

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: 14-20-H62-5500(EDA)		6. SURFACE: FEE	
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:		8. UNIT or CA AGREEMENT NAME:	
9. WELL NAME and NUMBER: LC TRIBAL 14-2-56		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON <i>Under Grant</i>	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW SEC. 2, T5S, R6W U.S.B.&M.		12. COUNTY: DUCHESNE	
13. STATE: UTAH		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13 MILES FROM DUCHESNE, UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 668'	16. NUMBER OF ACRES IN LEASE: 160	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): N/A	19. PROPOSED DEPTH: 5965'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7200' GR	22. APPROXIMATE DATE WORK WILL START: UPON APPROVAL OF APD	23. ESTIMATED DURATION: APPROXIMATELY 6 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	8 5/8 J-55 ST&C or LT&C 24#	300'	TYPE III + ADDITIVES	130 SX	1.17 CF/SK 15.8 PPG
7 7/8	5 1/2 J-55 LT&C 15.5#	3000'	PREMIUM LITE II + ADDITIVES	219 SX	3.43 CF/SK 11.0 PPG
		TD	PREM LITE II HIGH STRENGTH + ADD	283 SX	1.91 CF/SK 13.0 PPG

NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+20% EXCESS

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|---|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER. |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTANT
SIGNATURE *Shelley E. Crozier* DATE 01/09/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33492

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
JAN 12 2007

(11/2001)

Date: 01-09-07
(See instructions on Reverse Side)

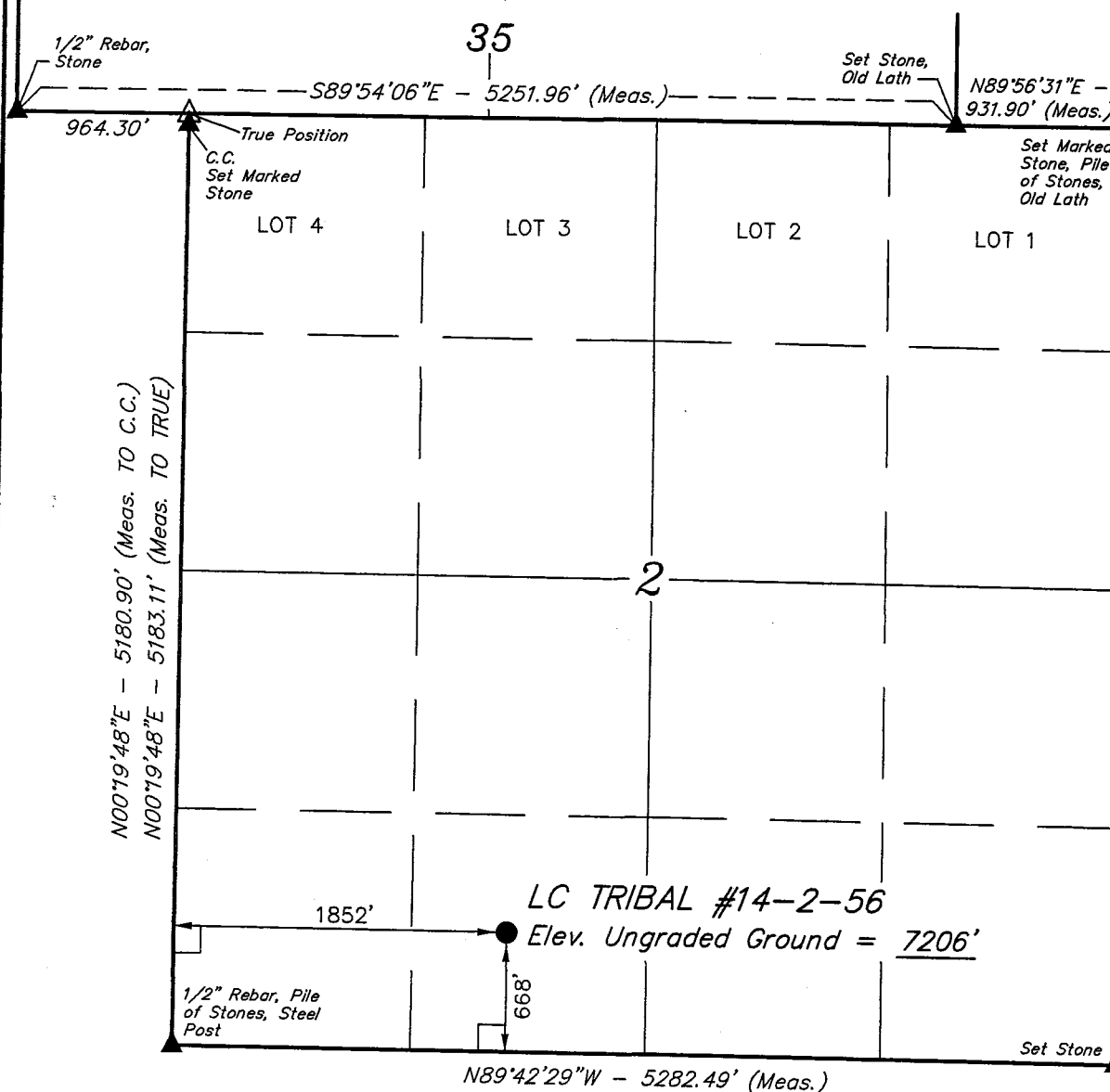
By: *Bradley*

DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

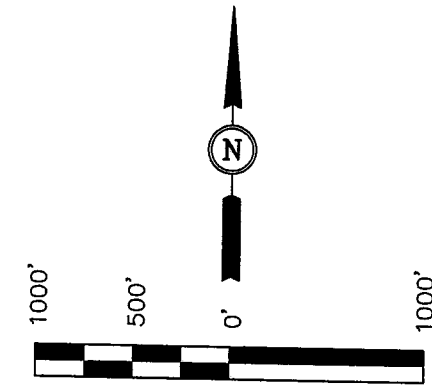
Well location, LC TRIBAL #14-2-56, located as shown in the SE 1/4 SW 1/4 of Section 2, T5S, R6W, U.S.B.&M., Duchesne County, Utah.



T4S
T5S

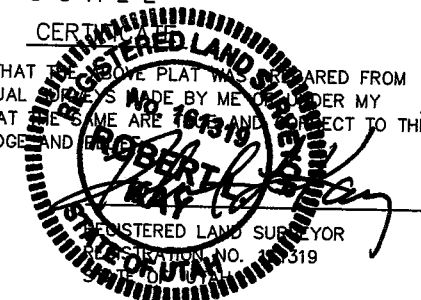
BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-13-06

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°04'12.39" (40.070108)
 LONGITUDE = 110°31'47.24" (110.529789)
 (NAD 27)
 LATITUDE = 40°04'12.54" (40.070150)
 LONGITUDE = 110°31'44.68" (110.529078)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-13-06	DATE DRAWN: 06-20-06
PARTY S.H. S.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 14-2-56
SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.
Lease: Indian
14-20-H62-5500 (EDA)
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley Crozier
Regulatory and Permitting Assistant
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Uinta	surface
Green River	1,400'
Green River Upper Marker	1,940'
Mahogany	2,514'
Tgr3 Marker	3,575'
Douglas Creek	4,347'
Black Shale	5,061'
*Castle Peak	5,295'
*Uteland Butte Ls.	5,628'
Wasatch	5,865'
TD	5,965'
Base of Moderately Saline Water (less than 10,000 ppm)	3,014'

*PROSPECTIVE PAY

3 **Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals

BOP Equipment

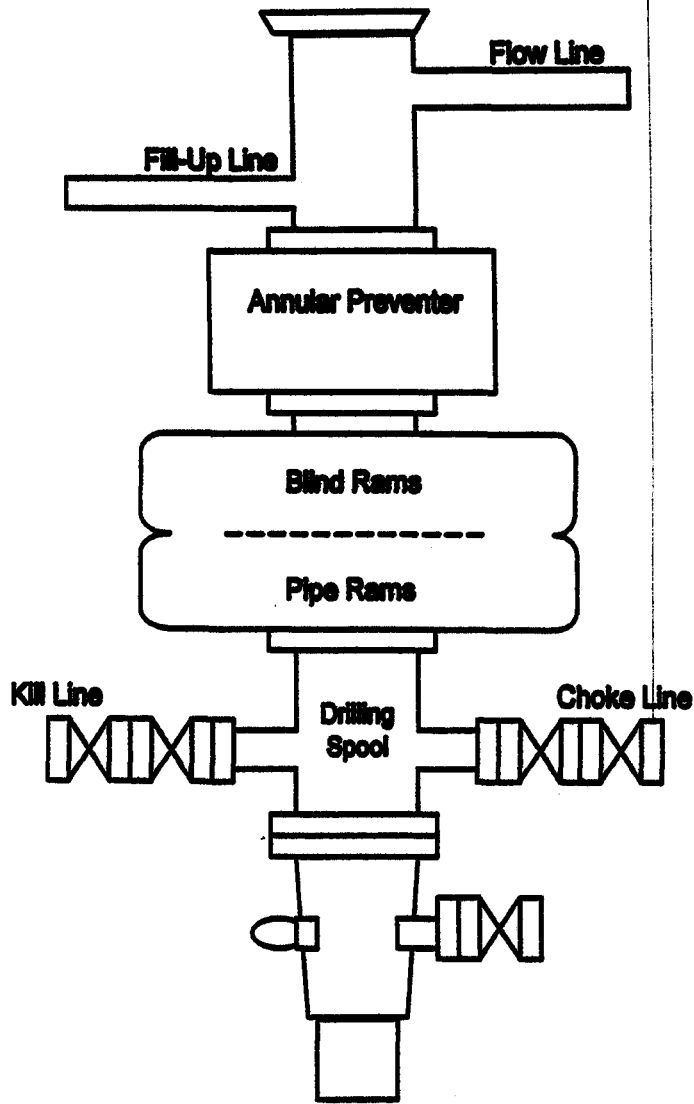
0 – 300'

No Pressure Control

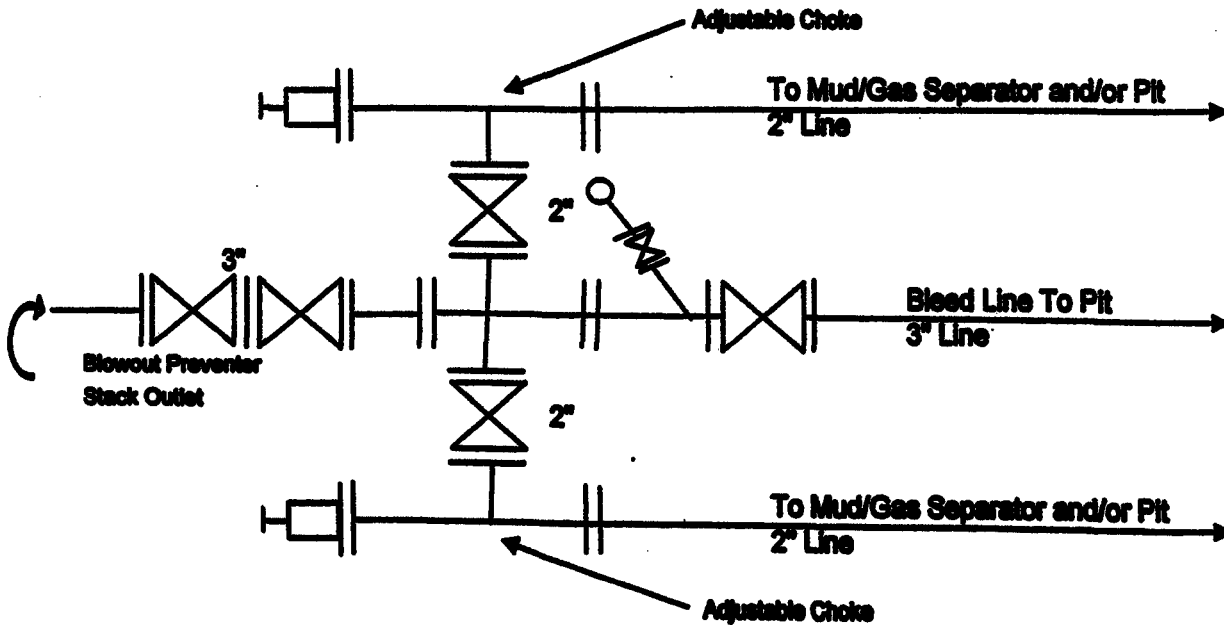
300 – 4990'

9" 2000# Ram Type BOP
9" 2000# Annular BOP

BOP Diagram



2,000 PSI Choke Manifold Equipment



4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	300'	12 1/4"	8-5/8"	J-55	ST&C	24#
Production	4990'	7-7/8"	5-1/2"	J-55	LT&C	15.5#

Surface	Fill	Type & Amount
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0' - 300'	300'	Approximately 130 SX Premium Plus (Type III) + additives or a similar slurry with a minimum weight of 14.3 ppg and approximate yield of 1.43 cf/sk, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
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Production with lost circulation	Type & Amount
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0'-3,000'	11.0 ppg	Lead: +/- 219 sacks Premium Lite 11 Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 Lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water.
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3,000'-TD	13.0 ppg	Tail: +/- 283 sacks Premium Lite 11 High strength + 0.05 lbs/sack Static Free + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water
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Production without lost circulation	Type & Amount
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0'- 3,000'	11.0 ppg	Lead: +/- 219 sacks Premium Lite 11 Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 Lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
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3,000'- TD	14.3 ppg	Tail: +/- 426 sacks (50:50) Poz (Fly Ash) : Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc bentinite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water.
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For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

Berry Petroleum Company
 Drilling Program
 LC Tribal 14-2-56
 Duchesne County, Utah

<u>Production</u>	<u>Type & Amount</u>
0' – 2800'	Lead: +/- 160 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.81 cf/sk
2800' – 4990'	Tail: +/- 270 sx 65/35 Poz+6% Gel+ 3% KCL + additives or similar slurry with a minimum weight of 13.5 ppg and approximate yield of 1.75 cf/sk, minimum 24 hr. compressive strength = 500 psi

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

5 Drilling Fluids Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0' – 300'	8.6	27	NC	Spud Mud or air
300'-4990'	8.6	27	NC	KCL Water

6 Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 6 days.
Completion Days:	Approximately 7 days.

BERRY PETROLEUM COMPANY
LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 14-2-56, in Section 2-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles. Turn west, then travel approx. 9.2 miles turning left (east) up access road for the 16-3-56. Travel 0.5 miles past 16-3-56 along existing two track, turn north 40° into 14-2-56 location. Approximately 0.5 miles of 2 track need to be upgraded.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Douglas Norton
P.O. Box 8254
Phoenix, AZ 85071
(602) 799-3684

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13 Operator's Representative and Certification

A) Representative
NAME: Shelley Crozier
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325 or 435-823-1808

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

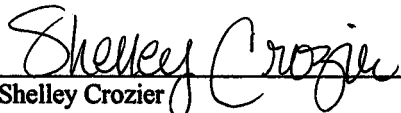
The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

January 9, 2007


Shelley Crozier
Regulatory and Permitting Assistant
Berry Petroleum Company

389709 BK 487
SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT 799

Date: 16-OCT-2006 1:55PM
Fee: \$16.00 Check
Filed By: CC
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
FOR: BERRY PETROLEUM COMPANY

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Douglas P. Norton and Mechelle L. Norton, P.O. Box 82545 Phoenix, AZ. 85071 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

LC TRIBAL 14-2-56 SE ¼ SW ¼ of Section 2 Township 5 South, Range 6 West, USB&M.

See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the August 1, 2006,

GRANTOR

BERRY PETROLEUM COMPANY



Douglas P. Norton.

By: 

IK:



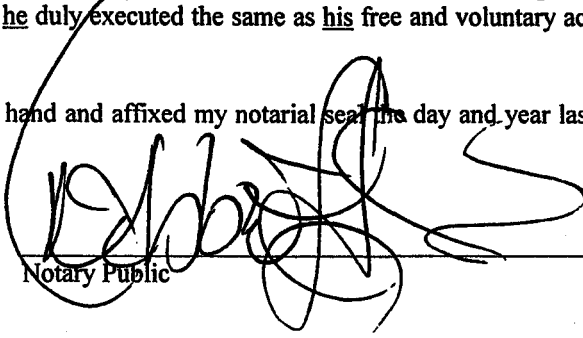
Mechelle L. Norton.

Ent 389789 Bk A0487 Pg 0800

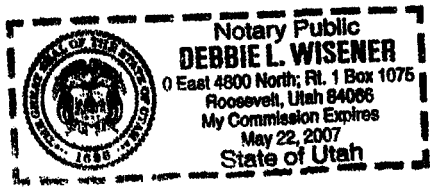
STATE OF UTAH)
)
COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 1 day of August, 2006, personally appeared Douglas P. Norton and Mechelle L. Norton to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public

My Commission Expires May 22, 2007



Ent 389709 Bk A0487 Pg 0001

True Position
C.C.
Set Marked Stone

N00°19'49"E - 5180.90' (Meas. TO C.C.)
N00°19'48"E - 5183.11' (Meas. TO TRUE)

NW 1/4

NE 1/4

1/4 Section Line

Sec. 2

Ent 389709 W 00487 P 0002

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS
(For LC TRIBAL #14-2-56)
LOCATED IN
SECTION 2, T5S, R6W, U.S.B.&M.,
DUCHESE COUNTY, UTAH

NOTE:

BEGINNING STA. 0+00 BEARS N66°56'35"E
1819.45' FROM THE SOUTHWEST CORNER OF
SECTION 2, T5S, R6W, U.S.B.&M.

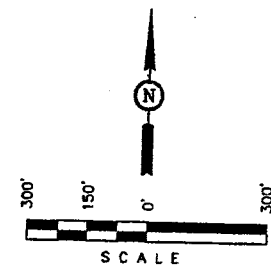
END STA. 0+18.60 BEARS N66°57'33"E
1838.04' FROM THE SOUTHWEST CORNER OF
SECTION 2, T5S, R6W, U.S.B.&M.

LINE	BEARING	LENGTH
L1	N68°31'52"E	18.60'
L2	N19°18'59"E	121.49'
L3	S70°41'01"E	350.00'
L4	S19°18'59"W	260.00'
L5	N70°41'01"W	230.00'
L6	N40°25'38"W	138.92'
L7	N19°18'59"E	68.51'

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2, T5S, R6W, U.S.B.&M., WHICH BEARS N66°56'35"E 1819.45' FROM THE SOUTHWEST CORNER OF SAID SECTION 2, THENCE N68°31'52"E 18.60' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 2, WHICH BEARS N66°57'33"E 1838.04' FROM THE SOUTHWEST CORNER OF SAID SECTION 2. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.013 ACRES MORE OR LESS.



SW 1/4

1/16 Section Line

SE 1/4

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2, T5S, R6W, U.S.B.&M., WHICH BEARS N64°58'42"W 1863.46' FROM THE SOUTHWEST CORNER OF SAID SECTION 2, THENCE N19°18'59"E 121.49'; THENCE S70°41'01"E 350.00'; THENCE S19°18'59"W 260.00'; THENCE N70°41'01"W 230.00'; THENCE N40°25'38"W 138.92'; THENCE N19°18'59"E 68.51' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DOUGLAS P. NORTON	18.60	0.013	1.13
MECHELLE L. NORTON			

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1/2" Rebar,
File of Stones,
Steel Post

▲ = SECTION CORNERS LOCATED.

DOUGLAS P. NORTON
MECHELLE L. NORTON

Section Line

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Existing Road)

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+18.60
(At Edge of Damage Area)

DAMAGE AREA
LC TRIBAL #14-2-56
Contains 1.993 Acres



Proposed Pipeline
for the #16-3-56

Existing Road

N89°42'29"W - 5282.49' (Meas.)

SE Cor. Sec.
Set Stone

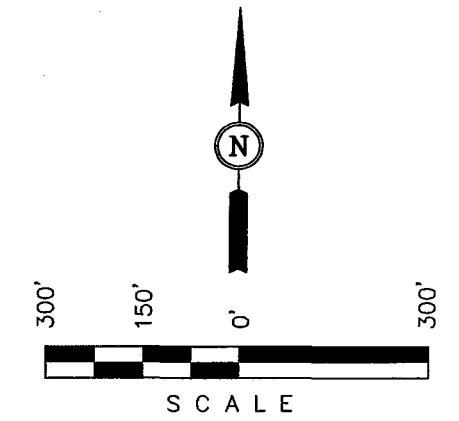
CERTIFIED TRUE AND CORRECT
THIS IS TO CERTIFY THAT THE FIELD NOTES AND PLANS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT J. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 1919

REVISED: 07-13-06

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 06-20-06
PARTY S.H. S.P. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 7 7 8 4

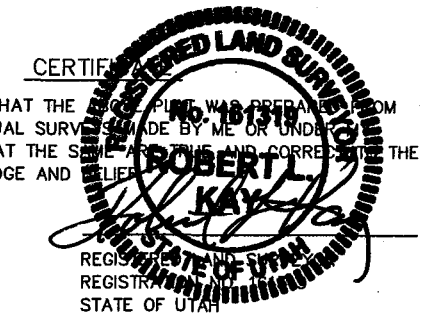
BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For LC TRIBAL #14-2-56)
 LOCATED IN
 SECTION 2, T5S, R6W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH



DAMAGE AREA DESCRIPTION

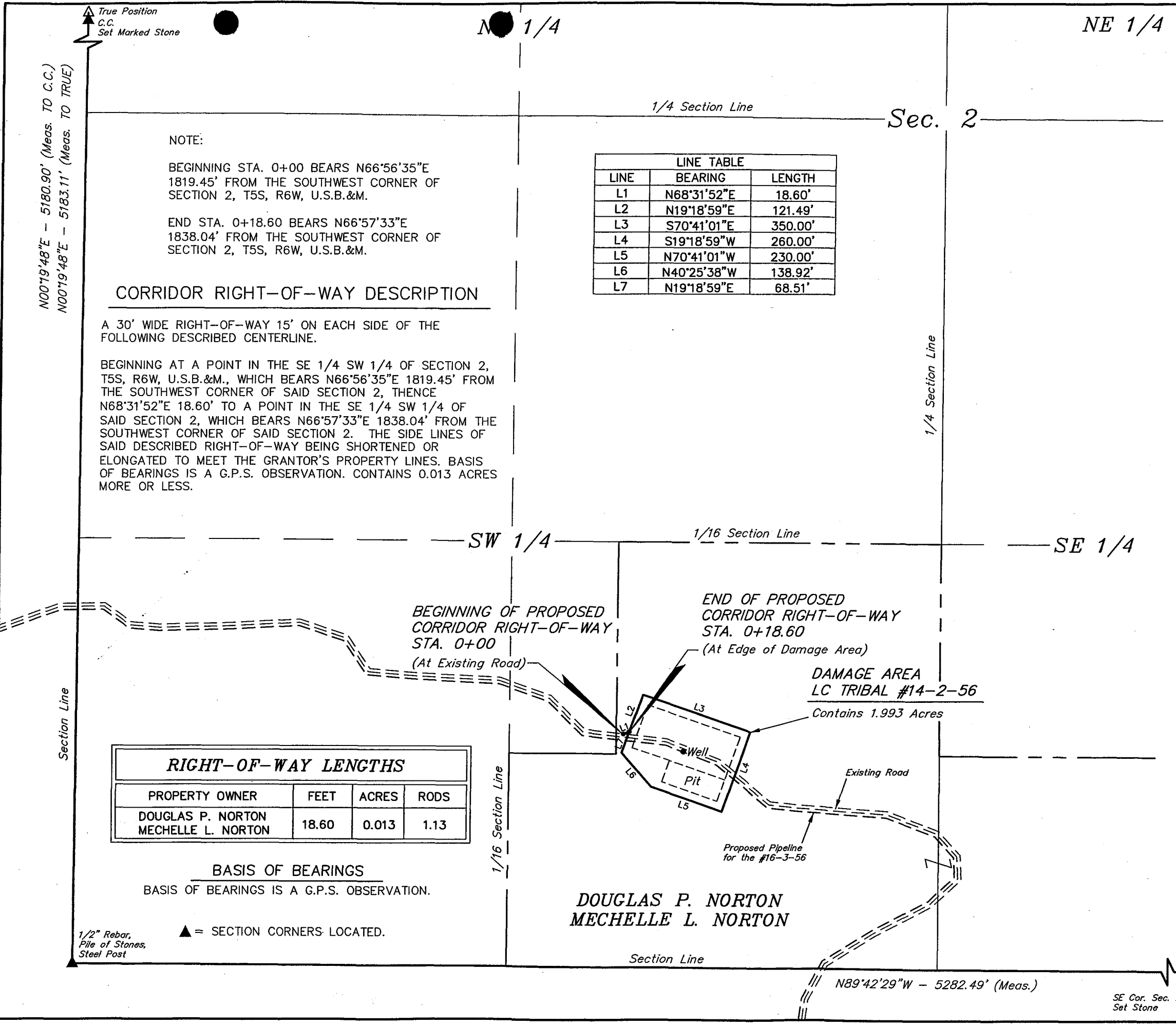
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REVISED: 07-13-06

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
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SCALE 1" = 300'	DATE 06-20-06
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WEATHER WARM	FILE 4 7 7 8 4



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NOTE:

BEGINNING STA. 0+00 BEARS N66°56'35"E 1819.45' FROM THE SOUTHWEST CORNER OF SECTION 2, T5S, R6W, U.S.B.&M.

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RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DOUGLAS P. NORTON MECHELLE L. NORTON	18.60	0.013	1.13

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1/2" Rebar,
Pile of Stones,
Steel Post

▲ = SECTION CORNERS LOCATED.

**DOUGLAS P. NORTON
 MECHELLE L. NORTON**



Proposal No: 179966395A

Berry Petroleum Co
LAKE CANYON 14-2-56

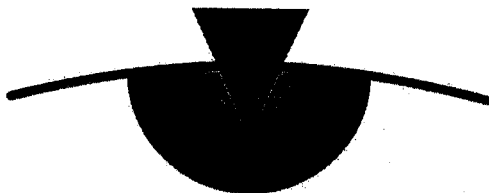
2-5S-6W
Duchesne County, Utah
August 23, 2006

*Without
lost circ*

Cement Recommendation

Prepared for:
Tim McDonald
Berry Petroleum Co.

Prepared by:
SUSANA HERRERA-MCKENZIE
Technical Support Coordinator
Denver, Colorado
Bus Phone: 303-832-3722



P O W E R V I S I O N[®]

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Vernal
Bus Phone: (435) 781-2294
Fax: (435) 789-4530

Service Representatives:
Darrin Bailey
Senior Sales Rep
Vernal, Utah
Bus Phone: (435) 781-2294
Mobile: (435) 828-4104

Operator Name: Berry Petroleum Co
Well Name: LAKE CANYON 14-2-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966395A

JOB AT A GLANCE

Depth (TVD)	5,965 ft
Depth (MD)	5,965 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5
Total Mix Water Required	7,021 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCl Water	10 bbls
Density	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
PL2+SF+3#CSE+3%KCL+0.25	219 sacks
Density	11.0 ppg
Yield	3.43 cf/sack
Tail Slurry	
50:50:2+3%KCL+0.5%EC-	426 sacks
Density	14.3 ppg
Yield	1.27 cf/sack
Displacement	
Fresh Water	141 bbls
Density	8.3 ppg

Operator Name: Berry Petroleum C
 Well Name: LAKE CANYON 14-2-56
 Job Description: Cement 5-1/2 inch Production Casing
 Date: August 23, 2006



Proposal No: 179966395A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	5,965	5,965

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,965	5,965

Float Collar set @ 5,925 ft
 Mud Density 8.40 ppg
 Mud Type Water Based
 Est. Static Temp. 143 ° F
 Est. Circ. Temp. 113 ° F

VOLUME CALCULATIONS

342 ft x 0.1926 cf/ft with 0 % excess = 65.9 cf
 3,158 ft x 0.1733 cf/ft with 25 % excess = 683.9 cf
 2,465 ft x 0.1733 cf/ft with 25 % excess = 533.8 cf
 40 ft x 0.1336 cf/ft with 0 % excess = 5.3 cf (inside pipe)
TOTAL SLURRY VOLUME = 1289.0 cf
 = 230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum
 Well Name: LAKE CANYON 14-2-56
 Job Description: Cement 5-1/2 inch Production Casing
 Date: August 23, 2006



Proposal No: 179966395A

FLUID SPECIFICATIONS

Pre-Flush 10.0 bbls Fresh Water @ 8.34 ppg
 Spacer 10.0 bbls KCI Water @ 8.4 ppg
 Spacer 20.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	750	/ 3.4	= 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	539	/ 1.2	= 426 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water
Displacement			141.0 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	14.30
Slurry Yield (cf/sack)	3.43	1.27
Amount of Mix Water (gps)	21.03	5.67
Amount of Mix Fluid (gps)	21.03	5.67
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petroleum Co.
Well Name: LAKE CANYON 14-2-56
Date: August 23, 2006



Proposal No: 179966395A

PRODUCT DESCRIPTIONS

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class G Cement

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

EC-1

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Operator Name: Berry Petroleum Co
Well Name: LAKE CANYON 14-2-56
Date: August 23, 2006



Proposal No: 179966395A

PRODUCT DESCRIPTIONS (Continued)

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Proposal No: 179966394A

Berry Petroleum Co
LAKE CANYON 14-2-56

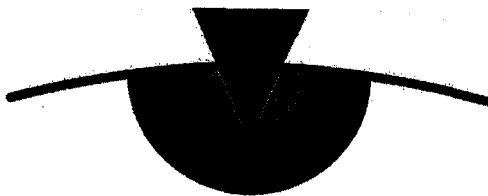
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2-5S-6W
Duchesne County, Utah
August 23, 2006

Cement Recommendation

Prepared for:
Tim McDonald
Berry Petroleum Co.

Prepared by:
SUSANA HERRERA-MCKENZIE
Technical Support Coordinator
Denver, Colorado
Bus Phone: 303-832-3722



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Proposal No: 179966394A

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Tail Slurry	
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7.875 HOLE	5,965	5,965

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,965	5,965

Float Collar set @ 5,925 ft
 Mud Density 8.40 ppg
 Mud Type Water Based
 Est. Static Temp. 143 ° F
 Est. Circ. Temp. 113 ° F

VOLUME CALCULATIONS

342 ft x 0.1926 cf/ft with 0 % excess = 65.9 cf
 3,158 ft x 0.1733 cf/ft with 25 % excess = 683.9 cf
 2,465 ft x 0.1733 cf/ft with 25 % excess = 533.8 cf
 40 ft x 0.1336 cf/ft with 0 % excess = 5.3 cf (inside pipe)
TOTAL SLURRY VOLUME = 1289.0 cf
 = 230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum Co
 Well Name: LAKE CANYON 14-2-56
 Job Description: Cement 5-1/2 inch Production Casing
 Date: August 23, 2006



Proposal No: 179966394A

FLUID SPECIFICATIONS

Pre-Flush 10.0 bbls Fresh Water @ 8.34 ppg
 Spacer 10.0 bbls KCl Water @ 8.4 ppg
 Spacer 20.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	750	/ 3.4	= 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	539	/ 1.9	= 283 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water

Displacement 141.0 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	13.00
Slurry Yield (cf/sack)	3.43	1.91
Amount of Mix Water (gps)	21.03	9.60
Amount of Mix Fluid (gps)	21.03	9.60
Estimated Pumping Time - 70 BC (HH:MM)	4:30	4:41
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		1700
72 hrs @ 144 ° F (psi)		2000

RHEOLOGIES

<u>FLUID</u>	<u>TEMP</u>	<u>600</u>	<u>300</u>	<u>200</u>	<u>100</u>	<u>6</u>	<u>3</u>
Tail Slurry	@ 80 ° F	179	145	112	88	9	7

Slurry and the chemical loadings subject to change pending pre-job testing.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petroleum Co.
Well Name: LAKE CANYON 14-2-56
Date: August 23, 2006



Proposal No: 179966394A

PRODUCT DESCRIPTIONS

BA-59

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

FL-63

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Premium Lite II High Strength

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 2, T5S, R6W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

TOPOGRAPHIC 06 14 06
MAP MONTH DAY YEAR

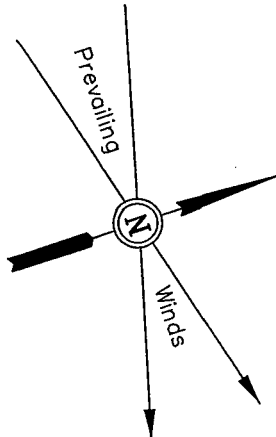
TAKEN BY: S.H. DRAWN BY: C.P. REVISED: 07-14-06

PHOTO

BERRY PETROLEUM COMPANY

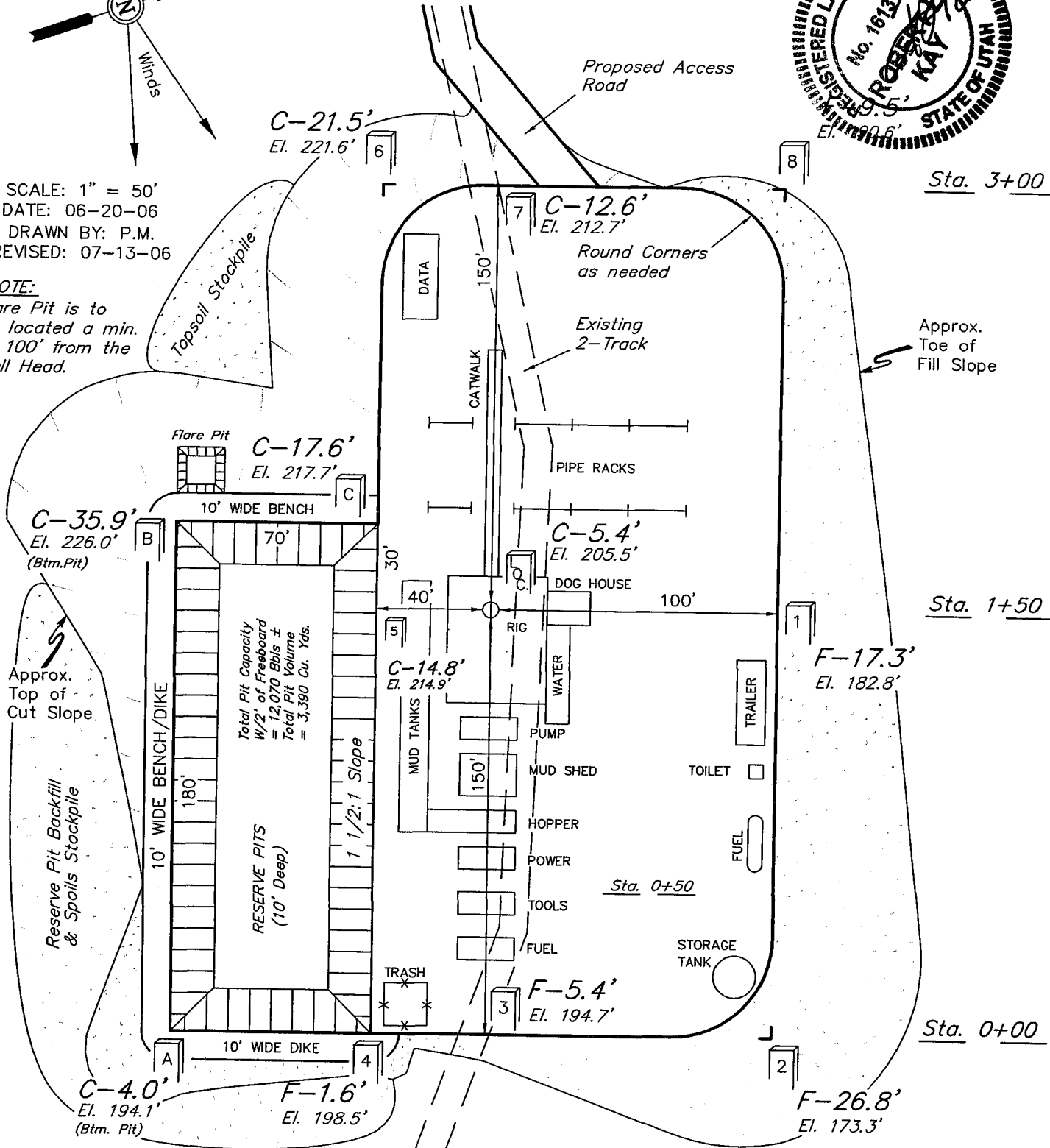
LOCATION LAYOUT FOR

LC TRIBAL #14-2-56
SECTION 2, T5S, R6W, U.S.B.&M.
668' FSL 1852' FWL



SCALE: 1" = 50'
DATE: 06-20-06
DRAWN BY: P.M.
REVISED: 07-13-06

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 3+00

Sta. 1+50

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 7205.5'
Elev. Graded Ground at Location Stake = 7200.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

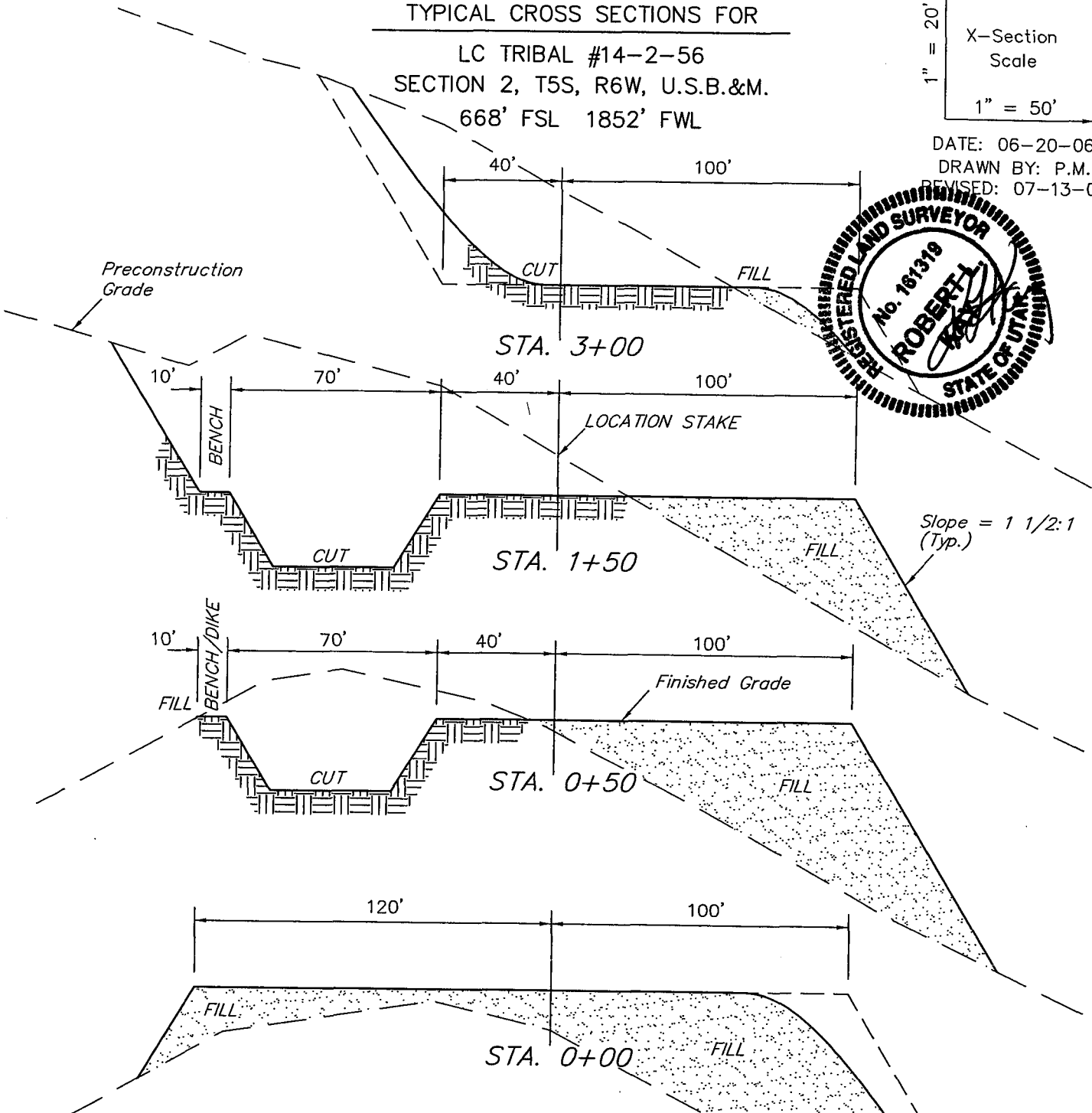
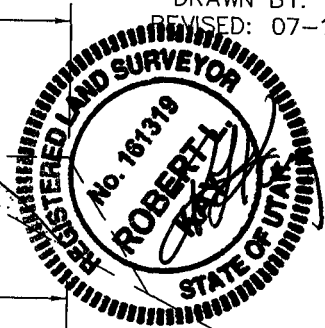
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

LC TRIBAL #14-2-56
SECTION 2, T5S, R6W, U.S.B.&M.
668' FSL 1852' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-20-06
DRAWN BY: P.M.
REVISED: 07-13-06



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

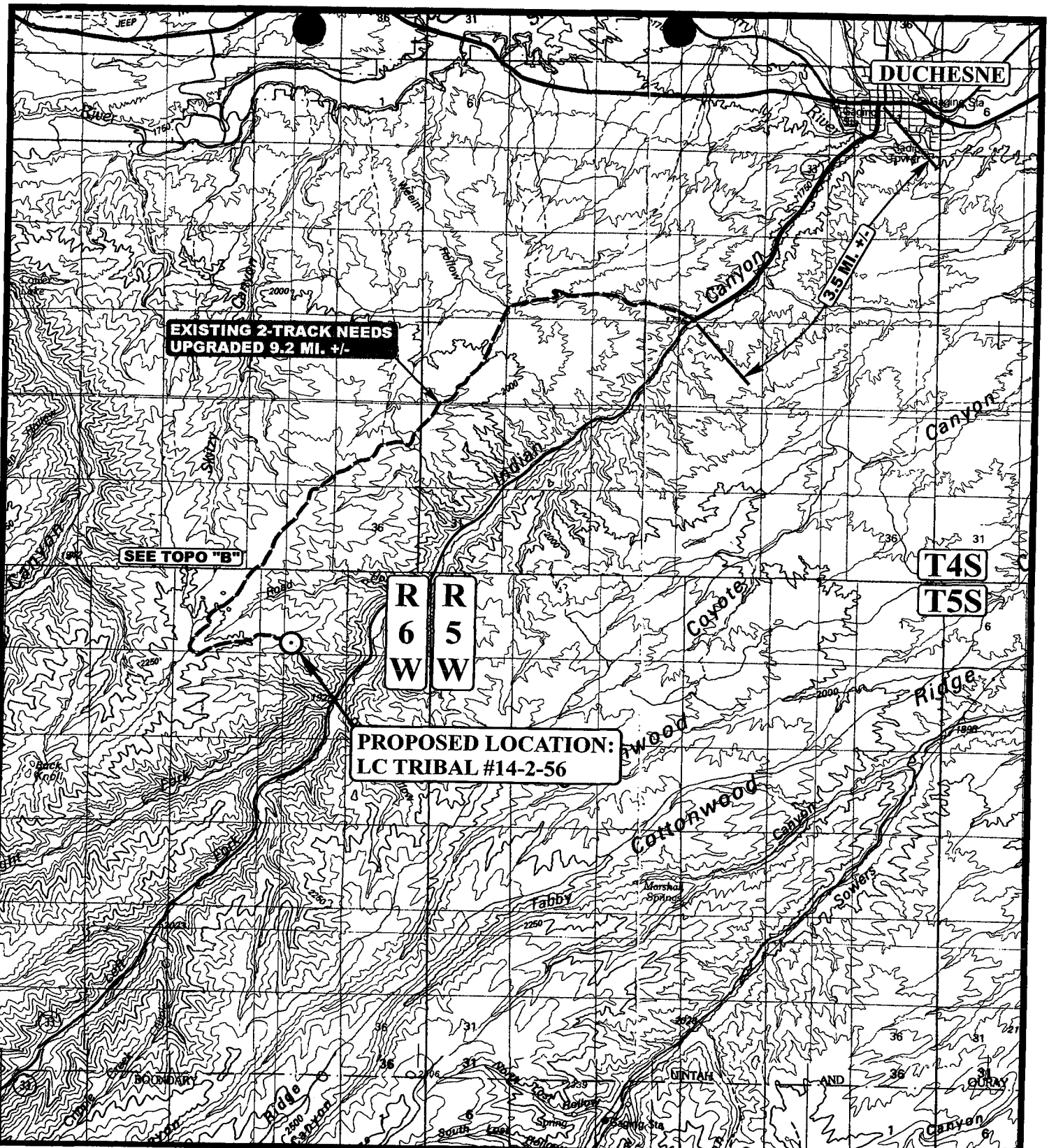
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,540 Cu. Yds.
Remaining Location	= 17,760 Cu. Yds.
TOTAL CUT	= 21,300 CU.YDS.
FILL	= 16,060 CU.YDS.

EXCESS MATERIAL	= 5,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,240 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



EXISTING 2-TRACK NEEDS UPGRADED 9.2 MI. +/-

SEE TOPO "B"

R 6 W
R 5 W

T4S
T5S

**PROPOSED LOCATION:
LC TRIBAL #14-2-56**

LEGEND:

○ PROPOSED LOCATION



BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56
SECTION 2, T5S, R6W, U.S.B.&M.
668' FSL 1852' FWL



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TOPOGRAPHIC			06	14	06
MAP			MONTH	DAY	YEAR
SCALE: 1:100,000		DRAWN BY: C.P.		REVISED: 07-14-06	



R
6
W

EXISTING 2-TRACK NEEDS
UPGRADED 9.2 MI. +/-

T4S
T5S

DUCHESNE 12.7 MI. +/-

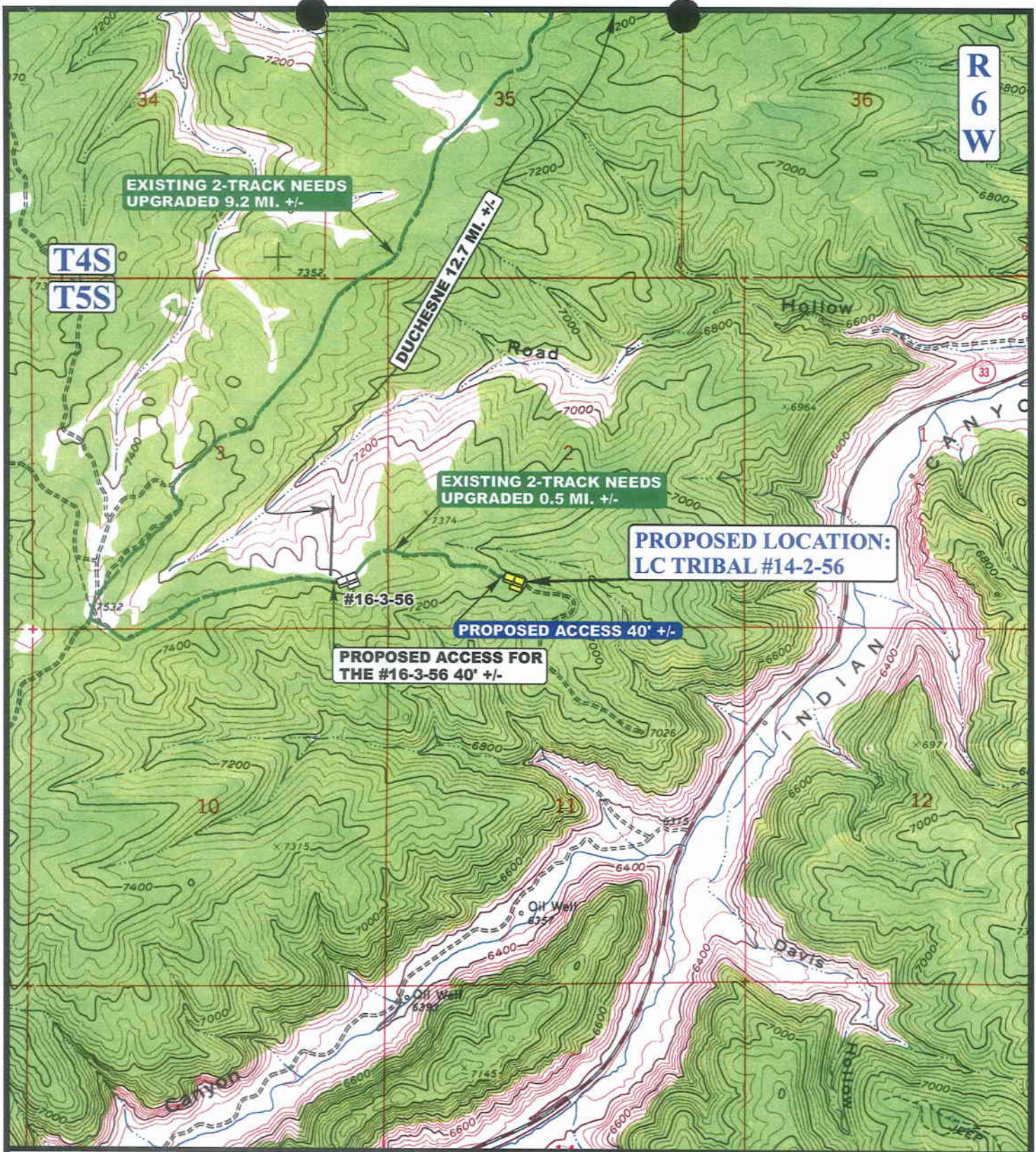
EXISTING 2-TRACK NEEDS
UPGRADED 0.5 MI. +/-

PROPOSED LOCATION:
LC TRIBAL #14-2-56

PROPOSED ACCESS 40' +/-

PROPOSED ACCESS FOR
THE #16-3-56 40' +/-

#16-3-56



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56
SECTION 2, T5S, R6W, U.S.B.&M.
668' FSL 1852' FWL

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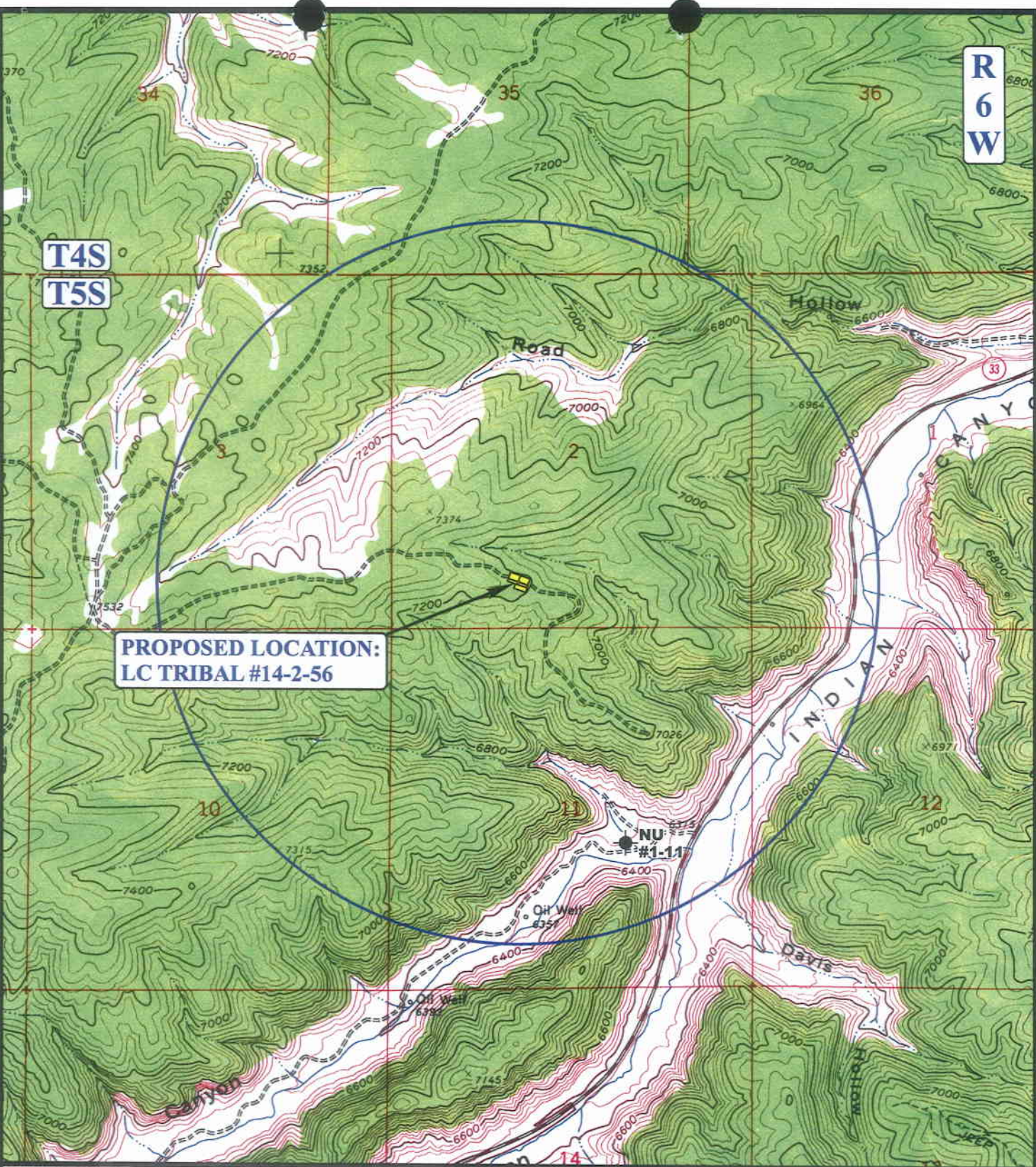
TOPOGRAPHIC MAP 06 14 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-14-06



R
6
W

T4S
T5S

PROPOSED LOCATION:
LC TRIBAL #14-2-56



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ⦿ ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

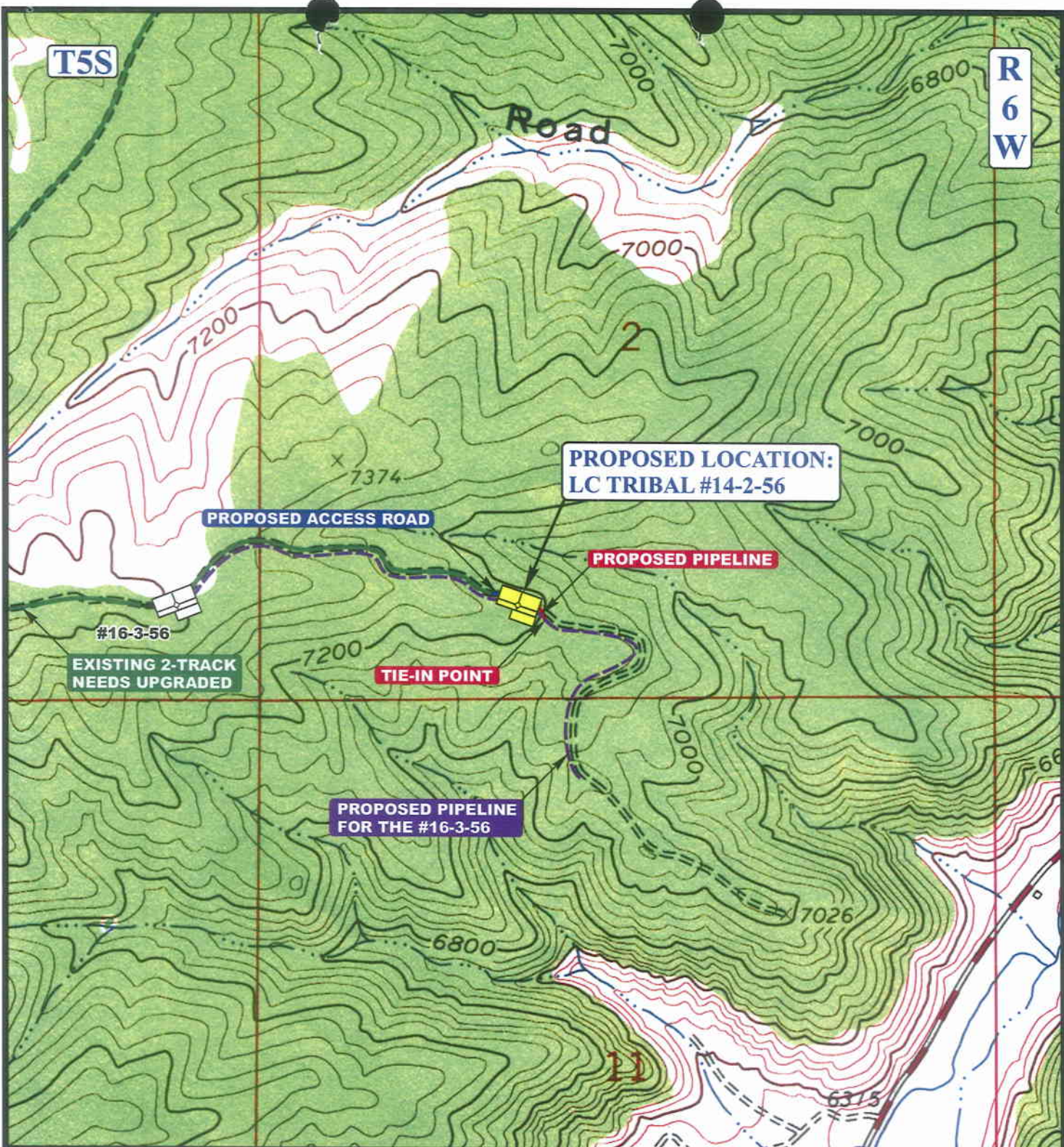
BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56
SECTION 2, T5S, R6W, U.S.B.&M.
668' FSL 1852' FWL

U E I S
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TOPOGRAPHIC MAP 06 14 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-14-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING 2-TRACK NEEDS UPGRADED
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)

BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56
 SECTION 2, T5S, R6W, U.S.B.&M.
 668' FSL 1852' FWL



Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP 06 14 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 07-14-06



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/12/2007

API NO. ASSIGNED: 43-013-33492

WELL NAME: LC TRIBAL 14-2-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435-722-1325

CONTACT: SHELLY CROZIER

PROPOSED LOCATION:

SESW 02 050S 060W
 SURFACE: 0668 FSL 1852 FWL
 BOTTOM: 0668 FSL 1852 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.07008 LONGITUDE: -110.5293
 UTM SURF EASTINGS: 540143 NORTHINGS: 4435432
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5500
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-30-07)

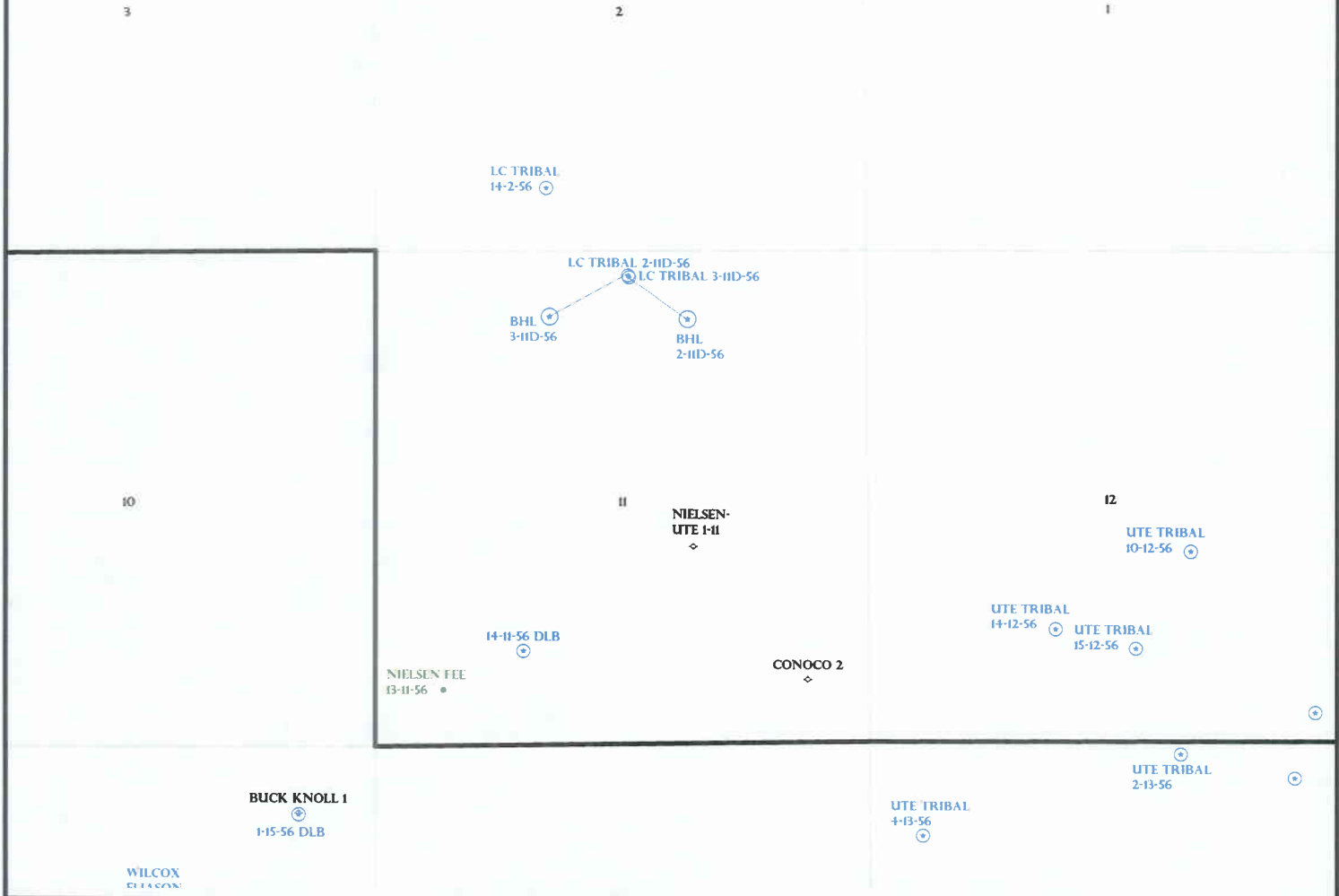
STIPULATIONS:

1. *Seal Approval*
2. *Spacing Slip*
3. *STATEMENT OF BASIS*

ALTAMONT FIELD

T4S R6W

T5S R6W



OPERATOR: BERRY PETRO CO (N2480)

SEC: 2 T.5S R. 6W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 19-JANUARY-2007

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

1/31/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
201	43-013-33492-00-00		OW	P	No
Operator	BERRY PETROLEUM COMPANY	Surface Owner-APD			
Well Name	LC TRIBAL 14-2-56	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SESW 2 5S 6W U 0 FL 0 FL	GPS Coord (UTM) 540143E 4435432N			

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

1/31/2007

APD Evaluator

Date / Time

Surface Statement of Basis

The location is proposed in the Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway 91 is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

The location is on fee lands with Indian minerals. It is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north. It appears to be the best location in the area for drilling and operating a well.

