	7	E	4300730990	-	Dry Hole	Plugged & Abandoned
SCOFIELD CHRISTIANSEN 8-23	8	12	S	7	E	4300730999		Dry Hole	Plugged & Abandoned
MAUREL TAYLOR FEE 1-36A2	36	1	S	2	W	4301330143		Oil Well	Plugged & Abandoned
NUTTERS RIDGE FED 5-1	5	6	S	4	W	4301330403		Oil Well	Plugged & Abandoned
ANTELOPE RIDGE 24-1	24	6	S	5	W	4301330426		Dry Hole	Plugged & Abandoned
B C UTE TRIBAL 8-21	21	5	S	4	W	4301330829		Water Injection Well	Plugged & Abandoned
LC TRIBAL 16-21-46	21	4	S	6	W	4301333575			
LC TRIBAL 16-21-46	4	5	S	6	W	4301333605		Dry Hole Oil Well	Plugged & Abandoned
FOY 9-33D-55	33	5	S	5	W	4301333802			Plugged & Abandoned
		0		0	- +			Dry Hole	Plugged & Abandoned
EMERALD 2-32A1	32 28	3	S		W	4301350059		Dry Hole	Plugged & Abandoned
CC FEE 7-28-38			S	8	W	4301350887		Dry Hole	Plugged & Abandoned
CC FEE 8-9-37	9	3	S	1	W	4301350896		Dry Hole	Plugged & Abandoned
LC TRIBAL 5HH-5-56	4	5	S	6	W	4301350927		Dry Hole	Plugged & Abandoned
LC TRIBAL 3-4D-56	4	5	S	6	W	4301351000		Dry Hole	Plugged & Abandoned
GALLOWAY #3-14B2	14	2	S	2	W	4301351741		Dry Hole	Plugged & Abandoned
ST LOST CREEK 32-44	32	11	S	7	E	4304930023		Dry Hole	Plugged & Abandoned
CLYDE MURRAY 1-2A2	2	1	S	2	W	4301330005		Oil Well	Producing
VICTOR C BROWN 1-4A2	4	1	S	2	W	4301330011		Oil Well	Producing
L BOREN U 3-15A2	15	1	S	2	W	4301330086	5755	Oil Well	Producing

vveil Transfer									
From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017									
LAMICQ-URTY U 3-17A2	17	1	S	2	W	4301330099		Oil Well	Producing
L BOREN U 4-23A2	23	1	S	2	W	4301330115		Oil Well	Producing
TOMLINSON FED 1-25A2	25	1	S	2	W	4301330120		Oil Well	Producing
WOODWARD 1-21A2	21	1	S	2	W	4301330130		Oil Well	Producing
LAMICQ 1-20A2	20	1	S	2	W	4301330133		Gas Well	Producing
L RBRTSN ST 1-1B2	1	2	S	2	W	4301330200		Oil Well	Producing
SMITH ALBERT 1-8C5	8	3	S	5	W	4301330245	5490	Oil Well	Producing
FRESTON ST 1-8B1	8	2	S	1	W	4301330294	5345	Oil Well	Producing
GEORGE MURRAY 1-16B1	16	2	S	1	W	4301330297	5950	Oil Well	Producing
LAMICQ-URTY U 4-5A2	5	1	S	2	W	4301330347	5845	Oil Well	Producing
H G COLTHARP 1-15B1	15	2	S	1	W	4301330359	5945	Oil Well	Producing
STATE 3-18A1	18	1	S	1	W	4301330369	5810	Oil Well	Producing
BC UTE TRIBAL 4-22	22	5	S	4	W	4301330755	2620	Oil Well	Producing
DILLMAN 2-28A2	28	1	S	2	W	4301330821	5666	Oil Well	Producing
B C UTE TRIBAL 16-16	16	5	S	4	W	4301330841	9489	Oil Well	Producing
B C UTE TRIBAL 14-15	15	5	S	4	W	4301330842		Oil Well	Producing
UTE TRIBAL 1-32R	32	5	S	4	W	4301330872		Oil Well	Producing
UTE TRIBAL 23-3R	23	5	S	4	W	4301330886		Oil Well	Producing
UTE TRIBAL 13-3R-54	3	5	S	4	W	4301330924		Oil Well	Producing
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	5	S	4	W	4301330933		Oil Well	Producing
TABBY CYN UTE TRIBAL 1-25	25	5	S	5	W	4301330945		Oil Well	Producing
S BRUNDAGE UTE TRIBAL 1-30	30	5	S	4	W	4301330948		Oil Well	Producing
SOWERS CYN UTE TRIBAL 3-26	26	5	S	5	W	4301330955		Oil Well	Producing
UTE TRIBAL 3-24R-55 (REENTRY)	24	5	S	5	W	4301330960		Oil Well	Producing
UTE TRIBAL 1-20	20	5	S	4	W	4301330966		Oil Well	Producing
JOHN 2-3-B2	3	2	S	2	Ŵ	4301330975		Oil Well	Producing
LAMICQ-ROBERTSON ST 2-1B2	1	2	S	2	Ŵ	4301330995		Oil Well	Producing
T C UTE TRIBAL 9-23X	23	5	S	5	W	4301330999		Oil Well	Producing
UTE TRIBAL 2-7A2	7	1	S	2	W	4301331009		Oil Well	Producing
UTE TRIBAL 15-24R	24	5	S	5	W	4301331129		Oil Well	Producing
S BRUNDAGE CYN UTE TRIBAL 4-27	27	5	S	4	W	4301331129		Oil Well	Producing
HATCH 2-3B1	3	2	S	1	W	4301331147		Oil Well	Producing
	9	2	S	4	W	4301331147			
NORLING 2-9B1	13	2 5		I		4301331151			Producing
UTE TRIBAL 5-13	27	J 1	S S	5	W				Producing
SHAW 2-27A2	+ · · ·	1		2	W	4301331184			Producing
LAMICQ-URRITY 4-17A2	17	1 2	S	2	W	4301331190			Producing
FRESTON 2-8B1	8	2	S	1	W	4301331203			Producing
WISSE 3-35A2	35	1	S	2	W	4301331215			Producing
MECCA 2-8A2	8	1	S	2	W	4301331231			Producing
SWYKES 2-21A2	21	1	S	2	W	4301331235		Oil Well	Producing
SHERMAN 2-12B2	12	2	S	2	W	4301331238		Oil Well	Producing
DUNCAN 4-2A2	2	1	S	2	W	4301331276	The second	Gas Well	Producing
HAMBLIN 3-9A2	9	1	S	2	W	4301331278		Gas Well	Producing
UTE TRIBAL 7-20R-54	20	5	S	4	W	4301331281		Oil Well	Producing
Z and T UTE TRIBAL 7-19	19	5	S	4	W	4301331282	11131	Oil Well	Producing

~

From: Lun Operating, Inc.           C Lun Operating, ILC           Producing, JLC           SM FF, 2x81          S         S         S         W         4301331284         11134         Oil Weil         Producing           SM FF, 2x62         Q         3         S         S         W         4301331221         11244         OI Weil         Producing           SM FF, 2x62         Q         1         S         W         4301331221         11244         OI Weil         Producing           UTES, DSA         6         2         S         W         4301331321         11344         OI Weil         Producing           SMTH 2x16C5         1         8         S         5         W         4301313221         11384         OII Weil         Producing           SUNDANCE 4+15A2         1         1         S         2         W         4301313231         11335         OII Weil         Producing           CXARDS 3+001         10         2         2         W         430	Well Transfer									
To: Limo Operation, LC         Feature:       JVITE       TRIAL (3-19       19       5       4       W       4301331284       11113       Oil Well       Producing         Z and T UTE TRIBAL 7-25       25       5       S       5       W       4301331286       11113       Oil Well       Producing         LORANGER 2-24A2       24       1       S       2       W       4301331221       11244       Oil Well       Producing         LORANGER 2-24A2       24       1       S       2       W       4301331221       11244       Oil Well       Producing         LUR2+GBS       6       2       S       3       W       4301331221       11244       Oil Well       Producing         SMTH 2-265       7       3       S       W       4301331221       11334       Oil Well       Producing         SMTH 2-1625       19       3       S       W       4301331321       1139       Oil Well       Producing         VTE 2-44A3       10       2       X       4301331330       1127       Oil Well       Producing         UTE 2-44A3       10       2       X       4301331331       11330       Oil Well       Producing <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
Effective         2/12/017         Producing           DRAF, 2-381         5         2         S         1         W         4301331284         1113         Oil Weil         Producing           SMTH 2-3C5         9         3         S         5         W         430133121         11416         Oil Weil         Producing           SMTH 2-3C5         9         3         S         5         W         430133122         11245         Oil Weil         Producing           CPANGER 224A2         24         1         S         2         W         430133122         11245         Oil Weil         Producing           CPANGER 224A2         24         1         S         3         W         430133122         11242         Oil Weil         Producing           CPANGER 23A2         6         2         S         3         W         4301331321         11324         Oil Weil         Producing           UTE 2-483         24         1         S         3         W         4301331321         11277         Oil Weil         Producing           UTE 2-44A3         24         1         S         2         W         43013313313121         1133         Oil Weil										
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$										
BARF.2-861         5         2         9         1         W         430133128         11113         Oil Weil         Producing           SMITH 2-905         9         3         S         5         W         430133121         11416         Oil Weil         Producing           CPANCER 2-24A2         24         1         S         2         W         430133122         1124         Oil Weil         Producing           UTE 2-883         6         2         S         3         W         430133122         1124         Oil Weil         Producing           SMITH 2-105         16         3         S         5         W         430133122         11324         Oil Weil         Producing           UTE 2-94A3         24         1         S         3         W         430133132         11336         Oil Weil         Producing           UTE 5-19A2         19         1         S         2         W         430133133         11264         Oil Weil         Producing           UTE 5-19A2         10         1         S         2         W         430133133         11364         Oil Weil         Producing           CORANGER 6-22A2         2         1 </td <td></td> <td>19</td> <td>5</td> <td>S</td> <td>4</td> <td>W</td> <td>4301331284</td> <td>11134</td> <td>Oil Well</td> <td>Producing</td>		19	5	S	4	W	4301331284	11134	Oil Well	Producing
Z and T UTE TRIBAL 7-25         Z 5         S         W         4301331301 11416         Oil Weil         Producing           LORANGER 2:24A2         24         1         S         2         W         430133122 11244         Oil Weil         Producing           LORANGER 2:24A2         24         1         S         2         W         430133122 11244         Oil Weil         Producing           UTE 2:6B3         6         2         S         3         W         430133122 11244         Oil Weil         Producing           SMITH 2:7C5         7         3         S         5         W         430133122 11326         Oil Weil         Producing           VITE 2:4A3         24         1         S         3         W         430133132 11336         Oil Weil         Producing           UTE 2:4A3         24         1         S         2         W         430133133 1136         Oil Weil         Producing           COX 2:8A2         15         1         S         2         W         430133138 1136         Oil Weil         Producing           COX 2:8A2         26         1         S         2         W         430133138 1136         Oil Weil         Producing	BAR-F 2-5B1	5	2	S	1	W				
SMITH 2+205         9         3         5         W         430133122         11245         Oit Weil         Producing           UTE 2:403         6         2         S         3         W         430133122         11245         Oit Weil         Producing           VTE 2:403         0         1         S         1         W         430133122         11245         Oit Weil         Producing           SMITH 2-705         7         3         S         5         W         430133128         11336         Oit Weil         Producing           SMITH 2-1805         18         S         5         W         430133128         11336         Oit Weil         Producing           UTE 5-1942         19         1         S         2         W         430133133         11386         Oit Weil         Producing           EDWARDS 4-1642         16         1         S         2         W         430133133         11385         Oit Weil         Producing           CORA-3642         36         1         S         2         W         430133134         11335         Oit Weil         Producing           CORA-3642         16         S         2         W	Z and T UTE TRIBAL 7-25	25	5	S	5	W				
LORANCER 2:442         24         1         S         2         W         4901331325         11444         Oil Weil         Producing           VTE 2:683         6         2         S         3         W         4901331325         11444         Oil Weil         Producing           SMTH 2:7C5         7         S         5         W         4901331327         11324         Oil Weil         Producing           SMTH 2:7C5         7         S         5         W         4901331329         11336         Oil Weil         Producing           UTE 2:2433         24         1         S         2         W         4901331329         11284         Oil Weil         Producing           UTE 2:423         19         1         S         2         W         4901331332         11284         Oil Weil         Producing           SMDANCE 4:15A2         15         1         S         2         W         4901331332         11284         Oil Weil         Producing           LORANCE 7:2A2         2         1         S         2         W         490133132         1133         Oil Weil         Producing           LORANCE 7:2A2         2         1         S	SMITH 2-9C5	9	3	S	5	W	-			
UTE 2-683       6       2       S       3       W       4301331326       1122       Oil Weil       Producing         SMTH 2-7C5       7       3       S       5       W       4301331326       1122       Oil Weil       Producing         SMTH 2-7C5       18       3       S       5       W       4301331326       11234       Oil Weil       Producing         UTE 2-24A3       24       1       S       3       W       4301331326       11336       Oil Weil       Producing         UTE 5-18A2       19       1       S       2       W       4301331330       11277       Oil Weil       Producing         EDWARDS 3-1081       10       2       S       1       W       430131333       11270       Oil Weil       Producing         C0RANGER 52A2       22       1       S       2       W       430131335       11330       Oil Weil       Producing         C0X 2-36A2       6       3       S       5       W       430131336       11386       Oil Weil       Producing         PEARSION 2-1182       11       2       S       4       W       430131336       11386       0il Weil       Producing	LORANGER 2-24A2	24	1	S	2	W	4301331322	11244	Oil Well	
MCELPRANG 2-30A1         30         1         S         1         W         40133128 11252         Oil Well         Producing           SMITH 2-16C5         18         3         5         W         430133128 11336         Oil Well         Producing           SMITH 2-16C5         18         3         5         W         430133128 11336         Oil Well         Producing           UTE 5-24A3         24         1         S         2         W         430133132 1127         Oil Well         Producing           UTE 5-24A3         19         1         S         2         W         430133133 1126         Oil Well         Producing           CURANCE 4-15A2         15         1         S         2         W         430133133 1126         Oil Well         Producing           SUNDANCE 4-15A2         36         1         S         2         W         4301331336         11330         Oil Well         Producing           CX 2-36A2         36         1         W         4301331336         11330         Oil Well         Producing           FRESTON 2-1182         11         2         W         430133136         11333         Oil Well         Producing           UTE T	UTE 2-6B3	6	2	S	3	W	4301331325	11446	Oil Well	
SMTH 2-7C5         7         3         5         W         40133127 11324         Oil Weil         Producing           UTE 2-24A3         24         1         S         3         W         430133126 11336         Oil Weil         Producing           UTE 5-19A2         19         1         S         2         W         4301331330 1126         Oil Weil         Producing           EDWARDS 3-10B1         10         2         S         1         W         4301331331 1250         Oil Weil         Producing           CANARDS 8-10B1         10         2         S         1         W         43013313331 11335         Oil Weil         Producing           CANARDS 8-2A2         22         1         S         2         W         4301331335 11330         Oil Weil         Producing           COX -39A2         36         1         S         2         W         4301331381 11335         Oil Weil         Producing           CANARDS 2-1B2         1         2         S         4         4301331380 11467         Oil Weil         Producing           LANB 2-16A2         16         1         S         2         W         4301331393 11467         Oil Weil         Producing	MCELPRANG 2-30A1	30	1	S	1	W	4301331326	11252	Oil Well	
UTE 2:443         24         1         S         3         W         430133132         11339         Oil Well         Producing           EDWARDS 3:1081         10         2         S         1         W         430133133         11277         Oil Well         Producing           EDWARDS 3:1081         10         2         S         1         W         4301331312         11277         Oil Well         Producing           CANACE 4:15A2         15         1         S         2         W         4301331312         11289         Oil Well         Producing           COX 3:3642         36         1         S         2         W         4301331361         11367         Oil Well         Producing           FRESTON 2:7B1         7         2         S         1         W         4301331361         11359         Oil Well         Producing           LABR 2:16A2         16         1         S         2         W         4301331361         11359         Oil Well         Producing           UTE TRIBAL 1:3:17         17         5         S         4         W         4301331546         11920         Oil Well         Producing           UTE TRIBAL 1:2:2	SMITH 2-7C5	7	3	S	5	W			Oil Well	
UTE 5-19A2         19         1         S         2         W         4301331330         11277         Oil Weil         Producing           EUWARDS 3-1061         10         2         S         1         W         4301331333         11264         Oil Weil         Producing           SUNDANCE 4-15A2         15         1         S         2         W         430133133         11269         Oil Weil         Producing           LORANGER 6-22A2         22         1         S         2         W         430133133         11335         Oil Weil         Producing           SMITH 2-6C5         6         3         S         5         W         430133138         11335         Oil Weil         Producing           PEARSON 2-7112         7         2         S         1         W         4301331361         11338         Oil Weil         Producing           LARB 2-16A2         16         1         S         2         W         4301331361         1143         Oil Weil         Producing           LARB 2-16A2         16         1         S         2         W         430133164         11920         Oil Weil         Producing           LARB 2-16A2         23 </td <td>SMITH 2-18C5</td> <td>18</td> <td>3</td> <td>S</td> <td>5</td> <td>W</td> <td>4301331328</td> <td>11336</td> <td>Oil Well</td> <td>Producing</td>	SMITH 2-18C5	18	3	S	5	W	4301331328	11336	Oil Well	Producing
EDWARDS 3-10B1         10         2         S         1         W         4301331332         11264         Oli Well         Producing           SUNDANCE 4-15A2         15         1         S         2         W         4301331333         11269         Oli Well         Producing           COX-36A2         36         1         S         2         W         4301331334         11330         Oli Well         Producing           CX-36A2         36         1         S         2         W         4301331334         11330         Oli Well         Producing           FRESTON 2-7B1         7         2         S         1         W         4301331391         11467         Oli Well         Producing           LABRUM 2-16A2         16         1         S         2         W         4301331390         11477         Oli Well         Producing           LABRUM 2-16A2         16         1         S         2         W         4301331390         11514         Oli Well         Producing           LABRUM 2-16A2         16         1         S         2         W         430133150         11547         Oli Well         Producing           UTE TRIBAL 11-26 <td< td=""><td>UTE 2-24A3</td><td>24</td><td>1</td><td>S</td><td>3</td><td>W</td><td>4301331329</td><td>11339</td><td>Oil Well</td><td>Producing</td></td<>	UTE 2-24A3	24	1	S	3	W	4301331329	11339	Oil Well	Producing
SUNDANCE 4-15A2         16         1         S         2         W         4301331331         11269         Oil Weil         Producing           COX 2-36A2         22         1         S         2         W         4301331334         11335         Oil Weil         Producing           SMITH 2-6C5         6         3         S         W         4301331336         11367         Oil Weil         Producing           FRESTON 2-781         7         2         S         1         W         430133136         11367         Oil Weil         Producing           PEARSON 2-1182         11         2         S         2         W         4301331361         11467         Oil Weil         Producing           LARB 2-16A2         16         S         2         W         4301331581         1154         Oil Weil         Producing           LTE TRIBAL 13-17         17         5         S         4         W         4301331546         11920         Oil Weil         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331546         11926         Oil Weil         Producing           UTE TRIBAL 13-17         17         5	UTE 5-19A2	19	1	S	2	W	4301331330	11277	Oil Well	Producing
LORANGER 6-22A2         22         1         S         2         W         430133134         11335         Oil Well         Producing           SMITH 2-6C5         6         3         S         5         W         430133138         11367         Oil Well         Producing           FRESTON 2-761         7         2         S         1         W         430133138         11387         Oil Well         Producing           PEARSON 2-781         7         2         S         1         W         4301331365         11383         Oil Well         Producing           LAMB 2-16A2         16         1         S         2         W         4301331365         11387         Oil Well         Producing           LABRUM 2-23A2         23         1         S         2         W         430133156         11921         Oil Well         Producing           UTE TRIBAL 13-7         17         5         S         4         W         430133156         11921         Oil Well         Producing           UTE TRIBAL 13-22         22         5         S         4         W         430133156         11925         Oil Well         Producing           UTE TRIBAL 1-28	EDWARDS 3-10B1	10	2	S	1	W	4301331332	11264	Oil Well	Producing
COX 2-36A2         36         1         S         2         W         4301331335         11330         Oil Weil         Producing           SMITH 2-6C5         6         3         S         5         W         4301331335         11367         Oil Weil         Producing           PEARSON 2-11B2         11         2         S         1         W         430133136         11359         Oil Weil         Producing           LAMB 2-16A2         16         1         S         2         W         4301331390         11477         Oil Weil         Producing           LAMB 2-16A2         16         1         S         2         W         4301331390         11477         Oil Weil         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331647         11920         Oil Weil         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331647         11920         Oil Weil         Producing           UTE TRIBAL 1-28         28         5         S         4         W         4301331650         11946         Oil Weil         Producing           UTE TRIBAL 15-16	SUNDANCE 4-15A2	15	1	S	2	W	4301331333	11269	Oil Well	Producing
SMITH 2-6C5         6         3         S         6         W         430133138         11367         Oil Weil         Producing           FRESTON 2-7181         7         2         S         1         W         430133138         11338         Oil Weil         Producing           LAMB 2-16A2         11         2         S         2         W         430133139         11487         Oil Weil         Producing           LAMB 2-16A2         16         1         S         2         W         430133139         11447         Oil Weil         Producing           LAREW 2-23A2         23         1         S         2         W         430133139         11447         Oil Weil         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331548         11920         Oil Weil         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331549         11925         Oil Weil         Producing           UTE TRIBAL 13-28         28         5         S         4         W         4301331650         1194         Oil Weil         Producing           UTE TRIBAL 15-16	LORANGER 6-22A2	22	1	S	2	W	4301331334	11335	Oil Well	Producing
SMITH 2-6C5         6         3         S         5         W         4301331381         11367         Oil Well         Producing           FRESTON 2-71B2         11         2         S         1         W         4301331361         11386         Oil Well         Producing           LAMB 2-16A2         16         1         S         2         W         4301331390         11487         Oil Well         Producing           LARRUM 2-23A2         23         1         S         2         W         4301331390         11487         Oil Well         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331461         11921         Oil Well         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331561         11926         Oil Well         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331561         11946         Oil Well         Producing           UTE TRIBAL 13-28         28         5         S         4         W         4301331661         11946         Oil Well         Producing           UTE TRIBAL 16-1	COX 2-36A2	36	1	S	2	W	4301331335	11330	Oil Well	Producing
Deck Solve 2:         Deck Sol	SMITH 2-6C5	6	3	S	5	W	4301331338	11367	Oil Well	
LAMB 2-16A2         16         1         S         2         W         4301331390         11487         Oil Well         Producing           LABRUM 2-23A2         23         1         S         2         W         4301331340         11487         Oil Well         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331546         11920         Oil Well         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331548         11920         Oil Well         Producing           UTE TRIBAL 12.28         28         5         S         4         W         4301331648         11920         Oil Well         Producing           UTE TRIBAL 15.16         16         5         S         4         W         4301331650         11914         Oil Well         Producing           UTE TRIBAL 15-16         18         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 15-20         20         5         S         5         W         4301331651         11957         Oil Well         Producing           TABBY C	FRESTON 2-7B1	7	2	S	1	W	4301331341	11338	Oil Well	Producing
LABRUM 2-23A2         23         1         S         2         W         4301331393         11514         Oil Weil         Producing           UTE TRIBAL 13-17         17         5         S         4         W         4301331546         11921         Oil Weil         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331547         11926         Oil Weil         Producing           UTE TRIBAL 1-28         28         5         S         4         W         4301331549         11926         Oil Weil         Producing           UTE TRIBAL 1-28         28         5         S         4         W         4301331560         11914         Oil Weil         Producing           UTE TRIBAL 1-28         28         5         S         4         W         4301331650         11914         Oil Weil         Producing           UTE TRIBAL 16-18         18         5         S         4         W         4301331651         11957         Oil Weil         Producing           UTE TRIBAL 16-13         18         5         S         4         W         4301331671         11989         Oil Weil         Producing           UTE T	PEARSON 2-11B2	11	2	S	2	W	4301331356	11359	Oil Well	Producing
UTE TRIBAL 13-17         17         5         S         4         W         4301331546         11921         Oil Well         Producing           UTE TRIBAL 11-19         19         5         S         4         W         4301331547         11920         Oil Well         Producing           UTE TRIBAL 13-22         22         2         S         S         4         W         4301331548         11926         Oil Well         Producing           UTE TRIBAL 128         28         5         S         4         W         4301331549         11925         Oil Well         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331650         11946         Oil Well         Producing           UTE TRIBAL 16-18         18         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 15-20         20         5         S         4         W         4301331651         11957         Oil Well         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331701         12008         Oil Well         Producing	LAMB 2-16A2	16	1	S	2	W	4301331390	11487	Oil Well	Producing
UTE TRIBAL 11-19         19         5         S         4         W         4301331547         11920         Oil Weil         Producing           UTE TRIBAL 13-22         22         5         S         4         W         4301331548         11926         Oil Weil         Producing           UTE TRIBAL 4-30         30         5         S         4         W         4301331561         11926         Oil Weil         Producing           UTE TRIBAL 4-30         30         5         S         4         W         4301331561         11914         Oil Weil         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331650         11946         Oil Weil         Producing           UTE TRIBAL 5-20         20         5         S         4         W         4301331671         11967         Oil Weil         Producing           UTE TRIBAL 5-23         23         5         S         5         W         4301331671         11967         Oil Weil         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331701         12008         Oil Weil         Producing           SO	LABRUM 2-23A2	23	1	S	2	W	4301331393	11514	Oil Well	Producing
UTE TRIBAL 13-22         22         5         S         4         W         4301331548         11926         Oil Well         Producing           UTE TRIBAL 1-28         28         5         S         4         W         4301331548         11926         Oil Well         Producing           UTE TRIBAL 4-30         30         5         S         4         W         4301331550         11914         Oil Well         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331651         11946         Oil Well         Producing           UTE TRIBAL 5-20         20         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 5-23         23         5         S         5         W         4301331651         11967         Oil Well         Producing           UTE TRIBAL 5-23         23         5         S         5         W         4301331700         12008         Oil Well         Producing           TABBY CANYON 9-27         27         5         S         5         W         4301331831         12175         Oil Well         Producing           UTE	UTE TRIBAL 13-17	17	5	S	4	W	4301331546	11921	Oil Well	Producing
UTE TRIBAL 1-28         28         5         S         4         W         4301331549         11926         Oil Well         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331550         11914         Oil Well         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331650         11914         Oil Well         Producing           UTE TRIBAL 16-18         18         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 5-20         20         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 15-23         23         5         S         5         W         4301331651         11957         Oil Well         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331701         12008         Oil Well         Producing           SOWERS CANYON 8-22         22         5         S         5         W         4301331831         12175         Oil Well         Producing <t< td=""><td>UTE TRIBAL 11-19</td><td></td><td>5</td><td>S</td><td>4</td><td>W</td><td>4301331547</td><td>11920</td><td>Oil Well</td><td>Producing</td></t<>	UTE TRIBAL 11-19		5	S	4	W	4301331547	11920	Oil Well	Producing
UTE TRIBAL 4-30         30         5         S         4         W         4301331550         11914         Oil Well         Producing           UTE TRIBAL 15-16         16         5         S         4         W         4301331648         11951         Oil Well         Producing           UTE TRIBAL 5-16         18         5         S         4         W         4301331650         11946         Oil Well         Producing           UTE TRIBAL 5-20         20         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 15-23         23         5         S         5         W         4301331691         12025         Oil Well         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331701         12008         Oil Well         Producing           SOWERS CANYON 8-22         22         5         S         5         W         4301331831         12175         Oil Well         Producing           UTE TRIBAL 9-19         19         5         S         4         W         4301331831         12175         Oil Well         Producing	UTE TRIBAL 13-22		5	S	4	W	4301331548	11926	Oil Well	Producing
UTE TRIBAL 15-16       16       5       S       4       W       4301331648       11951       Oil Well       Producing         UTE TRIBAL 16-18       18       5       S       4       W       4301331650       11946       Oil Well       Producing         UTE TRIBAL 5-20       20       5       S       4       W       4301331651       11957       Oil Well       Producing         UTE TRIBAL 15-23       23       5       S       5       W       4301331671       11989       Oil Well       Producing         TABBY CANYON 1-21       21       5       S       5       W       4301331701       12008       Oil Well       Producing         SOWERS CANYON 8-22       22       5       S       5       W       4301331701       12008       Oil Well       Producing         SOWERS CANYON 9-27       27       5       S       5       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 15-19       19       5       S       4       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 12-20       25       S       5       W       4301331831       12175 <td< td=""><td>UTE TRIBAL 1-28</td><td></td><td>5</td><td>S</td><td>4</td><td>W</td><td>4301331549</td><td>11925</td><td>Oil Well</td><td>Producing</td></td<>	UTE TRIBAL 1-28		5	S	4	W	4301331549	11925	Oil Well	Producing
UTE TRIBAL 16-18       18       5       S       4       W       4301331650       11946       Oil Well       Producing         UTE TRIBAL 5-20       20       5       S       4       W       4301331651       11957       Oil Well       Producing         UTE TRIBAL 15-23       23       5       S       5       W       4301331671       11989       Oil Well       Producing         TABBY CANYON 1-21       21       5       S       5       W       4301331699       12225       Oil Well       Producing         TABBY CANYON 8-22       22       5       S       5       W       4301331701       12008       Oil Well       Producing         SOWERS CANYON 9-27       27       5       S       5       W       4301331701       11997       Oil Well       Producing         UTE TRIBAL 5-19       19       5       S       4       W       4301331831       12150       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331833       12152       Oil Well       Producing         UTE TRIBAL 1-24       24       5       S       5       W       4301331834       12152 </td <td>UTE TRIBAL 4-30</td> <td></td> <td>5</td> <td>S</td> <td>4</td> <td>W</td> <td>4301331550</td> <td>11914</td> <td>Oil Well</td> <td>Producing</td>	UTE TRIBAL 4-30		5	S	4	W	4301331550	11914	Oil Well	Producing
UTE TRIBAL 5-20         20         5         S         4         W         4301331651         11957         Oil Well         Producing           UTE TRIBAL 15-23         23         5         S         5         W         4301331671         11989         Oil Well         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331671         11989         Oil Well         Producing           TABBY CANYON 1-21         21         5         S         5         W         4301331700         12008         Oil Well         Producing           TABBY CANYON 8-22         22         5         S         5         W         4301331701         12008         Oil Well         Producing           UTE TRIBAL 9-19         19         5         S         4         W         4301331831         12175         Oil Well         Producing           UTE TRIBAL 15-19         19         5         S         5         W         4301331833         12152         Oil Well         Producing           UTE TRIBAL 1-24         24         5         S         5         W         4301331901         12190         Oil Well         Producing <td< td=""><td>UTE TRIBAL 15-16</td><td>16</td><td>5</td><td>S</td><td>4</td><td>W</td><td>4301331648</td><td>11951</td><td>Oil Well</td><td>Producing</td></td<>	UTE TRIBAL 15-16	16	5	S	4	W	4301331648	11951	Oil Well	Producing
UTE TRIBAL 15-23       23       5       S       5       W       4301331671       11989       Oil Well       Producing         TABBY CANYON 1-21       21       5       S       5       W       4301331699       12225       Oil Well       Producing         TABBY CANYON 8-22       22       5       S       5       W       4301331700       12008       Oil Well       Producing         SOWERS CANYON 9-27       27       5       S       5       W       4301331701       11997       Oil Well       Producing         UTE TRIBAL 9-19       19       5       S       4       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 15-19       19       5       S       4       W       4301331833       12153       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331833       12152       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 1-24       24       5       S       5       W       4301331910       12217 </td <td>UTE TRIBAL 16-18</td> <td></td> <td>5</td> <td>S</td> <td>4</td> <td>W</td> <td>4301331650</td> <td>11946</td> <td>Oil Well</td> <td>Producing</td>	UTE TRIBAL 16-18		5	S	4	W	4301331650	11946	Oil Well	Producing
TABBY CANYON 1-21       21       5       S       5       W       4301331699       12225       Oil Well       Producing         TABBY CANYON 8-22       22       5       S       5       W       4301331700       12008       Oil Well       Producing         SOWERS CANYON 9-27       27       5       S       5       W       4301331701       11997       Oil Well       Producing         UTE TRIBAL 9-19       19       5       S       4       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 15-19       19       5       S       4       W       4301331832       12180       Oil Well       Producing         UTE TRIBAL 2-25       25       S       S       5       W       4301331833       12152       Oil Well       Producing         UTE TRIBAL 3-25       25       S       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       S       5       W       4301331911       12182       Oi	UTE TRIBAL 5-20		5	S	4	W	4301331651	11957	Oil Well	Producing
TABBY CANYON 8-22       22       5       S       5       W       4301331700       12008       Oil Well       Producing         SOWERS CANYON 9-27       27       5       S       5       W       4301331701       11997       Oil Well       Producing         UTE TRIBAL 9-19       19       5       S       4       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 15-19       19       5       S       4       W       4301331832       12180       Oil Well       Producing         UTE TRIBAL 2-25       25       5       S       5       W       4301331833       12153       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301331911       12182 <td></td> <td>23</td> <td>5</td> <td>S</td> <td>5</td> <td>W</td> <td>4301331671</td> <td>11989</td> <td>Oil Well</td> <td>Producing</td>		23	5	S	5	W	4301331671	11989	Oil Well	Producing
SOWERS CANYON 9-27         27         5         S         5         W         4301331701         11997         Oil Well         Producing           UTE TRIBAL 9-19         19         5         S         4         W         4301331831         12175         Oil Well         Producing           UTE TRIBAL 15-19         19         5         S         4         W         4301331832         12180         Oil Well         Producing           UTE TRIBAL 2-25         25         5         S         5         W         4301331833         12153         Oil Well         Producing           UTE TRIBAL 3-25         25         5         S         5         W         4301331834         12152         Oil Well         Producing           UTE TRIBAL 11-24         24         5         S         5         W         4301331909         12190         Oil Well         Producing           UTE TRIBAL 11-24         24         5         S         5         W         4301331910         12217         Oil Well         Producing           UTE TRIBAL 11-26         25         S         S         5         W         4301331911         12217         Oil Well         Producing	TABBY CANYON 1-21		5	S	5	W	4301331699	12225	Oil Well	Producing
UTE TRIBAL 9-19       19       5       S       4       W       4301331831       12175       Oil Well       Producing         UTE TRIBAL 15-19       19       5       S       4       W       4301331832       12180       Oil Well       Producing         UTE TRIBAL 2-25       25       5       S       5       W       4301331833       12153       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795	TABBY CANYON 8-22		5	S	5	W	4301331700	12008	Oil Well	Producing
UTE TRIBAL 15-19       19       5       S       4       W       4301331832       12180       Oil Well       Producing         UTE TRIBAL 2-25       25       5       S       5       W       4301331833       12153       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 1-25       25       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795			5	S	5	W	4301331701	11997	Oil Well	Producing
UTE TRIBAL 2-25       25       5       S       5       W       4301331833       12153       Oil Well       Producing         UTE TRIBAL 3-25       25       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301331912       12235       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 6-25H       25       5       S       5       W       4301332143       12750	UTE TRIBAL 9-19			S	4	W	4301331831	12175	Oil Well	Producing
UTE TRIBAL 3-25       25       5       S       5       W       4301331834       12152       Oil Well       Producing         UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 6-25H       25       5       S       5       W       4301332143       12750       Oil Well       Producing         UTE TRIBAL 9-18       18       5       S       4       W       4301332143       12750       Oil Well       Producing         UTE TRIBAL 11-17       17       5       S       4       W       4301332144       12746	UTE TRIBAL 15-19		5	S	4	W	4301331832	12180	Oil Well	Producing
UTE TRIBAL 11-24       24       5       S       5       W       4301331909       12190       Oil Well       Producing         UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301331912       12235       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 6-25H       25       5       S       5       W       4301332143       12750       Oil Well       Producing         UTE TRIBAL 9-18       18       5       S       4       W       4301332143       12750       Oil Well       Producing         UTE TRIBAL 11-17       17       5       S       4       W       4301332145       12747       Oil Well       Producing	UTE TRIBAL 2-25	25		S	5	W	4301331833	12153	Oil Well	Producing
UTE TRIBAL 13-24       24       5       S       5       W       4301331910       12217       Oil Well       Producing         UTE TRIBAL 11-25       25       5       S       5       W       4301331911       12182       Oil Well       Producing         UTE TRIBAL 1-26       26       5       S       5       W       4301331912       12235       Oil Well       Producing         UTE TRIBAL 2-19       19       5       S       4       W       4301332140       12795       Oil Well       Producing         UTE TRIBAL 6-25H       25       5       S       5       W       4301332143       12750       Oil Well       Producing         UTE TRIBAL 9-18       18       5       S       4       W       4301332144       12746       Oil Well       Producing         UTE TRIBAL 11-17       17       5       S       4       W       4301332145       12747       Oil Well       Producing	UTE TRIBAL 3-25			S	5	W	4301331834	12152	Oil Well	Producing
UTE TRIBAL 11-25         25         5         S         5         W         4301331911         12182         Oil Well         Producing           UTE TRIBAL 1-26         26         5         S         5         W         4301331912         12235         Oil Well         Producing           UTE TRIBAL 2-19         19         5         S         4         W         4301332140         12795         Oil Well         Producing           UTE TRIBAL 6-25H         25         5         S         5         W         4301332143         12750         Oil Well         Producing           UTE TRIBAL 9-18         18         5         S         4         W         4301332144         12746         Oil Well         Producing           UTE TRIBAL 11-17         17         5         S         4         W         4301332145         12747         Oil Well         Producing	UTE TRIBAL 11-24				5		4301331909	12190	Oil Well	Producing
UTE TRIBAL 1-26         26         5         S         5         W         4301331912         12235         Oil Well         Producing           UTE TRIBAL 2-19         19         5         S         4         W         4301332140         12795         Oil Well         Producing           UTE TRIBAL 6-25H         25         5         S         5         W         4301332143         12795         Oil Well         Producing           UTE TRIBAL 9-18         18         5         S         4         W         4301332144         12746         Oil Well         Producing           UTE TRIBAL 11-17         17         5         S         4         W         4301332145         12747         Oil Well         Producing					5	W	4301331910	12217	Oil Well	Producing
UTE TRIBAL 2-19         19         5         S         4         W         4301332140         12795         Oil Well         Producing           UTE TRIBAL 6-25H         25         5         S         5         W         4301332143         12795         Oil Well         Producing           UTE TRIBAL 9-18         18         5         S         4         W         4301332144         12746         Oil Well         Producing           UTE TRIBAL 11-17         17         5         S         4         W         4301332145         12747         Oil Well         Producing	UTE TRIBAL 11-25		5	S	5	W	4301331911	12182	Oil Well	Producing
UTE TRIBAL 6-25H         25         5         S         5         W         4301332143         12750         Oil Well         Producing           UTE TRIBAL 9-18         18         5         S         4         W         4301332144         12746         Oil Well         Producing           UTE TRIBAL 11-17         17         5         S         4         W         4301332145         12747         Oil Well         Producing	· · · · · · · · · · · · · · · · · · ·				5	W	4301331912	12235	Oil Well	<u> </u>
UTE TRIBAL 9-18         18         5         S         4         W         4301332144         12746         Oil Well         Producing           UTE TRIBAL 11-17         17         5         S         4         W         4301332145         12747         Oil Well         Producing	and a second second second second second second second second second second second second second second second				4	W				Producing
UTE TRIBAL 11-17 17 5 S 4 W 4301332145 12747 Oil Well Producing	· · · · · · · · · · · · · · · · · · ·		the second second second second second second second second second second second second second second second se		5	W				Producing
		+			4	4				Producing
UTE TRIBAL 12-17 17 5 S 4 W 4301332146 12745 Oil Well Producing					4					Producing
	UTE TRIBAL 12-17	17	5	S	4	W	4301332146	12745	Oil Well	Producing