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzzy area is critical winter habitat for elk and high value for deer. Numerous elk are currently wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett

1/30/2007

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit if a reserve pit is used..

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 14-2-56
API Number 43-013-33492-0 **APD No** 201 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESW **Sec** 2 **Tw** 5S **Rng** 6W 0 FL 0 FL
GPS Coord (UTM) 540157 4435447 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum), Ben Williams, (UDWR), Sherry Fountain (BLM Permit Team)

Regional/Local Setting & Topography

The location is proposed in the Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private Lands.

Topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep.

The location is on a moderately steep north slope of an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north.

All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Recreational
Deer Winter Range

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 220	Length 300 Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Dense pinion juniper. Curl leaf Mtn. Mahogany, slender wheatgrass.
Deer, elk, coyote, lions and small mammals and birds

Soil Type and Characteristics

Covered with snow but appears to be a shallow gravely shaley loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		20
		1 Sensitivity Level

Characteristics / Requirements

Currently Berry plans to drill the well with a closed loop mud circulation system.

If plans change the reserve pit will be in an area of cut in the southeast side of the location. The pit will be lined with a 16 mil liner with sub-felt.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzky area is critical winter habitat for elk and high value for deer. Numerous elk are wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

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Floyd Bartlett
Evaluator

1/30/2007
Date / Time



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 31, 2007

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: LC Tribal 14-2-56 Well, 668' FSL, 1852' FWL, SE SW, Sec. 2, T. 5 South,
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33492.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number LC Tribal 14-2-56
API Number: 43-013-33492
Lease: 14-20-H62-5500

Location: SE SW **Sec.** 2 **T.** 5 South **R.** 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-5500 (EDA)

6. If Indian, Allottee or Tribe Name:

0

7. Unit Agreement Name:

8. Well Name and Number:

LC TRIBAL 14-2-56

9. API Well Number:

43-013-33492

10. Field and Pool, or Wildcat:

LAKE CANYON

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 668' FSL, 1852' FWL

QQ, Sec., T., R., M.: SE/SW SEC. 2, T5S, R6W USB&M

County: DUCHESNE,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other ONE YEAR EXTENSION
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 2-4-2008

Initials: KS

Date: 01-31-08
By: [Signature]

13

Name & Signature:

SHELLEY E. CROZIER

[Signature]

Title:

REGULATORY & PERMITTING SPECIALIST

Date:

01/28/07

(This space for Federal or State office use)

RECEIVED
JAN 30 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492
Well Name: LC TRIBAL 14-2-56
Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Shelley Crozier
Signature

1/28/2008
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED
JAN 30 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-5500 (EDA)
6. If Indian, Allottee or Tribe Name:
0
7. Unit Agreement Name:
LC TRIBAL 14-2-56
8. Well Name and Number:
LC TRIBAL 14-2-56
9. API Well Number:
43-013-33492
10. Field and Pool, or Wildcat:
LAKE CANYON

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BERRY PETROLEUM COMPANY

3. Address and Telephone Number:
4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:
Footages: **668' FSL, 1852' FWL**
QQ, Sec., T., R., M.: **SE/SW SEC. 2, T5S, R6W USB&M**

County: **DUCHESNE,**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other **ONE YEAR EXTENSION**
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651
Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 1.13.2009

Initials: KS

Date: 01-12-09

By: [Signature]

Name & Signature: SHELLEY E. CROZIER Shelley Crozier Title: REGULATORY & PERMITTING SPECIALIST Date: 1/6/2009

(This space for Federal or State office use)

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JAN 08 2009

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492
Well Name: LC TRIBAL 14-2-56
Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Shelley E. Crozier
Signature

1/6/2009
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED
JAN 08 2009
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500 (EDA)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 668' FSL, 1852' FWL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 T5S R6W STATE: UTAH		8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333492
		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1 YR. EXTENSION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the
Utah Division of
Oil, Gas and Mining

STATE BOND #RLB0005651

Date: 12-31-010
By: [Signature]

COPY SENT TO OPERATOR
Date: 1.5.2010
Initials: KS

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u>Shelley E. Crozier</u>	DATE <u>12/23/2009</u>

(This space for State use only)

RECEIVED
DEC 29 2009



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492
Well Name: LC TRIBAL 14-2-56
Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Shelley E. Crozier
Signature

12/23/2009
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

DEC 29 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G-000-5500	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. LC TRIBAL 14-2-56	
3b. Phone No. (include are code) (435) 722-1325		9. API Well No. 43-013-33492	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (SE/SW) 668' FSL, 1852' FWL At proposed prod. zone SAME AS ABOVE		10. Field and Pool, or Exploratory LAKE CANYON	
14. Distance in miles and direction from nearest town or post office* 13.0 MILES FROM DUCHESNE, UTAH		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 2, T.5S., R.6W. U.S.B.&M.	
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drig. Unit line, if any) 613'		12. County or Parrish DUCHESNE	
16. No. of acres in lease 160.00		13. State UTAH	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	
19. Proposed Depth 5965'		20. BLM/BIA Bond No. on file UTB000035	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 7200' GR		22. Approximate date work will start* UPON APPROVAL OF APD	
		23. Estimated duration APPROXIMATELY 6 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above. |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Kathy K Fieldsted</i>	Name (Printed/Typed) KATHY K. FIELDSTED	Date 03/18/10
---	---	-------------------------

Title SR. REGULATORY & PERMITTING TECH.	
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger
Title Acting AFM - MINERALS LANDS & MINERALS	Office VERNAL FIELD OFFICE
Date MAR 26 2010	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **Assistant Field Manager
Lands & Mineral Resources**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

BUREAU OF LAND MGMT
DEPT OF THE INTERIOR

2010 MAR 18 PM 1 36

VERNAL FIELD OFFICE
RECEIVED

JAN 12 2007

Original Filed

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 14-2-56
API No: 43-013-33492

Location: SESW, Sec. 2, T5S R6W
Lease No: 2OG0005500
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements in place with the proper owner and/or agency prior to any action being started.
- The conditions set forth in these agreements by those owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs.

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

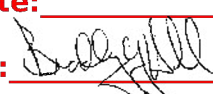
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/31/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/06/2010
 By: 

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		DATE 12/2/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013334920000

API: 43013334920000

Well Name: LC TRIBAL 14-2-56

Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?
• Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?
• Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?
• Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?
• Has the approved source of water for drilling changed?
• Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?
• Is bonding still in place, which covers this proposed well?

Approved by the Utah Division of Oil, Gas and Mining

Signature: Kathy K. Fieldsted

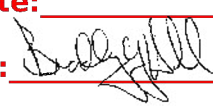
Date: 12/2/2010

Title: Sr. Regulatory & Permitting Tech. Representing: BERRY PETROLEUM COMPANY

Date: 12/06/2010

By:

Handwritten signature

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500																														
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		Approved by the Utah Division of Oil, Gas and Mining Date: <u>11/23/2011</u> By: <u></u>																														
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 11/22/2011																															



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013334920000

API: 43013334920000

Well Name: LC TRIBAL 14-2-56

Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Brooke Broadhead

Date: 11/22/2011

Title: Regulatory Assistant **Representing:** BERRY PETROLEUM COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500																														
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		Approved by the Utah Division of Oil, Gas and Mining Date: <u>12/19/2011</u> By:																														
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.																														
SIGNATURE N/A	DATE 12/13/2011																															

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 14-2-56
SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M.
Lease: 2OG0005500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)	Representative
NAME:	Kathy K. Fieldsted
ADDRESS:	Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066
PHONE:	435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/13/2011
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC TRIBAL 14-2-56
 SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M.
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)
Uinta Fm	Surface
Green River	1,353'
Green River Upper Marker	1,885'
Mahogany	2,498'
Tgr3	3,565'
*Douglas Creek	4,334'
Black Shale	5,012'
*Castle Peak	5,275'
*Uteland Butte	5,621'
*Wasatch	5,844'
CR-6 (base U Wasatch)	7,044'
TD	7,194'
Base of Moderate Saline H2O	3,011'

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
 Upper and Lower Kelly cocks will be utilized.
 A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No Pressure Control
1000' – 7194'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Berry Petroleum Company
LC TRIBAL 14-2-56

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	1000'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7194'	7.875"	5-1/2"	N-80	LT&C	17#

Surface	Type & Amount
0' – 1000'	Approximately 630 sks Premium Class G cement + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
0' – 3500'	Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7194'	Tail: +/- 435 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 1000'	8.4 – 9.5	27	NC	DAP Mud
1000'-7194'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

Berry Petroleum Company
LC TRIBAL 14-2-56

Drilling Program
Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3554 psi* and maximum anticipated surface pressure equals approximately 1971**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22xTVD)

I Anticipated Starting Dates and Notification of Operations

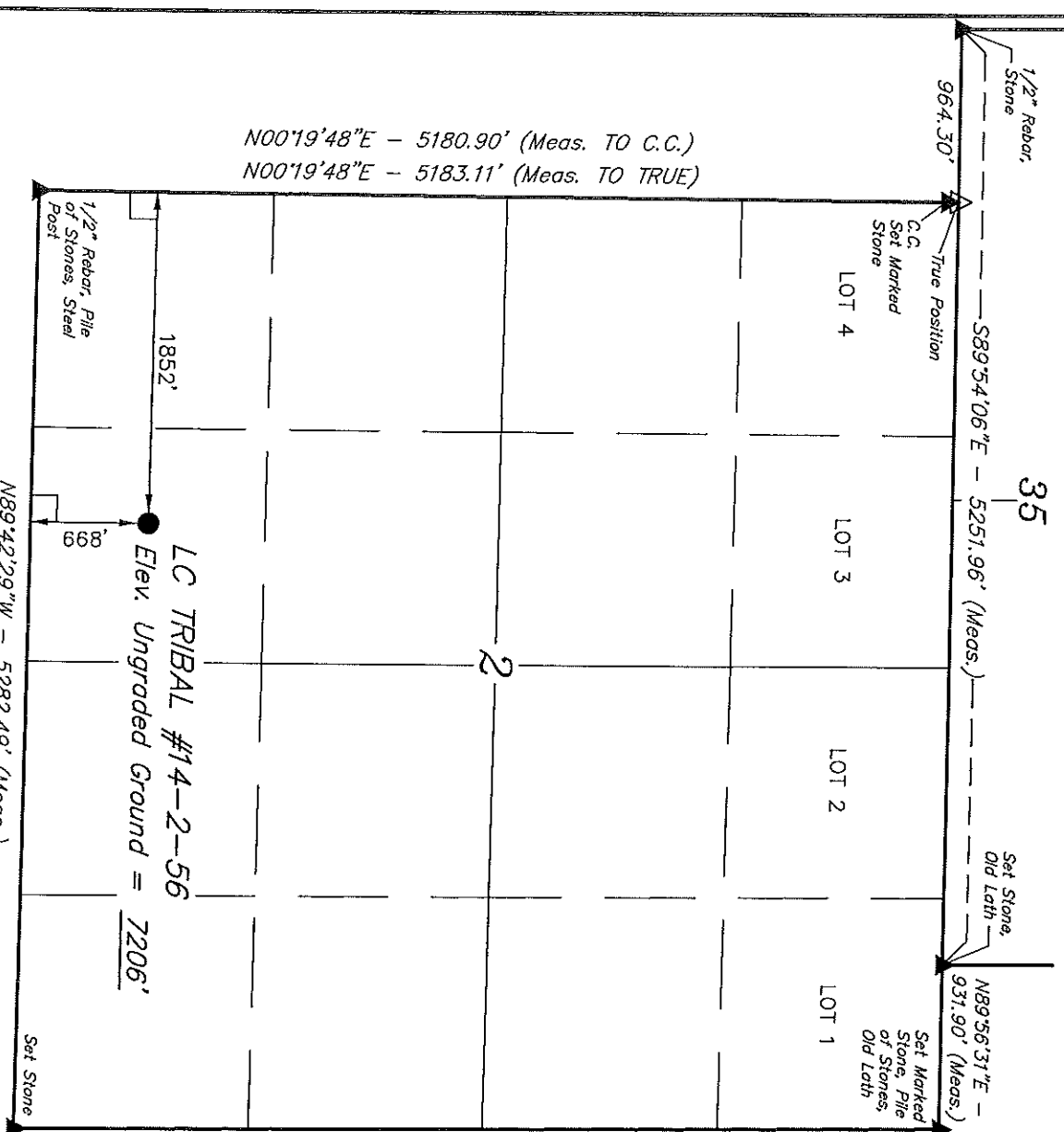
Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

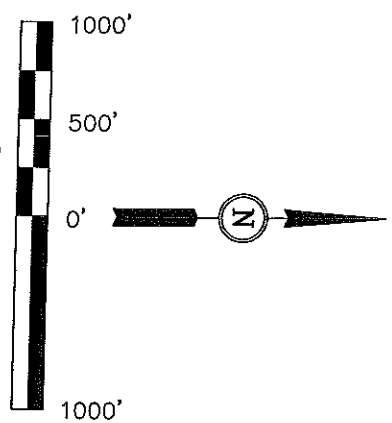
Well location, LC TRIBAL #14-2-56, located as shown in the SE 1/4 SW 1/4 of Section 2, T5S, R6W, U.S.B.&M., Duchesne County, Utah.



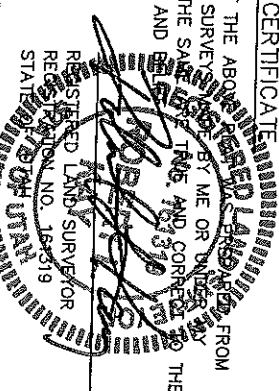
T4S
T5S

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESE SE QUADRANGLE, UTAH, DUCHESE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND IS FREE FROM FIELD NOTES OF ACTUAL SURVEY TAKEN BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-13-06

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST -- VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-13-06	DATE DRAWN: 06-20-06
PARTY S.H. S.P. P.M.	REFERENCES G.L.O. PLAT	FILE
WEATHER HOT	BERRY PETROLEUM COMPANY	

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)
- BASIS OF BEARINGS**
- BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)
- LATITUDE = 40°04'12.39" (40.070108)
LONGITUDE = 110°31'47.24" (110.529789)
(NAD 27)
- LATITUDE = 40°04'12.54" (40.070150)
LONGITUDE = 110°31'44.68" (110.529078)

RECEIVED Dec. 13,

Carol Daniels - 14-2-56 Spud

43-013-33492

From: "Broadhead, Brooke" <bbroadhead@bry.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>
Date: 1/5/2012 3:04 PM
Subject: 14-2-56 Spud

SS 6W 2

LC Tribal

The 14-2-56 will not be spud until Monday now. They ran into some problems so I thought I would let you know it should be Monday January 9th now.

Thanks,

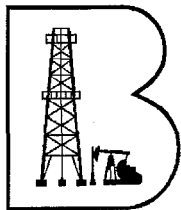
Brooke Broadhead

Berry Petroleum Company
Regulatory Assistant
4000 S. 4028 W.
Roosevelt, UT 84066
Office: (435) 722-1325
Fax: (435) 722-1321
bbroadhead@bry.com

RECEIVED

JAN 05 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

January 5, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 14-2-56
SESW 668' FSL 1852' FWL

Begin at approx. 9:00 am on Friday January 6, 2012.

Date ch'gd to 01/09/12

Sec 2 T5S R6W, Lease # 2OG-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Brooke Broadhead

Thank You

RECEIVED

JAN 05 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333492	LC TRIBAL 14-2-56		SESW	2	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18358	1/9/2012			1/18/2012	
Comments: <u>SPUD BY LEON ROSS DRILLING.</u> <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JAN 17 2012

BROOKE KENNEDY

Name (Please Print)

Brooke Kennedy

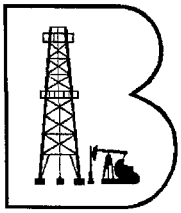
Signature

REGULATORY ASSISTANT

1/17/2012

Title

Date



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

FEB 1, 2012

43-013-33492

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Test BOPE. 2/03/2012, 5:00 pm.
Spud production hole. 2/03/2012, 20:00 pm

^{LC}
~~Lake Canyon~~ Tribal 14-2-56
668' FSL 1852' FEL SE/SW
Begin at approx. 17:00 Pm on Friday, February 03, 2012

Sec 2 T5S R6W, Lease # 20G0005500.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED
FEB 01 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/30/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATACH AND GREEN REVIER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 16, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 1/20/2012	

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 5-23D-56
LC Fee 15-23D-56
LC Tribal 14-2-56
LC Tribal 5-14D-56
LC Tribal 14-14D-56


This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

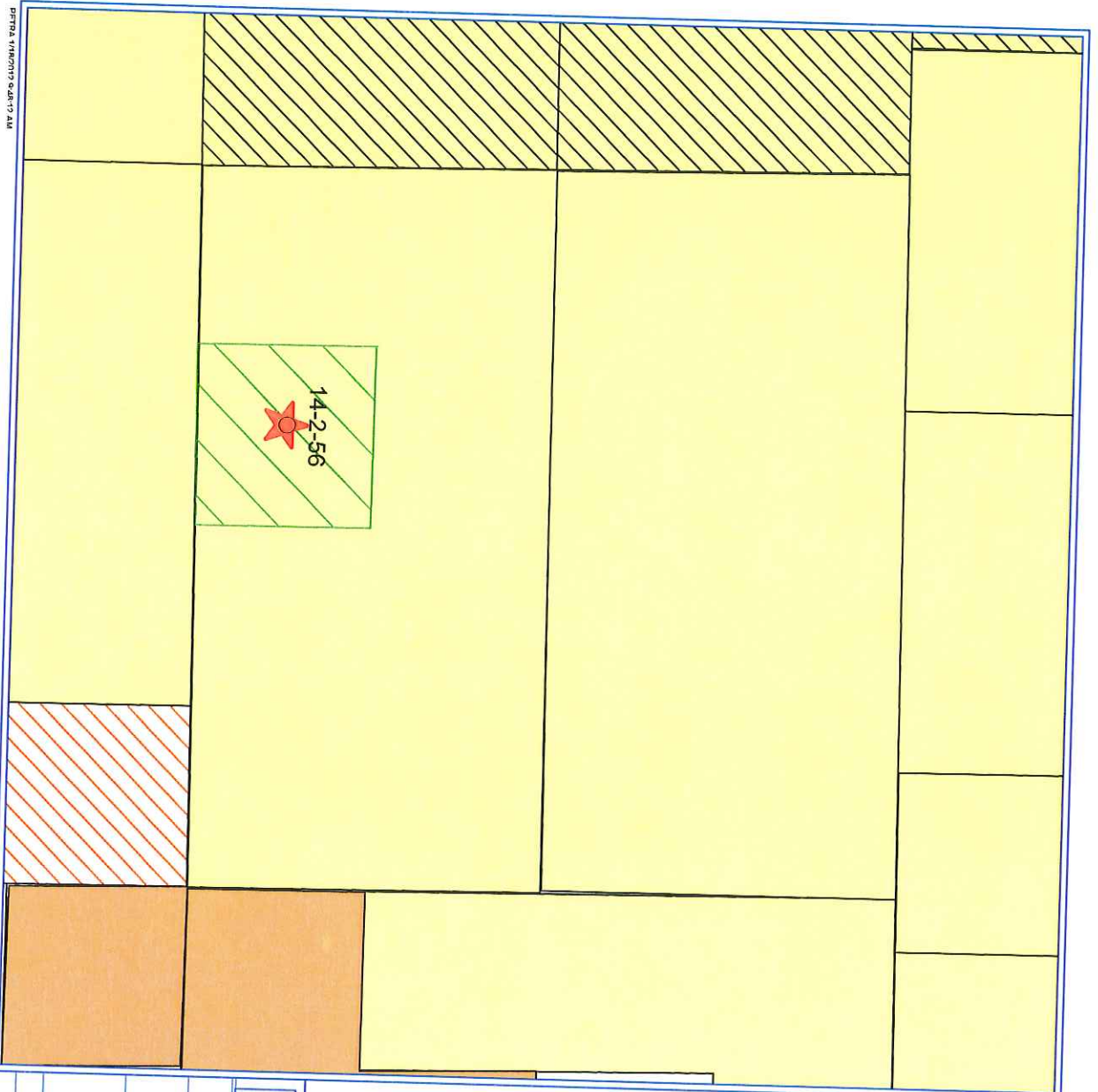
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202
Attn: Mark D. Bingham, Senior Vice President


This instrument is executed this 10th day of January, 2012.


Berry Petroleum Company


By: _____



Joe W. Judd
Landman




Well of Interest 

Berry Ute Tribal Leases 

Berry FEE Leases 

Drilling Units to Commingle 

 **BERRY PETROLEUM COMPANY**

Commingle Plat

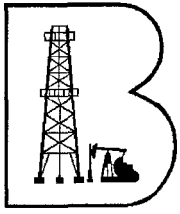
Well LC Tribal 14-2-56

Duchesne Co, UT

0 1,000 2,000
FEET

By: coc
January 18, 2012

PRTPLA 11/18/2012 04:41:17 AM



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

March 12, 2012

43-013-33492

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @
APPROX 8:00 HOURS. March 15, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely
Kim D. Gritz
Consultant

Thank You

RECEIVED

MAR 13 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL
14-2-56.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 29, 2012**

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/29/2012	

Berry Daily Drilling Report

Report Date: 3/12/2012

Report #: 1, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 19,155		Cum Cost To Date 19,155	
Operations at Report Time Rig down & prepare to Mob to LCT 14-2-56				Operations Next 24 Hours Mob. to LCT 14-2-56				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigged down floor, prepared to lay over derrick, Cleaned mud tanks w/ Vac Truck, Set out front yard.						Depth Start (ftKB) 0		Depth End (ftKB) 0			
Remarks Saftey meeting : Rigging down						Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)			
Weather Clear		Temperature (°F) 30.0		Road Condition Dry		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,044	
Last Casing Set						Daily Contacts					
Casing Description Surface		Set Depth (ftKB) 1,026		OD (in) 8 5/8		Comment Leon Ross pre-set		Job Contact Kim D. Gritz		Mobile 970-623-7084	
Time Log						Rigs					
Start Time		End Time		Dur (hrs)		Operation		Contractor		Rig Number	
06:00		18:00		12.00		Rig Up & Tear Down		Patterson		513	
18:00		06:00		12.00		inactive		Wait on Daylight			
Mud Checks						Mud Pumps					
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)	
Yield Point (lb/100ft²)											
Gel (10s) (lb/100ft²)		Gel (10m) (lb/100ft²)		Gel (30m) (lb/100ft²)		Filtrate (mL/30min)		Filter Cake (32")		pH	
Solids (%)											
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
Electric Stab (V)											
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Air Data						Mud Additive Amounts					
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Description		Consumed	
										Daily Cost	
Corrosion Inhibitor Injected in 24hr Period						Job Supplies					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				Supply Item Description		Unit Label	
								Diesel Fuel		<Unit Label?>	
Drill Strings						Diesel Fuel Consumption					
Bit Run		Drill Bit		IADC Bit Duff		TFA (incl Noz) (in²)		Date		Consumed	
Nozzles (32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft..)					
Drill String Components						Drilling Parameters					
Jts		Item Description		OD (in)		Len (ft)		Loba config		Stages	
rpm/gpm		Bit-Bend ft (ft)		min gpm (gpm)		max gpm (gpm)		SN			
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...	
Int ROP (ft/hr)		Flow Rate (gpm)									
WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)	
Drilling Torque		Off Btm Tq									
Q (g in) (ft³/...)		Motor RPM (rpm)		T (in) (°F)		P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...	
Q (liq rtn) (g...)		Q (g return) ...									
Deviation Surveys						Totco surveys					
Azim...		Date		Description		EWTie In...		Inclin...		MD Tie In (ft..)	
0.00		3/19/2012		Totco surveys		0.00		0.00		0.00	
NSTie In ...		TVD Tie In (ft..)									
Survey Data											
MD (ftKB)		Incl (°)		Azim (°)		TVD (ftKB)		NS (ft)		EW (ft)	
										VS (ft)	
										DLS (°/100ft)	

Berry Daily Drilling Report

Report Date: 3/13/2012

Report #: 2, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 68,204		Cum Cost To Date 87,359	
Operations at Report Time Rig down & prepare to Mob to LCT 14-2-56				Operations Next 24 Hours Work on derrick, Mob. to LCT 14-2-56				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigged down back yard & set out. Pumps staged on lower location, Set derrick off of sub, Hauled Accum. house, Parts house, water tank, Gas buster, one load of misc. equip. to The LCT 14-2-56.											
Remarks Saftey meeting : Rigging down											
Weather Clear		Temperature (°F) 28.0		Road Condition Dry		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,044	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 1,026		OD (in) 8 5/8		Comment Leon Ross pre-set		Daily Contacts		Job Contact Kim D. Gritz	
								Mobile 970-623-7084			
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	18:00	12.00	Rig Up & Tear Down				Rigged down back yard & set out. Pumps, Gen. house, Dog house, Pipe tubs, staged on lower location, Set derrick off of sub, Hauled Accum. house, Parts house, water tank, Gas buster, one load of misc. equip. to The LCT 14-2-56.				
18:00	06:00	12.00	inactive				Wait on daylight				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (32")				String Length (ft)	String Wt (1000lbf)	BHA ROP (ft..)					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (oh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys											
Totco surveys											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft..)	NSTie In...	TVDTie In (ft..)		
0.00	3/19/2012	Totco surveys			0.00	0.00	0.00	0.00	0.00		
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				



Berry Daily Drilling Report

Report Date: 3/14/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount											
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 19,155		Cum Cost To Date 106,514											
Operations at Report Time Load out sub structure & derrick. R/D camps.				Operations Next 24 Hours Mob. to LCT 14-2-56. Haul & set matting board - Sub Structure - Set derrick on floor - Set mud tanks - Move camps- Set pumps & back yard																	
Operations Summary Worked on derrick: added a slot to pin derrick board to accommodate 96' stands of drill pipe. Replaced High gear & reverse chains in the DW. Installed new Salla blocks in derrick. Pulled DW off of floor. Loaded out mud tanks, pulled spreaders out of sub. Sub is ready to load out. We need to split derrick to get it loaded. Will move camps tom. PM. Hauled pumps diesel tank, pipe tub & suction tank to LCT 14-2-56.				Depth Start (ftKB) 0				Depth End (ftKB) 0													
				Depth Start (TVD) (ftKB) 0				Depth End (TVD) (ftKB) 0													
				Target Formation CR-6				Target Depth (ftKB) 7,044													
Daily Contacts																					
Job Contact						Mobile															
Kim D. Gritz						970-623-7084															
Rigs																					
Contractor Patterson						Rig Number 513															
Mud Pumps																					
# 2, MAXUM, F-1000																					
Pump Rating (hp) 1,000.0			Rod Diameter (in)			Stroke Length (in) 10.00															
Liner Size (in)				Vol/Stk OR (bbl/stk)																	
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)															
# 1, MAXUM, F-1000																					
Pump Rating (hp) 1,000.0			Rod Diameter (in)			Stroke Length (in) 10.00															
Liner Size (in)				Vol/Stk OR (bbl/stk)																	
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)															
Mud Additive Amounts																					
Description				Consumed				Daily Cost													
Job Supplies																					
Diesel Fuel, <Unit Label?>																					
Supply Item Description										Unit Label											
Diesel Fuel																					
Total Received				Total Consumed				Total Returned													
Diesel Fuel Consumption																					
Date						Consumed															
Air Data																					
Parasite ACFM (ft³/min)			Drillpipe ACFM (ft³/min)			ECD Bit (lb/gal)			ECD Parasite (lb/gal)												
Corrosion Inhibitor Injected in 24hr Period																					
g/s Injected down Parasite (gal)				g/s Injected in Mud (gal)				g/s Biocide Injected in Mud (gal)													
Drill Strings																					
Bit Run		Drill Bit		IADC Bit Dull				TFA (incl Noz) (in²)													
Nozzles (3/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)													
Drill String Components																					
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages		rpm/gpm		Bit-Bend ft (ft)		min gpm (gpm)		max gpm (gpm)		SN	
Drilling Parameters																					
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)		Flow Rate (gpm)							
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque		Off Btm Tq							
Q (g inj) (ft³...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (... T (bh) (°F)		P (Surf Ann) ...		T (surf ann) ...		Q (liq rtn) (g...)		Q (g return) ...							
Deviation Surveys																					
Totco surveys																					
Azim... Date		Description				EWTie In...		Inclin...		MD Tie In (ft...)		NSTie In ...		TVD Tie In (ft...)							
0.00 3/19/2012		Totco surveys				0.00		0.00		0.00		0.00		0.00							

Berry Daily Drilling Report

Report Date: 3/17/2012

Report #: 6, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 46,212		Cum Cost To Date 191,236	
Operations at Report Time Rig up on the LCT 14-2-56. Raising derrick.				Operations Next 24 Hours Raise derrick, R/U floor, Set in front yard, N/U & Test BOP, M/U BHA #1				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Set Dog house, Gas buster, Choke manifold, Accum. house, Gen. house, water tank & hooked up lines, spooled drilling onto drum, Hooked up elect. lines to floor & back yard. Installed new slides f/ shale shaker. Filled rig day tank & 1 frac tank. Delayed raising derrick due to hanging new "Saila" block on derrick board landing & re-spooling line on "Man rider" on crown. Derrick is ready to go up 1st thing in the am.				Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Saftey meeting : Setting heavy loads - Communication - Line of sight Diesel Fuel on hand: 9734 gal. Diesel Fuel consumed: 0 Recieved 7200 gal. Diesel fuel				Target Formation CR-6		Target Depth (ftKB) 7,044		Daily Contacts			
Weather Partly cloudy		Temperature (°F) 33.0		Road Condition Dry / Dusty		Hole Condition Cased		Job Contact Kim D. Gritz		Mobile 970-623-7084	
Last Casing Set				Rigs				Mud Pumps			
Casing Description Surface		Set Depth (ftKB) 1,026		OD (in) 8 5/8		Comment Leon Ross pre-set		Contractor Patterson		Rig Number 513	
Time Log				# 2, MAXUM, F-1000				# 1, MAXUM, F-1000			
Start Time		End Time		Dur (hrs)		Operation		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00	
06:00		18:00		12.00		Rig Up & Tear Down		Stroke Length (in) 10.00		Liner Size (in)	
						Set Dog house, Gas buster, Choke manifold, Accum. house, Gen. house, water tank & hooked up lines, spooled drilling onto drum, Hooked up elect. lines to floor & back yard. Installed new slides f/ shale shaker. Filled rig day tank & 1 frac tank. Delayed raising derrick due to hanging new "Saila" block on derrick board landing & re-spooling line on "Man rider" on crown. Derrick is ready to go up 1st thing in the am. Howcroft equip. & Personnel: 4 haul trucks, 2 bed trucks, 1 fork lift, 2 Swampers, 1 Pusher		Vol/Stk OR (bbl/stk)		Pressure (psi)	
								No		Strokes (spm)	
								No		Eff (%)	
18:00		06:00		12.00		inactive		Wait on daylight- Will break tours 3/17/12			
Mud Checks				Mud Additive Amounts				Job Supplies			
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		Yield Point (lb/100ft²)	
Gel (10s) (lb/100ft²)		Gel (10m) (lb/10...)		Gel (30m) (lb/10...)		Fillrate (mL/30min)		Filter Cake (32")		pH	
MBT (b/100ft)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Air Data				Corrosion Inhibitor Injected in 24hr Period				Diesel Fuel, <Unit Label?>			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description Diesel Fuel		Unit Label	
gls Injected down Parasite (gal)		gls Injected In Mud (gal)		gls Biocide Injected In Mud (gal)				Total Received		Total Consumed	
Drill Strings				Diesel Fuel Consumption							
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		Date		Consumed	
Nozzles (32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)					
Drill String Components											
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages	
Drilling Parameters											
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...	
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)	
Q (g inj) (ft³/...)		Motor RPM (rpm)		T (ln) (°F)		P (8H Ann) (...)		T (bh) (°F)		P (Surf Ann) ...	

Berry Daily Drilling Report

Report Date: 3/18/2012

Report #: 7, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

API/Well 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount											
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 19,290		Cum Cost To Date 210,526											
Operations at Report Time Testing BOP. Testing pipe rams & report time.				Operations Next 24 Hours Finish BOP test, M/U BHA #1, Drill out 8 5/8" casing & Drill new 7 7/8" Prod. hole																	
Operations Summary Inspect derrick & conduct PJSM. Raise & pin derrick. Hang bridle line & remove saddle. Install floor plates, Tuggers, Hang blocks & pull proper amount of drilling on drum. R/U Floor, Install ST-80. Nipple up BOP & Rotating head. Test BOP.																					
Remarks Safety meeting : Derrick inspection & Raising derrick Diesel Fuel on hand: 9194 gal. Diesel Fuel consumed: 540																					
Weather OC / Windy / Snow		Temperature (°F) 18.0		Road Condition Dry / Dusty		Hole Condition Cased		Daily Contacts													
								Job Contact		Mobile											
								Kim D. Gritz		970-623-7084											
Rigs																					
Contractor Patterson						Rig Number 513															
Mud Pumps																					
# 2, MAXUM, F-1000																					
Pump Rating (hp) 1,000.0			Rod Diameter (in)			Stroke Length (in) 10.00															
Liner Size (in)			Vol/Stk OR (bbl/stk)																		
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)															
# 1, MAXUM, F-1000																					
Pump Rating (hp) 1,000.0			Rod Diameter (in)			Stroke Length (in) 10.00															
Liner Size (in) 6			Vol/Stk OR (bbl/stk) 0.083																		
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)															
Mud Additive Amounts																					
Description		Consumed		Daily Cost																	
Job Supplies																					
Diesel Fuel, <Unit Label?>																					
Supply Item Description Diesel Fuel								Unit Label													
Total Received		Total Consumed		Total Returned																	
Diesel Fuel Consumption																					
Date		Consumed																			
Mud Checks																					
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)		Yield Point (lb/100ft²)									
Gel (10s) (lb/100f...)		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (32")		pH		Solids (%)									
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)		Electric Stab (V)									
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)											
Air Data																					
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)															
Corrosion Inhibitor Injected in 24hr Period																					
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)													
Drill Strings																					
Bit Run		Drill Bit		IADC Bit Dull				TFA (incl Noz) (ft²)													
Nozzles (32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)													
Drill String Components																					
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages		rpm/gom		Bit-Bend ft. (ft)		min gpm (gpm)		max gpm (gpm)		SN	
Drilling Parameters																					
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)		Flow Rate (gpm)							
WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)		Drilling Torque		Off Btm Tq							
Q (g in) (ft³/...)		Motor RPM (rpm)		T (In) (°F)		P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...		Q (liq dm) (g...)		Q (g return) ...							



Berry Daily Drilling Report

Report Date: 3/19/2012

Report #: 8, DFS: 0.2

Depth Progress: 163

Well Name: LC TRIBAL 14-2-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16rpg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	1,026.0	1,189.0	163.00	2.00	2.00	81.5	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	65	1,250.0	52	55	48			
Q (g in) (ft/...)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Totco surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft..)	NSTie In ...	TVD Tie In (ft..)
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,102.00	0.00	0.00					

Berry Daily Drilling Report

Report Date: 3/20/2012

Report #: 9, DFS: 1.2

Depth Progress: 1,684



Well Name: LC TRIBAL 14-2-56

API/Well 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 32,197		Cum Cost To Date 274,916	
Operations at Report Time Filling mud tanks & mixing LCM pills @ 2873'				Operations Next 24 Hours Drill 7 7/8" Production hole w/ airated fluid							
Daily Mud Cost 3,784				Mud Additive Cost To Date 7,886							
Depth Start (ftKB) 1,189				Depth End (ftKB) 2,873							
Depth Start (TVD) (ftKB)				Depth End (TVD) (ftKB)							
Target Formation CR-6				Target Depth (ftKB) 7,044							
Remarks											
Safety meeting : Drilling w/ aireated fluid. Held BOP drill. Diesel Fuel on hand: 6480 gal. Diesel Fuel consumed: 1728 @ 1250' the well began taking fluid at the rate of 75-100 bbls. / hr. Total daily losses: 2200 bbls. Accum. Losses: 2200 bbls.											
Weather Clear			Temperature (°F) 19.0			Road Condition Muddy			Hole Condition Cased		
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 1,026		OD (in) 8 5/8		Comment Leon Ross pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	12:30	6.50	Drilling				Drill 7 7/8" Production hole f/ 1189' to 1669' w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. @ 1250' the well began taking fluid at the rate of 75-100 bbls. / hr.				
12:30	13:00	0.50	Deviation Survey				Wireline survey @ 1577' 0 deg. inc.				
13:00	16:30	3.50	Drilling				Drill 7 7/8" Production hole f/ 1669' to 1952' w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. Losing 70-100 bbls/ hr.				
16:30	17:00	0.50	Lubricate Rig				Service rig - Adjust brakes				
17:00	20:00	3.00	Drilling				Drill 7 7/8" Production hole f/ 1952' to 2207' w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. Losing 70-100 bbls/ hr.				
20:00	20:30	0.50	Deviation Survey				Wireline survey @ 2122' 1- deg.				
20:30	21:00	0.50	Miscellaneous				Rig up air manifold on stand pipe. Held PJSM - Air drilling orientation w/ rig crew.				
21:00	02:30	5.50	Drilling				Drill 7 7/8" Production hole f/ 2207' to 2721' w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. Losing 10-15 bbls/ hr.				
02:30	03:00	0.50	Deviation Survey				Wireline survey @ 2636' 1- deg.				
03:00	04:30	1.50	Drilling				Drill 7 7/8" Production hole f/ 2207' to 2873' w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. Losing 10-15 bbls/ hr.				
04:30	06:00	1.50	Condition Mud & Circulate				Lost 100% returns. Build volume & Pump LCM sweeps.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	2,800.0	8.55	28		1.000					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
1.000	1.000	1.000	30.0	1	8.5	1.2					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		98.8	550.000	30.000							
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
			2200.0								
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
BHA #1, BHA #1											
Bit Run	Drill Bit			IADC Bit Dull				TFA (incl Noz) (in")			
1	7 7/8in, FX65M , 11756113			1-1-NO-A-X-0-NO-TD				1.18			
Nozzles (32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft..)					
16/16/16/16/16/16		6,643.17		126		75.9					
Mud Pumps											
# 2, MAXUM, F-1000											
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
5 1/2		0.070									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
		No									
# 1, MAXUM, F-1000											
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
6		0.083									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
		No									
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Aluminum sterate		1.0		98.38							
Anco drill		6.0		395.88							
Bicarb		10.0		151.20							
Chemseal		4.0		43.80							
Citric Acid		4.0		613.60							
Dap		12.0		276.00							
ECO Seal		40.0		345.60							
Engineer		1.0		700.00							
Hi Yield Gel		50.0		360.00							
Mica		1.0		8.36							
Mica		2.0		16.72							
Pallets		10.0		180.00							
Poly Swell		1.0		152.88							
Salt		5.0		32.45							
Salt		2.0		12.98							
Shrink Wrap		10.0		180.00							
Soda Ash 50# sack		1.0		14.51							
Tax		201.2		201.20							
Job Supplies											
Diesel Fuel, <Unit Label?>											
Supply Item Description										Unit Label	
Diesel Fuel											
Total Received		Total Consumed		Total Returned							
Diesel Fuel Consumption											
Date						Consumed					

Berry Daily Drilling Report

Report Date: 3/20/2012

Report #: 9, DFS: 1.2

Depth Progress: 1,684



Well Name: LC TRIBAL 14-2-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4	47.80							
163	Drill Pipe	4	5,268.80							
33	XT39 HWDP	4	1,015.27							
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16rpg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	1,189.0	2,873.0	1,847.00	19.00	21.00	88.6	350	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	65	850.0	69	72	65	6,800.0	5,800.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...)	Q (g return) ...
	56							

Deviation Surveys

Totco surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,577.00	0.00	0.00					
1,696.00	0.00	0.00					
2,122.00	1.00	0.00					
2,636.00	1.00	0.00					

Berry Daily Drilling Report

Report Date: 3/21/2012
 Report #: 10, DFS: 2.2
 Depth Progress: 787



Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date Notice	APD State Utah	AFE Number C12 032007	Total AFE Amount
Spud Date 3/19/2012 1:30:00 AM	Rig Release Date 3/26/2012 6:00:00 AM	KB-Ground Distance (ft) 18.00	Ground Elevation (ftKB) 7,205	Daily Cost 38,390	Cum Cost To Date 313,306
Operations at Report Time Drilling 7 7/8" Production hole @ 3660'		Operations Next 24 Hours Drill 7 7/8" Production hole w/ aerated fluid		Daily Mud Cost 3,627	Mud Additive Cost To Date 11,514
Operations Summary Build volume fill frac tanks, Drilled 7 7/8" Prod. hole f/ 2873' to 3088', Fill frac tanks & spot LCM pills, Wait on & R/U 2 stg. booster, Broke circ. w/ aerated fluid, Establish circulation rates & stabilize pit level, Drilled 7 7/8" Prod. hole f/ 3088' to 3155', Worked on pump, Drilled 7 7/8" Prod. hole f/ 3155' to 3239', W/L survey @ 3154' 2.5 deg. inc., Drilled 7 7/8" Prod. hole f/ 3155' to 3660'. Running a combination of air on drill pipe & fluid to maintain pit level and an equivalent flow rate of 390-400 gpm avg. 340 gpm fluid & 400 scfm air.					
Remarks Safety meeting : Awareness on last day of hitch. Held BOP drill. Diesel Fuel on hand: 10579 gal. Diesel Fuel consumed: 1791 Received 7200 gal. fuel in Air & Rig tanks. @ 2850' lost complete returns. Total daily losses: 2600 bbls. Accum. Losses: 4800 bbls.				Daily Contacts Job Contact: Kim D. Gritz (970-623-7084), Ron Foreman	
Weather Clear	Temperature (°F) 22.0	Road Condition Muddy	Hole Condition Cased	Rigs Contractor: Patterson, Rig Number: 513	
Last Casing Set Casing Description: Surface, Set Depth (ftKB): 1,026, OD (in): 8 5/8, Comment: Leon Ross pre-set				Mud Pumps # 2, MAXUM, F-1000 Pump Rating (hp): 1,000.0, Rod Diameter (in): 1.000, Stroke Length (in): 10.00 Liner Size (in): 5 1/2, Vol/Stk OR (bbl/stk): 0.070 Pressure (psi): 750.0, Slow Spd: No, Strokes (spm): 115, Eff (%): 95	
Time Log Start Time, End Time, Dur (hrs), Operation, Comment				# 1, MAXUM, F-1000 Pump Rating (hp): 1,000.0, Rod Diameter (in): 1.000, Stroke Length (in): 10.00 Liner Size (in): 6, Vol/Stk OR (bbl/stk): 0.083 Pressure (psi): No, Slow Spd: No, Strokes (spm): No, Eff (%): No	
06:00	06:30	0.50	Condition Mud & Circulate	Build volume & pump LCM sweeps	
06:30	10:30	4.00	Drilling	Drill 7 7/8" Production hole f/ 2873' to 3088' w/ 15-18 k wob, 65-70 rpm, 300 gpm w/ No returns - Pumping LCM sweeps.	
10:30	19:00	8.50	Condition Mud & Circulate	Build volume & pump LCM sweeps. Wait for ADS booster to ship to location from Grand Junction. Changed out & rigged up booster.	
19:00	20:30	1.50	Condition Mud & Circulate	Begin circulating w/ 500 SCFM & 220 GPM. Increased air to 600 SCFM. Gained returns & established circ. w/ 400 SCFM & 300 GPM. Well trying to give fluid back. Stabilize flow rates & pit volume.	
20:30	22:30	2.00	Drilling	Drill 7 7/8" Production hole f/ 3088' to 3155' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.	
22:30	23:00	0.50	Repair Rig	Trouble shoot & #1 pump. Switch pumps.	
23:00	00:30	1.50	Drilling	Drill 7 7/8" Production hole f/ 3155' to 3239' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.	
00:30	01:00	0.50	Deviation Survey	Wireline survey @ 3154' 2.5- deg.	
01:00	06:00	5.00	Drilling	Drill 7 7/8" Production hole f/ 3239' to 3660' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.	
Mud Checks Type: Water Base, Time: 04:30, Depth (ftKB): 3,450.0, Density (lb/gal): 8.55, Vis (s/qt): 29, PV Calc (cp): 1.000, Yield Point (lb/100ft²): 1.000				Mud Additive Amounts Description, Consumed, Daily Cost Chemseal: 17.0, 186.15; Dap: 8.0, 184.00; Engineer: 1.0, 700.00; Hi Yield Gel: 108.0, 777.60; Poly Swell: 1.0, 152.88; Salt: 2.0, 12.98; Sawdust: 350.0, 1,435.00; Tax: 178.73, 178.73	
CEC for Cuttings Whole Mud Add (bbl): 2600.0, Mud Lost to Hole (bbl): 2600.0, Mud Lost (Surf) (bbl): 0, Mud Vol (Res) (bbl): 0, Mud Vol (Act) (bbl): 0				Job Supplies Diesel Fuel, <Unit Label?> Supply Item Description, Unit Label Diesel Fuel, Total Received, Total Consumed, Total Returned	
Air Data 3/20/2012 06:00 Parasite ACFM (ft³/min): 400.00, Drillpipe ACFM (ft³/min): 400.00, ECD Bit (lb/gal): 8.80, ECD Parasite (lb/gal): 0				Diesel Fuel Consumption Date, Consumed	
Corrosion Inhibitor Injected in 24hr Period g/s Injected down Parasite (gal), g/s Injected in Mud (gal), g/s Biocide Injected in Mud (gal)					

Berry Daily Drilling Report

Report Date: 3/21/2012

Report #: 10, DFS: 2.2

Depth Progress: 787



Well Name: LC TRIBAL 14-2-56

Drill Strings

BHA #1, BHA #1		IADC Bit Duff	TFA (incl Noz) (in ²)
Bit Run	Drill Bit	1-1-NO-A-X-0-NO-TD	1.18
1	7 7/8in, FX65M , 11756113		
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)
16/16/16/16/16/16	6,643.17	126	75.9

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	kelly	4	47.80							
163	Drill Pipe	4	5,268.80							
33	XT39 HWDP	4	1,015.27							
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16rpg	6 1/2	34.68	7.8	3.3	0.160 0		300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,873.0	3,660.0	2,634.00	12.50	33.50	63.0	350
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
15	65	900.0	82	89	77	7,400.0	6,500.0
Q (g inj) (ft ³ ...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (... T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	64						

Deviation Surveys

Totco surveys							
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,154.00	2.50	0.00					

Berry Daily Drilling Report

Report Date: 3/22/2012
Report #: 11, DFS: 3.2
Depth Progress: 1,422



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 38,415		Cum Cost To Date 351,721	
Operations at Report Time Drilling @ 5082'				Operations Next 24 Hours Drill 7 7/8" Production hole w/ aerated fluid				Daily Mud Cost 3,338		Mud Additive Cost To Date 14,852	
Operations Summary Drill f/3660' to 5082' w/aerated fluid, rig service and surveys.											
Remarks Saftey meeting : Tail pipe w/strap f/mouse hole to stump. Diesel Fuel on hand: 9116 gal. Diesel Fuel consumed: 1463 @ 4887' lost complete returns. Total daily losses: 425 bbls. Accum. Losses: 5225 bbls.											
Weather Clear		Temperature (°F) 32.0		Road Condition Muddy		Hole Condition Cased		Depth Start (ftKB) 3,660		Depth End (ftKB) 5,082	
Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)		Target Formation CR-6		Target Depth (ftKB) 7,044					

Daily Contacts

Job Contact	Mobile
George Urban	970-623-7084
Ron Foreman	

Rigs

Contractor	Rig Number
Patterson	513

Mud Pumps

# 2, MAXUM, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

1, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
6		0.083	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco drill	1.0	65.98
Citric Acid	7.0	1,073.80
Dap	17.0	391.00
Engineer	1.0	700.00
Tax	107.15	107.15
Trucking	1.0	1,000.00

Job Supplies

Diesel Fuel, <Unit Label?>		
Supply Item Description	Unit Label	
Diesel Fuel		
Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption

Date	Consumed

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,026	8 5/8	Leon Ross pre-set

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Drilling	Drill f/3660' to 3725'. 17k wob, 80 rotary, 330 gpm, 800 scfm
07:00	07:30	0.50	Deviation Survey	Wire line survey @ 3684' 2.75 deg.
07:30	13:30	6.00	Drilling	Drill f/3725' to 4208' 17k wob, 80 rotary, 330 gpm, 900 scfm
13:30	14:00	0.50	Deviation Survey	Wire line survey @ 4123' 2.25 deg.
14:00	17:30	3.50	Drilling	Drill f/4208' to 4466' 15-18k wob, 80 rotary, 330 gpm, 1100 scfm
17:30	18:00	0.50	Lubricate Rig	Rig service
18:00	19:00	1.00	Miscellaneous	Replace rotating head rubber.
19:00	19:30	0.50	Condition Mud & Circulate	Establish circ. after down time.
19:30	22:30	3.00	Drilling	Drill f/4465' to 4670 15-18k wob, 80 rotary, 330 gpm, 1100 scfm
22:30	00:00	1.50	Deviation Survey	Survey miss run, lost returns, pump lcm pill and adjust air 800 to 1200 scfm.
00:00	00:30	0.50	Drilling	Drill f/4670' to 4729'
00:30	01:30	1.00	Deviation Survey	Wire line survey @ 4672 2.5 deg.
01:30	03:30	2.00	Drilling	Drill f/4729' to 4850 15-18k wob, 80 rotary, 330 gpm, 1000 scfm
03:30	04:00	0.50	Condition Mud & Circulate	Lost all returns, pump lcm pill and adjust air 1000 to 1200 scfm
04:00	06:00	2.00	Drilling	Drill f/4850' to 5082' 15-18k wob, 80 rotary, 330 gpm, 1000 scfm

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Dap	06:00	4,919.0	8.65	28		1,000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
0.000	1.000	1.000		1	9.2	2.2
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.8	2,000.000	0.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		425.0		800.0	782.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, BHA #1			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX65M , 11756113	1-1-NO-A-X-0-NO-TD	1.18
Nozzles (32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
16/16/16/16/16	6,643.17	126	75.9

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	kelly	4	47.80							

Berry Daily Drilling Report

Report Date: 3/22/2012
 Report #: 11, DFS: 3.2
 Depth Progress: 1,422



Well Name: LC TRIBAL 14-2-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
163	Drill Pipe	4	5,268.80							
33	XT39 HWDP	4	1,015.27							
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16rpg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	3,660.0	5,082.0	4,056.00	18.00	51.50	79.0	330	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
17	80	1,050.0	108	110	108	0.0	0.0	
Q (g inj) (ft/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	74							

Deviation Surveys

Totco surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,725.00	2.75	0.00					
4,208.00	2.25	0.00					
4,672.00	2.50	0.00					

Berry Daily Drilling Report

Report Date: 3/23/2012
Report #: 12, DFS: 4.2
Depth Progress: 1,560



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 177,671		Cum Cost To Date 529,392	
Operations at Report Time Building volume, pumping lcm pills.				Operations Next 24 Hours Drill to TD 7200+, circ 2-sweeps around pooh for logs and log.				Daily Mud Cost 1,975		Mud Additive Cost To Date 16,827	
Operations Summary Drill f/5082' to 6642' w/aerated fluid, rig service and surveys. Lost all returns at 6442' mix & pump lcm sweeps.				Remarks Saftey meeting : Hand and foot placement on conn. Diesel Fuel on hand: 8035 gal. Diesel Fuel consumed: 1061 @ 6642' lost complete returns. Total daily losses: 420 bbls. Accum. Losses: 5645 bbls.				Depth Start (ftKB) 5,082		Depth End (ftKB) 6,642	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
								Target Formation CR-6		Target Depth (ftKB) 7,044	
Daily Contacts											
Job Contact						Mobile					
George Urban						970-623-7084					
Ron Foreman											

Last Casing Set	
Casing Description Surface	Set Depth (ftKB) 1,026
OD (in) 8 5/8	Comment Leon Ross pre-set

Time Log			Operation		Comment	
Start Time	End Time	Dur (hrs)				
06:00	08:30	2.50	Drilling		Drill f/5082' to 5276' 15-18k wob, 80 rotary, 330 gpm, 700 scfm	
08:30	09:00	0.50	Deviation Survey		Wire line survey @ 5191 2 deg.	
09:00	14:00	5.00	Drilling		Drill f/5276' to 5633' 18-20k wob, 80 rotary, 330 gpm, 900 scfm pump 10bbl lcm sweep every 3 jts.	
14:00	14:30	0.50	Lubricate Rig		Rig service and torque upperm kelly valve.	
14:30	16:00	1.50	Drilling		Drill f/5633' to 5762' 18-20k wob, 80 rotary, 330 gpm, 900 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn.	
16:00	16:30	0.50	Deviation Survey		Wire line survey @ 5677' 2.5 deg.	
16:30	23:30	7.00	Drilling		Drill f/5762' to 6276' 18-20k wob, 80 rotary, 330 gpm, 900 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn.	
23:30	01:00	1.50	Deviation Survey		Wire line survey @ 6191' 2 deg.	
01:00	05:30	4.50	Drilling		Drill f/6276' to 6642' 18-20k wob, 80 rotary, 330 gpm, 900 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn.	
05:30	06:00	0.50	Condition Mud & Circulate		Lost all returns, build volume and pump lcm sweeps.	

Rigs	
Contractor Patterson	Rig Number 513

Mud Pumps		
# 2, MAXUM, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in)		Vol/Stk OR (bbl/stk)
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

# 1, MAXUM, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost
Anco drill	1.0	65.98
Chemseal	2.0	21.90
Citric Acid	4.0	613.60
Dap	16.0	368.00
Engineer	1.0	700.00
Salt	3.0	19.47
Sawdust	25.0	102.50
Tax	83.4	83.40

Job Supplies	
Diesel Fuel, <Unit Label?>	
Supply Item Description Diesel Fuel	Unit Label
Total Received	Total Consumed
	Total Returned

Mud Checks							
Type Dap	Time 06:00	Depth (ftKB) 6,565.0	Density (lb/gal) 8.95	Vis (s/qt) 28	PV Calc (cp)	Yield Point (lb/100ft) 1.000	
Gel (10s) (lb/100ft...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)	
1.000	2.000	4.000		1	8.85	4.2	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
		95.8	2,350.000				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		
		420.0		500.0	560.0		

Diesel Fuel Consumption	
Date	Consumed

Air Data			
3/22/2012 06:00			
Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		9.16	

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #1, BHA #1			
Bit Run 1	Drill Bit 7 7/8in, FX65M , 11756113	IADC Bit Duit 1-1-NO-A-X-0-NO-TD	TFA (incl Noz) (in ²) 1.18
Nozzles (32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...) 75.9
	16/16/16/16/16	6,643.17	126

Berry Daily Drilling Report

Report Date: 3/23/2012
 Report #: 12, DFS: 4.2
 Depth Progress: 1,560



Well Name: LC TRIBAL 14-2-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	kelly	4	47.80							
163	Drill Pipe	4	5,268.80							
33	XT39 HWDP	4	1,015.27							
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16rpg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	5,082.0	6,642.0	5,616.00	20.50	72.00	76.1	330	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	80	1,400.0	126	128	124	0.0	0.0	
Q (g inj) (ft/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	74							

Deviation Surveys

Totco surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,276.00	2.00	0.00					
5,762.00	2.50	0.00					
6,191.00	2.00	0.00					
6,642.00	2.00	0.00					

Berry Daily Drilling Report

Report Date: 3/24/2012

Report #: 13, DFS: 5.2

Depth Progress: 572



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 59,449		Cum Cost To Date 588,841	
Operations at Report Time Pulling Triple Combo log.				Operations Next 24 Hours Finish logging, TIH, circ 2 sweeps around, pooh ly/dn DP run 5 1/2" casing.							
Operations Summary Re-gain circ, drill f/6642' to 7214' w/rig serv & survey. Lost circ @ TD work pipe re-gain circ, pump 2-20 bbl sweeps to surface, hole unloaded, circ shakers clean, pooh, ly/dn mud motor, pjsm w/Halliburton loggers and log. Drillers depth 7214' Loggers depth 7187'											
Remarks Saftey meeting : Tripping Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741 @ 7214' lost complete returns. Total daily losses: 140 bbls. Accum. Losses: 5785 bbls. Drift 5 1/2" casing had 8 jts. no drift on collar end.											
Weather Partly cloudy		Temperatura (°F) 30.0		Road Condition Dry		Hole Condition Good					
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 1,026		OD (in) 8 5/8		Comment Leon Ross pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	06:30	0.50	Condition Mud & Circulate				Re-gain circ.pumping lcm sweeps and air pills.				
06:30	09:00	2.50	Drilling				Drill f/6642' to 6790' 20k wob, 80 rotary, 330 gpm, 8-900 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn.				
09:00	10:00	1.00	Deviation Survey				Wire line survey @ 6642' 2 deg.				
10:00	15:00	5.00	Drilling				Drill f/6790' to 7083' 20k wob, 80 rotary, 330 gpm, 5-800 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn.				
15:00	15:30	0.50	Lubricate Rig				Rig service				
15:30	17:30	2.00	Drilling				Drill f/7083' to 7214' 20k wob, 80 rotary, 330 gpm, 5-1800 scfm air, pump 10bbl lcm sweep every 3 jts.				
17:30	20:00	2.50	Condition Mud & Circulate				Lost circ for brief moment, pump 2-20 bbl sweeps around, hole unloaded fine cuttings to 3" size brown/red/gray shale.				
20:00	02:30	6.50	Trips				POOH , tight spot @ 3750, 2525, 1870 pull 20-35k over. ly/dn mud motor.				
02:30	06:00	3.50	Wire Line Logs				PFSM w/Halliburton loggers, rig up and run triple combo open hole log.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap	06:00	7,214.0	8.70	29		1.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)					
1.000	3.000	5.000	1		9.05	3.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		97.0	2,250.000								
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
			140.0								
Air Data											
3/23/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
				8.82							
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
BHA #1, BHA #1											
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in²)					
1	7 7/8in, FX65M , 11756113	1-1-NO-A-X-0-NO-TD				1.18					
Nozzles (3/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)					
16/16/16/16/16		6,643.17		126		75.9					



Berry Daily Drilling Report

Report Date: 3/24/2012

Report #: 13, DFS: 5.2

Depth Progress: 572

Well Name: LC TRIBAL 14-2-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	kelly	4	47.80							
163	Drill Pipe	4	5,268.80							
33	XT39 HWDP	4	1,015.27							
1	XO Sub	6	1.76							
9	Drill Collar	6 1/4	269.76							
1	Stabilizer	6 1/2	4.20							
1	Mud Motor 7/8 3 stage .16pg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	6,642.0	7,214.0	6,188.00	9.50	81.50	60.2	330	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	80	1,100.0	140	146	138	0.0	0.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	74							

Deviation Surveys

Totco surveys

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft..)	NSTie In ...	TVDTie In (ft..)
0.00	3/19/2012	Totco surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,642.00	2.00	0.00					
7,129.00	2.00	0.00					

Berry Daily Drilling Report

Report Date: 3/25/2012

Report #: 14, DFS: 6.2

Depth Progress: 0



Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount	
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 44,569		Cum Cost To Date 633,410	
Operations at Report Time Running 5 1/2" 17# casing				Operations Next 24 Hours Run 5 1/2 casing, cement, N/D, set slips, clean mud tanks and release rig, rig down.							
Operations Summary Rig down loggers, mk/up bit, tih, establish circ. wash 60' to bottom, circ out 2-20 bbl sweeps, pjsm w/ly/dn crew and rig up, ly/dn DP, HWDP, DC, rig up casing running tools, pjsm w/ WFT casing and rig crew, mk/up shoe track and run 9 of 173 jts. of casing.											
Remarks Safety meeting : Tripping Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741 Total daily losses: 0 bbls. Accum. Losses: 5785 bbls.											
Weather Partly cloudy		Temperature (°F) 33.0		Road Condition Dry		Hole Condition Good		Daily Contacts			
								Job Contact		Mobile	
								George Urban		970-623-7084	
								Ron Foreman			
Rigs											
Contractor Patterson						Rig Number 513					
Mud Pumps											
# 2, MAXUM, F-1000											
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
		No									
# 1, MAXUM, F-1000											
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
		No									
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Dap		1.0		23.00							
Engineer		1.0		700.00							
Hi Yield Gel		10.0		72.00							
Sawdust		25.0		102.50							
Tax		13.83		13.83							
Job Supplies											
Diesel Fuel, <Unit Label?>											
Supply Item Description											
Diesel Fuel											
Total Received		Total Consumed		Total Returned						Unit Label	
Diesel Fuel Consumption											
Date		Consumed									
Mud Checks											
Type Dap		Time 06:00		Depth (ftKB) 7,214.0		Density (lb/gal) 8.65		Vis (s/qt) 27		Yield Point (lb/100ft²) 1.000	
Gel (10s) (lb/100ft²) 0.000		Gel (10m) (lb/10...) 1.000		Gel (30m) (lb/10...) 1.000		Filtrate (mL/30min) 1		Filter Cake (32") 1		pH 9.25	
MBT (lb/bbl)		Percent Oil (%) 97.6		Percent Water (%) 2,000.000		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl) 1013.0	
Air Data											
3/24/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal) 8.75		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)					
Nozzles (32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft..)					
Drill String Components											
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages	
Drilling Parameters											
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...	
WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)	
Q (g in) (ft³/...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ... T (surf ann) ...		Q (liq rtn) (g... Q (g return) ...	
Deviation Surveys											
Totco surveys											
Azim...		Date		Description		EW Tie In...		Inclin...		MD Tie In (ft..	
0.00		3/19/2012		Totco surveys		0.00		0.00		0.00	

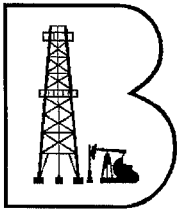
Berry Daily Drilling Report

Report Date: 3/26/2012
Report #: 15, DFS: 7.2
Depth Progress: 0



Well Name: LC TRIBAL 14-2-56

API/Well 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date Notice		APD State Utah		AFE Number C12 032007		Total AFE Amount																																									
Spud Date 3/19/2012 1:30:00 AM		Rig Release Date 3/26/2012 6:00:00 AM		KB-Ground Distance (ft) 18.00		Ground Elevation (ftKB) 7,205		Daily Cost 184,766		Cum Cost To Date 818,176																																									
Operations at Report Time Rigging down				Operations Next 24 Hours Rig move				Daily Mud Cost		Mud Additive Cost To Date 19,306																																									
Operations Summary Ran total of 173 jts 5 1/2" 17# N-80 LT&C casing, wash down last 19' & circ btms up. Float shoe set @ 7188' F/C @ 7150. R/D WFT casing tongs & ly/dn machine. Cement & displaced as follows: Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - 210sx. Lead Hifill cmt w/ 16% Gel, 10 lb/sx Gilsonite, 3#/sk GR-3, 3% Salt, 1/4 lb/sx Flocele, 11 ppg, 3.82 yield, 23 gal/sx H2O - Tail: 480 sx. 65% G cmt. 35% POZ 6% gel, 10% Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 165.8 bbls. fresh water, FCP: 1200 psi. Bumped plug w/ 1800 psi, floats held had no returns throughout job and no cement returns to surface. R/D cementers. N/D BOP, flow line choke manifold and rotating head. Set slips in tension w/75k wt. Clean mud tanks. Rig down back yard, electric, air, water and steam lines. Drain mud pumps, R/D gas buster, ly/out flow line, fill 3rd pipe tub w/pipe from rack. Rig released @ 06:00 3-26-12.																																																			
Remarks Saftey meeting : Tripping Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741 Total daily losses: 0 bbls. Accum. Losses: 5785 bbls.						Daily Contacts Job Contact: Mobile George Urban: 970-623-7084 Ron Foreman:																																													
Weather Partly cloudy						Temperature (°F) 30.0		Road Condition Dry		Hole Condition Good																																									
Last Casing Set Casing Description: Production Set Depth (ftKB): 7,188 OD (in): 5 1/2 Comment: 5 1/2" 17# N-80 LT&C (MAHA) F/S @ 7188', F/C @ 7150'																																																			
Time Log <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Start Time</th> <th>End Time</th> <th>Dur (hrs)</th> <th>Operation</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>06:00</td> <td>10:30</td> <td>4.50</td> <td>Run Casing & Cement</td> <td>Ran 173 jts 5 1/2" 17# N-80 LT&C casing, wash down last 19' & circ btms up. Float shoe set @ 7188' F/C @ 7150.</td> </tr> <tr> <td>10:30</td> <td>11:00</td> <td>0.50</td> <td>Run Casing & Cement</td> <td>R/D WFT casing tongs & ly/dn machine.</td> </tr> <tr> <td>11:00</td> <td>12:00</td> <td>1.00</td> <td>Run Casing & Cement</td> <td>PJSM w/ Pro Petro cementers and test lines 3000 psi.</td> </tr> <tr> <td>12:00</td> <td>15:00</td> <td>3.00</td> <td>Run Casing & Cement</td> <td>Cement & displaced as follows: Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - 210sx. Lead Hifill cmt w/ 16% Gel, 10 lb/sx Gilsonite, 3#/sk GR-3, 3% Salt, 1/4 lb/sx Flocele, 11 ppg, 3.82 yield, 23 gal/sx H2O - Tail: 480 sx. 65% G cmt. 35% POZ 6% gel, 10% Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 165 bbls. fresh water, FCP: 1200 psi. Bumped plug w/ 1800 psi, floats held had no returns throughout job w/ 0 bbls. cement returns to surface.</td> </tr> <tr> <td>15:00</td> <td>15:30</td> <td>0.50</td> <td>Run Casing & Cement</td> <td>R/D cementers.</td> </tr> <tr> <td>15:30</td> <td>21:00</td> <td>5.50</td> <td>NU/ND BOP</td> <td>N/D BOP, flow line choke manifold and rotating head. Set slips in tension w/75k wt. Clean mud tanks.</td> </tr> <tr> <td>21:00</td> <td>06:00</td> <td>9.00</td> <td>Rig Up & Tear Down</td> <td>Rig down back yard, electric, air, water and steam lines. Drain mud pumps, R/D gas buster, ly/out flow line, fill 3rd pipe tubs w/pipe from rack. Rig released @ 06:00 3-26-12.</td> </tr> </tbody> </table>												Start Time	End Time	Dur (hrs)	Operation	Comment	06:00	10:30	4.50	Run Casing & Cement	Ran 173 jts 5 1/2" 17# N-80 LT&C casing, wash down last 19' & circ btms up. Float shoe set @ 7188' F/C @ 7150.	10:30	11:00	0.50	Run Casing & Cement	R/D WFT casing tongs & ly/dn machine.	11:00	12:00	1.00	Run Casing & Cement	PJSM w/ Pro Petro cementers and test lines 3000 psi.	12:00	15:00	3.00	Run Casing & Cement	Cement & displaced as follows: Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - 210sx. Lead Hifill cmt w/ 16% Gel, 10 lb/sx Gilsonite, 3#/sk GR-3, 3% Salt, 1/4 lb/sx Flocele, 11 ppg, 3.82 yield, 23 gal/sx H2O - Tail: 480 sx. 65% G cmt. 35% POZ 6% gel, 10% Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 165 bbls. fresh water, FCP: 1200 psi. Bumped plug w/ 1800 psi, floats held had no returns throughout job w/ 0 bbls. cement returns to surface.	15:00	15:30	0.50	Run Casing & Cement	R/D cementers.	15:30	21:00	5.50	NU/ND BOP	N/D BOP, flow line choke manifold and rotating head. Set slips in tension w/75k wt. Clean mud tanks.	21:00	06:00	9.00	Rig Up & Tear Down	Rig down back yard, electric, air, water and steam lines. Drain mud pumps, R/D gas buster, ly/out flow line, fill 3rd pipe tubs w/pipe from rack. Rig released @ 06:00 3-26-12.
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15:30	21:00	5.50	NU/ND BOP	N/D BOP, flow line choke manifold and rotating head. Set slips in tension w/75k wt. Clean mud tanks.																																															
21:00	06:00	9.00	Rig Up & Tear Down	Rig down back yard, electric, air, water and steam lines. Drain mud pumps, R/D gas buster, ly/out flow line, fill 3rd pipe tubs w/pipe from rack. Rig released @ 06:00 3-26-12.																																															
Mud Checks <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>Time</th> <th>Depth (ftKB)</th> <th>Density (lb/gal)</th> <th>Vis (st/qt)</th> <th>PV Calc (cp)</th> <th>Yield Point (lb/100ft²)</th> </tr> </thead> <tbody> <tr> <td>Gel (10s) (lb/100f...)</td> <td>Gel (10m) (lb/10...</td> <td>Gel (30m) (lb/10...</td> <td>Filtrate (mL/30min)</td> <td>Filter Cake (f32")</td> <td>pH</td> <td>Solids (%)</td> </tr> <tr> <td>MBT (lb/bbl)</td> <td>Percent Oil (%)</td> <td>Percent Water (%)</td> <td>Chlorides (mg/L)</td> <td>Calcium (mg/L)</td> <td>KCL (%)</td> <td>Electric Stab (V)</td> </tr> <tr> <td>CEC for Cuttings</td> <td>Whole Mud Add (bbl)</td> <td>Mud Lost to Hole (bbl)</td> <td>Mud Lost (Surf) (bbl)</td> <td>Mud Vol (Res) (bbl)</td> <td>Mud Vol (Act) (bbl)</td> <td></td> </tr> </tbody> </table>												Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (st/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (f32")	pH	Solids (%)	MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)													
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (st/qt)	PV Calc (cp)	Yield Point (lb/100ft²)																																													
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MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)																																													
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)																																														
Mud Pumps # 2, MAXUM, F-1000 Pump Rating (hp): 1,000.0 Rod Diameter (in): Stroke Length (in): 10.00				Liner Size (in): Vol/Stk OR (bbl/stk):																																															
Pressure (psi): Slow Spd: No Strokes (spm): Eff (%):				# 1, MAXUM, F-1000 Pump Rating (hp): 1,000.0 Rod Diameter (in): Stroke Length (in): 10.00																																															
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Mud Additive Amounts <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Description</th> <th>Consumed</th> <th>Daily Cost</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>						Description	Consumed	Daily Cost				Job Supplies Diesel Fuel, <Unit Label?> Supply Item Description: Diesel Fuel Unit Label: Total Received: Total Consumed: Total Returned:																																							
Description	Consumed	Daily Cost																																																	
Diesel Fuel Consumption <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>Consumed</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> </tr> </tbody> </table>						Date	Consumed																																												
Date	Consumed																																																		



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

March 23, 2012

43-013-33492

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: 5 1/2" Production casing LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a Twenty four (24) hour notice from Berry Petroleum Company to run 5 1/2" Production casing.

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @
APPROX 20:00 HOURS. March 24, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely
George Urban
Consultant

Thank You

RECEIVED

MAR 23 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013334920000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/16/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 14-2-56 WENT TO SALES ON APRIL 16, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2012		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 4/17/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U	9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/13/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 14-2-56.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 08, 2012**

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 4/17/2012	



Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

API/UVI 43013334920000		Surface Legal Location SESW Sec. 2 T5S-R6W		Spud Date 3/19/2012 1:30:00 AM		Field Name Lake Canyon		APD State Utah	
Well Configuration Type Vertical		Original KB Elevation (ftKB) 7,223		KB-Ground Distance (ft) 18.00		KB-Tubing Head Distance (ft)		Ground Elevation (ftKB) 7,205	
								PBTD (All) (ftKB) Original Hole - 7149.0	

Primary Job Type Initial Completion					Secondary Job Type				
Objective									

Contractor Stevenson Well Service						Rig Number 1			
--------------------------------------	--	--	--	--	--	-----------------	--	--	--

AFE Number C12 032007		Total AFE Amount		Daily Cost 4,790		Cum Cost To Date 4,790			
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Weather		T (°F)		Road Condition		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hrs)	
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Job Contact						Title			Mobile		
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. SPOT IN PRODUCTION EQUIPMENT. PIONEER RUN CBL W/ TOC @ 1,920'. R/U FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 30 TANKS ON PAD. BAKER SET MANIFOLD ON TANKS. FRAC CREW NOT ON PAD UNTIL 8:45 A.M. FINISH R/U & SAFETY MEETING @ 12:00. RADIO COMMUNICATION PROBLEMS LIKE ON LAST PAD. 12:50. USING HAND HELDS. HAVE MINIMUM NUMBER OF HAND HELDS. BRINGING UP OTHER TMV AND EXTRA HAND HELD RADIOS. START 1:20. FRAC TREE FLANGE BOLTS NOT TIGHTENED (HANDY). HAD TO TIGHTEN. START 1:30.
12:00	12:00		PFRT	Perforating	PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,846'-7,120' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES. SHOT ON 4/5/2012.
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #1 WELL OPEN @ 165 PSI BROKE DOWN 8.1 BPM @ 3,821 MAX R @ 59.9 BPM MAX PSI @ 4,066 AVG RATE @ 59.5 BPM AVG PSI @ 3,456 TOTAL FLUID OF 1,327 BBL ISDP 1,503 FINAL FRAC GRADIENT .65 85,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 6,826. PERFORATE STG #2 IN THE WASATCH FROM 6,576'-6,811' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 24 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #2 WELL OPEN @ 1,261 PSI BROKE DOWN 9.2 BPM @ 2,385 MAX R @ 60.3 BPM MAX PSI @ 4,391 AVG RATE @ 60.0 BPM AVG PSI @ 3,572 TOTAL FLUID OF 1,483 BBL ISDP 1,400 FINAL FRAC GRADIENT .64 85,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 6,564. PERFORATE STG #3 IN THE WASATCH FROM 6,332'-6,546' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.



Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
				PBTD (All) (ftKB) Original Hole - 7149.0

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #3 WELL OPEN @ 1,240 PSI BROKE DOWN 9.3 BPM @ 3,503 MAX R @ 60.3 BPM MAX PSI @ 4,486 AVG RATE @ 60.0 BPM AVG PSI @ 3,617 TOTAL FLUID OF 1,877 BBL ISDP 1,396 FINAL FRAC GRADIENT .65 125,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 6,320'. PERFORATE STG #4 IN THE WASATCH FROM 6,007'-6,310' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES. LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbf)	From well (bbf)	To lease (bbf)	From lease (bbf)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTS SUPERVISION	BBC	Yes
152	2730	ICC	3,690	ICC-LOGGING/FORMATION EVALUATION	PIONEER	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
4/6/2012	Black Shale, Original Hole	5,033.0	5,350.0	
4/6/2012	Castle Peak, Original Hole	5,372.0	5,606.0	
4/6/2012	Wasatch, Original Hole	5,844.0	5,928.0	
4/6/2012	Wasatch, Original Hole	6,007.0	6,310.0	
4/6/2012	Wasatch, Original Hole	6,246.0	6,393.0	
4/6/2012	Wasatch, Original Hole	6,576.0	6,811.0	
4/6/2012	Wasatch, Original Hole	6,846.0	7,120.0	

Hydraulic Frac-Other on 4/6/2012 00:00

Date	Zone	Type	Stim/Treat Company
4/6/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
4		6,007.0	6,310.0
V (pumped) (bbf)			

Hydraulic Frac-Other on 4/6/2012 00:00

Date	Zone	Type	Stim/Treat Company
4/6/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
2		6,576.0	6,811.0
V (pumped) (bbf)			

Hydraulic Frac-Other on 4/6/2012 00:00

Date	Zone	Type	Stim/Treat Company
4/6/2012 00:00	Black Shale, Original Hole	Hydraulic Frac-Other	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
7		5,033.0	5,350.0
V (pumped) (bbf)			

Hydraulic Frac-Other on 4/6/2012 00:00

Date	Zone	Type	Stim/Treat Company
4/6/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
5		5,844.0	5,928.0
V (pumped) (bbf)			



Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft) 7,205	PBTD (All) (ftKB) Original Hole - 7149.0

Hydraulic Frac-Other on 4/6/2012 00:00				
Date	Zone	Type		Stim/Treat Company
4/6/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other		
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
3		6,246.0	6,393.0	

Hydraulic Frac-Other on 4/6/2012 00:00				
Date	Zone	Type		Stim/Treat Company
4/6/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other		
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
1		6,846.0	7,120.0	

Hydraulic Frac-Other on 4/6/2012 00:00				
Date	Zone	Type		Stim/Treat Company
4/6/2012 00:00	Castle Peak, Original Hole	Hydraulic Frac-Other		
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
6		5,372.0	5,606.0	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 4/7/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
				PBTD (All) (ftKB) Original Hole - 7149.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	
Contractor Stevenson Well Service	Rig Number 1
AFE Number C12 032007	Total AFE Amount Daily Cost 358,465
Cum Cost To Date 363,255	
Weather	T (°F)
Road Condition	Tubing Pressure (psi)
Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title
Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #4 WELL OPEN @ 1,106 PSI BROKE DOWN 9.3 BPM @ 2,655 MAX R @ 60.6 BPM MAX PSI @ 3,838 AVG RATE @ 60.1 BPM AVG PSI @ 3,040 TOTAL FLUID OF 1,734 BBL ISDP 1,191 FINAL FRAC GRADIENT .62 125,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 5,980'. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,844'-5,928' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #5 WELL OPEN @ 1,044 PSI BROKE DOWN 9.3 BPM @ 2,813 MAX R @ 60.4 BPM MAX PSI @ 4,090 AVG RATE @ 60.2 BPM AVG PSI @ 3,146 TOTAL FLUID OF 1,143 BBL ISDP 1,126 FINAL FRAC GRADIENT .62 75,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 5,800'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,372'-5,606' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. RERUN DUE TO SHORT ON LAST SHOT
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #6 WELL OPEN @ 940 PSI BROKE DOWN 3.6 BPM @ 1,475 MAX R @ 60.7 BPM MAX PSI @ 4,674 AVG RATE @ 60.3 BPM AVG PSI @ 2,856 TOTAL FLUID OF 1,189 BBL ISDP 820 FINAL FRAC GRADIENT .58 75,000 LBS OF 20/40 WHITE SAND
12:00	12:00		PFRT	Perforating	SET CFP @ 5,362'. PERFORATE STG #7 IN THE BLACK SHALE FROM 5,033'-5,350' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES.



Berry Daily Completion and Workover

Report # 2, Report Date: 4/7/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
PBD (All) (ftKB) Original Hole - 7149.0				

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	BAKER TEST LINES AND FRAC STG #7 WELL OPEN @ 590 PSI BROKE DOWN 4.3 BPM @ 2,477 MAX R @ 60.5 BPM MAX PSI @ 4,111 AVG RATE @ 60.0 BPM AVG PSI @ 3,432 TOTAL FLUID OF 1,630 BBL ISDP 985 FINAL FRAC GRADIENT .62 86,020 LBS OF 20/40 WHITE SAND
12:00	12:00		GOP	General Operations	R/D EQUIPMENT. TOC @ 1,920'. FLUID TO RECOVER IS 10,383 BBLs. LEAVE WELL S.I. ROAD FRAC EQUIPMENT OFF OF PAD SUNDAY MORNING. ROAD PERF EQUIP OFF NOW. R/U TO FLOW BACK IN A.M. NOTE THAT WIRELINE TAGGED AT 4,800' GOING IN AND COMING OUT ON LAST STAGE. CAUSE UNKNOWN.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2345	ICC	29,065	ICC-PERFORATING	PIONEER	Yes
152	2360	ICC	328,300	ICC-STIMULATION/ACIDIZING	BAKER	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 4/9/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
				PBTD (All) (ftKB) Original Hole - 7149.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Stevenson Well Service	Rig Number 1		
AFE Number C12 032007	Total AFE Amount	Daily Cost 5,349	Cum Cost To Date 368,604

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact			Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting) to 1860'. SWIFN.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,049	ICC-RIGCOST-COMPLETION	Stevenson	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 4/10/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft) 7,205	PBTD (All) (ftKB) Original Hole - 7149.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Stevenson Well Service	Rig Number 1
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AFE Number C12 032007	Total AFE Amount	Daily Cost 11,694	Cum Cost To Date 380,298
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 100 psi, SITP @ 0 psi. Cont. RIH w/ tbg. Tag fill @ 5166'. RU powerswivel & pump. C/O 90' of sand and well kicked off flowing w/ 300 psi increase. C/O to CBP @ 5362'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5800'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag CBP @ 5980'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 6564'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6800'. C/O to CBP @ 6826'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag fill @ 6982'. C/O to 7000'. Circulate well clean. POOH w/ tbg. to 6960'. SWIFN. 8752 BWTR

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2106	ICC	3,120	ICC-WATER&WATERHAULING	Target Trucking	Yes
152	2111	ICC	1,045	ICC-TRUCKING&HAULING	Star Hotshot	Yes
152	2305	ICC	6,579	ICC-RIGCOST-COMPLETION	Stevenson	Yes
152	2380	ICC	950	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 5, Report Date: 4/11/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
				PBTD (All) (ftKB) Original Hole - 7149.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Stevenson Well Service	Rig Number 1
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AFE Number C12 032007	Total AFE Amount	Daily Cost 6,576	Cum Cost To Date 386,874
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 250 psi. Bleed off well. RIH w/ tbg. Tag fill @ 7000'. C/O to PBTD @ 7149'. Circulate well clean. Pull up to 7104'. Well flowing 60 bpm @ 75 psi on full 2" flowline. RU well to flow overnight. Turn well over to flowback crew. Recovered 296 bbls today. 8456 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2111	ICC	1,155	ICC-TRUCKING&HAULING	Star Hotshot	Yes
152	2305	ICC	5,121	ICC-RIGCOST-COMPLETION	Stevenson	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 6, Report Date: 4/12/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
				PBD (All) (ftKB) Original Hole - 7149.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Stevenson Well Service	Rig Number 1
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AFE Number C12 032007	Total AFE Amount	Daily Cost 1,244,856	Cum Cost To Date 1,631,730
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Csg. flowing @ approx. 4 bph. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., Weatherford desander, 2 7/8" pup jt, 1 jt 2 7/8" tbg., PSN, 5 1/2" TAC & 223 jts 2 7/8" tbg. ND BOP. Set TAC @ 6909' w/ 12,000# tension. NU wellhead. X-over for rods. SWIFN. 8421 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2106	ICC	37,043	ICC-WATER&WATERHAULING	MBT	Yes
152	2305	ICC	4,571	ICC-RIGCOST-COMPLETION	Stevenson	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes
152	2380	ICC	19,840	ICC-SURFACE RENTALS	Dalbo	Yes
154	3530	TCC	37,193	TCC-TUBING & ATTACHMENTS	Panhandle	Yes
154	3535	TCC	29,883	TCC-SUCKER ROD, PUMPS, SINKER BARS	Weatherford	Yes
			290,000		Construction costs	Yes
			826,026		Drilling costs	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 7, Report Date: 4/13/2012

Well Name: LC TRIBAL 14-2-56

API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,223	KB-Ground Distance (ft) 18.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,205
PBD (All) (ftKB) Original Hole - 7149.0				

Primary Job Type Initial Completion	Secondary Job Type
Objective	
Contractor Stevenson Well Service	Rig Number 1
AFE Number C12 032007	Total AFE Amount 4,358
Daily Cost 4,358	Cum Cost To Date 1,636,088
Weather	T (°F)
Road Condition	Tubing Pressure (psi)
Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title
	Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 50 psi, SITP @ 20 psi. Bleed off tbg. Flush tbg. w/ 40 bbls 250° water. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18.5' RHAC pump, 4- 1 1/2" weight bars w/ stab subs, 161- 3/4" guided rods (6 per), 110- 7/8" guided rods (4 per), 1- 2' x 7/8" pony sub, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 1:30 p.m. Final Report. 8461 BWTR.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	3,333	ICC-RIGCOST-COMPLETION	Stevenson	Yes
152	2340	ICC	1,025	ICC-HOT OILING	Willie's Hot Oil	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
20G0005500

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LC TRIBAL14-2-56

9. API NUMBER:
4301333492

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 2 5S 6W U

12. COUNTY
DUCHEсне

13. STATE
UTAH

14. DATE SPUDDED: **1/9/2012**

15. DATE T.D. REACHED: **3/26/2012**

16. DATE COMPLETED: **4/13/2012**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7200 GL

18. TOTAL DEPTH: MD **7,214** TVD

19. PLUG BACK T.D.: MD **7,149** TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ELECTRONIC
CBL, GR, CAL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	1,026		G 630			
7.875	5.5 N-80	17	0	7,214		G 690		1920 CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7.063							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,844	7,120			5,844 7,120	.36	144	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) CASTLE PEAK	5,372	5,606			5,372 5,606	.36	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) BLACK SHALE	5,033	5,350			5,033 5,350	.36	34	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5844 TO 7120	FRAC W/495,000 LBS SAND & 7,564 BBLs FLUID
5372 TO 5606	FRAC W/75,000 LBS SAND & 1,189 BBLs FLUID
5033 TO 5350	FRAC W/86,0200 LBS SAND & 1630 BBLs FLUID

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PUMPING

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/16/2012		TEST DATE: 4/24/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 17	GAS – MCF: 47	WATER – BBL: 262	PROD. METHOD: GAS PUMPI
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 70	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	1,891
				MAHOGANY	2,498
				TGR3	3,571
				DOUGLAS CREEK	4,353
				BLACK SHALE	5,033
				CASTLE PEAK	5,296
				UTELAND	5,635
				WASATCH	5,839

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech.
 SIGNATURE *Kathy K. Fieldsted* DATE 4/26/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333492	LC Tribal 14-2-56		SES	W	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18358	18358	1/9/2012			4/16/2012	
Comments: Well Completed in the GR-WS formation <i>GR-WS</i> <i>5/30/2012</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

Kathy K. Fieldsted
Signature

Sr. Reg & Permitting Tech

5/17/2012

Title

Date

RECEIVED

MAY 31 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Berry Petroleum		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Duchesne		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE [Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

**RECEIVED
DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
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43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
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43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
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43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
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43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
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43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
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43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
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43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
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43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
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43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
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43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
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43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
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43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
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<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/1/2017

FORMER OPERATOR:	NEW OPERATOR:
Linn Operating, Inc. 600 Travis Street, Suite 140 Houston, TX 77002	Linn Operating, LLC 600 Travis Street, Suite 140 Houston, TX 77002
CA Number(s):	Unit(s): Bradford Canyon Berry Pilot EOR 246-02 Brundage Canyon

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 4/11/2017
- Sundry or legal documentation was received from the **NEW** operator on: 4/11/2017
- New operator Division of Corporations Business Number: 9031632-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/11/2017
- Receipt of Acceptance of Drilling Procedures for APD on: 4/11/2017
- Reports current for Production/Disposition & Sundries: 6/13/2017
- OPS/SI/TA well(s) reviewed for full cost bonding: 6/13/2017
- UIC5 on all disposal/injection/storage well(s) approved on: Per DJJ, not required
- Surface Facility(s) included in operator change: See Attached List
- Inspections of PA state/fee well sites complete on (only upon operators request): 6/13/2017

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM8898781
- Indian well(s) covered by Bond Number: LPM9149926
- State/fee well(s) covered by Bond Number(s): K0915367-Blanket
K09515434
K09515409
K09515392
K09622597
K09622615
K09622603
K09622627

DATA ENTRY:

- Well(s) moved in RBDMS on: 6/14/2017
- Entity Number(s) updated in **RBDMS** on: 6/14/2017
- Unit(s) update in **RBDMS** on: 6/14/2017
- Surface Facilities moved in RBDMS on: 6/14/2017
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 6/14/2017
- Surface Facilities attached to bond(s) in **RBDMS** on: 6/14/2017

COMMENTS:

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

Well Name	Sec	Town	Twp Dir	Range	Rng Dir	API	Entity Number	Well Type	Well Status
SWD 4-11A2	11	1	S	2	W	4301320255	99990	Water Disposal Well	Active
VIRGIL MECHAM 1-11A2	11	1	S	2	W	4301330009	5760	Water Disposal Well	Active
1-3A2	3	1	S	2	W	4301330021	99990	Water Disposal Well	Active
BLUEBELL 2-28A2	28	1	S	2	W	4301330346	99990	Water Disposal Well	Active
SALERATUS 2-17C5	17	3	S	5	W	4301330388	99990	Water Disposal Well	Active
CENTRAL BLUEBELL 2-26A2	26	1	S	2	W	4301330389	99990	Water Disposal Well	Active
Z and T UTE TRIBAL 2-21	21	5	S	4	W	4301331280	11130	Water Injection Well	Active
Z and T UTE TRIBAL 10-21	21	5	S	4	W	4301331283	11133	Water Injection Well	Active
UTE TRIBAL 16-21-54	21	5	S	4	W	4301332381	13912	Water Injection Well	Active
UTE TRIBAL 7-21-54	21	5	S	4	W	4301332623	14383	Water Injection Well	Active
UTE TRIBAL 12-30-54	30	5	S	4	W	4301332747	14747	Water Injection Well	Active
UTE TRIBAL 14-30-54	30	5	S	4	W	4301332748	14778	Water Injection Well	Active
UTE TRIBAL 10-30D-54	30	5	S	4	W	4301332893	15246	Water Injection Well	Active
UTE TRIBAL 6-30-54	30	5	S	4	W	4301332975	15300	Water Injection Well	Active
UTE TRIBAL 9-21-54	21	5	S	4	W	4301333040	15360	Water Injection Well	Active
UTE TRIBAL 15-21-54	21	5	S	4	W	4301333114	15441	Water Injection Well	Active
UTE TRIBAL 1-21-54	21	5	S	4	W	4301333388	15937	Water Injection Well	Active
BALLARD 2-15B1	15	2	S	1	W	4304732351	11476	Water Disposal Well	Active
UTE TRIBAL 15-28D-55	28	5	S	5	W	4301333623		Oil Well	Approved Permit
LC TRIBAL 13H-9-56	10	5	S	6	W	4301350874		Oil Well	Approved Permit
LC TRIBAL 4H-26-56	26	5	S	6	W	4301350951		Oil Well	Approved Permit
LC TRIBAL 5H-34-45	34	4	S	5	W	4301350974		Oil Well	Approved Permit
LC TRIBAL 11-34-45	34	4	S	5	W	4301350975		Oil Well	Approved Permit
CC TRIBAL 4-30D-38	19	3	S	8	W	4301350993		Oil Well	Approved Permit
FEDERAL 4-1-65	1	6	S	5	W	4301351016		Oil Well	Approved Permit
LC TRIBAL 13H-28-45	28	4	S	5	W	4301351061		Oil Well	Approved Permit
LC TRIBAL 5H-23-45	23	4	S	5	W	4301351071		Oil Well	Approved Permit
LC TRIBAL 4H-27-45	27	4	S	5	W	4301351072		Oil Well	Approved Permit
LC TRIBAL 16-27-45	27	4	S	5	W	4301351074		Oil Well	Approved Permit
LC TRIBAL 12-27-45	27	4	S	5	W	4301351075		Oil Well	Approved Permit
LC TRIBAL 16-23-45	23	4	S	5	W	4301351077		Oil Well	Approved Permit
LC TRIBAL 12H-30-56	30	5	S	6	W	4301351133		Oil Well	Approved Permit
LC TRIBAL 5H-33-45	33	4	S	5	W	4301351338		Oil Well	Approved Permit
LC TRIBAL 6-16D-56	16	5	S	6	W	4301351406		Oil Well	Approved Permit
LC TRIBAL 3-14D-56	14	5	S	6	W	4301351408		Oil Well	Approved Permit
LC TRIBAL 13-6D-57	6	5	S	7	W	4301351417		Oil Well	Approved Permit
LC TRIBAL 9-23-45	23	4	S	5	W	4301351432		Oil Well	Approved Permit
LC TRIBAL 5-28D-56	29	5	S	6	W	4301351441		Oil Well	Approved Permit
LC TRIBAL 15-20D-56	29	5	S	6	W	4301351443		Oil Well	Approved Permit
LC Tribal 16-33-45	33	4	S	5	W	4301351463		Oil Well	Approved Permit
LC TRIBAL 7-23D-56	23	5	S	6	W	4301351479		Oil Well	Approved Permit
LC TRIBAL 4-7-56	7	5	S	6	W	4301351482		Oil Well	Approved Permit
LC TRIBAL 3-2-56	2	5	S	6	W	4301351483		Oil Well	Approved Permit
CC TRIBAL 15-34D-38	2	4	S	8	W	4301351490		Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

CC TRIBAL 14-35D-38	2	4	S	8	W	4301351491	Oil Well	Approved Permit
CC TRIBAL 8-3D-48	2	4	S	8	W	4301351493	Oil Well	Approved Permit
LC TRIBAL 1-10D-56	10	5	S	6	W	4301351510	Oil Well	Approved Permit
LC TRIBAL 3-10D-56	10	5	S	6	W	4301351511	Oil Well	Approved Permit
LC TRIBAL 7-10D-56	10	5	S	6	W	4301351512	Oil Well	Approved Permit
LC TRIBAL 9-29D-56	29	5	S	6	W	4301351513	Oil Well	Approved Permit
UTE TRIBAL 1-16-55	16	5	S	5	W	4301351519	Oil Well	Approved Permit
LC TRIBAL 1-17-56	17	5	S	6	W	4301351704	Oil Well	Approved Permit
LC Tribal 4HW-8-56	8	5	S	6	W	4301351710	Oil Well	Approved Permit
LC TRIBAL 3-11D-56	11	5	S	6	W	4301351713	Oil Well	Approved Permit
LC TRIBAL 7-11D-56	11	5	S	6	W	4301351714	Oil Well	Approved Permit
LC TRIBAL 9-34D-45	34	4	S	5	W	4301351717	Oil Well	Approved Permit
LC TRIBAL 4-34D-45	34	4	S	5	W	4301351723	Oil Well	Approved Permit
LC TRIBAL 7-34D-45	34	4	S	5	W	4301351724	Oil Well	Approved Permit
LC TRIBAL 13-34D-45	34	4	S	5	W	4301351747	Oil Well	Approved Permit
LC TRIBAL 12-31D-56	31	5	S	6	W	4301351799	Oil Well	Approved Permit
LC TRIBAL 8-20D-56	20	5	S	6	W	4301351800	Oil Well	Approved Permit
LC TRIBAL 6-31D-56	31	5	S	6	W	4301351801	Oil Well	Approved Permit
LC Tribal 11-7D-57	7	5	S	7	W	4301351814	Oil Well	Approved Permit
LC Tribal 5-7D-57	7	5	S	7	W	4301351815	Oil Well	Approved Permit
LC Tribal 11-6D-57	6	5	S	7	W	4301351817	Oil Well	Approved Permit
LC Tribal 8-33-45	33	4	S	5	W	4301351859	Oil Well	Approved Permit
LC Tribal 7-23D-45	23	4	S	5	W	4301351865	Oil Well	Approved Permit
LC Tribal 1-23D-56	23	5	S	6	W	4301351866	Oil Well	Approved Permit
LC TRIBAL 1-19-56	19	5	S	6	W	4301351867	Oil Well	Approved Permit
LC TRIBAL 7-19D-56	19	5	S	6	W	4301351868	Oil Well	Approved Permit
LC TRIBAL 9-4D-56	4	5	S	6	W	4301351869	Oil Well	Approved Permit
LC Tribal 14-32D-45	32	4	S	5	W	4301351879	Oil Well	Approved Permit
LC TRIBAL 7-17D-56	17	5	S	6	W	4301351886	Oil Well	Approved Permit
LC TRIBAL 5-17D-56	17	5	S	6	W	4301351887	Oil Well	Approved Permit
LC TRIBAL 9-2D-56	2	5	S	6	W	4301351893	Oil Well	Approved Permit
LC TRIBAL 1-2D-56	2	5	S	6	W	4301351894	Oil Well	Approved Permit
LC Tribal 15-23D-45	23	4	S	5	W	4301351895	Oil Well	Approved Permit
LC TRIBAL 11-34D-56	34	5	S	6	W	4301351900	Oil Well	Approved Permit
LC TRIBAL 9-5D-56	4	5	S	6	W	4301351901	Oil Well	Approved Permit
LC Tribal 10-28D-45	28	4	S	5	W	4301351903	Oil Well	Approved Permit
LC TRIBAL 13-20D-56	20	5	S	6	W	4301351904	Oil Well	Approved Permit
Ute Tribal 14-17-55	17	5	S	5	W	4301351908	Oil Well	Approved Permit
Federal 14-7D-65	31	5	S	6	W	4301351910	Oil Well	Approved Permit
LC Tribal 3-27D-45	27	4	S	5	W	4301351911	Oil Well	Approved Permit
LC TRIBAL 9-34D-56	34	5	S	6	W	4301351914	Oil Well	Approved Permit
LC Tribal 10-33D-45	33	4	S	5	W	4301351939	Oil Well	Approved Permit
LC Tribal 14-33D-45	33	4	S	5	W	4301351940	Oil Well	Approved Permit
LC Tribal 10-27D-45	27	4	S	5	W	4301351941	Oil Well	Approved Permit
LC Tribal 14-27D-45	27	4	S	5	W	4301351951	Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

LC Tribal 6-33D-45	33	4	S	5	W	4301351955	Oil Well	Approved Permit
LC Tribal 6-32D-45	32	4	S	5	W	4301351956	Oil Well	Approved Permit
Federal 3-11D-65	11	6	S	5	W	4301351982	Oil Well	Approved Permit
Federal 2-4-64	4	6	S	4	W	4301351983	Oil Well	Approved Permit
Federal 5-11D-65	11	6	S	5	W	4301351984	Oil Well	Approved Permit
Federal 7-4D-64	4	6	S	4	W	4301351985	Oil Well	Approved Permit
Federal 3-4D-64	4	6	S	4	W	4301351986	Oil Well	Approved Permit
Federal 8-4D-64	4	6	S	4	W	4301351988	Oil Well	Approved Permit
Federal 6-4D-64	4	6	S	4	W	4301351989	Oil Well	Approved Permit
Federal 4-4D-64	4	6	S	4	W	4301351991	Oil Well	Approved Permit
Federal 9-4D-64	4	6	S	4	W	4301352004	Oil Well	Approved Permit
Federal 10-4D-64	4	6	S	4	W	4301352011	Oil Well	Approved Permit
Federal 1-4D-64	4	6	S	4	W	4301352025	Oil Well	Approved Permit
Federal 16-4D-64	4	6	S	4	W	4301352026	Oil Well	Approved Permit
LC Tribal 10-23D-45	23	4	S	5	W	4301352029	Oil Well	Approved Permit
Federal 15-4D-64	4	6	S	4	W	4301352032	Oil Well	Approved Permit
Federal 9-9D-64	9	6	S	4	W	4301352036	Oil Well	Approved Permit
Federal 10-9D-64	9	6	S	4	W	4301352041	Oil Well	Approved Permit
Federal 15-9D-64	9	6	S	4	W	4301352043	Oil Well	Approved Permit
Federal 16-9D-64	9	6	S	4	W	4301352044	Oil Well	Approved Permit
LC Tribal 10-32D-45	32	4	S	5	W	4301352065	Oil Well	Approved Permit
LC Tribal 16-28D-45	28	4	S	5	W	4301352073	Oil Well	Approved Permit
LC Tribal 15-24D-45	24	4	S	5	W	4301352074	Oil Well	Approved Permit
LC Tribal 13-17D-56	17	5	S	6	W	4301352076	Oil Well	Approved Permit
LC Tribal 15-17D-56	17	5	S	6	W	4301352077	Oil Well	Approved Permit
LC Tribal 5-26D-56	26	5	S	6	W	4301352097	Oil Well	Approved Permit
LC Tribal 11-26D-56	26	5	S	6	W	4301352098	Oil Well	Approved Permit
LC Tribal 4-9D-56	9	5	S	6	W	4301352102	Oil Well	Approved Permit
LC Tribal 8-32D-45	32	4	S	5	W	4301352135	Oil Well	Approved Permit
UTE Tribal 15-24D-54	24	5	S	4	W	4301352156	Gas Well	Approved Permit
UTE Tribal 9-24D-54	24	5	S	4	W	4301352157	Gas Well	Approved Permit
UTE Tribal 1-25D-54	25	5	S	4	W	4301352173	Gas Well	Approved Permit
UTE Tribal 9-25D-54	25	5	S	4	W	4301352177	Gas Well	Approved Permit
Myrin Tribal 9-10D-55	10	5	S	5	W	4301352189	Oil Well	Approved Permit
Myrin Tribal 16-10D-55	10	5	S	5	W	4301352190	Oil Well	Approved Permit
Myrin Tribal 10-10D-55	10	5	S	5	W	4301352191	Oil Well	Approved Permit
UTE Tribal 1-24D-54	24	5	S	4	W	4301352304	Gas Well	Approved Permit
UTE Tribal 7-24D-54	24	5	S	4	W	4301352306	Gas Well	Approved Permit
UTE Tribal 12-25D-54	25	5	S	4	W	4301352308	Gas Well	Approved Permit
UTE Tribal 4-13D-54	13	5	S	4	W	4301352321	Gas Well	Approved Permit
UTE Tribal 13-25D-54	25	5	S	4	W	4301352322	Gas Well	Approved Permit
UTE Tribal 3-24D-54	24	5	S	4	W	4301352347	Gas Well	Approved Permit
UTE Tribal 5-24D-54	24	5	S	4	W	4301352348	Gas Well	Approved Permit
State Tribal 14-1D-55	1	5	S	5	W	4301352372	Oil Well	Approved Permit
State Tribal 11-1D-55	1	5	S	5	W	4301352373	Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

State Tribal 13-1D-55	1	5	S	5	W	4301352374	Oil Well	Approved Permit
State Tribal 12-2D-55	2	5	S	5	W	4301352391	Oil Well	Approved Permit
State Tribal 14-2D-55	2	5	S	5	W	4301352392	Oil Well	Approved Permit
State Tribal 13-2D-55	2	5	S	5	W	4301352393	Oil Well	Approved Permit
State Tribal 14-3D-55	3	5	S	5	W	4301352430	Oil Well	Approved Permit
State Tribal 11-3D-55	3	5	S	5	W	4301352434	Oil Well	Approved Permit
State Tribal 13-3D-55	3	5	S	5	W	4301352435	Oil Well	Approved Permit
UTE TRIBAL 2-5D-55	5	5	S	5	W	4301352450	Oil Well	Approved Permit
Ute Tribal 1-5D-55	5	5	S	5	W	4301352456	Oil Well	Approved Permit
Ute Tribal 7-5-55	5	5	S	5	W	4301352459	Oil Well	Approved Permit
Ute Tribal 3-16D-54	9	5	S	4	W	4301352467	Oil Well	Approved Permit
State Tribal 1-3D-55	3	5	S	5	W	4301352471	Oil Well	Approved Permit
State Tribal 2-3D-55	3	5	S	5	W	4301352472	Oil Well	Approved Permit
State Tribal 7-3D-55	3	5	S	5	W	4301352473	Oil Well	Approved Permit
State Tribal 8-3D-55	3	5	S	5	W	4301352474	Oil Well	Approved Permit
Ute Tribal 2-16D-54	9	5	S	4	W	4301352481	Oil Well	Approved Permit
State Tribal 3-3D-55	3	5	S	5	W	4301352532	Oil Well	Approved Permit
State Tribal 4-3D-55	3	5	S	5	W	4301352533	Oil Well	Approved Permit
State Tribal 5-3D-55	3	5	S	5	W	4301352535	Oil Well	Approved Permit
State Tribal 6-3D-55	3	5	S	5	W	4301352536	Oil Well	Approved Permit
UTE TRIBAL 15-12D-55	12	5	S	5	W	4301352549	Oil Well	Approved Permit
Ute Tribal 9-11D-55	11	5	S	5	W	4301352564	Oil Well	Approved Permit
UTE TRIBAL 10-11D-55	11	5	S	5	W	4301352566	Oil Well	Approved Permit
UTE TRIBAL 15-11D-55	11	5	S	5	W	4301352567	Oil Well	Approved Permit
UTE TRIBAL 14-12D-55	12	5	S	5	W	4301352592	Oil Well	Approved Permit
UTE TRIBAL 13-12D-55	12	5	S	5	W	4301352593	Oil Well	Approved Permit
UTE TRIBAL 10-11D-54	11	5	S	4	W	4301352603	Oil Well	Approved Permit
UTE TRIBAL 9-11D-54	11	5	S	4	W	4301352604	Oil Well	Approved Permit
UTE TRIBAL 15-11-54	11	5	S	4	W	4301352605	Oil Well	Approved Permit
UTE TRIBAL 16-11D-54	11	5	S	4	W	4301352606	Oil Well	Approved Permit
UTE TRIBAL 14-11D-55	11	5	S	5	W	4301352610	Oil Well	Approved Permit
UTE TRIBAL 13-11D-55	11	5	S	5	W	4301352611	Oil Well	Approved Permit
UTE TRIBAL 12-11D-55	11	5	S	5	W	4301352612	Oil Well	Approved Permit
UTE TRIBAL 11-11D-55	11	5	S	5	W	4301352613	Oil Well	Approved Permit
Federal 6-7D-65	7	6	S	5	W	4301352682	Oil Well	Approved Permit
Federal 11-7D-65	7	6	S	5	W	4301352683	Oil Well	Approved Permit
Federal 10-7D-65	7	6	S	5	W	4301352684	Oil Well	Approved Permit
Federal 7-7D-65	7	6	S	5	W	4301352685	Oil Well	Approved Permit
UTE TRIBAL 4-17D-55	17	5	S	5	W	4301352695	Oil Well	Approved Permit
UTE TRIBAL 14-13D-54	13	5	S	4	W	4301352702	Oil Well	Approved Permit
State Tribal 3-11D-55	11	5	S	5	W	4301352704	Oil Well	Approved Permit
State Tribal 4-11D-55	11	5	S	5	W	4301352705	Oil Well	Approved Permit
State Tribal 5-11D-55	11	5	S	5	W	4301352706	Oil Well	Approved Permit
State Tribal 6-11D-55	11	5	S	5	W	4301352707	Oil Well	Approved Permit
State Tribal 8-11D-55	11	5	S	5	W	4301352708	Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