Well	Transfer	
<b>C</b>		

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

UTE TRIBAL 6-22         22         5         S         4         W         4301332163         12974         Oil Well         Producing           UTE TRIBAL 6-21         21         5         S         4         W         4301332164         12994         Oil Well         Producing           UTE TRIBAL 7-28         28         5         S         4         W         4301332166         12994         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332166         12857         Oil Well         Producing           UTE TRIBAL 2-27         27         5         S         4         W         4301332167         13021         Oil Well         Producing           UTE TRIBAL 2-35         35         S         S         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 5-31         31         5         S         4         W         4301332181         13026         Oil Well         Producing           UTE TRIBAL 5-31         31         5         S         4         W         4301332191         13010         Oil Well         Producing           UTE TRIBAL 9-26	
UTE TRIBAL 6-21         21         5         S         4         W         4301332164         12994         Oil Weil         Producing           UTE TRIBAL 7-28         28         5         S         4         W         4301332168         12995         Oil Weil         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332168         12857         Oil Weil         Producing           UTE TRIBAL 2-27         27         5         S         4         W         4301332169         12857         Oil Weil         Producing           UTE TRIBAL 1-34         34         5         S         4         W         4301332179         13021         Oil Weil         Producing           UTE TRIBAL 2-35         35         5         S         4         W         4301332187         13021         Oil Weil         Producing           UTE TRIBAL 4-36         36         5         S         4         W         4301332187         13026         Oil Weil         Producing           UTE TRIBAL 4-36         28         5         S         4         W         4301332191         13010         Oil Weil         Producing           UTE TR	
UTE TRIBAL 7-28         28         5         S         4         W         430132166         12995         Oil Well         Producing           UTE TRIBAL 11-20         20         5         S         4         W         4301332168         12946         Oil Well         Producing           UTE TRIBAL 13-25         25         S         S         W         4301332169         12857         Oil Well         Producing           UTE TRIBAL 2-37         27         5         S         4         W         4301332169         12857         Oil Well         Producing           UTE TRIBAL 2-35         35         S         S         4         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 2-35         35         S         S         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 5-31         31         5         S         4         W         4301332187         13026         Oil Well         Producing           UTE TRIBAL 5-31         31         5         S         4         W         4301332191         13010         Oil Well         Producing           UTE TRIBAL 5-39         28	
UTE TRIBAL 13-25         25         5         S         5         W         4301332169         12857         Oil Well         Producing           UTE TRIBAL 2-27         27         5         S         4         W         4301332169         12857         Oil Well         Producing           UTE TRIBAL 1-34         34         5         S         4         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 2-35         35         5         S         4         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 5-36         36         5         S         5         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 5-28         28         5         S         4         W         4301332191         13026         Oil Well         Producing           UTE TRIBAL 5-26         26         5         S         4         W         4301332192         13022         Oil Well         Producing           UTE TRIBAL 11-28         28         5         S         4         W         4301332201         13042         Oil Well         Producing           BOREN	
UTE TRIBAL 2-27         27         5         S         4         W         4301332179         12975         Oil Well         Producing           UTE TRIBAL 1-34         34         5         S         4         W         4301332186         13121         Oil Well         Producing           UTE TRIBAL 2-35         35         5         S         5         W         4301332186         13021         Oil Well         Producing           UTE TRIBAL 4-36         36         5         S         5         W         4301332188         13026         Oil Well         Producing           UTE TRIBAL 5-28         28         5         S         4         W         4301332190         13080         Oil Well         Producing           UTE TRIBAL 9-26         26         5         S         4         W         4301332191         13042         Oil Well         Producing           UTE TRIBAL 3-29         29         5         S         4         W         4301332193         13042         Oil Well         Producing           BOWMAN 5-5A2         5         1         S         2         W         4301332204         13042         Oil Well         Producing           UTE TRIBAL	
UTE TRIBAL 1-34       34       5       S       4       W       4301332186       13121       Oil Well       Producing         UTE TRIBAL 2-35       35       5       S       5       W       4301332187       13021       Oil Well       Producing         UTE TRIBAL 5-28       28       5       S       4       W       4301332188       13063       Oil Well       Producing         UTE TRIBAL 5-28       28       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 5-31       31       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 1-28       28       5       S       4       W       4301332192       13022       Oil Well       Producing         UTE TRIBAL 3-29       29       5       S       4       W       4301332203       13072       Oil Well       Producing         BOWMAN 5-5A2       5       1       S       2       W       4301332204       13090       Oil Well       Producing         UTE TRIBAL 12-15       15       5       4       W       4301332205       13100       Oil Well	
UTE TRIBAL 1-34         34         5         S         4         W         4301332186         13121         Oil Well         Producing           UTE TRIBAL 2-35         35         5         S         5         W         4301332187         13021         Oil Well         Producing           UTE TRIBAL 5-28         28         5         S         4         W         4301332189         13026         Oil Well         Producing           UTE TRIBAL 5-28         28         5         S         4         W         4301332189         13060         Oil Well         Producing           UTE TRIBAL 9-26         26         5         S         4         W         4301332191         13101         Oil Well         Producing           UTE TRIBAL 3-29         29         5         S         4         W         4301332193         13042         Oil Well         Producing           BOWMAN 5-5A2         5         1         S         2         W         4301332203         13079         Oil Well         Producing           UTE TRIBAL 12-15         15         S         4         W         4301332204         13090         Oil Well         Producing           UTE TRIBAL 12-15	
UTE TRIBAL 2-35       35       5       S       5       W       4301332187       13021       Oil Well       Producing         UTE TRIBAL 4-36       36       5       S       5       W       4301332188       13063       Oil Well       Producing         UTE TRIBAL 5-28       28       5       S       4       W       4301332189       13080       Oil Well       Producing         UTE TRIBAL 5-31       31       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 9-26       26       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 3-29       28       5       S       4       W       4301332193       13042       Oil Well       Producing         BOREN 4-9A2       29       5       S       4       W       4301332204       13043       Oil Well       Producing         UTE TRIBAL 5-19       19       5       S       4       W       4301332205       13000       Oil Well       Producing         UTE TRIBAL 13-20       20       5       S       4       W       4301332206       13048 <t< td=""><td></td></t<>	
UTE TRIBAL 5-28       28       5       S       4       W       4301332189       13026       Oil Well       Producing         UTE TRIBAL 5-31       31       5       S       4       W       4301332190       13080       Oil Well       Producing         UTE TRIBAL 9-26       26       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 1-28       28       5       S       4       W       4301332192       13022       Oil Well       Producing         UTE TRIBAL 3-29       29       5       S       4       W       4301332193       13042       Oil Well       Producing         BOWMAN 5-5A2       5       1       S       2       W       4301332203       13079       Oil Well       Producing         UTE TRIBAL 5-19       19       5       S       4       W       4301332204       13090       Oil Well       Producing         UTE TRIBAL 12-15       15       5       S       4       W       4301332205       13100       Oil Well       Producing         UTE TRIBAL 13-20       20       5       S       4       W       4301332226       13048       <	
UTE TRIBAL 5-31       31       5       S       4       W       4301332190       13080       Oil Well       Producing         UTE TRIBAL 9-26       26       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 11-28       28       5       S       4       W       4301332192       13022       Oil Well       Producing         UTE TRIBAL 3-29       29       5       S       4       W       4301332193       13042       Oil Well       Producing         BOWMAN 5-5A2       5       1       S       2       W       4301332203       13079       Oil Well       Producing         BOREN 4-9A2       9       1       S       2       W       4301332203       13079       Oil Well       Producing         UTE TRIBAL 12-15       15       5       S       4       W       4301332204       13090       Oil Well       Producing         UTE TRIBAL 13-20       20       5       S       4       W       4301332227       13100       Oil Well       Producing         SQUIRES 3-8A2       8       1       S       2       W       4301332227       13176       Oil	
UTE TRIBAL 5-31       31       5       S       4       W       4301332190       13080       Oil Well       Producing         UTE TRIBAL 9-26       26       5       S       4       W       4301332191       13101       Oil Well       Producing         UTE TRIBAL 1-28       28       5       S       4       W       4301332192       13022       Oil Well       Producing         UTE TRIBAL 3-29       29       5       S       4       W       4301332193       13042       Oil Well       Producing         BOWMAN 5-5A2       5       1       S       2       W       4301332202       13043       Oil Well       Producing         BOREN 4-9A2       9       1       S       2       W       4301332203       13079       Oil Well       Producing         UTE TRIBAL 5-19       19       5       S       4       W       4301332204       13090       Oil Well       Producing         UTE TRIBAL 12-15       15       5       S       4       W       4301332205       13100       Oil Well       Producing         UTE TRIBAL 13-20       20       5       S       4       W       4301332221       13149       Oi	
UTE TRIBAL 9-26         26         5         S         4         W         4301332191         13101         Oil Well         Producing           UTE TRIBAL 11-28         28         5         S         4         W         4301332192         13022         Oil Well         Producing           UTE TRIBAL 3-29         29         5         S         4         W         4301332193         13042         Oil Well         Producing           BOWMAN 5-5A2         5         1         S         2         W         4301332202         13043         Oil Well         Producing           BOREN 4-9A2         9         1         S         2         W         4301332203         13079         Oil Well         Producing           UTE TRIBAL 5-19         19         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332223         13149         Oil Well         Producing           SQUIRES 3-8A2	
UTE TRIBAL 3-29       29       5       S       4       W       4301332193       13042       Oil Well       Producing         BOWMAN 5-5A2       5       1       S       2       W       430133202       13043       Oil Well       Producing         BOREN 4-9A2       9       1       S       2       W       430133203       13079       Oil Well       Producing         UTE TRIBAL 5-19       19       5       S       4       W       430133204       13090       Oil Well       Producing         UTE TRIBAL 12-15       15       5       S       4       W       430133205       13100       Oil Well       Producing         UTE TRIBAL 13-20       20       5       S       4       W       4301332205       13048       Oil Well       Producing         BLANCHARD 3-10A2       10       1       S       2       W       4301332227       13149       Oil Well       Producing         SQUIRES 3-8A2       8       1       S       2       W       4301332261       1364       Oil Well       Producing         UTE TRIBAL 1-24-55       24       5       S       5       W       4301332261       1364       Oil Wel	
BOWMAN 5-5A2         5         1         S         2         W         4301332202         13043         Oil Well         Producing           BOREN 4-9A2         9         1         S         2         W         4301332203         13079         Oil Well         Producing           UTE TRIBAL 5-19         19         5         S         4         W         4301332204         13090         Oil Well         Producing           UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332206         13048         Oil Well         Producing           BLANCHARD 3-10A2         10         1         S         2         W         4301332227         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-	
BOREN 4-9A2         9         1         S         2         W         4301332203         13079         Oil Well         Producing           UTE TRIBAL 5-19         19         5         S         4         W         4301332204         13090         Oil Well         Producing           UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332205         13100         Oil Well         Producing           BLANCHARD 3-10A2         10         1         S         2         W         4301332227         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         430133227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332269         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         5         W         4301332261         13644         Oil Well         Producing           UTE TRI	
BOREN 4-9A2         9         1         S         2         W         4301332203         13079         Oil Well         Producing           UTE TRIBAL 5-19         19         5         S         4         W         4301332204         13090         Oil Well         Producing           UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332206         13048         Oil Well         Producing           BLANCHARD 3-10A2         10         1         S         2         W         4301332227         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         4301332227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TR	
UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332206         13048         Oil Well         Producing           BLANCHARD 3-10A2         10         1         S         2         W         4301332223         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         4301332227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         36         5         S         5         W         4301332267         13600         Oil Well         Producing	
UTE TRIBAL 12-15         15         5         S         4         W         4301332205         13100         Oil Well         Producing           UTE TRIBAL 13-20         20         5         S         4         W         4301332206         13048         Oil Well         Producing           BLANCHARD 3-10A2         10         1         S         2         W         4301332223         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         4301332227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         8         1         S         2         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         36         5         S         5         W         4301332265         13600         Oil Well         Producing	
BLANCHARD 3-10A2         10         1         S         2         W         4301332223         13149         Oil Well         Producing           SQUIRES 3-8A2         8         1         S         2         W         4301332227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         26         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         36         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332267         13571         Oil Well         Producing	
SQUIRES 3-8A2         8         1         S         2         W         4301332227         13176         Oil Well         Producing           UTE TRIBAL 1-24-55         24         5         S         5         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         26         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         36         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332267         13571         Oil Well         Producing	
UTE TRIBAL 1-24-55         24         5         S         5         W         4301332259         13618         Oil Well         Producing           UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332261         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         26         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         36         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332268         13620         Oil Well         Producing	
UTE TRIBAL 3-28-54         28         5         S         4         W         4301332261         13644         Oil Well         Producing           UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         36         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         35         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332268         13620         Oil Well         Producing	
UTE TRIBAL 5-26-55         26         5         S         5         W         4301332264         13642         Oil Well         Producing           UTE TRIBAL 6-36-55         36         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         35         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332268         13620         Oil Well         Producing	
UTE TRIBAL 6-36-55         36         5         S         5         W         4301332265         13600         Oil Well         Producing           UTE TRIBAL 8-35-55         35         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332268         13620         Oil Well         Producing	
UTE TRIBAL 8-35-55         35         5         S         5         W         4301332267         13571         Oil Well         Producing           UTE TRIBAL 9-24-55         24         5         S         5         W         4301332268         13620         Oil Well         Producing	
UTE TRIBAL 9-24-55 24 5 S 5 W 4301332268 13620 Oil Well Producing	
UTE TRIBAL 11-23-55 23 5 S 5 W 4301332269 13572 Oil Well Producing	
UTE TRIBAL 15-25-55 25 5 S 5 W 4301332271 13566 Oil Well Producing	
UTE TRIBAL 16-14-55 14 5 S 5 W 4301332272 13567 Oil Well Producing	
UTE TRIBAL 15-27-55 27 5 S 5 W 4301332339 14020 Oil Well Producing	
UTE TRIBAL 5-15-55 15 5 S 5 W 4301332344 13606 Oil Well Producing	
UTE TRIBAL 7-20-55 20 5 S 5 W 4301332346 13607 Oil Well Producing	
MOON TRIBAL 12-23-54 23 5 S 4 W 4301332347 14008 Oil Well Producing	
UTE TRIBAL 14-28-55 28 5 S 5 W 4301332348 13580 Oil Well Producing	
UTE TRIBAL 16-29-55 29 5 S 5 W 4301332349 13581 Oil Well Producing	
UTE TRIBAL 2-32-55 32 5 S 5 W 4301332350 13695 Oil Well Producing	
FOY TRIBAL 11-34-55         34         5         S         5         W         4301332351         13648         Oil Well         Producing	
UTE TRIBAL 16-35-55 35 5 S 5 W 4301332352 14267 Oil Well Producing	
UTE TRIBAL 10-35-55 35 5 S 5 W 4301332353 13645 Oil Well Producing	
UTE TRIBAL 12-36-55 36 5 S 5 W 4301332354 13643 Oil Well Producing	
UTE TRIBAL 14-36-55 36 5 S 5 W 4301332355 14262 Oil Well Producing	
UTE TRIBAL 16-36-55 36 5 S 5 W 4301332356 14122 Oil Well Producing	
UTE TRIBAL 4-33-55 33 5 S 5 W 4301332357 13685 Oil Well Producing	

From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017									
UTE TRIBAL 15-17-55	17 5	S	5	W	4301332358		Oil Well	Producing	
UTE TRIBAL 12-14-54	14 5	S	4	W	4301332369	13647	Oil Well	Producing	
UTE TRIBAL 3-20-54	20 5	S	4	W	4301332377	13955	Oil Well	Producing	
UTE TRIBAL 4-21-54	21 5	S	4	W	4301332378	13907	Oil Well	Producing	
UTE TRIBAL 9-20-54	20 5	S	4	W	4301332379	13906	Oil Well	Producing	
UTE TRIBAL 5-30-54	30 5	S	4	W	4301332380	13905	Oil Well	Producing	
UTE TRIBAL 9-30-54	30 5	S	4	W	4301332383	14050	Oil Well	Producing	
UTE TRIBAL 12-21-54	21 5	S	4	W	4301332385	13928	Oil Well	Producing	
UTE TRIBAL 15-20-54	20 5	S	4	W	4301332386	13911	Oil Well	Producing	
UTE TRIBAL 13-28-54	28 5	S	4	W	4301332387	13908	Oil Well	Producing	
UTE TRIBAL 9-28-54	28 5	S	4	W	4301332388	13910	Oil Well	Producing	
UTE TRIBAL 15-28-54	28 5	S	4	W	4301332389	13909	Oil Well	Producing	
UTE TRIBAL 9-25-55	25 5	S	5	W	4301332390	13715	Oil Well	Producing	
MOON TRIBAL 6-27-54	27 5	S	4	W	4301332407	13969	Oil Well	Producing	
MOON TRIBAL 14-27-54	27 5	S	4	W	4301332408	13998	Oil Well	Producing	
UTE TRIBAL 3-32-54	32 5	S	4	W	4301332410	13949	Oil Well	Producing	
UTE TRIBAL 7-32-54	32 5	S	4	W	4301332411	13936	Oil Well	Producing	
UTE TRIBAL 7-33-54	33 5	S	4	W	4301332413	13945	Oil Well	Producing	
UTE TRIBAL 11-20-55	20 5	S	5	W	4301332415	14269	Oil Well	Producing	
UTE TRIBAL 1-27-55	27 5	S	5	W	4301332416	13947	Oil Well	Producing	
UTE TRIBAL 3-27-55	27 5	S	5	W	4301332417	14022	Oil Well	Producing	
UTE TRIBAL 7-27-55	27 5	S	5	W	4301332418	13948	Oil Well	Producing	
UTE TRIBAL 10-28-55	28 5	S	5	W	4301332419	14580	Oil Well	Producing	
UTE TRIBAL 6-32-55	32 5	S	5	W	4301332420	14895	Oil Well	Producing	
UTE TRIBAL 8-32-55	32 5	S	5	W	4301332421	14896	Oil Well	Producing	
UTE TRIBAL 2-36-55	36 5	S	5	W	4301332422	13937	Oil Well	Producing	
UTE TRIBAL 8-36-55	36 5	S	5	W	4301332423	14021	Oil Well	Producing	
UTE TRIBAL 13-16-54	16 5	S	4	W	4301332511	13981	Oil Well	Producing	
UTE TRIBAL 11-30-54	30 5	S	4	W	4301332512	13982	Oil Well	Producing	
UTE TRIBAL 13-23-55	23 5	S	5	W	4301332513	13975	Oil Well	Producing	
UTE TRIBAL 7-23-55	23 5	S	5	W	4301332514	13976	Oil Well	Producing	
UTE TRIBAL 5-33-54	33 5	S	4	W	4301332521	14060	Oil Well	Producing	
UTE TRIBAL 11-33-54	33 5	S	4	W	4301332522	14061	Oil Well	Producing	
UTE TRIBAL 14-32-54	32 5	S	4	W	4301332523	14062	Oil Well	Producing	
UTE TRIBAL 1-23-55	23 5	S	5	W	4301332524	14044	Oil Well	Producing	
UTE TRIBAL 5-29-54	29 5	S	4	W	4301332525	14045	Oil Well	Producing	
UTE TRIBAL 1-31-54	31 5	S	4	W	4301332526	14116	Oil Well	Producing	
UTE TRIBAL 3-31-54	31 5	S	4	W	4301332527		Oil Well	Producing	
UTE TRIBAL 7-31-54	31 5	S	4	W	4301332528		Oil Well	Producing	
UTE TRIBAL 9-31-54	31 5	S	4	W	4301332529		Oil Well	Producing	
UTE TRIBAL 11-31-54	31 5	S	4	W	4301332530		Oil Well	Producing	
UTE TRIBAL 3-23-55	23 5	S	5	W	4301332536		Oil Well	Producing	
UTE TRIBAL 5-23-55	23 5	S	5	W	4301332537		Oil Well	Producing	
UTE TRIBAL 9-32-54	32 5	S	4	W	4301332538		Oil Well	Producing	
UTE TRIBAL 5-32-54	32 5	S	4	W	4301332539		Oil Well	Producing	
		1 -		1. 7. 7			1		

From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017		1_	-			1		[ <b>-</b>	
MOON TRIBAL 10-27-54	27	5	S	4	W	4301332540		Oil Well	Producing
MOON TRIBAL 12-27-54	27	5	S	4	W	4301332541		Oil Well	Producing
MOON TRIBAL 8-27-54	27	5	S	4	W	4301332543		Oil Well	Producing
UTE TRIBAL 9-33-54	33	5	S	4	W	4301332549		Oil Well	Producing
WILLIAMSON TRIBAL 3-34-54	34	5	S	4	W	4301332550			Producing
WILLIAMSON TRIBAL 5-34-54	34	5	S	4	W	4301332551		Oil Well	Producing
FEDERAL 6-2-65	2	6	S	5	W	4301332557		Oil Well	Producing
UTE TRIBAL 15-29-54	29	5	S	4	W	4301332561		Oil Well	Producing
UTE TRIBAL 7-29-54	29	5	S	4	W	4301332562		Oil Well	Producing
UTE TRIBAL 11-29-54	29	5	S	4	W	4301332563		Oil Well	Producing
UTE TRIBAL 13-29-54	29	5	S	4	W	4301332564		Oil Well	Producing
UTE TRIBAL 4-29-54	29	5	S	4	W	4301332565		Oil Well	Producing
UTE TRIBAL 1-35-54	35	5	S	4	W	4301332567		Oil Well	Producing
UTE TRIBAL 11-13-54	13	5	S	4	W	4301332568		Oil Well	Producing
UTE TRIBAL 2-24-54	24	5	S	4	W	4301332569	AL PROPERTY AND A CONTRACT OF	Oil Well	Producing
UTE TRIBAL 13-18-54	18	5	S	4	W	4301332571	14388	Oil Well	Producing
UTE TRIBAL 12-29-54	29	5	S	4	W	4301332572	14336	Oil Well	Producing
UTE TRIBAL 4-24-54	24	5	S	4	W	4301332573	14247	Oil Well	Producing
UTE TRIBAL 6-14-54	14	5	S	4	W	4301332586	15270	Oil Well	Producing
UTE TRIBAL 10-15-54	15	5	S	4	W	4301332587	14194	Oil Well	Producing
UTE TRIBAL 16-15-54	15	5	S	4	W	4301332588	14311	Oil Well	Producing
UTE TRIBAL 11-16-54	16	5	S	4	W	4301332589	14178	Oil Well	Producing
UTE TRIBAL 8-22-54	22	5	S	4	W	4301332590	14219	Oil Well	Producing
UTE TRIBAL 2-22-54	22	5	S	4	W	4301332591	14328	Oil Well	Producing
UTE TRIBAL 10-22-54	22	5	S	4	W	4301332592	14218	Oil Well	Producing
UTE TRIBAL 14-22-54	22	5	S	4	W	4301332593	14220	Oil Well	Producing
UTE TRIBAL 13-13-55	13	5	S	5	W	4301332599	15134	Oil Well	Producing
UTE TRIBAL 13-14-55	14	5	S	5	W	4301332600	14236	Oil Well	Producing
UTE TRIBAL 13-15-55	15	5	S	5	W	4301332602	14263	Oil Well	Producing
UTE TRIBAL 10-21-55	21	5	S	5	W	4301332603		Oil Well	Producing
UTE TRIBAL 2-22-55	22	5	S	5	W	4301332604		Oil Well	Producing
UTE TRIBAL 3-22-55	22	5	S	5	W	4301332605		Oil Well	Producing
UTE TRIBAL 9-22-55	22	5	S	5	W	4301332606		Oil Well	Producing
UTE TRIBAL 11-22-55	22	5	S	5	W	4301332607		Oil Well	Producing
MOON TRIBAL 3-27-54	27	5	S	4	Ŵ	4301332613		Oil Well	Producing
UTE TRIBAL 5-27-55	27	5	S	5	W	4301332614		Oil Well	Producing
UTE TRIBAL 11-27-55	27	5	S	5	Ŵ	4301332615		Oil Well	Producing
UTE TRIBAL 12-22-55	22	5	S	5	W	4301332616		Oil Well	Producing
UTE TRIBAL 15-22-55	22	5	S	5	Ŵ	4301332617		Oil Well	Producing
UTE TRIBAL 8-25-55	25	5	S	5	W	4301332620		Oil Well	Producing
UTE TRIBAL 4-20-54	20	5	S	4	W	4301332621		Oil Well	Producing
UTE TRIBAL 6-20-54	20	5	S	4	W	4301332622		Oil Well	Producing
UTE TRIBAL 5-22-54	20	5	S	4	W	4301332624		Oil Well	Producing
UTE TRIBAL 3-30-54	30	5	S	4	W	4301332625		Oil Well	Producing
UTE TRIBAL 3-30-54	10	5	S	4	W	4301332623		Oil Well	Producing
	10	J <b>V</b>	5	<b>7</b>			-+-+		Froducing

vveil Transfer									
From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017									
UTE TRIBAL 15-32-54	32	5	S	4	W	4301332666	14460	Oil Well	Producing
UTE TRIBAL 8-31-55	31	5	S	5	W	4301332673	14407	Oil Well	Producing
UTE TRIBAL 3-35-54	35	5	S	4	W	4301332675	14656	Oil Well	Producing
UTE TRIBAL 2-30-55	30	5	S	5	W	4301332680	14427	Oil Well	Producing
BROWN 3-4A2	4	1	S	2	W	4301332684	14673	Oil Well	Producing
UTE TRIBAL 9-17-54	17	5	S	4	W	4301332687		Oil Well	Producing
UTE TRIBAL 13-31-54	31	5	S	4	W	4301332688	14517	Oil Well	Producing
UTE TRIBAL 14-19-54	19	5	S	4	W	4301332690	14546	Oil Well	Producing
UTE TRIBAL 16-19-54	19	5	S	4	W	4301332691	14491	Oil Well	Producing
UTE TRIBAL 13-32-54	32	5	S	4	W	4301332692		Oil Well	Producing
UTE TRIBAL 11-14-55	14	5	S	5	W	4301332693		Oil Well	Producing
UTE TRIBAL 8-28-55	28	5	S	5	W	4301332694		Oil Well	Producing
FEDERAL 6-1-65	1	6	S	5	W	4301332699		Oil Well	Producing
UTE TRIBAL 9-15-55	15	5	S	5	W	4301332701		Oil Well	Producing
UTE TRIBAL 14-20-54	20	5	S	4	W	4301332702		Oil Well	Producing
#1 DLB 12-15-56	15	5	S	6	W	4301332710		Gas Well	Producing
UTE TRIBAL 12-19-54	19	5	S	4	W	4301332716		Oil Well	Producing
UTE TRIBAL 10-19-54	19	5	S	4	W	4301332717		Oil Well	Producing
UTE TRIBAL 16-30-54	30	5	S	4	W	4301332718		Oil Well	Producing
UTE TRIBAL 11-12-55	12	5	S	5	W	4301332721		Oil Well	Producing
NIELSEN MARSING 13-14-56	14	5	S	6	W	4301332737		Oil Well	Producing
TAYLOR HERRICK 10-22-56	22	5	S	6	W	4301332738		Oil Well	Producing
UTE TRIBAL 16-20-54	20	5	S	4	W	4301332739		Oil Well	Producing
UTE TRIBAL 10-20-54	20	5	S	4	W	4301332740		Oil Well	Producing
UTE TRIBAL 4-28-54	28	5	S	4	W	4301332741		Oil Well	Producing
UTE TRIBAL 13-33-54	33	5	S	4	Ŵ	4301332742	Contraction and the second second second second second second second second second second second second second	Oil Well	Producing
UTE TRIBAL 15-31-54	31	5	S	4	w	4301332743		Oil Well	Producing
UTE TRIBAL 8-30-54	30	5	S	4	w	4301332746		Oil Well	Producing
UTE TRIBAL 10-25-55	25	5	S	5	w	4301332749		Oil Well	Producing
UTE TRIBAL 14-25-55	25	5	S	5	w	4301332750		Oil Well	Producing
UTE TRIBAL 3-36-55	36	5	S	5	W	4301332751	· · · · · · · · · · · · · · · · · · ·	Oil Well	Producing
UTE TRIBAL 16-16-55	16	5	S	5	W	4301332757		Oil Well	Producing
UTE TRIBAL 3-21-55	21	5	S	5	W	4301332758			Producing
UTE TRIBAL 16-25-55	25	5	S	5	W	4301332759			Producing
UTE TRIBAL 1-36-55	36	5	s S	5	W	4301332759		Oil Well	Producing
	22	5	-	4	W	4301332760			
UTE TRIBAL 7-22-54 UTE TRIBAL 2-31-54	31	5	s s	4	W	· · · · · · · · · · · · · · · · · · ·		Oil Well Oil Well	Producing
UTE TRIBAL 2-31-54	28	5	S S	4	W	4301332762 4301332763		Oil Well	Producing
UTE TRIBAL 2-20-54 UTE TRIBAL 10-28-54	20 28	5	S S	4	W				Producing
	-	5		4		4301332764			Producing
UTE TRIBAL 12-28-54	28		S	4	W	4301332765			Producing
UTE TRIBAL 8-28-54	28	5	S	• • • • •	W	4301332766			Producing
UTE TRIBAL 4-31-54	31	5	S	4	W	4301332767			Producing
UTE TRIBAL 15-33-54	33	5	S	4	W	4301332768			Producing
UTE TRIBAL 12-25-55	25	5	S	5	W.	4301332769			Producing
UTE TRIBAL 7-35-54	35	D	S	4	W	4301332774	15019	Oil Well	Producing

Well T	ransfer
--------	---------

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

UTE TRIBAL 16-24-54	24	5	S	4	W	4301332775		Oil Well	Producing
UTE TRIBAL 14-25-54	25	5	S	4	W	4301332776		Oil Well	Producing
UTE TRIBAL 16-25-54	25	5	S	4	W	4301332779	15078	Oil Well	Producing
UTE TRIBAL 8-25-54	25	5	S	4	W	4301332780		Oil Well	Producing
UTE TRIBAL 9-35-54	35	5	S	4	W	4301332781	15535	Oil Well	Producing
UTE TRIBAL 6-30-55	30	5	S	5	W	4301332783	15163	Oil Well	Producing
MOON TRIBAL 4-23-54	23	5	S	4	W	4301332800	14985	Oil Well	Producing
MOON TRIBAL 5-27-54	27	5	S	4	W	4301332802	14984	Oil Well	Producing
UTE TRIBAL 2-32-54	32	5	S	4	W	4301332803	15151	Oil Well	Producing
UTE TRIBAL 15-35-54	35	5	S	4	W	4301332804		Oil Well	Producing
UTE TRIBAL 5-35-54	35	5	S	4	W	4301332805	15485	Oil Well	Producing
UTE TRIBAL 13-35-54	35	5	S	4	W	4301332806	15292	Oil Well	Producing
UTE TRIBAL 11-35-54	35	5	S	4	W	4301332807	15317	Oil Well	Producing
UTE TRIBAL 8-19-54	19	5	S	4	W	4301332840	14946	Oil Well	Producing
UTE TRIBAL 13-20-55	20	5	S	5	W	4301332841	15097	Oil Well	Producing
UTE TRIBAL 16-22-54	22	5	S	4	W	4301332842	15015	Oil Well	Producing
MOON TRIBAL 6-23-54	23	5	S	4	W	4301332843	15113	Oil Well	Producing
UTE TRIBAL 11-26-54	26	5	S	4	W	4301332844	15233	Oil Well	Producing
MOON TRIBAL 15-27-54	27	5	S	4	W	4301332846	15115	Oil Well	Producing
UTE TRIBAL 10-31-54	31	5	S	4	W	4301332847	14956	Oil Well	Producing
ST TRIBAL 6-15-54	15	5	S	4	W	4301332848	16656	Oil Well	Producing
ST TRIBAL 2-15-54	15	5	S	4	W	4301332849	16959	Oil Well	Producing
ST TRIBAL 4-15-54	15	5	S	4	W	4301332850	17478	Oil Well	Producing
ST TRIBAL 8-15-54	15	5	S	4	W	4301332851	16279	Oil Well	Producing
UTE TRIBAL 11-25-54	25	5	S	4	W	4301332856	15430	Oil Well	Producing
UTE TRIBAL 3-30-55	30	5	S	5	W	4301332862	15340	Oil Well	Producing
UTE TRIBAL 7-19-55	19	5	S	5	W	4301332863	15279	Oil Well	Producing
UTE TRIBAL 8-19-55	19	5	S	5	w ·	4301332864	15241	Oil Well	Producing
UTE TRIBAL 6-19-54	19	5	S	4	W	4301332865	14947	Oil Well	Producing
UTE TRIBAL 12-20-54	20	5	S	4	W	4301332866		Oil Well	Producing
UTE TRIBAL 3-21-54	21	5	S	4	W	4301332867		Oil Well	Producing
UTE TRIBAL 2-26-54	26	5	S	4	W	4301332868		Oil Well	Producing
UTE TRIBAL 8-31-54	31	5	S	4	W	4301332869		Oil Well	Producing
UTE TRIBAL 8-32-54	32	5	S	4	W	4301332870		Oil Well	Producing
UTE TRIBAL 4-33-54	33	5	S	4	W	4301332871		Oil Well	Producing
UTE TRIBAL 6-33-54	33	5	S	4	W	4301332872		Oil Well	Producing
UTE TRIBAL 9-22-54	22	5	S	4	W	4301332889		Oil Well	Producing
UTE TRIBAL 5-26-54	26	5	S	4	W	4301332890		Oil Well	Producing
UTE TRIBAL 13-26-54	26	-	S	4	W	4301332891		Oil Well	Producing
UTE TRIBAL 6-28D-54	28	5	S	4	W	4301332892		Oil Well	Producing
UTE TRIBAL 2-30D-54	30	5	S	4	W	4301332894		Oil Well	Producing
UTE TRIBAL 4-32-54	32	5	S	4	W	4301332896		Oil Well	Producing
UTE TRIBAL 6-32D-54	32	5	S	4	Ŵ	4301332897		Oil Well	Producing
UTE TRIBAL 2-33D-54	33	5	S	4	W	4301332898		Oil Well	Producing
UTE TRIBAL 12-32-54	32		S	4	W	4301332925		Oil Well	Producing
	02	v		]-7			10000		

Well	Transfer
------	----------

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

					·	<del></del>		
UTE TRIBAL 16-32D-54	32 5	S	4	W	4301332926		Oil Well	Producing
MOON TRIBAL 16-23-54	23 5	S	4	W	4301332927		Oil Well	Producing
UTE TRIBAL 4-25-55	25 5	S	5	W	4301332928		Oil Well	Producing
UTE TRIBAL 7-36-55	36 5	S	5	W	4301332929		Oil Well	Producing
UTE TRIBAL 5-36-55	36 5	S	5	W	4301332930		Oil Well	Producing
MOON TRIBAL 10-2-54	2 5	S	4	W	4301332931		Oil Well	Producing
MYRIN TRIBAL 16-19-55	19 5	S	5	W	4301332934		Oil Well	Producing
UTE TRIBAL 2-31-55	31 5	S	5	W	4301332935		Oil Well	Producing
UTE TRIBAL 10-31-55	31 5	S	5	W	4301332936		Oil Well	Producing
MOON TRIBAL 1-27-54	27 5	S	4	W	4301332937		Oil Well	Producing
MOON TRIBAL 5-23-54	23 5	S	4	W	4301332938		Oil Well	Producing
ST TRIBAL 7-18-54	18 5	S	4	W	4301332952		Oil Well	Producing
ST TRIBAL 5-18-54	18 5	S	4	W	4301332953		Oil Well	Producing
UTE TRIBAL 15-15-54	15 5	S	4	W	4301332971		Oil Well	Producing
UTE TRIBAL 4-19-54	19 5	S	4	W	4301332972		Oil Well	Producing
UTE TRIBAL 8-20-54	20 5	S	4	W	4301332973		Oil Well	Producing
UTE TRIBAL 2-20-54	20 5	S	4	W	4301332974		Oil Well	Producing
UTE TRIBAL 7-15-55	15 5	S	5	W	4301332976		Oil Well	Producing
UTE TRIBAL 10-15-55	15 5	S	5	W	4301332977	+	Oil Well	Producing
UTE TRIBAL 1-15-55	15 5	S	5	W	4301332978	15299	Oil Well	Producing
UTE TRIBAL 14-15-55	15 5	S	5	W	4301332979		Oil Well	Producing
UTE TRIBAL 11-15-55	15 5	S	5	W	4301332980	15342	Oil Well	Producing
UTE TRIBAL 14-18-55	18 5	S	5	W	4301332984	15671	Oil Well	Producing
UTE TRIBAL 14-24-56	24 5	S	6	W	4301332988	15740	Oil Well	Producing
UTE TRIBAL 7-24-56	24 5	S	6	W	4301332989	15782	Oil Well	Producing
UTE TRIBAL 11-25-56	25 5	S	6	W	4301332990	15627	Oil Well	Producing
UTE TRIBAL 7-25-56	25 5	S	6	W	4301332991		Oil Well	Producing
UTE TRIBAL 5-25-56	25 5	S	6	W	4301332992	15648	Oil Well	Producing
UTE TRIBAL 3-25-56	25 5	S	6	W	4301332993	15561	Oil Well	Producing
UTE TRIBAL 13-15D-54	15 5	S	4	W	4301333039	15368	Oil Well	Producing
UTE TRIBAL 16-28D-54	28 5	S	4	W	4301333041	15377	Oil Well	Producing
UTE TRIBAL 14-31D-54	31 5	S	4	W	4301333042	15419	Oil Well	Producing
UTE TRIBAL 4-22-55	22 5	S	5	W	4301333044	15381	Oil Well	Producing
UTE TRIBAL 16-23-55	23 5	S	5	W	4301333046	15211	Oil Well	Producing
UTE TRIBAL 9-35-55	35 5	S	5	W	4301333047	15378	Oil Well	Producing
UTE TRIBAL 7-35-55	35 5	S	5	W	4301333048	15367	Oil Well	Producing
UTE TRIBAL 15-36-55	36 5	S	5	W	4301333049	15379	Oil Well	Producing
UTE TRIBAL 10-12-55	12 5	S	5	W	4301333055	15618	Oil Well	Producing
UTE TRIBAL 5-13-54	13 5	S	4	W	4301333075	15873	Oil Well	Producing
UTE TRIBAL 16-29-54	29 5	S	4	W	4301333076	17074	Oil Well	Producing
UTE TRIBAL 12-18-54	18 5	S	4	W	4301333077	15575	Oil Well	Producing
UTE TRIBAL 8-33-54	33 5	S	4	W	4301333089	15398	Oil Well	Producing
UTE TRIBAL 12-33-54	33 5	S	4	W	4301333090	15417	Oil Well	Producing
UTE TRIBAL 16-33-54	33 5	S	4	W	4301333091	15397	Oil Well	Producing
UTE TRIBAL 10-33-54	33 5	S	4	W	4301333092	+ · · · · · · · · · · · · · · · · · · ·	Oil Well	Producing

vven Transfer							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
UTE TRIBAL 14-33-54	33 5	S	4	W	4301333093 15399	Oil Well	Producing
UTE TRIBAL 2-14-54	14 5	S	4	W	4301333111 16832	Oil Well	Producing
UTE TRIBAL 14-14-54	14 5	S	4	W	4301333112 15440	Oil Well	Producing
UTE TRIBAL 13-21-54	21 5	S	4	W	4301333113 15471	Oil Well	Producing
UTE TRIBAL 11-21-54	21 5	S	4	W	4301333115 15470	Oil Well	Producing
UTE TRIBAL 11-22-54	22 5	S	4	W	4301333116 15662	Oil Well	Producing
UTE TRIBAL 2-21-55	21 5	S	5	W	4301333117 15582	Oil Well	Producing
UTE TRIBAL 4-28-55	28 5	S	5	W	4301333118 15506	Oil Well	Producing
UTE TRIBAL 8-29-55	29 5	S	5	W	4301333119 15507	Oil Well	Producing
UTE TRIBAL 6-29-55	29 5	S	5	W	4301333120 15504	Oil Well	Producing
TAYLOR FEE 13-22-56	22 5	S	6	W	4301333121 15525	Oil Well	Producing
WILCOX ELIASON 7-15-56	15 5	S	6	W	4301333122 15526	Oil Well	Producing
UTE TRIBAL 14-16-54	16 5	S	4	W	4301333123 15639	Oil Well	Producing
UTE TRIBAL 1-16-54	16 5	S	4	W	4301333128 15420	Oil Well	Producing
UTE TRIBAL 10-16-54	16 5	S	4	W	4301333129 15454	Oil Well	Producing
UTE TRIBAL 7-16-54	16 5	S	4	W	4301333130 15455	Oil Well	Producing
UTE TRIBAL 12-16-54	16 5	S	4	W	4301333131 15456	Oil Well	Producing
UTE TRIBAL 16-17-54	17 5	S	4	W	4301333132 15524	Oil Well	Producing
UTE TRIBAL 10-17-54	17 5	S	4	W	4301333133 15581	Oil Well	Producing
UTE TRIBAL 12-24D-55	24 5	S	5	W	4301333134 15567	Oil Well	Producing
WILCOX FEE 1-20-56	20 5	S	6	W	4301333150 15745	Oil Well	Producing
NIELSEN FEE 13-11-56	11 5	S	6	W	4301333152 15600	Oil Well	Producing
UTE TRIBAL 2-29-54	29 5	S	4	W	4301333153 15919	Oil Well	Producing
UTE TRIBAL 14-29-54	29 5	S	4	W	4301333154 15831	Oil Well	Producing
UTE TRIBAL 10-29-54	29 5	S	4	W	4301333155 15847	Oil Well	Producing
UTE TRIBAL 10-24D-55	24 5	S	5	W	4301333156 15556	Oil Well	Producing
UTE TRIBAL 10-29D-55	29 5	S	5	W	4301333157 15505	Oil Well	Producing
UTE TRIBAL 6-29-54	29 5	S	4	W	4301333172 15846	Oil Well	Producing
UTE TRIBAL 12Q-25-55	25 5	S	5	W	4301333184 15744	Oil Well	Producing
UTE TRIBAL 3G-31-54	31 5	S	4	W	4301333185 15746	Oil Well	Producing
UTE TRIBAL 1I-36-55	36 5	S	5	W	4301333186 15865	Oil Well	Producing
UTE TRIBAL 6-23D-55	23 5	S	5	W	4301333187 15996		Producing
UTE TRIBAL 8-14-54	14 5	S	4	W	4301333204 15656	Oil Well	Producing
UTE TRIBAL 10-14-54	14 5	S	4	W	4301333205 15680	Oil Well	Producing
UTE TRIBAL 11-15-54	15 5	S	4	W	4301333206 15643	Oil Well	Producing
UTE TRIBAL 9-16-54	16 5	S	4	W	4301333207 15660	Oil Well	Producing
UTE TRIBAL 3-22-54	22 5	S	4	W	4301333208 15640	Oil Well	Producing
UTE TRIBAL 15-13D-55	13 5	S	5	W	4301333212 15642	Oil Well	Producing
UTE TRIBAL 6-22D-55	22 5	S	5	W	4301333212 15642	Oil Well	Producing
UTE TRIBAL 11-36D-55	36 5	S	5	W	4301333214 15702	Oil Well	Producing
UTE TRIBAL 1-22D-54	22 5	S	4	W	4301333215 15641	Oil Well	
BERRY TRIBAL 1-23-54	23 5	S	4	W	4301333216 15931	Oil Well	Producing
BERRY TRIBAL 15-23-54	23 5	S	4	W	· · · · · · · · · · · · · · · · · · ·		Producing
UTE TRIBAL 9-36D-55	36 5	S	5	W	4301333217 15932		Producing
UTE TRIBAL 9-36D-55	25 5	S S		W	4301333239 15933	Oil Well	Producing
UIL INIDAL 30-20-00	20 0	<u> </u>	5	VV	4301333245 15962	Oil Well	Producing

vven transfer									
From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017		,							
UTE TRIBAL 12-32-55	32	5	S	5	W	4301333266	15681	Oil Well	Producing
UTE TRIBAL 16-22D-55	22	5	S	5	W	4301333267	15703	Oil Well	Producing
UTE TRIBAL 4-14D-54	14	5	S	4	W	4301333270	15679	Oil Well	Producing
UTE TRIBAL 9S-19-54	19	5	S	4	W	4301333276	16153	Oil Well	Producing
UTE TRIBAL 14Q-28-54	28	5	S	4	W	4301333277	15818	Oil Well	Producing
UTE TRIBAL 14-28D-54	28	5	S	4	W	4301333278	15817	Oil Well	Producing
UTE TRIBAL 1-14D-55	14	5	S	5	W	4301333279	18408	Oil Well	Producing
UTE TRIBAL 10-18-54	18	5	S	4	W	4301333300	15747	Oil Well	Producing
UTE TRIBAL 5-21-54	21	5	S	4	W	4301333324	15748	Oil Well	Producing
UTE TRIBAL 6-31D-54	31	5	S	4	W	4301333325		Oil Well	Producing
UTE TRIBAL 16-31D-54	31	5	S	4	W	4301333326		Oil Well	Producing
UTE TRIBAL 16-13D-55	13	5	S	5	W	4301333327	15891	Oil Well	Producing
UTE TRIBAL 9-13D-55	13	5	S	5	W	4301333328		Oil Well	Producing
UTE TRIBAL 15-21-55	21	5	S	5	W	4301333357		Oil Well	Producing
UTE TRIBAL 10-23D-55	23	5	S	5	W	4301333358		Oil Well	Producing
UTE TRIBAL 9-26D-55	26	5	S	5	W	4301333359		Oil Well	Producing
UTE TRIBAL 10-26D-55	26	5	S	5	W	4301333360		Oil Well	Producing
UTE TRIBAL 14-26D-55	26	5	S	5	W	4301333361		Oil Well	Producing
UTE TRIBAL 15-26D-55	26	5	S	5	W	4301333362		Oil Well	Producing
UTE TRIBAL 3-32D-55	32	5	S	5	W	4301333363		Oil Well	Producing
UTE TRIBAL 13-14-54	14	5	S	4	W	4301333364		Oil Well	Producing
MOON TRIBAL 7-27D-54	27	5	S	4	W	4301333365		Oil Well	Producing
UTE TRIBAL 4-32-55	32	5	S	5	w	4301333379		Oil Well	Producing
UTE TRIBAL 13H-16-55	16	5	S	5	W	4301333380		Oil Well	Producing
BERRY TRIBAL 7-23-54	23	5	S	4	W	4301333381		Oil Well	Producing
BERRY TRIBAL 9-34-54	34	5	S	4	W	4301333382		Oil Well	Producing
BERRY TRIBAL 7-34-54	34	5	S	4	W	4301333383		Oil Well	Producing
BERRY TRIBAL 4-34-54	34	5	S	4	W	4301333384		Oil Well	Producing
FEDERAL 2-2-65	2	6	S	5	W	4301333385		Oil Well	Producing
FEDERAL 5-4-65	4	6	S	5	W	4301333385		Oil Well	Producing
UTE TRIBAL 1A-29-54	29	5	S	3	W	4301333393		Oil Well	
BERRY TRIBAL 15-34-54	34	5	S S	4					Producing
	23		S	4	W	4301333411		Oil Well Oil Well	Producing
BERRY TRIBAL 8-23D-54	23	5	S S	4 E	W	4301333417			Producing
UTE TRIBAL 12-29D-55	29	5		5	W	4301333418			Producing
UTE TRIBAL 8-24-55		5	S	5	W	4301333420			Producing
UTE TRIBAL 5-25D-55	25	5	S S	5	W	4301333421			Producing
BERRY TRIBAL 10-34D-54	34	5		4	W	4301333422			Producing
1-15-56 DLB	15	5	S	6	W	4301333447		Oil Well	Producing
FEDERAL 5-3-64	3	6	S	4	W	4301333448			Producing
FEDERAL 8-1-64	1	6	S	4	W	4301333449		Oil Well	Producing
FEDERAL 5-4-64	4	6	S	4	W	4301333450		Oil Well	Producing
FEDERAL 11-10-65	10	6	S	5	W	4301333451		Oil Well	Producing
BERRY TRIBAL 9-23-54	23	5	S	4	W	4301333465		Oil Well	Producing
UTE TRIBAL 6-26D-55	26	5	S	5	W	4301333476		Oil Well	Producing
UTE TRIBAL 7-26D-55	26	5	S	5	W	4301333477	16658	Oil Well	Producing

vvei fransier							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
UTE TRIBAL 11-26D-55	26 5	S	5	W	4301333478 16659	Oil Well	Producing
UTE TRIBAL 14Q-30-54	30 5	S	4	W	4301333479 16151	Oil Well	Producing
FEDERAL 5-6-65	6 6	S	5	W	4301333489 17852	Oil Well	Producing
FEDERAL 16-5-65	56	S	5	W	4301333490 16833	Oil Well	Producing
FEDERAL 6-11-65	11 6	S	5	W	4301333491 16335	Oil Well	Producing
LC TRIBAL 14-2-56	2 5	S	6	W	4301333492 18358	Oil Well	Producing
UTE TRIBAL 1-31-55	31 5	S	5	W	4301333501 17104	Oil Well	Producing
UTE TRIBAL 9-31-55	31 5	S	5	W	4301333508 17103	Oil Well	Producing
BERRY TRIBAL 11-34D-54	34 5	S	4	W	4301333529 16099	Oil Well	Producing
LC TRIBAL 2-16D-56	16 5	S	6	W	4301333538 17305	Oil Well	Producing
LC TRIBAL 4-16-56	16 5	S	6	W	4301333539 16272	Oil Well	Producing
LC TRIBAL 3-17-56	17 5	S	6	W	4301333541 16459	Oil Well	Producing
UTE TRIBAL 4-20D-55	20 5	S	5	W	4301333549 18075	Oil Well	Producing
UTE TRIBAL 8-23D-55	23 5	S	5	W	4301333552 16662	Oil Well	Producing
LC TRIBAL 8-28-46	28 4	S	6	W	4301333576 16155	Oil Well	Producing
LC TRIBAL 7-3-56	3 5	S	6	W	4301333577 16379	Oil Well	Producing
LC TRIBAL 3-5-56	5 5	S	6	W	4301333580 17082	Oil Well	Producing
FEDERAL 8-2D-64	2 6	S	4	W	4301333581 16100	Oil Well	Producing
LC TRIBAL 13H-3-56	3 5	S	6	W	4301333591 18129	Oil Well	Producing
LC FEE 6-12-57	12 5	S	7	W	4301333593 17083	Oil Well	Producing
UTE TRIBAL 4-26D-54	26 5	S	4	W	4301333595 16591	Oil Well	Producing
LC FEE 12H-6-56	6 5	S	6	W	4301333606 18037	Oil Well	Producing
LC TRIBAL 7-7D-56	7 5	S	6	W	4301333607 18038	Oil Well	Producing
LC TRIBAL 1-9-56	9 5	S	6	W	4301333608 16380	Oil Well	Producing
UTE TRIBAL 5-14-54	14 5	S	4	W	4301333619 16945	Oil Well	Producing
UTE TRIBAL 10-26D-54	26 5	S	4	W	4301333620 16663	Oil Well	Producing
UTE TRIBAL 7-26D-54	26 5	S	4	Ŵ	4301333621 16664	Oil Well	Producing
UTE TRIBAL 13-36D-55	36 5	Š	5	W	4301333624 17744	Oil Well	Producing
UTE TRIBAL 6-26D-54	26 5	S	4	W	4301333625 16619	Oil Well	Producing
UTE TRIBAL 1-22D-55	22 5	S	5	W	4301333626 16777	Oil Well	Producing
UTE TRIBAL 4-23D-55	23 5	S	5	W	4301333627 16818	Oil Well	Producing
UTE TRIBAL 2-27D-55	27 5	S	5	W	4301333628 16746	Oil Well	Producing
UTE TRIBAL 12-28D-55	28 5	S	5	W	4301333645 17999	Oil Well	Producing
UTE TRIBAL 13-28D-55	28 5	S	5	W	4301333646 18000	Oil Well	
UTE TRIBAL 14-26D-54	26 5	S	4	W	4301333673 16299	· · · · · · · · · · · ·	Producing
UTE FEE 7-13D-55					4301333674 18089		Producing
UTE TRIBAL 9-20D-55	13 5 20 5	S S	5	W			Producing
LC TRIBAL 11-17-56	17 5				4301333675 17309		Producing
UTE TRIBAL 1-26D-54	26 5	S S	6	W	4301333677 17600		Producing
UTE TRIBAL 1-26D-54	<u> </u>	S	4	W	4301333680 16638		Producing
UTE TRIBAL 3-26D-54			4	W	4301333681 16665		Producing
	26 5	S	4	W	4301333682 17031	Oil Well	Producing
UTE TRIBAL 10-27D-55	27 5	S	5	W	4301333683 16666		Producing
UTE TRIBAL 14-27D-55	27 5	S	5	W	4301333684 16667	Oil Well	Producing
UTE TRIBAL 12-21D-55	21 5	S	5	W	4301333694 16296	Oil Well	Producing
UTE TRIBAL 5-21D-55	21 5	S	5	W	4301333706 16298	Oil Well	Producing