State Tribal 7-11D-55	11	5	S	5	W	4301352709	Oil Well	Approved Permit
State Tribal 2-11D-55	11	5	S	5	W	4301352710	Oil Well	Approved Permit
State Tribal 1-11D-55	11	5	S	5	W	4301352711	Oil Well	Approved Permit
UTE TRIBAL 9-4D-55	4	5	S	5	W	4301352713	Oil Well	Approved Permit
State Tribal 2-10D-55	10	5	S	5	W	4301352714	Oil Well	Approved Permit
State Tribal 7-10D-55	10	5	S	5	W	4301352715	Oil Well	Approved Permit
State Tribal 8-10D-55	10	5	S	5	W	4301352716	Oil Well	Approved Permit
UTE TRIBAL 10-4D-55	4	5	S	5	W	4301352717	Oil Well	Approved Permit
UTE TRIBAL 15-4D-55	4	5	S	5	W	4301352718	Oil Well	Approved Permit
State Tribal 1-10D-55	10	5	S	5	W	4301352720	Oil Well	Approved Permit
UTE TRIBAL 16-4D-55	4	5	S	5	W	4301352721	Oil Well	Approved Permit
State Tribal 3-10D-55	10	5	S	5	W	4301352723	Oil Well	Approved Permit
State Tribal 4-10D-55	10	5	S	5	W	4301352724	Oil Well	Approved Permit
State Tribal 5-10D-55	10	5	S	5	W	4301352725	Oil Well	Approved Permit
State Tribal 6-10D-55	10	5	S	5	W	4301352726	Oil Well	Approved Permit
UTE TRIBAL 11-5D-55	5	5	S	5	W	4301352727	Oil Well	Approved Permit
UTE TRIBAL 12-5D-55	5	5	S	5	W	4301352728	Oil Well	Approved Permit
UTE TRIBAL 13-5D-55	5	5	S	5	W	4301352729	Oil Well	Approved Permit
UTE TRIBAL 14-5D-55	5	5	S	5	W	4301352730	Oil Well	Approved Permit
State Tribal 15-2D-55	2	5	S	5	W	4301352732	Oil Well	Approved Permit
State Tribal 16-2D-55	2	5	S	5	W	4301352733	Oil Well	Approved Permit
State Tribal 9-2D-55	2	5	S	5	W	4301352735	Oil Well	Approved Permit
UTE TRIBAL 16-30D-55	30	5	S	5	W	4301352738	Oil Well	Approved Permit
Myrin Tribal 9-19D-55	19	5	S	5	W	4301352739	Oil Well	Approved Permit
State Tribal 16-3D-55	3	5	S	5	W	4301352740	Oil Well	Approved Permit
State Tribal 15-3D-55	3	5	S	5	W	4301352741	Oil Well	Approved Permit
State Tribal 10-3D-55	3	5	S	5	W	4301352742	Oil Well	Approved Permit
State Tribal 9-3D-55	3	5	S	5	W	4301352743	Oil Well	Approved Permit
Myrin Tribal 15-19D-55	19	5	S	5	W	4301352744	Oil Well	Approved Permit
Myrin Tribal 13-19D-55	19	5	S	5	W	4301352745	Oil Well	Approved Permit
Myrin Tribal 12-19D-55	19	5	S	5	W	4301352746	Oil Well	Approved Permit
UTE TRIBAL 5-4D-55	4	5	S	5	W	4301352747	Oil Well	Approved Permit
UTE TRIBAL 4-4D-55	4	5	S	5	W	4301352748	Oil Well	Approved Permit
UTE TRIBAL 3-4D-55	4	5	S	5	W	4301352749	Oil Well	Approved Permit
UTE TRIBAL 6-4D-55	4	5	S	5	W	4301352754	Oil Well	Approved Permit
UTE TRIBAL 7-31D-55	31	5	S	5	W	4301352764	Oil Well	Approved Permit
Myrin Tribal 11-19D-55	19	5	S	5	W	4301352765	Oil Well	Approved Permit
UTE TRIBAL 4-30D-55	30	5	S	5	W	4301352796	Oil Well	Approved Permit
UTE TRIBAL 5-30D-55	30	5	S	5	W	4301352797	Oil Well	Approved Permit
UTE TRIBAL 7-30D-55	30	5	S	5	W	4301352799	Oil Well	Approved Permit
UTE TRIBAL 1-30D-55	30	5	S	5	W	4301352809	Oil Well	Approved Permit
LC TRIBAL 6-25D-56	25	5	S	6	W	4301352810	Oil Well	Approved Permit
LC TRIBAL 4-25D-56	25	5	S	6	W	4301352812	Oil Well	Approved Permit
Federal 6-13D-65	13	6	S	5	W	4301352813	Oil Well	Approved Permit
Federal 4-13D-65	13	6	S	5	W	4301352814	Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

Federal 3-13D-65	13	6	S	5	W	4301352815	Oil Well	Approved Permit
Federal 3-16D-64	16	6	S	4	W	4301352823	Oil Well	Approved Permit
Federal 4-16D-64	16	6	S	4	W	4301352824	Oil Well	Approved Permit
Federal 5-16D-64	16	6	S	4	W	4301352825	Oil Well	Approved Permit
Federal 6-16D-64	16	6	S	4	W	4301352826	Oil Well	Approved Permit
Federal 5-13D-65	13	6	S	5	W	4301352827	Oil Well	Approved Permit
LC TRIBAL 1-25D-56	25	5	S	6	W	4301352835	Oil Well	Approved Permit
LC TRIBAL 2-25D-56	25	5	S	6	W	4301352836	Oil Well	Approved Permit
LC TRIBAL 8-25D-56	25	5	S	6	W	4301352837	Oil Well	Approved Permit
LC TRIBAL 9-25D-56	25	5	S	6	W	4301352840	Oil Well	Approved Permit
LC TRIBAL 15-25-56	25	5	S	6	W	4301352844	Oil Well	Approved Permit
Federal 9-5D-65	5	6	S	5	W	4301352846	Oil Well	Approved Permit
Federal 10-5D-65	5	6	S	5	W	4301352847	Oil Well	Approved Permit
LC TRIBAL 16-25D-56	25	5	S	6	W	4301352848	Oil Well	Approved Permit
LC TRIBAL 10-25D-56	25	5	S	6	W	4301352849	Oil Well	Approved Permit
UTE TRIBAL 8-30D-55	29	5	S	5	W	4301352855	Oil Well	Approved Permit
UTE TRIBAL 9-29D-55	29	5	S	5	W	4301352870	Oil Well	Approved Permit
UTE TRIBAL 6-24D-55	24	5	S	5	W	4301352871	Oil Well	Approved Permit
UTE TRIBAL 16-17D-55	17	5	S	5	W	4301352872	Oil Well	Approved Permit
Federal 9-8D-64	9	6	S	4	W	4301352880	Oil Well	Approved Permit
Federal 16-8D-64	9	6	S	4	W	4301352881	Oil Well	Approved Permit
UTE TRIBAL 13-27D-55	27	5	S	5	W	4301352882	Oil Well	Approved Permit
UTE TRIBAL 4-29D-55	29	5	S	5	W	4301352883	Oil Well	Approved Permit
UTE TRIBAL 1-29D-55	29	5	S	5	W	4301352884	Oil Well	Approved Permit
Federal 4-2D-65	2	6	S	5	W	4301352885	Oil Well	Approved Permit
Federal 5-2D-65	2	6	S	5	W	4301352886	Oil Well	Approved Permit
Federal 12-2D-65	2	6	S	5	W	4301352887	Oil Well	Approved Permit
LC TRIBAL 12-25D-56	25	5	S	6	W	4301352888	Oil Well	Approved Permit
LC TRIBAL 13-25D-56	25	5	S	6	W	4301352890	Oil Well	Approved Permit
LC TRIBAL 14-25D-56	25	5	S	6	W	4301352891	Oil Well	Approved Permit
Federal 15-3D-65	3	6	S	5	W	4301352892	Oil Well	Approved Permit
Federal 9-3D-65	3	6	S	5	W	4301352893	Oil Well	Approved Permit
Federal 8-3D-65	3	6	S	5	W	4301352894	Oil Well	Approved Permit
Federal 6-3D-65	3	6	S	5	W	4301352895	Oil Well	Approved Permit
LC Nielsen Tribal 6-33D-56	33	5	S	6	W	4301352896	Oil Well	Approved Permit
LC Nielsen Tribal 2-33D-56	33	5	S	6	W	4301352897	Oil Well	Approved Permit
LC Nielsen Tribal 4-33D-56	33	5	S	6	W	4301352898	Oil Well	Approved Permit
LC Nielsen Tribal 5-33D-56	33	5	S	6	W	4301352899	Oil Well	Approved Permit
UTE FEE 13-9D-54	9	5	S	4	W	4301352906	Oil Well	Approved Permit
UTE FEE 2-34D-55	27	5	S	5	W	4301352971	Oil Well	Approved Permit
Federal 13-7D-65	7	6	S	5	W	4301352974	Oil Well	Approved Permit
Federal 14-7D-65	7	6	S	5	W	4301352975	Oil Well	Approved Permit
UTE TRIBAL 6-27D-55	27	5	S	5	W	4301352976	Oil Well	Approved Permit
LC Nielsen Tribal 12-27D-56	27	5	S	6	W	4301352977	Oil Well	Approved Permit
LC Nielsen Tribal 13-27D-56	27	5	S	6	W	4301352978	Oil Well	Approved Permit

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

LC Nielsen Tribal 16-28D-56	27	5	S	6	W	4301352979		Oil Well	Approved Permit
LC Nielsen Fee 9-28D-56	27	5	S	6	W	4301352980		Oil Well	Approved Permit
LC FEE 9-36D-56	36	5	S	6	W	4301352982		Oil Well	Approved Permit
LC FEE 15-36D-56	36	5	S	6	W	4301352983		Oil Well	Approved Permit
LC TRIBAL 6-36D-56	36	5	S	6	W	4301352984		Oil Well	Approved Permit
LC TRIBAL 5-36D-56	36	5	S	6	W	4301352985		Oil Well	Approved Permit
LC TRIBAL 4-36D-56	36	5	S	6	W	4301352986		Oil Well	Approved Permit
LC TRIBAL 3-36D-56	36	5	S	6	W	4301352987		Oil Well	Approved Permit
LC TRIBAL 2-35D-56	35	5	S	6	W	4301352988		Oil Well	Approved Permit
LC TRIBAL 1-35D-56	35	5	S	6	W	4301352989		Oil Well	Approved Permit
LC TRIBAL 9-35D-56	35	5	S	6	W	4301353018		Oil Well	Approved Permit
LC TRIBAL 6-35D-56	35	5	S	6	W	4301353019		Oil Well	Approved Permit
LC TRIBAL 10-35D-56	35	5	S	6	W	4301353020		Oil Well	Approved Permit
UTE TRIBAL 9-17D-55	17	5	S	5	W	4301353022		Oil Well	Approved Permit
LC TRIBAL 8-35D-56	35	5	S	6	W	4301353023		Oil Well	Approved Permit
UTE TRIBAL 10-17D-55	17	5	S	5	W	4301353024		Oil Well	Approved Permit
LC TRIBAL 7-35D-56	35	5	S	6	W	4301353025		Oil Well	Approved Permit
LC TRIBAL 5-35D-56	35	5	S	6	W	4301353026		Oil Well	Approved Permit
LC TRIBAL 15-35D-56	35	5	S	6	W	4301353027		Oil Well	Approved Permit
LC TRIBAL 16-35D-56	35	5	S	6	W	4301353028		Oil Well	Approved Permit
LC TRIBAL 3-35D-56	35	5	S	6	W	4301353029		Oil Well	Approved Permit
LC TRIBAL 4-35D-56	35	5	S	6	W	4301353030		Oil Well	Approved Permit
LC TRIBAL 14-35D-56	35	5	S	6	W	4301353036		Oil Well	Approved Permit
LC TRIBAL 13-35D-56	35	5	S	6	W	4301353038		Oil Well	Approved Permit
LC TRIBAL 12-35D-56	35	5	S	6	W	4301353039		Oil Well	Approved Permit
LC TRIBAL 11-35D-56	35	5	S	6	W	4301353040		Oil Well	Approved Permit
UTE TRIBAL 8-14D-55	14	5	S	5	W	4301353099		Oil Well	Approved Permit
LC FEE 13-36D-56	36	5	S	6	W	4301353114		Oil Well	Approved Permit
LC FEE 11-36D-56	36	5	S	6	W	4301353115		Oil Well	Approved Permit
LC Nielsen Fee 15-28D-56	28	5	S	6	W	4301353131		Oil Well	Approved Permit
UTE TRIBAL 3-20D-55	20	5	S	5	W	4301333280	18424	Oil Well	Drilling Operations Suspended
LC TRIBAL 4H-17-56	17	5	S	6	W	4301333540	18067	Oil Well	Drilling Operations Suspended
UTE TRIBAL 8-20D-55	20	5	S	5	W	4301333676	17308	Oil Well	Drilling Operations Suspended
UTE TRIBAL 14-14D-55	14	5	S	5	W	4301333699	18409	Oil Well	Drilling Operations Suspended
UTE TRIBAL 5-29D-55	29	5	S	5	W	4301333740	17306	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-32D-55	32	5	S	5	W	4301333794	18359	Oil Well	Drilling Operations Suspended
UTE TRIBAL 12-27D-55	27	5	S	5	W	4301333798	18360	Oil Well	Drilling Operations Suspended
BERRY TRIBAL 2-23D-54	23	5	S	4	W	4301333805	18546	Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-29D-55	29	5	S	5	W	4301333807	18378	Oil Well	Drilling Operations Suspended
UTE TRIBAL 16-28D-55	28	5	S	5	W	4301333887	18594	Oil Well	Drilling Operations Suspended
FEDERAL 10-10D-65	10	6	S	5	W	4301350523	19773	Oil Well	Drilling Operations Suspended
LC FEE 8-15D-56	15	5	S	6	W	4301350597	19347	Oil Well	Drilling Operations Suspended
SFW FEE 13-10D-54	10	5	S	4	W	4301350892	19186	Oil Well	Drilling Operations Suspended
SFW TRIBAL 11-10D-54	10	5	S	4	W	4301350893	19215	Oil Well	Drilling Operations Suspended
LC TRIBAL 16-34D-45	34	4	S	5	W	4301350977	18658	Oil Well	Drilling Operations Suspended

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LC TRIBAL 5-29D-56	29	5	S	6	W	4301351184		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-33D-45	33	4	S	5	W	4301351402	18854	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-24D-45	24	4	S	5	W	4301351431	18861	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-3D-56	3	5	S	6	W	4301351514	18948	Oil Well	Drilling Operations Suspended
GALLOWAY #2-14B2	14	2	S	2	W	4301351739	19044	Oil Well	Drilling Operations Suspended
LC Tribal 3-34D-56	34	5	S	6	W	4301352087	19234	Oil Well	Drilling Operations Suspended
LC Tribal 7-34D-56	34	5	S	6	W	4301352088	19235	Oil Well	Drilling Operations Suspended
Ute Tribal 5-9D-54	9	5	S	4	W	4301352463	19354	Oil Well	Drilling Operations Suspended
Ute Tribal 3-9D-54	9	5	S	4	W	4301352464	19355	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-17D-55	17	5	S	5	W	4301352691	19691	Oil Well	Drilling Operations Suspended
UTE TRIBAL 6-17D-55	17	5	S	5	W	4301352692	19708	Oil Well	Drilling Operations Suspended
UTE TRIBAL 3-17D-55	17	5	S	5	W	4301352693	19709	Oil Well	Drilling Operations Suspended
UTE TRIBAL 2-17D-55	17	5	S	5	W	4301352694	19692	Oil Well	Drilling Operations Suspended
State Tribal 3-12D-55	12	5	S	5	W	4301352697	19667	Oil Well	Drilling Operations Suspended
State Tribal 4-12D-55	12	5	S	5	W	4301352698	19668	Oil Well	Drilling Operations Suspended
State Tribal 10-2D-55	2	5	S	5	W	4301352734	19710	Oil Well	Drilling Operations Suspended
LC TRIBAL 1-36D-56	36	5	S	6	W	4301353021		Oil Well	Drilling Operations Suspended
LC TRIBAL 8-36D-56	36	5	S	6	W	4301353034		Oil Well	Drilling Operations Suspended
LC TRIBAL 7-36D-56	36	5	S	6	W	4301353035		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-36D-56	36	5	S	6	W	4301353037		Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-17D-55	17	5	S	5	W	4301333550		Oil Well	Location Abandoned
UTE TRIBAL 11-14D-54	14	5	S	4	W	4301333596		Oil Well	Location Abandoned
UTE TRIBAL 16-17D-55	17	5	S	5	W	4301333622		Oil Well	Location Abandoned
LC TRIBAL 14-16D-56	16	5	S	6	W	4301334283		Oil Well	Location Abandoned
LC TRIBAL 3-23D-56	23	5	S	6	W	4301350624		Oil Well	Location Abandoned
FEDERAL 2-1D-64	1	6	S	4	W	4301350765		Oil Well	Location Abandoned
FEDERAL 7-1D-64	1	6	S	4	W	4301350766		Oil Well	Location Abandoned
FEDERAL 9-1D-64	1	6	S	4	W	4301350767		Oil Well	Location Abandoned
CC FEE 8-24-38	24	3	S	8	W	4301350885		Oil Well	Location Abandoned
LC FEE 4H-12-57	12	5	S	7	W	4301350952		Oil Well	Location Abandoned
CC TRIBAL 4-2-48	2	4	S	8	W	4301350964		Oil Well	Location Abandoned
LC TRIBAL 7-2D-56	2	5	S	6	W	4301350988		Oil Well	Location Abandoned
LC TRIBAL 10-18D-56	18	5	S	6	W	4301350989		Oil Well	Location Abandoned
LC TRIBAL 3-16D-56	16	5	S	6	W	4301351032		Oil Well	Location Abandoned
CC FEE 6-21-38	21	3	S	8	W	4301351059		Oil Well	Location Abandoned
LC TRIBAL 12H-19-56	19	5	S	6	W	4301351193		Oil Well	Location Abandoned
LC FEE 15-11D-56	11	5	S	6	W	4301351197		Oil Well	Location Abandoned
LC TRIBAL 13H-10-56	11	5	S	6	W	4301351209		Oil Well	Location Abandoned
LC TRIBAL 2-31D-45	31	4	S	5	W	4301351261		Oil Well	Location Abandoned
LC TRIBAL 13H-24-45	24	4	S	5	W	4301351273		Oil Well	Location Abandoned
UTE TRIBAL 6-21D-55	21	5	S	5	W	4301351274		Oil Well	Location Abandoned
UTE TRIBAL 15-16D-55	16	5	S	5	W	4301351284		Oil Well	Location Abandoned
UTE TRIBAL 4H-15-55	15	5	S	5	W	4301351292		Oil Well	Location Abandoned
UTE TRIBAL 13H-14-54	14	5	S	4	W	4301351297		Oil Well	Location Abandoned
UTE TRIBAL 1-32-55	32	5	S	5	W	4301351298		Oil Well	Location Abandoned

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UTE TRIBAL 4-21D-55	21	5	S	5	W	4301351299	Oil Well	Location Abandoned
LC TRIBAL 12-33-45	33	4	S	5	W	4301351301	Oil Well	Location Abandoned
UTE TRIBAL 16-15D-55	15	5	S	5	W	4301351302	Oil Well	Location Abandoned
UTE TRIBAL 2-24-55	24	5	S	5	W	4301351304	Oil Well	Location Abandoned
LC TRIBAL 11-32D-56	32	5	S	6	W	4301351315	Oil Well	Location Abandoned
LC TRIBAL 1-32D-56	32	5	S	6	W	4301351317	Oil Well	Location Abandoned
LC TRIBAL 5H-32-56	32	5	S	6	W	4301351318	Oil Well	Location Abandoned
LC TRIBAL 14-28-45	28	4	S	5	W	4301351339	Oil Well	Location Abandoned
LC TRIBAL 16-32D-45	32	4	S	5	W	4301351340	Oil Well	Location Abandoned
LC TRIBAL 3-31-45	31	4	S	5	W	4301351347	Oil Well	Location Abandoned
LC TRIBAL 1-18D-56	18	5	S	6	W	4301351367	Oil Well	Location Abandoned
LC TRIBAL 9-18D-56	18	5	S	6	W	4301351368	Oil Well	Location Abandoned
LC FEE 9-23D-56	23	5	S	6	W	4301351380	Oil Well	Location Abandoned
LC TRIBAL 1-34D-45	34	4	S	5	W	4301351382	Oil Well	Location Abandoned
LC TRIBAL 12-21D-56	21	5	S	6	W	4301351383	Oil Well	Location Abandoned
LC TRIBAL 7-29D-56	29	5	S	6	W	4301351386	Oil Well	Location Abandoned
UTE TRIBAL 6-15-55	15	5	S	5	W	4301351399	Oil Well	Location Abandoned
UTE TRIBAL7-21D-55	21	5	S	5	W	4301351403	Oil Well	Location Abandoned
CC FEE 13-9D-37	9	3	S	7	W	4301351409	Oil Well	Location Abandoned
CC FEE 16-21D-38	21	3	S	8	W	4301351410	Oil Well	Location Abandoned
UTE TRIBAL 5H-10-54	10	5	S	4	W	4301351415	Oil Well	Location Abandoned
LC FEE 14-1-56	1	5	S	6	W	4301351457	Oil Well	Location Abandoned
LC TRIBAL 5-3D-56	3	5	S	6	W	4301351459	Oil Well	Location Abandoned
LC TRIBAL 12H-23-56	23	5	S	6	W	4301351488	Oil Well	Location Abandoned
LC TRIBAL 12HH-31-45	32	4	S	5	W	4301351499	Oil Well	Location Abandoned
CC Tribal 3-27D-38	27	3	S	8	W	4301351604	Oil Well	Location Abandoned
Myrin Fee 3-16D-55	16	5	S	5	W	4301351633	Oil Well	Location Abandoned
LC TRIBAL 12H-34-56	34	5	S	6	W	4301351634	Oil Well	Location Abandoned
UTE FEE 12-16D-55	16	5	S	5	W	4301351635	Oil Well	Location Abandoned
LC Tribal 13-11D-58	11	5	S	8	W	4301351708	Oil Well	Location Abandoned
LC Tribal 15-11D-58	11	5	S	8	W	4301351709	Oil Well	Location Abandoned
LC FEE 1-11D-56	11	5	S	6	W	4301351712	Oil Well	Location Abandoned
LC Tribal 8M-23-45	23	4	S	5	W	4301351722	Oil Well	Location Abandoned
LC Tribal 3-14D-58	11	5	S	8	W	4301351726	Oil Well	Location Abandoned
LC Tribal 11-11D-58	11	5	S	8	W	4301351729	Oil Well	Location Abandoned
GALLOWAY #3-12B2	12	2	S	2	W	4301351742	Oil Well	Location Abandoned
LC TRIBAL 8-31D-56	31	5	S	6	W	4301351746	Oil Well	Location Abandoned
LC Fee 2-6D-57	6	5	S	7	W	4301351749	Oil Well	Location Abandoned
LC Tribal 15-12D-58	12	5	S	8	W	4301351783	Oil Well	Location Abandoned
LC Tribal 9-12D-58	12	5	S	8	W	4301351784	Oil Well	Location Abandoned
LC Tribal 1-13D-58	12	5	S	8	W	4301351785	Oil Well	Location Abandoned
LC Tribal 13-7D-57	12	5	S	8	W	4301351786	Oil Well	Location Abandoned
LC Tribal 9-2D-58	2	5	S	8	W	4301351788	Oil Well	Location Abandoned
LC Tribal 1-2D-58	2	5	S	8	W	4301351789	Oil Well	Location Abandoned
LC Tribal 5-1D-58	2	5	S	8	W	4301351790	Oil Well	Location Abandoned

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LC Fee 15-6D-57	6	5	S	7	W	4301351816		Oil Well	Location Abandoned
GALLOWAY 4-14B2	14	2	S	2	W	4301351818		Oil Well	Location Abandoned
MORRIS #3-8B1	8	2	S	1	W	4301351836		Oil Well	Location Abandoned
FRITZ #3-24A2	24	1	S	2	W	4301351837		Oil Well	Location Abandoned
LC Fee 7-31D-45	31	4	S	5	W	4301351857		Oil Well	Location Abandoned
LC Tribal 5-31D-45	31	4	S	5	W	4301351858		Oil Well	Location Abandoned
LC Tribal 16-31-45	31	4	S	5	W	4301351863		Oil Well	Location Abandoned
LC FEE 4-32D-45	31	4	S	5	W	4301351892		Oil Well	Location Abandoned
CC Fee 8R-9-37	9	3	S	7	W	4301351937		Oil Well	Location Abandoned
LC Tribal 13-26D-56	26	5	S	6	W	4301352099		Oil Well	Location Abandoned
LC Tribal 2-27D-45	27	4	S	5	W	4301352100		Oil Well	Location Abandoned
LC Tribal 8-27D-45	27	4	S	5	W	4301352101		Oil Well	Location Abandoned
Abbott Fee 1-6D-54	6	5	S	4	W	4301352324		Oil Well	Location Abandoned
Abbott Fee 7-6D-54	6	5	S	4	W	4301352327		Oil Well	Location Abandoned
UTE FEE 10-9D-54	9	5	S	4	W	4301352475		Oil Well	Location Abandoned
UTE FEE 12-9D-54	9	5	S	4	W	4301352476		Oil Well	Location Abandoned
UTE FEE 16-9D-54	9	5	S	4	W	4301352478		Oil Well	Location Abandoned
UTE FEE 11-9D-54	9	5	S	4	W	4301352544		Oil Well	Location Abandoned
UTE TRIBAL 6-5D-55	5	5	S	5	W	4301352556		Oil Well	Location Abandoned
UTE TRIBAL 5-5D-55	5	5	S	5	W	4301352557		Oil Well	Location Abandoned
UTE TRIBAL 4-5D-55	5	5	S	5	W	4301352558		Oil Well	Location Abandoned
UTE TRIBAL 3-5D-55	5	5	S	5	W	4301352559		Oil Well	Location Abandoned
UTE TRIBAL 10-30D-55	30	5	S	5	W	4301352736		Oil Well	Location Abandoned
UTE TRIBAL 8-5D-55	5	5	S	5	W	4301352773		Oil Well	Location Abandoned
UTE FEE 1-13D-55	13	5	S	5	W	4301352838		Oil Well	Location Abandoned
SCOFIELD-THORPE 26-31	26	12	S	7	E	4300730987		Dry Hole	Plugged & Abandoned
SCOFIELD-THORPE 26-43	26	12	S	7	E	4300730990		Dry Hole	Plugged & Abandoned
SCOFIELD CHRISTIANSEN 8-23	8	12	S	7	E	4300730999		Dry Hole	Plugged & Abandoned
MAUREL TAYLOR FEE 1-36A2	36	1	S	2	W	4301330143	5525	Oil Well	Plugged & Abandoned
NUTTERS RIDGE FED 5-1	5	6	S	4	W	4301330403	8231	Oil Well	Plugged & Abandoned
ANTELOPE RIDGE 24-1	24	6	S	5	W	4301330426		Dry Hole	Plugged & Abandoned
B C UTE TRIBAL 8-21	21	5	S	4	W	4301330829	8414	Water Injection Well	Plugged & Abandoned
LC TRIBAL 16-21-46	21	4	S	6	W	4301333575		Dry Hole	Plugged & Abandoned
LC TRIBAL 8-4-56	4	5	S	6	W	4301333605	17046	Oil Well	Plugged & Abandoned
FOY 9-33D-55	33	5	S	5	W	4301333802		Dry Hole	Plugged & Abandoned
EMERALD 2-32A1	32	1	S	1	W	4301350059		Dry Hole	Plugged & Abandoned
CC FEE 7-28-38	28	3	S	8	W	4301350887		Dry Hole	Plugged & Abandoned
CC FEE 8-9-37	9	3	S	7	W	4301350896		Dry Hole	Plugged & Abandoned
LC TRIBAL 5HH-5-56	4	5	S	6	W	4301350927		Dry Hole	Plugged & Abandoned
LC TRIBAL 3-4D-56	4	5	S	6	W	4301351000		Dry Hole	Plugged & Abandoned
GALLOWAY #3-14B2	14	2	S	2	W	4301351741		Dry Hole	Plugged & Abandoned
ST LOST CREEK 32-44	32	11	S	7	E	4304930023		Dry Hole	Plugged & Abandoned
CLYDE MURRAY 1-2A2	2	1	S	2	W	4301330005	5876	Oil Well	Producing
VICTOR C BROWN 1-4A2	4	1	S	2	W	4301330011	5780	Oil Well	Producing
L BOREN U 3-15A2	15	1	S	2	W	4301330086	5755	Oil Well	Producing

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LAMICQ-URTY U 3-17A2	17	1	S	2	W	4301330099	5745	Oil Well	Producing
L BOREN U 4-23A2	23	1	S	2	W	4301330115	5905	Oil Well	Producing
TOMLINSON FED 1-25A2	25	1	S	2	W	4301330120	5535	Oil Well	Producing
WOODWARD 1-21A2	21	1	S	2	W	4301330130	5665	Oil Well	Producing
LAMICQ 1-20A2	20	1	S	2	W	4301330133	5400	Gas Well	Producing
L RBRTSN ST 1-1B2	1	2	S	2	W	4301330200	5410	Oil Well	Producing
SMITH ALBERT 1-8C5	8	3	S	5	W	4301330245	5490	Oil Well	Producing
FRESTON ST 1-8B1	8	2	S	1	W	4301330294	5345	Oil Well	Producing
GEORGE MURRAY 1-16B1	16	2	S	1	W	4301330297	5950	Oil Well	Producing
LAMICQ-URTY U 4-5A2	5	1	S	2	W	4301330347	5845	Oil Well	Producing
H G COLTHARP 1-15B1	15	2	S	1	W	4301330359	5945	Oil Well	Producing
STATE 3-18A1	18	1	S	1	W	4301330369	5810	Oil Well	Producing
BC UTE TRIBAL 4-22	22	5	S	4	W	4301330755	2620	Oil Well	Producing
DILLMAN 2-28A2	28	1	S	2	W	4301330821	5666	Oil Well	Producing
B C UTE TRIBAL 16-16	16	5	S	4	W	4301330841	9489	Oil Well	Producing
B C UTE TRIBAL 14-15	15	5	S	4	W	4301330842	9440	Oil Well	Producing
UTE TRIBAL 1-32R	32	5	S	4	W	4301330872	13020	Oil Well	Producing
UTE TRIBAL 23-3R	23	5	S	4	W	4301330886	13034	Oil Well	Producing
UTE TRIBAL 13-3R-54	3	5	S	4	W	4301330924	9488	Oil Well	Producing
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	5	S	4	W	4301330933	9845	Oil Well	Producing
TABBY CYN UTE TRIBAL 1-25	25	5	S	5	W	4301330945	9722	Oil Well	Producing
S BRUNDAGE UTE TRIBAL 1-30	30	5	S	4	W	4301330948	9850	Oil Well	Producing
SOWERS CYN UTE TRIBAL 3-26	26	5	S	5	W	4301330955	10423	Oil Well	Producing
UTE TRIBAL 3-24R-55 (REENTRY)	24	5	S	5	W	4301330960	15173	Oil Well	Producing
UTE TRIBAL 1-20	20	5	S	4	W	4301330966	9925	Oil Well	Producing
JOHN 2-3-B2	3	2	S	2	W	4301330975	5387	Oil Well	Producing
LAMICQ-ROBERTSON ST 2-1B2	1	2	S	2	W	4301330995	5412	Oil Well	Producing
T C UTE TRIBAL 9-23X	23	5	S	5	W	4301330999	9720	Oil Well	Producing
UTE TRIBAL 2-7A2	7	1	S	2	W	4301331009	5836	Oil Well	Producing
UTE TRIBAL 15-24R	24	5	S	5	W	4301331129	11985	Oil Well	Producing
S BRUNDAGE CYN UTE TRIBAL 4-27	27	5	S	4	W	4301331131	9851	Oil Well	Producing
HATCH 2-3B1	3	2	S	1	W	4301331147	10615	Oil Well	Producing
NORLING 2-9B1	9	2	S	1	W	4301331151	10616	Oil Well	Producing
UTE TRIBAL 5-13	13	5	S	5	W	4301331152	10421	Oil Well	Producing
SHAW 2-27A2	27	1	S	2	W	4301331184	10753	Oil Well	Producing
LAMICQ-URRITY 4-17A2	17	1	S	2	W	4301331190	10764	Oil Well	Producing
FRESTON 2-8B1	8	2	S	1	W	4301331203	10851	Oil Well	Producing
WISSE 3-35A2	35	1	S	2	W	4301331215	10925	Oil Well	Producing
MECCA 2-8A2	8	1	S	2	W	4301331231	10981	Oil Well	Producing
SWYKES 2-21A2	21	1	S	2	W	4301331235	10998	Oil Well	Producing
SHERMAN 2-12B2	12	2	S	2	W	4301331238	11009	Oil Well	Producing
DUNCAN 4-2A2	2	1	S	2	W	4301331276	11258	Gas Well	Producing
HAMBLIN 3-9A2	9	1	S	2	W	4301331278	11094	Gas Well	Producing
UTE TRIBAL 7-20R-54	20	5	S	4	W	4301331281	14088	Oil Well	Producing
Z and T UTE TRIBAL 7-19	19	5	S	4	W	4301331282	11131	Oil Well	Producing

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UTE TRIBAL 13-19	19	5	S	4	W	4301331284	11134	Oil Well	Producing
BAR-F 2-5B1	5	2	S	1	W	4301331286	11113	Oil Well	Producing
Z and T UTE TRIBAL 7-25	25	5	S	5	W	4301331310	11416	Oil Well	Producing
SMITH 2-9C5	9	3	S	5	W	4301331321	11245	Oil Well	Producing
LORANGER 2-24A2	24	1	S	2	W	4301331322	11244	Oil Well	Producing
UTE 2-6B3	6	2	S	3	W	4301331325	11446	Oil Well	Producing
MCELPRANG 2-30A1	30	1	S	1	W	4301331326	11252	Oil Well	Producing
SMITH 2-7C5	7	3	S	5	W	4301331327	11324	Oil Well	Producing
SMITH 2-18C5	18	3	S	5	W	4301331328	11336	Oil Well	Producing
UTE 2-24A3	24	1	S	3	W	4301331329	11339	Oil Well	Producing
UTE 5-19A2	19	1	S	2	W	4301331330	11277	Oil Well	Producing
EDWARDS 3-10B1	10	2	S	1	W	4301331332	11264	Oil Well	Producing
SUNDANCE 4-15A2	15	1	S	2	W	4301331333	11269	Oil Well	Producing
LORANGER 6-22A2	22	1	S	2	W	4301331334	11335	Oil Well	Producing
COX 2-36A2	36	1	S	2	W	4301331335	11330	Oil Well	Producing
SMITH 2-6C5	6	3	S	5	W	4301331338	11367	Oil Well	Producing
FRESTON 2-7B1	7	2	S	1	W	4301331341	11338	Oil Well	Producing
PEARSON 2-11B2	11	2	S	2	W	4301331356	11359	Oil Well	Producing
LAMB 2-16A2	16	1	S	2	W	4301331390	11487	Oil Well	Producing
LABRUM 2-23A2	23	1	S	2	W	4301331393	11514	Oil Well	Producing
UTE TRIBAL 13-17	17	5	S	4	W	4301331546	11921	Oil Well	Producing
UTE TRIBAL 11-19	19	5	S	4	W	4301331547	11920	Oil Well	Producing
UTE TRIBAL 13-22	22	5	S	4	W	4301331548	11926	Oil Well	Producing
UTE TRIBAL 1-28	28	5	S	4	W	4301331549	11925	Oil Well	Producing
UTE TRIBAL 4-30	30	5	S	4	W	4301331550	11914	Oil Well	Producing
UTE TRIBAL 15-16	16	5	S	4	W	4301331648	11951	Oil Well	Producing
UTE TRIBAL 16-18	18	5	S	4	W	4301331650	11946	Oil Well	Producing
UTE TRIBAL 5-20	20	5	S	4	W	4301331651	11957	Oil Well	Producing
UTE TRIBAL 15-23	23	5	S	5	W	4301331671	11989	Oil Well	Producing
TABBY CANYON 1-21	21	5	S	5	W	4301331699	12225	Oil Well	Producing
TABBY CANYON 8-22	22	5	S	5	W	4301331700	12008	Oil Well	Producing
SOWERS CANYON 9-27	27	5	S	5	W	4301331701	11997	Oil Well	Producing
UTE TRIBAL 9-19	19	5	S	4	W	4301331831	12175	Oil Well	Producing
UTE TRIBAL 15-19	19	5	S	4	W	4301331832	12180	Oil Well	Producing
UTE TRIBAL 2-25	25	5	S	5	W	4301331833	12153	Oil Well	Producing
UTE TRIBAL 3-25	25	5	S	5	W	4301331834	12152	Oil Well	Producing
UTE TRIBAL 11-24	24	5	S	5	W	4301331909	12190	Oil Well	Producing
UTE TRIBAL 13-24	24	5	S	5	W	4301331910	12217	Oil Well	Producing
UTE TRIBAL 11-25	25	5	S	5	W	4301331911	12182	Oil Well	Producing
UTE TRIBAL 1-26	26	5	S	5	W	4301331912	12235	Oil Well	Producing
UTE TRIBAL 2-19	19	5	S	4	W	4301332140	12795	Oil Well	Producing
UTE TRIBAL 6-25H	25	5	S	5	W	4301332143	12750	Oil Well	Producing
UTE TRIBAL 9-18	18	5	S	4	W	4301332144	12746	Oil Well	Producing
UTE TRIBAL 11-17	17	5	S	4	W	4301332145	12747	Oil Well	Producing
UTE TRIBAL 12-17	17	5	S	4	W	4301332146	12745	Oil Well	Producing

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UTE TRIBAL 15-18	18	5	S	4	W	4301332148	12794	Oil Well	Producing
UTE TRIBAL 6-22	22	5	S	4	W	4301332163	12974	Oil Well	Producing
UTE TRIBAL 6-21	21	5	S	4	W	4301332164	12994	Oil Well	Producing
UTE TRIBAL 7-28	28	5	S	4	W	4301332166	12995	Oil Well	Producing
UTE TRIBAL 11-20	20	5	S	4	W	4301332168	12946	Oil Well	Producing
UTE TRIBAL 13-25	25	5	S	5	W	4301332169	12857	Oil Well	Producing
UTE TRIBAL 2-27	27	5	S	4	W	4301332179	12975	Oil Well	Producing
UTE TRIBAL 1-34	34	5	S	4	W	4301332186	13121	Oil Well	Producing
UTE TRIBAL 2-35	35	5	S	5	W	4301332187	13021	Oil Well	Producing
UTE TRIBAL 4-36	36	5	S	5	W	4301332188	13063	Oil Well	Producing
UTE TRIBAL 5-28	28	5	S	4	W	4301332189	13026	Oil Well	Producing
UTE TRIBAL 5-31	31	5	S	4	W	4301332190	13080	Oil Well	Producing
UTE TRIBAL 9-26	26	5	S	4	W	4301332191	13101	Oil Well	Producing
UTE TRIBAL 11-28	28	5	S	4	W	4301332192	13022	Oil Well	Producing
UTE TRIBAL 3-29	29	5	S	4	W	4301332193	13042	Oil Well	Producing
BOWMAN 5-5A2	5	1	S	2	W	4301332202	13043	Oil Well	Producing
BOREN 4-9A2	9	1	S	2	W	4301332203	13079	Oil Well	Producing
UTE TRIBAL 5-19	19	5	S	4	W	4301332204	13090	Oil Well	Producing
UTE TRIBAL 12-15	15	5	S	4	W	4301332205	13100	Oil Well	Producing
UTE TRIBAL 13-20	20	5	S	4	W	4301332206	13048	Oil Well	Producing
BLANCHARD 3-10A2	10	1	S	2	W	4301332223	13149	Oil Well	Producing
SQUIRES 3-8A2	8	1	S	2	W	4301332227	13176	Oil Well	Producing
UTE TRIBAL 1-24-55	24	5	S	5	W	4301332259	13618	Oil Well	Producing
UTE TRIBAL 3-28-54	28	5	S	4	W	4301332261	13644	Oil Well	Producing
UTE TRIBAL 5-26-55	26	5	S	5	W	4301332264	13642	Oil Well	Producing
UTE TRIBAL 6-36-55	36	5	S	5	W	4301332265	13600	Oil Well	Producing
UTE TRIBAL 8-35-55	35	5	S	5	W	4301332267	13571	Oil Well	Producing
UTE TRIBAL 9-24-55	24	5	S	5	W	4301332268	13620	Oil Well	Producing
UTE TRIBAL 11-23-55	23	5	S	5	W	4301332269	13572	Oil Well	Producing
UTE TRIBAL 15-25-55	25	5	S	5	W	4301332271	13566	Oil Well	Producing
UTE TRIBAL 16-14-55	14	5	S	5	W	4301332272	13567	Oil Well	Producing
UTE TRIBAL 15-27-55	27	5	S	5	W	4301332339	14020	Oil Well	Producing
UTE TRIBAL 5-15-55	15	5	S	5	W	4301332344	13606	Oil Well	Producing
UTE TRIBAL 7-20-55	20	5	S	5	W	4301332346	13607	Oil Well	Producing
MOON TRIBAL 12-23-54	23	5	S	4	W	4301332347	14008	Oil Well	Producing
UTE TRIBAL 14-28-55	28	5	S	5	W	4301332348	13580	Oil Well	Producing
UTE TRIBAL 16-29-55	29	5	S	5	W	4301332349	13581	Oil Well	Producing
UTE TRIBAL 2-32-55	32	5	S	5	W	4301332350	13695	Oil Well	Producing
FOY TRIBAL 11-34-55	34	5	S	5	W	4301332351	13648	Oil Well	Producing
UTE TRIBAL 16-35-55	35	5	S	5	W	4301332352	14267	Oil Well	Producing
UTE TRIBAL 10-35-55	35	5	S	5	W	4301332353	13645	Oil Well	Producing
UTE TRIBAL 12-36-55	36	5	S	5	W	4301332354	13643	Oil Well	Producing
UTE TRIBAL 14-36-55	36	5	S	5	W	4301332355	14262	Oil Well	Producing
UTE TRIBAL 16-36-55	36	5	S	5	W	4301332356	14122	Oil Well	Producing
UTE TRIBAL 4-33-55	33	5	S	5	W	4301332357	13685	Oil Well	Producing

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UTE TRIBAL 15-17-55	17	5	S	5	W	4301332358	13698	Oil Well	Producing
UTE TRIBAL 12-14-54	14	5	S	4	W	4301332369	13647	Oil Well	Producing
UTE TRIBAL 3-20-54	20	5	S	4	W	4301332377	13955	Oil Well	Producing
UTE TRIBAL 4-21-54	21	5	S	4	W	4301332378	13907	Oil Well	Producing
UTE TRIBAL 9-20-54	20	5	S	4	W	4301332379	13906	Oil Well	Producing
UTE TRIBAL 5-30-54	30	5	S	4	W	4301332380	13905	Oil Well	Producing
UTE TRIBAL 9-30-54	30	5	S	4	W	4301332383	14050	Oil Well	Producing
UTE TRIBAL 12-21-54	21	5	S	4	W	4301332385	13928	Oil Well	Producing
UTE TRIBAL 15-20-54	20	5	S	4	W	4301332386	13911	Oil Well	Producing
UTE TRIBAL 13-28-54	28	5	S	4	W	4301332387	13908	Oil Well	Producing
UTE TRIBAL 9-28-54	28	5	S	4	W	4301332388	13910	Oil Well	Producing
UTE TRIBAL 15-28-54	28	5	S	4	W	4301332389	13909	Oil Well	Producing
UTE TRIBAL 9-25-55	25	5	S	5	W	4301332390	13715	Oil Well	Producing
MOON TRIBAL 6-27-54	27	5	S	4	W	4301332407	13969	Oil Well	Producing
MOON TRIBAL 14-27-54	27	5	S	4	W	4301332408	13998	Oil Well	Producing
UTE TRIBAL 3-32-54	32	5	S	4	W	4301332410	13949	Oil Well	Producing
UTE TRIBAL 7-32-54	32	5	S	4	W	4301332411	13936	Oil Well	Producing
UTE TRIBAL 7-33-54	33	5	S	4	W	4301332413	13945	Oil Well	Producing
UTE TRIBAL 11-20-55	20	5	S	5	W	4301332415	14269	Oil Well	Producing
UTE TRIBAL 1-27-55	27	5	S	5	W	4301332416	13947	Oil Well	Producing
UTE TRIBAL 3-27-55	27	5	S	5	W	4301332417	14022	Oil Well	Producing
UTE TRIBAL 7-27-55	27	5	S	5	W	4301332418	13948	Oil Well	Producing
UTE TRIBAL 10-28-55	28	5	S	5	W	4301332419	14580	Oil Well	Producing
UTE TRIBAL 6-32-55	32	5	S	5	W	4301332420	14895	Oil Well	Producing
UTE TRIBAL 8-32-55	32	5	S	5	W	4301332421	14896	Oil Well	Producing
UTE TRIBAL 2-36-55	36	5	S	5	W	4301332422	13937	Oil Well	Producing
UTE TRIBAL 8-36-55	36	5	S	5	W	4301332423	14021	Oil Well	Producing
UTE TRIBAL 13-16-54	16	5	S	4	W	4301332511	13981	Oil Well	Producing
UTE TRIBAL 11-30-54	30	5	S	4	W	4301332512	13982	Oil Well	Producing
UTE TRIBAL 13-23-55	23	5	S	5	W	4301332513	13975	Oil Well	Producing
UTE TRIBAL 7-23-55	23	5	S	5	W	4301332514	13976	Oil Well	Producing
UTE TRIBAL 5-33-54	33	5	S	4	W	4301332521	14060	Oil Well	Producing
UTE TRIBAL 11-33-54	33	5	S	4	W	4301332522	14061	Oil Well	Producing
UTE TRIBAL 14-32-54	32	5	S	4	W	4301332523	14062	Oil Well	Producing
UTE TRIBAL 1-23-55	23	5	S	5	W	4301332524	14044	Oil Well	Producing
UTE TRIBAL 5-29-54	29	5	S	4	W	4301332525	14045	Oil Well	Producing
UTE TRIBAL 1-31-54	31	5	S	4	W	4301332526	14116	Oil Well	Producing
UTE TRIBAL 3-31-54	31	5	S	4	W	4301332527	14109	Oil Well	Producing
UTE TRIBAL 7-31-54	31	5	S	4	W	4301332528	14160	Oil Well	Producing
UTE TRIBAL 9-31-54	31	5	S	4	W	4301332529	14177	Oil Well	Producing
UTE TRIBAL 11-31-54	31	5	S	4	W	4301332530	14163	Oil Well	Producing
UTE TRIBAL 3-23-55	23	5	S	5	W	4301332536	14077	Oil Well	Producing
UTE TRIBAL 5-23-55	23	5	S	5	W	4301332537	14108	Oil Well	Producing
UTE TRIBAL 9-32-54	32	5	S	4	W	4301332538	14199	Oil Well	Producing
UTE TRIBAL 5-32-54	32	5	S	4	W	4301332539	14112	Oil Well	Producing

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MOON TRIBAL 10-27-54	27	5	S	4	W	4301332540	14195	Oil Well	Producing
MOON TRIBAL 12-27-54	27	5	S	4	W	4301332541	14161	Oil Well	Producing
MOON TRIBAL 8-27-54	27	5	S	4	W	4301332543	14139	Oil Well	Producing
UTE TRIBAL 9-33-54	33	5	S	4	W	4301332549	14162	Oil Well	Producing
WILLIAMSON TRIBAL 3-34-54	34	5	S	4	W	4301332550	14222	Oil Well	Producing
WILLIAMSON TRIBAL 5-34-54	34	5	S	4	W	4301332551	14235	Oil Well	Producing
FEDERAL 6-2-65	2	6	S	5	W	4301332557	14655	Oil Well	Producing
UTE TRIBAL 15-29-54	29	5	S	4	W	4301332561	14316	Oil Well	Producing
UTE TRIBAL 7-29-54	29	5	S	4	W	4301332562	14354	Oil Well	Producing
UTE TRIBAL 11-29-54	29	5	S	4	W	4301332563	14337	Oil Well	Producing
UTE TRIBAL 13-29-54	29	5	S	4	W	4301332564	14315	Oil Well	Producing
UTE TRIBAL 4-29-54	29	5	S	4	W	4301332565	14367	Oil Well	Producing
UTE TRIBAL 1-35-54	35	5	S	4	W	4301332567	14266	Oil Well	Producing
UTE TRIBAL 11-13-54	13	5	S	4	W	4301332568	14281	Oil Well	Producing
UTE TRIBAL 2-24-54	24	5	S	4	W	4301332569	14314	Oil Well	Producing
UTE TRIBAL 13-18-54	18	5	S	4	W	4301332571	14388	Oil Well	Producing
UTE TRIBAL 12-29-54	29	5	S	4	W	4301332572	14336	Oil Well	Producing
UTE TRIBAL 4-24-54	24	5	S	4	W	4301332573	14247	Oil Well	Producing
UTE TRIBAL 6-14-54	14	5	S	4	W	4301332586	15270	Oil Well	Producing
UTE TRIBAL 10-15-54	15	5	S	4	W	4301332587	14194	Oil Well	Producing
UTE TRIBAL 16-15-54	15	5	S	4	W	4301332588	14311	Oil Well	Producing
UTE TRIBAL 11-16-54	16	5	S	4	W	4301332589	14178	Oil Well	Producing
UTE TRIBAL 8-22-54	22	5	S	4	W	4301332590	14219	Oil Well	Producing
UTE TRIBAL 2-22-54	22	5	S	4	W	4301332591	14328	Oil Well	Producing
UTE TRIBAL 10-22-54	22	5	S	4	W	4301332592	14218	Oil Well	Producing
UTE TRIBAL 14-22-54	22	5	S	4	W	4301332593	14220	Oil Well	Producing
UTE TRIBAL 13-13-55	13	5	S	5	W	4301332599	15134	Oil Well	Producing
UTE TRIBAL 13-14-55	14	5	S	5	W	4301332600	14236	Oil Well	Producing
UTE TRIBAL 13-15-55	15	5	S	5	W	4301332602	14263	Oil Well	Producing
UTE TRIBAL 10-21-55	21	5	S	5	W	4301332603	14385	Oil Well	Producing
UTE TRIBAL 2-22-55	22	5	S	5	W	4301332604	14268	Oil Well	Producing
UTE TRIBAL 3-22-55	22	5	S	5	W	4301332605	14298	Oil Well	Producing
UTE TRIBAL 9-22-55	22	5	S	5	W	4301332606	14330	Oil Well	Producing
UTE TRIBAL 11-22-55	22	5	S	5	W	4301332607	14329	Oil Well	Producing
MOON TRIBAL 3-27-54	27	5	S	4	W	4301332613	14416	Oil Well	Producing
UTE TRIBAL 5-27-55	27	5	S	5	W	4301332614	14881	Oil Well	Producing
UTE TRIBAL 11-27-55	27	5	S	5	W	4301332615	14882	Oil Well	Producing
UTE TRIBAL 12-22-55	22	5	S	5	W	4301332616	14370	Oil Well	Producing
UTE TRIBAL 15-22-55	22	5	S	5	W	4301332617	14921	Oil Well	Producing
UTE TRIBAL 8-25-55	25	5	S	5	W	4301332620	14365	Oil Well	Producing
UTE TRIBAL 4-20-54	20	5	S	4	W	4301332621	14518	Oil Well	Producing
UTE TRIBAL 6-20-54	20	5	S	4	W	4301332622	14382	Oil Well	Producing
UTE TRIBAL 5-22-54	22	5	S	4	W	4301332624	14547	Oil Well	Producing
UTE TRIBAL 3-30-54	30	5	S	4	W	4301332625	14364	Oil Well	Producing
UTE TRIBAL 3-10-54	10	5	S	4	W	4301332663	14414	Oil Well	Producing

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UTE TRIBAL 15-32-54	32	5	S	4	W	4301332666	14460	Oil Well	Producing
UTE TRIBAL 8-31-55	31	5	S	5	W	4301332673	14407	Oil Well	Producing
UTE TRIBAL 3-35-54	35	5	S	4	W	4301332675	14656	Oil Well	Producing
UTE TRIBAL 2-30-55	30	5	S	5	W	4301332680	14427	Oil Well	Producing
BROWN 3-4A2	4	1	S	2	W	4301332684	14673	Oil Well	Producing
UTE TRIBAL 9-17-54	17	5	S	4	W	4301332687	15309	Oil Well	Producing
UTE TRIBAL 13-31-54	31	5	S	4	W	4301332688	14517	Oil Well	Producing
UTE TRIBAL 14-19-54	19	5	S	4	W	4301332690	14546	Oil Well	Producing
UTE TRIBAL 16-19-54	19	5	S	4	W	4301332691	14491	Oil Well	Producing
UTE TRIBAL 13-32-54	32	5	S	4	W	4301332692	14490	Oil Well	Producing
UTE TRIBAL 11-14-55	14	5	S	5	W	4301332693	15136	Oil Well	Producing
UTE TRIBAL 8-28-55	28	5	S	5	W	4301332694	14574	Oil Well	Producing
FEDERAL 6-1-65	1	6	S	5	W	4301332699	15776	Oil Well	Producing
UTE TRIBAL 9-15-55	15	5	S	5	W	4301332701	14573	Oil Well	Producing
UTE TRIBAL 14-20-54	20	5	S	4	W	4301332702	14459	Oil Well	Producing
#1 DLB 12-15-56	15	5	S	6	W	4301332710	14943	Gas Well	Producing
UTE TRIBAL 12-19-54	19	5	S	4	W	4301332716	14627	Oil Well	Producing
UTE TRIBAL 10-19-54	19	5	S	4	W	4301332717	14628	Oil Well	Producing
UTE TRIBAL 16-30-54	30	5	S	4	W	4301332718	14604	Oil Well	Producing
UTE TRIBAL 11-12-55	12	5	S	5	W	4301332721	14605	Oil Well	Producing
NIELSEN MARSING 13-14-56	14	5	S	6	W	4301332737	15060	Oil Well	Producing
TAYLOR HERRICK 10-22-56	22	5	S	6	W	4301332738	15058	Oil Well	Producing
UTE TRIBAL 16-20-54	20	5	S	4	W	4301332739	14671	Oil Well	Producing
UTE TRIBAL 10-20-54	20	5	S	4	W	4301332740	14691	Oil Well	Producing
UTE TRIBAL 4-28-54	28	5	S	4	W	4301332741	14672	Oil Well	Producing
UTE TRIBAL 13-33-54	33	5	S	4	W	4301332742	14736	Oil Well	Producing
UTE TRIBAL 15-31-54	31	5	S	4	W	4301332743	14690	Oil Well	Producing
UTE TRIBAL 8-30-54	30	5	S	4	W	4301332746	15583	Oil Well	Producing
UTE TRIBAL 10-25-55	25	5	S	5	W	4301332749	14758	Oil Well	Producing
UTE TRIBAL 14-25-55	25	5	S	5	W	4301332750	14798	Oil Well	Producing
UTE TRIBAL 3-36-55	36	5	S	5	W	4301332751	14842	Oil Well	Producing
UTE TRIBAL 16-16-55	16	5	S	5	W	4301332757	14865	Oil Well	Producing
UTE TRIBAL 3-21-55	21	5	S	5	W	4301332758	15112	Oil Well	Producing
UTE TRIBAL 16-25-55	25	5	S	5	W	4301332759	14821	Oil Well	Producing
UTE TRIBAL 1-36-55	36	5	S	5	W	4301332760	14822	Oil Well	Producing
UTE TRIBAL 7-22-54	22	5	S	4	W	4301332761	15661	Oil Well	Producing
UTE TRIBAL 2-31-54	31	5	S	4	W	4301332762	14845	Oil Well	Producing
UTE TRIBAL 2-28-54	28	5	S	4	W	4301332763	14723	Oil Well	Producing
UTE TRIBAL 10-28-54	28	5	S	4	W	4301332764	14722	Oil Well	Producing
UTE TRIBAL 12-28-54	28	5	S	4	W	4301332765	14701	Oil Well	Producing
UTE TRIBAL 8-28-54	28	5	S	4	W	4301332766	14777	Oil Well	Producing
UTE TRIBAL 4-31-54	31	5	S	4	W	4301332767	14494	Oil Well	Producing
UTE TRIBAL 15-33-54	33	5	S	4	W	4301332768	15210	Oil Well	Producing
UTE TRIBAL 12-25-55	25	5	S	5	W	4301332769	14799	Oil Well	Producing
UTE TRIBAL 7-35-54	35	5	S	4	W	4301332774	15019	Oil Well	Producing

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UTE TRIBAL 16-24-54	24	5	S	4	W	4301332775	14762	Oil Well	Producing
UTE TRIBAL 14-25-54	25	5	S	4	W	4301332776	14753	Oil Well	Producing
UTE TRIBAL 16-25-54	25	5	S	4	W	4301332779	15078	Oil Well	Producing
UTE TRIBAL 8-25-54	25	5	S	4	W	4301332780	15280	Oil Well	Producing
UTE TRIBAL 9-35-54	35	5	S	4	W	4301332781	15535	Oil Well	Producing
UTE TRIBAL 6-30-55	30	5	S	5	W	4301332783	15163	Oil Well	Producing
MOON TRIBAL 4-23-54	23	5	S	4	W	4301332800	14985	Oil Well	Producing
MOON TRIBAL 5-27-54	27	5	S	4	W	4301332802	14984	Oil Well	Producing
UTE TRIBAL 2-32-54	32	5	S	4	W	4301332803	15151	Oil Well	Producing
UTE TRIBAL 15-35-54	35	5	S	4	W	4301332804	15185	Oil Well	Producing
UTE TRIBAL 5-35-54	35	5	S	4	W	4301332805	15485	Oil Well	Producing
UTE TRIBAL 13-35-54	35	5	S	4	W	4301332806	15292	Oil Well	Producing
UTE TRIBAL 11-35-54	35	5	S	4	W	4301332807	15317	Oil Well	Producing
UTE TRIBAL 8-19-54	19	5	S	4	W	4301332840	14946	Oil Well	Producing
UTE TRIBAL 13-20-55	20	5	S	5	W	4301332841	15097	Oil Well	Producing
UTE TRIBAL 16-22-54	22	5	S	4	W	4301332842	15015	Oil Well	Producing
MOON TRIBAL 6-23-54	23	5	S	4	W	4301332843	15113	Oil Well	Producing
UTE TRIBAL 11-26-54	26	5	S	4	W	4301332844	15233	Oil Well	Producing
MOON TRIBAL 15-27-54	27	5	S	4	W	4301332846	15115	Oil Well	Producing
UTE TRIBAL 10-31-54	31	5	S	4	W	4301332847	14956	Oil Well	Producing
ST TRIBAL 6-15-54	15	5	S	4	W	4301332848	16656	Oil Well	Producing
ST TRIBAL 2-15-54	15	5	S	4	W	4301332849	16959	Oil Well	Producing
ST TRIBAL 4-15-54	15	5	S	4	W	4301332850	17478	Oil Well	Producing
ST TRIBAL 8-15-54	15	5	S	4	W	4301332851	16279	Oil Well	Producing
UTE TRIBAL 11-25-54	25	5	S	4	W	4301332856	15430	Oil Well	Producing
UTE TRIBAL 3-30-55	30	5	S	5	W	4301332862	15340	Oil Well	Producing
UTE TRIBAL 7-19-55	19	5	S	5	W	4301332863	15279	Oil Well	Producing
UTE TRIBAL 8-19-55	19	5	S	5	W	4301332864	15241	Oil Well	Producing
UTE TRIBAL 6-19-54	19	5	S	4	W	4301332865	14947	Oil Well	Producing
UTE TRIBAL 12-20-54	20	5	S	4	W	4301332866	14924	Oil Well	Producing
UTE TRIBAL 3-21-54	21	5	S	4	W	4301332867	15554	Oil Well	Producing
UTE TRIBAL 2-26-54	26	5	S	4	W	4301332868	15231	Oil Well	Producing
UTE TRIBAL 8-31-54	31	5	S	4	W	4301332869	14970	Oil Well	Producing
UTE TRIBAL 8-32-54	32	5	S	4	W	4301332870	15152	Oil Well	Producing
UTE TRIBAL 4-33-54	33	5	S	4	W	4301332871	15040	Oil Well	Producing
UTE TRIBAL 6-33-54	33	5	S	4	W	4301332872	15059	Oil Well	Producing
UTE TRIBAL 9-22-54	22	5	S	4	W	4301332889	15607	Oil Well	Producing
UTE TRIBAL 5-26-54	26	5	S	4	W	4301332890	15268	Oil Well	Producing
UTE TRIBAL 13-26-54	26	5	S	4	W	4301332891	15287	Oil Well	Producing
UTE TRIBAL 6-28D-54	28	5	S	4	W	4301332892	15232	Oil Well	Producing
UTE TRIBAL 2-30D-54	30	5	S	4	W	4301332894	15298	Oil Well	Producing
UTE TRIBAL 4-32-54	32	5	S	4	W	4301332896	15555	Oil Well	Producing
UTE TRIBAL 6-32D-54	32	5	S	4	W	4301332897	15312	Oil Well	Producing
UTE TRIBAL 2-33D-54	33	5	S	4	W	4301332898	15271	Oil Well	Producing
UTE TRIBAL 12-32-54	32	5	S	4	W	4301332925	15503	Oil Well	Producing

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UTE TRIBAL 16-32D-54	32	5	S	4	W	4301332926	16971	Oil Well	Producing
MOON TRIBAL 16-23-54	23	5	S	4	W	4301332927	15219	Oil Well	Producing
UTE TRIBAL 4-25-55	25	5	S	5	W	4301332928	15421	Oil Well	Producing
UTE TRIBAL 7-36-55	36	5	S	5	W	4301332929	15341	Oil Well	Producing
UTE TRIBAL 5-36-55	36	5	S	5	W	4301332930	15301	Oil Well	Producing
MOON TRIBAL 10-2-54	2	5	S	4	W	4301332931	15429	Oil Well	Producing
MYRIN TRIBAL 16-19-55	19	5	S	5	W	4301332934	15339	Oil Well	Producing
UTE TRIBAL 2-31-55	31	5	S	5	W	4301332935	15428	Oil Well	Producing
UTE TRIBAL 10-31-55	31	5	S	5	W	4301332936	15354	Oil Well	Producing
MOON TRIBAL 1-27-54	27	5	S	4	W	4301332937	15308	Oil Well	Producing
MOON TRIBAL 5-23-54	23	5	S	4	W	4301332938	15584	Oil Well	Producing
ST TRIBAL 7-18-54	18	5	S	4	W	4301332952	15724	Oil Well	Producing
ST TRIBAL 5-18-54	18	5	S	4	W	4301332953	15781	Oil Well	Producing
UTE TRIBAL 15-15-54	15	5	S	4	W	4301332971	15310	Oil Well	Producing
UTE TRIBAL 4-19-54	19	5	S	4	W	4301332972	15382	Oil Well	Producing
UTE TRIBAL 8-20-54	20	5	S	4	W	4301332973	15245	Oil Well	Producing
UTE TRIBAL 2-20-54	20	5	S	4	W	4301332974	15269	Oil Well	Producing
UTE TRIBAL 7-15-55	15	5	S	5	W	4301332976	15311	Oil Well	Producing
UTE TRIBAL 10-15-55	15	5	S	5	W	4301332977	15380	Oil Well	Producing
UTE TRIBAL 1-15-55	15	5	S	5	W	4301332978	15299	Oil Well	Producing
UTE TRIBAL 14-15-55	15	5	S	5	W	4301332979	15369	Oil Well	Producing
UTE TRIBAL 11-15-55	15	5	S	5	W	4301332980	15342	Oil Well	Producing
UTE TRIBAL 14-18-55	18	5	S	5	W	4301332984	15671	Oil Well	Producing
UTE TRIBAL 14-24-56	24	5	S	6	W	4301332988	15740	Oil Well	Producing
UTE TRIBAL 7-24-56	24	5	S	6	W	4301332989	15782	Oil Well	Producing
UTE TRIBAL 11-25-56	25	5	S	6	W	4301332990	15627	Oil Well	Producing
UTE TRIBAL 7-25-56	25	5	S	6	W	4301332991	15617	Oil Well	Producing
UTE TRIBAL 5-25-56	25	5	S	6	W	4301332992	15648	Oil Well	Producing
UTE TRIBAL 3-25-56	25	5	S	6	W	4301332993	15561	Oil Well	Producing
UTE TRIBAL 13-15D-54	15	5	S	4	W	4301333039	15368	Oil Well	Producing
UTE TRIBAL 16-28D-54	28	5	S	4	W	4301333041	15377	Oil Well	Producing
UTE TRIBAL 14-31D-54	31	5	S	4	W	4301333042	15419	Oil Well	Producing
UTE TRIBAL 4-22-55	22	5	S	5	W	4301333044	15381	Oil Well	Producing
UTE TRIBAL 16-23-55	23	5	S	5	W	4301333046	15211	Oil Well	Producing
UTE TRIBAL 9-35-55	35	5	S	5	W	4301333047	15378	Oil Well	Producing
UTE TRIBAL 7-35-55	35	5	S	5	W	4301333048	15367	Oil Well	Producing
UTE TRIBAL 15-36-55	36	5	S	5	W	4301333049	15379	Oil Well	Producing
UTE TRIBAL 10-12-55	12	5	S	5	W	4301333055	15618	Oil Well	Producing
UTE TRIBAL 5-13-54	13	5	S	4	W	4301333075	15873	Oil Well	Producing
UTE TRIBAL 16-29-54	29	5	S	4	W	4301333076	17074	Oil Well	Producing
UTE TRIBAL 12-18-54	18	5	S	4	W	4301333077	15575	Oil Well	Producing
UTE TRIBAL 8-33-54	33	5	S	4	W	4301333089	15398	Oil Well	Producing
UTE TRIBAL 12-33-54	33	5	S	4	W	4301333090	15417	Oil Well	Producing
UTE TRIBAL 16-33-54	33	5	S	4	W	4301333091	15397	Oil Well	Producing
UTE TRIBAL 10-33-54	33	5	S	4	W	4301333092	15418	Oil Well	Producing

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UTE TRIBAL 14-33-54	33	5	S	4	W	4301333093	15399	Oil Well	Producing
UTE TRIBAL 2-14-54	14	5	S	4	W	4301333111	16832	Oil Well	Producing
UTE TRIBAL 14-14-54	14	5	S	4	W	4301333112	15440	Oil Well	Producing
UTE TRIBAL 13-21-54	21	5	S	4	W	4301333113	15471	Oil Well	Producing
UTE TRIBAL 11-21-54	21	5	S	4	W	4301333115	15470	Oil Well	Producing
UTE TRIBAL 11-22-54	22	5	S	4	W	4301333116	15662	Oil Well	Producing
UTE TRIBAL 2-21-55	21	5	S	5	W	4301333117	15582	Oil Well	Producing
UTE TRIBAL 4-28-55	28	5	S	5	W	4301333118	15506	Oil Well	Producing
UTE TRIBAL 8-29-55	29	5	S	5	W	4301333119	15507	Oil Well	Producing
UTE TRIBAL 6-29-55	29	5	S	5	W	4301333120	15504	Oil Well	Producing
TAYLOR FEE 13-22-56	22	5	S	6	W	4301333121	15525	Oil Well	Producing
WILCOX ELIASON 7-15-56	15	5	S	6	W	4301333122	15526	Oil Well	Producing
UTE TRIBAL 14-16-54	16	5	S	4	W	4301333123	15639	Oil Well	Producing
UTE TRIBAL 1-16-54	16	5	S	4	W	4301333128	15420	Oil Well	Producing
UTE TRIBAL 10-16-54	16	5	S	4	W	4301333129	15454	Oil Well	Producing
UTE TRIBAL 7-16-54	16	5	S	4	W	4301333130	15455	Oil Well	Producing
UTE TRIBAL 12-16-54	16	5	S	4	W	4301333131	15456	Oil Well	Producing
UTE TRIBAL 16-17-54	17	5	S	4	W	4301333132	15524	Oil Well	Producing
UTE TRIBAL 10-17-54	17	5	S	4	W	4301333133	15581	Oil Well	Producing
UTE TRIBAL 12-24D-55	24	5	S	5	W	4301333134	15567	Oil Well	Producing
WILCOX FEE 1-20-56	20	5	S	6	W	4301333150	15745	Oil Well	Producing
NIELSEN FEE 13-11-56	11	5	S	6	W	4301333152	15600	Oil Well	Producing
UTE TRIBAL 2-29-54	29	5	S	4	W	4301333153	15919	Oil Well	Producing
UTE TRIBAL 14-29-54	29	5	S	4	W	4301333154	15831	Oil Well	Producing
UTE TRIBAL 10-29-54	29	5	S	4	W	4301333155	15847	Oil Well	Producing
UTE TRIBAL 10-24D-55	24	5	S	5	W	4301333156	15556	Oil Well	Producing
UTE TRIBAL 10-29D-55	29	5	S	5	W	4301333157	15505	Oil Well	Producing
UTE TRIBAL 6-29-54	29	5	S	4	W	4301333172	15846	Oil Well	Producing
UTE TRIBAL 12Q-25-55	25	5	S	5	W	4301333184	15744	Oil Well	Producing
UTE TRIBAL 3G-31-54	31	5	S	4	W	4301333185	15746	Oil Well	Producing
UTE TRIBAL 11-36-55	36	5	S	5	W	4301333186	15865	Oil Well	Producing
UTE TRIBAL 6-23D-55	23	5	S	5	W	4301333187	15996	Oil Well	Producing
UTE TRIBAL 8-14-54	14	5	S	4	W	4301333204	15656	Oil Well	Producing
UTE TRIBAL 10-14-54	14	5	S	4	W	4301333205	15680	Oil Well	Producing
UTE TRIBAL 11-15-54	15	5	S	4	W	4301333206	15643	Oil Well	Producing
UTE TRIBAL 9-16-54	16	5	S	4	W	4301333207	15660	Oil Well	Producing
UTE TRIBAL 3-22-54	22	5	S	4	W	4301333208	15640	Oil Well	Producing
UTE TRIBAL 15-13D-55	13	5	S	5	W	4301333212	15642	Oil Well	Producing
UTE TRIBAL 6-22D-55	22	5	S	5	W	4301333213	16831	Oil Well	Producing
UTE TRIBAL 11-36D-55	36	5	S	5	W	4301333214	15702	Oil Well	Producing
UTE TRIBAL 1-22D-54	22	5	S	4	W	4301333215	15641	Oil Well	Producing
BERRY TRIBAL 1-23-54	23	5	S	4	W	4301333216	15931	Oil Well	Producing
BERRY TRIBAL 15-23-54	23	5	S	4	W	4301333217	15932	Oil Well	Producing
UTE TRIBAL 9-36D-55	36	5	S	5	W	4301333239	15933	Oil Well	Producing
UTE TRIBAL 9S-25-55	25	5	S	5	W	4301333245	15962	Oil Well	Producing

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UTE TRIBAL 12-32-55	32	5	S	5	W	4301333266	15681	Oil Well	Producing
UTE TRIBAL 16-22D-55	22	5	S	5	W	4301333267	15703	Oil Well	Producing
UTE TRIBAL 4-14D-54	14	5	S	4	W	4301333270	15679	Oil Well	Producing
UTE TRIBAL 9S-19-54	19	5	S	4	W	4301333276	16153	Oil Well	Producing
UTE TRIBAL 14Q-28-54	28	5	S	4	W	4301333277	15818	Oil Well	Producing
UTE TRIBAL 14-28D-54	28	5	S	4	W	4301333278	15817	Oil Well	Producing
UTE TRIBAL 1-14D-55	14	5	S	5	W	4301333279	18408	Oil Well	Producing
UTE TRIBAL 10-18-54	18	5	S	4	W	4301333300	15747	Oil Well	Producing
UTE TRIBAL 5-21-54	21	5	S	4	W	4301333324	15748	Oil Well	Producing
UTE TRIBAL 6-31D-54	31	5	S	4	W	4301333325	16185	Oil Well	Producing
UTE TRIBAL 16-31D-54	31	5	S	4	W	4301333326	15800	Oil Well	Producing
UTE TRIBAL 16-13D-55	13	5	S	5	W	4301333327	15891	Oil Well	Producing
UTE TRIBAL 9-13D-55	13	5	S	5	W	4301333328	15892	Oil Well	Producing
UTE TRIBAL 15-21-55	21	5	S	5	W	4301333357	15791	Oil Well	Producing
UTE TRIBAL 10-23D-55	23	5	S	5	W	4301333358	15799	Oil Well	Producing
UTE TRIBAL 9-26D-55	26	5	S	5	W	4301333359	15853	Oil Well	Producing
UTE TRIBAL 10-26D-55	26	5	S	5	W	4301333360	15852	Oil Well	Producing
UTE TRIBAL 14-26D-55	26	5	S	5	W	4301333361	15938	Oil Well	Producing
UTE TRIBAL 15-26D-55	26	5	S	5	W	4301333362	15869	Oil Well	Producing
UTE TRIBAL 3-32D-55	32	5	S	5	W	4301333363	15936	Oil Well	Producing
UTE TRIBAL 13-14-54	14	5	S	4	W	4301333364	15790	Oil Well	Producing
MOON TRIBAL 7-27D-54	27	5	S	4	W	4301333365	15935	Oil Well	Producing
UTE TRIBAL 4-32-55	32	5	S	5	W	4301333379	15819	Oil Well	Producing
UTE TRIBAL 13H-16-55	16	5	S	5	W	4301333380	18357	Oil Well	Producing
BERRY TRIBAL 7-23-54	23	5	S	4	W	4301333381	15934	Oil Well	Producing
BERRY TRIBAL 9-34-54	34	5	S	4	W	4301333382	16024	Oil Well	Producing
BERRY TRIBAL 7-34-54	34	5	S	4	W	4301333383	16102	Oil Well	Producing
BERRY TRIBAL 4-34-54	34	5	S	4	W	4301333384	16588	Oil Well	Producing
FEDERAL 2-2-65	2	6	S	5	W	4301333385	16150	Oil Well	Producing
FEDERAL 5-4-65	4	6	S	5	W	4301333387	17599	Oil Well	Producing
UTE TRIBAL 1A-29-54	29	5	S	4	W	4301333393	17075	Oil Well	Producing
BERRY TRIBAL 15-34-54	34	5	S	4	W	4301333411	16037	Oil Well	Producing
BERRY TRIBAL 8-23D-54	23	5	S	4	W	4301333417	16101	Oil Well	Producing
UTE TRIBAL 12-29D-55	29	5	S	5	W	4301333418	17307	Oil Well	Producing
UTE TRIBAL 8-24-55	24	5	S	5	W	4301333420	15997	Oil Well	Producing
UTE TRIBAL 5-25D-55	25	5	S	5	W	4301333421	16589	Oil Well	Producing
BERRY TRIBAL 10-34D-54	34	5	S	4	W	4301333422	16038	Oil Well	Producing
1-15-56 DLB	15	5	S	6	W	4301333447	15854	Oil Well	Producing
FEDERAL 5-3-64	3	6	S	4	W	4301333448	16098	Oil Well	Producing
FEDERAL 8-1-64	1	6	S	4	W	4301333449	16152	Oil Well	Producing
FEDERAL 5-4-64	4	6	S	4	W	4301333450	17851	Oil Well	Producing
FEDERAL 11-10-65	10	6	S	5	W	4301333451	16281	Oil Well	Producing
BERRY TRIBAL 9-23-54	23	5	S	4	W	4301333465	16590	Oil Well	Producing
UTE TRIBAL 6-26D-55	26	5	S	5	W	4301333476	16657	Oil Well	Producing
UTE TRIBAL 7-26D-55	26	5	S	5	W	4301333477	16658	Oil Well	Producing

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UTE TRIBAL 11-26D-55	26	5	S	5	W	4301333478	16659	Oil Well	Producing
UTE TRIBAL 14Q-30-54	30	5	S	4	W	4301333479	16151	Oil Well	Producing
FEDERAL 5-6-65	6	6	S	5	W	4301333489	17852	Oil Well	Producing
FEDERAL 16-5-65	5	6	S	5	W	4301333490	16833	Oil Well	Producing
FEDERAL 6-11-65	11	6	S	5	W	4301333491	16335	Oil Well	Producing
LC TRIBAL 14-2-56	2	5	S	6	W	4301333492	18358	Oil Well	Producing
UTE TRIBAL 1-31-55	31	5	S	5	W	4301333501	17104	Oil Well	Producing
UTE TRIBAL 9-31-55	31	5	S	5	W	4301333508	17103	Oil Well	Producing
BERRY TRIBAL 11-34D-54	34	5	S	4	W	4301333529	16099	Oil Well	Producing
LC TRIBAL 2-16D-56	16	5	S	6	W	4301333538	17305	Oil Well	Producing
LC TRIBAL 4-16-56	16	5	S	6	W	4301333539	16272	Oil Well	Producing
LC TRIBAL 3-17-56	17	5	S	6	W	4301333541	16459	Oil Well	Producing
UTE TRIBAL 4-20D-55	20	5	S	5	W	4301333549	18075	Oil Well	Producing
UTE TRIBAL 8-23D-55	23	5	S	5	W	4301333552	16662	Oil Well	Producing
LC TRIBAL 8-28-46	28	4	S	6	W	4301333576	16155	Oil Well	Producing
LC TRIBAL 7-3-56	3	5	S	6	W	4301333577	16379	Oil Well	Producing
LC TRIBAL 3-5-56	5	5	S	6	W	4301333580	17082	Oil Well	Producing
FEDERAL 8-2D-64	2	6	S	4	W	4301333581	16100	Oil Well	Producing
LC TRIBAL 13H-3-56	3	5	S	6	W	4301333591	18129	Oil Well	Producing
LC FEE 6-12-57	12	5	S	7	W	4301333593	17083	Oil Well	Producing
UTE TRIBAL 4-26D-54	26	5	S	4	W	4301333595	16591	Oil Well	Producing
LC FEE 12H-6-56	6	5	S	6	W	4301333606	18037	Oil Well	Producing
LC TRIBAL 7-7D-56	7	5	S	6	W	4301333607	18038	Oil Well	Producing
LC TRIBAL 1-9-56	9	5	S	6	W	4301333608	16380	Oil Well	Producing
UTE TRIBAL 5-14-54	14	5	S	4	W	4301333619	16945	Oil Well	Producing
UTE TRIBAL 10-26D-54	26	5	S	4	W	4301333620	16663	Oil Well	Producing
UTE TRIBAL 7-26D-54	26	5	S	4	W	4301333621	16664	Oil Well	Producing
UTE TRIBAL 13-36D-55	36	5	S	5	W	4301333624	17744	Oil Well	Producing
UTE TRIBAL 6-26D-54	26	5	S	4	W	4301333625	16619	Oil Well	Producing
UTE TRIBAL 1-22D-55	22	5	S	5	W	4301333626	16777	Oil Well	Producing
UTE TRIBAL 4-23D-55	23	5	S	5	W	4301333627	16818	Oil Well	Producing
UTE TRIBAL 2-27D-55	27	5	S	5	W	4301333628	16746	Oil Well	Producing
UTE TRIBAL 12-28D-55	28	5	S	5	W	4301333645	17999	Oil Well	Producing
UTE TRIBAL 13-28D-55	28	5	S	5	W	4301333646	18000	Oil Well	Producing
UTE TRIBAL 14-26D-54	26	5	S	4	W	4301333673	16299	Oil Well	Producing
UTE FEE 7-13D-55	13	5	S	5	W	4301333674	18089	Oil Well	Producing
UTE TRIBAL 9-20D-55	20	5	S	5	W	4301333675	17309	Oil Well	Producing
LC TRIBAL 11-17-56	17	5	S	6	W	4301333677	17600	Oil Well	Producing
UTE TRIBAL 1-26D-54	26	5	S	4	W	4301333680	16638	Oil Well	Producing
UTE TRIBAL 3-26D-54	26	5	S	4	W	4301333681	16665	Oil Well	Producing
UTE TRIBAL 8-26D-54	26	5	S	4	W	4301333682	17031	Oil Well	Producing
UTE TRIBAL 10-27D-55	27	5	S	5	W	4301333683	16666	Oil Well	Producing
UTE TRIBAL 14-27D-55	27	5	S	5	W	4301333684	16667	Oil Well	Producing
UTE TRIBAL 12-21D-55	21	5	S	5	W	4301333694	16296	Oil Well	Producing
UTE TRIBAL 5-21D-55	21	5	S	5	W	4301333706	16298	Oil Well	Producing

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UTE TRIBAL 2-29D-55	29	5	S	5	W	4301333714	16854	Oil Well	Producing
UTE TRIBAL 7-29D-55	29	5	S	5	W	4301333715	16853	Oil Well	Producing
UTE TRIBAL 13-22D-55	22	5	S	5	W	4301333716	16668	Oil Well	Producing
UTE TRIBAL 14-22D-55	22	5	S	5	W	4301333717	16669	Oil Well	Producing
UTE TRIBAL 7-22D-55	22	5	S	5	W	4301333721	16670	Oil Well	Producing
UTE TRIBAL 10-22D-55	22	5	S	5	W	4301333722	16671	Oil Well	Producing
UTE TRIBAL 3-29-55	29	5	S	5	W	4301333723	16857	Oil Well	Producing
BERRY TRIBAL 10-23D-54	23	5	S	4	W	4301333724	16592	Oil Well	Producing
BERRY TRIBAL 11-23D-54	23	5	S	4	W	4301333725	16672	Oil Well	Producing
UTE TRIBAL 4-24D-55	24	5	S	5	W	4301333726	16673	Oil Well	Producing
FEDERAL 6-6D-64	6	6	S	4	W	4301333745	17084	Oil Well	Producing
UTE TRIBAL 15-26D-54	26	5	S	4	W	4301333768	17450	Oil Well	Producing
UTE TRIBAL 1-14D-54	14	5	S	4	W	4301333769	17483	Oil Well	Producing
UTE TRIBAL 12-35D-55	35	5	S	5	W	4301333782	16856	Oil Well	Producing
UTE TRIBAL 11-35-55	35	5	S	5	W	4301333783	16855	Oil Well	Producing
UTE TRIBAL 1-28D-55	28	5	S	5	W	4301333784	16852	Oil Well	Producing
UTE TRIBAL 16-27D-55	27	5	S	5	W	4301333786	17800	Oil Well	Producing
UTE TRIBAL 9-28D-55	28	5	S	5	W	4301333787	16887	Oil Well	Producing
UTE TRIBAL 7-28D-55	28	5	S	5	W	4301333788	16886	Oil Well	Producing
UTE TRIBAL 11-32D-54	32	5	S	4	W	4301333793	17003	Oil Well	Producing
UTE TRIBAL 9-14D-54	14	5	S	4	W	4301333796	17482	Oil Well	Producing
UTE TRIBAL 4-27D-55	27	5	S	5	W	4301333797	16700	Oil Well	Producing
FOY TRIBAL 12H-33-55	33	5	S	5	W	4301333799	18232	Oil Well	Producing
UTE TRIBAL 9-32D-55	32	5	S	5	W	4301333800	18361	Oil Well	Producing
UTE TRIBAL 12-26D-54	26	5	S	4	W	4301333801	16639	Oil Well	Producing
UTE TRIBAL 8-26D-55	26	5	S	5	W	4301333859	17859	Oil Well	Producing
BERRY TRIBAL 2-34D-54	34	5	S	4	W	4301333867	17889	Oil Well	Producing
UTE TRIBAL 3-35D-55	35	5	S	5	W	4301333888	17421	Oil Well	Producing
UTE TRIBAL 10-32-54	32	5	S	4	W	4301333902	16819	Oil Well	Producing
UTE TRIBAL 12-31D-54	31	5	S	4	W	4301333907	17480	Oil Well	Producing
UTE TRIBAL 12-23D-55	23	5	S	5	W	4301333908	17814	Oil Well	Producing
UTE TRIBAL 14-20D-55	20	5	S	5	W	4301333909	18559	Oil Well	Producing
UTE TRIBAL 6-20D-55	20	5	S	5	W	4301333910	18481	Oil Well	Producing
UTE TRIBAL 12-20-55	20	5	S	5	W	4301333911	18520	Oil Well	Producing
UTE TRIBAL 14-24D-55	24	5	S	5	W	4301333912	16943	Oil Well	Producing
UTE TRIBAL 14-23D-55	23	5	S	5	W	4301333915	17457	Oil Well	Producing
ST TRIBAL 1-15D-54	15	5	S	4	W	4301333916	16889	Oil Well	Producing
ST TRIBAL 7-15D-54	15	5	S	4	W	4301333950	16972	Oil Well	Producing
ST TRIBAL 9-15D-54	15	5	S	4	W	4301333951	16973	Oil Well	Producing
UTE TRIBAL 15-35D-55	35	5	S	5	W	4301333954	17417	Oil Well	Producing
UTE TRIBAL 14-35D-55	35	5	S	5	W	4301333955	17416	Oil Well	Producing
UTE TRIBAL 16-26D-55	26	5	S	5	W	4301333965	17418	Oil Well	Producing
FEDERAL 1-2D-65	2	6	S	5	W	4301333966	16888	Oil Well	Producing
UTE TRIBAL 1-35D-55	35	5	S	5	W	4301333967	17420	Oil Well	Producing
UTE TRIBAL 10-36D-55	36	5	S	5	W	4301333968	17743	Oil Well	Producing

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UTE TRIBAL 4-26D-55	26	5	S	5	W	4301333978	17455	Oil Well	Producing
UTE TRIBAL 2-26D-55	26	5	S	5	W	4301333979	17456	Oil Well	Producing
BERRY TRIBAL 14-23D-54	23	5	S	4	W	4301333989	17903	Oil Well	Producing
FEDERAL 3-2D-65	2	6	S	5	W	4301334001	16944	Oil Well	Producing
UTE TRIBAL 13-26D-55	26	5	S	5	W	4301334002	17481	Oil Well	Producing
FEDERAL 7-1D-65	1	6	S	5	W	4301334015	17775	Oil Well	Producing
FEDERAL 2-2D-64	2	6	S	4	W	4301334018	17086	Oil Well	Producing
FEDERAL 7-6D-64	6	6	S	4	W	4301334020	17085	Oil Well	Producing
UTE TRIBAL 6-35D-55	35	5	S	5	W	4301334028	17785	Oil Well	Producing
UTE TRIBAL 16-26-54	26	5	S	4	W	4301334042	17413	Oil Well	Producing
BERRY TRIBAL 13-23-54	23	5	S	4	W	4301334043	17100	Oil Well	Producing
UTE TRIBAL 6-28D-55	28	5	S	5	W	4301334056	18593	Oil Well	Producing
UTE TRIBAL 11-28-55	28	5	S	5	W	4301334057	18001	Oil Well	Producing
UTE TRIBAL 8-27D-55	27	5	S	5	W	4301334058	17842	Oil Well	Producing
ST TRIBAL 3-15D-54	15	5	S	4	W	4301334059	17477	Oil Well	Producing
ST TRIBAL 5-15D-54	15	5	S	4	W	4301334060	17479	Oil Well	Producing
FEDERAL 7-11D-65	11	6	S	5	W	4301334061	17776	Oil Well	Producing
FEDERAL 7-3D-65	3	6	S	5	W	4301334065	17124	Oil Well	Producing
MOON TRIBAL 9-27D-54	27	5	S	4	W	4301334108	19095	Oil Well	Producing
MOON TRIBAL 16-27D-54	27	5	S	4	W	4301334109	17414	Oil Well	Producing
UTE TRIBAL 15-22D-54	22	5	S	4	W	4301334116	17415	Oil Well	Producing
UTE TRIBAL 13-35D-55	35	5	S	5	W	4301334117	18442	Oil Well	Producing
UTE TRIBAL 12-26D-55	26	5	S	5	W	4301334118	17786	Oil Well	Producing
FEDERAL 11-6D-64	6	6	S	4	W	4301334284	17615	Oil Well	Producing
FEDERAL 14-6D-64	6	6	S	4	W	4301334285	17616	Oil Well	Producing
FEDERAL 2-6D-64	6	6	S	4	W	4301334286	17663	Oil Well	Producing
FEDERAL 3-5D-64	5	6	S	4	W	4301334287	17617	Oil Well	Producing
FEDERAL 6-5D-64	5	6	S	4	W	4301334288	17649	Oil Well	Producing
SFW TRIBAL 10-10D-54	10	5	S	4	W	4301334295	17564	Oil Well	Producing
SFW TRIBAL 9-10D-54	10	5	S	4	W	4301334296	17565	Oil Well	Producing
GALLOWAY 3-11B2	11	2	S	2	W	4301334304	18527	Oil Well	Producing
STATE TRIBAL 16-10-54	10	5	S	4	W	4301350245	17553	Oil Well	Producing
UTE TRIBAL 6-14D-55	14	5	S	5	W	4301350246	17602	Oil Well	Producing
SFW FEE 15-10-54	10	5	S	4	W	4301350247	17566	Oil Well	Producing
FEDERAL 5-5D-64	5	6	S	4	W	4301350259	17648	Oil Well	Producing
LC TRIBAL 6-22D-56	22	5	S	6	W	4301350260	17567	Oil Well	Producing
FEDERAL 12-6D-64	6	6	S	4	W	4301350261	17618	Oil Well	Producing
FEDERAL 4-5D-64	5	6	S	4	W	4301350263	17661	Oil Well	Producing
FEDERAL 1-6-64	6	6	S	4	W	4301350266	17662	Oil Well	Producing
FEDERAL 4-6D-64	6	6	S	4	W	4301350267	17651	Oil Well	Producing
FEDERAL 3-6D-64	6	6	S	4	W	4301350268	17650	Oil Well	Producing
FEDERAL 5-6D-64	6	6	S	4	W	4301350269	17652	Oil Well	Producing
FEDERAL 8-6D-64	6	6	S	4	W	4301350325	17664	Oil Well	Producing
FEDERAL 10-1D-65	1	6	S	5	W	4301350326	18027	Oil Well	Producing
FEDERAL 11-1D-65	1	6	S	5	W	4301350327	18039	Oil Well	Producing

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FEDERAL 12-1D-65	1	6	S	5	W	4301350328	18040	Oil Well	Producing
FEDERAL 13-1D-65	1	6	S	5	W	4301350329	18042	Oil Well	Producing
FEDERAL 14-1D-65	1	6	S	5	W	4301350330	18041	Oil Well	Producing
FEDERAL 13-5D-64	5	6	S	4	W	4301350337	17714	Oil Well	Producing
FEDERAL 14-5D-64	5	6	S	4	W	4301350338	17715	Oil Well	Producing
FEDERAL 9-1D-65	1	6	S	5	W	4301350342	18026	Oil Well	Producing
FEDERAL 13-6D-64	6	6	S	4	W	4301350347	17619	Oil Well	Producing
FEDERAL 11-5D-64	5	6	S	4	W	4301350348	17690	Oil Well	Producing
FEDERAL 12-5D-64	5	6	S	4	W	4301350349	17713	Oil Well	Producing
FEDERAL 8-1D-65	1	6	S	5	W	4301350350	18025	Oil Well	Producing
UTE TRIBAL 3-14D-54	14	5	S	4	W	4301350389	17904	Oil Well	Producing
UTE TRIBAL 1-34D-55	34	5	S	5	W	4301350408	17931	Oil Well	Producing
UTE TRIBAL 7-14-54	14	5	S	4	W	4301350409	17924	Oil Well	Producing
UTE TRIBAL 8-21D-55	21	5	S	5	W	4301350435	17963	Oil Well	Producing
UTE TRIBAL 8-34D-55	34	5	S	5	W	4301350436	17952	Oil Well	Producing
UTE TRIBAL 5-16D-54	16	5	S	4	W	4301350475	17991	Oil Well	Producing
UTE TRIBAL 12-14D-55	14	5	S	5	W	4301350476	17973	Oil Well	Producing
UTE TRIBAL 8-15D-55	15	5	S	5	W	4301350477	17974	Oil Well	Producing
UTE TRIBAL 3-14-55	14	5	S	5	W	4301350478	18002	Oil Well	Producing
UTE TRIBAL 5-14-55	14	5	S	5	W	4301350479	18021	Oil Well	Producing
UTE TRIBAL 8-10D-54	10	5	S	4	W	4301350488	18099	Oil Well	Producing
UTE TRIBAL 7-34-55	34	5	S	5	W	4301350510	17949	Oil Well	Producing
FEDERAL 4-4D-65	4	6	S	5	W	4301350521	18557	Oil Well	Producing
FEDERAL 6-3D-64	3	6	S	4	W	4301350522	18073	Oil Well	Producing
FEDERAL 1-1D-64	1	6	S	4	W	4301350524	18088	Oil Well	Producing
FEDERAL 7-2D-65	2	6	S	5	W	4301350525	18100	Oil Well	Producing
BERRY TRIBAL 12-34D-54	34	5	S	4	W	4301350527	17998	Oil Well	Producing
FEDERAL 15-5D-65	5	6	S	5	W	4301350553	18537	Oil Well	Producing
FEDERAL 11-4D-64	4	6	S	4	W	4301350565	18043	Oil Well	Producing
FEDERAL 6-6D-65	6	6	S	5	W	4301350566	18521	Oil Well	Producing
LC TRIBAL 3-15D-56	15	5	S	6	W	4301350598	18097	Oil Well	Producing
LC TRIBAL 9-16D-56	16	5	S	6	W	4301350600	19544	Oil Well	Producing
LC FEE 16-16D-56	16	5	S	6	W	4301350601	18165	Oil Well	Producing
LC TRIBAL 10-16D-56	16	5	S	6	W	4301350602	18586	Oil Well	Producing
LC TRIBAL 15-22D-56	22	5	S	6	W	4301350606	18278	Oil Well	Producing
LC TRIBAL 5-23D-56	23	5	S	6	W	4301350625	18285	Oil Well	Producing
LC TRIBAL 5-14D-56	14	5	S	6	W	4301350661	18219	Oil Well	Producing
SFW FEE 14-10D-54	10	5	S	4	W	4301350686	18070	Oil Well	Producing
LC FEE 1-22D-56	22	5	S	6	W	4301350718	18101	Oil Well	Producing
FEDERAL 8-2D-65	2	6	S	5	W	4301350719	18614	Oil Well	Producing
FEDERAL 1-2D-64	2	6	S	4	W	4301350730	18585	Oil Well	Producing
FEDERAL 7-2D-64	2	6	S	4	W	4301350734	18584	Oil Well	Producing
FEDERAL 10-6D-64	6	6	S	4	W	4301350735	18162	Oil Well	Producing
FEDERAL 4-3D-64	3	6	S	4	W	4301350736	18621	Oil Well	Producing
FEDERAL 12-3D-64	3	6	S	4	W	4301350737	18620	Oil Well	Producing

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LC TRIBAL 3-21D-56	21	5	S	6	W	4301350751	18462	Oil Well	Producing
LC TRIBAL 5-21D-56	21	5	S	6	W	4301350752	18286	Oil Well	Producing
FEDERAL 2-1D-65	1	6	S	5	W	4301350759	18172	Oil Well	Producing
FEDERAL 3-1D-65	1	6	S	5	W	4301350760	18173	Oil Well	Producing
FEDERAL 5-1D-65	1	6	S	5	W	4301350761	18174	Oil Well	Producing
FEDERAL 9-2D-65	2	6	S	5	W	4301350762	18245	Oil Well	Producing
FEDERAL 11-2D-65	2	6	S	5	W	4301350763	18589	Oil Well	Producing
FEDERAL 15-2D-65	2	6	S	5	W	4301350764	18590	Oil Well	Producing
LC TRIBAL 14-14D-56	14	5	S	6	W	4301350776	18287	Oil Well	Producing
LC FEE 2-20D-56	20	5	S	6	W	4301350777	18622	Oil Well	Producing
LC TRIBAL 12-22D-56	22	5	S	6	W	4301350780	18341	Oil Well	Producing
FEDERAL 3-4D-65	4	6	S	5	W	4301350782	18556	Oil Well	Producing
FEDERAL 6-4D-65	4	6	S	5	W	4301350783	19162	Oil Well	Producing
FEDERAL 12-4D-65	4	6	S	5	W	4301350784	19171	Oil Well	Producing
LC TRIBAL 14-15D-56	15	5	S	6	W	4301350834	18362	Oil Well	Producing
UTE TRIBAL 7I-21D-54	21	5	S	4	W	4301350852	18423	Oil Well	Producing
UTE TRIBAL 8L-21D-54	21	5	S	4	W	4301350853	18423	Oil Well	Producing
UTE TRIBAL 10S-21D-54	21	5	S	4	W	4301350854	18423	Oil Well	Producing
UTE TRIBAL 11-11-54	11	5	S	4	W	4301350861	18775	Oil Well	Producing
LC TRIBAL 1-28D-56	28	5	S	6	W	4301350865	19575	Oil Well	Producing
LC TRIBAL 2-28D-56	28	5	S	6	W	4301350866	18592	Oil Well	Producing
LC FEE 8-28D-56	28	5	S	6	W	4301350867	18342	Oil Well	Producing
LC TRIBAL 6-27D-56	27	5	S	6	W	4301350868	18480	Oil Well	Producing
LC FEE 15-23D-56	23	5	S	6	W	4301350870	18410	Oil Well	Producing
LC TRIBAL 15-26-56	26	5	S	6	W	4301350871	18377	Oil Well	Producing
UTE TRIBAL 16-11-55	11	5	S	5	W	4301350888	18707	Oil Well	Producing
LC TRIBAL 2-5D-56	5	5	S	6	W	4301350925	18568	Oil Well	Producing
LC TRIBAL 2-9D-56	9	5	S	6	W	4301350926	18425	Oil Well	Producing
LC FEE 8-29-45	29	4	S	5	W	4301350928	18313	Oil Well	Producing
LC FEE 13-29-45	29	4	S	5	W	4301350929	18426	Oil Well	Producing
LC FEE 9-12D-57	12	5	S	7	W	4301350963	18541	Oil Well	Producing
LC FEE 1-22-57	22	5	S	7	W	4301350965	18558	Oil Well	Producing
LC TRIBAL 11-3D-56	3	5	S	6	W	4301350966	18464	Oil Well	Producing
LC TRIBAL 3-34-45	34	4	S	5	W	4301350976	18661	Oil Well	Producing
LC TRIBAL 9-10D-56	10	5	S	6	W	4301350987	18944	Oil Well	Producing
LC TRIBAL 10-9D-56	9	5	S	6	W	4301350990	18864	Oil Well	Producing
LC FEE 10-31D-45	31	4	S	5	W	4301350994	18443	Oil Well	Producing
VIEIRA TRIBAL 4-4-54	4	5	S	4	W	4301350997	18747	Oil Well	Producing
LC TRIBAL 10-21-56	21	5	S	6	W	4301350999	18439	Oil Well	Producing
FEDERAL 1-5D-64	5	6	S	4	W	4301351012	18720	Oil Well	Producing
FEDERAL 2-5D-64	5	6	S	4	W	4301351013	18723	Oil Well	Producing
FEDERAL 7-5D-64	5	6	S	4	W	4301351014	18722	Oil Well	Producing
FEDERAL 8-5D-64	5	6	S	4	W	4301351015	18721	Oil Well	Producing
MYRIN TRIBAL 15-10-55	10	5	S	5	W	4301351024	18771	Oil Well	Producing
LC TRIBAL 15-15D-56	15	5	S	6	W	4301351030	18440	Oil Well	Producing

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LC TRIBAL 9-15D-56	15	5	S	6	W	4301351031	18441	Oil Well	Producing
LC TRIBAL 6-28-45	28	4	S	5	W	4301351034	18700	Oil Well	Producing
FEDERAL 1-12D-65	12	6	S	5	W	4301351055	18739	Oil Well	Producing
FEDERAL 8-12D-65	12	6	S	5	W	4301351056	18718	Oil Well	Producing
FEDERAL 2-12D-65	12	6	S	5	W	4301351057	18738	Oil Well	Producing
FEDERAL 7-12D-65	12	6	S	5	W	4301351058	18717	Oil Well	Producing
LC TRIBAL 8-22D-56	22	5	S	6	W	4301351069	19233	Oil Well	Producing
LC TRIBAL 9-17D-56	17	5	S	6	W	4301351070	18945	Oil Well	Producing
LC TRIBAL 7-27-45	27	4	S	5	W	4301351073	18685	Oil Well	Producing
LC TRIBAL 11-24-45	24	4	S	5	W	4301351076	18745	Oil Well	Producing
FEDERAL 3-12D-65	12	6	S	5	W	4301351093	18705	Oil Well	Producing
FEDERAL 4-12D-65	12	6	S	5	W	4301351094	18704	Oil Well	Producing
FEDERAL 5-12D-65	12	6	S	5	W	4301351095	18702	Oil Well	Producing
FEDERAL 6-12D-65	12	6	S	5	W	4301351096	18703	Oil Well	Producing
UTE TRIBAL 9-5-54	5	5	S	4	W	4301351111	18909	Oil Well	Producing
LC TRIBAL 9-8D-56	8	5	S	6	W	4301351112	18522	Oil Well	Producing
UTE TRIBAL 4-9-54	9	5	S	4	W	4301351126	19059	Oil Well	Producing
UTE TRIBAL 2-9-54	9	5	S	4	W	4301351128	18946	Oil Well	Producing
UTE TRIBAL 1-10-54	10	5	S	4	W	4301351129	18879	Oil Well	Producing
LC TRIBAL 8-30D-56	30	5	S	6	W	4301351131	18539	Oil Well	Producing
FEDERAL 1-1D-65	1	6	S	5	W	4301351142	18623	Oil Well	Producing
UTE TRIBAL 8-9-54	9	5	S	4	W	4301351143	18947	Oil Well	Producing
FEDERAL 15-1D-65	1	6	S	5	W	4301351175	18654	Oil Well	Producing
FEDERAL 16-1D-65	1	6	S	5	W	4301351176	18655	Oil Well	Producing
LC TRIBAL 11-29D-56	29	5	S	6	W	4301351183	18873	Oil Well	Producing
STATE TRIBAL 8-12-55	12	5	S	5	W	4301351188	18986	Oil Well	Producing
LC TRIBAL 11-20D-56	20	5	S	6	W	4301351189	18819	Oil Well	Producing
LC FEE 5-20D-56	20	5	S	6	W	4301351190	18818	Oil Well	Producing
LC FEE 9-19-56	19	5	S	6	W	4301351192	18596	Oil Well	Producing
LC TRIBAL 9-9D-56	9	5	S	6	W	4301351198	18595	Oil Well	Producing
OWL AND THE HAWK 3-9C5	9	3	S	5	W	4301351214	18649	Oil Well	Producing
FEDERAL 16-6-64	6	6	S	4	W	4301351217	18792	Oil Well	Producing
FEDERAL 9-6D-64	6	6	S	4	W	4301351218	18791	Oil Well	Producing
FEDERAL 15-6D-64	6	6	S	4	W	4301351219	18793	Oil Well	Producing
UTE TRIBAL 5-17-55	17	5	S	5	W	4301351220	18841	Oil Well	Producing
UTE TRIBAL 16-3-54	3	5	S	4	W	4301351226	18664	Oil Well	Producing
STATE TRIBAL 8-7-54	7	5	S	4	W	4301351228	18743	Oil Well	Producing
STATE TRIBAL 12-1-55	1	5	S	5	W	4301351229	18741	Oil Well	Producing
STATE TRIBAL 11-2-55	2	5	S	5	W	4301351230	18742	Oil Well	Producing
FEDERAL 1-11-65	11	6	S	5	W	4301351231	18689	Oil Well	Producing
FEDERAL 8-11D-65	11	6	S	5	W	4301351232	18688	Oil Well	Producing
FEDERAL 2-11D-65	11	6	S	5	W	4301351233	18690	Oil Well	Producing
STATE TRIBAL 12-3-55	3	5	S	5	W	4301351236	18744	Oil Well	Producing
UTE TRIBAL 11-4-55	4	5	S	5	W	4301351237	18663	Oil Well	Producing
UTE TRIBAL 4-9-55	9	5	S	5	W	4301351238	18796	Oil Well	Producing

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UTE TRIBAL 15-5-55	5	5	S	5	W	4301351239	18740	Oil Well	Producing
UTE TRIBAL 9-21D-55	21	5	S	5	W	4301351258	19401	Oil Well	Producing
UTE FEE 9-9-54	9	5	S	4	W	4301351259	18642	Oil Well	Producing
LC TRIBAL 4-29-45	29	4	S	5	W	4301351260	18719	Oil Well	Producing
UTE FEE 14-9D-54	9	5	S	4	W	4301351271	18684	Oil Well	Producing
UTE FEE 15-9D-54	9	5	S	4	W	4301351272	18687	Oil Well	Producing
LC FEE 10-28D-56	28	5	S	6	W	4301351288	18591	Oil Well	Producing
UTE TRIBAL 8-16D-54	16	5	S	4	W	4301351295	19003	Oil Well	Producing
FEE TRIBAL 4-5-54	5	5	S	4	W	4301351303	19187	Oil Well	Producing
LC TRIBAL 1-26-56	26	5	S	6	W	4301351306	18816	Oil Well	Producing
UTE TRIBAL 6-16D-54	16	5	S	4	W	4301351307	19060	Oil Well	Producing
LC TRIBAL 7-22D-56	22	5	S	6	W	4301351308	18795	Oil Well	Producing
LC TRIBAL 9-22D-56	22	5	S	6	W	4301351309	18794	Oil Well	Producing
STATE TRIBAL 2-12D-55	12	5	S	5	W	4301351310	19444	Oil Well	Producing
LC TRIBAL 9-32D-56	32	5	S	6	W	4301351316	19228	Oil Well	Producing
LC TRIBAL 7-26D-56	26	5	S	6	W	4301351319	18817	Oil Well	Producing
LC FEE 8-6D-56	6	5	S	6	W	4301351342	18657	Oil Well	Producing
LC FEE 10-29D-45	29	4	S	5	W	4301351343	18850	Oil Well	Producing
LC TRIBAL 1-7D-56	7	5	S	6	W	4301351344	18774	Oil Well	Producing
LC TRIBAL 9-7D-56	7	5	S	6	W	4301351346	18773	Oil Well	Producing
UTE TRIBAL 7-10D-54	10	5	S	4	W	4301351365	19391	Oil Well	Producing
LC TRIBAL 11-10D-56	10	5	S	6	W	4301351369	18840	Oil Well	Producing
LC FEE 1-31D-45	31	4	S	5	W	4301351371	18686	Oil Well	Producing
LC TRIBAL 9-26D-56	26	5	S	6	W	4301351381	19433	Oil Well	Producing
LC TRIBAL 14-21D-56	21	5	S	6	W	4301351384	18877	Oil Well	Producing
LC TRIBAL 4-22D-56	22	5	S	6	W	4301351385	18878	Oil Well	Producing
LC TRIBAL 8-21D-56	21	5	S	6	W	4301351392	18874	Oil Well	Producing
UTE TRIBAL 1-17-55	17	5	S	5	W	4301351393	18848	Oil Well	Producing
LC TRIBAL 4-33D-45	33	4	S	5	W	4301351401	18853	Oil Well	Producing
LC TRIBAL 16-21D-56	21	5	S	6	W	4301351407	18875	Oil Well	Producing
UTE TRIBAL 2-10D-54	10	5	S	4	W	4301351411	19172	Oil Well	Producing
UTE TRIBAL 8-17D-55	17	5	S	5	W	4301351413	19388	Oil Well	Producing
UTE TRIBAL 4-10D-54	10	5	S	4	W	4301351414	19069	Oil Well	Producing
LC TRIBAL 2-21D-56	16	5	S	6	W	4301351418	19252	Oil Well	Producing
LC TRIBAL 1-23D-45	23	4	S	5	W	4301351425	18855	Oil Well	Producing
LC TRIBAL 2-28D-45	28	4	S	5	W	4301351429	18701	Oil Well	Producing
LC TRIBAL 9-28D-45	28	4	S	5	W	4301351430	18656	Oil Well	Producing
LC FEE 1-1-56	1	5	S	6	W	4301351458	18829	Oil Well	Producing
Bingham #3-4B1	4	2	S	1	W	4301351464	18825	Oil Well	Producing
LC Tribal 12-32-45	32	4	S	5	W	4301351465	18772	Oil Well	Producing
UTE TRIBAL 2-5-54	5	5	S	4	W	4301351520	18880	Oil Well	Producing
LC Tribal 3-32D-45	32	4	S	5	W	4301351561	18842	Oil Well	Producing
LC TRIBAL 5-15D-56	15	5	S	6	W	4301351562	19253	Oil Well	Producing
LC FEE 16-36-56	36	5	S	6	W	4301351611	19096	Oil Well	Producing
LC FEE 10-36D-56	36	5	S	6	W	4301351622	19583	Oil Well	Producing