vvei Transfer							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
UTE TRIBAL 2-29D-55	29 5	S	5	W	4301333714 16854	Oil Well	Producing
UTE TRIBAL 7-29D-55	29 5	S	5	W	4301333715 16853	Oil Well	Producing
UTE TRIBAL 13-22D-55	22 5	S	5	W	4301333716 16668	Oil Well	Producing
UTE TRIBAL 14-22D-55	22 5	S	5	W	4301333717 16669	Oil Well	Producing
UTE TRIBAL 7-22D-55	22 5	S	5	W	4301333721 16670	Oil Well	Producing
UTE TRIBAL 10-22D-55	22 5	S	5	W	4301333722 16671	Oil Well	Producing
UTE TRIBAL 3-29-55	29 5	S	5	W	4301333723 16857	Oil Well	Producing
BERRY TRIBAL 10-23D-54	23 5	S	4	W	4301333724 16592	Oil Well	Producing
BERRY TRIBAL 11-23D-54	23 5	S	4	W	4301333725 16672	Oil Well	Producing
UTE TRIBAL 4-24D-55	24 5	S	5	W	4301333726 16673	Oil Well	Producing
FEDERAL 6-6D-64	6 6	S	4	W	4301333745 17084	Oil Well	Producing
UTE TRIBAL 15-26D-54	26 5	S	4	W	4301333768 17450	Oil Well	Producing
UTE TRIBAL 1-14D-54	14 5	S	4	W	4301333769 17483	Oil Well	Producing
UTE TRIBAL 12-35D-55	35 5	S	5	W	4301333782 16856	Oil Well	Producing
UTE TRIBAL 11-35-55	35 5	S	5	W	4301333783 16855	Oil Well	Producing
UTE TRIBAL 1-28D-55	28 5	S	5	W	4301333784 16852	Oil Well	Producing
UTE TRIBAL 16-27D-55	27 5	S	5	W	4301333786 17800	Oil Well	Producing
UTE TRIBAL 9-28D-55	28 5	S	5	W	4301333787 16887	Oil Well	Producing
UTE TRIBAL 7-28D-55	28 5	S	5	W	4301333788 16886	Oil Well	Producing
UTE TRIBAL 11-32D-54	32 5	S	4	W	4301333793 17003	Oil Well	Producing
UTE TRIBAL 9-14D-54	14 5	S	4	W	4301333796 17482	Oil Well	Producing
UTE TRIBAL 4-27D-55	27 5	S	5	W	4301333797 16700	Oil Well	Producing
FOY TRIBAL 12H-33-55	33 5	S	5	W	4301333799 18232	Oil Well	Producing
UTE TRIBAL 9-32D-55	32 5	S	5	W	4301333800 18361	Oil Well	Producing
UTE TRIBAL 12-26D-54	26 5	S	4	W	4301333801 16639	Oil Well	Producing
UTE TRIBAL 8-26D-55	26 5	S	5	W	4301333859 17859	Oil Well	Producing
BERRY TRIBAL 2-34D-54	34 5	S	4	W	4301333867 17889	Oil Well	Producing
UTE TRIBAL 3-35D-55	35 5	S	5	W	4301333888 17421	Oil Well	Producing
UTE TRIBAL 10-32-54	32 5	S	4	W	4301333902 16819	Oil Well	Producing
UTE TRIBAL 12-31D-54	31 5	S	4	W	4301333907 17480	Oil Well	Producing
UTE TRIBAL 12-23D-55	23 5	S	5	W	4301333908 17814	Oil Well	Producing
UTE TRIBAL 14-20D-55	20 5	S	5	W	4301333909 18559	Oil Well	Producing
UTE TRIBAL 6-20D-55	20 5	S	5	W	4301333910 18481	Oil Well	Producing
UTE TRIBAL 12-20-55	20 5	S	5	W	4301333911 18520	Oil Well	Producing
UTE TRIBAL 14-24D-55	24 5	S	5	W	4301333912 16943	Oil Well	
UTE TRIBAL 14-23D-55			5	W			Producing
ST TRIBAL 1-15D-54	23 5 15 5	S S	5 4	W	4301333915 17457		Producing
ST TRIBAL 7-15D-54	15 5	S	4		4301333916 16889		Producing
	15 5	S	4	W	4301333950 16972		Producing
ST TRIBAL 9-15D-54 UTE TRIBAL 15-35D-55	35 5	S	4 E	W	4301333951 16973		Producing
			5	W	4301333954 17417		Producing
UTE TRIBAL 14-35D-55	35 5	S	5	W	4301333955 17416	Oil Well	Producing
UTE TRIBAL 16-26D-55	26 5	S	5	W	4301333965 17418	Oil Well	Producing
FEDERAL 1-2D-65	2 6	S	5	W	4301333966 16888	Oil Well	Producing
UTE TRIBAL 1-35D-55	35 5	S	5	W	4301333967 17420	Oil Well	Producing
UTE TRIBAL 10-36D-55	36 5	S	5	W	4301333968 17743	Oil Well	Producing

vveil i ranster									
From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017				· · .					
UTE TRIBAL 4-26D-55	26	5	S	5	W	4301333978	17455	Oil Well	Producing
UTE TRIBAL 2-26D-55	26	5	S	5	W	4301333979	17456	Oil Well	Producing
BERRY TRIBAL 14-23D-54	23	5	S	4	W	4301333989	17903	Oil Well	Producing
FEDERAL 3-2D-65	2	6	S	5	W	4301334001	16944	Oil Well	Producing
UTE TRIBAL 13-26D-55	26	5	S	5	W	4301334002	17481	Oil Well	Producing
FEDERAL 7-1D-65	1	6	S	5	W	4301334015	17775	Oil Well	Producing
FEDERAL 2-2D-64	2	6	S	4	W	4301334018	17086	Oil Well	Producing
FEDERAL 7-6D-64	6	6	S	4	W	4301334020	17085	Oil Well	Producing
UTE TRIBAL 6-35D-55	35	5	S	5	W	4301334028	17785	Oil Well	Producing
UTE TRIBAL 16-26-54	26	5	S	4	W	4301334042	17413	Oil Well	Producing
BERRY TRIBAL 13-23-54	23	5	S	4	W	4301334043	17100	Oil Well	Producing
UTE TRIBAL 6-28D-55	28	5	S	5	W	4301334056		Oil Well	Producing
UTE TRIBAL 11-28-55	28	5	S	5	W	4301334057	· · · · · · · · · · · · · · · · · · ·	Oil Well	Producing
UTE TRIBAL 8-27D-55	27	5	S	5	W	4301334058		Oil Well	Producing
ST TRIBAL 3-15D-54	15	5	S	4	W	4301334059		Oil Well	Producing
ST TRIBAL 5-15D-54	15	5	S	4	W	4301334060		Oil Well	Producing
FEDERAL 7-11D-65	11	6	S	5	W	4301334061		Oil Well	Producing
FEDERAL 7-3D-65	3	6	S	5	W	4301334065		Oil Well	Producing
MOON TRIBAL 9-27D-54	27	5	S	4	W	4301334108		Oil Well	Producing
MOON TRIBAL 16-27D-54	27	5	S	4	W	4301334109		Oil Well	Producing
UTE TRIBAL 15-22D-54	22	5	S	4	W	4301334116		Oil Well	Producing
UTE TRIBAL 13-35D-55	35	5	S	5	W	4301334117		Oil Well	Producing
UTE TRIBAL 12-26D-55	26	5	S	5	W	4301334118		Oil Well	Producing
FEDERAL 11-6D-64	6	6	S	4	W	4301334284		Oil Well	Producing
FEDERAL 14-6D-64	6	6	S	4	W	4301334285		Oil Well	Producing
FEDERAL 2-6D-64	6	6	S	4	W	4301334286		Oil Well	Producing
FEDERAL 3-5D-64	5	6	S	4	W	4301334287		Oil Well	Producing
FEDERAL 6-5D-64	5	6	S	4	W	4301334288		Oil Well	Producing
SFW TRIBAL 10-10D-54	10	5	S	4	W	4301334295		Oil Well	Producing
SFW TRIBAL 9-10D-54	10	5	S	4	W	4301334296		Oil Well	Producing
GALLOWAY 3-11B2	11	2	S	2	W	4301334304		Oil Well	Producing
STATE TRIBAL 16-10-54	10	5	S	4	W	4301350245		Oil Well	Producing
UTE TRIBAL 6-14D-55	14	5	S	5	W	4301350246		Oil Well	Producing
SFW FEE 15-10-54	10	5	S	4	W	4301350247		Oil Well	Producing
FEDERAL 5-5D-64	5	6	S	4	W	4301350259		Oil Well	Producing
LC TRIBAL 6-22D-56	22	5	S	6	Ŵ	4301350260			Producing
FEDERAL 12-6D-64	6	6	S	4	W	4301350261		Oil Well	Producing
FEDERAL 4-5D-64	5	6	S	4	Ŵ	4301350263		Oil Well	Producing
FEDERAL 1-6-64	6	6	S	4	W	4301350266		Oil Well	Producing
FEDERAL 4-6D-64	6	6	S	4	W	4301350267		Oil Well	Producing
FEDERAL 3-6D-64	6	6	S	4	W	4301350268		Oil Well	Producing
FEDERAL 5-6D-64	6	6	S	4	W	4301350269		Oil Well	Producing
FEDERAL 8-6D-64	6	6	S	4	W	4301350325		Oil Well	Producing
FEDERAL 10-1D-65	1	6	S	5	W	4301350326		Oil Well	Producing
FEDERAL 11-1D-65	1	6	S	5	W	4301350327		Oil Well	Producing
		~	<u> </u>			-1001000027	10000		Froducing

vveil Transfer								
From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017				,			,	
FEDERAL 12-1D-65	1	6	S	5	W	4301350328 18040	Oil Well	Producing
FEDERAL 13-1D-65	1	6	S	5	W	4301350329 18042	Oil Well	Producing
FEDERAL 14-1D-65	1	6	S	5	W	4301350330 18041	Oil Well	Producing
FEDERAL 13-5D-64	5	6	S	4	W	4301350337 17714	Oil Well	Producing
FEDERAL 14-5D-64	5	6	S	4	W	4301350338 17715	Oil Well	Producing
FEDERAL 9-1D-65	1	6	S	5	W	4301350342 18026	Oil Well	Producing
FEDERAL 13-6D-64	6	6	S	4	W	4301350347 17619	Oil Well	Producing
FEDERAL 11-5D-64	5	6	S	4	W	4301350348 17690	Oil Well	Producing
FEDERAL 12-5D-64	5	6	S	4	W	4301350349 17713	Oil Well	Producing
FEDERAL 8-1D-65	1	6	S	5	W	4301350350 18025	Oil Well	Producing
UTE TRIBAL 3-14D-54	14	5	S	4	W	4301350389 17904	Oil Well	Producing
UTE TRIBAL 1-34D-55	34	5	S	5	W	4301350408 17931	Oil Well	Producing
UTE TRIBAL 7-14-54	14	5	S	4	W	4301350409 17924	Oil Well	Producing
UTE TRIBAL 8-21D-55	21	5	S	5	W	4301350435 17963	Oil Well	Producing
UTE TRIBAL 8-34D-55	34	5	S	5	W	4301350436 17952	Oil Well	Producing
UTE TRIBAL 5-16D-54	16	5	S	4	W	4301350475 17991	Oil Well	Producing
UTE TRIBAL 12-14D-55	14	5	S	5	W	4301350476 17973	Oil Well	Producing
UTE TRIBAL 8-15D-55	15	5	S	5	W	4301350477 17974	Oil Well	Producing
UTE TRIBAL 3-14-55	14	5	S	5	W	4301350478 18002	Oil Well	Producing
UTE TRIBAL 5-14-55	14	5	S	5	W	4301350479 18021	Oil Well	Producing
UTE TRIBAL 8-10D-54	10	5	S	4	W	4301350488 18099	Oil Well	Producing
UTE TRIBAL 7-34-55	34	5	S	5	W	4301350510 17949	Oil Well	Producing
FEDERAL 4-4D-65	4	6	S	5	W	4301350521 18557	Oil Well	Producing
FEDERAL 6-3D-64	3	6	S	4	W	4301350522 18073	Oil Well	Producing
FEDERAL 1-1D-64	1	6	S	4	W	4301350524 18088	Oil Well	Producing
FEDERAL 7-2D-65	2	6	S	5	W	4301350525 18100	Oil Well	Producing
BERRY TRIBAL 12-34D-54	34	5	S	4	W	4301350527 17998	Oil Well	Producing
FEDERAL 15-5D-65	5	6	S	5	W	4301350553 18537	Oil Well	Producing
FEDERAL 11-4D-64	4	6	S	4	W	4301350565 18043	Oil Well	Producing
FEDERAL 6-6D-65	6	6	S	5	W	4301350566 18521	Oil Well	Producing
LC TRIBAL 3-15D-56	15	5	S	6	W	4301350598 18097	Oil Well	Producing
LC TRIBAL 9-16D-56	16	5	S	6	W	4301350600 19544	Oil Well	Producing
LC FEE 16-16D-56	16	5	S	6	W	4301350601 18165	Oil Well -	Producing
LC TRIBAL 10-16D-56	16	5	S	6	W	4301350602 18586	Oil Well	
	22	5	S	6	W	4301350606 18278		Producing
LC TRIBAL 15-22D-56	22	5		6				Producing
LC TRIBAL 5-23D-56	14	5	S S	6 6	W	4301350625 18285	Oil Well Oil Well	Producing
LC TRIBAL 5-14D-56				0		4301350661 18219		Producing
SFW FEE 14-10D-54	10	5	S	4	W	4301350686 18070		Producing
LC FEE 1-22D-56	22	5	S	6	W	4301350718 18101		Producing
FEDERAL 8-2D-65	2	6	S	5	W	4301350719 18614		Producing
FEDERAL 1-2D-64	2	6	S	4	W	4301350730 18585		Producing
FEDERAL 7-2D-64	2	6	S	4	W	4301350734 18584	Oil Well	Producing
FEDERAL 10-6D-64	6	6	S	4	W	4301350735 18162	Oil Well	Producing
FEDERAL 4-3D-64	3	6	S	4	W	4301350736 18621	Oil Well	Producing
FEDERAL 12-3D-64	3	6	S	4	W	4301350737 18620	Oil Well	Producing

vveil Transfer									
From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017	,							,	
LC TRIBAL 3-21D-56	21	5	S	6	W	4301350751		Oil Well	Producing
LC TRIBAL 5-21D-56	21	5	S	6	W	4301350752	18286	Oil Well	Producing
FEDERAL 2-1D-65	1	6	S	5	W	4301350759	18172	Oil Well	Producing
FEDERAL 3-1D-65	1	6	S	5	W	4301350760	18173	Oil Well	Producing
FEDERAL 5-1D-65	1	6	S	5	W	4301350761	18174	Oil Well	Producing
FEDERAL 9-2D-65	2	6	S	5	W	4301350762	18245	Oil Well	Producing
FEDERAL 11-2D-65	2	6	S	5	W	4301350763	18589	Oil Well	Producing
FEDERAL 15-2D-65	2	6	S	5	W	4301350764	18590	Oil Well	Producing
LC TRIBAL 14-14D-56	14	5	S	6	W	4301350776	18287	Oil Well	Producing
LC FEE 2-20D-56	20	5	S	6	W	4301350777	18622	Oil Well	Producing
LC TRIBAL 12-22D-56	22	5	S	6	W	4301350780	18341	Oil Well	Producing
FEDERAL 3-4D-65	4	6	S	5	W	4301350782	18556	Oil Well	Producing
FEDERAL 6-4D-65	4	6	S	5	W	4301350783		Oil Well	Producing
FEDERAL 12-4D-65	4	6	S	5	W	4301350784		Oil Well	Producing
LC TRIBAL 14-15D-56	15	5	S	6	W	4301350834		Oil Well	Producing
UTE TRIBAL 7I-21D-54	21	5	S	4	W	4301350852		Oil Well	Producing
UTE TRIBAL 8L-21D-54	21	5	S	4	W	4301350853	· · · · · · · · · · · · · · · · · · ·	Oil Well	Producing
UTE TRIBAL 10S-21D-54	21	5	S	4	W	4301350854		Oil Well	Producing
UTE TRIBAL 11-11-54	11	5	S	4	W	4301350861		Oil Well	Producing
LC TRIBAL 1-28D-56	28	5	S	6	W	4301350865		Oil Well	Producing
LC TRIBAL 2-28D-56	28	5	S	6	W	4301350866		Oil Well	Producing
LC FEE 8-28D-56	28	5	S	6	W	4301350867		Oil Well	Producing
LC TRIBAL 6-27D-56	27	5	S	6	W	4301350868		Oil Well	Producing
LC FEE 15-23D-56	23	5	S	6	W	4301350870		Oil Well	Producing
LC TRIBAL 15-26-56	26	5	S	6	W	4301350871	······	Oil Well	Producing
UTE TRIBAL 16-11-55	11	5	S	5	W	4301350888		Oil Well	Producing
LC TRIBAL 2-5D-56	5	5	S	6	Ŵ	4301350925		Oil Well	Producing
LC TRIBAL 2-9D-56	9	5	S	6	W	4301350926		Oil Well	Producing
LC FEE 8-29-45	29	4	S	5	W	4301350928		Oil Well	Producing
LC FEE 13-29-45	29	4	S	5	W	4301350929		Oil Well	Producing
LC FEE 9-12D-57	12	5	S	7	W	4301350963		Oil Well	Producing
LC FEE 1-22-57	22	5	S	7	W	4301350965		Oil Well	Producing
LC TRIBAL 11-3D-56	3	5	S	6	W	4301350966		Oil Well	Producing
LC TRIBAL 3-34-45	34	4	S	5	W	4301350900		Oil Well	Producing
LC TRIBAL 9-10D-56	10	4 5	S	6	W	4301350978		Oil Well	Producing
	a	-	-		1	4301350987			
LC TRIBAL 10-9D-56 LC FEE 10-31D-45	9 31	5 4	S S	6	W	4301350990			Producing
VIEIRA TRIBAL 4-4-54	4	4 5	S S	5 4	W	4301350994			Producing
LC TRIBAL 10-21-56	4 21	5	s S	6	W				Producing
	+		S S	0 4		4301350999			Producing
FEDERAL 1-5D-64	5	6		4	W	4301351012			Producing
FEDERAL 2-5D-64	5	6	S	4	W	4301351013			Producing
FEDERAL 7-5D-64	5	6	S	4	W	4301351014			Producing
FEDERAL 8-5D-64	5	6	S	4	W	4301351015			Producing
MYRIN TRIBAL 15-10-55	10	5	S	5	W	4301351024			Producing
LC TRIBAL 15-15D-56	15	5	S	6	W	4301351030	18440	Oil Well	Producing

6/14/2017

vveli i fansiel							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
LC TRIBAL 9-15D-56	15 5		6	W	4301351031 18441	Oil Well	Producing
LC TRIBAL 6-28-45	28 4	S	5	W	4301351034 18700	Oil Well	Producing
FEDERAL 1-12D-65	12 6	S	5	W	4301351055 18739	Oil Well	Producing
FEDERAL 8-12D-65	12 6	S	5	W	4301351056 18718	Oil Well	Producing
FEDERAL 2-12D-65	12 6	S	5	W	4301351057 18738	Oil Well	Producing
FEDERAL 7-12D-65	12 6	S	5	W	4301351058 18717	Oil Well	Producing
LC TRIBAL 8-22D-56	22 5	S	6	W	4301351069 19233	Oil Well	Producing
LC TRIBAL 9-17D-56	17 5	S	6	W	4301351070 18945	Oil Well	Producing
LC TRIBAL 7-27-45	27 4	S	5	W	4301351073 18685	Oil Well	Producing
LC TRIBAL 11-24-45	24 4	S	5	W	4301351076 18745	Oil Well	Producing
FEDERAL 3-12D-65	12 6	S	5	W	4301351093 18705	Oil Well	Producing
FEDERAL 4-12D-65	12 6	S	5	W	4301351094 18704	Oil Well	Producing
FEDERAL 5-12D-65	12 6	S	5	W	4301351095 18702	Oil Well	Producing
FEDERAL 6-12D-65	12 6	S	5	W	4301351096 18703	Oil Well	Producing
UTE TRIBAL 9-5-54	5 5	S	4	W	4301351111 18909	Oil Well	Producing
LC TRIBAL 9-8D-56	8 5	S	6	W	4301351112 18522	Oil Well	Producing
UTE TRIBAL 4-9-54	95	S	4	W	4301351126 19059	Oil Well	Producing
UTE TRIBAL 2-9-54	95	S	4	W	4301351128 18946	Oil Well	Producing
UTE TRIBAL 1-10-54	10 5	S	4	W	4301351129 18879	Oil Well	Producing
LC TRIBAL 8-30D-56	30 5	S	6	W	4301351131 18539	Oil Well	Producing
FEDERAL 1-1D-65	1 6	S	5	W	4301351142 18623	Oil Well	Producing
UTE TRIBAL 8-9-54	95	S	4	W	4301351143 18947	Oil Well	Producing
FEDERAL 15-1D-65	1 6	S	5	W	4301351175 18654	Oil Well	Producing
FEDERAL 16-1D-65	1 6	S	5	W	4301351176 18655	Oil Well	Producing
LC TRIBAL 11-29D-56	29 5	S	6	W	4301351183 18873	Oil Well	Producing
STATE TRIBAL 8-12-55	12 5	S	5	W	4301351188 18986	Oil Well	Producing
LC TRIBAL 11-20D-56	20 5	S	6	W	4301351189 18819	Oil Well	Producing
LC FEE 5-20D-56	20 5	S	6	W	4301351190 18818	Oil Well	Producing
LC FEE 9-19-56	19 5	S	6	W	4301351192 18596	Oil Well	Producing
LC TRIBAL 9-9D-56	95	S	6	W	4301351198 18595	Oil Well	Producing
OWL AND THE HAWK 3-9C5	9 3	S	5	W	4301351214 18649	Oil Well	Producing
FEDERAL 16-6-64	6 6	S	4	W	4301351217 18792	Oil Well	Producing
FEDERAL 9-6D-64	6 6	S	4	W	4301351218 18791	Oil Well	Producing
FEDERAL 15-6D-64	6 6	S	4	W	4301351219 18793	Oil Well	Producing
UTE TRIBAL 5-17-55	17 5	S	5	W	4301351220 18841	Oil Well	Producing
UTE TRIBAL 16-3-54	3 5	S	4	W	4301351226 18664	Oil Well	Producing
STATE TRIBAL 8-7-54	7 5		4	W	4301351228 18743	Oil Well	Producing
STATE TRIBAL 12-1-55	1 5	S	5	W	4301351229 18741	Oil Well	Producing
STATE TRIBAL 11-2-55	2 5		5	W	4301351230 18742	Oil Well	Producing
FEDERAL 1-11-65	11 6		5	W	4301351231 18689	Oil Well	Producing
FEDERAL 8-11D-65	11 6		5	W	4301351232 18688	Oil Well	Producing
FEDERAL 2-11D-65	11 6		5	W	4301351233 18690	Oil Well	Producing
STATE TRIBAL 12-3-55	3 5		5	W	4301351236 18744	Oil Well	Producing
UTE TRIBAL 11-4-55	4 5		5	W	4301351237 18663	Oil Well	Producing
UTE TRIBAL 4-9-55	95		5	W	4301351238 18796	Oil Well	Producing

Well Transfer								
From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017								
UTE TRIBAL 15-5-55	5	5 S	5	W	4301351239 18740	Oil Well	Producing	
UTE TRIBAL 9-21D-55	21	5 S	5	W	4301351258 19401	Oil Well	Producing	
UTE FEE 9-9-54	9	5 S	4	W	4301351259 18642	Oil Well	Producing	
LC TRIBAL 4-29-45	29	4 S	5	W	4301351260 18719	Oil Well	Producing	
UTE FEE 14-9D-54	9	5 S	4	W	4301351271 18684	Oil Well	Producing	
UTE FEE 15-9D-54	9	5 S	4	W	4301351272 18687	Oil Well	Producing	
LC FEE 10-28D-56	28	5 S	6	W	4301351288 18591	Oil Well	Producing	
UTE TRIBAL 8-16D-54	16	5 S	4	W	4301351295 19003	Oil Well	Producing	
FEE TRIBAL 4-5-54		5 S	4	W	4301351303 19187	Oil Well	Producing	
LC TRIBAL 1-26-56		5 S	6	W	4301351306 18816	Oil Well	Producing	
UTE TRIBAL 6-16D-54	the second second second second second second second second second second second second second second second se	5 S	4	W	4301351307 19060	Oil Well	Producing	
LC TRIBAL 7-22D-56		5 S	6	W	4301351308 18795	Oil Well	Producing	
LC TRIBAL 9-22D-56		5 S	6	W	4301351309 18794	Oil Well	Producing	
STATE TRIBAL 2-12D-55		5 S	5	W	4301351310 19444	Oil Well	Producing	
LC TRIBAL 9-32D-56	32	5 S	6	W	4301351316 19228	Oil Well	Producing	
LC TRIBAL 7-26D-56	26	5 S	6	W	4301351319 18817	Oil Well	Producing	
LC FEE 8-6D-56	6	5 S	6	W	4301351342 18657	Oil Well	Producing	
LC FEE 10-29D-45	29	4 S	5	W	4301351343 18850	Oil Well	Producing	
LC TRIBAL 1-7D-56	7	5 S	6	W	4301351344 18774	Oil Well	Producing	
LC TRIBAL 9-7D-56	7	5 S	6	W	4301351346 18773	Oil Well	Producing	
UTE TRIBAL 7-10D-54	10	5 S	4	W	4301351365 19391	Oil Well	Producing	
LC TRIBAL 11-10D-56	10	5 S	6	W	4301351369 18840	Oil Well	Producing	
LC FEE 1-31D-45	31	4 S	5	W	4301351371 18686	Oil Well	Producing	
LC TRIBAL 9-26D-56	26	5 S	6	W	4301351381 19433	Oil Well	Producing	
LC TRIBAL 14-21D-56	21	5 S	6	W	4301351384 18877	Oil Well	Producing	
LC TRIBAL 4-22D-56	22	5 S	6	W	4301351385 18878	Oil Well	Producing	
LC TRIBAL 8-21D-56	21	5 S	6	W	4301351392 18874	Oil Well	Producing	
UTE TRIBAL 1-17-55	17	5 S	5	W	4301351393 18848	Oil Well	Producing	
LC TRIBAL 4-33D-45	33	4 S	5	W	4301351401 18853	Oil Well	Producing	
LC TRIBAL 16-21D-56	21	5 S	6	W	4301351407 18875	Oil Well	Producing	
UTE TRIBAL 2-10D-54	10	5 S	4	W	4301351411 19172	Oil Well	Producing	
UTE TRIBAL 8-17D-55	17	5 S	5	W	4301351413 19388	Oil Well	Producing	
UTE TRIBAL 4-10D-54	10	5 S	4	W	4301351414 19069	Oil Well	Producing	
LC TRIBAL 2-21D-56	16	5 S	6	W	4301351418 19252	Oil Well	Producing	
LC TRIBAL 1-23D-45	23	4 S	5	W	4301351425 18855	Oil Well	Producing	
LC TRIBAL 2-28D-45	28	4 S	5	W	4301351429 18701	Oil Well	Producing	
LC TRIBAL 9-28D-45	28	4 S	5	W	4301351430 18656	Oil Well	Producing	
LC FEE 1-1-56	1	5 S	6	W	4301351458 18829	Oil Well	Producing	
Bingham #3-4B1	4	2 S	1	W	4301351464 18825	Oil Well	Producing	
LC Tribal 12-32-45		4 S	5	W	4301351465 18772	Oil Well	Producing	
UTE TRIBAL 2-5-54		5 S	4	W	4301351520 18880	Oil Well	Producing	
LC Tribal 3-32D-45		4 S	5	W	4301351561 18842	Oil Well	Producing	
LC TRIBAL 5-15D-56		5 S	6	W	4301351562 19253	Oil Well	Producing	
LC FEE 16-36-56		5 S	6	Ŵ	4301351611 19096	Oil Well	Producing	
LC FEE 10-36D-56	36		6	Ŵ	4301351622 19583	Oil Well	Producing	•••

.

From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017		0			1.0/	1001051000	10054	0.1.14	
RED MOUNTAIN 3-5B1	5	2	S	1	W	4301351632		Oil Well	Producing
LC TRIBAL 15-34-56	34	5	S	6	W	4301351647	4 · · · · ·		Producing
LC TRIBAL 15-27-56	27	5	S	6	W	4301351649		Oil Well	Producing
LC TRIBAL 11-27D-56	27	5	S	6	W	4301351650		Oil Well	Producing
LC TRIBAL 1-34D-56	34	5	S	6	W	4301351660		Oil Well	Producing
LC TRIBAL 2-29D-45	29	4	S	5	W	4301351705		Oil Well	Producing
LC FEE 13-23-56	23	5	S	6	W	4301351706		Oil Well	Producing
LC FEE 11-23D-56	23	5	S	6	W	4301351707		Oil Well	Producing
LC TRIBAL 3-33-56	33	5	S	6	W	4301351711		Oil Well	Producing
LC FEE 11-29D-45	29	4	S	5	W	4301351743		Oil Well	Producing
LC TAYLOR FEE 14-22D-56	22	5	S	6	W	4301351744		Oil Well	Producing
LC FEE 4-28D-45	29	4	S	5	W	4301351745	18849	Oil Well	Producing
LC FEE 14-6D-56	6	5	S	6	W	4301351787	18910	Oil Well	Producing
LC FEE 15-6-56	6	5	S	6	W	4301351792	19334	Oil Well	Producing
LC TRIBAL 9-27-56	27	5	S	6	W	4301351822	19607	Oil Well	Producing
LC TRIBAL 7-27D-56	27	5	S	6	W	4301351823	19608	Oil Well	Producing
MECHAM #3-1B2	1	2	S	2	W	4301351844	19082	Oil Well	Producing
MIKE AND SHELLEY #3-4B2	4	2	S	2	W	4301351845	19083	Oil Well	Producing
LC Fee 14-36D-56	36	5	S	6	W	4301351878		Oil Well	Producing
LC Fee 12-36-56	36	5	S	6	W	4301351883		Oil Well	Producing
LC Tribal 6-29D-45	29	4	S	5	W	4301351902		Oil Well	Producing
FEDERAL 6-7-64	7	6	S	4	W	4301351915	······································	Oil Well	Producing
FEDERAL 3-7D-64	7	6	S	4	W	4301351916		Oil Well	Producing
FEDERAL 4-7D-64	7	6	S	4	W	4301351917		Oil Well	Producing
FEDERAL 5-7D-64	7	6	S	4	W	4301351918		Oil Well	Producing
FEDERAL 2-7-64	7	6	S	4	W	4301351919		Oil Well	Producing
FEDERAL 1-7D-64	7	6	S	4	W	4301351920		Oil Well	Producing
FEDERAL 12-7D-64	. 7	6	S	4	W	4301351924		Oil Well	Producing
FEDERAL 11-7D-64	7	6	S	4	W	4301351925		Oil Well	Producing
FEDERAL 13-7D-64	7	6	S	4	Ŵ	4301351926		Oil Well	Producing
FEDERAL 14-7D-64	7	6	S	4	W	4301351927		Oil Well	Producing
FEDERAL 7-7D-64	7	6	S	4	W	4301351933		Oil Well	Producing
FEDERAL 8-7D-64	7	6	S		W	4301351934		Oil Well	Producing
	7	6	S	4	W	4301351934		Oil Well	Producing
FEDERAL 9-7D-64 FEDERAL 10-7D-64	7	6	S	ч Л	W	4301351935	a subscription of the second se	Oil Well	Producing
	6	5	S	4	W	4301351938		Oil Well	
ABBOTT FEE 6-6-54	6	5	S	4					Producing
ABBOTT FEE 2-6D-54		5	S	4	W	4301351949			Producing
ABBOTT FEE 4-6-54	6			4	W	4301351952	and a second second second second second second second second second second second second second second second		Producing
Federal 7-9D-64	9	6	S	4	W	4301351990	· · · · · · · · · · · · · · · · · · ·		Producing
Federal 15-12D-65	12	6	S	5	W	4301351992			Producing
Federal 10-12D-65	12	6	S	5	W	4301351999			Producing
Federal 9-12D-65	12	6	S	5	W	4301352000			Producing
Federal 16-12D-65	12	6	S	5	W	4301352003		Oil Well	Producing
Federal 4-6D-65	6	6	S	5	W	4301352005		Oil Well	Producing
Federal 12-6D-65	6	6	S	5	W	4301352006	19174	Oil Well	Producing

vveil Transfer								
From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017								
Federal 1-6D-65		6 S	5	W	4301352012 19			
Federal 3-6D-65		6 S	5	W	4301352014 19			
Federal 3-9D-64		6 S	4	W	4301352015 19		V	
Federal 2-6-65	-	6 S	5	W	4301352017 19		<b></b>	
Federal 7-6D-65		6 S	5	W	4301352018 19		V	
Federal 6-9-64		6 S	4	W	4301352021 19			
Federal 8-9D-64	· · · · · · · · · · · · · · · · · · ·	6 S	4	W	4301352023 19	0723 Oil W	Producing	
Federal 5-9D-64		6 S	4	W	4301352035 19	680 Oil W	ell Producing	
Federal 11-9D-64		6 S	4	W	4301352037 19		Producing	
Federal 12-9D-64		6 S	4	W	4301352038 19	688 Oil W	ell Producing	
Federal 13-9D-64		6 S	4	W	4301352039 19	689 Oil W	/ell Producing	
Federal 2-9D-64		6 S	4	W	4301352042 19	0724 Oil W	/ell Producing	
Federal 16-11D-65		6 S	5	W	4301352045 19	070 Oil W	/ell Producing	
Federal 15-11D-65		6 S	5	W	4301352046 19	076 Oil W	Producing	
Federal 10-11D-65		6 S	5	W	4301352047 19	077 Oil W		
Federal 9-11D-65		6 S	5	W	4301352048 19	071 Oil W	Producing	
Federal 11-12D-65		6 S	5	W	4301352049 19	121 Oil W	Producing	
Federal 12-12D-65	12 €	6 S	5	W	4301352050 19	122 Oil W		
Federal 13-12D-65	12 6	6 S	5	W	4301352052 19	123 Oil W	ell Producing	
Federal 14-12D-65	12 6	6 S	5	W	4301352053 19	124 Oil W	ell Producing	
LC Tribal 12-28D-45	28 4	4 S	5	W	4301352089 19	378 Oil W		
LC Tribal 2-32D-45	32 4	4 S	5	W	4301352113 19	348 Oil W		
LC Tribal 16-29D-45	32 4	4 S	5	W	4301352114 19	Oil W		
Vieira Tribal 3-4D-54	4 5	5 S	4	W	4301352145 19	210 Oil W		
Vieira Tribal 5-4D-54	4 5	5 S	4	W	4301352146 19	193 Oil W		
Vieira Tribal 6-4D-54	4 5	5 S	4	W	4301352147 19	216 Oil W		-10-1
Lamplugh Tribal 6-3D-54	3 5	5 S	4	W	4301352148 19	289 Oil W		
Lamplugh Tribal 5-3D-54	3 5	5 S	4	W	4301352149 19	290 Gas		
Lamplugh Tribal 4-3D-54	3 5	5 S	4	W	4301352150 192	291 Oil W		
Lamplugh Tribal 3-3D-54	3 5	5 S	4	W	4301352151 192	292 Oil W		
UTE Tribal 6-35D-54	35 8	5 S	4	W	4301352158 192		Y	
UTE Tribal 4-35D-54	35 5	5 S	4	W	4301352159 192			
Heiner Tribal 3-11D-54	11 8	5 S	4	W	4301352165 19			
Heiner Tribal 4-11-54	11 5	5 S	4	W	4301352166 19			
Heiner Tribal 5-11D-54	11 5	5 S	4	W	4301352167 19		······································	
Conolly Tribal 1-11D-54	11 5	5 S	4	W	4301352168 192			
Conolly Tribal 2-11D-54	11 5		4	W	4301352169 19	· · · · · · · · · · · · · · · · · · ·		
Conolly Tribal 7-11D-54	11 5	5 S	4	W	4301352170 192			
Conolly Tribal 8-11D-54	11 5		4	W	4301352171 192			
Casper Tribal 1-5D-54	5 5		4	W	4301352180 19			<u></u>
Fee Tribal 6-5D-54	5 5		4	W	4301352181 19			
Fee Tribal 5-5D-54	5 5		4	W	4301352182 192			
Fee Tribal 3-5D-54	5 5		4	W	4301352184 192			
Casper Tribal 7-5D-54	5 5		4	W	4301352185 192			
UTE Tribal 10-35D-54	35 5		4	W	4301352198 193			
······································			•		1001002100 100			

vveil Transfer								
From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017								
UTE Tribal 14-35D-54		5 S	4	W	4301352199	19311	Gas Well	Producing
UTE Tribal 12-35D-54	35	5 S	4	W	4301352200	19312	Oil Well	Producing
UTE Tribal 14-18D-54	18	5 S	4	W	4301352213	19509	Gas Well	Producing
UTE Tribal 16-35D-54	35	5 S	4	W	4301352230	19321	Oil Well	Producing
Evans Tribal 1-3-54	3	5 S	4	W	4301352234	19264	Oil Well	Producing
Evans Tribal 2-3D-54	3	5 S	4	W	4301352235	19265	Oil Well	Producing
Evans Tribal 7-3D-54	3	5 S	4	W	4301352236	19256	Oil Well	Producing
Evans Tribal 8-3D-54	3	5 S	4	W	4301352237	19257	Oil Well	Producing
Ute Tribal 9-3D-54	3	5 S	4	W	4301352249		Oil Well	Producing
Ute Tribal 15-3D-54	3	5 S	4	W	4301352250	+	Oil Well	Producing
Ute Tribal 10-3-54	3	5 S	4	W	4301352251		Oil Well	Producing
Ute Tribal 14-3D-54	3	5 S	4	W	4301352298		Oil Well	Producing
Ute Tribal 12-3D-54		5 S	4	W	4301352299		Oil Well	Producing
Ute Tribal 11-3D-54		5, S	4	W	4301352300		Oil Well	Producing
Ute Tribal 16-4D-54		5 S	4	W	4301352302		Oil Well	Producing
Ute Tribal 15-4D-54	4	5 S	4	W	4301352303		Oil Well	Producing
Ute Tribal 9-4D-54		5 S	4	W	4301352305		Oil Well	Producing
Ute Tribal 10-4D-54		5 S	4	W	4301352307		Oil Well	Producing
UTE Tribal 15-31D-55		5 S	5	W	4301352309		Gas Well	Producing
UTE Tribal 16-31D-55		5 S	5	W	4301352318	· · · · · · · · · · · · · · · · · · ·	Gas Well	Producing
UTE Tribal 2-35D-54		5 S	4	W	4301352319		Oil Well	Producing
UTE Tribal 8-35D-54		5 S	4	W	4301352320		Oil Well	Producing
Abbott Fee 5-6D-54		5 S	4	W	4301352326		Oil Well	Producing
Ute Tribal 6-11D-54		5 S	4	W	4301352330		Oil Well	Producing
Ute Tribal 12-11D-54		5 S	4	W	4301352331		Oil Well	Producing
Ute Tribal 14-11D-54		5 S	4	W	4301352332		Oil Well	Producing
Ute Tribal 11-4D-54		5 S	4	W	4301352343		Oil Well	Producing
Ute Tribal 13-4D-54		5 S	4	W	4301352345		Oil Well	Producing
Ute Tribal 14-4D-54		5 S	4	W	4301352346		Oil Well	Producing
State Tribal 7-12D-55		5 S	5	W	4301352369		Oil Well	Producing
State Tribal 1-12D-55		5 S	5	Ŵ	4301352390		Oil Well	Producing
State Tribal 16-6D-54		5 S	4	Ŵ	4301352394		Oil Well	Producing
State Tribal 9-6D-54		5 S	4	W	4301352396		Oil Well	Producing
State Tribal 7-7D-54		5 S	4	W	4301352426		Oil Well	Producing
State Tribal 1-7D-54		5 S	4	W	4301352427		Oil Well	Producing
State Tribal 2-7D-54		5 S	4	Ŵ	4301352428	· · · · · · · · · · · · · · · · · · ·	Oil Well	Producing
State Tribal 3-7D-54		5 S	4	W	4301352429		Oil Well	Producing
State Tribal 4-7D-54		5 S	<b>4</b>	W	4301352431		Oil Well	Producing
State Tribal 5-7D-54		5 S		W	4301352431		Oil Well	Producing
State Tribal 6-7D-54		5 S		W	4301352432		Oil Well	Producing
State Tribal 11-6D-54		5 S	т Л	W	4301352452		Oil Well	Producing
State Tribal 12-6D-54		5 S	4	W	4301352452		Oil Well	
State Tribal 13-6D-54		5 S	ч Л	W	4301352453		Oil Well	Producing
Ute Tribal 1-9D-54		5 S	4	W	· · · · · · · · · · · · · · · · · · ·			Producing
Ute Tribal 7-9D-54		5 S	4	W	4301352465			Producing
	3	<u> </u>	4	VV	4301352466	19301	Oil Well	Producing