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RED MOUNTAIN 3-5B1	5	2	S	1	W	4301351632	18954	Oil Well	Producing
LC TRIBAL 15-34-56	34	5	S	6	W	4301351647	18962	Oil Well	Producing
LC TRIBAL 15-27-56	27	5	S	6	W	4301351649	19605	Oil Well	Producing
LC TRIBAL 11-27D-56	27	5	S	6	W	4301351650	19606	Oil Well	Producing
LC TRIBAL 1-34D-56	34	5	S	6	W	4301351660	18988	Oil Well	Producing
LC TRIBAL 2-29D-45	29	4	S	5	W	4301351705	19545	Oil Well	Producing
LC FEE 13-23-56	23	5	S	6	W	4301351706	18994	Oil Well	Producing
LC FEE 11-23D-56	23	5	S	6	W	4301351707	18995	Oil Well	Producing
LC TRIBAL 3-33-56	33	5	S	6	W	4301351711	19242	Oil Well	Producing
LC FEE 11-29D-45	29	4	S	5	W	4301351743	19188	Oil Well	Producing
LC TAYLOR FEE 14-22D-56	22	5	S	6	W	4301351744	19508	Oil Well	Producing
LC FEE 4-28D-45	29	4	S	5	W	4301351745	18849	Oil Well	Producing
LC FEE 14-6D-56	6	5	S	6	W	4301351787	18910	Oil Well	Producing
LC FEE 15-6-56	6	5	S	6	W	4301351792	19334	Oil Well	Producing
LC TRIBAL 9-27-56	27	5	S	6	W	4301351822	19607	Oil Well	Producing
LC TRIBAL 7-27D-56	27	5	S	6	W	4301351823	19608	Oil Well	Producing
MECHAM #3-1B2	1	2	S	2	W	4301351844	19082	Oil Well	Producing
MIKE AND SHELLEY #3-4B2	4	2	S	2	W	4301351845	19083	Oil Well	Producing
LC Fee 14-36D-56	36	5	S	6	W	4301351878	19376	Oil Well	Producing
LC Fee 12-36-56	36	5	S	6	W	4301351883	19377	Oil Well	Producing
LC Tribal 6-29D-45	29	4	S	5	W	4301351902	19402	Oil Well	Producing
FEDERAL 6-7-64	7	6	S	4	W	4301351915	19117	Oil Well	Producing
FEDERAL 3-7D-64	7	6	S	4	W	4301351916	19115	Oil Well	Producing
FEDERAL 4-7D-64	7	6	S	4	W	4301351917	19110	Oil Well	Producing
FEDERAL 5-7D-64	7	6	S	4	W	4301351918	19111	Oil Well	Producing
FEDERAL 2-7-64	7	6	S	4	W	4301351919	19139	Oil Well	Producing
FEDERAL 1-7D-64	7	6	S	4	W	4301351920	19140	Oil Well	Producing
FEDERAL 12-7D-64	7	6	S	4	W	4301351924	19025	Oil Well	Producing
FEDERAL 11-7D-64	7	6	S	4	W	4301351925	19039	Oil Well	Producing
FEDERAL 13-7D-64	7	6	S	4	W	4301351926	19026	Oil Well	Producing
FEDERAL 14-7D-64	7	6	S	4	W	4301351927	19040	Oil Well	Producing
FEDERAL 7-7D-64	7	6	S	4	W	4301351933	19141	Oil Well	Producing
FEDERAL 8-7D-64	7	6	S	4	W	4301351934	19142	Oil Well	Producing
FEDERAL 9-7D-64	7	6	S	4	W	4301351935	19143	Oil Well	Producing
FEDERAL 10-7D-64	7	6	S	4	W	4301351936	19144	Oil Well	Producing
ABBOTT FEE 6-6-54	6	5	S	4	W	4301351948	18963	Oil Well	Producing
ABBOTT FEE 2-6D-54	6	5	S	4	W	4301351949	18974	Oil Well	Producing
ABBOTT FEE 4-6-54	6	5	S	4	W	4301351952	18965	Oil Well	Producing
Federal 7-9D-64	9	6	S	4	W	4301351990	19721	Oil Well	Producing
Federal 15-12D-65	12	6	S	5	W	4301351992	19051	Oil Well	Producing
Federal 10-12D-65	12	6	S	5	W	4301351999	19052	Oil Well	Producing
Federal 9-12D-65	12	6	S	5	W	4301352000	19053	Oil Well	Producing
Federal 16-12D-65	12	6	S	5	W	4301352003	19054	Oil Well	Producing
Federal 4-6D-65	6	6	S	5	W	4301352005	19173	Oil Well	Producing
Federal 12-6D-65	6	6	S	5	W	4301352006	19174	Oil Well	Producing

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Federal 1-6D-65	6	6	S	5	W	4301352012	19189	Oil Well	Producing
Federal 3-6D-65	6	6	S	5	W	4301352014	19190	Oil Well	Producing
Federal 3-9D-64	9	6	S	4	W	4301352015	19678	Oil Well	Producing
Federal 2-6-65	6	6	S	5	W	4301352017	19191	Oil Well	Producing
Federal 7-6D-65	6	6	S	5	W	4301352018	19192	Oil Well	Producing
Federal 6-9-64	9	6	S	4	W	4301352021	19679	Oil Well	Producing
Federal 8-9D-64	9	6	S	4	W	4301352023	19723	Oil Well	Producing
Federal 5-9D-64	9	6	S	4	W	4301352035	19680	Oil Well	Producing
Federal 11-9D-64	9	6	S	4	W	4301352037	19687	Oil Well	Producing
Federal 12-9D-64	9	6	S	4	W	4301352038	19688	Oil Well	Producing
Federal 13-9D-64	9	6	S	4	W	4301352039	19689	Oil Well	Producing
Federal 2-9D-64	9	6	S	4	W	4301352042	19724	Oil Well	Producing
Federal 16-11D-65	11	6	S	5	W	4301352045	19070	Oil Well	Producing
Federal 15-11D-65	11	6	S	5	W	4301352046	19076	Oil Well	Producing
Federal 10-11D-65	11	6	S	5	W	4301352047	19077	Oil Well	Producing
Federal 9-11D-65	11	6	S	5	W	4301352048	19071	Oil Well	Producing
Federal 11-12D-65	12	6	S	5	W	4301352049	19121	Oil Well	Producing
Federal 12-12D-65	12	6	S	5	W	4301352050	19122	Oil Well	Producing
Federal 13-12D-65	12	6	S	5	W	4301352052	19123	Oil Well	Producing
Federal 14-12D-65	12	6	S	5	W	4301352053	19124	Oil Well	Producing
LC Tribal 12-28D-45	28	4	S	5	W	4301352089	19378	Oil Well	Producing
LC Tribal 2-32D-45	32	4	S	5	W	4301352113	19348	Oil Well	Producing
LC Tribal 16-29D-45	32	4	S	5	W	4301352114	19349	Oil Well	Producing
Vieira Tribal 3-4D-54	4	5	S	4	W	4301352145	19210	Oil Well	Producing
Vieira Tribal 5-4D-54	4	5	S	4	W	4301352146	19193	Oil Well	Producing
Vieira Tribal 6-4D-54	4	5	S	4	W	4301352147	19216	Oil Well	Producing
Lamplugh Tribal 6-3D-54	3	5	S	4	W	4301352148	19289	Oil Well	Producing
Lamplugh Tribal 5-3D-54	3	5	S	4	W	4301352149	19290	Gas Well	Producing
Lamplugh Tribal 4-3D-54	3	5	S	4	W	4301352150	19291	Oil Well	Producing
Lamplugh Tribal 3-3D-54	3	5	S	4	W	4301352151	19292	Oil Well	Producing
UTE Tribal 6-35D-54	35	5	S	4	W	4301352158	19254	Gas Well	Producing
UTE Tribal 4-35D-54	35	5	S	4	W	4301352159	19255	Gas Well	Producing
Heiner Tribal 3-11D-54	11	5	S	4	W	4301352165	19194	Oil Well	Producing
Heiner Tribal 4-11-54	11	5	S	4	W	4301352166	19195	Oil Well	Producing
Heiner Tribal 5-11D-54	11	5	S	4	W	4301352167	19196	Oil Well	Producing
Conolly Tribal 1-11D-54	11	5	S	4	W	4301352168	19270	Oil Well	Producing
Conolly Tribal 2-11D-54	11	5	S	4	W	4301352169	19197	Oil Well	Producing
Conolly Tribal 7-11D-54	11	5	S	4	W	4301352170	19280	Oil Well	Producing
Conolly Tribal 8-11D-54	11	5	S	4	W	4301352171	19281	Oil Well	Producing
Casper Tribal 1-5D-54	5	5	S	4	W	4301352180	19198	Oil Well	Producing
Fee Tribal 6-5D-54	5	5	S	4	W	4301352181	19199	Oil Well	Producing
Fee Tribal 5-5D-54	5	5	S	4	W	4301352182	19200	Oil Well	Producing
Fee Tribal 3-5D-54	5	5	S	4	W	4301352184	19201	Oil Well	Producing
Casper Tribal 7-5D-54	5	5	S	4	W	4301352185	19202	Oil Well	Producing
UTE Tribal 10-35D-54	35	5	S	4	W	4301352198	19320	Oil Well	Producing

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UTE Tribal 14-35D-54	35	5	S	4	W	4301352199	19311	Gas Well	Producing
UTE Tribal 12-35D-54	35	5	S	4	W	4301352200	19312	Oil Well	Producing
UTE Tribal 14-18D-54	18	5	S	4	W	4301352213	19509	Gas Well	Producing
UTE Tribal 16-35D-54	35	5	S	4	W	4301352230	19321	Oil Well	Producing
Evans Tribal 1-3-54	3	5	S	4	W	4301352234	19264	Oil Well	Producing
Evans Tribal 2-3D-54	3	5	S	4	W	4301352235	19265	Oil Well	Producing
Evans Tribal 7-3D-54	3	5	S	4	W	4301352236	19256	Oil Well	Producing
Evans Tribal 8-3D-54	3	5	S	4	W	4301352237	19257	Oil Well	Producing
Ute Tribal 9-3D-54	3	5	S	4	W	4301352249	19236	Oil Well	Producing
Ute Tribal 15-3D-54	3	5	S	4	W	4301352250	19237	Oil Well	Producing
Ute Tribal 10-3-54	3	5	S	4	W	4301352251	19238	Oil Well	Producing
Ute Tribal 14-3D-54	3	5	S	4	W	4301352298	19258	Oil Well	Producing
Ute Tribal 12-3D-54	3	5	S	4	W	4301352299	19259	Oil Well	Producing
Ute Tribal 11-3D-54	3	5	S	4	W	4301352300	19260	Oil Well	Producing
Ute Tribal 16-4D-54	4	5	S	4	W	4301352302	19350	Oil Well	Producing
Ute Tribal 15-4D-54	4	5	S	4	W	4301352303	19293	Oil Well	Producing
Ute Tribal 9-4D-54	4	5	S	4	W	4301352305	19304	Oil Well	Producing
Ute Tribal 10-4D-54	4	5	S	4	W	4301352307	19294	Oil Well	Producing
UTE Tribal 15-31D-55	31	5	S	5	W	4301352309	19472	Gas Well	Producing
UTE Tribal 16-31D-55	31	5	S	5	W	4301352318	19473	Gas Well	Producing
UTE Tribal 2-35D-54	35	5	S	4	W	4301352319	19322	Oil Well	Producing
UTE Tribal 8-35D-54	35	5	S	4	W	4301352320	19323	Oil Well	Producing
Abbott Fee 5-6D-54	6	5	S	4	W	4301352326	19351	Oil Well	Producing
Ute Tribal 6-11D-54	11	5	S	4	W	4301352330	19243	Oil Well	Producing
Ute Tribal 12-11D-54	11	5	S	4	W	4301352331	19244	Oil Well	Producing
Ute Tribal 14-11D-54	11	5	S	4	W	4301352332	19245	Oil Well	Producing
Ute Tribal 11-4D-54	4	5	S	4	W	4301352343	19305	Oil Well	Producing
Ute Tribal 13-4D-54	4	5	S	4	W	4301352345	19353	Oil Well	Producing
Ute Tribal 14-4D-54	4	5	S	4	W	4301352346	19306	Oil Well	Producing
State Tribal 7-12D-55	12	5	S	5	W	4301352369	19651	Oil Well	Producing
State Tribal 1-12D-55	12	5	S	5	W	4301352390	19445	Oil Well	Producing
State Tribal 16-6D-54	6	5	S	4	W	4301352394	19424	Oil Well	Producing
State Tribal 9-6D-54	6	5	S	4	W	4301352396	19426	Oil Well	Producing
State Tribal 7-7D-54	7	5	S	4	W	4301352426	19496	Oil Well	Producing
State Tribal 1-7D-54	7	5	S	4	W	4301352427	19497	Oil Well	Producing
State Tribal 2-7D-54	7	5	S	4	W	4301352428	19498	Oil Well	Producing
State Tribal 3-7D-54	7	5	S	4	W	4301352429	19517	Oil Well	Producing
State Tribal 4-7D-54	7	5	S	4	W	4301352431	19546	Oil Well	Producing
State Tribal 5-7D-54	7	5	S	4	W	4301352432	19547	Oil Well	Producing
State Tribal 6-7D-54	7	5	S	4	W	4301352433	19518	Oil Well	Producing
State Tribal 11-6D-54	6	5	S	4	W	4301352452	19474	Oil Well	Producing
State Tribal 12-6D-54	6	5	S	4	W	4301352453	19475	Oil Well	Producing
State Tribal 13-6D-54	6	5	S	4	W	4301352454	19476	Oil Well	Producing
Ute Tribal 1-9D-54	9	5	S	4	W	4301352465	19356	Oil Well	Producing
Ute Tribal 7-9D-54	9	5	S	4	W	4301352466	19357	Oil Well	Producing

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UTE TRIBAL 12-5D-54	5	5	S	4	W	4301352480	19499	Oil Well	Producing
UTE TRIBAL 13-5D-54	5	5	S	4	W	4301352484	19500	Oil Well	Producing
UTE TRIBAL 14-5D-54	5	5	S	4	W	4301352493	19510	Oil Well	Producing
Federal 14-6D-65	6	6	S	5	W	4301352495	19610	Oil Well	Producing
Federal 13-6D-65	6	6	S	5	W	4301352496	19611	Oil Well	Producing
Federal 11-6D-65	6	6	S	5	W	4301352497	19591	Oil Well	Producing
Ute Tribal 16-5D-54	5	5	S	4	W	4301352545	19335	Oil Well	Producing
Ute Tribal 15-5D-54	5	5	S	4	W	4301352546	19358	Oil Well	Producing
Ute Tribal 10-5D-54	5	5	S	4	W	4301352547	19359	Oil Well	Producing
Ute Tribal 8-5D-54	5	5	S	4	W	4301352548	19336	Oil Well	Producing
State Tribal 13-11D-54	10	5	S	4	W	4301352561	19519	Oil Well	Producing
State Tribal 1-18D-54	18	5	S	4	W	4301352568	19434	Oil Well	Producing
State Tribal 2-18D-54	18	5	S	4	W	4301352576	19427	Oil Well	Producing
State Tribal 8-18D-54	18	5	S	4	W	4301352577	19428	Oil Well	Producing
Federal 16-6D-65	6	6	S	5	W	4301352590	19616	Oil Well	Producing
Federal 15-6D-65	6	6	S	5	W	4301352591	19617	Oil Well	Producing
State Tribal 4-18D-54	18	5	S	4	W	4301352607	19435	Oil Well	Producing
State Tribal 3-18D-54	18	5	S	4	W	4301352608	19436	Oil Well	Producing
State Tribal 6-18D-54	18	5	S	4	W	4301352609	19437	Oil Well	Producing
State Tribal 5-12-55	12	5	S	5	W	4301352643	19446	Oil Well	Producing
State Tribal 12-12D-55	12	5	S	5	W	4301352644	19447	Oil Well	Producing
State Tribal 6-12D-55	12	5	S	5	W	4301352645	19438	Oil Well	Producing
State Tribal 16-1D-55	1	5	S	5	W	4301352646	19483	Oil Well	Producing
State Tribal 15-1D-55	1	5	S	5	W	4301352647	19484	Oil Well	Producing
State Tribal 10-1D-55	1	5	S	5	W	4301352648	19485	Oil Well	Producing
State Tribal 9-1D-55	1	5	S	5	W	4301352649	19486	Oil Well	Producing
LC FEE 16-15D-56	14	5	S	6	W	4301352655	19520	Oil Well	Producing
LC Tribal 2-22D-56	22	5	S	6	W	4301352663	19548	Oil Well	Producing
LC Tribal 3-22D-56	22	5	S	6	W	4301352664	19549	Oil Well	Producing
UTE TRIBAL 14-30D-55	30	5	S	5	W	4301352687	19836	Oil Well	Producing
UTE TRIBAL 13-30D-55	30	5	S	5	W	4301352688	19743	Oil Well	Producing
UTE TRIBAL 12-30D-55	30	5	S	5	W	4301352689	19744	Oil Well	Producing
UTE TRIBAL 11-30D-55	30	5	S	5	W	4301352690	19745	Oil Well	Producing
UTE TRIBAL 12-31D-55	31	5	S	5	W	4301352699	19774	Oil Well	Producing
UTE TRIBAL 13-31D-55	31	5	S	5	W	4301352700	19775	Oil Well	Producing
UTE TRIBAL 14-31D-55	31	5	S	5	W	4301352701	19776	Oil Well	Producing
UTE TRIBAL 11-31-55	31	5	S	5	W	4301352703	19777	Oil Well	Producing
UTE TRIBAL 9-30D-55	30	5	S	5	W	4301352731	19732	Oil Well	Producing
UTE TRIBAL 15-30D-55	30	5	S	5	W	4301352737	19725	Oil Well	Producing
UTE TRIBAL 3-31D-55	31	5	S	5	W	4301352757	19778	Oil Well	Producing
UTE TRIBAL 5-31D-55	31	5	S	5	W	4301352758	19779	Oil Well	Producing
UTE TRIBAL 6-31D-55	31	5	S	5	W	4301352759	19746	Oil Well	Producing
Federal 8-14D-65	14	6	S	5	W	4301352767	19592	Oil Well	Producing
Federal 7-14D-65	14	6	S	5	W	4301352768	19593	Oil Well	Producing
Federal 2-14D-65	14	6	S	5	W	4301352769	19594	Oil Well	Producing

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

Federal 1-14D-65	14	6	S	5	W	4301352770	19595	Oil Well	Producing
UTE TRIBAL 4-31D-55	31	5	S	5	W	4301352795	19780	Oil Well	Producing
Federal 1-13D-65	13	6	S	5	W	4301352800	19596	Oil Well	Producing
Federal 2-13-65	13	6	S	5	W	4301352801	19501	Oil Well	Producing
Federal 7-13D-65	13	6	S	5	W	4301352802	19597	Oil Well	Producing
Federal 8-13D-65	13	6	S	5	W	4301352803	19502	Oil Well	Producing
Federal 12-8D-64	7	6	S	4	W	4301352832	19550	Oil Well	Producing
Federal 5-8D-64	7	6	S	4	W	4301352833	19551	Oil Well	Producing
Federal 4-8D-64	7	6	S	4	W	4301352834	19552	Oil Well	Producing
Federal 3-8D-64	5	6	S	4	W	4301352845	19503	Oil Well	Producing
MAY UTE FED 1-13B1	13	2	S	1	W	4304730176	5435	Oil Well	Producing
COOK 1-26B1	26	2	S	1	W	4304731981	11212	Oil Well	Producing
CHRISTIANSEN 2-12B1	12	2	S	1	W	4304732178	11350	Oil Well	Producing
RICH 2-13B1	13	2	S	1	W	4304732744	12046	Oil Well	Producing
THOMAS 4-10B1	10	2	S	1	W	4304734080	13284	Oil Well	Producing
HAMAKER 3-12B1	12	2	S	1	W	4304752294	18650	Oil Well	Producing
BETTS 2-26B1	26	2	S	1	W	4304752435	18698	Oil Well	Producing
LC TRIBAL 4H-31-56	31	5	S	6	W	4301351738		Oil Well	Returned APD (Unapproved)
LC Fee 11-22-57	22	5	S	7	W	4301352127		Oil Well	Returned APD (Unapproved)
LC Fee 13-22D-57	22	5	S	7	W	4301352131		Oil Well	Returned APD (Unapproved)
LC Tribal 5-22D-57	22	5	S	7	W	4301352133		Oil Well	Returned APD (Unapproved)
LC Tribal 15-22D-57	22	5	S	7	W	4301352134		Oil Well	Returned APD (Unapproved)
LC Tribal 11-18D-56	18	5	S	6	W	4301352140		Oil Well	Returned APD (Unapproved)
LC Tribal 13-18D-56	18	5	S	6	W	4301352141		Oil Well	Returned APD (Unapproved)
LC Tribal 15-18D-56	18	5	S	6	W	4301352142		Oil Well	Returned APD (Unapproved)
LC Tribal 7-18D-56	18	5	S	6	W	4301352153		Oil Well	Returned APD (Unapproved)
LC Tribal 5-18D-56	18	5	S	6	W	4301352154		Oil Well	Returned APD (Unapproved)
LC Tribal 3-18-56	18	5	S	6	W	4301352155		Oil Well	Returned APD (Unapproved)
LC Tribal 6-19D-56	19	5	S	6	W	4301352247		Oil Well	Returned APD (Unapproved)
LC Tribal 4-19D-56	19	5	S	6	W	4301352248		Oil Well	Returned APD (Unapproved)
Abbott Fee 3-6D-54	6	5	S	4	W	4301352325		Oil Well	Returned APD (Unapproved)
LC Fee 9-11D-56	11	5	S	6	W	4301352479		Oil Well	Returned APD (Unapproved)
Williams Tribal 8-4D-54	4	5	S	4	W	4301352650		Oil Well	Returned APD (Unapproved)
Williams Tribal 7-4D-54	4	5	S	4	W	4301352651		Oil Well	Returned APD (Unapproved)
Williams Tribal 2-4D-54	4	5	S	4	W	4301352652		Oil Well	Returned APD (Unapproved)
Williams Tribal 1-4D-54	4	5	S	4	W	4301352653		Oil Well	Returned APD (Unapproved)
Foy Fee 12-34D-55	34	5	S	5	W	4301353087		Oil Well	Returned APD (Unapproved)
Foy Fee 6-34D-55	34	5	S	5	W	4301353088		Oil Well	Returned APD (Unapproved)
Foy Fee 5-34D-55	34	5	S	5	W	4301353089		Oil Well	Returned APD (Unapproved)
Foy Fee 3-34D-55	34	5	S	5	W	4301353090		Oil Well	Returned APD (Unapproved)
Foy Tribal 13-34D-55	34	5	S	5	W	4301353119		Oil Well	Returned APD (Unapproved)
Foy Tribal 14-34-55	34	5	S	5	W	4301353120		Oil Well	Returned APD (Unapproved)
UTE FEE 10-13D-55	13	5	S	5	W	4301353129		Oil Well	Returned APD (Unapproved)
LC Tribal 10-15D-56	15	5	S	6	W	4301353163		Oil Well	Returned APD (Unapproved)
LC Tribal 9-21D-56	21	5	S	6	W	4301353164		Oil Well	Returned APD (Unapproved)

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

LC Tribal 7-21D-56	21	5	S	6	W	4301353165		Oil Well	Returned APD (Unapproved)
LC Tribal 11-15D-56	15	5	S	6	W	4301353189		Oil Well	Returned APD (Unapproved)
SCOFIELD THORPE 22-41X RIG SKID	22	12	S	7	E	4300730890	13719	Gas Well	Shut-in
SCOFIELD-THORPE 35-13	35	12	S	7	E	4300730991	14846	Gas Well	Shut-in
SCOFIELD-THORPE 23-31	23	12	S	7	E	4300731001	14923	Gas Well	Shut-in
STATE 1-10A2 (3-10C)	10	1	S	2	W	4301330006	5860	Gas Well	Shut-in
DOUG BROWN 2-4A2	4	1	S	2	W	4301330017	5840	Oil Well	Shut-in
L BOREN U 5-22A2	22	1	S	2	W	4301330107	5900	Oil Well	Shut-in
L BOREN U 6-16A2	16	1	S	2	W	4301330123	5750	Oil Well	Shut-in
UTE TRIBAL 1-6B3	6	2	S	3	W	4301330136	5705	Oil Well	Shut-in
CAMPBELL UTE ST 1-7B1	7	2	S	1	W	4301330236	5295	Oil Well	Shut-in
WIRE FENCE CYN FED 15-1	15	6	S	5	W	4301330404	8233	Gas Well	Shut-in
R FORK ANTELOPE CYN FED 25-1	25	6	S	5	W	4301330406	8234	Oil Well	Shut-in
WOLF HOLLOW 22-1	22	6	S	5	W	4301330425	10370	Gas Well	Shut-in
D L GALLOWAY 1-14B2	14	2	S	2	W	4301330564	5965	Oil Well	Shut-in
LAMICQ 2-6B1	6	2	S	1	W	4301330809	2301	Oil Well	Shut-in
HAMBLIN 2-26-A2	26	1	S	2	W	4301330903	5361	Oil Well	Shut-in
LAMICQ 2-20A2	20	1	S	2	W	4301331191	10794	Oil Well	Shut-in
MARK 2-25A2	25	1	S	2	W	4301331232	10986	Oil Well	Shut-in
Z and T UTE TRIBAL 12-22	22	5	S	4	W	4301331311	11421	Oil Well	Shut-in
MITCHELL 2-4B1	4	2	S	1	W	4301331317	11231	Oil Well	Shut-in
CHAPMAN 2-4B2	4	2	S	2	W	4301331378	11485	Oil Well	Shut-in
UTE TRIBAL 15-17	17	5	S	4	W	4301331649	11956	Oil Well	Shut-in
POWELL 2-16B1	16	2	S	1	W	4301331820	12342	Oil Well	Shut-in
UTE TRIBAL 3-19	19	5	S	4	W	4301331830	12197	Oil Well	Shut-in
UTE TRIBAL 14-17	17	5	S	4	W	4301332147	12755	Oil Well	Shut-in
UTE TRIBAL 7-30	30	5	S	4	W	4301332167	12945	Oil Well	Shut-in
UTE TRIBAL 1-33	33	5	S	4	W	4301332185	13024	Oil Well	Shut-in
UTE TRIBAL 5-24-55	24	5	S	5	W	4301332263	13621	Oil Well	Shut-in
UTE TRIBAL 10-16-55	16	5	S	5	W	4301332345	13693	Oil Well	Shut-in
UTE TRIBAL 15-30-54	30	5	S	4	W	4301332382	13944	Oil Well	Shut-in
UTE TRIBAL 14-21-54	21	5	S	4	W	4301332384	13946	Oil Well	Shut-in
UTE TRIBAL 13-30-54	30	5	S	4	W	4301332409	13968	Oil Well	Shut-in
UTE TRIBAL 3-33-54	33	5	S	4	W	4301332412	13938	Oil Well	Shut-in
UTE TRIBAL 1-20-55	20	5	S	5	W	4301332414	14548	Oil Well	Shut-in
UTE TRIBAL 9-29-54	29	5	S	4	W	4301332566	14369	Oil Well	Shut-in
UTE TRIBAL 6-24-54	24	5	S	4	W	4301332570	14299	Oil Well	Shut-in
UTE TRIBAL 10-14-55	14	5	S	5	W	4301332601	14331	Oil Well	Shut-in
UTE TRIBAL 11-5-54	5	5	S	4	W	4301332664	14415	Oil Well	Shut-in
UTE TRIBAL 16-24-55	24	5	S	5	W	4301332672	14384	Gas Well	Shut-in
MYRIN TRIBAL 14-19-55	19	5	S	5	W	4301332782	15184	Oil Well	Shut-in
MOON TRIBAL 13-27-54	27	5	S	4	W	4301332801	15057	Oil Well	Shut-in
MOON TRIBAL 11-27-54	27	5	S	4	W	4301332845	15135	Oil Well	Shut-in
UTE TRIBAL 15-15-55	15	5	S	5	W	4301332855	15114	Oil Well	Shut-in
UTE TRIBAL 10-24-54	24	5	S	4	W	4301332932	15364	Oil Well	Shut-in

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

UTE TRIBAL 8-24-54	24	5	S	4	W	4301332933	15402	Oil Well	Shut-in
UTE TRIBAL 12-15-55	15	5	S	5	W	4301332981	15348	Oil Well	Shut-in
UTE TRIBAL 2-23-55	23	5	S	5	W	4301333045	15416	Oil Well	Shut-in
TAYLOR FEE 7-14-56	14	5	S	6	W	4301333140	15601	Oil Well	Shut-in
WILCOX FEE 15-16-56	16	5	S	6	W	4301333151	15527	Oil Well	Shut-in
UTE TRIBAL 11-13-55	13	5	S	5	W	4301333268	15692	Oil Well	Shut-in
UTE TRIBAL 7-14-55	14	5	S	5	W	4301333269	15693	Oil Well	Shut-in
14-11-56 DLB	11	5	S	6	W	4301333378	15801	Oil Well	Shut-in
FEDERAL 10-3-65	3	6	S	5	W	4301333386	16297	Oil Well	Shut-in
BERRY TRIBAL 16-34D-54	34	5	S	4	W	4301333464	16280	Oil Well	Shut-in
FEDERAL 10-2-65	2	6	S	5	W	4301333542	16181	Oil Well	Shut-in
UTE FEE 2-13-55	13	5	S	5	W	4301333720	18659	Oil Well	Shut-in
LC TRIBAL 13-16D-56	16	5	S	6	W	4301334282	17601	Oil Well	Shut-in
LC TRIBAL 4-27D-56	27	5	S	6	W	4301350262	17568	Oil Well	Shut-in
LC TRIBAL 8-16D-56	16	5	S	6	W	4301350599	18161	Oil Well	Shut-in
LC TRIBAL 15-8D-56	8	5	S	6	W	4301351060	18862	Oil Well	Shut-in
UTE TRIBAL 6-9-54	9	5	S	4	W	4301351127	19017	Oil Well	Shut-in
LC TRIBAL 16-30D-56	30	5	S	6	W	4301351132	18540	Oil Well	Shut-in
STATE TRIBAL 15-6-54	6	5	S	4	W	4301351227	18746	Oil Well	Shut-in
LC TRIBAL 1-29-56	29	5	S	6	W	4301351442	18876	Oil Well	Shut-in
CC Fee 7R-28-38	28	3	S	8	W	4301351852	18863	Oil Well	Shut-in
ABBOTT FEE 8-6D-54	6	5	S	4	W	4301351950	18964	Oil Well	Shut-in
Federal 1-9D-64	9	6	S	4	W	4301352020	19722	Oil Well	Shut-in
FEDERAL 14-9D-64	9	6	S	4	W	4301352040	19690	Oil Well	Shut-in
Ute Tribal 12-4D-54	4	5	S	4	W	4301352344	19352	Oil Well	Shut-in
State Tribal 10-6D-54	6	5	S	4	W	4301352395	19425	Oil Well	Shut-in
State Tribal 14-6D-54	6	5	S	4	W	4301352455	19477	Oil Well	Shut-in
Federal 10-6D-65	6	6	S	5	W	4301352498	19612	Oil Well	Shut-in
Federal 2-7D-65	7	6	S	5	W	4301352537	19630	Oil Well	Shut-in
Federal 5-7D-65	7	6	S	5	W	4301352538	19613	Oil Well	Shut-in
Federal 4-7D-65	7	6	S	5	W	4301352541	19614	Oil Well	Shut-in
Federal 3-7-65	7	6	S	5	W	4301352560	19609	Oil Well	Shut-in
Federal 1-7D-65	6	6	S	5	W	4301352589	19615	Oil Well	Shut-in
RBRTSN UTE ST 1-12B1	12	2	S	1	W	4304730164	5475	Oil Well	Shut-in

Facility Transfer
 From: Linn Operating, Inc.
 To: Linn Operating, LLC
 Effective: March 1, 2017

Facility Name	Facility Status	Facility Type	Sec	TWN	RNG	Qtr/Qtr
Boren	Active	Tank Battery	23	1	2	NENW
Chevron Pump Station	Active	Tank Battery	22	1	2	
Davis Hollow	Active	Compressor Station		5	6	SESW
LINN ENERGY, LLC	Active	Gas Plant				
Scofield	Active	Compressor Station	26	12	7	
Section 21	Active	Compressor Station	21	5	5	NENE
Section 22	Active	Compressor Station	22	5	4	NWSW
Section 23	Active	Compressor Station	23	5	4	NESE
Section 34	Active	Compressor Station	34	5	4	NENW
Section 7	Active	Compressor Station	7	5	4	NWSW
Skitzzy	Active	Compressor Station	3	5	6	SWSW
Ute Pipeline	Active	Compressor Station	22	5	4	NWSW
Ute Pipeline 21	Active	Compressor Station	21	5	5	NENE
Ute Pipeline 7	Active	Compressor Station	7	5	5	NESW

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>see attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: LINN OPERATING, LLC <u>N4365</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 TRAVIS ST., SUITE 140 <small>CITY</small> HOUSTON <small>STATE</small> TX <small>ZIP</small> 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (281) 840-4000		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>Duchesne</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

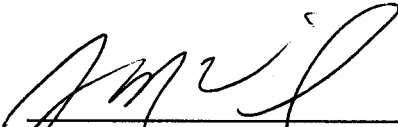
Attached is a list of wells that are associated with this Change of Operator. The bonds covering these wells are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

Linn Operating, Inc. (N4115)
 600 Travis St., Suite 1400
 Houston, Texas 77002
 281-840-4000

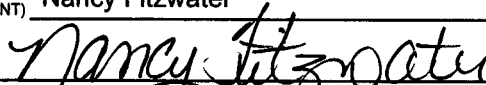
RECEIVED

APR 11 2017

DIV. OF OIL, GAS & MINING



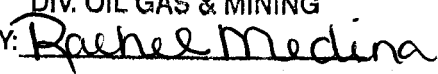
 Jamin McNeil
 Vice President, Sr. Operations

NAME (PLEASE PRINT) Nancy Fitzwater TITLE Regulatory Supervisor
 SIGNATURE  DATE 4/6/2017

(This space for State use only)

APPROVED

JUN 14 2017

DIV. OIL GAS & MINING
 BY: 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER see attached

8. WELL NAME and NUMBER:
see attached list

2. NAME OF OPERATOR:
LINN OPERATING, LLC (N4365)

9. API NUMBER:

3. ADDRESS OF OPERATOR:
600 TRAVIS ST., SUITE 140 CITY **HOUSTON** STATE **TX** ZIP **77002**

PHONE NUMBER:
(281) 840-4000

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

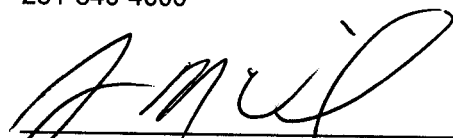
Attached is a list of surface facilities that are associated with this Change of Operator. The bonds covering these facilities are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

Linn Operating, Inc. (N4115)
600 Travis St., Suite 1400
Houston, Texas 77002
281-840-4000

RECEIVED

APR 11 2017

DIV. OF OIL, GAS & MINING



Jamin McNeil
Vice President, Sr. Operations

NAME (PLEASE PRINT) Nancy Fitzwater

TITLE Regulatory Supervisor

SIGNATURE 

DATE 4/6/2017

(This space for State use only)

APPROVED

JUN 14 2017

DIV. OIL GAS & MINING
BY: Rachel Medina

UPDATE ON SI WELLS FOR NAME CHANGE

4/10/17

Future Berry Petroleum Wells

Scofield Thorpe 22-41X Rig Skid:

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 35-13

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 23-31

Future Berry Petroleum well as of May 1st, 2017.

Wilcox Fee 15-16-56

Future Berry Petroleum well as of May 1st, 2017.

LC Fee 8-15D-56

Future Berry Petroleum well as of May 1st, 2017.

CC Fee 7R-28-38

Future Berry Petroleum well as of May 1st, 2017.

Taylor Fee 7-14-56

Future Berry Petroleum well as of May 1st, 2017.

SFW Fee 13-10D-54

Future Berry Petroleum well as of May 1st, 2017.

LINN Energy Wells

Mark 2-25A2

Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1

Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2

Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2

Received approved LINN Energy budget this month. Repair work under review.



STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

WELLNAME	FUTURE OPERATOR	ESTIMATED P/A COSTS	
Scofield Thorpe 22-41X Rig Skid	Berry Petroleum Company	\$	45,000
Scofield Thorpe 35-13	Berry Petroleum Company	\$	45,000
Scofield Thorpe 23-31	Berry Petroleum Company	\$	45,000
SFW Fee 13-10D-54	Berry Petroleum Company	\$	35,000
Wilcox Fee 15-16-56	Berry Petroleum Company	\$	35,000
LC Fee 8-15D-56	Berry Petroleum Company	\$	35,000
CC Fee 7R-28-38	Berry Petroleum Company	\$	75,000
Taylor Fee 7-14-56	Berry Petroleum Company	\$	35,000
Berry Petroleum Company TOTAL		\$	350,000
Mark 2-25A2	LINN Operating	\$	75,000
Mitchell 2-4B1	LINN Operating	\$	75,000
Galloway 2-14B2	LINN Operating	\$	30,000
Hamblin 2-26A2	LINN Operating	\$	75,000
LINN Operating TOTAL		\$	255,000



Rachel Medina <rachelmedina@utah.gov>

Linn Name Change and Berry Operator Change

2 messages

Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

--
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 **20170420110137.pdf**
58K**Dustin Doucet** <dustindoucet@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: Randy Thackeray <randythackeray@utah.gov>

I'm o.k. with those amounts. They should send in their plans for the wells.

[Quoted text hidden]

--
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov



600 TRAVIS, SUITE 1400
HOUSTON, TX 77002
PHONE: (281) 840-4000
FAX: (281) 840-4001

RECEIVED

MAY 30 2017

DIV. OF OIL, GAS & MINING

May 25, 2017

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Four (4) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your request for more detailed six (6) month plans, Linn respectfully submits the following plans to bring these wells into compliance:

Mark 2-25A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Mitchell 2-4B1

Plan to return well to production. This repair work will be completed by June 30, 2017.

Galloway #2-14B2

The existing pit will be reclaimed in May 2017. We are requesting a T/A extension through December 2018 on this well to maintain the constructed surface location and surface pipe. This will allow for review of results from planned horizontal drilling this year to provide a detailed plan for this wellbore.

Hamblin 2-26-A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at 281-840-4266 or by e-mail at nfitzwater@linnenergy.com.

LINN OPERATING, LLC


Nancy Fitzwater
Regulatory Supervisor



Rachel Medina <rachelmedina@utah.gov>

Linn's Shut-In Plan

2 messages


Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Fri, Jun 2, 2017 at 9:56 AM

Hi Dustin,

Attached is the shut in plan that Linn has for the four wells they will be keeping. Is this enough for me to complete the Linn, Inc, to Linn, LLC operator change?

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 **20170602090508.pdf**
56K

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Mon, Jun 5, 2017 at 11:26 AM

Looks good.
[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 5/1/2017

FORMER OPERATOR: Linn Operating, LLC 600 Travis Street, Suite 1400 Houston, TX 77002	NEW OPERATOR: Berry Petroleum Company, LLC 5201 Truxtun Avenue Bakersfield, CA 93309
CA Number(s):	Unit(s): Bradford Canyon, Berry Pilot EOR, Brundage Canyon

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2017
- Sundry or legal documentation was received from the **NEW** operator on: 4/21/2017
- New operator Division of Corporations Business Number: 9783541-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/21/2017
- Receipt of Acceptance of Drilling Procedures for APD on: 4/21/2017
- Reports current for Production/Disposition & Sundries: 6/27/2017
- OPS/SI/TA well(s) reviewed for full cost bonding: 4/22/2017
- UIC5 on all disposal/injection/storage well(s) approved on: 5/25/2017
- Surface Facility(s) included in operator change:

Section 23
~~Unnamed~~ Section 7
 Section 22
 Section 21
 Davis Hollow
 Scofield
 Section 34
 Ute Pipeline
 Ute Pipeline 21
 Ute Pipeline 7
 Skitzzy
 Linn Energy, LLC-Gas Plant

- Inspections of PA state/fee well sites complete on (only upon operators request): All bonded

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s):
 B010538-Blanket
 B010630
 B010629
 B010628
 B010627
 B010626
 B010625
 B010624
 B010623

DATA ENTRY:

- Well(s) update in the RBDMS on: 6/27/2017
- Group(s) update in RDBMS on: 6/27/2017
- Surface Facilities update in RBDMS on: 6/29/2017

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER see attached list
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7 UNIT or CA AGREEMENT NAME
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER see attached		8 WELL NAME and NUMBER see attached list
2 NAME OF OPERATOR BERRY PETROLEUM COMPANY, LLC		9 API NUMBER
3 ADDRESS OF OPERATOR 5201 TRUXTUN AVENUE BAKERSFIELD CA 93309	PHONE NUMBER (661) 616-3900	10. FIELD AND POOL, OR WILDCAT
4 LOCATION OF WELL FOOTAGES AT SURFACE		COUNTY Duchesne
QTR/QTR, SECTION TOWNSHIP RANGE MERIDIAN		STATE UTAH

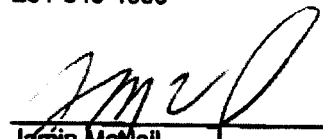
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates depths volumes, etc.
Effective May 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, LLC (N4365) to Berry Petroleum Company, LLC (N4075).

Attached is a list of surface facilities that are associated with this Change of Operator. The bonds covering these facilities are State of Utah Surety Bond #B010538, BIA Bond #B010546, BLM Bond #B010580.

Linn Operating, LLC (N4365)
600 Travis St., Suite 1400
Houston, Texas 77002
281-840-4000

RECEIVED
APR 21 2017
DIV. OF OIL, GAS & MINING


Jamin McNeil
Vice President, Sr. Operations

NAME (PLEASE PRINT) Steve Wilson TITLE CFO
SIGNATURE  DATE April 20 2017

(This space for State use only)

APPROVED
JUN 27 2017
DIV. OIL GAS & MINING
BY: Rachel Medina

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

Well Name	API	Town	Twp Dir	Range	Rng Dir	Sec	Entity Number	Well Type	Well Status
Z and T UTE TRIBAL 2-21	4301331280	5	S	4	W	21	11130	Water Injection Well	Active
Z and T UTE TRIBAL 10-21	4301331283	5	S	4	W	21	11133	Water Injection Well	Active
UTE TRIBAL 16-21-54	4301332381	5	S	4	W	21	13912	Water Injection Well	Active
UTE TRIBAL 7-21-54	4301332623	5	S	4	W	21	14383	Water Injection Well	Active
UTE TRIBAL 12-30-54	4301332747	5	S	4	W	30	14747	Water Injection Well	Active
UTE TRIBAL 14-30-54	4301332748	5	S	4	W	30	14778	Water Injection Well	Active
UTE TRIBAL 10-30D-54	4301332893	5	S	4	W	30	15246	Water Injection Well	Active
UTE TRIBAL 6-30-54	4301332975	5	S	4	W	30	15300	Water Injection Well	Active
UTE TRIBAL 9-21-54	4301333040	5	S	4	W	21	15360	Water Injection Well	Active
UTE TRIBAL 15-21-54	4301333114	5	S	4	W	21	15441	Water Injection Well	Active
UTE TRIBAL 1-21-54	4301333388	5	S	4	W	21	15937	Water Injection Well	Active
UTE TRIBAL 15-28D-55	4301333623	5	S	5	W	28		Oil Well	Approved Permit
LC TRIBAL 13H-9-56	4301350874	5	S	6	W	10		Oil Well	Approved Permit
LC TRIBAL 4H-26-56	4301350951	5	S	6	W	26		Oil Well	Approved Permit
LC TRIBAL 5H-34-45	4301350974	4	S	5	W	34		Oil Well	Approved Permit
LC TRIBAL 11-34-45	4301350975	4	S	5	W	34		Oil Well	Approved Permit
CC TRIBAL 4-30D-38	4301350993	3	S	8	W	19		Oil Well	Approved Permit
FEDERAL 4-1-65	4301351016	6	S	5	W	1		Oil Well	Approved Permit
LC TRIBAL 13H-28-45	4301351061	4	S	5	W	28		Oil Well	Approved Permit
LC TRIBAL 5H-23-45	4301351071	4	S	5	W	23		Oil Well	Approved Permit
LC TRIBAL 4H-27-45	4301351072	4	S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 16-27-45	4301351074	4	S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 12-27-45	4301351075	4	S	5	W	27		Oil Well	Approved Permit
LC TRIBAL 16-23-45	4301351077	4	S	5	W	23		Oil Well	Approved Permit
LC TRIBAL 12H-30-56	4301351133	5	S	6	W	30		Oil Well	Approved Permit
LC TRIBAL 5H-33-45	4301351338	4	S	5	W	33		Oil Well	Approved Permit
LC TRIBAL 6-16D-56	4301351406	5	S	6	W	16		Oil Well	Approved Permit
LC TRIBAL 3-14D-56	4301351408	5	S	6	W	14		Oil Well	Approved Permit
LC TRIBAL 13-6D-57	4301351417	5	S	7	W	6		Oil Well	Approved Permit
LC TRIBAL 9-23-45	4301351432	4	S	5	W	23		Oil Well	Approved Permit
LC TRIBAL 5-28D-56	4301351441	5	S	6	W	29		Oil Well	Approved Permit
LC TRIBAL 15-20D-56	4301351443	5	S	6	W	29		Oil Well	Approved Permit
LC Tribal 16-33-45	4301351463	4	S	5	W	33		Oil Well	Approved Permit
LC TRIBAL 7-23D-56	4301351479	5	S	6	W	23		Oil Well	Approved Permit
LC TRIBAL 4-7-56	4301351482	5	S	6	W	7		Oil Well	Approved Permit
LC TRIBAL 3-2-56	4301351483	5	S	6	W	2		Oil Well	Approved Permit
CC TRIBAL 15-34D-38	4301351490	4	S	8	W	2		Oil Well	Approved Permit
CC TRIBAL 14-35D-38	4301351491	4	S	8	W	2		Oil Well	Approved Permit
CC TRIBAL 8-3D-48	4301351493	4	S	8	W	2		Oil Well	Approved Permit
LC TRIBAL 1-10D-56	4301351510	5	S	6	W	10		Oil Well	Approved Permit
LC TRIBAL 3-10D-56	4301351511	5	S	6	W	10		Oil Well	Approved Permit
LC TRIBAL 7-10D-56	4301351512	5	S	6	W	10		Oil Well	Approved Permit
LC TRIBAL 9-29D-56	4301351513	5	S	6	W	29		Oil Well	Approved Permit

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

UTE TRIBAL 1-16-55	4301351519	5	S	5	W	16	Oil Well	Approved Permit
LC TRIBAL 1-17-56	4301351704	5	S	6	W	17	Oil Well	Approved Permit
LC Tribal 4HW-8-56	4301351710	5	S	6	W	8	Oil Well	Approved Permit
LC TRIBAL 3-11D-56	4301351713	5	S	6	W	11	Oil Well	Approved Permit
LC TRIBAL 7-11D-56	4301351714	5	S	6	W	11	Oil Well	Approved Permit
LC TRIBAL 9-34D-45	4301351717	4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 4-34D-45	4301351723	4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 7-34D-45	4301351724	4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 13-34D-45	4301351747	4	S	5	W	34	Oil Well	Approved Permit
LC TRIBAL 12-31D-56	4301351799	5	S	6	W	31	Oil Well	Approved Permit
LC TRIBAL 8-20D-56	4301351800	5	S	6	W	20	Oil Well	Approved Permit
LC TRIBAL 6-31D-56	4301351801	5	S	6	W	31	Oil Well	Approved Permit
LC Tribal 11-7D-57	4301351814	5	S	7	W	7	Oil Well	Approved Permit
LC Tribal 5-7D-57	4301351815	5	S	7	W	7	Oil Well	Approved Permit
LC Tribal 11-6D-57	4301351817	5	S	7	W	6	Oil Well	Approved Permit
LC Tribal 8-33-45	4301351859	4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 7-23D-45	4301351865	4	S	5	W	23	Oil Well	Approved Permit
LC Tribal 1-23D-56	4301351866	5	S	6	W	23	Oil Well	Approved Permit
LC TRIBAL 1-19-56	4301351867	5	S	6	W	19	Oil Well	Approved Permit
LC TRIBAL 7-19D-56	4301351868	5	S	6	W	19	Oil Well	Approved Permit
LC TRIBAL 9-4D-56	4301351869	5	S	6	W	4	Oil Well	Approved Permit
LC Tribal 14-32D-45	4301351879	4	S	5	W	32	Oil Well	Approved Permit
LC TRIBAL 7-17D-56	4301351886	5	S	6	W	17	Oil Well	Approved Permit
LC TRIBAL 5-17D-56	4301351887	5	S	6	W	17	Oil Well	Approved Permit
LC TRIBAL 9-2D-56	4301351893	5	S	6	W	2	Oil Well	Approved Permit
LC TRIBAL 1-2D-56	4301351894	5	S	6	W	2	Oil Well	Approved Permit
LC Tribal 15-23D-45	4301351895	4	S	5	W	23	Oil Well	Approved Permit
LC TRIBAL 11-34D-56	4301351900	5	S	6	W	34	Oil Well	Approved Permit
LC TRIBAL 9-5D-56	4301351901	5	S	6	W	4	Oil Well	Approved Permit
LC Tribal 10-28D-45	4301351903	4	S	5	W	28	Oil Well	Approved Permit
LC TRIBAL 13-20D-56	4301351904	5	S	6	W	20	Oil Well	Approved Permit
Ute Tribal 14-17-55	4301351908	5	S	5	W	17	Oil Well	Approved Permit
Federal 14-7D-65	4301351910	5	S	6	W	31	Oil Well	Approved Permit
LC Tribal 3-27D-45	4301351911	4	S	5	W	27	Oil Well	Approved Permit
LC TRIBAL 9-34D-56	4301351914	5	S	6	W	34	Oil Well	Approved Permit
LC Tribal 10-33D-45	4301351939	4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 14-33D-45	4301351940	4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 10-27D-45	4301351941	4	S	5	W	27	Oil Well	Approved Permit
LC Tribal 14-27D-45	4301351951	4	S	5	W	27	Oil Well	Approved Permit
LC Tribal 6-33D-45	4301351955	4	S	5	W	33	Oil Well	Approved Permit
LC Tribal 6-32D-45	4301351956	4	S	5	W	32	Oil Well	Approved Permit
Federal 3-11D-65	4301351982	6	S	5	W	11	Oil Well	Approved Permit
Federal 2-4-64	4301351983	6	S	4	W	4	Oil Well	Approved Permit
Federal 5-11D-65	4301351984	6	S	5	W	11	Oil Well	Approved Permit

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

Federal 7-4D-64	4301351985	6	S	4	W	4		Oil Well	Approved Permit
Federal 3-4D-64	4301351986	6	S	4	W	4		Oil Well	Approved Permit
Federal 8-4D-64	4301351988	6	S	4	W	4		Oil Well	Approved Permit
Federal 6-4D-64	4301351989	6	S	4	W	4		Oil Well	Approved Permit
Federal 4-4D-64	4301351991	6	S	4	W	4		Oil Well	Approved Permit
Federal 9-4D-64	4301352004	6	S	4	W	4		Oil Well	Approved Permit
Federal 10-4D-64	4301352011	6	S	4	W	4		Oil Well	Approved Permit
Federal 1-4D-64	4301352025	6	S	4	W	4		Oil Well	Approved Permit
Federal 16-4D-64	4301352026	6	S	4	W	4		Oil Well	Approved Permit
LC Tribal 10-23D-45	4301352029	4	S	5	W	23		Oil Well	Approved Permit
Federal 15-4D-64	4301352032	6	S	4	W	4		Oil Well	Approved Permit
Federal 9-9D-64	4301352036	6	S	4	W	9		Oil Well	Approved Permit
Federal 10-9D-64	4301352041	6	S	4	W	9		Oil Well	Approved Permit
Federal 15-9D-64	4301352043	6	S	4	W	9		Oil Well	Approved Permit
Federal 16-9D-64	4301352044	6	S	4	W	9		Oil Well	Approved Permit
LC Tribal 10-32D-45	4301352065	4	S	5	W	32		Oil Well	Approved Permit
LC Tribal 16-28D-45	4301352073	4	S	5	W	28		Oil Well	Approved Permit
LC Tribal 15-24D-45	4301352074	4	S	5	W	24		Oil Well	Approved Permit
LC Tribal 13-17D-56	4301352076	5	S	6	W	17		Oil Well	Approved Permit
LC Tribal 15-17D-56	4301352077	5	S	6	W	17		Oil Well	Approved Permit
LC Tribal 5-26D-56	4301352097	5	S	6	W	26		Oil Well	Approved Permit
LC Tribal 11-26D-56	4301352098	5	S	6	W	26		Oil Well	Approved Permit
LC Tribal 4-9D-56	4301352102	5	S	6	W	9		Oil Well	Approved Permit
LC Tribal 8-32D-45	4301352135	4	S	5	W	32		Oil Well	Approved Permit
UTE Tribal 15-24D-54	4301352156	5	S	4	W	24		Gas Well	Approved Permit
UTE Tribal 9-24D-54	4301352157	5	S	4	W	24		Gas Well	Approved Permit
UTE Tribal 1-25D-54	4301352173	5	S	4	W	25		Gas Well	Approved Permit
UTE Tribal 9-25D-54	4301352177	5	S	4	W	25		Gas Well	Approved Permit
Myrin Tribal 9-10D-55	4301352189	5	S	5	W	10		Oil Well	Approved Permit
Myrin Tribal 16-10D-55	4301352190	5	S	5	W	10		Oil Well	Approved Permit
Myrin Tribal 10-10D-55	4301352191	5	S	5	W	10		Oil Well	Approved Permit
UTE Tribal 1-24D-54	4301352304	5	S	4	W	24		Gas Well	Approved Permit
UTE Tribal 7-24D-54	4301352306	5	S	4	W	24		Gas Well	Approved Permit
UTE Tribal 12-25D-54	4301352308	5	S	4	W	25		Gas Well	Approved Permit
UTE Tribal 4-13D-54	4301352321	5	S	4	W	13		Gas Well	Approved Permit
UTE Tribal 13-25D-54	4301352322	5	S	4	W	25		Gas Well	Approved Permit
UTE Tribal 3-24D-54	4301352347	5	S	4	W	24		Gas Well	Approved Permit
UTE Tribal 5-24D-54	4301352348	5	S	4	W	24		Gas Well	Approved Permit
State Tribal 14-1D-55	4301352372	5	S	5	W	1		Oil Well	Approved Permit
State Tribal 11-1D-55	4301352373	5	S	5	W	1		Oil Well	Approved Permit
State Tribal 13-1D-55	4301352374	5	S	5	W	1		Oil Well	Approved Permit
State Tribal 12-2D-55	4301352391	5	S	5	W	2		Oil Well	Approved Permit
State Tribal 14-2D-55	4301352392	5	S	5	W	2		Oil Well	Approved Permit
State Tribal 13-2D-55	4301352393	5	S	5	W	2		Oil Well	Approved Permit

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State Tribal 14-3D-55	4301352430	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 11-3D-55	4301352434	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 13-3D-55	4301352435	5	S	5	W	3		Oil Well	Approved Permit
UTE TRIBAL 2-5D-55	4301352450	5	S	5	W	5		Oil Well	Approved Permit
Ute Tribal 1-5D-55	4301352456	5	S	5	W	5		Oil Well	Approved Permit
Ute Tribal 7-5-55	4301352459	5	S	5	W	5		Oil Well	Approved Permit
Ute Tribal 3-16D-54	4301352467	5	S	4	W	9		Oil Well	Approved Permit
State Tribal 1-3D-55	4301352471	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 2-3D-55	4301352472	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 7-3D-55	4301352473	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 8-3D-55	4301352474	5	S	5	W	3		Oil Well	Approved Permit
Ute Tribal 2-16D-54	4301352481	5	S	4	W	9		Oil Well	Approved Permit
State Tribal 3-3D-55	4301352532	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 4-3D-55	4301352533	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 5-3D-55	4301352535	5	S	5	W	3		Oil Well	Approved Permit
State Tribal 6-3D-55	4301352536	5	S	5	W	3		Oil Well	Approved Permit
UTE TRIBAL 15-12D-55	4301352549	5	S	5	W	12		Oil Well	Approved Permit
Ute Tribal 9-11D-55	4301352564	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 10-11D-55	4301352566	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 15-11D-55	4301352567	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 14-12D-55	4301352592	5	S	5	W	12		Oil Well	Approved Permit
UTE TRIBAL 13-12D-55	4301352593	5	S	5	W	12		Oil Well	Approved Permit
UTE TRIBAL 10-11D-54	4301352603	5	S	4	W	11		Oil Well	Approved Permit
UTE TRIBAL 9-11D-54	4301352604	5	S	4	W	11		Oil Well	Approved Permit
UTE TRIBAL 15-11-54	4301352605	5	S	4	W	11		Oil Well	Approved Permit
UTE TRIBAL 16-11D-54	4301352606	5	S	4	W	11		Oil Well	Approved Permit
UTE TRIBAL 14-11D-55	4301352610	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 13-11D-55	4301352611	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 12-11D-55	4301352612	5	S	5	W	11		Oil Well	Approved Permit
UTE TRIBAL 11-11D-55	4301352613	5	S	5	W	11		Oil Well	Approved Permit
Federal 6-7D-65	4301352682	6	S	5	W	7		Oil Well	Approved Permit
Federal 11-7D-65	4301352683	6	S	5	W	7		Oil Well	Approved Permit
Federal 10-7D-65	4301352684	6	S	5	W	7		Oil Well	Approved Permit
Federal 7-7D-65	4301352685	6	S	5	W	7		Oil Well	Approved Permit
UTE TRIBAL 4-17D-55	4301352695	5	S	5	W	17		Oil Well	Approved Permit
UTE TRIBAL 14-13D-54	4301352702	5	S	4	W	13		Oil Well	Approved Permit
State Tribal 3-11D-55	4301352704	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 4-11D-55	4301352705	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 5-11D-55	4301352706	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 6-11D-55	4301352707	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 8-11D-55	4301352708	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 7-11D-55	4301352709	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 2-11D-55	4301352710	5	S	5	W	11		Oil Well	Approved Permit
State Tribal 1-11D-55	4301352711	5	S	5	W	11		Oil Well	Approved Permit

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UTE TRIBAL 9-4D-55	4301352713	5	S	5	W	4	Oil Well	Approved Permit
State Tribal 2-10D-55	4301352714	5	S	5	W	10	Oil Well	Approved Permit
State Tribal 7-10D-55	4301352715	5	S	5	W	10	Oil Well	Approved Permit
State Tribal 8-10D-55	4301352716	5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 10-4D-55	4301352717	5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 15-4D-55	4301352718	5	S	5	W	4	Oil Well	Approved Permit
State Tribal 1-10D-55	4301352720	5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 16-4D-55	4301352721	5	S	5	W	4	Oil Well	Approved Permit
State Tribal 3-10D-55	4301352723	5	S	5	W	10	Oil Well	Approved Permit
State Tribal 4-10D-55	4301352724	5	S	5	W	10	Oil Well	Approved Permit
State Tribal 5-10D-55	4301352725	5	S	5	W	10	Oil Well	Approved Permit
State Tribal 6-10D-55	4301352726	5	S	5	W	10	Oil Well	Approved Permit
UTE TRIBAL 11-5D-55	4301352727	5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 12-5D-55	4301352728	5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 13-5D-55	4301352729	5	S	5	W	5	Oil Well	Approved Permit
UTE TRIBAL 14-5D-55	4301352730	5	S	5	W	5	Oil Well	Approved Permit
State Tribal 15-2D-55	4301352732	5	S	5	W	2	Oil Well	Approved Permit
State Tribal 16-2D-55	4301352733	5	S	5	W	2	Oil Well	Approved Permit
State Tribal 9-2D-55	4301352735	5	S	5	W	2	Oil Well	Approved Permit
UTE TRIBAL 16-30D-55	4301352738	5	S	5	W	30	Oil Well	Approved Permit
Myrin Tribal 9-19D-55	4301352739	5	S	5	W	19	Oil Well	Approved Permit
State Tribal 16-3D-55	4301352740	5	S	5	W	3	Oil Well	Approved Permit
State Tribal 15-3D-55	4301352741	5	S	5	W	3	Oil Well	Approved Permit
State Tribal 10-3D-55	4301352742	5	S	5	W	3	Oil Well	Approved Permit
State Tribal 9-3D-55	4301352743	5	S	5	W	3	Oil Well	Approved Permit
Myrin Tribal 15-19D-55	4301352744	5	S	5	W	19	Oil Well	Approved Permit
Myrin Tribal 13-19D-55	4301352745	5	S	5	W	19	Oil Well	Approved Permit
Myrin Tribal 12-19D-55	4301352746	5	S	5	W	19	Oil Well	Approved Permit
UTE TRIBAL 5-4D-55	4301352747	5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 4-4D-55	4301352748	5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 3-4D-55	4301352749	5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 6-4D-55	4301352754	5	S	5	W	4	Oil Well	Approved Permit
UTE TRIBAL 7-31D-55	4301352764	5	S	5	W	31	Oil Well	Approved Permit
Myrin Tribal 11-19D-55	4301352765	5	S	5	W	19	Oil Well	Approved Permit
UTE TRIBAL 4-30D-55	4301352796	5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 5-30D-55	4301352797	5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 7-30D-55	4301352799	5	S	5	W	30	Oil Well	Approved Permit
UTE TRIBAL 1-30D-55	4301352809	5	S	5	W	30	Oil Well	Approved Permit
LC TRIBAL 6-25D-56	4301352810	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 4-25D-56	4301352812	5	S	6	W	25	Oil Well	Approved Permit
Federal 6-13D-65	4301352813	6	S	5	W	13	Oil Well	Approved Permit
Federal 4-13D-65	4301352814	6	S	5	W	13	Oil Well	Approved Permit
Federal 3-13D-65	4301352815	6	S	5	W	13	Oil Well	Approved Permit
Federal 3-16D-64	4301352823	6	S	4	W	16	Oil Well	Approved Permit

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Federal 4-16D-64	4301352824	6	S	4	W	16	Oil Well	Approved Permit
Federal 5-16D-64	4301352825	6	S	4	W	16	Oil Well	Approved Permit
Federal 6-16D-64	4301352826	6	S	4	W	16	Oil Well	Approved Permit
Federal 5-13D-65	4301352827	6	S	5	W	13	Oil Well	Approved Permit
LC TRIBAL 1-25D-56	4301352835	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 2-25D-56	4301352836	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 8-25D-56	4301352837	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 9-25D-56	4301352840	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 15-25-56	4301352844	5	S	6	W	25	Oil Well	Approved Permit
Federal 9-5D-65	4301352846	6	S	5	W	5	Oil Well	Approved Permit
Federal 10-5D-65	4301352847	6	S	5	W	5	Oil Well	Approved Permit
LC TRIBAL 16-25D-56	4301352848	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 10-25D-56	4301352849	5	S	6	W	25	Oil Well	Approved Permit
UTE TRIBAL 8-30D-55	4301352855	5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 9-29D-55	4301352870	5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 6-24D-55	4301352871	5	S	5	W	24	Oil Well	Approved Permit
UTE TRIBAL 16-17D-55	4301352872	5	S	5	W	17	Oil Well	Approved Permit
Federal 9-8D-64	4301352880	6	S	4	W	9	Oil Well	Approved Permit
Federal 16-8D-64	4301352881	6	S	4	W	9	Oil Well	Approved Permit
UTE TRIBAL 13-27D-55	4301352882	5	S	5	W	27	Oil Well	Approved Permit
UTE TRIBAL 4-29D-55	4301352883	5	S	5	W	29	Oil Well	Approved Permit
UTE TRIBAL 1-29D-55	4301352884	5	S	5	W	29	Oil Well	Approved Permit
Federal 4-2D-65	4301352885	6	S	5	W	2	Oil Well	Approved Permit
Federal 5-2D-65	4301352886	6	S	5	W	2	Oil Well	Approved Permit
Federal 12-2D-65	4301352887	6	S	5	W	2	Oil Well	Approved Permit
LC TRIBAL 12-25D-56	4301352888	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 13-25D-56	4301352890	5	S	6	W	25	Oil Well	Approved Permit
LC TRIBAL 14-25D-56	4301352891	5	S	6	W	25	Oil Well	Approved Permit
Federal 15-3D-65	4301352892	6	S	5	W	3	Oil Well	Approved Permit
Federal 9-3D-65	4301352893	6	S	5	W	3	Oil Well	Approved Permit
Federal 8-3D-65	4301352894	6	S	5	W	3	Oil Well	Approved Permit
Federal 6-3D-65	4301352895	6	S	5	W	3	Oil Well	Approved Permit
LC Nielsen Tribal 6-33D-56	4301352896	5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 2-33D-56	4301352897	5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 4-33D-56	4301352898	5	S	6	W	33	Oil Well	Approved Permit
LC Nielsen Tribal 5-33D-56	4301352899	5	S	6	W	33	Oil Well	Approved Permit
UTE FEE 13-9D-54	4301352906	5	S	4	W	9	Oil Well	Approved Permit
UTE FEE 2-34D-55	4301352971	5	S	5	W	27	Oil Well	Approved Permit
Federal 13-7D-65	4301352974	6	S	5	W	7	Oil Well	Approved Permit
Federal 14-7D-65	4301352975	6	S	5	W	7	Oil Well	Approved Permit
UTE TRIBAL 6-27D-55	4301352976	5	S	5	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 12-27D-56	4301352977	5	S	6	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 13-27D-56	4301352978	5	S	6	W	27	Oil Well	Approved Permit
LC Nielsen Tribal 16-28D-56	4301352979	5	S	6	W	27	Oil Well	Approved Permit

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LC Nielsen Fee 9-28D-56	4301352980	5	S	6	W	27		Oil Well	Approved Permit
LC FEE 9-36D-56	4301352982	5	S	6	W	36		Oil Well	Approved Permit
LC FEE 15-36D-56	4301352983	5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 6-36D-56	4301352984	5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 5-36D-56	4301352985	5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 4-36D-56	4301352986	5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 3-36D-56	4301352987	5	S	6	W	36		Oil Well	Approved Permit
LC TRIBAL 2-35D-56	4301352988	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 1-35D-56	4301352989	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 9-35D-56	4301353018	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 6-35D-56	4301353019	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 10-35D-56	4301353020	5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 9-17D-55	4301353022	5	S	5	W	17		Oil Well	Approved Permit
LC TRIBAL 8-35D-56	4301353023	5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 10-17D-55	4301353024	5	S	5	W	17		Oil Well	Approved Permit
LC TRIBAL 7-35D-56	4301353025	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 5-35D-56	4301353026	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 15-35D-56	4301353027	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 16-35D-56	4301353028	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 3-35D-56	4301353029	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 4-35D-56	4301353030	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 14-35D-56	4301353036	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 13-35D-56	4301353038	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 12-35D-56	4301353039	5	S	6	W	35		Oil Well	Approved Permit
LC TRIBAL 11-35D-56	4301353040	5	S	6	W	35		Oil Well	Approved Permit
UTE TRIBAL 8-14D-55	4301353099	5	S	5	W	14		Oil Well	Approved Permit
LC FEE 13-36D-56	4301353114	5	S	6	W	36		Oil Well	Approved Permit
LC FEE 11-36D-56	4301353115	5	S	6	W	36		Oil Well	Approved Permit
LC Nielsen Fee 15-28D-56	4301353131	5	S	6	W	28		Oil Well	Approved Permit
UTE TRIBAL 3-20D-55	4301333280	5	S	5	W	20	18424	Oil Well	Drilling Operations Suspended
LC TRIBAL 4H-17-56	4301333540	5	S	6	W	17	18067	Oil Well	Drilling Operations Suspended
UTE TRIBAL 8-20D-55	4301333676	5	S	5	W	20	17308	Oil Well	Drilling Operations Suspended
UTE TRIBAL 14-14D-55	4301333699	5	S	5	W	14	18409	Oil Well	Drilling Operations Suspended
UTE TRIBAL 5-29D-55	4301333740	5	S	5	W	29	17306	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-32D-55	4301333794	5	S	5	W	32	18359	Oil Well	Drilling Operations Suspended
UTE TRIBAL 12-27D-55	4301333798	5	S	5	W	27	18360	Oil Well	Drilling Operations Suspended
BERRY TRIBAL 2-23D-54	4301333805	5	S	4	W	23	18546	Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-29D-55	4301333807	5	S	5	W	29	18378	Oil Well	Drilling Operations Suspended
UTE TRIBAL 16-28D-55	4301333887	5	S	5	W	28	18594	Oil Well	Drilling Operations Suspended
FEDERAL 10-10D-65	4301350523	6	S	5	W	10	19773	Oil Well	Drilling Operations Suspended
LC FEE 8-15D-56	4301350597	5	S	6	W	15	19347	Oil Well	Drilling Operations Suspended
SFW FEE 13-10D-54	4301350892	5	S	4	W	10	19186	Oil Well	Drilling Operations Suspended
SFW TRIBAL 11-10D-54	4301350893	5	S	4	W	10	19215	Oil Well	Drilling Operations Suspended
LC TRIBAL 16-34D-45	4301350977	4	S	5	W	34	18658	Oil Well	Drilling Operations Suspended

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LC TRIBAL 5-29D-56	4301351184	5	S	6	W	29		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-33D-45	4301351402	4	S	5	W	33	18854	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-24D-45	4301351431	4	S	5	W	24	18861	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-3D-56	4301351514	5	S	6	W	3	18948	Oil Well	Drilling Operations Suspended
LC Tribal 3-34D-56	4301352087	5	S	6	W	34	19234	Oil Well	Drilling Operations Suspended
LC Tribal 7-34D-56	4301352088	5	S	6	W	34	19235	Oil Well	Drilling Operations Suspended
Ute Tribal 5-9D-54	4301352463	5	S	4	W	9	19354	Oil Well	Drilling Operations Suspended
Ute Tribal 3-9D-54	4301352464	5	S	4	W	9	19355	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-17D-55	4301352691	5	S	5	W	17	19691	Oil Well	Drilling Operations Suspended
UTE TRIBAL 6-17D-55	4301352692	5	S	5	W	17	19708	Oil Well	Drilling Operations Suspended
UTE TRIBAL 3-17D-55	4301352693	5	S	5	W	17	19709	Oil Well	Drilling Operations Suspended
UTE TRIBAL 2-17D-55	4301352694	5	S	5	W	17	19692	Oil Well	Drilling Operations Suspended
State Tribal 3-12D-55	4301352697	5	S	5	W	12	19667	Oil Well	Drilling Operations Suspended
State Tribal 4-12D-55	4301352698	5	S	5	W	12	19668	Oil Well	Drilling Operations Suspended
State Tribal 10-2D-55	4301352734	5	S	5	W	2	19710	Oil Well	Drilling Operations Suspended
LC TRIBAL 1-36D-56	4301353021	5	S	6	W	36		Oil Well	Drilling Operations Suspended
LC TRIBAL 8-36D-56	4301353034	5	S	6	W	36		Oil Well	Drilling Operations Suspended
LC TRIBAL 7-36D-56	4301353035	5	S	6	W	36		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-36D-56	4301353037	5	S	6	W	36		Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-17D-55	4301333550	5	S	5	W	17		Oil Well	Location Abandoned
UTE TRIBAL 11-14D-54	4301333596	5	S	4	W	14		Oil Well	Location Abandoned
UTE TRIBAL 16-17D-55	4301333622	5	S	5	W	17		Oil Well	Location Abandoned
LC TRIBAL 14-16D-56	4301334283	5	S	6	W	16		Oil Well	Location Abandoned
LC TRIBAL 3-23D-56	4301350624	5	S	6	W	23		Oil Well	Location Abandoned
FEDERAL 2-1D-64	4301350765	6	S	4	W	1		Oil Well	Location Abandoned
FEDERAL 7-1D-64	4301350766	6	S	4	W	1		Oil Well	Location Abandoned
FEDERAL 9-1D-64	4301350767	6	S	4	W	1		Oil Well	Location Abandoned
CC FEE 8-24-38	4301350885	3	S	8	W	24		Oil Well	Location Abandoned
LC FEE 4H-12-57	4301350952	5	S	7	W	12		Oil Well	Location Abandoned
CC TRIBAL 4-2-48	4301350964	4	S	8	W	2		Oil Well	Location Abandoned
LC TRIBAL 7-2D-56	4301350988	5	S	6	W	2		Oil Well	Location Abandoned
LC TRIBAL 10-18D-56	4301350989	5	S	6	W	18		Oil Well	Location Abandoned
LC TRIBAL 3-16D-56	4301351032	5	S	6	W	16		Oil Well	Location Abandoned
CC FEE 6-21-38	4301351059	3	S	8	W	21		Oil Well	Location Abandoned
LC TRIBAL 12H-19-56	4301351193	5	S	6	W	19		Oil Well	Location Abandoned
LC FEE 15-11D-56	4301351197	5	S	6	W	11		Oil Well	Location Abandoned
LC TRIBAL 13H-10-56	4301351209	5	S	6	W	11		Oil Well	Location Abandoned
LC TRIBAL 2-31D-45	4301351261	4	S	5	W	31		Oil Well	Location Abandoned
LC TRIBAL 13H-24-45	4301351273	4	S	5	W	24		Oil Well	Location Abandoned
UTE TRIBAL 6-21D-55	4301351274	5	S	5	W	21		Oil Well	Location Abandoned
UTE TRIBAL 15-16D-55	4301351284	5	S	5	W	16		Oil Well	Location Abandoned
UTE TRIBAL 4H-15-55	4301351292	5	S	5	W	15		Oil Well	Location Abandoned
UTE TRIBAL 13H-14-54	4301351297	5	S	4	W	14		Oil Well	Location Abandoned
UTE TRIBAL 1-32-55	4301351298	5	S	5	W	32		Oil Well	Location Abandoned

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UTE TRIBAL 4-21D-55	4301351299	5	S	5	W	21	Oil Well	Location Abandoned
LC TRIBAL 12-33-45	4301351301	4	S	5	W	33	Oil Well	Location Abandoned
UTE TRIBAL 16-15D-55	4301351302	5	S	5	W	15	Oil Well	Location Abandoned
UTE TRIBAL 2-24-55	4301351304	5	S	5	W	24	Oil Well	Location Abandoned
LC TRIBAL 11-32D-56	4301351315	5	S	6	W	32	Oil Well	Location Abandoned
LC TRIBAL 1-32D-56	4301351317	5	S	6	W	32	Oil Well	Location Abandoned
LC TRIBAL 5H-32-56	4301351318	5	S	6	W	32	Oil Well	Location Abandoned
LC TRIBAL 14-28-45	4301351339	4	S	5	W	28	Oil Well	Location Abandoned
LC TRIBAL 16-32D-45	4301351340	4	S	5	W	32	Oil Well	Location Abandoned
LC TRIBAL 3-31-45	4301351347	4	S	5	W	31	Oil Well	Location Abandoned
LC TRIBAL 1-18D-56	4301351367	5	S	6	W	18	Oil Well	Location Abandoned
LC TRIBAL 9-18D-56	4301351368	5	S	6	W	18	Oil Well	Location Abandoned
LC FEE 9-23D-56	4301351380	5	S	6	W	23	Oil Well	Location Abandoned
LC TRIBAL 1-34D-45	4301351382	4	S	5	W	34	Oil Well	Location Abandoned
LC TRIBAL 12-21D-56	4301351383	5	S	6	W	21	Oil Well	Location Abandoned
LC TRIBAL 7-29D-56	4301351386	5	S	6	W	29	Oil Well	Location Abandoned
UTE TRIBAL 6-15-55	4301351399	5	S	5	W	15	Oil Well	Location Abandoned
UTE TRIBAL 7-21D-55	4301351403	5	S	5	W	21	Oil Well	Location Abandoned
CC FEE 13-9D-37	4301351409	3	S	7	W	9	Oil Well	Location Abandoned
CC FEE 16-21D-38	4301351410	3	S	8	W	21	Oil Well	Location Abandoned
UTE TRIBAL 5H-10-54	4301351415	5	S	4	W	10	Oil Well	Location Abandoned
LC FEE 14-1-56	4301351457	5	S	6	W	1	Oil Well	Location Abandoned
LC TRIBAL 5-3D-56	4301351459	5	S	6	W	3	Oil Well	Location Abandoned
LC TRIBAL 12H-23-56	4301351488	5	S	6	W	23	Oil Well	Location Abandoned
LC TRIBAL 12HH-31-45	4301351499	4	S	5	W	32	Oil Well	Location Abandoned
CC Tribal 3-27D-38	4301351604	3	S	8	W	27	Oil Well	Location Abandoned
Myrin Fee 3-16D-55	4301351633	5	S	5	W	16	Oil Well	Location Abandoned
LC TRIBAL 12H-34-56	4301351634	5	S	6	W	34	Oil Well	Location Abandoned
UTE FEE 12-16D-55	4301351635	5	S	5	W	16	Oil Well	Location Abandoned
LC Tribal 13-11D-58	4301351708	5	S	8	W	11	Oil Well	Location Abandoned
LC Tribal 15-11D-58	4301351709	5	S	8	W	11	Oil Well	Location Abandoned
LC FEE 1-11D-56	4301351712	5	S	6	W	11	Oil Well	Location Abandoned
LC Tribal 8M-23-45	4301351722	4	S	5	W	23	Oil Well	Location Abandoned
LC Tribal 3-14D-58	4301351726	5	S	8	W	11	Oil Well	Location Abandoned
LC Tribal 11-11D-58	4301351729	5	S	8	W	11	Oil Well	Location Abandoned
LC TRIBAL 8-31D-56	4301351746	5	S	6	W	31	Oil Well	Location Abandoned
LC Fee 2-6D-57	4301351749	5	S	7	W	6	Oil Well	Location Abandoned
LC Tribal 15-12D-58	4301351783	5	S	8	W	12	Oil Well	Location Abandoned
LC Tribal 9-12D-58	4301351784	5	S	8	W	12	Oil Well	Location Abandoned
LC Tribal 1-13D-58	4301351785	5	S	8	W	12	Oil Well	Location Abandoned
LC Tribal 13-7D-57	4301351786	5	S	8	W	12	Oil Well	Location Abandoned
LC Tribal 9-2D-58	4301351788	5	S	8	W	2	Oil Well	Location Abandoned
LC Tribal 1-2D-58	4301351789	5	S	8	W	2	Oil Well	Location Abandoned
LC Tribal 5-1D-58	4301351790	5	S	8	W	2	Oil Well	Location Abandoned

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LC Fee 15-6D-57	4301351816	5	S	7	W	6		Oil Well	Location Abandoned
LC Fee 7-31D-45	4301351857	4	S	5	W	31		Oil Well	Location Abandoned
LC Tribal 5-31D-45	4301351858	4	S	5	W	31		Oil Well	Location Abandoned
LC Tribal 16-31-45	4301351863	4	S	5	W	31		Oil Well	Location Abandoned
LC FEE 4-32D-45	4301351892	4	S	5	W	31		Oil Well	Location Abandoned
CC Fee 8R-9-37	4301351937	3	S	7	W	9		Oil Well	Location Abandoned
LC Tribal 13-26D-56	4301352099	5	S	6	W	26		Oil Well	Location Abandoned
LC Tribal 2-27D-45	4301352100	4	S	5	W	27		Oil Well	Location Abandoned
LC Tribal 8-27D-45	4301352101	4	S	5	W	27		Oil Well	Location Abandoned
Abbott Fee 1-6D-54	4301352324	5	S	4	W	6		Oil Well	Location Abandoned
Abbott Fee 7-6D-54	4301352327	5	S	4	W	6		Oil Well	Location Abandoned
UTE FEE 10-9D-54	4301352475	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 12-9D-54	4301352476	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 16-9D-54	4301352478	5	S	4	W	9		Oil Well	Location Abandoned
UTE FEE 11-9D-54	4301352544	5	S	4	W	9		Oil Well	Location Abandoned
UTE TRIBAL 6-5D-55	4301352556	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 5-5D-55	4301352557	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 4-5D-55	4301352558	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 3-5D-55	4301352559	5	S	5	W	5		Oil Well	Location Abandoned
UTE TRIBAL 10-30D-55	4301352736	5	S	5	W	30		Oil Well	Location Abandoned
UTE TRIBAL 8-5D-55	4301352773	5	S	5	W	5		Oil Well	Location Abandoned
UTE FEE 1-13D-55	4301352838	5	S	5	W	13		Oil Well	Location Abandoned
SCOFIELD-THORPE 26-31	4300730987	12	S	7	E	26		Dry Hole	Plugged & Abandoned
SCOFIELD-THORPE 26-43	4300730990	12	S	7	E	26		Dry Hole	Plugged & Abandoned
SCOFIELD CHRISTIANSEN 8-23	4300730999	12	S	7	E	8		Dry Hole	Plugged & Abandoned
NUTTERS RIDGE FED 5-1	4301330403	6	S	4	W	5	8231	Oil Well	Plugged & Abandoned
ANTELOPE RIDGE 24-1	4301330426	6	S	5	W	24		Dry Hole	Plugged & Abandoned
B C UTE TRIBAL 8-21	4301330829	5	S	4	W	21	8414	Water Injection Well	Plugged & Abandoned
LC TRIBAL 16-21-46	4301333575	4	S	6	W	21		Dry Hole	Plugged & Abandoned
LC TRIBAL 8-4-56	4301333605	5	S	6	W	4	17046	Oil Well	Plugged & Abandoned
FOY 9-33D-55	4301333802	5	S	5	W	33		Dry Hole	Plugged & Abandoned
CC FEE 7-28-38	4301350887	3	S	8	W	28		Dry Hole	Plugged & Abandoned
CC FEE 8-9-37	4301350896	3	S	7	W	9		Dry Hole	Plugged & Abandoned
LC TRIBAL 5HH-5-56	4301350927	5	S	6	W	4		Dry Hole	Plugged & Abandoned
LC TRIBAL 3-4D-56	4301351000	5	S	6	W	4		Dry Hole	Plugged & Abandoned
ST LOST CREEK 32-44	4304930023	11	S	7	E	32		Dry Hole	Plugged & Abandoned
BC UTE TRIBAL 4-22	4301330755	5	S	4	W	22	2620	Oil Well	Producing
B C UTE TRIBAL 16-16	4301330841	5	S	4	W	16	9489	Oil Well	Producing
B C UTE TRIBAL 14-15	4301330842	5	S	4	W	15	9440	Oil Well	Producing
UTE TRIBAL 1-32R	4301330872	5	S	4	W	32	13020	Oil Well	Producing
UTE TRIBAL 23-3R	4301330886	5	S	4	W	23	13034	Oil Well	Producing
UTE TRIBAL 13-3R-54	4301330924	5	S	4	W	3	9488	Oil Well	Producing
S COTTONWOOD RIDGE UTE TRIBAL 1-19	4301330933	5	S	4	W	19	9845	Oil Well	Producing
TABBY CYN UTE TRIBAL 1-25	4301330945	5	S	5	W	25	9722	Oil Well	Producing

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S BRUNDAGE UTE TRIBAL 1-30	4301330948	5	S	4	W	30	9850	Oil Well	Producing
SOWERS CYN UTE TRIBAL 3-26	4301330955	5	S	5	W	26	10423	Oil Well	Producing
UTE TRIBAL 3-24R-55 (REENTRY)	4301330960	5	S	5	W	24	15173	Oil Well	Producing
UTE TRIBAL 1-20	4301330966	5	S	4	W	20	9925	Oil Well	Producing
T C UTE TRIBAL 9-23X	4301330999	5	S	5	W	23	9720	Oil Well	Producing
UTE TRIBAL 15-24R	4301331129	5	S	5	W	24	11985	Oil Well	Producing
S BRUNDAGE CYN UTE TRIBAL 4-27	4301331131	5	S	4	W	27	9851	Oil Well	Producing
UTE TRIBAL 5-13	4301331152	5	S	5	W	13	10421	Oil Well	Producing
UTE TRIBAL 7-20R-54	4301331281	5	S	4	W	20	14088	Oil Well	Producing
Z and T UTE TRIBAL 7-19	4301331282	5	S	4	W	19	11131	Oil Well	Producing
UTE TRIBAL 13-19	4301331284	5	S	4	W	19	11134	Oil Well	Producing
Z and T UTE TRIBAL 7-25	4301331310	5	S	5	W	25	11416	Oil Well	Producing
UTE TRIBAL 13-17	4301331546	5	S	4	W	17	11921	Oil Well	Producing
UTE TRIBAL 11-19	4301331547	5	S	4	W	19	11920	Oil Well	Producing
UTE TRIBAL 13-22	4301331548	5	S	4	W	22	11926	Oil Well	Producing
UTE TRIBAL 1-28	4301331549	5	S	4	W	28	11925	Oil Well	Producing
UTE TRIBAL 4-30	4301331550	5	S	4	W	30	11914	Oil Well	Producing
UTE TRIBAL 15-16	4301331648	5	S	4	W	16	11951	Oil Well	Producing
UTE TRIBAL 16-18	4301331650	5	S	4	W	18	11946	Oil Well	Producing
UTE TRIBAL 5-20	4301331651	5	S	4	W	20	11957	Oil Well	Producing
UTE TRIBAL 15-23	4301331671	5	S	5	W	23	11989	Oil Well	Producing
TABBY CANYON 1-21	4301331699	5	S	5	W	21	12225	Oil Well	Producing
TABBY CANYON 8-22	4301331700	5	S	5	W	22	12008	Oil Well	Producing
SOWERS CANYON 9-27	4301331701	5	S	5	W	27	11997	Oil Well	Producing
UTE TRIBAL 9-19	4301331831	5	S	4	W	19	12175	Oil Well	Producing
UTE TRIBAL 15-19	4301331832	5	S	4	W	19	12180	Oil Well	Producing
UTE TRIBAL 2-25	4301331833	5	S	5	W	25	12153	Oil Well	Producing
UTE TRIBAL 3-25	4301331834	5	S	5	W	25	12152	Oil Well	Producing
UTE TRIBAL 11-24	4301331909	5	S	5	W	24	12190	Oil Well	Producing
UTE TRIBAL 13-24	4301331910	5	S	5	W	24	12217	Oil Well	Producing
UTE TRIBAL 11-25	4301331911	5	S	5	W	25	12182	Oil Well	Producing
UTE TRIBAL 1-26	4301331912	5	S	5	W	26	12235	Oil Well	Producing
UTE TRIBAL 2-19	4301332140	5	S	4	W	19	12795	Oil Well	Producing
UTE TRIBAL 6-25H	4301332143	5	S	5	W	25	12750	Oil Well	Producing
UTE TRIBAL 9-18	4301332144	5	S	4	W	18	12746	Oil Well	Producing
UTE TRIBAL 11-17	4301332145	5	S	4	W	17	12747	Oil Well	Producing
UTE TRIBAL 12-17	4301332146	5	S	4	W	17	12745	Oil Well	Producing
UTE TRIBAL 15-18	4301332148	5	S	4	W	18	12794	Oil Well	Producing
UTE TRIBAL 6-22	4301332163	5	S	4	W	22	12974	Oil Well	Producing
UTE TRIBAL 6-21	4301332164	5	S	4	W	21	12994	Oil Well	Producing
UTE TRIBAL 7-28	4301332166	5	S	4	W	28	12995	Oil Well	Producing
UTE TRIBAL 11-20	4301332168	5	S	4	W	20	12946	Oil Well	Producing
UTE TRIBAL 13-25	4301332169	5	S	5	W	25	12857	Oil Well	Producing
UTE TRIBAL 2-27	4301332179	5	S	4	W	27	12975	Oil Well	Producing

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UTE TRIBAL 1-34	4301332186	5	S	4	W	34	13121	Oil Well	Producing
UTE TRIBAL 2-35	4301332187	5	S	5	W	35	13021	Oil Well	Producing
UTE TRIBAL 4-36	4301332188	5	S	5	W	36	13063	Oil Well	Producing
UTE TRIBAL 5-28	4301332189	5	S	4	W	28	13026	Oil Well	Producing
UTE TRIBAL 5-31	4301332190	5	S	4	W	31	13080	Oil Well	Producing
UTE TRIBAL 9-26	4301332191	5	S	4	W	26	13101	Oil Well	Producing
UTE TRIBAL 11-28	4301332192	5	S	4	W	28	13022	Oil Well	Producing
UTE TRIBAL 3-29	4301332193	5	S	4	W	29	13042	Oil Well	Producing
UTE TRIBAL 5-19	4301332204	5	S	4	W	19	13090	Oil Well	Producing
UTE TRIBAL 12-15	4301332205	5	S	4	W	15	13100	Oil Well	Producing
UTE TRIBAL 13-20	4301332206	5	S	4	W	20	13048	Oil Well	Producing
UTE TRIBAL 1-24-55	4301332259	5	S	5	W	24	13618	Oil Well	Producing
UTE TRIBAL 3-28-54	4301332261	5	S	4	W	28	13644	Oil Well	Producing
UTE TRIBAL 5-26-55	4301332264	5	S	5	W	26	13642	Oil Well	Producing
UTE TRIBAL 6-36-55	4301332265	5	S	5	W	36	13600	Oil Well	Producing
UTE TRIBAL 8-35-55	4301332267	5	S	5	W	35	13571	Oil Well	Producing
UTE TRIBAL 9-24-55	4301332268	5	S	5	W	24	13620	Oil Well	Producing
UTE TRIBAL 11-23-55	4301332269	5	S	5	W	23	13572	Oil Well	Producing
UTE TRIBAL 15-25-55	4301332271	5	S	5	W	25	13566	Oil Well	Producing
UTE TRIBAL 16-14-55	4301332272	5	S	5	W	14	13567	Oil Well	Producing
UTE TRIBAL 15-27-55	4301332339	5	S	5	W	27	14020	Oil Well	Producing
UTE TRIBAL 5-15-55	4301332344	5	S	5	W	15	13606	Oil Well	Producing
UTE TRIBAL 7-20-55	4301332346	5	S	5	W	20	13607	Oil Well	Producing
MOON TRIBAL 12-23-54	4301332347	5	S	4	W	23	14008	Oil Well	Producing
UTE TRIBAL 14-28-55	4301332348	5	S	5	W	28	13580	Oil Well	Producing
UTE TRIBAL 16-29-55	4301332349	5	S	5	W	29	13581	Oil Well	Producing
UTE TRIBAL 2-32-55	4301332350	5	S	5	W	32	13695	Oil Well	Producing
FOY TRIBAL 11-34-55	4301332351	5	S	5	W	34	13648	Oil Well	Producing
UTE TRIBAL 16-35-55	4301332352	5	S	5	W	35	14267	Oil Well	Producing
UTE TRIBAL 10-35-55	4301332353	5	S	5	W	35	13645	Oil Well	Producing
UTE TRIBAL 12-36-55	4301332354	5	S	5	W	36	13643	Oil Well	Producing
UTE TRIBAL 14-36-55	4301332355	5	S	5	W	36	14262	Oil Well	Producing
UTE TRIBAL 16-36-55	4301332356	5	S	5	W	36	14122	Oil Well	Producing
UTE TRIBAL 4-33-55	4301332357	5	S	5	W	33	13685	Oil Well	Producing
UTE TRIBAL 15-17-55	4301332358	5	S	5	W	17	13698	Oil Well	Producing
UTE TRIBAL 12-14-54	4301332369	5	S	4	W	14	13647	Oil Well	Producing
UTE TRIBAL 3-20-54	4301332377	5	S	4	W	20	13955	Oil Well	Producing
UTE TRIBAL 4-21-54	4301332378	5	S	4	W	21	13907	Oil Well	Producing
UTE TRIBAL 9-20-54	4301332379	5	S	4	W	20	13906	Oil Well	Producing
UTE TRIBAL 5-30-54	4301332380	5	S	4	W	30	13905	Oil Well	Producing
UTE TRIBAL 9-30-54	4301332383	5	S	4	W	30	14050	Oil Well	Producing
UTE TRIBAL 12-21-54	4301332385	5	S	4	W	21	13928	Oil Well	Producing
UTE TRIBAL 15-20-54	4301332386	5	S	4	W	20	13911	Oil Well	Producing
UTE TRIBAL 13-28-54	4301332387	5	S	4	W	28	13908	Oil Well	Producing

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UTE TRIBAL 9-28-54	4301332388	5	S	4	W	28	13910	Oil Well	Producing
UTE TRIBAL 15-28-54	4301332389	5	S	4	W	28	13909	Oil Well	Producing
UTE TRIBAL 9-25-55	4301332390	5	S	5	W	25	13715	Oil Well	Producing
MOON TRIBAL 6-27-54	4301332407	5	S	4	W	27	13969	Oil Well	Producing
MOON TRIBAL 14-27-54	4301332408	5	S	4	W	27	13998	Oil Well	Producing
UTE TRIBAL 3-32-54	4301332410	5	S	4	W	32	13949	Oil Well	Producing
UTE TRIBAL 7-32-54	4301332411	5	S	4	W	32	13936	Oil Well	Producing
UTE TRIBAL 7-33-54	4301332413	5	S	4	W	33	13945	Oil Well	Producing
UTE TRIBAL 11-20-55	4301332415	5	S	5	W	20	14269	Oil Well	Producing
UTE TRIBAL 1-27-55	4301332416	5	S	5	W	27	13947	Oil Well	Producing
UTE TRIBAL 3-27-55	4301332417	5	S	5	W	27	14022	Oil Well	Producing
UTE TRIBAL 7-27-55	4301332418	5	S	5	W	27	13948	Oil Well	Producing
UTE TRIBAL 10-28-55	4301332419	5	S	5	W	28	14580	Oil Well	Producing
UTE TRIBAL 6-32-55	4301332420	5	S	5	W	32	14895	Oil Well	Producing
UTE TRIBAL 8-32-55	4301332421	5	S	5	W	32	14896	Oil Well	Producing
UTE TRIBAL 2-36-55	4301332422	5	S	5	W	36	13937	Oil Well	Producing
UTE TRIBAL 8-36-55	4301332423	5	S	5	W	36	14021	Oil Well	Producing
UTE TRIBAL 13-16-54	4301332511	5	S	4	W	16	13981	Oil Well	Producing
UTE TRIBAL 11-30-54	4301332512	5	S	4	W	30	13982	Oil Well	Producing
UTE TRIBAL 13-23-55	4301332513	5	S	5	W	23	13975	Oil Well	Producing
UTE TRIBAL 7-23-55	4301332514	5	S	5	W	23	13976	Oil Well	Producing
UTE TRIBAL 5-33-54	4301332521	5	S	4	W	33	14060	Oil Well	Producing
UTE TRIBAL 11-33-54	4301332522	5	S	4	W	33	14061	Oil Well	Producing
UTE TRIBAL 14-32-54	4301332523	5	S	4	W	32	14062	Oil Well	Producing
UTE TRIBAL 1-23-55	4301332524	5	S	5	W	23	14044	Oil Well	Producing
UTE TRIBAL 5-29-54	4301332525	5	S	4	W	29	14045	Oil Well	Producing
UTE TRIBAL 1-31-54	4301332526	5	S	4	W	31	14116	Oil Well	Producing
UTE TRIBAL 3-31-54	4301332527	5	S	4	W	31	14109	Oil Well	Producing
UTE TRIBAL 7-31-54	4301332528	5	S	4	W	31	14160	Oil Well	Producing
UTE TRIBAL 9-31-54	4301332529	5	S	4	W	31	14177	Oil Well	Producing
UTE TRIBAL 11-31-54	4301332530	5	S	4	W	31	14163	Oil Well	Producing
UTE TRIBAL 3-23-55	4301332536	5	S	5	W	23	14077	Oil Well	Producing
UTE TRIBAL 5-23-55	4301332537	5	S	5	W	23	14108	Oil Well	Producing
UTE TRIBAL 9-32-54	4301332538	5	S	4	W	32	14199	Oil Well	Producing
UTE TRIBAL 5-32-54	4301332539	5	S	4	W	32	14112	Oil Well	Producing
MOON TRIBAL 10-27-54	4301332540	5	S	4	W	27	14195	Oil Well	Producing
MOON TRIBAL 12-27-54	4301332541	5	S	4	W	27	14161	Oil Well	Producing
MOON TRIBAL 8-27-54	4301332543	5	S	4	W	27	14139	Oil Well	Producing
UTE TRIBAL 9-33-54	4301332549	5	S	4	W	33	14162	Oil Well	Producing
WILLIAMSON TRIBAL 3-34-54	4301332550	5	S	4	W	34	14222	Oil Well	Producing
WILLIAMSON TRIBAL 5-34-54	4301332551	5	S	4	W	34	14235	Oil Well	Producing
FEDERAL 6-2-65	4301332557	6	S	5	W	2	14655	Oil Well	Producing
UTE TRIBAL 15-29-54	4301332561	5	S	4	W	29	14316	Oil Well	Producing
UTE TRIBAL 7-29-54	4301332562	5	S	4	W	29	14354	Oil Well	Producing

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UTE TRIBAL 11-29-54	4301332563	5	S	4	W	29	14337	Oil Well	Producing
UTE TRIBAL 13-29-54	4301332564	5	S	4	W	29	14315	Oil Well	Producing
UTE TRIBAL 4-29-54	4301332565	5	S	4	W	29	14367	Oil Well	Producing
UTE TRIBAL 1-35-54	4301332567	5	S	4	W	35	14266	Oil Well	Producing
UTE TRIBAL 11-13-54	4301332568	5	S	4	W	13	14281	Oil Well	Producing
UTE TRIBAL 2-24-54	4301332569	5	S	4	W	24	14314	Oil Well	Producing
UTE TRIBAL 13-18-54	4301332571	5	S	4	W	18	14388	Oil Well	Producing
UTE TRIBAL 12-29-54	4301332572	5	S	4	W	29	14336	Oil Well	Producing
UTE TRIBAL 4-24-54	4301332573	5	S	4	W	24	14247	Oil Well	Producing
UTE TRIBAL 6-14-54	4301332586	5	S	4	W	14	15270	Oil Well	Producing
UTE TRIBAL 10-15-54	4301332587	5	S	4	W	15	14194	Oil Well	Producing
UTE TRIBAL 16-15-54	4301332588	5	S	4	W	15	14311	Oil Well	Producing
UTE TRIBAL 11-16-54	4301332589	5	S	4	W	16	14178	Oil Well	Producing
UTE TRIBAL 8-22-54	4301332590	5	S	4	W	22	14219	Oil Well	Producing
UTE TRIBAL 2-22-54	4301332591	5	S	4	W	22	14328	Oil Well	Producing
UTE TRIBAL 10-22-54	4301332592	5	S	4	W	22	14218	Oil Well	Producing
UTE TRIBAL 14-22-54	4301332593	5	S	4	W	22	14220	Oil Well	Producing
UTE TRIBAL 13-13-55	4301332599	5	S	5	W	13	15134	Oil Well	Producing
UTE TRIBAL 13-14-55	4301332600	5	S	5	W	14	14236	Oil Well	Producing
UTE TRIBAL 13-15-55	4301332602	5	S	5	W	15	14263	Oil Well	Producing
UTE TRIBAL 10-21-55	4301332603	5	S	5	W	21	14385	Oil Well	Producing
UTE TRIBAL 2-22-55	4301332604	5	S	5	W	22	14268	Oil Well	Producing
UTE TRIBAL 3-22-55	4301332605	5	S	5	W	22	14298	Oil Well	Producing
UTE TRIBAL 9-22-55	4301332606	5	S	5	W	22	14330	Oil Well	Producing
UTE TRIBAL 11-22-55	4301332607	5	S	5	W	22	14329	Oil Well	Producing
MOON TRIBAL 3-27-54	4301332613	5	S	4	W	27	14416	Oil Well	Producing
UTE TRIBAL 5-27-55	4301332614	5	S	5	W	27	14881	Oil Well	Producing
UTE TRIBAL 11-27-55	4301332615	5	S	5	W	27	14882	Oil Well	Producing
UTE TRIBAL 12-22-55	4301332616	5	S	5	W	22	14370	Oil Well	Producing
UTE TRIBAL 15-22-55	4301332617	5	S	5	W	22	14921	Oil Well	Producing
UTE TRIBAL 8-25-55	4301332620	5	S	5	W	25	14365	Oil Well	Producing
UTE TRIBAL 4-20-54	4301332621	5	S	4	W	20	14518	Oil Well	Producing
UTE TRIBAL 6-20-54	4301332622	5	S	4	W	20	14382	Oil Well	Producing
UTE TRIBAL 5-22-54	4301332624	5	S	4	W	22	14547	Oil Well	Producing
UTE TRIBAL 3-30-54	4301332625	5	S	4	W	30	14364	Oil Well	Producing
UTE TRIBAL 3-10-54	4301332663	5	S	4	W	10	14414	Oil Well	Producing
UTE TRIBAL 15-32-54	4301332666	5	S	4	W	32	14460	Oil Well	Producing
UTE TRIBAL 8-31-55	4301332673	5	S	5	W	31	14407	Oil Well	Producing
UTE TRIBAL 3-35-54	4301332675	5	S	4	W	35	14656	Oil Well	Producing
UTE TRIBAL 2-30-55	4301332680	5	S	5	W	30	14427	Oil Well	Producing
UTE TRIBAL 9-17-54	4301332687	5	S	4	W	17	15309	Oil Well	Producing
UTE TRIBAL 13-31-54	4301332688	5	S	4	W	31	14517	Oil Well	Producing
UTE TRIBAL 14-19-54	4301332690	5	S	4	W	19	14546	Oil Well	Producing
UTE TRIBAL 16-19-54	4301332691	5	S	4	W	19	14491	Oil Well	Producing

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UTE TRIBAL 13-32-54	4301332692	5	S	4	W	32	14490	Oil Well	Producing
UTE TRIBAL 11-14-55	4301332693	5	S	5	W	14	15136	Oil Well	Producing
UTE TRIBAL 8-28-55	4301332694	5	S	5	W	28	14574	Oil Well	Producing
FEDERAL 6-1-65	4301332699	6	S	5	W	1	15776	Oil Well	Producing
UTE TRIBAL 9-15-55	4301332701	5	S	5	W	15	14573	Oil Well	Producing
UTE TRIBAL 14-20-54	4301332702	5	S	4	W	20	14459	Oil Well	Producing
#1 DLB 12-15-56	4301332710	5	S	6	W	15	14943	Gas Well	Producing
UTE TRIBAL 12-19-54	4301332716	5	S	4	W	19	14627	Oil Well	Producing
UTE TRIBAL 10-19-54	4301332717	5	S	4	W	19	14628	Oil Well	Producing
UTE TRIBAL 16-30-54	4301332718	5	S	4	W	30	14604	Oil Well	Producing
UTE TRIBAL 11-12-55	4301332721	5	S	5	W	12	14605	Oil Well	Producing
NIELSEN MARSING 13-14-56	4301332737	5	S	6	W	14	15060	Oil Well	Producing
TAYLOR HERRICK 10-22-56	4301332738	5	S	6	W	22	15058	Oil Well	Producing
UTE TRIBAL 16-20-54	4301332739	5	S	4	W	20	14671	Oil Well	Producing
UTE TRIBAL 10-20-54	4301332740	5	S	4	W	20	14691	Oil Well	Producing
UTE TRIBAL 4-28-54	4301332741	5	S	4	W	28	14672	Oil Well	Producing
UTE TRIBAL 13-33-54	4301332742	5	S	4	W	33	14736	Oil Well	Producing
UTE TRIBAL 15-31-54	4301332743	5	S	4	W	31	14690	Oil Well	Producing
UTE TRIBAL 8-30-54	4301332746	5	S	4	W	30	15583	Oil Well	Producing
UTE TRIBAL 10-25-55	4301332749	5	S	5	W	25	14758	Oil Well	Producing
UTE TRIBAL 14-25-55	4301332750	5	S	5	W	25	14798	Oil Well	Producing
UTE TRIBAL 3-36-55	4301332751	5	S	5	W	36	14842	Oil Well	Producing
UTE TRIBAL 16-16-55	4301332757	5	S	5	W	16	14865	Oil Well	Producing
UTE TRIBAL 3-21-55	4301332758	5	S	5	W	21	15112	Oil Well	Producing
UTE TRIBAL 16-25-55	4301332759	5	S	5	W	25	14821	Oil Well	Producing
UTE TRIBAL 1-36-55	4301332760	5	S	5	W	36	14822	Oil Well	Producing
UTE TRIBAL 7-22-54	4301332761	5	S	4	W	22	15661	Oil Well	Producing
UTE TRIBAL 2-31-54	4301332762	5	S	4	W	31	14845	Oil Well	Producing
UTE TRIBAL 2-28-54	4301332763	5	S	4	W	28	14723	Oil Well	Producing
UTE TRIBAL 10-28-54	4301332764	5	S	4	W	28	14722	Oil Well	Producing
UTE TRIBAL 12-28-54	4301332765	5	S	4	W	28	14701	Oil Well	Producing
UTE TRIBAL 8-28-54	4301332766	5	S	4	W	28	14777	Oil Well	Producing
UTE TRIBAL 4-31-54	4301332767	5	S	4	W	31	14494	Oil Well	Producing
UTE TRIBAL 15-33-54	4301332768	5	S	4	W	33	15210	Oil Well	Producing
UTE TRIBAL 12-25-55	4301332769	5	S	5	W	25	14799	Oil Well	Producing
UTE TRIBAL 7-35-54	4301332774	5	S	4	W	35	15019	Oil Well	Producing
UTE TRIBAL 16-24-54	4301332775	5	S	4	W	24	14762	Oil Well	Producing
UTE TRIBAL 14-25-54	4301332776	5	S	4	W	25	14753	Oil Well	Producing
UTE TRIBAL 16-25-54	4301332779	5	S	4	W	25	15078	Oil Well	Producing
UTE TRIBAL 8-25-54	4301332780	5	S	4	W	25	15280	Oil Well	Producing
UTE TRIBAL 9-35-54	4301332781	5	S	4	W	35	15535	Oil Well	Producing
UTE TRIBAL 6-30-55	4301332783	5	S	5	W	30	15163	Oil Well	Producing
MOON TRIBAL 4-23-54	4301332800	5	S	4	W	23	14985	Oil Well	Producing
MOON TRIBAL 5-27-54	4301332802	5	S	4	W	27	14984	Oil Well	Producing

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UTE TRIBAL 2-32-54	4301332803	5	S	4	W	32	15151	Oil Well	Producing
UTE TRIBAL 15-35-54	4301332804	5	S	4	W	35	15185	Oil Well	Producing
UTE TRIBAL 5-35-54	4301332805	5	S	4	W	35	15485	Oil Well	Producing
UTE TRIBAL 13-35-54	4301332806	5	S	4	W	35	15292	Oil Well	Producing
UTE TRIBAL 11-35-54	4301332807	5	S	4	W	35	15317	Oil Well	Producing
UTE TRIBAL 8-19-54	4301332840	5	S	4	W	19	14946	Oil Well	Producing
UTE TRIBAL 13-20-55	4301332841	5	S	5	W	20	15097	Oil Well	Producing
UTE TRIBAL 16-22-54	4301332842	5	S	4	W	22	15015	Oil Well	Producing
MOON TRIBAL 6-23-54	4301332843	5	S	4	W	23	15113	Oil Well	Producing
UTE TRIBAL 11-26-54	4301332844	5	S	4	W	26	15233	Oil Well	Producing
MOON TRIBAL 15-27-54	4301332846	5	S	4	W	27	15115	Oil Well	Producing
UTE TRIBAL 10-31-54	4301332847	5	S	4	W	31	14956	Oil Well	Producing
ST TRIBAL 6-15-54	4301332848	5	S	4	W	15	16656	Oil Well	Producing
ST TRIBAL 2-15-54	4301332849	5	S	4	W	15	16959	Oil Well	Producing
ST TRIBAL 4-15-54	4301332850	5	S	4	W	15	17478	Oil Well	Producing
ST TRIBAL 8-15-54	4301332851	5	S	4	W	15	16279	Oil Well	Producing
UTE TRIBAL 11-25-54	4301332856	5	S	4	W	25	15430	Oil Well	Producing
UTE TRIBAL 3-30-55	4301332862	5	S	5	W	30	15340	Oil Well	Producing
UTE TRIBAL 7-19-55	4301332863	5	S	5	W	19	15279	Oil Well	Producing
UTE TRIBAL 8-19-55	4301332864	5	S	5	W	19	15241	Oil Well	Producing
UTE TRIBAL 6-19-54	4301332865	5	S	4	W	19	14947	Oil Well	Producing
UTE TRIBAL 12-20-54	4301332866	5	S	4	W	20	14924	Oil Well	Producing
UTE TRIBAL 3-21-54	4301332867	5	S	4	W	21	15554	Oil Well	Producing
UTE TRIBAL 2-26-54	4301332868	5	S	4	W	26	15231	Oil Well	Producing
UTE TRIBAL 8-31-54	4301332869	5	S	4	W	31	14970	Oil Well	Producing
UTE TRIBAL 8-32-54	4301332870	5	S	4	W	32	15152	Oil Well	Producing
UTE TRIBAL 4-33-54	4301332871	5	S	4	W	33	15040	Oil Well	Producing
UTE TRIBAL 6-33-54	4301332872	5	S	4	W	33	15059	Oil Well	Producing
UTE TRIBAL 9-22-54	4301332889	5	S	4	W	22	15607	Oil Well	Producing
UTE TRIBAL 5-26-54	4301332890	5	S	4	W	26	15268	Oil Well	Producing
UTE TRIBAL 13-26-54	4301332891	5	S	4	W	26	15287	Oil Well	Producing
UTE TRIBAL 6-28D-54	4301332892	5	S	4	W	28	15232	Oil Well	Producing
UTE TRIBAL 2-30D-54	4301332894	5	S	4	W	30	15298	Oil Well	Producing
UTE TRIBAL 4-32-54	4301332896	5	S	4	W	32	15555	Oil Well	Producing
UTE TRIBAL 6-32D-54	4301332897	5	S	4	W	32	15312	Oil Well	Producing
UTE TRIBAL 2-33D-54	4301332898	5	S	4	W	33	15271	Oil Well	Producing
UTE TRIBAL 12-32-54	4301332925	5	S	4	W	32	15503	Oil Well	Producing
UTE TRIBAL 16-32D-54	4301332926	5	S	4	W	32	16971	Oil Well	Producing
MOON TRIBAL 16-23-54	4301332927	5	S	4	W	23	15219	Oil Well	Producing
UTE TRIBAL 4-25-55	4301332928	5	S	5	W	25	15421	Oil Well	Producing
UTE TRIBAL 7-36-55	4301332929	5	S	5	W	36	15341	Oil Well	Producing
UTE TRIBAL 5-36-55	4301332930	5	S	5	W	36	15301	Oil Well	Producing
MOON TRIBAL 10-2-54	4301332931	5	S	4	W	2	15429	Oil Well	Producing
MYRIN TRIBAL 16-19-55	4301332934	5	S	5	W	19	15339	Oil Well	Producing