vveil I ranster								
From: Linn Operating, Inc.								
To: Linn Operation, LLC								
Effective: 3/1/2017								
UTE TRIBAL 12-5D-54	5 5	S	4	W	4301352480	100 million 100 1 million	Oil Well	Producing
UTE TRIBAL 13-5D-54	5 5	S	4	W	4301352484		Oil Well	Producing
UTE TRIBAL 14-5D-54	5 5	S	4	W	4301352493	19510	Oil Well	Producing
Federal 14-6D-65	6 6	S	5	W	4301352495	19610	Oil Well	Producing
Federal 13-6D-65	6 6	S	5	W	4301352496	19611	Oil Well	Producing
Federal 11-6D-65	6 6	S	5	W	4301352497	19591	Oil Well	Producing
Ute Tribal 16-5D-54	5 5	S	4	W	4301352545	19335	Oil Well	Producing
Ute Tribal 15-5D-54	5 5	S	4	W	4301352546	19358	Oil Well	Producing
Ute Tribal 10-5D-54	5 5	S	4	W	4301352547	19359	Oil Well	Producing
Ute Tribal 8-5D-54	5 5	S	4	W	4301352548	19336	Oil Well	Producing
State Tribal 13-11D-54	10 5	S	4	W	4301352561	19519	Oil Well	Producing
State Tribal 1-18D-54	18 5	S	4	W	4301352568	19434	Oil Well	Producing
State Tribal 2-18D-54	18 5	S	4	W	4301352576		Oil Well	Producing
State Tribal 8-18D-54	18 5	S	4	W	4301352577		Oil Well	Producing
Federal 16-6D-65	6 6	S	5	W	4301352590		Oil Well	Producing
Federal 15-6D-65	6 6	S	5	W	4301352591		Oil Well	Producing
State Tribal 4-18D-54	18 5	S	4	W	4301352607		Oil Well	Producing
State Tribal 3-18D-54	18 5	S	4	W	4301352608		Oil Well	Producing
State Tribal 6-18D-54	18 5	S	4	W	4301352609	THE OWNER WATER AND ADDRESS OF THE OWNER WATER ADDRESS OF THE OWNER A	Oil Well	Producing
State Tribal 5-12-55	12 5	S	5	W	4301352643		Oil Well	Producing
State Tribal 12-12D-55	12 5	S	5	W	4301352644		Oil Well	Producing
State Tribal 6-12D-55	12 5	S	5	W	4301352645		Oil Well	Producing
State Tribal 16-1D-55	1 5	S	5	W	4301352646		Oil Well	Producing
State Tribal 15-1D-55	1 5	S	5	W	4301352647	The second second second second second second second second second second second second second second second se	Oil Well	Producing
State Tribal 10-1D-55	1 5	S	5	W	4301352648		Oil Well	Producing
State Tribal 9-1D-55	1 5	S	5	W	4301352649		Oil Well	Producing
LC FEE 16-15D-56	14 5	S	6	W	4301352655		Oil Well	Producing
LC Tribal 2-22D-56	22 5	S	6	Ŵ	4301352663		Oil Well	Producing
LC Tribal 3-22D-56	22 5	S	6	W	4301352664		Oil Well	Producing
UTE TRIBAL 14-30D-55	30 5	S	5	Ŵ	4301352687		Oil Well	Producing
UTE TRIBAL 13-30D-55	30 5	S	5	Ŵ	4301352688		Oil Well	Producing
UTE TRIBAL 12-30D-55	30 5	S	5	W	4301352689		Oil Well	Producing
UTE TRIBAL 11-30D-55	30 5	S	5	W	4301352690		Oil Well	Producing
UTE TRIBAL 12-31D-55	31 5	S	5	W	4301352699		Oil Well	Producing
UTE TRIBAL 13-31D-55	31 5	S	5	W	4301352700		Oil Well	
UTE TRIBAL 14-31D-55	31 5			W	4301352700		Oil Well	Producing
UTE TRIBAL 11-31-55	31 5	S S	5 5	W	4301352701		Oil Well	Producing
UTE TRIBAL 9-30D-55	30 5	S			4301352703			Producing
UTE TRIBAL 9-30D-55	30 5	S	5 5	W				Producing
UTE TRIBAL 3-31D-55	30 5			W	4301352737			Producing
UTE TRIBAL 5-31D-55		S	5	W	4301352757			Producing
· · · · · · · · · · · · · · · · · · ·	31 5	S	5	W	4301352758			Producing
UTE TRIBAL 6-31D-55	31 5	S	5	W	4301352759			Producing
Federal 8-14D-65	14 6	S	5	W	4301352767			Producing
Federal 7-14D-65	14 6	S	5	W	4301352768		Oil Well	Producing
Federal 2-14D-65	14 6	S	5	W	4301352769	19594	Oil Well	Producing

vveil I ransfer							
From: Linn Operating, Inc.							
To: Linn Operation, LLC							
Effective: 3/1/2017							
Federal 1-14D-65	14 6	S	5	W	4301352770 19595	Oil Well	Producing
UTE TRIBAL 4-31D-55	31 5	S	5	W	4301352795 19780	Oil Well	Producing
Federal 1-13D-65	13 6	S	5	W	4301352800 19596	Oil Well	Producing
Federal 2-13-65	13 6	S	5	W	4301352801 19501	Oil Well	Producing
Federal 7-13D-65	13 6	S	5	W	4301352802 19597	Oil Well	Producing
Federal 8-13D-65	13 6	S	5	W	4301352803 19502	Oil Well	Producing
Federal 12-8D-64	7 6	S	4	W	4301352832 19550	Oil Well	Producing
Federal 5-8D-64	7 6	S	4	W	4301352833 19551	Oil Well	Producing
Federal 4-8D-64	7 6	S	4	W	4301352834 19552	Oil Well	Producing
Federal 3-8D-64	5 6	S	4	W	4301352845 19503	Oil Well	Producing
MAY UTE FED 1-13B1	13 2	S	1	W	4304730176 5435	Oil Well	Producing
COOK 1-26B1	26 2	S	1	W	4304731981 11212	Oil Well	Producing
CHRISTIANSEN 2-12B1	12 2	S	1	W	4304732178 11350	Oil Well	Producing
RICH 2-13B1	13 2	S	1	W	4304732744 12046	Oil Well	Producing
THOMAS 4-10B1	10 2	S	1	W	4304734080 13284	Oil Well	Producing
HAMAKER 3-12B1	12 2	S	1	W	4304752294 18650	Oil Well	Producing
BETTS 2-26B1	26 2	S	1	W	4304752435 18698	Oil Well	Producing
LC TRIBAL 4H-31-56	31 5	S	6	W	4301351738	Oil Well	Returned APD (Unapproved)
LC Fee 11-22-57	22 5	S	7	W	4301352127	Oil Well	Returned APD (Unapproved)
LC Fee 13-22D-57	22 5	S	7	W	4301352131	Oil Well	Returned APD (Unapproved)
LC Tribal 5-22D-57	22 5	S	7	W	4301352133	Oil Well	Returned APD (Unapproved)
LC Tribal 15-22D-57	22 5	S	7	W	4301352134	Oil Well	Returned APD (Unapproved)
LC Tribal 11-18D-56	18 5	S	6	W	4301352140	Oil Well	Returned APD (Unapproved)
LC Tribal 13-18D-56	18 5	S	6	W	4301352141	Oil Well	Returned APD (Unapproved)
LC Tribal 15-18D-56	18 5	S	6	W	4301352142	Oil Well	Returned APD (Unapproved)
LC Tribal 7-18D-56	18 5	S	6	W	4301352153	Oil Well	Returned APD (Unapproved)
LC Tribal 5-18D-56	18 5	S	6	W	4301352154	Oil Well	Returned APD (Unapproved)
LC Tribal 3-18-56	18 5	S	6	W	4301352155	Oil Well	Returned APD (Unapproved)
LC Tribal 6-19D-56	19 5	S	6	W	4301352247	Oil Well	Returned APD (Unapproved)
LC Tribal 4-19D-56	19 5	S	6	W	4301352248	Oil Well	Returned APD (Unapproved)
Abbott Fee 3-6D-54	6 5	S	4	W	4301352325	Oil Well	Returned APD (Unapproved)
LC Fee 9-11D-56	11 5	S	6	W	4301352479	Oil Well	Returned APD (Unapproved)
Williams Tribal 8-4D-54	4 5	S	4	W	4301352650	Oil Well	Returned APD (Unapproved)
Williams Tribal 7-4D-54	4 5	S	4	W	4301352651	Oil Well	Returned APD (Unapproved)
Williams Tribal 2-4D-54	4 5	S	4	W	4301352652	Oil Well	Returned APD (Unapproved)
Williams Tribal 1-4D-54	4 5	S	4	W	4301352653	Oil Well	Returned APD (Unapproved)
Foy Fee 12-34D-55	34 5	S	5	W	4301353087	Oil Well	Returned APD (Unapproved)
Foy Fee 6-34D-55	34 5	S	5	W	4301353088	Oil Well	Returned APD (Unapproved)
Foy Fee 5-34D-55	34 5	S	5	Ŵ	4301353089	Oil Well	Returned APD (Unapproved)
Foy Fee 3-34D-55	34 5	S	5	Ŵ	4301353090	Oil Well	Returned APD (Unapproved)
Foy Tribal 13-34D-55	34 5	S	5	W	4301353119	Oil Well	Returned APD (Unapproved)
Foy Tribal 14-34-55	34 5	S	5	W	4301353120	Oil Well	Returned APD (Unapproved)
UTE FEE 10-13D-55	13 5	S	5	W	4301353129	Oil Well	Returned APD (Unapproved)
LC Tribal 10-15D-56	15 5	S	6	W	4301353129	Oil Well	Returned APD (Unapproved)
LC Tribal 9-21D-56	21 5	S	6	W	4301353164	Oil Well	Returned APD (Unapproved)
	<u> </u>	3	0				Returned APD (Unapproved)

Well Tra	ansfer
----------	--------

From: Linn Operating, Inc. To: Linn Operation, LLC Effective: 3/1/2017

LC Tribal 7-21D-56	21	5 S	6	W	4301353165	Oil Well	Returned APD (Unapproved)
LC Tribal 11-15D-56	15	5 S	6	W	4301353189	Oil Well	Returned APD (Unapproved)
SCOFIELD THORPE 22-41X RIG SKID	22	12 S	7	E	4300730890 13719	Gas Well	Shut-in
SCOFIELD-THORPE 35-13	35	12 S	7	E	4300730991 14846	Gas Well	Shut-in
SCOFIELD-THORPE 23-31	23	12 S	7	E	4300731001 14923	Gas Well	Shut-in
STATE 1-10A2 (3-10C)	10	1 S	2	W	4301330006 5860	Gas Well	Shut-in
DOUG BROWN 2-4A2	4	1 S	2	W	4301330017 5840	Oil Well	Shut-in
L BOREN U 5-22A2	22	1 S	2	W	4301330107 5900	Oil Well	Shut-in
L BOREN U 6-16A2	16	1 S	2	W	4301330123 5750	Oil Well	Shut-in
UTE TRIBAL 1-6B3	6	2 S	3	W	4301330136 5705	Oil Well	Shut-in
CAMPBELL UTE ST 1-7B1	7	2 S	1	W	4301330236 5295	Oil Well	Shut-in
WIRE FENCE CYN FED 15-1	15	6 S	5	W	4301330404 8233	Gas Well	Shut-in
R FORK ANTELOPE CYN FED 25-1	25	6 S	5	W	4301330406 8234	Oil Well	Shut-in
WOLF HOLLOW 22-1	22	6 S	5	W	4301330425 10370	Gas Well	Shut-in
D L GALLOWAY 1-14B2	14	2 S	2	W	4301330564 5965	Oil Well	Shut-in
LAMICQ 2-6B1	6	2 S	1	W	4301330809 2301	Oil Well	Shut-in
HAMBLIN 2-26-A2	26	1 S	2	W	4301330903 5361	Oil Well	Shut-in
LAMICQ 2-20A2	20	1 S	2	W	4301331191 10794	Oil Well	Shut-in
MARK 2-25A2	25	1 S	2	W	4301331232 10986	Oil Well	Shut-in
Z and T UTE TRIBAL 12-22	22	5 S	4	W	4301331311 11421	Oil Well	Shut-in
MITCHELL 2-4B1	4	2 S	1	W	4301331317 11231	Oil Well	Shut-in
CHAPMAN 2-4B2	4	2 S	2	W	4301331378 11485	Oil Well	Shut-in
UTE TRIBAL 15-17	17	5 S	4	W	4301331649 11956	Oil Well	Shut-in
POWELL 2-16B1	16	2 S	1	W	4301331820 12342	Oil Well	Shut-in
UTE TRIBAL 3-19	19	5 S	4	W	4301331830 12197	Oil Well	Shut-in
UTE TRIBAL 14-17	17	5 S	4	W	4301332147 12755	Oil Well	Shut-in
UTE TRIBAL 7-30	30	5 S	4	W	4301332167 12945	Oil Well	Shut-in
UTE TRIBAL 1-33	33	5 S	4	W	4301332185 13024	Oil Well	Shut-in
UTE TRIBAL 5-24-55	24	5 S	5	W	4301332263 13621	Oil Well	Shut-in
UTE TRIBAL 10-16-55	16	5 S	5	W	4301332345 13693	Oil Well	Shut-in
UTE TRIBAL 15-30-54	30	5 S	4	W	4301332382 13944	Oil Well	Shut-in
UTE TRIBAL 14-21-54	21	5 S	4	W	4301332384 13946	Oil Well	Shut-in
UTE TRIBAL 13-30-54	30	5 S	4	W	4301332409 13968	Oil Well	Shut-in
UTE TRIBAL 3-33-54	33	5 S	4	W	4301332412 13938	Oil Well	Shut-in
UTE TRIBAL 1-20-55	20	5 S	5	W	4301332414 14548	Oil Well	Shut-in
UTE TRIBAL 9-29-54	29	5 S	4	W	4301332566 14369	Oil Well	Shut-in
UTE TRIBAL 6-24-54		5 S	4	W	4301332570 14299	Oil Well	Shut-in
UTE TRIBAL 10-14-55	14	5 S	5	W	4301332601 14331	Oil Well	Shut-in
UTE TRIBAL 11-5-54	5	5 S	4	W	4301332664 14415	Oil Well	Shut-in
UTE TRIBAL 16-24-55		5 S	5	W	4301332672 14384	Gas Well	Shut-in
MYRIN TRIBAL 14-19-55		5 S	5	W	4301332782 15184	Oil Well	Shut-in
MOON TRIBAL 13-27-54		5 S	4	W	4301332801 15057	Oil Well	Shut-in
MOON TRIBAL 11-27-54		5 S	4	W	4301332845 15135	Oil Well	Shut-in
UTE TRIBAL 15-15-55		5 S	5	W	4301332855 15114	Oil Well	Shut-in
UTE TRIBAL 10-24-54	· · · · · ·	5 S	4	W	4301332932 15364	Oil Well	Shut-in

From: Linn Operating, Inc.									
To: Linn Operation, LLC									
Effective: 3/1/2017									
UTE TRIBAL 8-24-54	24	5	S	4	W	4301332933		Oil Well	Shut-in
UTE TRIBAL 12-15-55	15	5	S	5	W	4301332981		Oil Well	Shut-in
UTE TRIBAL 2-23-55	23	5	S	5	W	4301333045		Oil Well	Shut-in
TAYLOR FEE 7-14-56	14	5	S	6	W	4301333140		Oil Well	Shut-in
WILCOX FEE 15-16-56	16	5	S	6	W	4301333151	15527	Oil Well	Shut-in
UTE TRIBAL 11-13-55	13	5	S	5	W	4301333268	15692	Oil Well	Shut-in
UTE TRIBAL 7-14-55	14	5	S	5	W	4301333269	15693	Oil Well	Shut-in
14-11-56 DLB	11	5	S	6	W	4301333378	15801	Oil Well	Shut-in
FEDERAL 10-3-65	3	6	S	5	W	4301333386	16297	Oil Well	Shut-in
BERRY TRIBAL 16-34D-54	34	5	S	4	W	4301333464	16280	Oil Well	Shut-in
FEDERAL 10-2-65	2	6	S	5	W	4301333542	16181	Oil Well	Shut-in
UTE FEE 2-13-55	13	5	S	5	W	4301333720	18659	Oil Well	Shut-in
LC TRIBAL 13-16D-56	16	5	S	6	W	4301334282	17601	Oil Well	Shut-in
LC TRIBAL 4-27D-56	27	5	S	6	W	4301350262	17568	Oil Well	Shut-in
LC TRIBAL 8-16D-56	16	5	S	6	W	4301350599	18161	Oil Well	Shut-in
LC TRIBAL 15-8D-56	8	5	S	6	W	4301351060	18862	Oil Well	Shut-in
UTE TRIBAL 6-9-54	9	5	S	4	W	4301351127	19017	Oil Well	Shut-in
LC TRIBAL 16-30D-56	30	5	S	6	W	4301351132	18540	Oil Well	Shut-in
STATE TRIBAL 15-6-54	6	5	S	4	W	4301351227	18746	Oil Well	Shut-in
LC TRIBAL 1-29-56	29	5	S	6	W	4301351442	18876	Oil Well	Shut-in
CC Fee 7R-28-38	28	3	S	8	W	4301351852	18863	Oil Well	Shut-in
ABBOTT FEE 8-6D-54	6	5	S	4	W	4301351950	18964	Oil Well	Shut-in
Federal 1-9D-64	9	6	S	4	W	4301352020	19722	Oil Well	Shut-in
FEDERAL 14-9D-64	9	6	S	4	W	4301352040	19690	Oil Well	Shut-in
Ute Tribal 12-4D-54	4	5	S	4	W	4301352344	19352	Oil Well	Shut-in
State Tribal 10-6D-54	6	5	S	4	W	4301352395	19425	Oil Well	Shut-in
State Tribal 14-6D-54	6	5	S	4	W	4301352455	19477	Oil Well	Shut-in
Federal 10-6D-65	6	6	S	5	W	4301352498	19612	Oil Well	Shut-in
Federal 2-7D-65	7	6	S	5	W	4301352537	19630	Oil Well	Shut-in
Federal 5-7D-65	7	6	S	5	W	4301352538	19613	Oil Well	Shut-in
Federal 4-7D-65	7	6	S	5	W	4301352541	19614	Oil Well	Shut-in
Federal 3-7-65	7	6	S	5	W	4301352560	19609	Oil Well	Shut-in
Federal 1-7D-65	6	6	S	5	W	4301352589	19615	Oil Well	Shut-in
RBRTSN UTE ST 1-12B1	12	2	S	1	W	4304730164	5475	Oil Well	Shut-in
							1	1	

Facility Transfer From: Linn Operating, Inc. To: Linn Operating, LLC Effective: March 1, 2017

Facility Name	Facility Status	Facility Type	Sec	TWN	RNG	Qtr/Qtr
Boren	Active	Tank Battery	23	1	2	NENW
<b>Chevron Pump Station</b>	Active	Tank Battery	22	1	2	
Davis Hollow	Active	Compressor Station		5	6	SESW
LINN ENERGY, LLC	Active	Gas Plant				
Scofield	Active	Compressor Station	26	12	7	+
Section 21	Active	Compressor Station	21	5	5	NENE
Section 22	Active	Compressor Station	22	5	4	NWSW
Section 23	Active	Compressor Station	23	5	4	NESE
Section 34	Active	Compressor Station	34	5	4	NENW
Section 7	Active	Compressor Station	7	5	4	NWSW
Skitzy	Active	Compressor Station	3	5	6	SWSW
Ute Pipeline	Active	Compressor Station	22	5	4	NWSW
Ute Pipeline 21	Active	Compressor Station	21	5	5	NENE
Ute Pipeline 7	Active	Compressor Station	7	5	5	NESW

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

APR 1 1 2017

DIV. OF OIL, GAS & MINING

BY: Rachel Mod

 $\lambda \alpha$ 

	see attached list		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill no drill horizontal la	w wells, significantly deepen existing wells below current botto erals. Use APPLICATION FOR PERMIT TO DRILL form for si	m-hole depth, reenter plugged wells, or to uch proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER see at	tached	8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR: LINN OPERATING, LLC	N4365		9. API NUMBER:
3. ADDRESS OF OPERATOR: 600 TRAVIS ST., SUITE 140 CITY	HOUSTON STATE TX ZIP 77002	2 (281) 840-4000	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAN	SE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	OPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	RACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:		IEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	PERATOR CHANGE	
· · · · · · · · · · · · · · · · · · ·	CHANGE TUBING	LUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	RODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.		RECLAMATION OF WELL SITE	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent	details including dates, depths, volum	es, etc.
	e respectfully submit for your review a		
Attached is a list of wells the Surety Bond #K09515367,	nat are associated with this Change of BIA Bond #B004292, BLM Bond #K0	Operator. The bonds cove 9515124. All lease agreem	ering these wells are State of Utah ents remain in place, unchanged.
Linn Operating, Inc. (N411	5)		RECEIVED

Linn Operating, Inc. (N4115) 600 Travis St., Suite 1400 Houston, Texas 77002 281-840-4000

Vamin McNeil Vice President, Sr. Operations

NAME (PLEASE PRINT) Nancy Fitzwater	TITLE Regulatory Supervisor
SIGNATURE MANCH TTZMATH	DATE 4/6/2017
(This space for State use only)	APPHOVED
	JUN 1 4 2017
	DIV. OIL GAS & MINING

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING								ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS							6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill norizontal l	new wells, sig aterals. Use	gnificantly deepen existing wells below cu APPLICATION FOR PERMIT TO DRILL	rrent b form fo	ottom-hole dep or such proposi	th, reenter plugged wells, or to als.	7. UN	IT or CA AGREEMENT NAME:
1. 1	OIL WELL				attached			LL NAME and NUMBER: attached list
LI	NN OPERATING, LLC (	(N4365)				· · · · · · · · · · · · · · · · · · ·	9. API	NUMBER:
60	ADDRESS OF OPERATOR: 0 TRAVIS ST., SUITE 140 <sub>CIT</sub>		TON STATE TX ZIP	,770	002	PHONE NUMBER: (281) 840-4000	10. FI	ELD AND POOL, OR WILDCAT:
	OCATION OF WELL						COUN	rr: Duchesne
0	TR/QTR, SECTION, TOWNSHIP, RAN		가장 관고 방송관이다. ㅋㅋ		i sente di seconda di seconda di seconda di seconda di seconda di seconda di seconda di seconda di seconda di s Seconda di seconda di se Seconda di seconda di s		STATE	UTAH
11.	CHECK APP	ROPRIA	ATE BOXES TO INDICAT	E N	IATURE	OF NOTICE, REPC	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
Z	NOTICE OF INTENT		IDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		TER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:		SING REPAIR	$\Box$	NEW CONS	TRUCTION		TEMPORARILY ABANDON
		Сни сни	ANGE TO PREVIOUS PLANS	$\checkmark$	OPERATOR	CHANGE		TUBING REPAIR
	_	Сни Сни	ANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	Сна	ANGE WELL NAME		PLUG BACK			WATER DISPOSAL
	Date of work completion:	СНА СНА	ANGE WELL STATUS	$\Box$	PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
		CON	MMINGLE PRODUCING FORMATIONS		RECLAMAT	ON OF WELL SITE		OTHER:
			NVERT WELL TYPE		RECOMPLE	TE - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	MPLETED	OPERATIONS. Clearly show all p	ertine	nt details inc	luding dates, depths, volum	es. etc.	
Eff			ectfully submit for your rev					perating, Inc. to Linn
0.6	ached is a list of surface ate of Utah Surety Bond changed.	e facilitie #K0951	es that are associated wit 15367, BIA Bond #B0042	h thi 92,	is Chang BLM Bon	e of Operator. The d #K09515124. All	bonds lease	covering these facilities are agreements remain in place,

Linn Operating, Inc. (N4115) 600 Travis St., Suite 1400 Houston, Texas 77002 281-840-4000

RECEIVED APR 1 1 2017

DIV. OF OIL, GAS & MINING

Jamin McNeil	(
Varmin McNeil Vice President, Sr. Opera	ations

NAME (PLEASE PRINT) Nancy Fitzwater	_ TITLE	Regulatory Supervisor
signature_7)ang titzoatus	_ DATE	4/6/2017
(This space for State use only)	<u></u>	APPROVED

## JUN 1 4 2017

DIV. OIL GAS & MINING BY: Rachel Medina

### **UPDATE ON SI WELLS FOR NAME CHANGE**

#### 4/10/17

#### **Future Berry Petroleum Wells**

**Scofield Thorpe 22-41X Rig Skid:** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 35-13** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 23-31** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

Wilcox Fee 15-16-56 Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**LC Fee 8-15D-56** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**CC Fee 7R-28-38** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Taylor Fee 7-14-56** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**SFW Fee 13-10D-54** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

#### **LINN Energy Wells**

Mark 2-25A2 Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1 Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2 Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2 Received approved LINN Energy budget this month. Repair work under review.



# STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

\$ \$ \$ \$	75,000 75,000 30,000 75,000
\$ \$ \$	75,000 75,000
\$ \$	75,000
\$	
TOTAL S	350,000
\$	35,000
\$	75,000
\$	35,000
\$	35,000
\$	35,000
\$	45,000
\$	45,000
\$	45,000
ESTIMA	TED P/A COSTS
	\$ \$ \$ \$ \$ \$ \$



## Linn Name Change and Berry Operator Change

2 messages

#### Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260

20170420110137.pdf 58K

**Dustin Doucet** <dustindoucet@utah.gov> To: Rachel Medina <rachelmedina@utah.gov> Cc: Randy Thackeray <randythackeray@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

I'm o.k. with those amounts. They should send in their plans for the wells. [Quoted text hidden]

Dustin K. Doucet Petroleum Engineer Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Salt Lake City, Utah 84116 801.538.5281 (ofc) 801.359.3940 (fax)

web: www.ogm.utah.gov



600 TRAVIS, SUITE 1400 HOUSTON, TX 77002 PHONE: (281) 840-4000 FAX: (281) 840-4001

RECEIVED

May 25, 2017

MAY 3 0 2017

# DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet State of Utah – DNR Division of Oil, Gas and Mining 1594 West North Temple Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases Four (4) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your request for more detailed six (6) month plans, Linn respectfully submits the following plans to bring these wells into compliance:

#### Mark 2-25A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

#### Mitchell 2-4B1

Plan to return well to production. This repair work will be completed by June 30, 2017.

#### Galloway #2-14B2

The existing pit will be reclaimed in May 2017. We are requesting a T/A extension through December 2018 on this well to maintain the constructed surface location and surface pipe. This will allow for review of results from planned horizontal drilling this year to provide a detailed plan for this wellbore.

#### Hamblin 2-26-A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at 281-840-4266 or by e-mail at nfitzwater@linnenergy.com.

LINN OPERATING, LLC fznatus

Nancy Filzwate Regulatory Supervisor



Rachel Medina <rachelmedina@utah.gov>

## Linn's Shut-In Plan

2 messages

**Rachel Medina** <rachelmedina@utah.gov> To: Dustin Doucet <dustindoucet@utah.gov> Fri, Jun 2, 2017 at 9:56 AM

Hi Dustin,

Attached is the shut in plan that Linn has for the four wells they will be keeping. Is this enough for me to complete the Linn, Inc, to Linn, LLC operator change?

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260

20170602090508.pdf 56K

**Dustin Doucet** <dustindoucet@utah.gov> To: Rachel Medina <rachelmedina@utah.gov>

Looks good. [Quoted text hidden] -Dustin K. Doucet Petroleum Engineer Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Salt Lake City, Utah 84116 801.538.5281 (ofc) 801.359.3940 (fax)

web: www.ogm.utah.gov

Mon, Jun 5, 2017 at 11:26 AM

#### Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:	5/1/2017
FORMER OPERATOR:	NEW OPERATOR:
Linn Operating, LLC	Berry Petroleum Company, LLc
600 Travis Street, Suite 1400	5201 Truztun Avenue
Houston, TX 77002	Bakersfield, CA 93309
CA Number(s):	Unit(s): Bradford Canyon, Berry Pilot EOR, Brundage Canyon

#### WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List							······································		

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the FORMER operato	r on:	4/21/2017
2. Sundry or legal documentation was received from the NEW operator on:		4/21/2017
3. New operator Division of Corporations Business Number:	9783541-0161	

#### **REVIEW:**

1. Surface Agreement Sundry from NEW	operator on Fee Surface wells received on:
--------------------------------------	--

2. Receipt of Acceptance of Drilling Procedures for APD on:

- 3. Reports current for Production/Disposition & Sundries:
- 4. OPS/SI/TA well(s) reviewed for full cost bonding:

5. UIC5	on all	disposal	/injection	/storage	well(s)	approved	on:

6. Surface Facility(s) included in operator change:

	4/22/2017
on:	5/25/2017
Section 23	
Unmanned Sect	tion 7
Section 22	
Section 21	
Davis Hollow	
Scofield	
Section 34	A Second S
Ute Pipeline	
Ute Pipeline 21	
Ute Pipeline 7	
Skitzy	
Linn Energy, LL	.C-Gas Plant

6/27/2017

\* MA MATA

4/21/2017

All bonded

4/21/2017

7. Inspections of PA state/fee well sites complete on (only upon operators request):

#### **NEW OPERATOR BOND VERIFICATION:** ..... . .

3.State/fee well(s) covered by Bond Number(s):	B010538-Blanket
	B010630
	B010629
	B010628
	B010627
	B010626
	B010625
	B010624
	B010623
DATA ENTRY:	
1. Well(s) update in the RBDMS on:	6/27/2017
2. Group(s) update in RDBMS on:	6/27/2017

6/27/2017	
6/29/2017	

#### **COMMENTS:**

		STATE DEPARTMENT OF I				FORM 9
		DIVISION OF OIL	-, GAS AND	MINING		5 LEASE DESIGNATION AND SERIAL NUMBER: SEC attached list
	SUNDR	Y NOTICES AN	ID REPOR	TS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
_	not use this form for proposals to drill drill horizontal	I new wells, significantly deeper listerals. Use APPLICATION F	n existing wells below FOR PERMIT TO DRI	r current boltom-hole de ILL form for such propo	eih, reenter plugged weils, or to els.	7 UNIT of CA AGREEMENT NAME
1 1				R see attached	1	8 WELL NAME and NUMBER
2 1	AME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·	see attached list
	ERRY PETROLEUM C	OMPANY, LLC				9 API NUMBER
	DDRESS OF OPERATOR D1 TRUXTUN AVENUE	BAKERSFIELD		93309	PHONE NUMBER (661) 616-3900	10 FIELD AND POOL, OR WILDCAT
	OCATION OF WELL				· · · · · · · · · · · · · · · · · · ·	
٣	OOTAGES AT SURFACE					COUNTY Duchesne
C	TR/QTR, SECTION TOWNSHIP RA	NGE MERIDIAN				STATE UTAH
11	CHECK APP	ROPRIATE BOXE	S TO INDIC	ATE NATURE	OF NOTICE REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION				YPE OF ACTION	AT, ON OTHER DATA
		ACIDIZE				REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)				TREAT	
	Approximate date work will start:	CASING REPAIR		NEW CON	STRUCTION	
			OUS PLANS		CHANGE	
_				PLUG AND	ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)		Æ	PLUG BAC	¢	
	Date of work completion	CHANGE WELL STA	TUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
	-		UCING FORMATION		KON OF WELL SITE	
		CONVERT WELL TY	PE		TE - DIFFERENT FORMATION	
12	DESCRIBE PROPOSED OR CO	OMPLETED OPERATION	S. Clearly show al	Il perlinent details in	ciuding dates depths volum	85. etc.
Efi Pe		e respectfully submit				nn Operating, LLC (N4365) to Berry
Att	ached is a list of surfac	e facilities that are	associated w	vith this Chang	e of Operator. The l	bonds covering these facilities are
Uu	te of order ourery boric	3 #BU 10330, DIA D	ond #801054	16, BLM Bond	#B010580.	RECEIVED
60	n Operating, LLC (N43 ) Travis St., Suite 1400	(CO) )				
Ho	uston, Texas 77002					APR <b>21</b> 2017
28	1-840-4000	7				DIV. OF OIL, GAS & MINING
	1.1	/				
	PMUL					
	ńin McNeil		·····			
Kic	e President, Sr. Operat	tions				
	Stove Mile				••••••••••••••••••••••••••••••••••••••	
NAME			•	TITL(		
SIGN/		suc	<u> </u>	DATE	APRIL	2
(This so	ice for State use only)					APPROVED
						JUN 2 7 2017
(5/2000)			(See Inst	ructions on Reverse Sid	le)	DIV. OIL GAS & MINING BY: Rachel Midura
					,	<u>Nunden auns</u> i

Well Name		Town Twp D	r Range	Rng Dir	Sec	Entity Number	Well Type	Well Status
Z and T UTE TRIBAL 2-21	4301331280 5	5 S	4	W	21	11130	Water Injection Well	Active
Z and T UTE TRIBAL 10-21	4301331283 5	5 S	4	W	21	11133	Water Injection Well	Active
UTE TRIBAL 16-21-54	4301332381 5	5 S	4	W	21	13912	Water Injection Well	Active
UTE TRIBAL 7-21-54	4301332623 5	5 S	4	W	21	14383	Water Injection Well	Active
UTE TRIBAL 12-30-54	4301332747 5	5 S	4	W	30	14747	Water Injection Well	Active
UTE TRIBAL 14-30-54	4301332748 5	5 S	4	W	30	14778	Water Injection Well	Active
UTE TRIBAL 10-30D-54	4301332893 5	5 S	4	W	30	15246	Water Injection Well	Active
UTE TRIBAL 6-30-54	4301332975 5	5 S	4	W	30	15300	Water Injection Well	Active
UTE TRIBAL 9-21-54	4301333040 5	5 S	4	W	21	15360	Water Injection Well	Active
UTE TRIBAL 15-21-54	4301333114 5	5 S	4	W	21	15441	Water Injection Well	Active
UTE TRIBAL 1-21-54	4301333388 5	5 S	4	W	21	15937	Water Injection Well	Active
UTE TRIBAL 15-28D-55	4301333623 5	5 S	5	W	28		Oil Well	Approved Permit
LC TRIBAL 13H-9-56	4301350874 5	5 S	6	W	10		Oil Well	Approved Permit
LC TRIBAL 4H-26-56	4301350951 5	5 S	6	W	26		Oil Well	Approved Permit
LC TRIBAL 5H-34-45	4301350974 4	S	5	W	34		Oil Well	Approved Permit
LC TRIBAL 11-34-45	4301350975 4	S	5	W	34		Oil Well	Approved Permit
CC TRIBAL 4-30D-38	4301350993 3		8	W	19	+	Oil Well	Approved Permit
FEDERAL 4-1-65	4301351016 6	S S	5	W	1		Oil Well	Approved Permit
LC TRIBAL 13H-28-45	4301351061 4		5	W	28		Oil Well	Approved Permit
LC TRIBAL 5H-23-45	4301351071 4	·	5	W	23	•	Oil Well	Approved Permit
LC TRIBAL 4H-27-45	4301351072 4	S S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 16-27-45	4301351074 4	I S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 12-27-45	4301351075 4	S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 16-23-45	4301351077 4	S S	5	W	23		Oil Well	Approved Permit
LC TRIBAL 12H-30-56	4301351133 5	i S	6	W	30		Oil Well	Approved Permit
LC TRIBAL 5H-33-45	4301351338 4	S	5	W	33		Oil Well	Approved Permit
LC TRIBAL 6-16D-56	4301351406 5	5 S	6	W	16		Oil Well	Approved Permit
LC TRIBAL 3-14D-56	4301351408 5	5 S	6	W	14		Oil Well	Approved Permit
LC TRIBAL 13-6D-57	4301351417 5	5 S	7	W	6		Oil Well	Approved Permit
LC TRIBAL 9-23-45	4301351432 4	S	5	W	23		Oil Well	Approved Permit
LC TRIBAL 5-28D-56	4301351441 5	5 S	6	W	29		Oil Well	Approved Permit
LC TRIBAL 15-20D-56	4301351443 5	5 S	6	W	29	+ ····	Oil Well	Approved Permit
LC Tribal 16-33-45	4301351463 4	S	5	W	33		Oil Well	Approved Permit
LC TRIBAL 7-23D-56	4301351479 5	5 S	6	W	23		Oil Well	Approved Permit
LC TRIBAL 4-7-56	4301351482 5	5 S	6	W	7		Oil Well	Approved Permit
LC TRIBAL 3-2-56	4301351483 5	5 S	6	W	2		Oil Well	Approved Permit
CC TRIBAL 15-34D-38	4301351490 4		8	W	2		Oil Well	Approved Permit
CC TRIBAL 14-35D-38	4301351491 4		8	W	2 2		Oil Well	Approved Permit
CC TRIBAL 8-3D-48	4301351493 4		8	W	2		Oil Well	Approved Permit
LC TRIBAL 1-10D-56	4301351510 5		6	W	10		Oil Well	Approved Permit
LC TRIBAL 3-10D-56	4301351511 5	· · · · · · · · · · · · · · · · · · ·	6	W	10		Oil Well	Approved Permit
LC TRIBAL 7-10D-56	4301351512 5		6	W	10		Oil Well	Approved Permit
LC TRIBAL 9-29D-56	4301351513 5		6	W	29		Oil Well	Approved Permit

Effective:May 1, 2017							
UTE TRIBAL 1-16-55	4301351519 5	S	5	W	16	Oil Well	Approved Permit
LC TRIBAL 1-17-56	4301351704 5	S	6	W	17	Oil Well	Approved Permit
LC Tribal 4HW-8-56	4301351710 5	S	6	W	8	Oil Well	Approved Permit
LC TRIBAL 3-11D-56	4301351713 5	S	6	W	11	Oil Well	Approved Permit
LC TRIBAL 7-11D-56	4301351714 5	S	6	W	11	Oil Well	Approved Permit
LC TRIBAL 9-34D-45	4301351717 4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 4-34D-45	4301351723 4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 7-34D-45	4301351724 4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 13-34D-45	4301351747 4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 12-31D-56	4301351799 5	S	6	W	31	Oil Well	Approved Permit
LC TRIBAL 8-20D-56	4301351800 5	S	6	W	20	Oil Well	Approved Permit
LC TRIBAL 6-31D-56	4301351801 5	S	6	W	31	Oil Well	Approved Permit
LC Tribal 11-7D-57	4301351814 5	S	7	W	7	Oil Well	Approved Permit
LC Tribal 5-7D-57	4301351815 5	S	7	W	7	Oil Well	Approved Permit
LC Tribal 11-6D-57	4301351817 5	S	7	W	6	Oil Well	Approved Permit
LC Tribal 8-33-45	4301351859 4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 7-23D-45	4301351865 4	S	5	W	23	Oil Well	Approved Permit
LC Tribal 1-23D-56	4301351866 5	S	6	W	23	Oil Well	Approved Permit
LC TRIBAL 1-19-56	4301351867 5	S	6	W	19	Oil Well	Approved Permit
LC TRIBAL 7-19D-56	4301351868 5	S	6	W	19	Oil Well	Approved Permit
LC TRIBAL 9-4D-56	4301351869 5	S	6	W	4	Oil Well	Approved Permit
LC Tribal 14-32D-45	4301351879 4	S	5	W	32	Oil Well	Approved Permit
LC TRIBAL 7-17D-56	4301351886 5	S	6	W	17	Oil Well	Approved Permit
LC TRIBAL 5-17D-56	4301351887 5	S	6	W	17	Oil Well	Approved Permit
LC TRIBAL 9-2D-56	4301351893 5	S	6	W	2	Oil Well	Approved Permit
LC TRIBAL 1-2D-56	4301351894 5	S	6	W	2	Oil Well	Approved Permit
LC Tribal 15-23D-45	4301351895 4	S	5	W	23	Oil Well	Approved Permit
LC TRIBAL 11-34D-56	4301351900 5	S	6	W	34	Oil Well	Approved Permit
LC TRIBAL 9-5D-56	4301351901 5	S	6	W	4	Oil Well	Approved Permit
LC Tribal 10-28D-45	4301351903 4	S	5	W	28	Oil Well	Approved Permit
LC TRIBAL 13-20D-56	4301351904 5	S	6	W	20	Oil Well	Approved Permit
Ute Tribal 14-17-55	4301351908 5	S	5	W	17	Oil Well	Approved Permit
Federal 14-7D-65	4301351910 5	S	6	W	31	Oil Well	Approved Permit
LC Tribal 3-27D-45	4301351911 4	S	5	W	27	Oil Well	Approved Permit
LC TRIBAL 9-34D-56	4301351914 5	S	6	W	34	Oil Well	Approved Permit
LC Tribal 10-33D-45	4301351939 4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 14-33D-45	4301351940 4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 10-27D-45	4301351941 4	S	5	W	27	Oil Well	Approved Permit
LC Tribal 14-27D-45	4301351951 4	S	5	W	27	Oil Well	Approved Permit
LC Tribal 6-33D-45	4301351955 4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 6-32D-45	4301351956 4	S	5	W	32	Oil Well	Approved Permit
Federal 3-11D-65	4301351982 6	S	5	W	11	Oil Well	Approved Permit
Federal 2-4-64	4301351983 6	S	4	W	4	Oil Well	Approved Permit
Federal 5-11D-65	4301351984 6	S	5	W	11	Oil Well	Approved Permit

Federal 7-4D-64	4301351985 6	S	4	W	4	Oil Well	Approved Permit
Federal 3-4D-64	4301351986 6	S	4	W	4	Oil Well	Approved Permit
Federal 8-4D-64	4301351988 6	S	4	W	4	Oil Well	Approved Permit
Federal 6-4D-64	4301351989 6	S	4	W	4	Oil Well	Approved Permit
Federal 4-4D-64	4301351991 6	S	4	W	4	Oil Well	Approved Permit
Federal 9-4D-64	4301352004 6	S S	4	W	4	Oil Well	Approved Permit
Federal 10-4D-64	4301352011 6	S	4	W	4	Oil Well	Approved Permit
Federal 1-4D-64	4301352025 6	S	4	W	4	Oil Well	Approved Permit
Federal 16-4D-64	4301352026 6	S	4	W	4	Oil Well	Approved Permit
LC Tribal 10-23D-45	4301352029 4	S	5	W	23	Oil Well	Approved Permit
Federal 15-4D-64	4301352032 6	S	4	W	4	Oil Well	Approved Permit
Federal 9-9D-64	4301352036 6	S	4	W	9	Oil Well	Approved Permit
Federal 10-9D-64	4301352041 6	S	4	W	9	Oil Well	Approved Permit
Federal 15-9D-64	4301352043 6	S	4	W	9	Oil Well	Approved Permit
Federal 16-9D-64	4301352044 6	S	4	W	9	Oil Well	Approved Permit
LC Tribal 10-32D-45	4301352065 4	S	5	W	32	Oil Well	Approved Permit
LC Tribal 16-28D-45	4301352073 4	S	5	W	28	Oil Well	Approved Permit
LC Tribal 15-24D-45	4301352074 4	S	5	W	24	Oil Well	Approved Permit
LC Tribal 13-17D-56	4301352076 5	S	6	W	17	Oil Well	Approved Permit
LC Tribal 15-17D-56	4301352077 5	S	6	W	17	Oil Well	Approved Permit
LC Tribal 5-26D-56	4301352097 5	S	6	W	26	Oil Well	Approved Permit
LC Tribal 11-26D-56	4301352098 5	S	6	W	26	Oil Well	Approved Permit
LC Tribal 4-9D-56	4301352102 5	S	6	W	9	Oil Well	Approved Permit
LC Tribal 8-32D-45	4301352135 4	S	5	W	32	Oil Well	Approved Permit
UTE Tribal 15-24D-54	4301352156 5	S	4	W	24	Gas Well	Approved Permit
UTE Tribal 9-24D-54	4301352157 5	S	4	W	24	Gas Well	Approved Permit
UTE Tribal 1-25D-54	4301352173 5	S	4	W	25	Gas Well	Approved Permit
UTE Tribal 9-25D-54	4301352177 5	S	4	W	25	Gas Well	Approved Permit
Myrin Tribal 9-10D-55	4301352189 5	S	5	W	10	Oil Well	Approved Permit
Myrin Tribal 16-10D-55	4301352190 5	S	5	W	10	Oil Well	Approved Permit
Myrin Tribal 10-10D-55	4301352191 5	S	5	W	10	Oil Well	Approved Permit
UTE Tribal 1-24D-54	4301352304 5	S	4	W	24	Gas Well	Approved Permit
UTE Tribal 7-24D-54	4301352306 5	S	4	W	24	Gas Well	Approved Permit
UTE Tribal 12-25D-54	4301352308 5	S	4	W	25	Gas Well	Approved Permit
UTE Tribal 4-13D-54	4301352321 5	S	4	W	13	Gas Well	Approved Permit
UTE Tribal 13-25D-54	4301352322 5	S	4	W	25	Gas Well	Approved Permit
UTE Tribal 3-24D-54	4301352347 5	S	4	W	24	Gas Well	Approved Permit
UTE Tribal 5-24D-54	4301352348 5	S	4	W	24	Gas Well	Approved Permit
State Tribal 14-1D-55	4301352372 5	S	5	W	1	Oil Well	Approved Permit
State Tribal 11-1D-55	4301352373 5	S	5	W	1	Oil Well	Approved Permit
State Tribal 13-1D-55	4301352374 5	S	5	W	1	Oil Well	Approved Permit
State Tribal 12-2D-55	4301352391 5	S	5	W	2	Oil Well	Approved Permit
State Tribal 14-2D-55	4301352392 5	S	5	W	2	Oil Well	Approved Permit
State Tribal 13-2D-55	4301352393 5	S	5	W	2	Oil Well	Approved Permit

To: Berry Petroleum Company, LLC Effective: May 1, 2017 State Tribal 14-3D-55 4301352430 5 S 5 W 3 Oil Well **Approved Permit** State Tribal 11-3D-55 4301352434 5 S 5 W 3 Approved Permit Oil Well State Tribal 13-3D-55 S Approved Permit 4301352435 5 5 W 3 Oil Well UTE TRIBAL 2-5D-55 S Approved Permit 4301352450 5 5 W 5 Oil Well Ute Tribal 1-5D-55 S 5 Approved Permit 4301352456 5 W 5 Oil Well Ute Tribal 7-5-55 4301352459 5 S 5 W 5 Oil Well Approved Permit S Ute Tribal 3-16D-54 4301352467 5 4 W 9 Oil Well Approved Permit State Tribal 1-3D-55 4301352471 5 S 5 3 Approved Permit W Oil Well State Tribal 2-3D-55 S 4301352472 5 5 W 3 Oil Well Approved Permit State Tribal 7-3D-55 4301352473 5 S 5 W 3 Oil Well **Approved Permit** State Tribal 8-3D-55 4301352474 5 S 5 W **Approved Permit** 3 Oil Well Ute Tribal 2-16D-54 4301352481 5 S W 9 Approved Permit 4 Oil Well State Tribal 3-3D-55 4301352532 5 S 5 W 3 Approved Permit **Oil Well** State Tribal 4-3D-55 4301352533 5 S 5 W 3 Approved Permit **Oil Well** S State Tribal 5-3D-55 4301352535 5 5 W 3 Oil Well Approved Permit State Tribal 6-3D-55 4301352536 5 S 5 W 3 Oil Well Approved Permit UTE TRIBAL 15-12D-55 4301352549 5 S 5 W 12 Approved Permit Oil Well 4301352564 5 Ute Tribal 9-11D-55 S 5 W 11 **Oil Well** Approved Permit UTE TRIBAL 10-11D-55 4301352566 5 S 5 Approved Permit W 11 Oil Well UTE TRIBAL 15-11D-55 4301352567 5 S 5 W 11 **Oil Well** Approved Permit 12 UTE TRIBAL 14-12D-55 4301352592 5 S 5 W Oil Well Approved Permit S 12 Approved Permit UTE TRIBAL 13-12D-55 4301352593 5 5 W **Oil Well** UTE TRIBAL 10-11D-54 4301352603 5 S W 11 4 Oil Well Approved Permit UTE TRIBAL 9-11D-54 S Approved Permit 4301352604 5 4 W 11 **Oil Well** UTE TRIBAL 15-11-54 4301352605 5 S 4 W 11 **Oil Well** Approved Permit UTE TRIBAL 16-11D-54 4301352606 5 S **Approved Permit** 4 W 11 **Oil Well** UTE TRIBAL 14-11D-55 4301352610 5 S 11 Approved Permit 5 W Oil Well UTE TRIBAL 13-11D-55 4301352611 5 S 5 Approved Permit W 11 **Oil Well** UTE TRIBAL 12-11D-55 4301352612 5 S 5 W 11 Oil Well Approved Permit UTE TRIBAL 11-11D-55 Oil Well Approved Permit 4301352613 5 S 5 W 11 Federal 6-7D-65 S Approved Permit 4301352682 6 5 W 7 **Oil Well** Federal 11-7D-65 4301352683 6 7 Approved Permit S 5 W **Oil Well** Federal 10-7D-65 7 4301352684 6 S 5 W **Oil Well Approved Permit** Federal 7-7D-65 4301352685 6 S 5 W 7 Oil Well Approved Permit UTE TRIBAL 4-17D-55 S 17 Approved Permit 4301352695 5 W 5 **Oil Well** UTE TRIBAL 14-13D-54 13 4301352702 5 S 4 W Approved Permit Oil Well State Tribal 3-11D-55 4301352704 5 S 5 W 11 Oil Well Approved Permit State Tribal 4-11D-55 W 11 Approved Permit 4301352705 5 S 5 **Oil Well** State Tribal 5-11D-55 4301352706 5 S 5 W 11 Approved Permit Oil Well 4301352707 5 State Tribal 6-11D-55 S 5 W 11 Oil Well Approved Permit State Tribal 8-11D-55 4301352708 5 S W Approved Permit 5 11 Oil Well State Tribal 7-11D-55 4301352709 5 S 5 W 11 Approved Permit Oil Well State Tribal 2-11D-55 4301352710 5 S 5 W 11 Oil Well Approved Permit State Tribal 1-11D-55 4301352711 5 S 5 W Approved Permit 11 Oil Well

From: Linn Operating, LLC

Effective:May 1, 2017							
UTE TRIBAL 9-4D-55	4301352713 5	S	5	W	4	Oil Well	Approved Permit
State Tribal 2-10D-55	4301352714 5	S	5	W	10	Oil Well	Approved Permit
State Tribal 7-10D-55	4301352715 5	S	5	W	10	Oil Well	Approved Permit
State Tribal 8-10D-55	4301352716 5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 10-4D-55	4301352717 5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 15-4D-55	4301352718 5	S	5	W	4	Oil Well	Approved Permit
State Tribal 1-10D-55	4301352720 5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 16-4D-55	4301352721 5	S	5	W	4	Oil Well	Approved Permit
State Tribal 3-10D-55	4301352723 5	S	5	W	10	Oil Well	Approved Permit
State Tribal 4-10D-55	4301352724 5	S	5	W	10	Oil Well	Approved Permit
State Tribal 5-10D-55	4301352725 5	S	5	W	10	Oil Well	Approved Permit
State Tribal 6-10D-55	4301352726 5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 11-5D-55	4301352727 5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 12-5D-55	4301352728 5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 13-5D-55	4301352729 5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 14-5D-55	4301352730 5	S	5	W	5	Oil Well	Approved Permit
State Tribal 15-2D-55	4301352732 5	S	5	W	2	Oil Well	Approved Permit
State Tribal 16-2D-55	4301352733 5	S	5	W	2	Oil Well	Approved Permit
State Tribal 9-2D-55	4301352735 5	S	5	W	2	Oil Well	Approved Permit
UTE TRIBAL 16-30D-55	4301352738 5	S	5	W	30	Oil Well	Approved Permit
Myrin Tribal 9-19D-55	4301352739 5	S	5	W	19	Oil Well	Approved Permit
State Tribal 16-3D-55	4301352740 5	S	5	W	3	Oil Well	Approved Permit
State Tribal 15-3D-55	4301352741 5	S	5	W	3	Oil Well	Approved Permit
State Tribal 10-3D-55	4301352742 5	S	5	W	3	Oil Well	Approved Permit
State Tribal 9-3D-55	4301352743 5	S	5	W	3	Oil Well	Approved Permit
Myrin Tribal 15-19D-55	4301352744 5	S	5	W	19	Oil Well	Approved Permit
Myrin Tribal 13-19D-55	4301352745 5	S	5	W	19	Oil Well	Approved Permit
Myrin Tribal 12-19D-55	4301352746 5	S	5	W	19	Oil Well	Approved Permit
UTE TRIBAL 5-4D-55	4301352747 5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 4-4D-55	4301352748 5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 3-4D-55	4301352749 5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 6-4D-55	4301352754 5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 7-31D-55	4301352764 5	S	5	W	31	Oil Well	Approved Permit
Myrin Tribal 11-19D-55	4301352765 5	S	5	W	19	Oil Well	Approved Permit
UTE TRIBAL 4-30D-55	4301352796 5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 5-30D-55	4301352797 5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 7-30D-55	4301352799 5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 1-30D-55	4301352809 5	S	5	W	30	Oil Well	Approved Permit
LC TRIBAL 6-25D-56	4301352810 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 4-25D-56	4301352812 5	S	6	W	25	Oil Well	Approved Permit
Federal 6-13D-65	4301352813 6	S	5	W	13	Oil Well	Approved Permit
Federal 4-13D-65	4301352814 6	S	5	W	13	Oil Well	Approved Permit
Federal 3-13D-65	4301352815 6	S	5	W	13	Oil Well	Approved Permit
Federal 3-16D-64	4301352823 6	S	4	W	16	Oil Well	Approved Permit

\_\_\_\_\_

Federal 4-16D-64	4301352824 6	S	4	W	16	Oil Well	Approved Permit
Federal 5-16D-64	4301352825 6	S	4	W	16	Oil Well	Approved Permit
Federal 6-16D-64	4301352826 6	S	4	W	16	Oil Well	Approved Permit
Federal 5-13D-65	4301352827 6	S	5	W	13	Oil Well	Approved Permit
LC TRIBAL 1-25D-56	4301352835 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 2-25D-56	4301352836 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 8-25D-56	4301352837 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 9-25D-56	4301352840 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 15-25-56	4301352844 5	S	6	W	25	Oil Well	Approved Permit
Federal 9-5D-65	4301352846 6	S	5	W	5	Oil Well	Approved Permit
Federal 10-5D-65	4301352847 6	S	5	W	5	Oil Well	Approved Permit
LC TRIBAL 16-25D-56	4301352848 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 10-25D-56	4301352849 5	S	6	W	25	Oil Well	Approved Permit
UTE TRIBAL 8-30D-55	4301352855 5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 9-29D-55	4301352870 5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 6-24D-55	4301352871 5	S	5	W	24	Oil Well	Approved Permit
UTE TRIBAL 16-17D-55	4301352872 5	S	5	W	17	Oil Well	Approved Permit
Federal 9-8D-64	4301352880 6	S	4	W	9	Oil Well	Approved Permit
Federal 16-8D-64	4301352881 6	S	4	W	9	Oil Well	Approved Permit
UTE TRIBAL 13-27D-55	4301352882 5	S	5	W	27	Oil Well	Approved Permit
UTE TRIBAL 4-29D-55	4301352883 5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 1-29D-55	4301352884 5	S	5	W	29	Oil Well	Approved Permit
Federal 4-2D-65	4301352885 6	S	5	W	2	Oil Well	Approved Permit
Federal 5-2D-65	4301352886 6	S	5	W	2	Oil Well	Approved Permit
Federal 12-2D-65	4301352887 6	S	5	W	2	Oil Well	Approved Permit
LC TRIBAL 12-25D-56	4301352888 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 13-25D-56	4301352890 5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 14-25D-56	4301352891 5	S	6	W	25	Oil Well	Approved Permit
Federal 15-3D-65	4301352892 6	S	5	W	3	Oil Well	Approved Permit
Federal 9-3D-65	4301352893 6	S	5	W	3	Oil Well	Approved Permit
Federal 8-3D-65	4301352894 6	S	5	W	3	Oil Well	Approved Permit
Federal 6-3D-65	4301352895 6	S	5	W	3	Oil Well	Approved Permit
LC Nielsen Tribal 6-33D-56	4301352896 5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 2-33D-56	4301352897 5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 4-33D-56	4301352898 5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 5-33D-56	4301352899 5	S	6	W	33	Oil Well	Approved Permit
UTE FEE 13-9D-54	4301352906 5	S	4	W	9	Oil Well	Approved Permit
UTE FEE 2-34D-55	4301352971 5	S	5	W	27	Oil Well	Approved Permit
Federal 13-7D-65	4301352974 6	S	5	W	7	Oil Well	Approved Permit
Federal 14-7D-65	4301352975 6	S	5	W	7	Oil Well	Approved Permit
UTE TRIBAL 6-27D-55	4301352976 5	S	5	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 12-27D-56	4301352977 5	S	6	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 13-27D-56	4301352978 5	S	6	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 16-28D-56	4301352979 5	S	6	W	27	Oil Well	Approved Permit

LIEUIVE.IVIAY 1, 2017								
LC Nielsen Fee 9-28D-56	4301352980 5	S	6	W	27		Oil Well	Approved Permit
LC FEE 9-36D-56	4301352982 5	S	6	W	36		Oil Well	Approved Permit
LC FEE 15-36D-56	4301352983 5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 6-36D-56	4301352984 5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 5-36D-56	4301352985 5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 4-36D-56	4301352986 5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 3-36D-56	4301352987 5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 2-35D-56	4301352988 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 1-35D-56	4301352989 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 9-35D-56	4301353018 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 6-35D-56	4301353019 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 10-35D-56	4301353020 5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 9-17D-55	4301353022 5	S	5	W	17		Oil Well	Approved Permit
LC TRIBAL 8-35D-56	4301353023 5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 10-17D-55	4301353024 5	S	5	W	17		Oil Well	Approved Permit
LC TRIBAL 7-35D-56	4301353025 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 5-35D-56	4301353026 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 15-35D-56	4301353027 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 16-35D-56	4301353028 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 3-35D-56	4301353029 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 4-35D-56	4301353030 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 14-35D-56	4301353036 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 13-35D-56	4301353038 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 12-35D-56	4301353039 5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 11-35D-56	4301353040 5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 8-14D-55	4301353099 5	S	5	W	14		Oil Well	Approved Permit
LC FEE 13-36D-56	4301353114 5	S	6	W	36		Oil Well	Approved Permit
LC FEE 11-36D-56	4301353115 5	S	6	W	36		Oil Well	Approved Permit
LC Nielsen Fee 15-28D-56	4301353131 5	S	6	W	28		Oil Well	Approved Permit
UTE TRIBAL 3-20D-55	4301333280 5	S	5	W	20	18424	Oil Well	Drilling Operations Suspended
LC TRIBAL 4H-17-56	4301333540 5	S	6	W	17	18067	Oil Well	Drilling Operations Suspended
UTE TRIBAL 8-20D-55	4301333676 5	S	5	W	20	17308	Oil Well	Drilling Operations Suspended
UTE TRIBAL 14-14D-55	4301333699 5	S	5	W	14	18409	Oil Well	Drilling Operations Suspended
UTE TRIBAL 5-29D-55	4301333740 5	S	5	W	29	17306	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-32D-55	4301333794 5	S	5	W	32	18359	Oil Well	Drilling Operations Suspended
UTE TRIBAL 12-27D-55	4301333798 5	S	5	W	27	18360	Oil Well	Drilling Operations Suspended
BERRY TRIBAL 2-23D-54	4301333805 5	S	4	W	23	18546	Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-29D-55	4301333807 5	S	5	W	29	18378	Oil Well	Drilling Operations Suspended
UTE TRIBAL 16-28D-55	4301333887 5	S	5	W	28	18594	Oil Well	Drilling Operations Suspended
FEDERAL 10-10D-65	4301350523 6	S	5	W	10	19773	Oil Well	Drilling Operations Suspended
LC FEE 8-15D-56	4301350597 5	S	6	W	15	19347	Oil Well	Drilling Operations Suspended
SFW FEE 13-10D-54	4301350892 5	S	4	W	10	19186	Oil Well	Drilling Operations Suspended
SFW TRIBAL 11-10D-54	4301350893 5	S	4	W	10	19215	Oil Well	Drilling Operations Suspended
LC TRIBAL 16-34D-45	4301350977 4	S	5	W	34	18658	Oil Well	Drilling Operations Suspended

From: Linn Operating, LLC

To: Berry Petroleum Company,	
Effective:May 1, 2017	

Effective: May 1, 2017								
LC TRIBAL 5-29D-56	4301351184 5	S	6	W	29		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-33D-45	4301351402 4	S	5	W	33	18854	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-24D-45	4301351431 4	S	5	W	24	18861	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-3D-56	4301351514 5	S	6	W	3	18948	Oil Well	Drilling Operations Suspended
LC Tribal 3-34D-56	4301352087 5	S	6	W	34	19234	Oil Well	Drilling Operations Suspended
LC Tribal 7-34D-56	4301352088 5	S	6	W	34	19235	Oil Well	Drilling Operations Suspended
Ute Tribal 5-9D-54	4301352463 5	S	4	W	9	19354	Oil Well	Drilling Operations Suspended
Ute Tribal 3-9D-54	4301352464 5	S	4	W	9	19355	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-17D-55	4301352691 5	S	5	W	17	19691	Oil Well	Drilling Operations Suspended
UTE TRIBAL 6-17D-55	4301352692 5	S	5	W	17	19708	Oil Well	Drilling Operations Suspended
UTE TRIBAL 3-17D-55	4301352693 5	S	5	W	17	19709	Oil Well	Drilling Operations Suspended
UTE TRIBAL 2-17D-55	4301352694 5	S	5	W	17	19692	Oil Well	Drilling Operations Suspended
State Tribal 3-12D-55	4301352697 5	S	5	W	12	19667	Oil Well	Drilling Operations Suspended
State Tribal 4-12D-55	4301352698 5	S	5	W	12	19668	Oil Well	Drilling Operations Suspended
State Tribal 10-2D-55	4301352734 5	S	5	W	2	19710	Oil Well	Drilling Operations Suspended
LC TRIBAL 1-36D-56	4301353021 5	S	6	W	36	1	Oil Well	Drilling Operations Suspended
LC TRIBAL 8-36D-56	4301353034 5	S	6	W	36		Oil Well	Drilling Operations Suspended
LC TRIBAL 7-36D-56	4301353035 5	S	6	W	36		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-36D-56	4301353037 5	S	6	W	36		Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-17D-55	4301333550 5	S	5	W	17		Oil Well	Location Abandoned
UTE TRIBAL 11-14D-54	4301333596 5	S	4	W	14		Oil Well	Location Abandoned
UTE TRIBAL 16-17D-55	4301333622 5	S	5	W	17		Oil Well	Location Abandoned
LC TRIBAL 14-16D-56	4301334283 5	S	6	W	16		Oil Well	Location Abandoned
LC TRIBAL 3-23D-56	4301350624 5	S	6	W	23		Oil Well	Location Abandoned
FEDERAL 2-1D-64	4301350765 6	S	4	W	1		Oil Well	Location Abandoned
FEDERAL 7-1D-64	4301350766 6	S	4	W	1		Oil Well	Location Abandoned
FEDERAL 9-1D-64	4301350767 6	S	4	W	1		Oil Well	Location Abandoned
CC FEE 8-24-38	4301350885 3	S	8	W	24		Oil Well	Location Abandoned
LC FEE 4H-12-57	4301350952 5	S	7	W	12		Oil Well	Location Abandoned
CC TRIBAL 4-2-48	4301350964 4	S	8	W	2		Oil Well	Location Abandoned
LC TRIBAL 7-2D-56	4301350988 5	S	6	W	2		Oil Well	Location Abandoned
LC TRIBAL 10-18D-56	4301350989 5	S	6	W	18		Oil Well	Location Abandoned
LC TRIBAL 3-16D-56	4301351032 5	S	6	W	16		Oil Well	Location Abandoned
CC FEE 6-21-38	4301351059 3	S	8	W	21		Oil Well	Location Abandoned
LC TRIBAL 12H-19-56	4301351193 5	S	6	W	19	<u> </u>	Oil Well	Location Abandoned
LC FEE 15-11D-56	4301351197 5	S	6	W	11		Oil Well	Location Abandoned
LC TRIBAL 13H-10-56	4301351209 5	S	6	W	11		Oil Well	Location Abandoned
LC TRIBAL 2-31D-45	4301351261 4	S	5	W	31		Oil Well	Location Abandoned
LC TRIBAL 13H-24-45	4301351273 4	S	5	Ŵ	24	1	Oil Well	Location Abandoned
UTE TRIBAL 6-21D-55	4301351274 5	S	5	W	21	+	Oil Well	Location Abandoned
UTE TRIBAL 15-16D-55	4301351284 5	S	5	W	16		Oil Well	Location Abandoned
UTE TRIBAL 4H-15-55	4301351292 5	S	5	W	15	1	Oil Well	Location Abandoned
UTE TRIBAL 13H-14-54	4301351297 5	S	4	Ŵ	14		Oil Well	Location Abandoned
UTE TRIBAL 1-32-55	4301351298 5	S	5	W	32	+	Oil Well	Location Abandoned

To: Berry Petroleum Company, LLC Effective: May 1, 2017 UTE TRIBAL 4-21D-55 4301351299 5 S 5 W 21 Oil Well Location Abandoned LC TRIBAL 12-33-45 4301351301 4 S 5 33 W Oil Well Location Abandoned 4301351302 5 S UTE TRIBAL 16-15D-55 5 W 15 Oil Well Location Abandoned UTE TRIBAL 2-24-55 4301351304 5 S 5 W 24 Oil Well Location Abandoned S 32 LC TRIBAL 11-32D-56 4301351315 5 6 W Oil Well Location Abandoned LC TRIBAL 1-32D-56 4301351317 5 S 6 W 32 **Oil Well** Location Abandoned S LC TRIBAL 5H-32-56 4301351318 5 6 W 32 Oil Well Location Abandoned LC TRIBAL 14-28-45 4301351339 4 S 5 W 28 Oil Well Location Abandoned S LC TRIBAL 16-32D-45 4301351340 4 5 W 32 Location Abandoned Oil Well S LC TRIBAL 3-31-45 4301351347 4 5 W 31 Oil Well Location Abandoned LC TRIBAL 1-18D-56 4301351367 5 S 6 W 18 Oil Well Location Abandoned LC TRIBAL 9-18D-56 4301351368 5 S 6 W 18 **Oil Well** Location Abandoned S W 23 LC FEE 9-23D-56 4301351380 5 6 Oil Well Location Abandoned S W 34 LC TRIBAL 1-34D-45 4301351382 4 5 Oil Well Location Abandoned LC TRIBAL 12-21D-56 4301351383 5 S 6 W 21 Oil Well Location Abandoned S 29 LC TRIBAL 7-29D-56 4301351386 5 6 W Oil Well Location Abandoned S 5 W 15 UTE TRIBAL 6-15-55 4301351399 5 Oil Well Location Abandoned S 5 W UTE TRIBAL7-21D-55 4301351403 5 21 Oil Well Location Abandoned CC FEE 13-9D-37 S 7 W 9 4301351409 3 Oil Well Location Abandoned ICC FEE 16-21D-38 4301351410 3 S 8 W 21 Oil Well **Location Abandoned** S UTE TRIBAL 5H-10-54 4301351415 5 4 W 10 Oil Well Location Abandoned S LC FEE 14-1-56 4301351457 5 6 W 1 Oil Well Location Abandoned LC TRIBAL 5-3D-56 S 6 W 3 4301351459 5 **Oil Well** Location Abandoned LC TRIBAL 12H-23-56 4301351488 5 S 6 W 23 Oil Well Location Abandoned LC TRIBAL 12HH-31-45 4301351499 4 S 5 W 32 Oil Well Location Abandoned CC Tribal 3-27D-38 4301351604 3 S 8 W 27 Oil Well Location Abandoned S Myrin Fee 3-16D-55 4301351633 5 5 W 16 Oil Well Location Abandoned LC TRIBAL 12H-34-56 4301351634 5 S 6 W 34 Oil Well Location Abandoned UTE FEE 12-16D-55 4301351635 5 S 5 W 16 Oil Well Location Abandoned LC Tribal 13-11D-58 4301351708 5 S w 8 11 Oil Well Location Abandoned LC Tribal 15-11D-58 4301351709 5 S w 11 8 **Oil Well** Location Abandoned LC FEE 1-11D-56 4301351712 5 S w 11 6 Oil Well Location Abandoned LC Tribal 8M-23-45 23 4301351722 4 S 5 W Oil Well Location Abandoned LC Tribal 3-14D-58 4301351726 5 S 8 W 11 Oil Well Location Abandoned LC Tribal 11-11D-58 4301351729 5 S W 11 **Oil Well** 8 Location Abandoned LC TRIBAL 8-31D-56 S 31 4301351746 5 6 W Oil Well Location Abandoned LC Fee 2-6D-57 4301351749 5 S 7 W 6 Oil Well Location Abandoned 12 LC Tribal 15-12D-58 S 4301351783 5 8 W **Oil Well** Location Abandoned LC Tribal 9-12D-58 4301351784 5 S W 12 Oil Well 8 Location Abandoned 4301351785 5 S LC Tribal 1-13D-58 8 W 12 Oil Well Location Abandoned LC Tribal 13-7D-57 4301351786 5 S 8 W 12 Oil Well Location Abandoned LC Tribal 9-2D-58 4301351788 5 S 8 W 2 Oil Well Location Abandoned S 2 LC Tribal 1-2D-58 4301351789 5 8 W Oil Well Location Abandoned

From: Linn Operating, LLC

LC Tribal 5-1D-58

Location Abandoned

W

2

Oil Well

8

4301351790 5

S

From: Linn Operating, LLC To: Berry Petroleum Company, LLC

			· •••	
Effe	ective:M	iy 1, 201	17	

Effective:May 1, 2017									
LC Fee 15-6D-57	4301351816	5	S	7	W	6		Oil Well	Location Abandoned
LC Fee 7-31D-45	4301351857	4	S	5	W	31		Oil Well	Location Abandoned
LC Tribal 5-31D-45	4301351858	4	S	5	W	31		Oil Well	Location Abandoned
LC Tribal 16-31-45	4301351863	4	S	5	W	31		Oil Well	Location Abandoned
LC FEE 4-32D-45	4301351892	4	S	5	W	31		Oil Well	Location Abandoned
CC Fee 8R-9-37	4301351937	3	S	7	W	9		Oil Well	Location Abandoned
LC Tribal 13-26D-56	4301352099	5	S	6	W	26		Oil Well	Location Abandoned
LC Tribal 2-27D-45	4301352100	4	S	5	W	27		Oil Well	Location Abandoned
LC Tribal 8-27D-45	4301352101	4	S	5	W	27		Oil Well	Location Abandoned
Abbott Fee 1-6D-54	4301352324	5	S	4	W	6		Oil Well	Location Abandoned
Abbott Fee 7-6D-54	4301352327	5	S	4	W	6		Oil Well	Location Abandoned
UTE FEE 10-9D-54	4301352475	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 12-9D-54	4301352476	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 16-9D-54	4301352478	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 11-9D-54	4301352544	5	S	4	W	9		Oil Well	Location Abandoned
UTE TRIBAL 6-5D-55	4301352556	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 5-5D-55	4301352557	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 4-5D-55	4301352558	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 3-5D-55	4301352559	5	S	5	W	5	***************************************	Oil Well	Location Abandoned
UTE TRIBAL 10-30D-55	4301352736	5	S	5	W	30		Oil Well	Location Abandoned
UTE TRIBAL 8-5D-55	4301352773	5	S	5	W	5		Oil Well	Location Abandoned
UTE FEE 1-13D-55	4301352838	5	S	5	W	13		Oil Well	Location Abandoned
SCOFIELD-THORPE 26-31	4300730987	12	S	7	Е	26		Dry Hole	Plugged & Abandoned
SCOFIELD-THORPE 26-43	4300730990	12	S	7	E	26		Dry Hole	Plugged & Abandoned
SCOFIELD CHRISTIANSEN 8-23	4300730999	12	S	7	E	8		Dry Hole	Plugged & Abandoned
NUTTERS RIDGE FED 5-1	4301330403	6	S	4	W	5	8231	Oil Well	Plugged & Abandoned
ANTELOPE RIDGE 24-1	4301330426	6	S	5	W	24		Dry Hole	Plugged & Abandoned
B C UTE TRIBAL 8-21	4301330829	5	S	4	W	21	8414	Water Injection Well	Plugged & Abandoned
LC TRIBAL 16-21-46	4301333575	4	S	6	W	21	1	Dry Hole	Plugged & Abandoned
LC TRIBAL 8-4-56	4301333605	5	S	6	W	4	17046	Oil Well	Plugged & Abandoned
FOY 9-33D-55	4301333802	5	S	5	W	33		Dry Hole	Plugged & Abandoned
CC FEE 7-28-38	4301350887	3	S	8	W	28		Dry Hole	Plugged & Abandoned
CC FEE 8-9-37	4301350896	3	S	7	W	9		Dry Hole	Plugged & Abandoned
LC TRIBAL 5HH-5-56	4301350927	5	S	6	W	4		Dry Hole	Plugged & Abandoned
LC TRIBAL 3-4D-56	4301351000	5	S	6	W	4		Dry Hole	Plugged & Abandoned
ST LOST CREEK 32-44	4304930023	11	S	7	Ε	32		Dry Hole	Plugged & Abandoned
BC UTE TRIBAL 4-22	4301330755	5	S	4	W	22	2620	Oil Well	Producing
B C UTE TRIBAL 16-16	4301330841		S	4	W	16	9489	Oil Well	Producing
B C UTE TRIBAL 14-15	4301330842		S	4	W	15	9440	Oil Well	Producing
UTE TRIBAL 1-32R	4301330872		S	4	W	32	13020	Oil Well	Producing
UTE TRIBAL 23-3R	4301330886		S	4	W	23	13034	Oil Well	Producing
UTE TRIBAL 13-3R-54	4301330924		S	4	W	3	9488	Oil Well	Producing
S COTTONWOOD RIDGE UTE TRIBAL 1-19	4301330933		S	4	W	19	9845	Oil Well	Producing
TABBY CYN UTE TRIBAL 1-25	4301330945		S	5	W	25	9722	Oil Well	Producing

From: Linn Operating, LLC To: Berry Petroleum Company, LLC

10. 20.09 . 00	•••••	••••• <b>•</b> •• <b>••</b>
Effective:May	1, 2017	

	4004000040		4	1.4.1		0050	0:1.14/ #	Duraturian
S BRUNDAGE UTE TRIBAL 1-30	4301330948 5	S	4	W	30	9850	Oil Well	Producing
SOWERS CYN UTE TRIBAL 3-26	4301330955 5	S	5	W	26	10423	Oil Well	Producing
UTE TRIBAL 3-24R-55 (REENTRY)	4301330960 5	S	5	W	24	15173	Oil Well	Producing
UTE TRIBAL 1-20	4301330966 5	S	4	W	20	9925		Producing
T C UTE TRIBAL 9-23X	4301330999 5	S	5	W	23	9720	Oil Well	Producing
UTE TRIBAL 15-24R	4301331129 5	S	5	W	24	11985	Oil Well	Producing
S BRUNDAGE CYN UTE TRIBAL 4-27	4301331131 5	S	4	W	27	9851	Oil Well	Producing
UTE TRIBAL 5-13	4301331152 5	S	5	W	13	10421	Oil Well	Producing
UTE TRIBAL 7-20R-54	4301331281 5	S	4	W	20	14088	Oil Well	Producing
Z and T UTE TRIBAL 7-19	4301331282 5	S	4	W	19	11131	Oil Well	Producing
UTE TRIBAL 13-19	4301331284 5	S	4	W	19	11134	Oil Well	Producing
Z and T UTE TRIBAL 7-25	4301331310 5	S	5	W	25	11416	Oil Well	Producing
UTE TRIBAL 13-17	4301331546 5	S	4	W	17	11921	Oil Well	Producing
UTE TRIBAL 11-19	4301331547 5	S	4	W	19	11920	Oil Well	Producing
UTE TRIBAL 13-22	4301331548 5	S	4	W	22	11926	Oil Well	Producing
UTE TRIBAL 1-28	4301331549 5	S	4	W	28	11925	Oil Well	Producing
UTE TRIBAL 4-30	4301331550 5	S	4	W	30	11914	Oil Well	Producing
UTE TRIBAL 15-16	4301331648 5	S	4	W	16	11951	Oil Well	Producing
UTE TRIBAL 16-18	4301331650 5	S	4	W	18	11946	Oil Well	Producing
UTE TRIBAL 5-20	4301331651 5	S	4	W	20	11957	Oil Well	Producing
UTE TRIBAL 15-23	4301331671 5	S	5	W	23	11989	Oil Well	Producing
TABBY CANYON 1-21	4301331699 5	S	5	W	21	12225	Oil Well	Producing
TABBY CANYON 8-22	4301331700 5	S	5	W	22	12008	Oil Well	Producing
SOWERS CANYON 9-27	4301331701 5	S	5	W	27	11997	Oil Well	Producing
UTE TRIBAL 9-19	4301331831 5	S	4	W	19	12175	Oil Well	Producing
UTE TRIBAL 15-19	4301331832 5	S	4	W	19	12180	Oil Well	Producing
UTE TRIBAL 2-25	4301331833 5	S	5	W	25	12153	Oil Well	Producing
UTE TRIBAL 3-25	4301331834 5	S	5	W	25	12152	Oil Well	Producing
UTE TRIBAL 11-24	4301331909 5	S	5	W	24	12190	Oil Well	Producing
UTE TRIBAL 13-24	4301331910 5	S	5	W	24	12217	Oil Well	Producing
UTE TRIBAL 11-25	4301331911 5	S	5	W	25	12182	Oil Well	Producing
UTE TRIBAL 1-26	4301331912 5	S	5	W	26	12235	Oil Well	Producing
UTE TRIBAL 2-19	4301332140 5	S	4	W	19	12795	Oil Well	Producing
UTE TRIBAL 6-25H	4301332143 5	S	5	W	25	12750	Oil Well	Producing
UTE TRIBAL 9-18	4301332144 5	S	4	W	18	12746	Oil Well	Producing
UTE TRIBAL 11-17	4301332145 5	S	4	W	17	12747	Oil Well	Producing
UTE TRIBAL 12-17	4301332146 5	S	4	Ŵ	17	12745	Oil Well	Producing
UTE TRIBAL 15-18	4301332148 5	S	4	W	18	12794	Oil Well	Producing
UTE TRIBAL 6-22	4301332163 5	S	4	W	22	12974	Oil Well	Producing
UTE TRIBAL 6-21	4301332164 5	S	4	Ŵ	21	12994	Oil Well	Producing
UTE TRIBAL 7-28	4301332166 5	S	4	W	28	12995	Oil Well	Producing
UTE TRIBAL 11-20	4301332168 5	S	4	W	20	12946	Oil Well	Producing
UTE TRIBAL 13-25	4301332169 5	S	5	W	25	12857	Oil Well	Producing
UTE TRIBAL 2-27	4301332179 5	S	4	W	27	12975	Oil Well	Producing
	4001002119 0	0		VV	21	12313		rioudoing

From: Linn Operating, LLC

Effective: May 1, 2017

To: Berry Petroleum Company, LLC

4301332186 5 Oil Well UTE TRIBAL 1-34 S 4 W 34 13121 Producing 4301332187 5 S UTE TRIBAL 2-35 5 W 35 13021 Oil Well Producina UTE TRIBAL 4-36 4301332188 5 S W 13063 Oil Well 5 36 Producing UTE TRIBAL 5-28 4301332189 5 S 13026 Oil Well Producing 4 W 28 UTE TRIBAL 5-31 4301332190 5 S 4 W 31 13080 Oil Well Producing UTE TRIBAL 9-26 S 4301332191 5 4 W 26 13101 Oil Well Producina 4301332192 5 S 13022 UTE TRIBAL 11-28 4 W 28 Oil Well Producina S UTE TRIBAL 3-29 4301332193 5 4 W 29 13042 Oil Well Producing S UTE TRIBAL 5-19 4301332204 5 4 w 19 13090 Oil Well Producing UTE TRIBAL 12-15 4301332205 5 S 4 W 15 13100 Oil Well Producing S UTE TRIBAL 13-20 4301332206 5 4 w 20 13048 Oil Well Producina S UTE TRIBAL 1-24-55 4301332259 5 5 W 24 13618 Oil Well Producing **UTE TRIBAL 3-28-54** S 4301332261 5 4 w 28 13644 Oil Well Producing S UTE TRIBAL 5-26-55 4301332264 5 5 W 26 13642 Oil Well Producing **UTE TRIBAL 6-36-55** 4301332265 5 S 5 W 13600 Oil Well 36 Producing **UTE TRIBAL 8-35-55** 4301332267 5 S 5 35 13571 w Oil Well Producing **UTE TRIBAL 9-24-55** 4301332268 5 S 5 W 24 13620 Oil Well Producing S 5 **UTE TRIBAL 11-23-55** 4301332269 5 W 23 13572 Oil Well Producing S 5 **UTE TRIBAL 15-25-55** 4301332271 5 W 25 13566 Oil Well Producing S 5 UTE TRIBAL 16-14-55 4301332272 5 w 14 13567 Oil Well Producing **UTE TRIBAL 15-27-55** S 5 W 27 14020 Oil Well Producing 4301332339 5 S UTE TRIBAL 5-15-55 4301332344 5 5 W 15 13606 Oil Well Producina S 5 UTE TRIBAL 7-20-55 4301332346 5 W 20 13607 Oil Well Producina MOON TRIBAL 12-23-54 4301332347 5 S 4 W 23 14008 Oil Well Producina S 5 W UTE TRIBAL 14-28-55 4301332348 5 28 13580 Oil Well Producing UTE TRIBAL 16-29-55 4301332349 5 S 5 W 29 13581 Oil Well Producing Producing S 5 UTE TRIBAL 2-32-55 4301332350 5 W 32 13695 Oil Well S 5 FOY TRIBAL 11-34-55 4301332351 5 W 34 13648 Oil Well Producina UTE TRIBAL 16-35-55 4301332352 5 S 5 W 35 14267 Oil Well Producing UTE TRIBAL 10-35-55 4301332353 5 S 5 W 13645 Oil Well Producing 35 **UTE TRIBAL 12-36-55** 4301332354 5 S 5 W 36 13643 Oil Well Producing **UTE TRIBAL 14-36-55** S 5 14262 4301332355 5 W 36 Oil Well Producing UTE TRIBAL 16-36-55 4301332356 5 S 5 W 36 14122 Oil Well Producing **UTE TRIBAL 4-33-55** 4301332357 5 S W 33 13685 5 Oil Well Producing **UTE TRIBAL 15-17-55** Producing 4301332358 5 S 5 W 17 13698 Oil Well **UTE TRIBAL 12-14-54** S Producing 4301332369 5 4 W 14 13647 Oil Well UTE TRIBAL 3-20-54 4301332377 5 S 4 w 20 13955 Oil Well Producina **UTE TRIBAL 4-21-54** 4301332378 5 S 4 W 21 13907 Oil Well Producing UTE TRIBAL 9-20-54 4301332379 5 S 4 w 20 13906 Oil Well Producina UTE TRIBAL 5-30-54 4301332380 5 S 4 W 30 13905 Oil Well Producina S UTE TRIBAL 9-30-54 4301332383 5 30 14050 Oil Well Producina 4 W **UTE TRIBAL 12-21-54** 4301332385 5 S 4 w 21 13928 Oil Well Producing UTE TRIBAL 15-20-54 4301332386 5 S 4 W 20 13911 Oil Well Producing UTE TRIBAL 13-28-54 4301332387 5 S 4 W 28 13908 Oil Well Producing

UTE TRIBAL 9-28-54	4301332388 5	S				1.00.00		
			4	W	28	13910	Oil Well	Producing
UTE TRIBAL 15-28-54	4301332389 5	S	4	W	28	13909	Oil Well	Producing
UTE TRIBAL 9-25-55	4301332390 5	S	5	W	25	13715	Oil Well	Producing
MOON TRIBAL 6-27-54	4301332407 5	S	4	W	27	13969	Oil Well	Producing
MOON TRIBAL 14-27-54	4301332408 5	S	4	W	27	13998	Oil Well	Producing
UTE TRIBAL 3-32-54	4301332410 5	S	4	W	32	13949	Oil Well	Producing
UTE TRIBAL 7-32-54	4301332411 5	S	4	W	32	13936	Oil Well	Producing
UTE TRIBAL 7-33-54	4301332413 5	S	4	W	33	13945	Oil Well	Producing
UTE TRIBAL 11-20-55	4301332415 5	S	5	W	20	14269	Oil Well	Producing
UTE TRIBAL 1-27-55	4301332416 5	S	5	W	27	13947	Oil Well	Producing
UTE TRIBAL 3-27-55	4301332417 5	S	5	W	27	14022	Oil Well	Producing
UTE TRIBAL 7-27-55	4301332418 5	S	5	W	27	13948	Oil Well	Producing
UTE TRIBAL 10-28-55	4301332419 5	S	5	W	28	14580	Oil Well	Producing
UTE TRIBAL 6-32-55	4301332420 5	S	5	W	32	14895	Oil Well	Producing
UTE TRIBAL 8-32-55	4301332421 5	S	5	W	32	14896	Oil Well	Producing
UTE TRIBAL 2-36-55	4301332422 5	S	5	W	36	13937	Oil Well	Producing
UTE TRIBAL 8-36-55	4301332423 5	S	5	W	36	14021	Oil Well	Producing
UTE TRIBAL 13-16-54	4301332511 5	S	4	W	16	13981	Oil Well	Producing
UTE TRIBAL 11-30-54	4301332512 5	S	4	W	30	13982	Oil Well	Producing
UTE TRIBAL 13-23-55	4301332513 5	S	5	W	23	13975	Oil Well	Producing
UTE TRIBAL 7-23-55	4301332514 5	S	5	W	23	13976	Oil Well	Producing
UTE TRIBAL 5-33-54	4301332521 5	S	4	W	33	14060	Oil Well	Producing
UTE TRIBAL 11-33-54	4301332522 5	S	4	W	33	14061	Oil Well	Producing
UTE TRIBAL 14-32-54	4301332523 5	S	4	W	32	14062	Oil Well	Producing
UTE TRIBAL 1-23-55	4301332524 5	S	5	W	23	14044	Oil Well	Producing
UTE TRIBAL 5-29-54	4301332525 5	S	4	W	29	14045	Oil Well	Producing
UTE TRIBAL 1-31-54	4301332526 5	S	4	W	31	14116	Oil Well	Producing
UTE TRIBAL 3-31-54	4301332527 5	S	4	W	31	14109	Oil Well	Producing
UTE TRIBAL 7-31-54	4301332528 5	S	4	W	31	14160	Oil Well	Producing
UTE TRIBAL 9-31-54	4301332529 5	S	4	W	31	14177	Oil Well	Producing
UTE TRIBAL 11-31-54	4301332530 5	S	4	W	31	14163	Oil Well	Producing
UTE TRIBAL 3-23-55	4301332536 5	S	5	W	23	14077	Oil Well	Producing
UTE TRIBAL 5-23-55	4301332537 5	S	5	W	23	14108	Oil Well	Producing
UTE TRIBAL 9-32-54	4301332538 5	S	4	W	32	14199	Oil Well	Producing
UTE TRIBAL 5-32-54	4301332539 5	S	4	W	32	14112	Oil Well	Producing
MOON TRIBAL 10-27-54	4301332540 5	S	4	W	27	14195	Oil Well	Producing
MOON TRIBAL 12-27-54	4301332541 5	S	4	W	27	14161	Oil Well	Producing
MOON TRIBAL 8-27-54	4301332543 5	S	4	W	27	14139	Oil Well	Producing
UTE TRIBAL 9-33-54	4301332549 5	S	4	W	33	14162	Oil Well	Producing
WILLIAMSON TRIBAL 3-34-54	4301332550 5	S	4	W	34	14222	Oil Well	Producing
WILLIAMSON TRIBAL 5-34-54	4301332551 5	S	4	W	34	14235	Oil Well	Producing
FEDERAL 6-2-65	4301332557 6	S	5	W	2	14655	Oil Well	Producing
UTE TRIBAL 15-29-54	4301332561 5	S	4	W	29	14316	Oil Well	Producing
UTE TRIBAL 7-29-54	4301332562 5	S	4	W	29	14354	Oil Well	Producing

UTE TRIBAL 11-29-54	4301332563 5	S	4	W	29	14337	Oil Well	Producing
UTE TRIBAL 13-29-54	4301332564 5	S	4	W	29	14315	Oil Well	Producing
UTE TRIBAL 4-29-54	4301332565 5	S	4	W	29	14367	Oil Well	Producing
UTE TRIBAL 1-35-54	4301332567 5	S	4	W	35	14266	Oil Well	Producing
UTE TRIBAL 11-13-54	4301332568 5	S	4	W	13	14281	Oil Well	Producing
UTE TRIBAL 2-24-54	4301332569 5	S	4	W	24	14314	Oil Well	Producing
UTE TRIBAL 13-18-54	4301332571 5	S	4	W	18	14388	Oil Well	Producing
UTE TRIBAL 12-29-54	4301332572 5	S	4	W	29	14336	Oil Well	Producing
UTE TRIBAL 4-24-54	4301332573 5	S	4	W	24	14247	Oil Well	Producing
UTE TRIBAL 6-14-54	4301332586 5	S	4	W	14	15270	Oil Well	Producing
UTE TRIBAL 10-15-54	4301332587 5	S	4	W	15	14194	Oil Well	Producing
UTE TRIBAL 16-15-54	4301332588 5	S	4	W	15	14311	Oil Well	Producing
UTE TRIBAL 11-16-54	4301332589 5	S	4	W	16	14178	Oil Well	Producing
UTE TRIBAL 8-22-54	4301332590 5	S	4	W	22	14219	Oil Well	Producing
UTE TRIBAL 2-22-54	4301332591 5	S	4	W	22	14328	Oil Well	Producing
UTE TRIBAL 10-22-54	4301332592 5	S	4	W	22	14218	Oil Well	Producing
UTE TRIBAL 14-22-54	4301332593 5	S	4	W	22	14220	Oil Well	Producing
UTE TRIBAL 13-13-55	4301332599 5	S	5	W	13	15134	Oil Well	Producing
UTE TRIBAL 13-14-55	4301332600 5	S	5	W	14	14236	Oil Well	Producing
UTE TRIBAL 13-15-55	4301332602 5	S	5	W	15	14263	Oil Well	Producing
UTE TRIBAL 10-21-55	4301332603 5	S	5	W	21	14385	Oil Well	Producing
UTE TRIBAL 2-22-55	4301332604 5	S	5	W	22	14268	Oil Well	Producing
UTE TRIBAL 3-22-55	4301332605 5	S	5	W	22	14298	Oil Well	Producing
UTE TRIBAL 9-22-55	4301332606 5	S	5	W	22	14330	Oil Well	Producing
UTE TRIBAL 11-22-55	4301332607 5	S	5	W	22	14329	Oil Well	Producing
MOON TRIBAL 3-27-54	4301332613 5	S	4	W	27	14416	Oil Well	Producing
UTE TRIBAL 5-27-55	4301332614 5	S	5	W	27	14881	Oil Well	Producing
UTE TRIBAL 11-27-55	4301332615 5	S	5	W	27	14882	Oil Well	Producing
UTE TRIBAL 12-22-55	4301332616 5	S	5	W	22	14370	Oil Well	Producing
UTE TRIBAL 15-22-55	4301332617 5	S	5	W	22	14921	Oil Well	Producing
UTE TRIBAL 8-25-55	4301332620 5	S	5	W	25	14365	Oil Well	Producing
UTE TRIBAL 4-20-54	4301332621 5	S	4	W	20	14518	Oil Well	Producing
UTE TRIBAL 6-20-54	4301332622 5	S	4	W	20	14382	Oil Well	Producing
UTE TRIBAL 5-22-54	4301332624 5	S	4	W	22	14547	Oil Well	Producing
UTE TRIBAL 3-30-54	4301332625 5	S	4	W	30	14364	Oil Well	Producing
UTE TRIBAL 3-10-54	4301332663 5	S	4	W	10	14414	Oil Well	Producing
UTE TRIBAL 15-32-54	4301332666 5	S	4	W	32	14460	Oil Well	Producing
UTE TRIBAL 8-31-55	4301332673 5	S	5	W	31	14407	Oil Well	Producing
UTE TRIBAL 3-35-54	4301332675 5	S	4	W	35	14656	Oil Well	Producing
UTE TRIBAL 2-30-55	4301332680 5	S	5	W	30	14427	Oil Well	Producing
UTE TRIBAL 9-17-54	4301332687 5	S	4	W	17	15309	Oil Well	Producing
UTE TRIBAL 13-31-54	4301332688 5	S	4	W	31	14517	Oil Well	Producing
UTE TRIBAL 14-19-54	4301332690 5	S	4	W	19	14546	Oil Well	Producing
UTE TRIBAL 16-19-54	4301332691 5	S	4	W	19	14491	Oil Well	Producing

To: Berry Petroleum Company, LLC Effective: May 1, 2017 4301332692 5 UTE TRIBAL 13-32-54 S W Oil Well 4 32 14490 Producing UTE TRIBAL 11-14-55 S 5 Producing 4301332693 5 W 14 15136 Oil Well 4301332694 5 **UTE TRIBAL 8-28-55** S 5 W 14574 Producing 28 Oil Well Producing FEDERAL 6-1-65 4301332699 6 S 5 W 15776 Oil Well 1 4301332701 5 S **UTE TRIBAL 9-15-55** 5 W 15 14573 Oil Well Producing UTE TRIBAL 14-20-54 4301332702 5 S 20 4 W 14459 Oil Well Producina #1 DLB 12-15-56 4301332710 5 S 6 W 15 14943 Gas Well Producina UTE TRIBAL 12-19-54 4301332716 5 S W Oil Well 4 19 14627 Producing UTE TRIBAL 10-19-54 S 4301332717 5 4 W 19 14628 Oil Well Producing UTE TRIBAL 16-30-54 4301332718 5 S 4 W 30 14604 Oil Well Producing UTE TRIBAL 11-12-55 4301332721 5 S 12 Producing 5 W 14605 Oil Well NIELSEN MARSING 13-14-56 4301332737 5 S 15060 6 w 14 Oil Well Producing 6 TAYLOR HERRICK 10-22-56 4301332738 5 S w 22 15058 Oil Well Producing S UTE TRIBAL 16-20-54 4301332739 5 4 W 20 14671 Oil Well Producing UTE TRIBAL 10-20-54 4301332740 5 S 4 W 20 14691 Oil Well Producing S UTE TRIBAL 4-28-54 4301332741 5 4 W 28 14672 Oil Well Producing S UTE TRIBAL 13-33-54 4301332742 5 4 W 33 14736 Oil Well Producing S UTE TRIBAL 15-31-54 4301332743 5 W 31 14690 4 Oil Well Producing S W UTE TRIBAL 8-30-54 4301332746 5 4 30 15583 Oil Well Producing UTE TRIBAL 10-25-55 4301332749 5 S 5 W 25 14758 Producing Oil Well S Producing **UTE TRIBAL 14-25-55** 4301332750 5 5 W 25 14798 Oil Well UTE TRIBAL 3-36-55 S 5 W 36 4301332751 5 14842 Oil Well Producina S Oil Well UTE TRIBAL 16-16-55 4301332757 5 5 W 16 14865 Producina UTE TRIBAL 3-21-55 4301332758 5 S 5 W 21 15112 Oil Well Producina **UTE TRIBAL 16-25-55** 4301332759 5 S 5 W 25 Oil Well 14821 Producing UTE TRIBAL 1-36-55 S Producing 4301332760 5 5 W 36 14822 **Oil Well** UTE TRIBAL 7-22-54 4301332761 5 S Producing 4 W 22 15661 Oil Well UTE TRIBAL 2-31-54 4301332762 5 S W 4 31 14845 **Oil Well** Producina UTE TRIBAL 2-28-54 4301332763 5 S 4 W 28 14723 **Oil Well** Producing 14722 Producing UTE TRIBAL 10-28-54 4301332764 5 S 4 W 28 **Oil Well** UTE TRIBAL 12-28-54 S Oil Well Producing 4301332765 5 4 W 14701 28 UTE TRIBAL 8-28-54 4301332766 5 S Oil Well Producing 4 W 28 14777 UTE TRIBAL 4-31-54 4301332767 5 S 4 W 31 14494 Oil Well Producing UTE TRIBAL 15-33-54 4301332768 5 S 4 W 33 15210 Oil Well Producing UTE TRIBAL 12-25-55 4301332769 5 S 5 W 14799 **Oil Well** 25 Producing UTE TRIBAL 7-35-54 Oil Well 4301332774 5 S 4 W 35 15019 Producina UTE TRIBAL 16-24-54 4301332775 5 S 4 w 24 14762 Oil Well Producina UTE TRIBAL 14-25-54 4301332776 5 S 4 W 25 14753 Oil Well Producing UTE TRIBAL 16-25-54 4301332779 5 S W Oil Well 4 25 15078 Producina **UTE TRIBAL 8-25-54** 4301332780 5 S W Producing 4 25 15280 Oil Well UTE TRIBAL 9-35-54 4301332781 5 S Oil Well Producina 4 W 35 15535 UTE TRIBAL 6-30-55 4301332783 5 S 5 W 15163 Oil Well Producing 30 MOON TRIBAL 4-23-54 4301332800 5 S 4 W 23 14985 Oil Well Producing MOON TRIBAL 5-27-54 S W Oil Well 4301332802 5 4 14984 Producing 27

From: Linn Operating, LLC

4301332803 5 4301332804 5 4301332805 5 4301332806 5 4301332807 5 4301332840 5 4301332841 5 4301332842 5	S S S S S S	4 4 4 4 4 4	W W W W	32 35 35	15151 15185 15485	Oil Well Oil Well Oil Well	Producing Producing Producing
4301332805 5 4301332806 5 4301332807 5 4301332840 5 4301332841 5	S S S S	4	W	35			
4301332806 5 4301332807 5 4301332840 5 4301332841 5	S S S	4			15485		Producing
4301332807 5 4301332840 5 4301332841 5	S S	· · · · · · · · · · · · · · · · · · ·	W	0.5			Froducing
4301332840 5 4301332841 5	S	4		35	15292	Oil Well	Producing
4301332841 5			W	35	15317	Oil Well	Producing
		4	W	19	14946	Oil Well	Producing
4301332842 5	S	5	W	20	15097	Oil Well	Producing
······································	S	4	W	22	15015	Oil Well	Producing
4301332843 5	S	4	W	23	15113	Oil Well	Producing
4301332844 5	S	4	W	26	15233	Oil Well	Producing
4301332846 5	S	4	W	27	15115	Oil Well	Producing
4301332847 5	S	4	W	31	14956	Oil Well	Producing
4301332848 5	S	4	W	15	16656	Oil Well	Producing
4301332849 5	S	4	W	15	16959	Oil Well	Producing
4301332850 5	S	4	W	15	17478	Oil Well	Producing
4301332851 5	S	4	W	15	16279	Oil Well	Producing
4301332856 5	S	4	W	25	15430	Oil Well	Producing
4301332862 5	S	5	W	30	15340	Oil Well	Producing
4301332863 5	S	5	W	19	15279	Oil Well	Producing
4301332864 5	S	5	W	19		Oil Well	Producing
4301332865 5	S	4	W	19	14947	Oil Well	Producing
4301332866 5	S	4	W	20	14924	Oil Well	Producing
4301332867 5	S	4	W	21	15554	Oil Well	Producing
4301332868 5	S	4	W	26	15231	Oil Well	Producing
4301332869 5	S	4	W	31	14970	Oil Well	Producing
4301332870 5	S	4	W	32	15152	Oil Well	Producing
4301332871 5	S	4	W	33	15040	Oil Well	Producing
4301332872 5	S	4	W	33	15059	Oil Well	Producing
4301332889 5	S	4	W	22	15607	Oil Well	Producing
4301332890 5	S	4	W		15268	and the first of the second seco	Producing
4301332891 5		4	W				Producing
4301332892 5		4	W		internet and inter		Producing
	S	4	W				Producing
	S	4			and the second sec		Producing
					day and the second second second second second second second second second second second second second second s		Producing
		4			and a second state of the	and the set of the set	Producing
4301332925 5	S	4	W	32	15503		Producing
4301332926 5		4					Producing
		4					Producing
							Producing
							Producing
							Producing
					Contraction of the second seco		Producing
					No. and the second se	and the state of t	Producing
	4301332843       5         4301332844       5         4301332846       5         4301332847       5         4301332847       5         4301332847       5         4301332847       5         4301332849       5         4301332849       5         4301332850       5         4301332851       5         4301332856       5         4301332862       5         4301332863       5         4301332864       5         4301332865       5         4301332866       5         4301332867       5         4301332868       5         4301332870       5         4301332871       5         4301332872       5         4301332871       5         4301332872       5         4301332891       5         4301332891       5         4301332891       5         4301332894       5         4301332894       5         4301332894       5         4301332894       5         4301332894       5         4301332897       5 <td>4301332843       5       S         4301332844       5       S         4301332846       5       S         4301332847       5       S         4301332847       5       S         4301332847       5       S         4301332849       5       S         4301332849       5       S         4301332850       5       S         4301332851       5       S         4301332856       5       S         4301332863       5       S         4301332864       5       S         4301332865       5       S         4301332866       5       S         4301332867       5       S         4301332867       5       S         4301332867       5       S         4301332869       5       S         4301332870       5       S         4301332871       5       S         4301332891       5       S         4301332891       5       S         4301332891       5       S         4301332892       5       S         4301332894       5       &lt;</td> <td>43013328435S4<math>4301332844</math>5S4<math>4301332847</math>5S4<math>4301332847</math>5S4<math>4301332847</math>5S4<math>4301332847</math>5S4<math>4301332849</math>5S4<math>4301332849</math>5S4<math>4301332850</math>5S4<math>4301332850</math>5S4<math>4301332856</math>5S4<math>4301332862</math>5S5<math>4301332863</math>5S5<math>4301332864</math>5S5<math>4301332866</math>5S4<math>4301332867</math>5S4<math>4301332869</math>5S4<math>4301332870</math>5S4<math>4301332871</math>5S4<math>4301332890</math>5S4<math>4301332890</math>5S4<math>4301332891</math>5S4<math>4301332892</math>5S4<math>4301332896</math>5S4<math>4301332897</math>5S4<math>4301332897</math>5S4<math>4301332926</math>5S4<math>4301332927</math>5S4<math>4301332928</math>555<math>4301332928</math>555<math>4301332928</math>555<math>4301332928</math>555<math>4301332928</math>555<math>4301332928</math>555<!--</td--><td>43013328435S4W43013328445S4W43013328465S4W43013328475S4W43013328485S4W43013328495S4W43013328505S4W43013328515S4W43013328565S4W43013328625S5W43013328635S5W43013328635S5W43013328645S5W43013328655S4W43013328665S4W43013328675S4W43013328685S4W43013328705S4W43013328715S4W43013328915S4W43013328925S4W43013328945S4W43013328975S4W43013328985S4W43013328985S4W43013328975S4W43013328985S4W43013328975S4W43013328985S4W43013328985S4W<!--</td--><td>43013328435S4W23<math>43013328445</math>S4W26<math>43013328465</math>S4W27<math>43013328475</math>S4W31<math>43013328475</math>S4W15<math>43013328495</math>S4W15<math>43013328495</math>S4W15<math>430133285055</math>S4W15<math>430133285055</math>S4W15<math>430133285655</math>S4W25<math>4301332862555</math>S5W19<math>430133286655</math>S4W20<math>430133286655</math>S4W20<math>4301332866555</math>S4W20<math>43013328665555555555555555555555555555555555</math></td><td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td><td>4301332843       5       S       4       W       23       15113       Oil Well         4301332844       5       S       4       W       26       15233       Oil Well         4301332846       5       S       4       W       27       15115       Oil Well         4301332847       5       S       4       W       15       16656       Oil Well         4301332849       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16279       Oil Well         4301332865       5       S       4       W       25       15430       Oil Well         4301332865       5       S       5       W       19       15279       Oil Well         4301332866       5       S       4       W       20       14924       Oil Well         4301332866       5       S       4       W       21       15554       Oil Well         4301332867       5       S       4       W&lt;</td></td></td>	4301332843       5       S         4301332844       5       S         4301332846       5       S         4301332847       5       S         4301332847       5       S         4301332847       5       S         4301332849       5       S         4301332849       5       S         4301332850       5       S         4301332851       5       S         4301332856       5       S         4301332863       5       S         4301332864       5       S         4301332865       5       S         4301332866       5       S         4301332867       5       S         4301332867       5       S         4301332867       5       S         4301332869       5       S         4301332870       5       S         4301332871       5       S         4301332891       5       S         4301332891       5       S         4301332891       5       S         4301332892       5       S         4301332894       5       <	43013328435S4 $4301332844$ 5S4 $4301332847$ 5S4 $4301332847$ 5S4 $4301332847$ 5S4 $4301332847$ 5S4 $4301332849$ 5S4 $4301332849$ 5S4 $4301332850$ 5S4 $4301332850$ 5S4 $4301332856$ 5S4 $4301332862$ 5S5 $4301332863$ 5S5 $4301332864$ 5S5 $4301332866$ 5S4 $4301332867$ 5S4 $4301332869$ 5S4 $4301332870$ 5S4 $4301332871$ 5S4 $4301332890$ 5S4 $4301332890$ 5S4 $4301332891$ 5S4 $4301332892$ 5S4 $4301332896$ 5S4 $4301332897$ 5S4 $4301332897$ 5S4 $4301332926$ 5S4 $4301332927$ 5S4 $4301332928$ 555 $4301332928$ 555 $4301332928$ 555 $4301332928$ 555 $4301332928$ 555 $4301332928$ 555 </td <td>43013328435S4W43013328445S4W43013328465S4W43013328475S4W43013328485S4W43013328495S4W43013328505S4W43013328515S4W43013328565S4W43013328625S5W43013328635S5W43013328635S5W43013328645S5W43013328655S4W43013328665S4W43013328675S4W43013328685S4W43013328705S4W43013328715S4W43013328915S4W43013328925S4W43013328945S4W43013328975S4W43013328985S4W43013328985S4W43013328975S4W43013328985S4W43013328975S4W43013328985S4W43013328985S4W<!--</td--><td>43013328435S4W23<math>43013328445</math>S4W26<math>43013328465</math>S4W27<math>43013328475</math>S4W31<math>43013328475</math>S4W15<math>43013328495</math>S4W15<math>43013328495</math>S4W15<math>430133285055</math>S4W15<math>430133285055</math>S4W15<math>430133285655</math>S4W25<math>4301332862555</math>S5W19<math>430133286655</math>S4W20<math>430133286655</math>S4W20<math>4301332866555</math>S4W20<math>43013328665555555555555555555555555555555555</math></td><td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td><td>4301332843       5       S       4       W       23       15113       Oil Well         4301332844       5       S       4       W       26       15233       Oil Well         4301332846       5       S       4       W       27       15115       Oil Well         4301332847       5       S       4       W       15       16656       Oil Well         4301332849       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16279       Oil Well         4301332865       5       S       4       W       25       15430       Oil Well         4301332865       5       S       5       W       19       15279       Oil Well         4301332866       5       S       4       W       20       14924       Oil Well         4301332866       5       S       4       W       21       15554       Oil Well         4301332867       5       S       4       W&lt;</td></td>	43013328435S4W43013328445S4W43013328465S4W43013328475S4W43013328485S4W43013328495S4W43013328505S4W43013328515S4W43013328565S4W43013328625S5W43013328635S5W43013328635S5W43013328645S5W43013328655S4W43013328665S4W43013328675S4W43013328685S4W43013328705S4W43013328715S4W43013328915S4W43013328925S4W43013328945S4W43013328975S4W43013328985S4W43013328985S4W43013328975S4W43013328985S4W43013328975S4W43013328985S4W43013328985S4W </td <td>43013328435S4W23<math>43013328445</math>S4W26<math>43013328465</math>S4W27<math>43013328475</math>S4W31<math>43013328475</math>S4W15<math>43013328495</math>S4W15<math>43013328495</math>S4W15<math>430133285055</math>S4W15<math>430133285055</math>S4W15<math>430133285655</math>S4W25<math>4301332862555</math>S5W19<math>430133286655</math>S4W20<math>430133286655</math>S4W20<math>4301332866555</math>S4W20<math>43013328665555555555555555555555555555555555</math></td> <td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td> <td>4301332843       5       S       4       W       23       15113       Oil Well         4301332844       5       S       4       W       26       15233       Oil Well         4301332846       5       S       4       W       27       15115       Oil Well         4301332847       5       S       4       W       15       16656       Oil Well         4301332849       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16279       Oil Well         4301332865       5       S       4       W       25       15430       Oil Well         4301332865       5       S       5       W       19       15279       Oil Well         4301332866       5       S       4       W       20       14924       Oil Well         4301332866       5       S       4       W       21       15554       Oil Well         4301332867       5       S       4       W&lt;</td>	43013328435S4W23 $43013328445$ S4W26 $43013328465$ S4W27 $43013328475$ S4W31 $43013328475$ S4W15 $43013328495$ S4W15 $43013328495$ S4W15 $430133285055$ S4W15 $430133285055$ S4W15 $430133285655$ S4W25 $4301332862555$ S5W19 $430133286655$ S4W20 $430133286655$ S4W20 $4301332866555$ S4W20 $43013328665555555555555555555555555555555555$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	4301332843       5       S       4       W       23       15113       Oil Well         4301332844       5       S       4       W       26       15233       Oil Well         4301332846       5       S       4       W       27       15115       Oil Well         4301332847       5       S       4       W       15       16656       Oil Well         4301332849       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16959       Oil Well         4301332850       5       S       4       W       15       16279       Oil Well         4301332865       5       S       4       W       25       15430       Oil Well         4301332865       5       S       5       W       19       15279       Oil Well         4301332866       5       S       4       W       20       14924       Oil Well         4301332866       5       S       4       W       21       15554       Oil Well         4301332867       5       S       4       W<

From: Linn Operating, LLC

UTE TRIBAL 12-18-54

UTE TRIBAL 8-33-54

UTE TRIBAL 12-33-54

UTE TRIBAL 16-33-54

UTE TRIBAL 10-33-54

UTE TRIBAL 14-33-54

UTE TRIBAL 2-14-54

UTE TRIBAL 14-14-54

UTE TRIBAL 13-21-54

UTE TRIBAL 11-21-54

UTE TRIBAL 11-22-54

From: Linn Operating, LLC								
To: Berry Petroleum Company, LLC								
Effective: May 1, 2017								<u> </u>
UTE TRIBAL 2-31-55	4301332935 5	S	5	W	31	15428	Oil Well	Producing
UTE TRIBAL 10-31-55	4301332936 5	S	5	W	31	15354	Oil Well	Producing
MOON TRIBAL 1-27-54	4301332937 5	S	4	W	27	15308	Oil Well	Producing
MOON TRIBAL 5-23-54	4301332938 5	S	4	W	23	15584	Oil Well	Producing
ST TRIBAL 7-18-54	4301332952 5	S	4	W	18	15724	Oil Well	Producing
ST TRIBAL 5-18-54	4301332953 5	S	4	W	18	15781	Oil Well	Producing
UTE TRIBAL 15-15-54	4301332971 5	S	4	W	15	15310	Oil Well	Producing
UTE TRIBAL 4-19-54	4301332972 5	S	4	W	19	15382	Oil Well	Producing
UTE TRIBAL 8-20-54	4301332973 5	S	4	W	20	15245	Oil Well	Producing
UTE TRIBAL 2-20-54	4301332974 5	S	4	W	20	15269	Oil Well	Producing
UTE TRIBAL 7-15-55	4301332976 5	S	5	W	15	15311	Oil Well	Producing
UTE TRIBAL 10-15-55	4301332977 5	S	5	W	15	15380	Oil Well	Producing
UTE TRIBAL 1-15-55	4301332978 5	S	5	W	15	15299	Oil Well	Producing
UTE TRIBAL 14-15-55	4301332979 5	S	5	W	15	15369	Oil Well	Producing
UTE TRIBAL 11-15-55	4301332980 5	S	5	W	15	15342	Oil Well	Producing
UTE TRIBAL 14-18-55	4301332984 5	S	5	W	18	15671	Oil Well	Producing
UTE TRIBAL 14-24-56	4301332988 5	S	6	W	24	15740	Oil Well	Producing
UTE TRIBAL 7-24-56	4301332989 5	S	6	W	24	15782	Oil Well	Producing
UTE TRIBAL 11-25-56	4301332990 5	S	6	W	25	15627	Oil Well	Producing
UTE TRIBAL 7-25-56	4301332991 5	S	6	W	25	15617	Oil Well	Producing
UTE TRIBAL 5-25-56	4301332992 5	S	6	W	25	15648	Oil Well	Producing
UTE TRIBAL 3-25-56	4301332993 5	S	6	W	25	15561	Oil Well	Producing
UTE TRIBAL 13-15D-54	4301333039 5	S	4	W	15	15368	Oil Well	Producing
UTE TRIBAL 16-28D-54	4301333041 5	S	4	W	28	15377	Oil Well	Producing
UTE TRIBAL 14-31D-54	4301333042 5	S	4	W	31	15419	Oil Well	Producing
UTE TRIBAL 4-22-55	4301333044 5	S	5	W	22	15381	Oil Well	Producing
UTE TRIBAL 16-23-55	4301333046 5	S	5	W	23	15211	Oil Well	Producing
UTE TRIBAL 9-35-55	4301333047 5	S	5	W	35	15378	Oil Well	Producing
UTE TRIBAL 7-35-55	4301333048 5	S	5	W	35	15367	Oil Well	Producing
UTE TRIBAL 15-36-55	4301333049 5	S	5	W	36	15379	Oil Well	Producing
UTE TRIBAL 10-12-55	4301333055 5	S	5	W	12	15618	Oil Well	Producing
UTE TRIBAL 5-13-54	4301333075 5	S	4	W	13	15873	Oil Well	Producing
UTE TRIBAL 16-29-54	4301333076 5	S	4	W	29	17074	Oil Well	Producing
					+	+		

S

S

S

S

S

S

S

S

S

S

S

4301333077 5

4301333089 5

4301333090 5

4301333091 5

4301333092 5

4301333093 5

4301333111 5

4301333112 5

4301333113 5

4301333115 5

4301333116 5

W

W

W

W

W

W

W

W

W

W

w

18

33

33

33

33

33

14

14

21

21

22

15575

15398

15417

15397

15418

15399

16832

15440

15471

15470

15662

Oil Well

Oil Well

Oil Well

Oil Well

**Oil Well** 

**Oil Well** 

Oil Well

**Oil Well** 

Oil Well

Oil Well

Oil Well

Producing

4

4

4

4

4

4

4

4

4

4

4

Encouvernay 1, 2017								
UTE TRIBAL 2-21-55	4301333117 5	S	5	W	21	15582	Oil Well	Producing
UTE TRIBAL 4-28-55	4301333118 5	S	5	W	28	15506	Oil Well	Producing
UTE TRIBAL 8-29-55	4301333119 5	S	5	W	29	15507	Oil Well	Producing
UTE TRIBAL 6-29-55	4301333120 5	S	5	W	29	15504	Oil Well	Producing
TAYLOR FEE 13-22-56	4301333121 5	S	6	W	22	15525	Oil Well	Producing
WILCOX ELIASON 7-15-56	4301333122 5	S	6	W	15	15526	Oil Well	Producing
UTE TRIBAL 14-16-54	4301333123 5	S	4	W	16	15639	Oil Well	Producing
UTE TRIBAL 1-16-54	4301333128 5	S	4	W	16	15420	Oil Well	Producing
UTE TRIBAL 10-16-54	4301333129 5	S	4	W	16	15454	Oil Well	Producing
UTE TRIBAL 7-16-54	4301333130 5	S	4	W	16	15455	Oil Well	Producing
UTE TRIBAL 12-16-54	4301333131 5	S	4	W	16	15456	Oil Well	Producing
UTE TRIBAL 16-17-54	4301333132 5	S	4	W	17	15524	Oil Well	Producing
UTE TRIBAL 10-17-54	4301333133 5	S	4	W	17	15581	Oil Well	Producing
UTE TRIBAL 12-24D-55	4301333134 5	S	5	W	24	15567	Oil Well	Producing
WILCOX FEE 1-20-56	4301333150 5	S	6	W	20	15745	Oil Well	Producing
NIELSEN FEE 13-11-56	4301333152 5	S	6	W	11	15600	Oil Well	Producing
UTE TRIBAL 2-29-54	4301333153 5	S	4	W	29	15919	Oil Well	Producing
UTE TRIBAL 14-29-54	4301333154 5	S	4	W	29	15831	Oil Well	Producing
UTE TRIBAL 10-29-54	4301333155 5	S	4	W	29	15847	Oil Well	Producing
UTE TRIBAL 10-24D-55	4301333156 5	S	5	W	24	15556	Oil Well	Producing
UTE TRIBAL 10-29D-55	4301333157 5	S	5	W	29	15505	Oil Well	Producing
UTE TRIBAL 6-29-54	4301333172 5	S	4	W	29	15846	Oil Well	Producing
UTE TRIBAL 12Q-25-55	4301333184 5	S	5	W	25	15744	Oil Well	Producing
UTE TRIBAL 3G-31-54	4301333185 5	S	4	W	31	15746	Oil Well	Producing
UTE TRIBAL 11-36-55	4301333186 5	S	5	W	36	15865	Oil Well	Producing
UTE TRIBAL 6-23D-55	4301333187 5	S	5	W	23	15996	Oil Well	Producing
UTE TRIBAL 8-14-54	4301333204 5	S	4	W	14	15656	Oil Well	Producing
UTE TRIBAL 10-14-54	4301333205 5	S	4	W	14	15680	Oil Well	Producing
UTE TRIBAL 11-15-54	4301333206 5	S	4	W	15	15643	Oil Well	Producing
UTE TRIBAL 9-16-54	4301333207 5	S	4	W	16	15660	Oil Well	Producing
UTE TRIBAL 3-22-54	4301333208 5	S	4	W	22	15640	Oil Well	Producing
UTE TRIBAL 15-13D-55	4301333212 5	S	5	W	13	15642	Oil Well	Producing
UTE TRIBAL 6-22D-55	4301333213 5	S	5	W	22	16831	Oil Well	Producing
UTE TRIBAL 11-36D-55	4301333214 5	S	5	W	36	15702	Oil Well	Producing
UTE TRIBAL 1-22D-54	4301333215 5	S	4	W	22	15641	Oil Well	Producing
BERRY TRIBAL 1-23-54	4301333216 5	S	4	W	23	15931	Oil Well	Producing
BERRY TRIBAL 15-23-54	4301333217 5	S	4	W	23	15932	Oil Well	Producing
UTE TRIBAL 9-36D-55	4301333239 5	S	5	W	36	15933	Oil Well	Producing
UTE TRIBAL 9S-25-55	4301333245 5	S	5	W	25	15962	Oil Well	Producing
UTE TRIBAL 12-32-55	4301333266 5	S	5	W	32	15681	Oil Well	Producing
UTE TRIBAL 16-22D-55	4301333267 5	S	5	W	22	15703	Oil Well	Producing
UTE TRIBAL 4-14D-54	4301333270 5	S	4	W	14	15679	Oil Well	Producing
UTE TRIBAL 9S-19-54	4301333276 5	S	4	W	19	16153	Oil Well	Producing
UTE TRIBAL 14Q-28-54	4301333277 5	S	4	W	28	15818	Oil Well	Producing

From: Linn Operating, LLC

UTE TRIBAL 6-26D-55

UTE TRIBAL 7-26D-55

**UTE TRIBAL 11-26D-55** 

UTE TRIBAL 14Q-30-54

FEDERAL 5-6-65

FEDERAL 16-5-65

To: Berry Petroleum Company, LLC

Effective: May 1, 2017 4301333278 5 UTE TRIBAL 14-28D-54 W 15817 Oil Well Producing S 4 28 S UTE TRIBAL 1-14D-55 4301333279 5 5 W 14 18408 Oil Well Producing S UTE TRIBAL 10-18-54 4301333300 5 4 W 18 15747 Oil Well Producing S UTE TRIBAL 5-21-54 4301333324 5 W Oil Well 4 21 15748 Producing S UTE TRIBAL 6-31D-54 4301333325 5 4 W Oil Well 31 16185 Producing UTE TRIBAL 16-31D-54 4301333326 5 S 4 W 31 15800 Oil Well Producing UTE TRIBAL 16-13D-55 4301333327 5 S 5 W 13 15891 Oil Well Producing UTE TRIBAL 9-13D-55 S 5 4301333328 5 W 13 15892 Oil Well Producina S 5 **UTE TRIBAL 15-21-55** W 4301333357 5 21 15791 Oil Well Producing UTE TRIBAL 10-23D-55 S 5 W 15799 4301333358 5 23 Oil Well Producing UTE TRIBAL 9-26D-55 4301333359 5 S 5 W 26 15853 Oil Well Producina **UTE TRIBAL 10-26D-55** 4301333360 5 S 5 W 26 15852 Oil Well Producina S 26 5 W UTE TRIBAL 14-26D-55 4301333361 5 15938 Oil Well Producina S 15869 UTE TRIBAL 15-26D-55 5 26 4301333362 5 W Oil Well Producina UTE TRIBAL 3-32D-55 4301333363 5 S 5 W 15936 32 Oil Well Producina UTE TRIBAL 13-14-54 4301333364 5 S 4 W 14 15790 Oil Well Producing MOON TRIBAL 7-27D-54 4301333365 5 S 4 W 27 15935 Oil Well Producing S 5 **UTE TRIBAL 4-32-55** 4301333379 5 W 32 15819 Oil Well Producing 4301333380 5 UTE TRIBAL 13H-16-55 S 5 W 16 18357 Oil Well Producing BERRY TRIBAL 7-23-54 S 4301333381 5 4 W 23 15934 Oil Well Producing BERRY TRIBAL 9-34-54 4301333382 5 S w 34 16024 Oil Well Producing 4 S BERRY TRIBAL 7-34-54 4301333383 5 4 W 34 16102 Oil Well Producing S BERRY TRIBAL 4-34-54 4301333384 5 4 W 34 16588 Oil Well Producina S FEDERAL 2-2-65 4301333385 6 5 W 2 16150 Oil Well Producina FEDERAL 5-4-65 4301333387 6 S 5 W 4 17599 Oil Well Producina UTE TRIBAL 1A-29-54 4301333393 5 S W 29 17075 Oil Well 4 Producing BERRY TRIBAL 15-34-54 S 4301333411 5 4 W 34 16037 Oil Well Producing BERRY TRIBAL 8-23D-54 4301333417 5 S 4 W 23 16101 Oil Well Producing **UTE TRIBAL 12-29D-55** 4301333418 5 S 5 29 W 17307 Oil Well Producina **UTE TRIBAL 8-24-55** 4301333420 5 S 5 W 24 15997 Oil Well Producing UTE TRIBAL 5-25D-55 4301333421 5 S 5 W 25 16589 Oil Well Producing BERRY TRIBAL 10-34D-54 4301333422 5 S 4 W 34 16038 Oil Well Producing 4301333447 5 S 1-15-56 DLB W 15 15854 Oil Well 6 Producing FEDERAL 5-3-64 4301333448 6 S 4 W 3 16098 Oil Well Producing Producing FEDERAL 8-1-64 4301333449 6 S 4 W 16152 Oil Well 1 FEDERAL 5-4-64 4301333450 6 S 4 W 4 17851 Oil Well Producing FEDERAL 11-10-65 4301333451 6 S 5 W 10 16281 Oil Well Producing BERRY TRIBAL 9-23-54 4301333465 5 S 4 W 23 16590 Oil Well Producing

W

W

W

W

W

W

26

26

26

30

6

5

16657

16658

16659

16151

17852

16833

Oil Well

Oil Well

Oil Well

Oil Well Oil Well

Oil Well

Producina

Producina

Producing

Producing

Producing

Producing

4301333476 5

4301333477 5

4301333478 5

4301333479 5

4301333489 6

4301333490 6

S

S

S

S

S

S

5

5

5

4

5

5

Effective: May 1, 2017								
FEDERAL 6-11-65	4301333491 6	S	5	W	11	16335	Oil Well	Producing
LC TRIBAL 14-2-56	4301333492 5	S	6	W	2	18358	Oil Well	Producing
UTE TRIBAL 1-31-55	4301333501 5	S	5	W	31	17104	Oil Well	Producing
UTE TRIBAL 9-31-55	4301333508 5	S	5	W	31	17103	Oil Well	Producing
BERRY TRIBAL 11-34D-54	4301333529 5	S	4	W	34	16099	Oil Well	Producing
LC TRIBAL 2-16D-56	4301333538 5	S	6	W	16	17305	Oil Well	Producing
LC TRIBAL 4-16-56	4301333539 5	S	6	W	16	16272	Oil Well	Producing
LC TRIBAL 3-17-56	4301333541 5	S	6	W	17	16459	Oil Well	Producing
UTE TRIBAL 4-20D-55	4301333549 5	S	5	W	20	18075	Oil Well	Producing
UTE TRIBAL 8-23D-55	4301333552 5	S	5	W	23	16662	Oil Well	Producing
LC TRIBAL 8-28-46	4301333576 4	S	6	W	28	16155	Oil Well	Producing
LC TRIBAL 7-3-56	4301333577 5	S	6	W	3	16379	Oil Well	Producing
LC TRIBAL 3-5-56	4301333580 5	S	6	W	5	17082	Oil Well	Producing
FEDERAL 8-2D-64	4301333581 6	S	4	W	2	16100	Oil Well	Producing
LC TRIBAL 13H-3-56	4301333591 5	S	6	W	3	18129	Oil Well	Producing
LC FEE 6-12-57	4301333593 5	S	7	W	12	17083	Oil Well	Producing
UTE TRIBAL 4-26D-54	4301333595 5	S	4	W	26	16591	Oil Well	Producing
LC FEE 12H-6-56	4301333606 5	S	6	W	6	18037	Oil Well	Producing
LC TRIBAL 7-7D-56	4301333607 5	S	6	W	7	18038	Oil Well	Producing
LC TRIBAL 1-9-56	4301333608 5	S	6	W	9	16380	Oil Well	Producing
UTE TRIBAL 5-14-54	4301333619 5	S	4	W	14	16945	Oil Well	Producing
UTE TRIBAL 10-26D-54	4301333620 5	S	4	W	26	16663	Oil Well	Producing
UTE TRIBAL 7-26D-54	4301333621 5	S	4	W	26	16664	Oil Well	Producing
UTE TRIBAL 13-36D-55	4301333624 5	S	5	W	36	17744	Oil Well	Producing
UTE TRIBAL 6-26D-54	4301333625 5	S	4	W	26	16619	Oil Well	Producing
UTE TRIBAL 1-22D-55	4301333626 5	S	5	W	22	16777	Oil Well	Producing
UTE TRIBAL 4-23D-55	4301333627 5	S	5	W	23	16818	Oil Well	Producing
UTE TRIBAL 2-27D-55	4301333628 5	S	5	W	27	16746	Oil Well	Producing
UTE TRIBAL 12-28D-55	4301333645 5	S	5	W	28	17999	Oil Well	Producing
UTE TRIBAL 13-28D-55	4301333646 5	S	5	W	28	18000	Oil Well	Producing
UTE TRIBAL 14-26D-54	4301333673 5	S	4	W	26	16299	Oil Well	Producing
UTE FEE 7-13D-55	4301333674 5	S	5	W	13	18089	Oil Well	Producing
UTE TRIBAL 9-20D-55	4301333675 5	S	5	W	20	17309	Oil Well	Producing
LC TRIBAL 11-17-56	4301333677 5	S	6	W	17	17600	Oil Well	Producing
UTE TRIBAL 1-26D-54	4301333680 5	S	4	W	26	16638	Oil Well	Producing
UTE TRIBAL 3-26D-54	4301333681 5	S	4	W	26	16665	Oil Well	Producing
UTE TRIBAL 8-26D-54	4301333682 5	S	4	W	26	17031	Oil Well	Producing
UTE TRIBAL 10-27D-55	4301333683 5	S	5	W	27	16666	Oil Well	Producing
UTE TRIBAL 14-27D-55	4301333684 5	S	5	W	27	16667	Oil Well	Producing
UTE TRIBAL 12-21D-55	4301333694 5	S	5	W	21	16296	Oil Well	Producing
UTE TRIBAL 5-21D-55	4301333706 5	S	5	W	21	16298	Oil Well	Producing
UTE TRIBAL 2-29D-55	4301333714 5	S	5	W	29	16854	Oil Well	Producing
UTE TRIBAL 7-29D-55	4301333715 5	S	5	W	29	16853	Oil Well	Producing
			The second second second second second second second second second second second second second second second se				A REAL PROPERTY AND A REAL	
UTE TRIBAL 13-22D-55	4301333716 5	S	5	W	22	16668	Oil Well	Producing

To: Berry Petroleum Company, LLC Effective: May 1, 2017 4301333717 5 Oil Well UTE TRIBAL 14-22D-55 S 5 W 22 16669 Producing 4301333721 5 S 5 W 22 16670 Oil Well Producing UTE TRIBAL 7-22D-55 22 4301333722 5 S 5 W 16671 Oil Well Producing UTE TRIBAL 10-22D-55 29 UTE TRIBAL 3-29-55 4301333723 5 S 5 W 16857 Oil Well Producina S 23 Oil Well BERRY TRIBAL 10-23D-54 4301333724 5 4 W 16592 Producina BERRY TRIBAL 11-23D-54 4301333725 5 S 4 W 23 16672 Oil Well Producing 4301333726 5 S 5 W 24 16673 Oil Well Producing UTE TRIBAL 4-24D-55 FEDERAL 6-6D-64 4301333745 6 S 4 W 6 17084 Oil Well Producing S UTE TRIBAL 15-26D-54 4301333768 5 4 W 26 17450 Oil Well Producing UTE TRIBAL 1-14D-54 4301333769 5 S 4 W 14 17483 Oil Well Producing UTE TRIBAL 12-35D-55 4301333782 5 S 5 W 35 16856 Oil Well Producing S 5 W Oil Well Producina UTE TRIBAL 11-35-55 4301333783 5 35 16855 S 5 UTE TRIBAL 1-28D-55 4301333784 5 w 28 16852 Oil Well Producing S 5 UTE TRIBAL 16-27D-55 4301333786 5 W 27 17800 Oil Well Producina S 5 Producing UTE TRIBAL 9-28D-55 4301333787 5 W 28 16887 **Oil Well** S 5 W 28 16886 Oil Well Producing UTE TRIBAL 7-28D-55 4301333788 5 Producing 4301333793 5 S 4 W 32 17003 Oil Well UTE TRIBAL 11-32D-54 UTE TRIBAL 9-14D-54 4301333796 5 S 4 W 14 17482 Oil Well Producina S 5 W 16700 Oil Well Producina UTE TRIBAL 4-27D-55 4301333797 5 27 S FOY TRIBAL 12H-33-55 4301333799 5 5 W 33 18232 Oil Well Producing 4301333800 5 S 5 W 32 18361 Oil Well Producing UTE TRIBAL 9-32D-55 4301333801 5 S W 26 16639 Oil Well Producing UTE TRIBAL 12-26D-54 4 Producing 4301333859 5 S 5 17859 **Oil Well** UTE TRIBAL 8-26D-55 W 26 17889 Producing S BERRY TRIBAL 2-34D-54 4301333867 5 4 W 34 **Oil Well** UTE TRIBAL 3-35D-55 4301333888 5 S 5 w 35 17421 **Oil Well** Producing 4301333902 5 S 16819 Oil Well UTE TRIBAL 10-32-54 4 W 32 Producing S UTE TRIBAL 12-31D-54 4301333907 5 4 W 31 17480 Oil Well Producina S Producing UTE TRIBAL 12-23D-55 4301333908 5 5 W 23 17814 Oil Well S UTE TRIBAL 14-20D-55 4301333909 5 5 W 20 18559 **Oil Well** Producina UTE TRIBAL 6-20D-55 4301333910 5 S 5 W 20 18481 Oil Well Producina UTE TRIBAL 12-20-55 4301333911 5 S 5 W 20 18520 Oil Well Producina Producing UTE TRIBAL 14-24D-55 4301333912 5 S 5 W 24 16943 Oil Well UTE TRIBAL 14-23D-55 4301333915 5 S 5 23 17457 **Oil Well** Producina W Producing ST TRIBAL 1-15D-54 4301333916 5 S 4 W 15 16889 Oil Well ST TRIBAL 7-15D-54 4301333950 5 S 4 15 16972 Oil Well Producing W ST TRIBAL 9-15D-54 4301333951 5 S 4 W 15 16973 **Oil Well** Producing UTE TRIBAL 15-35D-55 4301333954 5 S 5 W 35 17417 **Oil Well** Producina S 17416 **Oil Well** UTE TRIBAL 14-35D-55 4301333955 5 5 W 35 Producing UTE TRIBAL 16-26D-55 4301333965 5 S 5 W 26 17418 **Oil Well** Producing 4301333966 6 S Oil Well Producing FEDERAL 1-2D-65 5 W 2 16888 UTE TRIBAL 1-35D-55 4301333967 5 S 5 35 **Oil Well** Producing W 17420 UTE TRIBAL 10-36D-55 4301333968 5 S 5 W 36 17743 Oil Well Producing S UTE TRIBAL 4-26D-55 4301333978 5 5 W 26 17455 Oil Well Producing UTE TRIBAL 2-26D-55 4301333979 5 S 5 W 26 17456 Oil Well Producina

From: Linn Operating, LLC

From: Linn Operating, LLC

To: Berry Petroleum Company, LLC

4301333989 5

4301334001 6

4301334002 5

4301334015 6

4301334018 6

4301334020 6

4301334028 5

4301334042 5

4301334043 5

4301334056 5

4301334057 5

4301334058 5

4301334059 5

4301334060 5

4301334061 6

4301334065 6

4301334108 5

4301334109 5

4301334116 5

4301334117 5

4301334118 5

4301334284 6

4301334285 6

4301334286 6

4301334287 6

4301334288 6

4301334295 5

4301334296 5

4301350245 5

4301350246 5

4301350247 5

4301350259 6

4301350260 5

4301350261 6

4301350263 6

4301350266 6

4301350267 6

4301350268 6

4301350269 6

4301350325 6

4301350326 6

4301350327 6

4301350328 6

4301350329 6

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

S

4

5

5

5

4

4

5

4

4

5

5

5

4

4

5

5

4

4

4

5

5

4

4

4

4

4

4

4

4

5

4

4

6

4

4

4

4

4

4

4

5

5

5

5

W

W

W

w

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

w

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

W

22

23

2

1

2

6

35

26

23

28

28

27

15

15

11

3

27

27

22

35

26

6

6

6

5

5

10

10

10

14

10

5

22

6

5

6

6

6

6

6

1

1

1

26

17903

16944

17481

17775

17086

17085

17785

17413

17100

18593

18001

17842

17477

17479

17776

17124

19095

17414

17415

18442

17786

17615

17616

17663

17617

17649

17564

17565

17553

17602

17566

17648

17567

17618

17661

17662

17651

17650

17652

17664

18027

18039

18040

18042

FEDERAL 3-2D-65

FEDERAL 7-1D-65

FEDERAL 2-2D-64

FEDERAL 7-6D-64

UTE TRIBAL 6-35D-55

UTE TRIBAL 16-26-54

UTE TRIBAL 6-28D-55

UTE TRIBAL 11-28-55

UTE TRIBAL 8-27D-55

ST TRIBAL 3-15D-54

ST TRIBAL 5-15D-54

FEDERAL 7-11D-65

MOON TRIBAL 9-27D-54

UTE TRIBAL 15-22D-54

UTE TRIBAL 13-35D-55

UTE TRIBAL 12-26D-55

FEDERAL 11-6D-64

FEDERAL 14-6D-64

FEDERAL 2-6D-64

FEDERAL 3-5D-64

FEDERAL 6-5D-64

SFW TRIBAL 10-10D-54

STATE TRIBAL 16-10-54

SFW TRIBAL 9-10D-54

UTE TRIBAL 6-14D-55

SFW FEE 15-10-54

FEDERAL 5-5D-64

LC TRIBAL 6-22D-56

FEDERAL 12-6D-64

FEDERAL 4-5D-64

FEDERAL 4-6D-64

FEDERAL 3-6D-64

FEDERAL 5-6D-64

FEDERAL 8-6D-64

FEDERAL 10-1D-65

FEDERAL 11-1D-65

FEDERAL 12-1D-65

FEDERAL 13-1D-65

FEDERAL 1-6-64

MOON TRIBAL 16-27D-54

FEDERAL 7-3D-65

BERRY TRIBAL 13-23-54

Effective	May 1	2017	
Ellecuve	. Niav i	. 2017	

Effective:	May 1.	2017	
------------	--------	------	--

BERRY TRIBAL 14-23D-54

UTE TRIBAL 13-26D-55

Oil Well

**Oil Well** 

**Oil Well** 

**Oil Well** 

Oil Well

Oil Well

Oil Well

**Oil Well** 

Oil Well

Oil Well

Oil Well

Oil Well

Oil Well

**Oil Well** 

Oil Well

Oil Well

**Oil Well** 

Oil Well

Producing

Producina

Producina

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producina

Producing

Producing

Producina

Producing

Producing

Producina

Producina

Producing

Producing

Producina

Producing

Producing

Producing

Producina

Producing

Producing

Producing

Producina

Producina

Producina

Producina

Producina

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

From: Linn Operating, LLC

Effective: May 1, 2017

LC TRIBAL 3-21D-56

To: Berry Petroleum Company, LLC

FEDERAL 14-1D-65 4301350330 6 S 5 W 18041 Oil Well Producing 1 FEDERAL 13-5D-64 4301350337 6 S 4 W 5 17714 **Oil Well** Producing 4301350338 6 S 4 FEDERAL 14-5D-64 W 5 17715 **Oil Well** Producina S 5 FEDERAL 9-1D-65 4301350342 6 W 1 18026 **Oil Well** Producing 4301350347 6 S 4 W FEDERAL 13-6D-64 6 17619 **Oil Well** Producina 4301350348 6 S 4 W 5 17690 Producing FEDERAL 11-5D-64 **Oil Well** S FEDERAL 12-5D-64 4301350349 6 4 W 5 17713 **Oil Well** Producing S 5 FEDERAL 8-1D-65 4301350350 6 W 1 18025 **Oil Well** Producina S 4 UTE TRIBAL 3-14D-54 4301350389 5 W 14 17904 **Oil Well** Producina S 5 W UTE TRIBAL 1-34D-55 4301350408 5 17931 **Oil Well** 34 Producina UTE TRIBAL 7-14-54 4301350409 5 S 4 W 14 17924 **Oil Well** Producina 17963 UTE TRIBAL 8-21D-55 4301350435 5 S 5 W 21 **Oil Well** Producing S UTE TRIBAL 8-34D-55 4301350436 5 5 W 34 17952 **Oil Well** Producing UTE TRIBAL 5-16D-54 S 17991 4301350475 5 4 W 16 **Oil Well** Producing 4301350476 5 S 5 W UTE TRIBAL 12-14D-55 17973 14 Oil Well Producing S Producing UTE TRIBAL 8-15D-55 4301350477 5 5 W 15 17974 **Oil Well** UTE TRIBAL 3-14-55 4301350478 5 S 5 W 14 18002 Oil Well Producing UTE TRIBAL 5-14-55 4301350479 5 S 5 W 14 18021 Oil Well Producing S UTE TRIBAL 8-10D-54 4301350488 5 4 W 10 18099 Oil Well Producina UTE TRIBAL 7-34-55 4301350510 5 S 5 W 34 17949 **Oil Well** Producing S FEDERAL 4-4D-65 4301350521 6 5 W 4 18557 **Oil Well** Producina FEDERAL 6-3D-64 4301350522 6 S 18073 4 W 3 **Oil Well** Producina FEDERAL 1-1D-64 4301350524 6 S 4 W 18088 Oil Well Producing 1 FEDERAL 7-2D-65 S Producing 4301350525 6 5 w 2 18100 Oil Well BERRY TRIBAL 12-34D-54 S Producing 4301350527 5 4 w 34 17998 Oil Well **FEDERAL 15-5D-65** 4301350553 6 S 5 W 5 18537 Oil Well Producing FEDERAL 11-4D-64 4301350565 6 S 4 W 4 18043 **Oil Well** Producina FEDERAL 6-6D-65 4301350566 6 S 5 Producing W 6 18521 **Oil Well** S LC TRIBAL 3-15D-56 4301350598 5 6 W 15 18097 **Oil Well** Producing LC TRIBAL 9-16D-56 4301350600 5 S 6 W 16 19544 Oil Well Producing LC FEE 16-16D-56 4301350601 5 S 6 W 16 18165 Oil Well Producing LC TRIBAL 10-16D-56 4301350602 5 S 6 W 16 18586 Oil Well Producing LC TRIBAL 15-22D-56 S 4301350606 5 6 W 22 18278 **Oil Well** Producing LC TRIBAL 5-23D-56 4301350625 5 S 6 18285 **Oil Well** Producing W 23 S Producing LC TRIBAL 5-14D-56 4301350661 5 6 W 14 18219 Oil Well SFW FEE 14-10D-54 S Producing 4301350686 5 4 w 10 18070 Oil Well S LC FEE 1-22D-56 4301350718 5 6 W 22 18101 **Oil Well** Producina FEDERAL 8-2D-65 S 4301350719 6 5 W 2 18614 Oil Well Producina FEDERAL 1-2D-64 4301350730 6 S Oil Well 4 w 2 18585 Producina FEDERAL 7-2D-64 4301350734 6 S 4 w 2 18584 Oil Well Producing FEDERAL 10-6D-64 S Producing 4301350735 6 4 w 6 18162 Oil Well FEDERAL 4-3D-64 S 4301350736 6 4 w 3 18621 Oil Well Producing FEDERAL 12-3D-64 S Producing 4301350737 6 4 W 3 18620 Oil Well

6

W

21

18462

Oil Well

Producing

S

4301350751 5

To: Berry Petroleum Company, LLC Effective: May 1, 2017 4301350752 5 LC TRIBAL 5-21D-56 S 6 W 21 18286 Oil Well Producing FEDERAL 2-1D-65 4301350759 6 S 5 W 18172 **Oil Well** Producing 1 FEDERAL 3-1D-65 4301350760 6 S 5 W 18173 **Oil Well** Producing 1 S FEDERAL 5-1D-65 4301350761 6 5 W 1 18174 **Oil Well** Producing S 5 Producing FEDERAL 9-2D-65 4301350762 6 W 2 18245 **Oil Well** FEDERAL 11-2D-65 4301350763 6 S 5 W 2 18589 Oil Well Producina FEDERAL 15-2D-65 4301350764 6 S 5 W 2 18590 **Oil Well** Producina LC TRIBAL 14-14D-56 S Producing 4301350776 5 6 W 14 18287 **Oil Well** S Producing LC FEE 2-20D-56 4301350777 5 6 W 20 18622 Oil Well S LC TRIBAL 12-22D-56 4301350780 5 6 W 22 18341 Oil Well Producina FEDERAL 3-4D-65 4301350782 6 S 5 W 18556 Oil Well Producina 4 S 5 FEDERAL 6-4D-65 4301350783 6 W 4 19162 Oil Well Producing S FEDERAL 12-4D-65 4301350784 6 5 W 4 19171 Oil Well Producing S LC TRIBAL 14-15D-56 4301350834 5 6 W 15 18362 Oil Well Producing S Producing UTE TRIBAL 7I-21D-54 4301350852 5 4 W 21 18423 Oil Well UTE TRIBAL 8L-21D-54 S W 18423 Producing 4301350853 5 4 21 Oil Well S UTE TRIBAL 10S-21D-54 4301350854 5 4 W Oil Well Producing 21 18423 UTE TRIBAL 11-11-54 4301350861 5 S 4 W 18775 Oil Well Producing 11 S 6 Oil Well W LC TRIBAL 1-28D-56 4301350865 5 28 19575 Producing Producing LC TRIBAL 2-28D-56 4301350866 5 S 6 W 28 18592 Oil Well S W 18342 Oil Well Producina LC FEE 8-28D-56 4301350867 5 6 28 S 6 W 27 18480 Oil Well Producina LC TRIBAL 6-27D-56 4301350868 5 Producing S LC FEE 15-23D-56 4301350870 5 6 W 23 18410 Oil Well S LC TRIBAL 15-26-56 4301350871 5 6 W 26 18377 Oil Well Producina UTE TRIBAL 16-11-55 4301350888 5 S 5 W 18707 Oil Well Producina 11 S 6 Oil Well LC TRIBAL 2-5D-56 4301350925 5 W 5 18568 Producing Producing LC TRIBAL 2-9D-56 4301350926 5 S 6 W 9 18425 Oil Well **Oil Well** Producing LC FEE 8-29-45 4301350928 4 S 5 W 29 18313 Producing S LC FEE 13-29-45 4301350929 4 5 W 29 18426 **Oil Well** LC FEE 9-12D-57 4301350963 5 S W 18541 Oil Well Producing 7 12 LC FEE 1-22-57 4301350965 5 S 7 W 22 18558 Oil Well Producing LC TRIBAL 11-3D-56 4301350966 5 S 6 W 18464 Oil Well Producing 3 LC TRIBAL 3-34-45 4301350976 4 S **Oil Well** 5 W 34 18661 Producing Oil Well LC TRIBAL 9-10D-56 4301350987 5 S 6 W 10 18944 Producing LC TRIBAL 10-9D-56 4301350990 5 S 18864 **Oil Well** Producing 6 W 9 LC FEE 10-31D-45 4301350994 4 S 5 Oil Well Producing W 31 18443 VIEIRA TRIBAL 4-4-54 4301350997 5 S 4 W 18747 Oil Well Producing 4 Producing LC TRIBAL 10-21-56 4301350999 5 S 6 W 21 18439 Oil Well FEDERAL 1-5D-64 4301351012 6 S 4 W 5 18720 **Oil Well** Producina FEDERAL 2-5D-64 4301351013 6 S W 5 18723 Oil Well Producina 4 FEDERAL 7-5D-64 S Oil Well Producing 4301351014 6 4 W 5 18722 Oil Well Producing **FEDERAL 8-5D-64** 4301351015 6 S 4 W 5 18721 Producing MYRIN TRIBAL 15-10-55 4301351024 5 S 5 W 10 18771 Oil Well

From: Linn Operating, LLC

LC TRIBAL 15-15D-56

W

15

18440

Oil Well

Producing

6

4301351030 5

S

From: Linn Operating, LLC To: Berry Petroleum Company, LLC

Effective: May 1, 2017 4301351031 5

4301351031 4301351034 4301351055 4301351056 4301351057 4301351058 4301351058 4301351070 4301351076 4301351076 4301351093	4 6 6 6 5 5 4	S S S S S S S S	6 5 5 5 5 5 5 6	W W W W W	15 28 12 12 12 12	18441 18700 18739 18718 18738	Oil Well Oil Well Oil Well Oil Well	Producing Producing Producing Producing
4301351055 4301351056 4301351057 4301351058 4301351069 4301351070 4301351073 4301351076 4301351093	6 6 6 5 5 4	S S S S S S	5 5 5 5 6	W W W W	12 12 12	18739 18718	Oil Well Oil Well	Producing Producing
4301351056 4301351057 4301351058 4301351069 4301351070 4301351073 4301351076 4301351093	6 6 5 5 4	S S S S S	5 5 5 6	W W W	12 12	18718	Oil Well	Producing
4301351057 4301351058 4301351069 4301351070 4301351073 4301351076 4301351093	6 6 5 5 4	S S S S	5 5 6	W W	12		· · · · · · · · · · · · · · · · · · ·	
4301351058 4301351069 4301351070 4301351073 4301351076 4301351093	6 5 5 4	S S S	5 6	W		18738		
4301351069 4301351070 4301351073 4301351076 4301351093	5 5 4	S S	6		10		Oil Well	Producing
4301351070 4301351073 4301351076 4301351093	5 4	S		14/	12	18717	Oil Well	Producing
4301351073 4301351076 4301351093	4	S		W	22	19233	Oil Well	Producing
4301351076 4301351093			6	W	17	18945	Oil Well	Producing
4301351093		S	5	W	27	18685	Oil Well	Producing
	4	S	5	W	24	18745	Oil Well	Producing
1001051051	6	S	5	W	12	18705	Oil Well	Producing
4301351094	6	S	5	W	12	18704	Oil Well	Producing
4301351095	6	S	5	W	12	18702	Oil Well	Producing
4301351096	6	S	5	W	12	18703	Oil Well	Producing
4301351111	5	S	4	W	5	18909	Oil Well	Producing
4301351112	5	S	6	W	8	18522	Oil Well	Producing
4301351126	5	S	4	W	9	19059	Oil Well	Producing
4301351128	5	S	4	W	9	18946	Oil Well	Producing
4301351129	5	S	4	W	10			Producing
4301351131	5	S	6	W	30			Producing
4301351142	6	S	5	W	1		California Califo	Producing
4301351143	5	S			9			Producing
4301351175	6	S		W	1			Producing
4301351176	6	S		W	1	· · · · · · · · · · · · · · · · · · ·		Producing
		S	6	W	29		The second	Producing
4301351188	5		5	W	12	the second secon		Producing
				W	20			Producing
				W				Producing
				W				Producing
4301351198	5		6	W	9			Producing
4301351214	3		5	W	9			Producing
4301351217	6			W	6			Producing
4301351218	6			W	6	the second secon		Producing
		S	4					Producing
			5					Producing
C PROFESSION								Producing
The second secon			4		7			Producing
			5		1			Producing
					2			Producing
								Producing
the second second second second second second second second second second second second second second second se							10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	Producing
							······································	Producing
								Producing
P LOW ALL MAN AN AVAILABLE INVITATION CONTRACTOR								Producing
	4301351111         4301351112         4301351126         4301351128         4301351129         4301351129         4301351129         4301351129         4301351142         4301351142         4301351143         4301351143         4301351143         4301351183         4301351183         4301351184         4301351189         4301351190         4301351191         4301351192         4301351191         4301351217         4301351217         4301351217         4301351218         4301351219         4301351220         4301351221         4301351220         4301351231         4301351231         4301351231         4301351231         4301351231         4301351231	4301351111       5         4301351112       5         4301351126       5         4301351128       5         4301351129       5         4301351129       5         4301351129       5         4301351129       5         4301351142       6         4301351143       5         4301351143       5         4301351175       6         4301351175       6         4301351183       5         4301351183       5         4301351183       5         4301351190       5         4301351191       5         4301351192       5         4301351217       6         4301351217       6         4301351218       6         4301351220       5         4301351220       5         4301351220       5         4301351220       5         4301351220       5         4301351230       5         4301351231       6         4301351232       6         4301351233       6         4301351233       6         4301351233       6 <td>4301351111       5       S         4301351112       5       S         4301351128       5       S         4301351128       5       S         4301351129       5       S         4301351143       5       S         4301351143       5       S         4301351175       6       S         4301351176       6       S         4301351177       6       S         4301351183       5       S         4301351184       5       S         4301351189       5       S         4301351190       5       S         4301351214       3       S         4301351217       6       S         4301351218       6       S         4301351219       6       S         4301351220       5       S         4301351220       5       S         4301351230       5       S         4301351231       6       &lt;</td> <td>43013511115S4<math>4301351112</math>5S6<math>4301351126</math>5S4<math>4301351128</math>5S4<math>4301351128</math>5S4<math>4301351129</math>5S4<math>4301351129</math>5S4<math>4301351129</math>5S6<math>4301351121</math>6S5<math>4301351142</math>6S5<math>4301351143</math>5S4<math>4301351175</math>6S5<math>4301351176</math>6S5<math>4301351183</math>5S6<math>4301351183</math>5S6<math>4301351190</math>5S6<math>4301351192</math>5S6<math>4301351214</math>3S5<math>4301351217</math>6S4<math>4301351218</math>6S4<math>4301351220</math>5S5<math>4301351220</math>5S5<math>4301351230</math>5S5<math>4301351231</math>6S5<math>4301351230</math>5S5<math>4301351231</math>6S5<math>4301351232</math>6S5<math>4301351233</math>6S5<math>4301351234</math>6S5<math>4301351236</math>55<math>4301351236</math>55</td> <td>43013511115S4W<math>4301351112</math>5S6W<math>4301351126</math>5S4W<math>4301351128</math>5S4W<math>4301351129</math>5S4W<math>4301351129</math>5S4W<math>4301351129</math>5S4W<math>4301351129</math>5S6W<math>4301351142</math>6S5W<math>4301351143</math>5S4W<math>4301351175</math>6S5W<math>4301351176</math>6S5W<math>4301351183</math>5S6W<math>4301351183</math>5S6W<math>4301351190</math>5S6W<math>4301351192</math>5S6W<math>4301351217</math>6S4W<math>4301351217</math>6S4W<math>4301351220</math>5S5W<math>4301351220</math>5S5W<math>4301351220</math>5S5W<math>4301351220</math>5S5W<math>4301351230</math>5S5W<math>4301351231</math>6S5W<math>4301351232</math>6S5W<math>4301351234</math>6S5W<math>4301351236</math>5S5W<math>4301351236</math>5S5W<math>4301351236</math>5S5W<td< td=""><td>43013511115S4W5<math>4301351112</math>5S6W8<math>4301351126</math>5S4W9<math>4301351129</math>5S4W9<math>4301351129</math>5S4W10<math>4301351129</math>5S4W9<math>4301351129</math>5S6W30<math>4301351131</math>5S6W9<math>4301351142</math>6S5W1<math>4301351143</math>5S4W9<math>4301351175</math>6S5W1<math>4301351176</math>6S5W1<math>4301351183</math>5S6W29<math>4301351183</math>5S6W20<math>4301351190</math>5S6W20<math>4301351190</math>5S6W9<math>4301351190</math>5S6W9<math>4301351219</math>5S6W9<math>4301351217</math>6S4W6<math>4301351218</math>6S4W6<math>4301351220</math>5S5W1<math>4301351220</math>5S5W1<math>4301351230</math>5S5W1<math>4301351230</math>5S5W1<math>4301351231</math>6S5W1<math>4301351232</math>6<!--</td--><td>43013511115S4W518909<math>4301351112</math>5S6W818522<math>4301351126</math>5S4W919059<math>4301351128</math>5S4W918946<math>4301351129</math>5S4W1018879<math>4301351129</math>5S4W918946<math>4301351129</math>5S6W3018539<math>4301351142</math>6S5W118623<math>4301351143</math>5S4W918947<math>4301351176</math>6S5W118654<math>4301351176</math>6S5W118655<math>4301351183</math>5S6W2918873<math>4301351184</math>5S6W2018819<math>4301351190</math>5S6W2018818<math>4301351192</math>5S6W1918596<math>4301351217</math>6S4W618792<math>4301351218</math>6S4W618793<math>4301351220</math>5S5W1718841<math>4301351230</math>5S5W118743<math>4301351230</math>5S5W118689<math>4301351231</math>6S5W1118689<math>4301351232</math>6S5</td><td>4301351111       5       S       4       W       5       18909       Oil Well         4301351112       5       S       6       W       8       18522       Oil Well         4301351126       5       S       4       W       9       19059       Oil Well         4301351128       5       S       4       W       9       18946       Oil Well         4301351129       5       S       4       W       10       18879       Oil Well         4301351131       5       S       6       W       30       18539       Oil Well         4301351142       6       S       5       W       1       18623       Oil Well         4301351143       5       S       4       W       9       18947       Oil Well         4301351175       6       S       5       W       1       18655       Oil Well         4301351183       5       S       6       W       29       18873       Oil Well         4301351180       5       S       6       W       20       18819       Oil Well         4301351190       5       S       6       W</td></td></td<></td>	4301351111       5       S         4301351112       5       S         4301351128       5       S         4301351128       5       S         4301351129       5       S         4301351143       5       S         4301351143       5       S         4301351175       6       S         4301351176       6       S         4301351177       6       S         4301351183       5       S         4301351184       5       S         4301351189       5       S         4301351190       5       S         4301351214       3       S         4301351217       6       S         4301351218       6       S         4301351219       6       S         4301351220       5       S         4301351220       5       S         4301351230       5       S         4301351231       6       <	43013511115S4 $4301351112$ 5S6 $4301351126$ 5S4 $4301351128$ 5S4 $4301351128$ 5S4 $4301351129$ 5S4 $4301351129$ 5S4 $4301351129$ 5S6 $4301351121$ 6S5 $4301351142$ 6S5 $4301351143$ 5S4 $4301351175$ 6S5 $4301351176$ 6S5 $4301351183$ 5S6 $4301351183$ 5S6 $4301351190$ 5S6 $4301351192$ 5S6 $4301351214$ 3S5 $4301351217$ 6S4 $4301351218$ 6S4 $4301351220$ 5S5 $4301351220$ 5S5 $4301351230$ 5S5 $4301351231$ 6S5 $4301351230$ 5S5 $4301351231$ 6S5 $4301351232$ 6S5 $4301351233$ 6S5 $4301351234$ 6S5 $4301351236$ 55 $4301351236$ 55	43013511115S4W $4301351112$ 5S6W $4301351126$ 5S4W $4301351128$ 5S4W $4301351129$ 5S4W $4301351129$ 5S4W $4301351129$ 5S4W $4301351129$ 5S6W $4301351142$ 6S5W $4301351143$ 5S4W $4301351175$ 6S5W $4301351176$ 6S5W $4301351183$ 5S6W $4301351183$ 5S6W $4301351190$ 5S6W $4301351192$ 5S6W $4301351217$ 6S4W $4301351217$ 6S4W $4301351220$ 5S5W $4301351220$ 5S5W $4301351220$ 5S5W $4301351220$ 5S5W $4301351230$ 5S5W $4301351231$ 6S5W $4301351232$ 6S5W $4301351234$ 6S5W $4301351236$ 5S5W $4301351236$ 5S5W $4301351236$ 5S5W <td< td=""><td>43013511115S4W5<math>4301351112</math>5S6W8<math>4301351126</math>5S4W9<math>4301351129</math>5S4W9<math>4301351129</math>5S4W10<math>4301351129</math>5S4W9<math>4301351129</math>5S6W30<math>4301351131</math>5S6W9<math>4301351142</math>6S5W1<math>4301351143</math>5S4W9<math>4301351175</math>6S5W1<math>4301351176</math>6S5W1<math>4301351183</math>5S6W29<math>4301351183</math>5S6W20<math>4301351190</math>5S6W20<math>4301351190</math>5S6W9<math>4301351190</math>5S6W9<math>4301351219</math>5S6W9<math>4301351217</math>6S4W6<math>4301351218</math>6S4W6<math>4301351220</math>5S5W1<math>4301351220</math>5S5W1<math>4301351230</math>5S5W1<math>4301351230</math>5S5W1<math>4301351231</math>6S5W1<math>4301351232</math>6<!--</td--><td>43013511115S4W518909<math>4301351112</math>5S6W818522<math>4301351126</math>5S4W919059<math>4301351128</math>5S4W918946<math>4301351129</math>5S4W1018879<math>4301351129</math>5S4W918946<math>4301351129</math>5S6W3018539<math>4301351142</math>6S5W118623<math>4301351143</math>5S4W918947<math>4301351176</math>6S5W118654<math>4301351176</math>6S5W118655<math>4301351183</math>5S6W2918873<math>4301351184</math>5S6W2018819<math>4301351190</math>5S6W2018818<math>4301351192</math>5S6W1918596<math>4301351217</math>6S4W618792<math>4301351218</math>6S4W618793<math>4301351220</math>5S5W1718841<math>4301351230</math>5S5W118743<math>4301351230</math>5S5W118689<math>4301351231</math>6S5W1118689<math>4301351232</math>6S5</td><td>4301351111       5       S       4       W       5       18909       Oil Well         4301351112       5       S       6       W       8       18522       Oil Well         4301351126       5       S       4       W       9       19059       Oil Well         4301351128       5       S       4       W       9       18946       Oil Well         4301351129       5       S       4       W       10       18879       Oil Well         4301351131       5       S       6       W       30       18539       Oil Well         4301351142       6       S       5       W       1       18623       Oil Well         4301351143       5       S       4       W       9       18947       Oil Well         4301351175       6       S       5       W       1       18655       Oil Well         4301351183       5       S       6       W       29       18873       Oil Well         4301351180       5       S       6       W       20       18819       Oil Well         4301351190       5       S       6       W</td></td></td<>	43013511115S4W5 $4301351112$ 5S6W8 $4301351126$ 5S4W9 $4301351129$ 5S4W9 $4301351129$ 5S4W10 $4301351129$ 5S4W9 $4301351129$ 5S6W30 $4301351131$ 5S6W9 $4301351142$ 6S5W1 $4301351143$ 5S4W9 $4301351175$ 6S5W1 $4301351176$ 6S5W1 $4301351183$ 5S6W29 $4301351183$ 5S6W20 $4301351190$ 5S6W20 $4301351190$ 5S6W9 $4301351190$ 5S6W9 $4301351219$ 5S6W9 $4301351217$ 6S4W6 $4301351218$ 6S4W6 $4301351220$ 5S5W1 $4301351220$ 5S5W1 $4301351230$ 5S5W1 $4301351230$ 5S5W1 $4301351231$ 6S5W1 $4301351232$ 6 </td <td>43013511115S4W518909<math>4301351112</math>5S6W818522<math>4301351126</math>5S4W919059<math>4301351128</math>5S4W918946<math>4301351129</math>5S4W1018879<math>4301351129</math>5S4W918946<math>4301351129</math>5S6W3018539<math>4301351142</math>6S5W118623<math>4301351143</math>5S4W918947<math>4301351176</math>6S5W118654<math>4301351176</math>6S5W118655<math>4301351183</math>5S6W2918873<math>4301351184</math>5S6W2018819<math>4301351190</math>5S6W2018818<math>4301351192</math>5S6W1918596<math>4301351217</math>6S4W618792<math>4301351218</math>6S4W618793<math>4301351220</math>5S5W1718841<math>4301351230</math>5S5W118743<math>4301351230</math>5S5W118689<math>4301351231</math>6S5W1118689<math>4301351232</math>6S5</td> <td>4301351111       5       S       4       W       5       18909       Oil Well         4301351112       5       S       6       W       8       18522       Oil Well         4301351126       5       S       4       W       9       19059       Oil Well         4301351128       5       S       4       W       9       18946       Oil Well         4301351129       5       S       4       W       10       18879       Oil Well         4301351131       5       S       6       W       30       18539       Oil Well         4301351142       6       S       5       W       1       18623       Oil Well         4301351143       5       S       4       W       9       18947       Oil Well         4301351175       6       S       5       W       1       18655       Oil Well         4301351183       5       S       6       W       29       18873       Oil Well         4301351180       5       S       6       W       20       18819       Oil Well         4301351190       5       S       6       W</td>	43013511115S4W518909 $4301351112$ 5S6W818522 $4301351126$ 5S4W919059 $4301351128$ 5S4W918946 $4301351129$ 5S4W1018879 $4301351129$ 5S4W918946 $4301351129$ 5S6W3018539 $4301351142$ 6S5W118623 $4301351143$ 5S4W918947 $4301351176$ 6S5W118654 $4301351176$ 6S5W118655 $4301351183$ 5S6W2918873 $4301351184$ 5S6W2018819 $4301351190$ 5S6W2018818 $4301351192$ 5S6W1918596 $4301351217$ 6S4W618792 $4301351218$ 6S4W618793 $4301351220$ 5S5W1718841 $4301351230$ 5S5W118743 $4301351230$ 5S5W118689 $4301351231$ 6S5W1118689 $4301351232$ 6S5	4301351111       5       S       4       W       5       18909       Oil Well         4301351112       5       S       6       W       8       18522       Oil Well         4301351126       5       S       4       W       9       19059       Oil Well         4301351128       5       S       4       W       9       18946       Oil Well         4301351129       5       S       4       W       10       18879       Oil Well         4301351131       5       S       6       W       30       18539       Oil Well         4301351142       6       S       5       W       1       18623       Oil Well         4301351143       5       S       4       W       9       18947       Oil Well         4301351175       6       S       5       W       1       18655       Oil Well         4301351183       5       S       6       W       29       18873       Oil Well         4301351180       5       S       6       W       20       18819       Oil Well         4301351190       5       S       6       W

Lincouve.may 1, 2017		,						
UTE TRIBAL 4-9-55	4301351238 5	S	5	W	9	18796	Oil Well	Producing
UTE TRIBAL 15-5-55	4301351239 5	S	5	W	5	18740	Oil Well	Producing
UTE TRIBAL 9-21D-55	4301351258 5	S	5	W	21	19401	Oil Well	Producing
UTE FEE 9-9-54	4301351259 5	S	4	W	9	18642	Oil Well	Producing
LC TRIBAL 4-29-45	4301351260 4	S	5	W	29	18719	Oil Well	Producing
UTE FEE 14-9D-54	4301351271 5	S	4	W	9	18684	Oil Well	Producing
UTE FEE 15-9D-54	4301351272 5	S	4	W	9	18687	Oil Well	<sup>4</sup> Producing
LC FEE 10-28D-56	4301351288 5	S	6	W	28	18591	Oil Well	Producing
UTE TRIBAL 8-16D-54	4301351295 5	S	4	W	16	19003	Oil Well	Producing
FEE TRIBAL 4-5-54	4301351303 5	S	4	W	5	19187	Oil Well	Producing
LC TRIBAL 1-26-56	4301351306 5	S	6	W	26	18816	Oil Well	Producing
UTE TRIBAL 6-16D-54	4301351307 5	S	4	W	16	19060	Oil Well	Producing
LC TRIBAL 7-22D-56	4301351308 5	S	6	W	22	18795	Oil Well	Producing
LC TRIBAL 9-22D-56	4301351309 5	S	6	W	22	18794	Oil Well	Producing
STATE TRIBAL 2-12D-55	4301351310 5	S	5	W	12	19444	Oil Well	Producing
LC TRIBAL 9-32D-56	4301351316 5	S	6	Ŵ	32	19228	Oil Well	Producing
LC TRIBAL 7-26D-56	4301351319 5	S	6	W	26	18817	Oil Well	Producing
LC FEE 8-6D-56	4301351342 5	S	6	W	6	18657	Oil Well	Producing
LC FEE 10-29D-45	4301351343 4	S	5	W	29	18850	Oil Well	Producing
LC TRIBAL 1-7D-56	4301351344 5	S	6	W	7	18774	Oil Well	Producing
LC TRIBAL 9-7D-56	4301351346 5	S	6	W	7	18773	Oil Well	Producing
UTE TRIBAL 7-10D-54	4301351365 5	S	4	W	10	19391	Oil Well	Producing
LC TRIBAL 11-10D-56	4301351369 5	S	6	W	10	18840	Oil Well	Producing
LC FEE 1-31D-45	4301351371 4	S	5	W	31	18686	Oil Well	Producing
LC TRIBAL 9-26D-56	4301351381 5	S	6	W	26	19433	Oil Well	Producing
LC TRIBAL 14-21D-56	4301351384 5	S	6	W	21	18877	Oil Well	Producing
LC TRIBAL 4-22D-56	4301351385 5	S	6	W	22	18878	Oil Well	Producing
LC TRIBAL 8-21D-56	4301351392 5	S	6	W	21	18874	Oil Well	Producing
UTE TRIBAL 1-17-55	4301351393 5	S	5	W	17	18848	Oil Well	Producing
LC TRIBAL 4-33D-45	4301351401 4	S	5	W	33	18853	Oil Well	Producing
LC TRIBAL 16-21D-56	4301351407 5	S	6	W	21	18875	Oil Well	Producing
UTE TRIBAL 2-10D-54	4301351411 5	S	4	W	10	19172	Oil Well	Producing
UTE TRIBAL 8-17D-55	4301351413 5	S	5	W	17	19388	Oil Well	Producing
UTE TRIBAL 4-10D-54	4301351414 5	S	4	W	10	19069	Oil Well	Producing
LC TRIBAL 2-21D-56	4301351418 5	S	6	Ŵ	16	19252	Oil Well	Producing
LC TRIBAL 1-23D-45	4301351425 4	S	5	W	23	18855	Oil Well	Producing
LC TRIBAL 2-28D-45	4301351429 4	S	5	W	28	18701	Oil Well	Producing
LC TRIBAL 9-28D-45	4301351430 4	S	5	W	28	18656	Oil Well	Producing
LC FEE 1-1-56	4301351458 5	S	6	W	1	18829	Oil Well	Producing
LC Tribal 12-32-45	4301351465 4	S	5	W	32	18772	Oil Well	Producing
UTE TRIBAL 2-5-54	4301351520 5	S	4	W	5	18880	Oil Well	Producing
LC Tribal 3-32D-45	4301351561 4	S	5	W	32	18842	Oil Well	Producing
LC TRIBAL 5-15D-56	4301351562 5	S	6	W	15	19253	Oil Well	Producing
LC FEE 16-36-56	4301351611 5	S	6	W	36	19255		Producing
LOT LE 10-30-30	4301331011 3	3	D	VV	30	19090	Oil Well	Floaduling

LITECTIVE.IVIAY 1, 2017									_
LC FEE 10-36D-56	4301351622 5	S	6	W	36	19583	Oil Well	Producing	
LC TRIBAL 15-34-56	4301351647 5	S	6	W	34	18962	Oil Well	Producing	
LC TRIBAL 15-27-56	4301351649 5	S	6	W	27	19605	Oil Well	Producing	
LC TRIBAL 11-27D-56	4301351650 5	S	6	W	27	19606	Oil Well	Producing	
LC TRIBAL 1-34D-56	4301351660 5	S	6	W	34	18988	Oil Well	Producing	
LC TRIBAL 2-29D-45	4301351705 4	S	5	W	29	19545	Oil Well	Producing	
LC FEE 13-23-56	4301351706 5	S	6	W	23	18994	Oil Well	Producing	
LC FEE 11-23D-56	4301351707 5	S	6	W	23	18995	Oil Well	Producing	
LC TRIBAL 3-33-56	4301351711 5	S	6	W	33	19242	Oil Well	Producing	
LC FEE 11-29D-45	4301351743 4	S	5	W	29	19188	Oil Well	Producing	
LC TAYLOR FEE 14-22D-56	4301351744 5	S	6	W	22	19508	Oil Well	Producing	
LC FEE 4-28D-45	4301351745 4	S	5	W	29	18849	Oil Well	Producing	
LC FEE 14-6D-56	4301351787 5	S	6	W	6	18910	Oil Well	Producing	
LC FEE 15-6-56	4301351792 5	S	6	W	6	19334	Oil Well	Producing	
LC TRIBAL 7-27D-56	4301351823 5	S	6	W	27	19608	Oil Well	Producing	
LC Fee 14-36D-56	4301351878 5	S	6	W	36	19376	Oil Well	Producing	
LC Fee 12-36-56	4301351883 5	S	6	W	36	19377	Oil Well	Producing	
LC Tribal 6-29D-45	4301351902 4	S	5	W	29	19402	Oil Well	Producing	
FEDERAL 6-7-64	4301351915 6	S	4	W	7	19117	Oil Well	Producing	
FEDERAL 3-7D-64	4301351916 6	S	4	W	7	19115	Oil Well	Producing	
FEDERAL 4-7D-64	4301351917 6	S	4	W	7	19110	Oil Well	Producing	
FEDERAL 5-7D-64	4301351918 6	S	4	W	7	19111	Oil Well	Producing	
FEDERAL 2-7-64	4301351919 6	S	4	W	7	19139	Oil Well	Producing	
FEDERAL 1-7D-64	4301351920 6	S	4	W	7	19140	Oil Well	Producing	
FEDERAL 12-7D-64	4301351924 6	S	4	W	7	19025	Oil Well	Producing	
FEDERAL 11-7D-64	4301351925 6	S	4	W	7	19039	Oil Well	Producing	
FEDERAL 13-7D-64	4301351926 6	S	4	W	7	19026	Oil Well	Producing	
FEDERAL 14-7D-64	4301351927 6	S	4	W	7	19040	Oil Well	Producing	
FEDERAL 7-7D-64	4301351933 6	S	4	W	7	19141	Oil Well	Producing	
FEDERAL 8-7D-64	4301351934 6	S	4	W	7	19142	Oil Well	Producing	
FEDERAL 9-7D-64	4301351935 6	S	4	W	7	19143	Oil Well	Producing	
FEDERAL 10-7D-64	4301351936 6	S	4	W	7	19144	Oil Well	Producing	
ABBOTT FEE 6-6-54	4301351948 5	S	4	W	6	18963	Oil Well	Producing	
ABBOTT FEE 2-6D-54	4301351949 5	S	4	W	6	18974	Oil Well	Producing	
ABBOTT FEE 4-6-54	4301351952 5	S	4	W	6	18965	Oil Well	Producing	
Federal 7-9D-64	4301351990 6	S	4	W	9	19721	Oil Well	Producing	
Federal 15-12D-65	4301351992 6	S	5	W	12	19051	Oil Well	Producing	
Federal 10-12D-65	4301351999 6	S	5	W	12	19052	Oil Well	Producing	
Federal 9-12D-65	4301352000 6	S	5	W	12	19053	Oil Well	Producing	
Federal 16-12D-65	4301352003 6	S	5	W	12	19054	Oil Well	Producing	
Federal 4-6D-65	4301352005 6	S	5	W	6	19173	Oil Well	Producing	
Federal 12-6D-65	4301352006 6	S	5	W	6	19174	Oil Well	Producing	
Federal 1-6D-65	4301352012 6	S	5	W	6	19189	Oil Well	Producing	
Federal 3-6D-65	4301352012 6	S	5	W	6	19190	Oil Well	Producing	

From: Linn Operating, LLC To: Berry Petroleum Company, LLC

Effective:May 1, 2017	

Effective: May 1, 2017								
Federal 3-9D-64	4301352015 6	S	4	W	9	19678	Oil Well	Producing
Federal 2-6-65	4301352017 6	S	5	W	6	19191	Oil Well	Producing
Federal 7-6D-65	4301352018 6	S	5	W	6	19192	Oil Well	Producing
Federal 6-9-64	4301352021 6	S	4	W	9	19679	Oil Well	Producing
Federal 8-9D-64	4301352023 6	S	4	W	9	19723	Oil Well	Producing
Federal 5-9D-64	4301352035 6	S	4	W	9	19680	Oil Well	Producing
Federal 11-9D-64	4301352037 6	S	4	W	9	19687	Oil Well	Producing
Federal 12-9D-64	4301352038 6	S	4	W	9	19688	Oil Well	Producing
Federal 13-9D-64	4301352039 6	S	4	W	9	19689	Oil Well	Producing
Federal 2-9D-64	4301352042 6	S	4	W	9	19724	Oil Well	Producing
Federal 16-11D-65	4301352045 6	S	5	W	11	19070	Oil Well	Producing
Federal 15-11D-65	4301352046 6	S	5 5	W	11	19076	Oil Well	Producing
Federal 10-11D-65	4301352047 6	S	5	W	11	19077	Oil Well	Producing
Federal 9-11D-65	4301352048 6	S	5	W	11	19071	Oil Well	Producing
Federal 11-12D-65	4301352049 6	S	5	W	12	19121	Oil Well	Producing
Federal 12-12D-65	4301352050 6	S	5	W	12	19122	Oil Well	Producing
Federal 13-12D-65	4301352052 6	S	5	W	12	19123	Oil Well	Producing
Federal 14-12D-65	4301352053 6	S	5	W	12	19124	Oil Well	Producing
LC Tribal 12-28D-45	4301352089 4	S	5	W	28	19378	Oil Well	Producing
LC Tribal 2-32D-45	4301352113 4	S	5	W	32	19348	Oil Well	Producing
LC Tribal 16-29D-45	4301352114 4	S	5	W	32	19349	Oil Well	Producing
Vieira Tribal 3-4D-54	4301352145 5	S	4	W	4	19210	Oil Well	Producing
Vieira Tribal 5-4D-54	4301352146 5	S	4	W	4	19193	Oil Well	Producing
Vieira Tribal 6-4D-54	4301352147 5	S	4	W	4	19216	Oil Well	Producing
Lamplugh Tribal 6-3D-54	4301352148 5	S	4	W	3	19289	Oil Well	Producing
Lamplugh Tribal 5-3D-54	4301352149 5	S	4	W	3	19290	Gas Well	Producing
Lamplugh Tribal 4-3D-54	4301352150 5	S	4	W	3	19291	Oil Well	Producing
Lamplugh Tribal 3-3D-54	4301352151 5	S	4	W	3	19292	Oil Well	Producing
UTE Tribal 6-35D-54	4301352158 5	S	4	W	35	19254	Gas Well	Producing
UTE Tribal 4-35D-54	4301352159 5	S	4	W	35	19255	Gas Well	Producing
Heiner Tribal 3-11D-54	4301352165 5	S	4	W	11	19194	Oil Well	Producing
Heiner Tribal 4-11-54	4301352166 5	S	4	W	11	19195	Oil Well	Producing
Heiner Tribal 5-11D-54	4301352167 5	S	4	W	11	19196	Oil Well	Producing
Conolly Tribal 1-11D-54	4301352168 5	S	4	W	11	19270	Oil Well	Producing
Conolly Tribal 2-11D-54	4301352169 5	S	4	W	11	19197	Oil Well	Producing
Conolly Tribal 7-11D-54	4301352170 5	S	4	W	11	19280	Oil Well	Producing
Conolly Tribal 8-11D-54	4301352171 5	S	4	W	11	19281	Oil Well	Producing
Casper Tribal 1-5D-54	4301352180 5	S	4	W	5	19198	Oil Well	Producing
Fee Tribal 6-5D-54	4301352181 5	S	4	W	5	19199	Oil Well	Producing
Fee Tribal 5-5D-54	4301352182 5	S	4	W	5	19200	Oil Well	Producing
Fee Tribal 3-5D-54	4301352184 5	S	4	W	5	19201	Oil Well	Producing
Casper Tribal 7-5D-54	4301352185 5	S	4	W	5	19202	Oil Well	Producing
UTE Tribal 10-35D-54	4301352198 5	S	4	W	35	19320	Oil Well	Producing
UTE Tribal 14-35D-54	4301352199 5	S	4	W	35	19311	Gas Well	Producing

Effective:May 1, 2017								
UTE Tribal 12-35D-54	4301352200 5	S	4	W	35	19312	Oil Well	Producing
UTE Tribal 14-18D-54	4301352213 5	S	4	W	18	19509	Gas Well	Producing
UTE Tribal 16-35D-54	4301352230 5	S	4	W	35	19321	Oil Well	Producing
Evans Tribal 1-3-54	4301352234 5	S	4	W	3	19264	Oil Well	Producing
Evans Tribal 2-3D-54	4301352235 5	S	4	W	3	19265	Oil Well	Producing
Evans Tribal 7-3D-54	4301352236 5	S	4	W	3	19256	Oil Well	Producing
Evans Tribal 8-3D-54	4301352237 5	S	4	W	3	19257	Oil Well	Producing
Ute Tribal 9-3D-54	4301352249 5	S	4	W	3	19236	Oil Well	Producing
Ute Tribal 15-3D-54	4301352250 5	S	4	W	3	19237	Oil Well	Producing
Ute Tribal 10-3-54	4301352251 5	S	4	W	3	19238	Oil Well	Producing
Ute Tribal 14-3D-54	4301352298 5	S	4	W	3	19258	Oil Well	Producing
Ute Tribal 12-3D-54	4301352299 5	S	4	W	3	19259	Oil Well	Producing
Ute Tribal 11-3D-54	4301352300 5	S	4	W	3	19260	Oil Well	Producing
Ute Tribal 16-4D-54	4301352302 5	S	4	W	4	19350	Oil Well	Producing
Ute Tribal 15-4D-54	4301352303 5	S	4	W	4	19293	Oil Well	Producing
Ute Tribal 9-4D-54	4301352305 5	S	4	W	4	19304	Oil Well	Producing
Ute Tribal 10-4D-54	4301352307 5	S	4	W	4	19294	Oil Well	Producing
UTE Tribal 15-31D-55	4301352309 5	S	5	W	31	19472	Gas Well	Producing
UTE Tribal 16-31D-55	4301352318 5	S	5	W	31	19473	Gas Well	Producing
UTE Tribal 2-35D-54	4301352319 5	S	4	W	35	19322	Oil Well	Producing
UTE Tribal 8-35D-54	4301352320 5	S	4	W	35	19323	Oil Well	Producing
Abbott Fee 5-6D-54	4301352326 5	S	4	W	6	19351	Oil Well	Producing
Ute Tribal 6-11D-54	4301352330 5	S	4	W	11	19243	Oil Well	Producing
Ute Tribal 12-11D-54	4301352331 5	S	4	W	11	19244	Oil Well	Producing
Ute Tribal 14-11D-54	4301352332 5	S	4	W	11	19245	Oil Well	Producing
Ute Tribal 11-4D-54	4301352343 5	S	4	W	4	19305	Oil Well	Producing
Ute Tribal 13-4D-54	4301352345 5	S	4	Ŵ	4	19353	Oil Well	Producing
Ute Tribal 14-4D-54	4301352346 5	S	4	W	4	19306	Oil Well	Producing
State Tribal 7-12D-55	4301352369 5	S	5	W	12	19651	Oil Well	Producing
State Tribal 1-12D-55	4301352390 5	S	5	W	12	19445	Oil Well	Producing
State Tribal 16-6D-54	4301352394 5	S	4	W	6	19424	Oil Well	Producing
State Tribal 9-6D-54	4301352396 5	S	4	W	6	19426	Oil Well	Producing
State Tribal 7-7D-54	4301352426 5	S	4	W	7	19496	Oil Well	
State Tribal 1-7D-54	4301352427 5	S	4	W	7	19490	Oil Well	Producing
State Tribal 2-7D-54	4301352427 5	S	4	W	7	19497	Oil Well	Producing
State Tribal 3-7D-54	4301352428 5	S	4	W	7	19496	Oil Well	Producing
State Tribal 4-7D-54	4301352429 5	-		W	7			Producing
State Tribal 5-7D-54	4301352431 5	S	4	W	7	19546		Producing
State Tribal 6-7D-54	4301352432 5	S		W	7	19547		Producing
State Tribal 11-6D-54	4301352433 5	S	4	W N		19518		Producing
		S			6	19474		Producing
State Tribal 12-6D-54	4301352453 5	S	4	W	6	19475		Producing
State Tribal 13-6D-54	4301352454 5	S	4	W	6	19476		Producing
Ute Tribal 1-9D-54	4301352465 5	S	4	W	9	19356	Oil Well	Producing
Ute Tribal 7-9D-54	4301352466 5	S	4	W	9	19357	Oil Well	Producing

UTE TRIBAL 12-5D-54	4301352480 5	S	4	W	5	19499	Oil Well	Producing	
UTE TRIBAL 13-5D-54	4301352484 5	S	4	W	5	19500	Oil Well	Producing	
UTE TRIBAL 14-5D-54	4301352493 5	S	4	W	5	19510	Oil Well	Producing	
Federal 14-6D-65	4301352495 6	S	5	W	6	19610	Oil Well	Producing	
Federal 13-6D-65	4301352496 6	S	5	W	6	19611	Oil Well	Producing	
Federal 11-6D-65	4301352497 6	S	5	W	6	19591	Oil Well	Producing	
Ute Tribal 16-5D-54	4301352545 5	S	4	W	5	19335	Oil Well	Producing	
Ute Tribal 15-5D-54	4301352546 5	S	4	W	5	19358	Oil Well	Producing	
Ute Tribal 10-5D-54	4301352547 5	S	4	W	5	19359	Oil Well	Producing	
Ute Tribal 8-5D-54	4301352548 5	S	4	W	5	19336	Oil Well	Producing	
State Tribal 13-11D-54	4301352561 5	S	4	W	10	19519	Oil Well	Producing	
State Tribal 1-18D-54	4301352568 5	S	4	W	18	19434	Oil Well	Producing	
State Tribal 2-18D-54	4301352576 5	S	4	W	18	19427	Oil Well	Producing	
State Tribal 8-18D-54	4301352577 5	S	4	W	18	19428	Oil Well	Producing	
Federal 16-6D-65	4301352590 6	S	5	W	6	19616	Oil Well	Producing	
Federal 15-6D-65	4301352591 6	S	5	W	6	19617	Oil Well	Producing	
State Tribal 4-18D-54	4301352607 5	S	4	W	18	19435	Oil Well	Producing	
State Tribal 3-18D-54	4301352608 5	S	4	W	18	19436	Oil Well	Producing	
State Tribal 6-18D-54	4301352609 5	S	4	W	18	19437	Oil Well	Producing	
State Tribal 5-12-55	4301352643 5	S	5	W	12	19446	Oil Well	Producing	
State Tribal 12-12D-55	4301352644 5	S	5	W	12	19447	Oil Well	Producing	
State Tribal 6-12D-55	4301352645 5	S	5	W	12	19438	Oil Well	Producing	
State Tribal 16-1D-55	4301352646 5	S	5	W	1	19483	Oil Well	Producing	
State Tribal 15-1D-55	4301352647 5	S	5	W	1	19484	Oil Well	Producing	
State Tribal 10-1D-55	4301352648 5	S	5	W	1	19485	Oil Well	Producing	
State Tribal 9-1D-55	4301352649 5	S	5	W	1	19486	Oil Well	Producing	
LC FEE 16-15D-56	4301352655 5	S	6	W	14	19520	Oil Well	Producing	
LC Tribal 2-22D-56	4301352663 5	S	6	W	22	19548	Oil Well	Producing	
LC Tribal 3-22D-56	4301352664 5	S	6	W	22	19549	Oil Well	Producing	
UTE TRIBAL 14-30D-55	4301352687 5	S	5	W	30	19836	Oil Well	Producing	
UTE TRIBAL 13-30D-55	4301352688 5	S	5	W	30	19743	Oil Well	Producing	
UTE TRIBAL 12-30D-55	4301352689 5	S	5	W	30	19744	Oil Well	Producing	
UTE TRIBAL 11-30D-55	4301352690 5	S	5	W	30	19745	Oil Well	Producing	
UTE TRIBAL 12-31D-55	4301352699 5	S	5	W	31	19774	Oil Well	Producing	
UTE TRIBAL 13-31D-55	4301352700 5	S	5	W	31	19775	Oil Well	Producing	
UTE TRIBAL 14-31D-55	4301352701 5	S	5	W	31	19776	Oil Well	Producing	
UTE TRIBAL 11-31-55	4301352703 5	S	5	W	31	19777	Oil Well	Producing	
UTE TRIBAL 9-30D-55	4301352731 5	S	5	W	30	19732	Oil Well	Producing	
UTE TRIBAL 15-30D-55	4301352737 5	S	5	W	30	19725	Oil Well	Producing	]
UTE TRIBAL 3-31D-55	4301352757 5	S	5	W	31	19778	Oil Well	Producing	
UTE TRIBAL 5-31D-55	4301352758 5	S	5	W	31	19779	Oil Well	Producing	
UTE TRIBAL 6-31D-55	4301352759 5	S	5	W	31	19746	Oil Well	Producing	
Federal 8-14D-65	4301352767 6	S	5	W	14	19592	Oil Well	Producing	
Federal 7-14D-65	4301352768 6	S	5	W	14	19593	Oil Well	Producing	

1

LITECUVE.IVIAY 1, 2017								
Federal 2-14D-65	4301352769 6	S	5	W	14	19594	Oil Well	Producing
Federal 1-14D-65	4301352770 6	S	5	W	14	19595	Oil Well	Producing
UTE TRIBAL 4-31D-55	4301352795 5	S	5	W	31	19780	Oil Well	Producing
Federal 1-13D-65	4301352800 6	S	5	W	13	19596	Oil Well	Producing
Federal 2-13-65	4301352801 6	S	5	W	13	19501	Oil Well	Producing
Federal 7-13D-65	4301352802 6	S	5	W	13	19597	Oil Well	Producing
Federal 8-13D-65	4301352803 6	S	5	W	13	19502	Oil Well	Producing
Federal 12-8D-64	4301352832 6	S	4	W	7	19550	Oil Well	Producing
Federal 5-8D-64	4301352833 6	S	4	W	7	19551	Oil Well	Producing
Federal 4-8D-64	4301352834 6	S	4	W	7	19552	Oil Well	Producing
Federal 3-8D-64	4301352845 6	S	4	W	5	19503	Oil Well	Producing
LC TRIBAL 4H-31-56	4301351738 5	S	6	W	31		Oil Well	Returned APD (Unapproved)
LC Fee 11-22-57	4301352127 5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Fee 13-22D-57	4301352131 5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 5-22D-57	4301352133 5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 15-22D-57	4301352134 5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 11-18D-56	4301352140 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 13-18D-56	4301352141 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 15-18D-56	4301352142 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 7-18D-56	4301352153 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 5-18D-56	4301352154 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 3-18-56	4301352155 5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 6-19D-56	4301352247 5	S	6	W	19		Oil Well	Returned APD (Unapproved)
LC Tribal 4-19D-56	4301352248 5	S	6	W	19		Oil Well	Returned APD (Unapproved)
Abbott Fee 3-6D-54	4301352325 5	S	4	W	6		Oil Well	Returned APD (Unapproved)
LC Fee 9-11D-56	4301352479 5	S	6	W	11		Oil Well	Returned APD (Unapproved)
Williams Tribal 8-4D-54	4301352650 5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 7-4D-54	4301352651 5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 2-4D-54	4301352652 5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 1-4D-54	4301352653 5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Foy Fee 12-34D-55	4301353087 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 6-34D-55	4301353088 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 5-34D-55	4301353089 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 3-34D-55	4301353090 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Tribal 13-34D-55	4301353119 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Tribal 14-34-55	4301353120 5	S	5	W	34		Oil Well	Returned APD (Unapproved)
UTE FEE 10-13D-55	4301353129 5	S	5	W	13		Oil Well	Returned APD (Unapproved)
LC Tribal 10-15D-56	4301353163 5	S	6	W	15		Oil Well	Returned APD (Unapproved)
LC Tribal 9-21D-56	4301353164 5	S	6	W	21		Oil Well	Returned APD (Unapproved)
LC Tribal 7-21D-56	4301353165 5	S	6	W	21		Oil Well	Returned APD (Unapproved)
LC Tribal 11-15D-56	4301353189 5	S	6	W	15		Oil Well	Returned APD (Unapproved)
			1					
SCOFIELD THORPE 22-41X RIG SKID		S	7	E	22	13719	Gas Well	Shut-in
SCOFIELD THORPE 22-41X RIG SKID SCOFIELD-THORPE 35-13	4300730890 12 4300730991 12	S S	7	E	22 35	13719 14846	Gas Well Gas Well	Shut-in Shut-in

From: Linn Operating, LLC . ....

LC TRIBAL 8-16D-56

LC TRIBAL 15-8D-56

UTE TRIBAL 6-9-54

LC TRIBAL 16-30D-56

STATE TRIBAL 15-6-54

Effective:May 1, 2017	4004000404			14/	45	0000		Ohu tin
WIRE FENCE CYN FED 15-1	4301330404 6	S	5	W	15	8233	Gas Well	Shut-in
R FORK ANTELOPE CYN FED 25-1	4301330406 6	S	5	W	25	8234	Oil Well	Shut-in
WOLF HOLLOW 22-1	4301330425 6	S	5	W	22	10370	Gas Well	Shut-in
Z and T UTE TRIBAL 12-22	4301331311 5	S	4	W	22	11421	Oil Well	Shut-in
UTE TRIBAL 15-17	4301331649 5	S	4	W	17	11956	Oil Well	Shut-in
UTE TRIBAL 3-19	4301331830 5	S	4	W	19	12197	Oil Well	Shut-in
UTE TRIBAL 14-17	4301332147 5	S	4	W	17	12755	Oil Well	Shut-in
UTE TRIBAL 7-30	4301332167 5	S	4	W	30	12945	Oil Well	Shut-in
UTE TRIBAL 1-33	4301332185 5	S	4	W	33	13024	Oil Well	Shut-in
UTE TRIBAL 5-24-55	4301332263 5	S	5	W	24	13621	Oil Well	Shut-in
UTE TRIBAL 10-16-55	4301332345 5	S	5	W	16	13693	Oil Well	Shut-in
UTE TRIBAL 15-30-54	4301332382 5	S	4	W	30	13944	Oil Well	Shut-in
UTE TRIBAL 14-21-54	4301332384 5	S	4	W	21	13946	Oil Well	Shut-in
UTE TRIBAL 13-30-54	4301332409 5	S	4	W	30	13968	Oil Well	Shut-in
UTE TRIBAL 3-33-54	4301332412 5	S	4	W	33	13938	Oil Well	Shut-in
UTE TRIBAL 1-20-55	4301332414 5	S	5	W	20	14548	Oil Well	Shut-in
UTE TRIBAL 9-29-54	4301332566 5	S	4	W	29	14369	Oil Well	Shut-in
UTE TRIBAL 6-24-54	4301332570 5	S	4	W	24	14299	Oil Well	Shut-in
UTE TRIBAL 10-14-55	4301332601 5	S	5	W	14	14331	Oil Well	Shut-in
UTE TRIBAL 11-5-54	4301332664 5	S	4	W	5	14415	Oil Well	Shut-in
UTE TRIBAL 16-24-55	4301332672 5	S	5	W	24	14384	Gas Well	Shut-in
MYRIN TRIBAL 14-19-55	4301332782 5	S	5	W	19	15184	Oil Well	Shut-in
MOON TRIBAL 13-27-54	4301332801 5	S	4	W	27	15057	Oil Well	Shut-in
MOON TRIBAL 11-27-54	4301332845 5	S	4	W	27	15135	Oil Well	Shut-in
UTE TRIBAL 15-15-55	4301332855 5	S	5	W	15	15114	Oil Well	Shut-in
UTE TRIBAL 10-24-54	4301332932 5	S	4	W	24	15364	Oil Well	Shut-in
UTE TRIBAL 8-24-54	4301332933 5	S	4	W	24	15402	Oil Well	Shut-in
UTE TRIBAL 12-15-55	4301332981 5	S	5	W	15	15348	Oil Well	Shut-in
UTE TRIBAL 2-23-55	4301333045 5	S	5	W	23	15416	Oil Well	Shut-in
TAYLOR FEE 7-14-56	4301333140 5	S	6	W	14	15601	Oil Well	Shut-in
WILCOX FEE 15-16-56	4301333151 5	S	6	W	16	15527	Oil Well	Shut-in
UTE TRIBAL 11-13-55	4301333268 5	S	5	W	13	15692	Oil Well	Shut-in
UTE TRIBAL 7-14-55	4301333269 5	S	5	W	14	15693	Oil Well	Shut-in
FEDERAL 10-3-65	4301333386 6	S	5	W	3	16297	Oil Well	Shut-in
BERRY TRIBAL 16-34D-54	4301333464 5	S	4	W	34	16280	Oil Well	Shut-in
FEDERAL 10-2-65	4301333542 6	S	5	W	2	16181	Oil Well	Shut-in
UTE FEE 2-13-55	4301333720 5	S	5	W	13	18659	Oil Well	Shut-in
LC TRIBAL 13-16D-56	4301334282 5	S	6	Ŵ	16	17601	Oil Well	Shut-in
LC TRIBAL 4-27D-56	4301350262 5	S	6	W	27	17568	Oil Well	Shut-in
		<u> </u>		••				

W

W

W

W

W

16

8

9

6

30

18161

18862

19017

18540

18746

Oil Well

Oil Well

Oil Well

Oil Well

Oil Well

Shut-in

Shut-in

Shut-in

Shut-in

Shut-in

S

S

S

S

S

4301350599 5

4301351060 5

4301351127 5

4301351132 5

4301351227 5

6

6

4

6

4

From: Linn Operating, LLC								
To: Berry Petroleum Company, LLC								
Effective:May 1, 2017								
LC TRIBAL 1-29-56	4301351442 5	S	6	W	29	18876	Oil Well	Shut-in
CC Fee 7R-28-38	4301351852 3	S	8	W	28	18863	Oil Well	Shut-in
ABBOTT FEE 8-6D-54	4301351950 5	S	4	W	6	18964	Oil Well	Shut-in
Federal 1-9D-64	4301352020 6	S	4	W	9	19722	Oil Well	Shut-in
FEDERAL 14-9D-64	4301352040 6	S	4	W	9	19690	Oil Well	Shut-in
Ute Tribal 12-4D-54	4301352344 5	S	4	W	4	19352	Oil Well	Shut-in
State Tribal 10-6D-54	4301352395 5	S	4	W	6	19425	Oil Well	Shut-in
State Tribal 14-6D-54	4301352455 5	S	4	W	6	19477	Oil Well	Shut-in
Federal 10-6D-65	4301352498 6	S	5	W	6	19612	Oil Well	Shut-in
Federal 2-7D-65	4301352537 6	S	5	W	7	19630	Oil Well	Shut-in
Federal 5-7D-65	4301352538 6	S	5	W	7	19613	Oil Well	Shut-in
Federal 4-7D-65	4301352541 6	S	5	W	7	19614	Oil Well	Shut-in
Federal 3-7-65	4301352560 6	S	5	W	7	19609	Oil Well	Shut-in
Federal 1-7D-65	4301352589 6	S	5	W	6	19615	Oil Well	Shut-in

# **UPDATE ON SI WELLS FOR NAME CHANGE**

# 4/10/17

# **Future Berry Petroleum Wells**

**Scofield Thorpe 22-41X Rig Skid:** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 35-13** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 23-31** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Wilcox Fee 15-16-56** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**LC Fee 8-15D-56** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**CC Fee 7R-28-38** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Taylor Fee 7-14-56** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**SFW Fee 13-10D-54** Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

# LINN Energy Wells

Mark 2-25A2 Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1 Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2 Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2 Received approved LINN Energy budget this month. Repair work under review.



# STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

WELLNAME	FUTURE OPERATOR	ESTIMATED P/A COSTS
Scofield Thorpe 22-41X Rig Skid	Berry Petroleum Company	\$ 45,000
Scofield Thorpe 35-13	Berry Petroleum Company	\$ 45,000
Scofield Thorpe 23-31	Berry Petroleum Company	\$ 45,000
SFW Fee 13-10D-54	Berry Petroleum Company	\$ 35,000
Wilcox Fee 15-16-56	Berry Petroleum Company	\$ 35,000
,/LC Fee 8-15D-56	Berry Petroleum Company	\$ 35,000
,∕CC Fee 7R-28-38	Berry Petroleum Company	\$ 75,000
√Taylor Fee 7-14-56	Berry Petroleum Company	\$ 35,000
	Berry Petroleum Company TOTAL	\$ 350,000
Mark 2-25A2	LINN Operating	\$ 75,000
Mitchell 2-4B1	LINN Operating	\$ 75,000
Galloway 2-14B2	LINN Operating	\$ 30,000
Hamblin 2-26A2	LINN Operating	\$ 75,000
	LINN Operating TOTAL	\$ 255,000



# Linn Name Change and Berry Operator Change

2 messages

#### Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260

20170420110137.pdf 58K

**Dustin Doucet** <dustindoucet@utah.gov> To: Rachel Medina <rachelmedina@utah.gov> Cc: Randy Thackeray <randythackeray@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

I'm o.k. with those amounts. They should send in their plans for the wells. [Quoted text hidden]

Dustin K. Doucet Petroleum Engineer Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Salt Lake City, Utah 84116 801.538.5281 (ofc) 801.359.3940 (fax)

web: www.ogm.utah.gov



June 14, 2017

Mr. Dustin Doucet State of Utah – DNR Division of Oil, Gas and Mining 1594 West North Temple Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned requirements for eight (8) Fee Leases

Dear Mr. Doucet:

Berry Petroleum Company, LLC., and Linn Operating, LLC. emerged from bankruptcy as two standalone companies on May 1, 2017. Due to this recent action, Berry Petroleum Company, LLC. is currently evaluating the potential for eight (8) wells, and respectfully submits the following plans to bring these wells into compliance as follows:

#### Scofield Thorpe 22-41X Rig Skid

#### API # 43-007-30890

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

#### Scofield Thorpe 35-13

### API # 43-007-30991

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

#### Scofield Thorpe 23-31

#### API # 43-007-31001

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

#### SWF Fee 13-10D-54

#### API# 43-013-50892

Berry Petroleum Company, LLC proposes to Plug and Abandon in Q3 of 2017. We will be submitting sundry/procedures for approval prior to September 15, 2017. Due to this, Berry Petroleum Company, LLC respectfully requests a 90-day shut-in extension to September 15, 2017.

#### Wilcox Fee 15-16-56 API # 43-013-50597

 Corporate Office: 5201 Truxtun Ave., Bakersfield, CA 93309 · Ph: 661-616-3900
 www.berrypetroleum.com



Berry Petroleum Company, LLC proposes to return this well to production prior to September 1, 2017, following the end of raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 1,2017.

# LC Fee 8-15D-56

### API # 43-013-50597

Berry Petroleum Company, LLC proposes to complete this well in Q3 of 2017, following raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 30, 2017.

#### CC Fee 7R-28-38 API# 43-013-51852

Plan to return to production in Q4 of 2017. Linn had submitted for a preconstruction permit with UDAQ to operate well below flaring limits, and we are currently transferring this documentation to Berry Petroleum Company, LLC. Due to this, Berry respectfully requests a 6-month Temporary Abandonment extension thru December 31, 2017.

#### Taylor Fee 7-14-56 API# 43-013-33140

Berry Petroleum Company, LLC proposes to return this well to production prior to July 15, 2017, and respectfully requests a shut-in extension to July 15, 2017.

Sincerely, W Andrea Gurr Petroleum **Regulatory Specialist 2** Company 4028 W. 4000 S Roosevelt, UT 84066 T: 435.722.0065

C. 435.823.1846 ang@bry.com

# LINN Energy

## Schematic - Current

# Well Name: SCOFIELD THORPE 22-41X RIG SKID

10Wil 3007308900000		AREAA- SO	County OFIELD Carbon	UT	Province Section 22	Township 012-S	Range 007-E	Sunies Bio	×
	orig KB Elev (ff) 3,472.00	15.00 th	initial Spud Date 9/24/2002	Rig Release Date 11/28/2002	TD Date 11/24/2002	Latitude (* 39° 45	40.859" N	Longitude (*) 111° 7° 11 829" W	Operat
ost Recent Job	)								
b Category /orkover/Maint		Primary Job T Tubing	)/bs	Secondary Job Type Repair / Replac	e	Start Date 9/11/2007		End Date 9/13/2007	
TD: 6,247.0			Verti	cal - Original Hole,	5/3/2017 10:09	:24 AM	fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de fan de		
MD (ftKB)	Zones	Zone				schematic (a	(true)		
	20117	Depth			· mai	senemane (a	ciualy		
4.9			nen and a substant data and a substant data and a substant data and a substant data and a substant data and a s			П		olished Rod; 1.500; 30.0 Tubing; 2.875; 6.50; 35.0	0
15.1		-		den staten at he had a MAL den set	100 000 100 1		see IT	ony Rod 2-8' 2'; 0.875; 1	
35.1								Conductor Cement; 15.0-8 //23/2002	3.0;
53.1							1 W W - r 2	0.000; 0.00; 83.0	
83.0								urface Casing Cement; 15 0/20/2002	.0-1,144.0
1,128.0							-9	ucker Rod; 0.875; 1,825.	
1,144.0								3.375; 48.00; H-40; 1,123 ntermediate 1 Casing Cen	
1,878.0							2	,882.0;10/28/2002	
2,628.0								ucker Rod; 0.750; 750.00 Tubing: 2.875; 6.50; 5.596	
2,857.0							-9	.625; 36.00; J-55; 2,857.0	)
2.881.9								ntermediate 2 Casing Cem ,013.0; 11/20/2002	ent; 15.0-
5,497.0								ucker Rod; 0.750; 2,869.	00
5,596.1								inker Bar W/ STAB; 1.50	0;115.00
5.598.4								NCHOR; 2.875; 5,598.4	
5.599.4								eating nipple; 2.875; 5,59	9.5
5.611.9							-F	od Pump; 1.500; 6.00	
5,618.1					8			ubing; 2.875; 6.50; 5,631	.1
5,631.2									
5,631.9							2	7/8 X2 3/8 CHANGEOV ,631.9	ER; 2.875;
							-1	ubing; 2.375; 4.70; 5,989	5
5,716.9								iner Cement; 5,717.0-6,2	
5,989.5								1/24/2002 Collar: 2.375: 5.990.0	
5,989.8						I Bread A		,	
5,995.1			Acidizing; 5,995.0-	6,004.0; 8/27/2003-					
6,003.9					A 4		F		
6,007.9						M 18-	7	.000; 23.00; J-55; 6,008.0	
6,013.1					M		-P	BTD: 8/27/2007: 6.020.0	
6,020.0			PLUG;	5,020.0; 8/27/2007			E	ridge Plug - Permanent; 6	
6,023.0							8	/27/2007	
6,035.1			Acidizing; 6,035.0-	6,055.0;8/27/2003-					
6,055.1					B.				
6,071.9			PLUG;	6,072.0;9/1/2003		T	E	ridge Plug - Permanent; 6	,072.0;
6,075.1							9	/1/2003	
6,078.1			Acidizing; 6,078.0-	6 088 0- 8/77/2003					
6,087.9			mendizing, 0,070.0-	ainaa.ni olt 117003.	B				
6,154.9						anna a		iner Cement (plug); 6,155 1/24/2002	.0-6,247.0
6,245.1						1		.500; 11.60; J-55; 6,245.0	
6,247.0									

# LINN Energy

# Schematic - Current

# Well Name: SCOFIELD-THORPE 35-13

round Elevation (#) ,018.00	Orig KB Elev (ff) 9,032.00	ks-skalit 14.00	initial Spud Date Rig Release Date 7/30/2005 8/31/2005	TD Date 8/25/2005	Latrupe 1 39° 44' 6 922 1 N	Longituda "Oper 111" 6 18 95" W Yes
ost Recent J	ob					
b Category /orkover/Main	t	Primary Job T Swabbing			Start Date 11/8/2010	End Date 11/10/2010
TD: 7,045.0			Vertical - Original Hole,	5/3/2017 10:14	4:14 AM	
MD (ftKB)	Zones	Zone Depth		Vertica	l schematic (actual)	
3.9						
13.5						
14.1		-	and and and a submitted to the state of a state of the st	and a start of the start of the	and and a supplying the second	Polished Rod; 1.500; 26.00
29.9						Conductor Cement; 14.0-94.0; / 7/23/2005
94.2						-16.000; 0.00; 94.0
968.8						Surface Casing Cement; 14.0-1,040.0 \$/3/2005
970.5						
1,014.8 1.016.1						D (35 1( 00 1 55 1 01( 0
-,						-9.625; 36.00; J-55; 1,016.0
1,040.0	-					
1,981.0	GR(NEW)	1,981.0				-Sucker Rod; 0.875; 6.289.00
2,629.9	MAHOGANY	2,630.0				-Tubing; 2.375; 4.70; 6,350.0
3,679.1	TGR3	3,679.0				_
4,454.1	DC	4,454.0				
4,879.9						
5,110.9	BLACK SH	5,111.0				
5,381.9	CASTLE PE					
5,790.0	UTELAND	5,790.0				Production Casing Cement; 4,880.0-
6,006.9	WASATCH	6,007.0				7,045.0; 8/31/2005
6,299.9	FERRON	6,300.0				
6,318.9				3		-Rod Pump; 1.500; 15.00
6,334.0				-		100 Fullip, 1.500, 15:00
6,349.1				n i		
6,350.1				K		Panting simple: 2 275, 6 251 1
6,351.0				123		Seating nipple; 2.375; 6,351.1 NOTCH COLLAR; 2.375; 6,351.5
6,351.7			Acidizing; 6,349.0-6,371.0; 11/18/2005-	, P		Noron concernic, 2.575, 0,571.5
6,371.1			Actuality, 0,545.0-0,511.0,11110/2005-	V		DETE SUCCESS & LCO O
6,450.1			CIBP; 6,450.0; 11/17/2005			-PBTD; 7/16/2007; 6,450.0 Bridge Plug - Permanent; 6,450.0;
6,454.1						11/17/2005
6,522.0						
6,567.9				1	Stel Not	
6,705.1			1.131-1 C 702 0 C 710 0 11 1 0 000			
6,717.8			Acidizing; 6,705.0-6,718.0; 11/11/2005-			
6,859.9					anna 🖗 🚽 🚽	Production Casing Cement (plug);
6,919.3						6,860.0-7,045.0; 8/31/2005
6,920.6				1		
6,965.9						
6,966.9				8		-5.500; 17.00; J-55; 6,967.0
7,044.9				3		

LINN Energy Well Name:			23-31	Schematic		1			
APLOV 4300731001000 Ground Elevation (#) 8,991.00	0 Orig KB Elev (ft) 9,005.00	AREA A - SC (3-Grd (1 14.00	Courte OFIELE Carbon Initial Spud Date 9/20/2005	Rig Release Date 12/21/2005	TD Date 12/15/2005	Township 012-S Lattuse 1 39° 45 3	9.388" N	Surray Longitude (*) 111° 6138.25	Block Operated* W Yes
Most Recent Jo		Primary Job T	Type	Secondary Job Type		Start Date		End Date	
Completion TD: 7,200.0		Initial Co	mpletion	Original Hole, 5/3/2	017 10-14-56	1/5/2006		3/25/2006	
MD (ftKB)	Zones	Zone		Original Hole, Jish		schematic (act	hial)		and the second of general second second second second second second second second second second second second s
4	201153	Depth							
14			un an	international databatic design and the second			Po	lished Rod Sinke	r Bar; 1.250; 22.00
26							r16	.000; 0.00; 94.0	14.0-94.0; 9/4/2005
94							9/2 	rface Casing Cen 25/2005 bing; 2.375; 6,37 cker Rod; 0.875;	14.0 14.0 6,309.00
1,039							9.0	525; 36.00; J-55;	
1,050					***		8		
1,360					•		PE Ca	000; 23.00; J-55; 5TD; 10/28/2005 ment Plug; 1,360 /25/2005	1,360.0
1,422									
1,496						-	Ce 10	ment Plug; 1,496 /24/2005	.0-1,618.0;
1,618									
1,931					1				
4,731									
6,335									
6,374	LUPPER FER	410.0		3	-				
www.peloton.	com			Page	e 1/1			Report	Printed: 5/3/2017

# LINN Energy

# Schematic - Current

### Well Name: WILCOX FEE 15-16-56

PUW	r eid ∕an			Province Section	Townskip Range 005-S 006-V	SUN'EY BOX
301333151000 round Elevation (ft) ,612.00	Orig K5 Elev (ft) 6,626.00	KS-Grd /		15 TD Date 8/25/2006	005-S 006-\ Latitude (*) 40* 2' 31 433'' N	Lono/Rude (*) Operat
ost Recent J		114.00	10/11/2000 10/2000	012012000	140 2 0 1400 14	
b Calegory / orkover/Main	t	Primary Job Tubing	Type Secondary Job Type Repair/Replace	e	Start Date 11/3/2007	End Date 11/5/2007
TD: 4,995.0			Vertical - Original Hole	5/3/2017 10:1	5:44 AM	
MD (ftKB)	Zones	Zone Depth		Vertica	l schematic (actual)	
3.9						
14.1				فتقرره والاج الموادونة والشاملة		Polished Rod; 1.500; 22.00
						Conductor Cement; 14.0-80.0; 7/24/2006
29.9	× -0					-14.000; 82.50; 80.0 Surface Casing Cement; 14.0-422.0;
357.9						8/20/2006 
421.9				100		
961.9	GR	962.0 1.549.0				Sucket 1004, 0.073, 1,525.00
1,555.1	Mahogany	1,243.0		5		Sucker Rod; 0.750; \$00.00 Tubing; 2.875; 6.50; 4.654.8
2,577.1	TGR3	2,577.0				Production Casing Cament; 790.0- 4,995.0: 8/26/2006
3,200.1						4,995.0, 8:20:2000
3,344.2		1.224.0	Sand Frac; 3,328.0-3,344.0; 9/14/2000	5		
3,942.9	Douglas Creek	3,334.0				
3,996.1	Black Shale Castle Peak	3,996.0 4,283.0		<b></b>		
4,345.5	Castle Feak	4,263.0				
4,403.9			Sand Frac; 4,370.0-4,404.0; 9/13/2006 screen out on 64			
4,536.1			Sand Frac; 4,493.0-4,536.0; 9/10/2006 well screened out; 62132# sd pumper	i		Sucker Rod; 0.750; 375.00
4,654.9	Uteland Butte	4,634.0				
4,660.1						-Tubing; 2.875; 6.50; 4,867.5
4,835.6			Sand Frac; 4,660.0-4,850.0; 9/10/200	5		Sinker Bar; 1.500; 115.00 
4,851.0	113	1.0000				
4,867.5	Wasatch	4,865.0				
4,901.2						Tubing; 2.875; 6.50; 4,901.1 Notched collar; 2.875; 4,901.5
4,925.9				, <b>-</b>		PBTD; 11/5/2007; 4,926.0
4,935.0					<b>↓</b>	Production Casing Cement (plug); 4,935.0-4,995.0; \$/26/2006
4,980.0					J L	
ww.peloton.	com		Pag	e 1/1		Report Printed: 5/3/20

#### Schematic - Current

# LINN Energy Well Name: LC FEE 8-15D-56

Well Name: L	C FEE 8-1	50-56					
430135059700		REA A-LAKE CA	County Duchesne	UT	Province Section	Township Range 005-S 006-W	Survey Block
Ground Elevation (#) 0 6,483.00 6	rig KB Bev (ft) 3,502.00	(5-Gro(ft) 19.00	Initial Spud Date 1/4/2015	Rig Ralease Date 1/16/2015	TD Date 1/10/2015	Lattude (* 40° 2' 55 076" N	Long Rude (*) Operated 110° 32' 43 157' W Yes
Most Recent Job Job Category		Drimary inh Tur	3	Sacontiany inh Tuna		Start Date	End Date
Completion		Primary Job Typ Initial Com	pletion	Secondary Job Type AFE		1/23/2015	1/27/2015
TD: 6,256.0			Directi	onal - Original Hol	e, 5/3/2017 10:	16:27 AM	
MD (ftKB)	Zones	Zone Depth			Vertica	l schematic (actual)	
0.0		a include			(n-t) - thinks duty a cruck for simulational frie		
19.0		turk of	1 41 - 11 - 11 - 11 - 11 - 11 - 11 - 11	an and a state of the part of the	14 d' 4 - A dia materia and an and an initial base	- Martined an address of the stability of the operation of the state of the	na da Bartan da San da Angelan da Angelan da San
					Surf	face Casing Cement; 19.0-66	0.0; 1/5/2015
481.0							
615.8							
616.8							
659.1							
660.1					S.62	25; 24.00; J-55; 660.0	
974.1							
1,607.9							
1,860.6							
1,879.9							
2,759.8							
2,850.1							
2,860.6							
3,612.9					Proo	duction Casing Cement; 19.0	6,256.0; 1/14/2015
4,298.9							
4,588.9							
4,945.9							
5,174.9							
5,518.7							
5,520.0					Proo	duction Casing Cement (plug)	; 5, 520.0-6, 256.0; 1/14/2015
5,520.3							
5,562.7							
5,564.0						00; 17.00; N-80; 5,564.0	
6,125.0							
6,174.9							
6,255.9							
	na an an an an an an an an an an an an a						
www.peloton.co	m			Page	ə 1/1		Report Printed: 5/3/2017

# Schematic - Current

LINN Energy Well Name: CC FEE 7R-28-38

Well Name:	CC FEE 7R-	28-38							
APIUM 430135185200	Field Nati		County ANT CREEK Duchesne	State <sup>3</sup> UT	Province Section	Township Rang	ŧ	Survey Bitto	
Ground Elevation (ft) 6,543.00	Orig K5 Elav (ft) 6,562,00	K5-G/d	* initial Spud Date	Filg Release Date 3/24/2013	TD Date 3/19/2013	Labtude / 40° 11' 34 505	- bj	Long Ituae (*) 110° 47 21 343' W	Coerated? Y'es
Most Recent J			L'OLOTO	Jane and of the	10/10/2010	14 17 01200		1110 17 20217 11	1,03
Job Category Workover/Main	t	Primary Job Artificial	Typa Lift	Secondary Job Type Repair/Replace	Rod	Start Date 3/4/2014		End Date 3/5/2014	
TD: 11,382	.0			cal - Original Hole,	5/3/2017 10:17	7:26 AM			an an an an an an an an an an an an an a
MD (ftKB)	Zones	Zone Depth	an mar an ann an an an ann an ann ann ann an		Vertical	l schematic (actual)			and a substitution of the second second second second second second second second second second second second s
			Service and the state of a second second	en en en en en en en en en en en en en e			-Poli:	shed Rod; 1.500; 30.00	
25.3								y Rod; 1.500; 20.00 00; 169.00; 99.0	
484.9					1		Surf	ace Casing Cement; 19. 2013	0-650.0;
1,540.0							= 16.0	00; 65.00; H-40; 530.0	
2,664.0	TOC	3,308.0					Inter	cer Rod; 1.000; 2,605.0 mediate Casing Cemen	
3,961.9	GR (Fouch	4,140.0					-9.62	0.0; 2/25/2013 5; 36.00; J-55; 3,962.0	
4,868.1	Mahogany	4,868.0						cer Rod; 0.875; 2,775.0 ing; 2.875; 6.50; 9,646.	
7,454.1	Final Shale	6,200.0		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~		Such	cer Rod; 0.750; 3,572.6	0
8,657.2	Black Shale Blesatch	8:937.8 8:937.8					10,0	luction Casing Cement; 20.0; 3/12/2013	
9,086.0	CR3 CR4	9,000.0		-9,086.0; 6/3/2013 -9,416.0; 6/3/2013			9/19	ent Squeeze; 8,800.0-9 /2013	,416.0;
9,548.9								er Bar; 1.500; 537.40 Insert Pump; 1.750; 28	.00
9,681.1	CR4A	9,607.0	Sand Frac; 9,520.0	-9,753.0;6/3/2013				hor/catcher; 2.875; 9,64 ing; 2.875; 6.50; 9,681.	8.5
9,742.8	CR5	9,743.0					Pum	p Seating Nipple; 2.875 sub; 2.875; 9,686.1	
9,818.9								ing; 2.875; 6.50; 9,718.	4
9,905.8	CR6	9,906.0						0; 26.00; P-110; 9,944.	
10,029.9			Sand Frac; 9,902.0-	10,146.0; 5/7/2013			£4/29	ent Squeeze; 10,175.0- /2013	
10,297.9	CR7A	10.2	Sand Frac; 10,206.0-	10,472.0; 5/2/2013				ent Squeeze; 10,206.0- 3/2013	
10,578.1	Flatstaff	10,3						r Cement; 9,738.0-11,3 /2013	82.0;
10,588.9					1	i i			
10,642.1			Sand Frac; 1	.0,564.0-10,707.0; 4/16/2013					
10,659.1				4.10/2013					
10,681.1									
10,794.0									
10,907.2									
10,942.9			Sand Frac; 1	0,793.0-11,080.0; 4/15/2013					
10,976.0									
11,005.9									
11,020.0									
11,051.8									
11,080.1							PBT	D; 6/27/2013; 11,215.0	1
11,310.4	North Hern	11,2					/11,3	r Cement (plug); 11,312 82.0; 3/21/2013	
	l						5.00	0;18.00;P-110;11,350	
ww.peloton.	om			Page	1/1			Report Printed	; 5/3/2017

#### LINN Energy Well Na

## Schematic - Current

# Well Name: TAYLOR FEE 7-14-56

IVW)	Field Nan		County		ovince Section	Tourseilo	salõe	Survey Block	
0133314000 und Elevation (ft)	Orig KB Elev (ft)	KS-Gra	townrow Duchesne	Rig Release Date	TD Date	005-S	006-W	Long (bude (*)	Opera
st Recent J	6,429.00	14.00	8/6/2006	8/15/2006	8/13/2006	40* 2' 52 60	15 N	110*31 35.911 W	Yes
Category		Primary Job	Туре	Secondary Job Type		Start Date		End Date	
orkover/Main		Tubing		Repair/Replace		6/22/2007		8/26/2007	
D: 5,020.0	) T		Verti	al - Original Hole, :	5/3/2017 10:1	8:05 AM			
MD (ftKB)	Zones	Zone Depth			Vertica	l schematic (actua	1)		
-0.3			n fan filt to donal faktige Order Charactering Stores an onereit		needed and the second second second second second second second second second second second second second second	and the second second second second second second second second second second second second second second second			
14.1							PC	lished Rod; 1.250; 22.00 NY, 2', 6'.; 0.875; 8.00	
41.0		12					<u> </u>	nductor Cement; 14.0-94. 25/2006 .000; 82.50; 94.0	.0;
400.9							Su Su	rface Casing Cement; 14.0 7/2006	0-420.0;
419.9		,				·            <del>                           </del>	8.6	525;24.00; J-55;402.0	
1,590.9							∕-Su	cker Rod; 0.875; 1,550.00 cker Rod; 0.750; 850.00 bing; 2.875; 6.50; 4,571.4	
2,590.9							Su	cker Rod; 0.750; 150.00	
3,073.5	TGR3	2,595.0				∥∥∥∳	Pr 5,0	oduction Casing Cement; ( )20.0; 8/15/2006	660.0-
3,100.1	Garden Gulch	3,100.0	0 1 <del>0</del> 110/01	102.0.0.20.20.00					
3,182.1	Douglas Creek	1 156 0	Sand Frac; 3,106.0-3	16/30 ottawa sd					
3,850.1	broughts creat	2,550.0	Sand Frac; 3,850.0-3	,999.0; 8/29/2006; 16/30 ottawa sd			Su	cker Rod; 0.750; 1,750.00	)
4,003.9	Black Shale Castle Peak	4,004.0							
4,294.0			Sand Frac; 4,294.0-4	,498.0; 8/29/2006;_					
4,498.0				16/30 ottawa sd				cker Rod; 0.750; 375.00	
4,574.1							AL	nchor/catcher; 2.875; 4,57	4.1
4,648.0	Uteland Butte	4,646.0			F13		- Tu	bing; 2.875; 6.50; 4.848.3	1
4,831.0			Sand Frac; 4,648.0-4	,842.0; 8/29/2006; 16/30 ottawa sd				nker Bar; 1.500; 115.00 mp; 1.500; 4.00	5
4,841.9									
4,849.4	Wasatch	4.875.0						mp Seating Nipple; 2.875 bing; 2.875; 6.50; 4,879.5	
4,879.6	n azdikili	4.0.2.0					No	tched collar; 2.875; 4,879	.9
4,943.9							PB	TD; 6/26/2007; 4,944.0	
4,959.0								oduction Casing Cement ( 959.0-5,020.0; 8/15/2006	plug);
4,960.6									
5,005.6						1 L	5.5	500; 15.50; J-55; 5,005.5	
ww.peloton.	1			Page	1/1			Report Printed:	E/2/20



Rachel Medina <rachelmedina@utah.gov>

Thu, Jun 15, 2017 at 7:55 AM

# RE: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

3 messages

Gurr, Andrea N. <ang@bry.com> To: Rachel Medina <rachelmedina@utah.gov> Cc: "Hyder, John W." <jwh@bry.com>, "Rosenlieb, Trent R." <trr@bry.com>

Rachel,

Thank you for your suggestions yesterday- per your response below, Berry has chosen to submit a letter. Please submit the attached letter & wellbore diagrams re the 8 non-compliant wells for Dustin's review.

As I mentioned yesterday, Trent Rosenlieb @ Bakersfield office will be meeting with your team on Tuesday to discuss.

Thank you,



 Regulatory Specialist II

 4028 W. 4000 S.

 Roosevelt, UT 84066

 T: 435.722.0065

 C. 435.823.1846

Andrea Gurr

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, June 14, 2017 2:27 PM
To: Gurr, Andrea N. <ang@bry.com>
Cc: Hyder, John W. <jwh@bry.com>; Rosenlieb, Trent R. <trr@bry.com>
Subject: Re: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

Hi Andrea,

Berry's inactive status is due to the face that they currently have no open well-bores attached to the company. Once the operator change is complete that status will move to active.

As for the 8 non-compliance wells, you can either do a sundry for each wells, or you can do a letter covering each well individually. Dustin will want the plans to be detailed so please be sure to include as mush information as possible.

#### 6/21/2017

State of Utah Mail - RE: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

Either way (sundries or letter) you can email the plans to me for Dustin's review.

Thanks!

On Wed, Jun 14, 2017 at 10:25 AM, Gurr, Andrea N. <ang@bry.com> wrote:

Rachel,

I left you a voicemail, but wanted to follow up with an email to a question I have. Currently, Berry Petroleum Company, LLC operator status is inactive & being held up by 8 non-compliant wells. When Berry applied for active operator status it was believed to PA these wells, however, after a review has been conducted upper management has suggested alternate options. I would like to submit the new proposals for review, so my question to you is, should I prepare each proposal on a Form 9 (old school paper form), and send them to Dayne, Dustin, and yourself? Or should I submit electronically, selecting one of the Berry Petroleum options as operator in the E-permitting system?

Trent Rosenlieb will be traveling to Utah next week and plans to visit your office, so I would like to get these to your team and in review for discussion when he is there. Let me know your thoughts, I am happy to submit as you think will work best.

Thank you,

Andi



# Andrea Gurr Regulatory Specialist II 4028 W. 4000 S. Roosevelt, UT 84066 T: 435.722.0065 C. 435.823.1846

----

**Rachel Medina** 

Division of Oil, Gas & Mining

Bonding Technician

801-538-5260

# 2017\_06-15\_UDOGM letter re 8 non compliant wells.pdf 2304K

#### Rachel Medina <rachelmedina@utah.gov> To: Dustin Doucet <dustindoucet@utah.gov>

Thu, Jun 15, 2017 at 12:46 PM

Here is Berry's shut in plans for the 8 non-compliance wells they will be taking, Can we complete the operator change? [Quoted text hidden]

# 2017\_06-15\_UDOGM letter re 8 non compliant wells.pdf 2304K

**Dustin Doucet** <dustindoucet@utah.gov> To: Rachel Medina <rachelmedina@utah.gov> Mon, Jun 19, 2017 at 3:43 PM

Looks o.k. on any they are proposing to plug by Sept 15th and decide not to to put online by 2018, they will need MIT to get an extension beyond sept [Quoted text hidden]

Dustin K. Doucet Petroleum Engineer Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Salt Lake City, Utah 84116 801.538.5281 (ofc) 801.359.3940 (fax)

web: www.ogm.utah.gov

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	TRANSFER OF AU		
Well Name and Number Z and T Ute Tribal 2-21		API Number 4301331280	
cation of Well		····	Field or Unit Name
Footage : 759' FNL, 1978' FEL		County : Duchesne	Brundage Canyon Lease Designation and Number
QQ, Section, Township, Range: NWNE 21 5S 4W		State : UTAH	14-20-H62-3414
FFECTIVE D	DATE OF TRANSFER: 5/1/2017		
JRRENT OP	ERATOR	÷	
Company:	Linn Operating, LLC	Name: De <b>p</b>	ra, Gordon
Address:	600 Travis Street, Suite 1400	Signature:	Une Sommen
	city Houston state TX zip 77002		ulatory Manager
Phone:	(281) 840-4010	Nate:	4-13-17
		Date	
Comments:			
EW OPERAT	TOR		
		Name: Arth	ur T. Smith
EW OPERAT	TOR	Name: Arth	ur T. Smith
EW OPERAT Company: Address:	TOR Berry Petroleum Company, LLC	Signature:	
EW OPERAT Company: Address:	TOR Berry Petroleum Company, LLC 5201 Truxtun Avenue	Signature:	Chth.
<b>EW OPERAT</b> Company: Address:	FOR Berry Petroleum Company, LLC 5201 Truxtun Avenue city Bakersfield state CA zip 93309	Signature: Title:	Chth.
EW OPERAT Company: Address: Phone:	FOR Berry Petroleum Company, LLC 5201 Truxtun Avenue city Bakersfield state CA zip 93309	Signature: Title:	Chth.
EW OPERAT Company: Address: Phone:	FOR Berry Petroleum Company, LLC 5201 Truxtun Avenue city Bakersfield state CA zip 93309	Signature: Title:	Chth.
EW OPERAT Company: Address: Phone: Comments: is space for St	TOR Berry Petroleum Company, LLC 5201 Truxtun Avenue city Bakersfield state CA zip 93309 tate use only) proved by: $M_{Title}$	Signature:	Chth.

DIV. OF OIL, GAS & MINING

(5/2000)