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UTE TRIBAL 2-31-55	4301332935	5	S	5	W	31	15428	Oil Well	Producing
UTE TRIBAL 10-31-55	4301332936	5	S	5	W	31	15354	Oil Well	Producing
MOON TRIBAL 1-27-54	4301332937	5	S	4	W	27	15308	Oil Well	Producing
MOON TRIBAL 5-23-54	4301332938	5	S	4	W	23	15584	Oil Well	Producing
ST TRIBAL 7-18-54	4301332952	5	S	4	W	18	15724	Oil Well	Producing
ST TRIBAL 5-18-54	4301332953	5	S	4	W	18	15781	Oil Well	Producing
UTE TRIBAL 15-15-54	4301332971	5	S	4	W	15	15310	Oil Well	Producing
UTE TRIBAL 4-19-54	4301332972	5	S	4	W	19	15382	Oil Well	Producing
UTE TRIBAL 8-20-54	4301332973	5	S	4	W	20	15245	Oil Well	Producing
UTE TRIBAL 2-20-54	4301332974	5	S	4	W	20	15269	Oil Well	Producing
UTE TRIBAL 7-15-55	4301332976	5	S	5	W	15	15311	Oil Well	Producing
UTE TRIBAL 10-15-55	4301332977	5	S	5	W	15	15380	Oil Well	Producing
UTE TRIBAL 1-15-55	4301332978	5	S	5	W	15	15299	Oil Well	Producing
UTE TRIBAL 14-15-55	4301332979	5	S	5	W	15	15369	Oil Well	Producing
UTE TRIBAL 11-15-55	4301332980	5	S	5	W	15	15342	Oil Well	Producing
UTE TRIBAL 14-18-55	4301332984	5	S	5	W	18	15671	Oil Well	Producing
UTE TRIBAL 14-24-56	4301332988	5	S	6	W	24	15740	Oil Well	Producing
UTE TRIBAL 7-24-56	4301332989	5	S	6	W	24	15782	Oil Well	Producing
UTE TRIBAL 11-25-56	4301332990	5	S	6	W	25	15627	Oil Well	Producing
UTE TRIBAL 7-25-56	4301332991	5	S	6	W	25	15617	Oil Well	Producing
UTE TRIBAL 5-25-56	4301332992	5	S	6	W	25	15648	Oil Well	Producing
UTE TRIBAL 3-25-56	4301332993	5	S	6	W	25	15561	Oil Well	Producing
UTE TRIBAL 13-15D-54	4301333039	5	S	4	W	15	15368	Oil Well	Producing
UTE TRIBAL 16-28D-54	4301333041	5	S	4	W	28	15377	Oil Well	Producing
UTE TRIBAL 14-31D-54	4301333042	5	S	4	W	31	15419	Oil Well	Producing
UTE TRIBAL 4-22-55	4301333044	5	S	5	W	22	15381	Oil Well	Producing
UTE TRIBAL 16-23-55	4301333046	5	S	5	W	23	15211	Oil Well	Producing
UTE TRIBAL 9-35-55	4301333047	5	S	5	W	35	15378	Oil Well	Producing
UTE TRIBAL 7-35-55	4301333048	5	S	5	W	35	15367	Oil Well	Producing
UTE TRIBAL 15-36-55	4301333049	5	S	5	W	36	15379	Oil Well	Producing
UTE TRIBAL 10-12-55	4301333055	5	S	5	W	12	15618	Oil Well	Producing
UTE TRIBAL 5-13-54	4301333075	5	S	4	W	13	15873	Oil Well	Producing
UTE TRIBAL 16-29-54	4301333076	5	S	4	W	29	17074	Oil Well	Producing
UTE TRIBAL 12-18-54	4301333077	5	S	4	W	18	15575	Oil Well	Producing
UTE TRIBAL 8-33-54	4301333089	5	S	4	W	33	15398	Oil Well	Producing
UTE TRIBAL 12-33-54	4301333090	5	S	4	W	33	15417	Oil Well	Producing
UTE TRIBAL 16-33-54	4301333091	5	S	4	W	33	15397	Oil Well	Producing
UTE TRIBAL 10-33-54	4301333092	5	S	4	W	33	15418	Oil Well	Producing
UTE TRIBAL 14-33-54	4301333093	5	S	4	W	33	15399	Oil Well	Producing
UTE TRIBAL 2-14-54	4301333111	5	S	4	W	14	16832	Oil Well	Producing
UTE TRIBAL 14-14-54	4301333112	5	S	4	W	14	15440	Oil Well	Producing
UTE TRIBAL 13-21-54	4301333113	5	S	4	W	21	15471	Oil Well	Producing
UTE TRIBAL 11-21-54	4301333115	5	S	4	W	21	15470	Oil Well	Producing
UTE TRIBAL 11-22-54	4301333116	5	S	4	W	22	15662	Oil Well	Producing

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UTE TRIBAL 2-21-55	4301333117	5	S	5	W	21	15582	Oil Well	Producing
UTE TRIBAL 4-28-55	4301333118	5	S	5	W	28	15506	Oil Well	Producing
UTE TRIBAL 8-29-55	4301333119	5	S	5	W	29	15507	Oil Well	Producing
UTE TRIBAL 6-29-55	4301333120	5	S	5	W	29	15504	Oil Well	Producing
TAYLOR FEE 13-22-56	4301333121	5	S	6	W	22	15525	Oil Well	Producing
WILCOX ELIASON 7-15-56	4301333122	5	S	6	W	15	15526	Oil Well	Producing
UTE TRIBAL 14-16-54	4301333123	5	S	4	W	16	15639	Oil Well	Producing
UTE TRIBAL 1-16-54	4301333128	5	S	4	W	16	15420	Oil Well	Producing
UTE TRIBAL 10-16-54	4301333129	5	S	4	W	16	15454	Oil Well	Producing
UTE TRIBAL 7-16-54	4301333130	5	S	4	W	16	15455	Oil Well	Producing
UTE TRIBAL 12-16-54	4301333131	5	S	4	W	16	15456	Oil Well	Producing
UTE TRIBAL 16-17-54	4301333132	5	S	4	W	17	15524	Oil Well	Producing
UTE TRIBAL 10-17-54	4301333133	5	S	4	W	17	15581	Oil Well	Producing
UTE TRIBAL 12-24D-55	4301333134	5	S	5	W	24	15567	Oil Well	Producing
WILCOX FEE 1-20-56	4301333150	5	S	6	W	20	15745	Oil Well	Producing
NIELSEN FEE 13-11-56	4301333152	5	S	6	W	11	15600	Oil Well	Producing
UTE TRIBAL 2-29-54	4301333153	5	S	4	W	29	15919	Oil Well	Producing
UTE TRIBAL 14-29-54	4301333154	5	S	4	W	29	15831	Oil Well	Producing
UTE TRIBAL 10-29-54	4301333155	5	S	4	W	29	15847	Oil Well	Producing
UTE TRIBAL 10-24D-55	4301333156	5	S	5	W	24	15556	Oil Well	Producing
UTE TRIBAL 10-29D-55	4301333157	5	S	5	W	29	15505	Oil Well	Producing
UTE TRIBAL 6-29-54	4301333172	5	S	4	W	29	15846	Oil Well	Producing
UTE TRIBAL 12Q-25-55	4301333184	5	S	5	W	25	15744	Oil Well	Producing
UTE TRIBAL 3G-31-54	4301333185	5	S	4	W	31	15746	Oil Well	Producing
UTE TRIBAL 11-36-55	4301333186	5	S	5	W	36	15865	Oil Well	Producing
UTE TRIBAL 6-23D-55	4301333187	5	S	5	W	23	15996	Oil Well	Producing
UTE TRIBAL 8-14-54	4301333204	5	S	4	W	14	15656	Oil Well	Producing
UTE TRIBAL 10-14-54	4301333205	5	S	4	W	14	15680	Oil Well	Producing
UTE TRIBAL 11-15-54	4301333206	5	S	4	W	15	15643	Oil Well	Producing
UTE TRIBAL 9-16-54	4301333207	5	S	4	W	16	15660	Oil Well	Producing
UTE TRIBAL 3-22-54	4301333208	5	S	4	W	22	15640	Oil Well	Producing
UTE TRIBAL 15-13D-55	4301333212	5	S	5	W	13	15642	Oil Well	Producing
UTE TRIBAL 6-22D-55	4301333213	5	S	5	W	22	16831	Oil Well	Producing
UTE TRIBAL 11-36D-55	4301333214	5	S	5	W	36	15702	Oil Well	Producing
UTE TRIBAL 1-22D-54	4301333215	5	S	4	W	22	15641	Oil Well	Producing
BERRY TRIBAL 1-23-54	4301333216	5	S	4	W	23	15931	Oil Well	Producing
BERRY TRIBAL 15-23-54	4301333217	5	S	4	W	23	15932	Oil Well	Producing
UTE TRIBAL 9-36D-55	4301333239	5	S	5	W	36	15933	Oil Well	Producing
UTE TRIBAL 9S-25-55	4301333245	5	S	5	W	25	15962	Oil Well	Producing
UTE TRIBAL 12-32-55	4301333266	5	S	5	W	32	15681	Oil Well	Producing
UTE TRIBAL 16-22D-55	4301333267	5	S	5	W	22	15703	Oil Well	Producing
UTE TRIBAL 4-14D-54	4301333270	5	S	4	W	14	15679	Oil Well	Producing
UTE TRIBAL 9S-19-54	4301333276	5	S	4	W	19	16153	Oil Well	Producing
UTE TRIBAL 14Q-28-54	4301333277	5	S	4	W	28	15818	Oil Well	Producing

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UTE TRIBAL 14-28D-54	4301333278	5	S	4	W	28	15817	Oil Well	Producing
UTE TRIBAL 1-14D-55	4301333279	5	S	5	W	14	18408	Oil Well	Producing
UTE TRIBAL 10-18-54	4301333300	5	S	4	W	18	15747	Oil Well	Producing
UTE TRIBAL 5-21-54	4301333324	5	S	4	W	21	15748	Oil Well	Producing
UTE TRIBAL 6-31D-54	4301333325	5	S	4	W	31	16185	Oil Well	Producing
UTE TRIBAL 16-31D-54	4301333326	5	S	4	W	31	15800	Oil Well	Producing
UTE TRIBAL 16-13D-55	4301333327	5	S	5	W	13	15891	Oil Well	Producing
UTE TRIBAL 9-13D-55	4301333328	5	S	5	W	13	15892	Oil Well	Producing
UTE TRIBAL 15-21-55	4301333357	5	S	5	W	21	15791	Oil Well	Producing
UTE TRIBAL 10-23D-55	4301333358	5	S	5	W	23	15799	Oil Well	Producing
UTE TRIBAL 9-26D-55	4301333359	5	S	5	W	26	15853	Oil Well	Producing
UTE TRIBAL 10-26D-55	4301333360	5	S	5	W	26	15852	Oil Well	Producing
UTE TRIBAL 14-26D-55	4301333361	5	S	5	W	26	15938	Oil Well	Producing
UTE TRIBAL 15-26D-55	4301333362	5	S	5	W	26	15869	Oil Well	Producing
UTE TRIBAL 3-32D-55	4301333363	5	S	5	W	32	15936	Oil Well	Producing
UTE TRIBAL 13-14-54	4301333364	5	S	4	W	14	15790	Oil Well	Producing
MOON TRIBAL 7-27D-54	4301333365	5	S	4	W	27	15935	Oil Well	Producing
UTE TRIBAL 4-32-55	4301333379	5	S	5	W	32	15819	Oil Well	Producing
UTE TRIBAL 13H-16-55	4301333380	5	S	5	W	16	18357	Oil Well	Producing
BERRY TRIBAL 7-23-54	4301333381	5	S	4	W	23	15934	Oil Well	Producing
BERRY TRIBAL 9-34-54	4301333382	5	S	4	W	34	16024	Oil Well	Producing
BERRY TRIBAL 7-34-54	4301333383	5	S	4	W	34	16102	Oil Well	Producing
BERRY TRIBAL 4-34-54	4301333384	5	S	4	W	34	16588	Oil Well	Producing
FEDERAL 2-2-65	4301333385	6	S	5	W	2	16150	Oil Well	Producing
FEDERAL 5-4-65	4301333387	6	S	5	W	4	17599	Oil Well	Producing
UTE TRIBAL 1A-29-54	4301333393	5	S	4	W	29	17075	Oil Well	Producing
BERRY TRIBAL 15-34-54	4301333411	5	S	4	W	34	16037	Oil Well	Producing
BERRY TRIBAL 8-23D-54	4301333417	5	S	4	W	23	16101	Oil Well	Producing
UTE TRIBAL 12-29D-55	4301333418	5	S	5	W	29	17307	Oil Well	Producing
UTE TRIBAL 8-24-55	4301333420	5	S	5	W	24	15997	Oil Well	Producing
UTE TRIBAL 5-25D-55	4301333421	5	S	5	W	25	16589	Oil Well	Producing
BERRY TRIBAL 10-34D-54	4301333422	5	S	4	W	34	16038	Oil Well	Producing
1-15-56 DLB	4301333447	5	S	6	W	15	15854	Oil Well	Producing
FEDERAL 5-3-64	4301333448	6	S	4	W	3	16098	Oil Well	Producing
FEDERAL 8-1-64	4301333449	6	S	4	W	1	16152	Oil Well	Producing
FEDERAL 5-4-64	4301333450	6	S	4	W	4	17851	Oil Well	Producing
FEDERAL 11-10-65	4301333451	6	S	5	W	10	16281	Oil Well	Producing
BERRY TRIBAL 9-23-54	4301333465	5	S	4	W	23	16590	Oil Well	Producing
UTE TRIBAL 6-26D-55	4301333476	5	S	5	W	26	16657	Oil Well	Producing
UTE TRIBAL 7-26D-55	4301333477	5	S	5	W	26	16658	Oil Well	Producing
UTE TRIBAL 11-26D-55	4301333478	5	S	5	W	26	16659	Oil Well	Producing
UTE TRIBAL 14Q-30-54	4301333479	5	S	4	W	30	16151	Oil Well	Producing
FEDERAL 5-6-65	4301333489	6	S	5	W	6	17852	Oil Well	Producing
FEDERAL 16-5-65	4301333490	6	S	5	W	5	16833	Oil Well	Producing

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FEDERAL 6-11-65	4301333491	6	S	5	W	11	16335	Oil Well	Producing
LC TRIBAL 14-2-56	4301333492	5	S	6	W	2	18358	Oil Well	Producing
UTE TRIBAL 1-31-55	4301333501	5	S	5	W	31	17104	Oil Well	Producing
UTE TRIBAL 9-31-55	4301333508	5	S	5	W	31	17103	Oil Well	Producing
BERRY TRIBAL 11-34D-54	4301333529	5	S	4	W	34	16099	Oil Well	Producing
LC TRIBAL 2-16D-56	4301333538	5	S	6	W	16	17305	Oil Well	Producing
LC TRIBAL 4-16-56	4301333539	5	S	6	W	16	16272	Oil Well	Producing
LC TRIBAL 3-17-56	4301333541	5	S	6	W	17	16459	Oil Well	Producing
UTE TRIBAL 4-20D-55	4301333549	5	S	5	W	20	18075	Oil Well	Producing
UTE TRIBAL 8-23D-55	4301333552	5	S	5	W	23	16662	Oil Well	Producing
LC TRIBAL 8-28-46	4301333576	4	S	6	W	28	16155	Oil Well	Producing
LC TRIBAL 7-3-56	4301333577	5	S	6	W	3	16379	Oil Well	Producing
LC TRIBAL 3-5-56	4301333580	5	S	6	W	5	17082	Oil Well	Producing
FEDERAL 8-2D-64	4301333581	6	S	4	W	2	16100	Oil Well	Producing
LC TRIBAL 13H-3-56	4301333591	5	S	6	W	3	18129	Oil Well	Producing
LC FEE 6-12-57	4301333593	5	S	7	W	12	17083	Oil Well	Producing
UTE TRIBAL 4-26D-54	4301333595	5	S	4	W	26	16591	Oil Well	Producing
LC FEE 12H-6-56	4301333606	5	S	6	W	6	18037	Oil Well	Producing
LC TRIBAL 7-7D-56	4301333607	5	S	6	W	7	18038	Oil Well	Producing
LC TRIBAL 1-9-56	4301333608	5	S	6	W	9	16380	Oil Well	Producing
UTE TRIBAL 5-14-54	4301333619	5	S	4	W	14	16945	Oil Well	Producing
UTE TRIBAL 10-26D-54	4301333620	5	S	4	W	26	16663	Oil Well	Producing
UTE TRIBAL 7-26D-54	4301333621	5	S	4	W	26	16664	Oil Well	Producing
UTE TRIBAL 13-36D-55	4301333624	5	S	5	W	36	17744	Oil Well	Producing
UTE TRIBAL 6-26D-54	4301333625	5	S	4	W	26	16619	Oil Well	Producing
UTE TRIBAL 1-22D-55	4301333626	5	S	5	W	22	16777	Oil Well	Producing
UTE TRIBAL 4-23D-55	4301333627	5	S	5	W	23	16818	Oil Well	Producing
UTE TRIBAL 2-27D-55	4301333628	5	S	5	W	27	16746	Oil Well	Producing
UTE TRIBAL 12-28D-55	4301333645	5	S	5	W	28	17999	Oil Well	Producing
UTE TRIBAL 13-28D-55	4301333646	5	S	5	W	28	18000	Oil Well	Producing
UTE TRIBAL 14-26D-54	4301333673	5	S	4	W	26	16299	Oil Well	Producing
UTE FEE 7-13D-55	4301333674	5	S	5	W	13	18089	Oil Well	Producing
UTE TRIBAL 9-20D-55	4301333675	5	S	5	W	20	17309	Oil Well	Producing
LC TRIBAL 11-17-56	4301333677	5	S	6	W	17	17600	Oil Well	Producing
UTE TRIBAL 1-26D-54	4301333680	5	S	4	W	26	16638	Oil Well	Producing
UTE TRIBAL 3-26D-54	4301333681	5	S	4	W	26	16665	Oil Well	Producing
UTE TRIBAL 8-26D-54	4301333682	5	S	4	W	26	17031	Oil Well	Producing
UTE TRIBAL 10-27D-55	4301333683	5	S	5	W	27	16666	Oil Well	Producing
UTE TRIBAL 14-27D-55	4301333684	5	S	5	W	27	16667	Oil Well	Producing
UTE TRIBAL 12-21D-55	4301333694	5	S	5	W	21	16296	Oil Well	Producing
UTE TRIBAL 5-21D-55	4301333706	5	S	5	W	21	16298	Oil Well	Producing
UTE TRIBAL 2-29D-55	4301333714	5	S	5	W	29	16854	Oil Well	Producing
UTE TRIBAL 7-29D-55	4301333715	5	S	5	W	29	16853	Oil Well	Producing
UTE TRIBAL 13-22D-55	4301333716	5	S	5	W	22	16668	Oil Well	Producing

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UTE TRIBAL 14-22D-55	4301333717	5	S	5	W	22	16669	Oil Well	Producing
UTE TRIBAL 7-22D-55	4301333721	5	S	5	W	22	16670	Oil Well	Producing
UTE TRIBAL 10-22D-55	4301333722	5	S	5	W	22	16671	Oil Well	Producing
UTE TRIBAL 3-29-55	4301333723	5	S	5	W	29	16857	Oil Well	Producing
BERRY TRIBAL 10-23D-54	4301333724	5	S	4	W	23	16592	Oil Well	Producing
BERRY TRIBAL 11-23D-54	4301333725	5	S	4	W	23	16672	Oil Well	Producing
UTE TRIBAL 4-24D-55	4301333726	5	S	5	W	24	16673	Oil Well	Producing
FEDERAL 6-6D-64	4301333745	6	S	4	W	6	17084	Oil Well	Producing
UTE TRIBAL 15-26D-54	4301333768	5	S	4	W	26	17450	Oil Well	Producing
UTE TRIBAL 1-14D-54	4301333769	5	S	4	W	14	17483	Oil Well	Producing
UTE TRIBAL 12-35D-55	4301333782	5	S	5	W	35	16856	Oil Well	Producing
UTE TRIBAL 11-35-55	4301333783	5	S	5	W	35	16855	Oil Well	Producing
UTE TRIBAL 1-28D-55	4301333784	5	S	5	W	28	16852	Oil Well	Producing
UTE TRIBAL 16-27D-55	4301333786	5	S	5	W	27	17800	Oil Well	Producing
UTE TRIBAL 9-28D-55	4301333787	5	S	5	W	28	16887	Oil Well	Producing
UTE TRIBAL 7-28D-55	4301333788	5	S	5	W	28	16886	Oil Well	Producing
UTE TRIBAL 11-32D-54	4301333793	5	S	4	W	32	17003	Oil Well	Producing
UTE TRIBAL 9-14D-54	4301333796	5	S	4	W	14	17482	Oil Well	Producing
UTE TRIBAL 4-27D-55	4301333797	5	S	5	W	27	16700	Oil Well	Producing
FOY TRIBAL 12H-33-55	4301333799	5	S	5	W	33	18232	Oil Well	Producing
UTE TRIBAL 9-32D-55	4301333800	5	S	5	W	32	18361	Oil Well	Producing
UTE TRIBAL 12-26D-54	4301333801	5	S	4	W	26	16639	Oil Well	Producing
UTE TRIBAL 8-26D-55	4301333859	5	S	5	W	26	17859	Oil Well	Producing
BERRY TRIBAL 2-34D-54	4301333867	5	S	4	W	34	17889	Oil Well	Producing
UTE TRIBAL 3-35D-55	4301333888	5	S	5	W	35	17421	Oil Well	Producing
UTE TRIBAL 10-32-54	4301333902	5	S	4	W	32	16819	Oil Well	Producing
UTE TRIBAL 12-31D-54	4301333907	5	S	4	W	31	17480	Oil Well	Producing
UTE TRIBAL 12-23D-55	4301333908	5	S	5	W	23	17814	Oil Well	Producing
UTE TRIBAL 14-20D-55	4301333909	5	S	5	W	20	18559	Oil Well	Producing
UTE TRIBAL 6-20D-55	4301333910	5	S	5	W	20	18481	Oil Well	Producing
UTE TRIBAL 12-20-55	4301333911	5	S	5	W	20	18520	Oil Well	Producing
UTE TRIBAL 14-24D-55	4301333912	5	S	5	W	24	16943	Oil Well	Producing
UTE TRIBAL 14-23D-55	4301333915	5	S	5	W	23	17457	Oil Well	Producing
ST TRIBAL 1-15D-54	4301333916	5	S	4	W	15	16889	Oil Well	Producing
ST TRIBAL 7-15D-54	4301333950	5	S	4	W	15	16972	Oil Well	Producing
ST TRIBAL 9-15D-54	4301333951	5	S	4	W	15	16973	Oil Well	Producing
UTE TRIBAL 15-35D-55	4301333954	5	S	5	W	35	17417	Oil Well	Producing
UTE TRIBAL 14-35D-55	4301333955	5	S	5	W	35	17416	Oil Well	Producing
UTE TRIBAL 16-26D-55	4301333965	5	S	5	W	26	17418	Oil Well	Producing
FEDERAL 1-2D-65	4301333966	6	S	5	W	2	16888	Oil Well	Producing
UTE TRIBAL 1-35D-55	4301333967	5	S	5	W	35	17420	Oil Well	Producing
UTE TRIBAL 10-36D-55	4301333968	5	S	5	W	36	17743	Oil Well	Producing
UTE TRIBAL 4-26D-55	4301333978	5	S	5	W	26	17455	Oil Well	Producing
UTE TRIBAL 2-26D-55	4301333979	5	S	5	W	26	17456	Oil Well	Producing

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BERRY TRIBAL 14-23D-54	4301333989	5	S	4	W	23	17903	Oil Well	Producing
FEDERAL 3-2D-65	4301334001	6	S	5	W	2	16944	Oil Well	Producing
UTE TRIBAL 13-26D-55	4301334002	5	S	5	W	26	17481	Oil Well	Producing
FEDERAL 7-1D-65	4301334015	6	S	5	W	1	17775	Oil Well	Producing
FEDERAL 2-2D-64	4301334018	6	S	4	W	2	17086	Oil Well	Producing
FEDERAL 7-6D-64	4301334020	6	S	4	W	6	17085	Oil Well	Producing
UTE TRIBAL 6-35D-55	4301334028	5	S	5	W	35	17785	Oil Well	Producing
UTE TRIBAL 16-26-54	4301334042	5	S	4	W	26	17413	Oil Well	Producing
BERRY TRIBAL 13-23-54	4301334043	5	S	4	W	23	17100	Oil Well	Producing
UTE TRIBAL 6-28D-55	4301334056	5	S	5	W	28	18593	Oil Well	Producing
UTE TRIBAL 11-28-55	4301334057	5	S	5	W	28	18001	Oil Well	Producing
UTE TRIBAL 8-27D-55	4301334058	5	S	5	W	27	17842	Oil Well	Producing
ST TRIBAL 3-15D-54	4301334059	5	S	4	W	15	17477	Oil Well	Producing
ST TRIBAL 5-15D-54	4301334060	5	S	4	W	15	17479	Oil Well	Producing
FEDERAL 7-11D-65	4301334061	6	S	5	W	11	17776	Oil Well	Producing
FEDERAL 7-3D-65	4301334065	6	S	5	W	3	17124	Oil Well	Producing
MOON TRIBAL 9-27D-54	4301334108	5	S	4	W	27	19095	Oil Well	Producing
MOON TRIBAL 16-27D-54	4301334109	5	S	4	W	27	17414	Oil Well	Producing
UTE TRIBAL 15-22D-54	4301334116	5	S	4	W	22	17415	Oil Well	Producing
UTE TRIBAL 13-35D-55	4301334117	5	S	5	W	35	18442	Oil Well	Producing
UTE TRIBAL 12-26D-55	4301334118	5	S	5	W	26	17786	Oil Well	Producing
FEDERAL 11-6D-64	4301334284	6	S	4	W	6	17615	Oil Well	Producing
FEDERAL 14-6D-64	4301334285	6	S	4	W	6	17616	Oil Well	Producing
FEDERAL 2-6D-64	4301334286	6	S	4	W	6	17663	Oil Well	Producing
FEDERAL 3-5D-64	4301334287	6	S	4	W	5	17617	Oil Well	Producing
FEDERAL 6-5D-64	4301334288	6	S	4	W	5	17649	Oil Well	Producing
SFW TRIBAL 10-10D-54	4301334295	5	S	4	W	10	17564	Oil Well	Producing
SFW TRIBAL 9-10D-54	4301334296	5	S	4	W	10	17565	Oil Well	Producing
STATE TRIBAL 16-10-54	4301350245	5	S	4	W	10	17553	Oil Well	Producing
UTE TRIBAL 6-14D-55	4301350246	5	S	5	W	14	17602	Oil Well	Producing
SFW FEE 15-10-54	4301350247	5	S	4	W	10	17566	Oil Well	Producing
FEDERAL 5-5D-64	4301350259	6	S	4	W	5	17648	Oil Well	Producing
LC TRIBAL 6-22D-56	4301350260	5	S	6	W	22	17567	Oil Well	Producing
FEDERAL 12-6D-64	4301350261	6	S	4	W	6	17618	Oil Well	Producing
FEDERAL 4-5D-64	4301350263	6	S	4	W	5	17661	Oil Well	Producing
FEDERAL 1-6-64	4301350266	6	S	4	W	6	17662	Oil Well	Producing
FEDERAL 4-6D-64	4301350267	6	S	4	W	6	17651	Oil Well	Producing
FEDERAL 3-6D-64	4301350268	6	S	4	W	6	17650	Oil Well	Producing
FEDERAL 5-6D-64	4301350269	6	S	4	W	6	17652	Oil Well	Producing
FEDERAL 8-6D-64	4301350325	6	S	4	W	6	17664	Oil Well	Producing
FEDERAL 10-1D-65	4301350326	6	S	5	W	1	18027	Oil Well	Producing
FEDERAL 11-1D-65	4301350327	6	S	5	W	1	18039	Oil Well	Producing
FEDERAL 12-1D-65	4301350328	6	S	5	W	1	18040	Oil Well	Producing
FEDERAL 13-1D-65	4301350329	6	S	5	W	1	18042	Oil Well	Producing

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FEDERAL 14-1D-65	4301350330	6	S	5	W	1	18041	Oil Well	Producing
FEDERAL 13-5D-64	4301350337	6	S	4	W	5	17714	Oil Well	Producing
FEDERAL 14-5D-64	4301350338	6	S	4	W	5	17715	Oil Well	Producing
FEDERAL 9-1D-65	4301350342	6	S	5	W	1	18026	Oil Well	Producing
FEDERAL 13-6D-64	4301350347	6	S	4	W	6	17619	Oil Well	Producing
FEDERAL 11-5D-64	4301350348	6	S	4	W	5	17690	Oil Well	Producing
FEDERAL 12-5D-64	4301350349	6	S	4	W	5	17713	Oil Well	Producing
FEDERAL 8-1D-65	4301350350	6	S	5	W	1	18025	Oil Well	Producing
UTE TRIBAL 3-14D-54	4301350389	5	S	4	W	14	17904	Oil Well	Producing
UTE TRIBAL 1-34D-55	4301350408	5	S	5	W	34	17931	Oil Well	Producing
UTE TRIBAL 7-14-54	4301350409	5	S	4	W	14	17924	Oil Well	Producing
UTE TRIBAL 8-21D-55	4301350435	5	S	5	W	21	17963	Oil Well	Producing
UTE TRIBAL 8-34D-55	4301350436	5	S	5	W	34	17952	Oil Well	Producing
UTE TRIBAL 5-16D-54	4301350475	5	S	4	W	16	17991	Oil Well	Producing
UTE TRIBAL 12-14D-55	4301350476	5	S	5	W	14	17973	Oil Well	Producing
UTE TRIBAL 8-15D-55	4301350477	5	S	5	W	15	17974	Oil Well	Producing
UTE TRIBAL 3-14-55	4301350478	5	S	5	W	14	18002	Oil Well	Producing
UTE TRIBAL 5-14-55	4301350479	5	S	5	W	14	18021	Oil Well	Producing
UTE TRIBAL 8-10D-54	4301350488	5	S	4	W	10	18099	Oil Well	Producing
UTE TRIBAL 7-34-55	4301350510	5	S	5	W	34	17949	Oil Well	Producing
FEDERAL 4-4D-65	4301350521	6	S	5	W	4	18557	Oil Well	Producing
FEDERAL 6-3D-64	4301350522	6	S	4	W	3	18073	Oil Well	Producing
FEDERAL 1-1D-64	4301350524	6	S	4	W	1	18088	Oil Well	Producing
FEDERAL 7-2D-65	4301350525	6	S	5	W	2	18100	Oil Well	Producing
BERRY TRIBAL 12-34D-54	4301350527	5	S	4	W	34	17998	Oil Well	Producing
FEDERAL 15-5D-65	4301350553	6	S	5	W	5	18537	Oil Well	Producing
FEDERAL 11-4D-64	4301350565	6	S	4	W	4	18043	Oil Well	Producing
FEDERAL 6-6D-65	4301350566	6	S	5	W	6	18521	Oil Well	Producing
LC TRIBAL 3-15D-56	4301350598	5	S	6	W	15	18097	Oil Well	Producing
LC TRIBAL 9-16D-56	4301350600	5	S	6	W	16	19544	Oil Well	Producing
LC FEE 16-16D-56	4301350601	5	S	6	W	16	18165	Oil Well	Producing
LC TRIBAL 10-16D-56	4301350602	5	S	6	W	16	18586	Oil Well	Producing
LC TRIBAL 15-22D-56	4301350606	5	S	6	W	22	18278	Oil Well	Producing
LC TRIBAL 5-23D-56	4301350625	5	S	6	W	23	18285	Oil Well	Producing
LC TRIBAL 5-14D-56	4301350661	5	S	6	W	14	18219	Oil Well	Producing
SFW FEE 14-10D-54	4301350686	5	S	4	W	10	18070	Oil Well	Producing
LC FEE 1-22D-56	4301350718	5	S	6	W	22	18101	Oil Well	Producing
FEDERAL 8-2D-65	4301350719	6	S	5	W	2	18614	Oil Well	Producing
FEDERAL 1-2D-64	4301350730	6	S	4	W	2	18585	Oil Well	Producing
FEDERAL 7-2D-64	4301350734	6	S	4	W	2	18584	Oil Well	Producing
FEDERAL 10-6D-64	4301350735	6	S	4	W	6	18162	Oil Well	Producing
FEDERAL 4-3D-64	4301350736	6	S	4	W	3	18621	Oil Well	Producing
FEDERAL 12-3D-64	4301350737	6	S	4	W	3	18620	Oil Well	Producing
LC TRIBAL 3-21D-56	4301350751	5	S	6	W	21	18462	Oil Well	Producing

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LC TRIBAL 5-21D-56	4301350752	5	S	6	W	21	18286	Oil Well	Producing
FEDERAL 2-1D-65	4301350759	6	S	5	W	1	18172	Oil Well	Producing
FEDERAL 3-1D-65	4301350760	6	S	5	W	1	18173	Oil Well	Producing
FEDERAL 5-1D-65	4301350761	6	S	5	W	1	18174	Oil Well	Producing
FEDERAL 9-2D-65	4301350762	6	S	5	W	2	18245	Oil Well	Producing
FEDERAL 11-2D-65	4301350763	6	S	5	W	2	18589	Oil Well	Producing
FEDERAL 15-2D-65	4301350764	6	S	5	W	2	18590	Oil Well	Producing
LC TRIBAL 14-14D-56	4301350776	5	S	6	W	14	18287	Oil Well	Producing
LC FEE 2-20D-56	4301350777	5	S	6	W	20	18622	Oil Well	Producing
LC TRIBAL 12-22D-56	4301350780	5	S	6	W	22	18341	Oil Well	Producing
FEDERAL 3-4D-65	4301350782	6	S	5	W	4	18556	Oil Well	Producing
FEDERAL 6-4D-65	4301350783	6	S	5	W	4	19162	Oil Well	Producing
FEDERAL 12-4D-65	4301350784	6	S	5	W	4	19171	Oil Well	Producing
LC TRIBAL 14-15D-56	4301350834	5	S	6	W	15	18362	Oil Well	Producing
UTE TRIBAL 7I-21D-54	4301350852	5	S	4	W	21	18423	Oil Well	Producing
UTE TRIBAL 8L-21D-54	4301350853	5	S	4	W	21	18423	Oil Well	Producing
UTE TRIBAL 10S-21D-54	4301350854	5	S	4	W	21	18423	Oil Well	Producing
UTE TRIBAL 11-11-54	4301350861	5	S	4	W	11	18775	Oil Well	Producing
LC TRIBAL 1-28D-56	4301350865	5	S	6	W	28	19575	Oil Well	Producing
LC TRIBAL 2-28D-56	4301350866	5	S	6	W	28	18592	Oil Well	Producing
LC FEE 8-28D-56	4301350867	5	S	6	W	28	18342	Oil Well	Producing
LC TRIBAL 6-27D-56	4301350868	5	S	6	W	27	18480	Oil Well	Producing
LC FEE 15-23D-56	4301350870	5	S	6	W	23	18410	Oil Well	Producing
LC TRIBAL 15-26-56	4301350871	5	S	6	W	26	18377	Oil Well	Producing
UTE TRIBAL 16-11-55	4301350888	5	S	5	W	11	18707	Oil Well	Producing
LC TRIBAL 2-5D-56	4301350925	5	S	6	W	5	18568	Oil Well	Producing
LC TRIBAL 2-9D-56	4301350926	5	S	6	W	9	18425	Oil Well	Producing
LC FEE 8-29-45	4301350928	4	S	5	W	29	18313	Oil Well	Producing
LC FEE 13-29-45	4301350929	4	S	5	W	29	18426	Oil Well	Producing
LC FEE 9-12D-57	4301350963	5	S	7	W	12	18541	Oil Well	Producing
LC FEE 1-22-57	4301350965	5	S	7	W	22	18558	Oil Well	Producing
LC TRIBAL 11-3D-56	4301350966	5	S	6	W	3	18464	Oil Well	Producing
LC TRIBAL 3-34-45	4301350976	4	S	5	W	34	18661	Oil Well	Producing
LC TRIBAL 9-10D-56	4301350987	5	S	6	W	10	18944	Oil Well	Producing
LC TRIBAL 10-9D-56	4301350990	5	S	6	W	9	18864	Oil Well	Producing
LC FEE 10-31D-45	4301350994	4	S	5	W	31	18443	Oil Well	Producing
VIEIRA TRIBAL 4-4-54	4301350997	5	S	4	W	4	18747	Oil Well	Producing
LC TRIBAL 10-21-56	4301350999	5	S	6	W	21	18439	Oil Well	Producing
FEDERAL 1-5D-64	4301351012	6	S	4	W	5	18720	Oil Well	Producing
FEDERAL 2-5D-64	4301351013	6	S	4	W	5	18723	Oil Well	Producing
FEDERAL 7-5D-64	4301351014	6	S	4	W	5	18722	Oil Well	Producing
FEDERAL 8-5D-64	4301351015	6	S	4	W	5	18721	Oil Well	Producing
MYRIN TRIBAL 15-10-55	4301351024	5	S	5	W	10	18771	Oil Well	Producing
LC TRIBAL 15-15D-56	4301351030	5	S	6	W	15	18440	Oil Well	Producing

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LC TRIBAL 9-15D-56	4301351031	5	S	6	W	15	18441	Oil Well	Producing
LC TRIBAL 6-28-45	4301351034	4	S	5	W	28	18700	Oil Well	Producing
FEDERAL 1-12D-65	4301351055	6	S	5	W	12	18739	Oil Well	Producing
FEDERAL 8-12D-65	4301351056	6	S	5	W	12	18718	Oil Well	Producing
FEDERAL 2-12D-65	4301351057	6	S	5	W	12	18738	Oil Well	Producing
FEDERAL 7-12D-65	4301351058	6	S	5	W	12	18717	Oil Well	Producing
LC TRIBAL 8-22D-56	4301351069	5	S	6	W	22	19233	Oil Well	Producing
LC TRIBAL 9-17D-56	4301351070	5	S	6	W	17	18945	Oil Well	Producing
LC TRIBAL 7-27-45	4301351073	4	S	5	W	27	18685	Oil Well	Producing
LC TRIBAL 11-24-45	4301351076	4	S	5	W	24	18745	Oil Well	Producing
FEDERAL 3-12D-65	4301351093	6	S	5	W	12	18705	Oil Well	Producing
FEDERAL 4-12D-65	4301351094	6	S	5	W	12	18704	Oil Well	Producing
FEDERAL 5-12D-65	4301351095	6	S	5	W	12	18702	Oil Well	Producing
FEDERAL 6-12D-65	4301351096	6	S	5	W	12	18703	Oil Well	Producing
UTE TRIBAL 9-5-54	4301351111	5	S	4	W	5	18909	Oil Well	Producing
LC TRIBAL 9-8D-56	4301351112	5	S	6	W	8	18522	Oil Well	Producing
UTE TRIBAL 4-9-54	4301351126	5	S	4	W	9	19059	Oil Well	Producing
UTE TRIBAL 2-9-54	4301351128	5	S	4	W	9	18946	Oil Well	Producing
UTE TRIBAL 1-10-54	4301351129	5	S	4	W	10	18879	Oil Well	Producing
LC TRIBAL 8-30D-56	4301351131	5	S	6	W	30	18539	Oil Well	Producing
FEDERAL 1-1D-65	4301351142	6	S	5	W	1	18623	Oil Well	Producing
UTE TRIBAL 8-9-54	4301351143	5	S	4	W	9	18947	Oil Well	Producing
FEDERAL 15-1D-65	4301351175	6	S	5	W	1	18654	Oil Well	Producing
FEDERAL 16-1D-65	4301351176	6	S	5	W	1	18655	Oil Well	Producing
LC TRIBAL 11-29D-56	4301351183	5	S	6	W	29	18873	Oil Well	Producing
STATE TRIBAL 8-12-55	4301351188	5	S	5	W	12	18986	Oil Well	Producing
LC TRIBAL 11-20D-56	4301351189	5	S	6	W	20	18819	Oil Well	Producing
LC FEE 5-20D-56	4301351190	5	S	6	W	20	18818	Oil Well	Producing
LC FEE 9-19-56	4301351192	5	S	6	W	19	18596	Oil Well	Producing
LC TRIBAL 9-9D-56	4301351198	5	S	6	W	9	18595	Oil Well	Producing
OWL AND THE HAWK 3-9C5	4301351214	3	S	5	W	9	18649	Oil Well	Producing
FEDERAL 16-6-64	4301351217	6	S	4	W	6	18792	Oil Well	Producing
FEDERAL 9-6D-64	4301351218	6	S	4	W	6	18791	Oil Well	Producing
FEDERAL 15-6D-64	4301351219	6	S	4	W	6	18793	Oil Well	Producing
UTE TRIBAL 5-17-55	4301351220	5	S	5	W	17	18841	Oil Well	Producing
UTE TRIBAL 16-3-54	4301351226	5	S	4	W	3	18664	Oil Well	Producing
STATE TRIBAL 8-7-54	4301351228	5	S	4	W	7	18743	Oil Well	Producing
STATE TRIBAL 12-1-55	4301351229	5	S	5	W	1	18741	Oil Well	Producing
STATE TRIBAL 11-2-55	4301351230	5	S	5	W	2	18742	Oil Well	Producing
FEDERAL 1-11-65	4301351231	6	S	5	W	11	18689	Oil Well	Producing
FEDERAL 8-11D-65	4301351232	6	S	5	W	11	18688	Oil Well	Producing
FEDERAL 2-11D-65	4301351233	6	S	5	W	11	18690	Oil Well	Producing
STATE TRIBAL 12-3-55	4301351236	5	S	5	W	3	18744	Oil Well	Producing
UTE TRIBAL 11-4-55	4301351237	5	S	5	W	4	18663	Oil Well	Producing

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UTE TRIBAL 4-9-55	4301351238	5	S	5	W	9	18796	Oil Well	Producing
UTE TRIBAL 15-5-55	4301351239	5	S	5	W	5	18740	Oil Well	Producing
UTE TRIBAL 9-21D-55	4301351258	5	S	5	W	21	19401	Oil Well	Producing
UTE FEE 9-9-54	4301351259	5	S	4	W	9	18642	Oil Well	Producing
LC TRIBAL 4-29-45	4301351260	4	S	5	W	29	18719	Oil Well	Producing
UTE FEE 14-9D-54	4301351271	5	S	4	W	9	18684	Oil Well	Producing
UTE FEE 15-9D-54	4301351272	5	S	4	W	9	18687	Oil Well	Producing
LC FEE 10-28D-56	4301351288	5	S	6	W	28	18591	Oil Well	Producing
UTE TRIBAL 8-16D-54	4301351295	5	S	4	W	16	19003	Oil Well	Producing
FEE TRIBAL 4-5-54	4301351303	5	S	4	W	5	19187	Oil Well	Producing
LC TRIBAL 1-26-56	4301351306	5	S	6	W	26	18816	Oil Well	Producing
UTE TRIBAL 6-16D-54	4301351307	5	S	4	W	16	19060	Oil Well	Producing
LC TRIBAL 7-22D-56	4301351308	5	S	6	W	22	18795	Oil Well	Producing
LC TRIBAL 9-22D-56	4301351309	5	S	6	W	22	18794	Oil Well	Producing
STATE TRIBAL 2-12D-55	4301351310	5	S	5	W	12	19444	Oil Well	Producing
LC TRIBAL 9-32D-56	4301351316	5	S	6	W	32	19228	Oil Well	Producing
LC TRIBAL 7-26D-56	4301351319	5	S	6	W	26	18817	Oil Well	Producing
LC FEE 8-6D-56	4301351342	5	S	6	W	6	18657	Oil Well	Producing
LC FEE 10-29D-45	4301351343	4	S	5	W	29	18850	Oil Well	Producing
LC TRIBAL 1-7D-56	4301351344	5	S	6	W	7	18774	Oil Well	Producing
LC TRIBAL 9-7D-56	4301351346	5	S	6	W	7	18773	Oil Well	Producing
UTE TRIBAL 7-10D-54	4301351365	5	S	4	W	10	19391	Oil Well	Producing
LC TRIBAL 11-10D-56	4301351369	5	S	6	W	10	18840	Oil Well	Producing
LC FEE 1-31D-45	4301351371	4	S	5	W	31	18686	Oil Well	Producing
LC TRIBAL 9-26D-56	4301351381	5	S	6	W	26	19433	Oil Well	Producing
LC TRIBAL 14-21D-56	4301351384	5	S	6	W	21	18877	Oil Well	Producing
LC TRIBAL 4-22D-56	4301351385	5	S	6	W	22	18878	Oil Well	Producing
LC TRIBAL 8-21D-56	4301351392	5	S	6	W	21	18874	Oil Well	Producing
UTE TRIBAL 1-17-55	4301351393	5	S	5	W	17	18848	Oil Well	Producing
LC TRIBAL 4-33D-45	4301351401	4	S	5	W	33	18853	Oil Well	Producing
LC TRIBAL 16-21D-56	4301351407	5	S	6	W	21	18875	Oil Well	Producing
UTE TRIBAL 2-10D-54	4301351411	5	S	4	W	10	19172	Oil Well	Producing
UTE TRIBAL 8-17D-55	4301351413	5	S	5	W	17	19388	Oil Well	Producing
UTE TRIBAL 4-10D-54	4301351414	5	S	4	W	10	19069	Oil Well	Producing
LC TRIBAL 2-21D-56	4301351418	5	S	6	W	16	19252	Oil Well	Producing
LC TRIBAL 1-23D-45	4301351425	4	S	5	W	23	18855	Oil Well	Producing
LC TRIBAL 2-28D-45	4301351429	4	S	5	W	28	18701	Oil Well	Producing
LC TRIBAL 9-28D-45	4301351430	4	S	5	W	28	18656	Oil Well	Producing
LC FEE 1-1-56	4301351458	5	S	6	W	1	18829	Oil Well	Producing
LC Tribal 12-32-45	4301351465	4	S	5	W	32	18772	Oil Well	Producing
UTE TRIBAL 2-5-54	4301351520	5	S	4	W	5	18880	Oil Well	Producing
LC Tribal 3-32D-45	4301351561	4	S	5	W	32	18842	Oil Well	Producing
LC TRIBAL 5-15D-56	4301351562	5	S	6	W	15	19253	Oil Well	Producing
LC FEE 16-36-56	4301351611	5	S	6	W	36	19096	Oil Well	Producing

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LC FEE 10-36D-56	4301351622	5	S	6	W	36	19583	Oil Well	Producing
LC TRIBAL 15-34-56	4301351647	5	S	6	W	34	18962	Oil Well	Producing
LC TRIBAL 15-27-56	4301351649	5	S	6	W	27	19605	Oil Well	Producing
LC TRIBAL 11-27D-56	4301351650	5	S	6	W	27	19606	Oil Well	Producing
LC TRIBAL 1-34D-56	4301351660	5	S	6	W	34	18988	Oil Well	Producing
LC TRIBAL 2-29D-45	4301351705	4	S	5	W	29	19545	Oil Well	Producing
LC FEE 13-23-56	4301351706	5	S	6	W	23	18994	Oil Well	Producing
LC FEE 11-23D-56	4301351707	5	S	6	W	23	18995	Oil Well	Producing
LC TRIBAL 3-33-56	4301351711	5	S	6	W	33	19242	Oil Well	Producing
LC FEE 11-29D-45	4301351743	4	S	5	W	29	19188	Oil Well	Producing
LC TAYLOR FEE 14-22D-56	4301351744	5	S	6	W	22	19508	Oil Well	Producing
LC FEE 4-28D-45	4301351745	4	S	5	W	29	18849	Oil Well	Producing
LC FEE 14-6D-56	4301351787	5	S	6	W	6	18910	Oil Well	Producing
LC FEE 15-6-56	4301351792	5	S	6	W	6	19334	Oil Well	Producing
LC TRIBAL 7-27D-56	4301351823	5	S	6	W	27	19608	Oil Well	Producing
LC Fee 14-36D-56	4301351878	5	S	6	W	36	19376	Oil Well	Producing
LC Fee 12-36-56	4301351883	5	S	6	W	36	19377	Oil Well	Producing
LC Tribal 6-29D-45	4301351902	4	S	5	W	29	19402	Oil Well	Producing
FEDERAL 6-7-64	4301351915	6	S	4	W	7	19117	Oil Well	Producing
FEDERAL 3-7D-64	4301351916	6	S	4	W	7	19115	Oil Well	Producing
FEDERAL 4-7D-64	4301351917	6	S	4	W	7	19110	Oil Well	Producing
FEDERAL 5-7D-64	4301351918	6	S	4	W	7	19111	Oil Well	Producing
FEDERAL 2-7-64	4301351919	6	S	4	W	7	19139	Oil Well	Producing
FEDERAL 1-7D-64	4301351920	6	S	4	W	7	19140	Oil Well	Producing
FEDERAL 12-7D-64	4301351924	6	S	4	W	7	19025	Oil Well	Producing
FEDERAL 11-7D-64	4301351925	6	S	4	W	7	19039	Oil Well	Producing
FEDERAL 13-7D-64	4301351926	6	S	4	W	7	19026	Oil Well	Producing
FEDERAL 14-7D-64	4301351927	6	S	4	W	7	19040	Oil Well	Producing
FEDERAL 7-7D-64	4301351933	6	S	4	W	7	19141	Oil Well	Producing
FEDERAL 8-7D-64	4301351934	6	S	4	W	7	19142	Oil Well	Producing
FEDERAL 9-7D-64	4301351935	6	S	4	W	7	19143	Oil Well	Producing
FEDERAL 10-7D-64	4301351936	6	S	4	W	7	19144	Oil Well	Producing
ABBOTT FEE 6-6-54	4301351948	5	S	4	W	6	18963	Oil Well	Producing
ABBOTT FEE 2-6D-54	4301351949	5	S	4	W	6	18974	Oil Well	Producing
ABBOTT FEE 4-6-54	4301351952	5	S	4	W	6	18965	Oil Well	Producing
Federal 7-9D-64	4301351990	6	S	4	W	9	19721	Oil Well	Producing
Federal 15-12D-65	4301351992	6	S	5	W	12	19051	Oil Well	Producing
Federal 10-12D-65	4301351999	6	S	5	W	12	19052	Oil Well	Producing
Federal 9-12D-65	4301352000	6	S	5	W	12	19053	Oil Well	Producing
Federal 16-12D-65	4301352003	6	S	5	W	12	19054	Oil Well	Producing
Federal 4-6D-65	4301352005	6	S	5	W	6	19173	Oil Well	Producing
Federal 12-6D-65	4301352006	6	S	5	W	6	19174	Oil Well	Producing
Federal 1-6D-65	4301352012	6	S	5	W	6	19189	Oil Well	Producing
Federal 3-6D-65	4301352014	6	S	5	W	6	19190	Oil Well	Producing

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Federal 3-9D-64	4301352015	6	S	4	W	9	19678	Oil Well	Producing
Federal 2-6-65	4301352017	6	S	5	W	6	19191	Oil Well	Producing
Federal 7-6D-65	4301352018	6	S	5	W	6	19192	Oil Well	Producing
Federal 6-9-64	4301352021	6	S	4	W	9	19679	Oil Well	Producing
Federal 8-9D-64	4301352023	6	S	4	W	9	19723	Oil Well	Producing
Federal 5-9D-64	4301352035	6	S	4	W	9	19680	Oil Well	Producing
Federal 11-9D-64	4301352037	6	S	4	W	9	19687	Oil Well	Producing
Federal 12-9D-64	4301352038	6	S	4	W	9	19688	Oil Well	Producing
Federal 13-9D-64	4301352039	6	S	4	W	9	19689	Oil Well	Producing
Federal 2-9D-64	4301352042	6	S	4	W	9	19724	Oil Well	Producing
Federal 16-11D-65	4301352045	6	S	5	W	11	19070	Oil Well	Producing
Federal 15-11D-65	4301352046	6	S	5	W	11	19076	Oil Well	Producing
Federal 10-11D-65	4301352047	6	S	5	W	11	19077	Oil Well	Producing
Federal 9-11D-65	4301352048	6	S	5	W	11	19071	Oil Well	Producing
Federal 11-12D-65	4301352049	6	S	5	W	12	19121	Oil Well	Producing
Federal 12-12D-65	4301352050	6	S	5	W	12	19122	Oil Well	Producing
Federal 13-12D-65	4301352052	6	S	5	W	12	19123	Oil Well	Producing
Federal 14-12D-65	4301352053	6	S	5	W	12	19124	Oil Well	Producing
LC Tribal 12-28D-45	4301352089	4	S	5	W	28	19378	Oil Well	Producing
LC Tribal 2-32D-45	4301352113	4	S	5	W	32	19348	Oil Well	Producing
LC Tribal 16-29D-45	4301352114	4	S	5	W	32	19349	Oil Well	Producing
Vieira Tribal 3-4D-54	4301352145	5	S	4	W	4	19210	Oil Well	Producing
Vieira Tribal 5-4D-54	4301352146	5	S	4	W	4	19193	Oil Well	Producing
Vieira Tribal 6-4D-54	4301352147	5	S	4	W	4	19216	Oil Well	Producing
Lamplugh Tribal 6-3D-54	4301352148	5	S	4	W	3	19289	Oil Well	Producing
Lamplugh Tribal 5-3D-54	4301352149	5	S	4	W	3	19290	Gas Well	Producing
Lamplugh Tribal 4-3D-54	4301352150	5	S	4	W	3	19291	Oil Well	Producing
Lamplugh Tribal 3-3D-54	4301352151	5	S	4	W	3	19292	Oil Well	Producing
UTE Tribal 6-35D-54	4301352158	5	S	4	W	35	19254	Gas Well	Producing
UTE Tribal 4-35D-54	4301352159	5	S	4	W	35	19255	Gas Well	Producing
Heiner Tribal 3-11D-54	4301352165	5	S	4	W	11	19194	Oil Well	Producing
Heiner Tribal 4-11-54	4301352166	5	S	4	W	11	19195	Oil Well	Producing
Heiner Tribal 5-11D-54	4301352167	5	S	4	W	11	19196	Oil Well	Producing
Conolly Tribal 1-11D-54	4301352168	5	S	4	W	11	19270	Oil Well	Producing
Conolly Tribal 2-11D-54	4301352169	5	S	4	W	11	19197	Oil Well	Producing
Conolly Tribal 7-11D-54	4301352170	5	S	4	W	11	19280	Oil Well	Producing
Conolly Tribal 8-11D-54	4301352171	5	S	4	W	11	19281	Oil Well	Producing
Casper Tribal 1-5D-54	4301352180	5	S	4	W	5	19198	Oil Well	Producing
Fee Tribal 6-5D-54	4301352181	5	S	4	W	5	19199	Oil Well	Producing
Fee Tribal 5-5D-54	4301352182	5	S	4	W	5	19200	Oil Well	Producing
Fee Tribal 3-5D-54	4301352184	5	S	4	W	5	19201	Oil Well	Producing
Casper Tribal 7-5D-54	4301352185	5	S	4	W	5	19202	Oil Well	Producing
UTE Tribal 10-35D-54	4301352198	5	S	4	W	35	19320	Oil Well	Producing
UTE Tribal 14-35D-54	4301352199	5	S	4	W	35	19311	Gas Well	Producing

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UTE Tribal 12-35D-54	4301352200	5	S	4	W	35	19312	Oil Well	Producing
UTE Tribal 14-18D-54	4301352213	5	S	4	W	18	19509	Gas Well	Producing
UTE Tribal 16-35D-54	4301352230	5	S	4	W	35	19321	Oil Well	Producing
Evans Tribal 1-3-54	4301352234	5	S	4	W	3	19264	Oil Well	Producing
Evans Tribal 2-3D-54	4301352235	5	S	4	W	3	19265	Oil Well	Producing
Evans Tribal 7-3D-54	4301352236	5	S	4	W	3	19256	Oil Well	Producing
Evans Tribal 8-3D-54	4301352237	5	S	4	W	3	19257	Oil Well	Producing
Ute Tribal 9-3D-54	4301352249	5	S	4	W	3	19236	Oil Well	Producing
Ute Tribal 15-3D-54	4301352250	5	S	4	W	3	19237	Oil Well	Producing
Ute Tribal 10-3-54	4301352251	5	S	4	W	3	19238	Oil Well	Producing
Ute Tribal 14-3D-54	4301352298	5	S	4	W	3	19258	Oil Well	Producing
Ute Tribal 12-3D-54	4301352299	5	S	4	W	3	19259	Oil Well	Producing
Ute Tribal 11-3D-54	4301352300	5	S	4	W	3	19260	Oil Well	Producing
Ute Tribal 16-4D-54	4301352302	5	S	4	W	4	19350	Oil Well	Producing
Ute Tribal 15-4D-54	4301352303	5	S	4	W	4	19293	Oil Well	Producing
Ute Tribal 9-4D-54	4301352305	5	S	4	W	4	19304	Oil Well	Producing
Ute Tribal 10-4D-54	4301352307	5	S	4	W	4	19294	Oil Well	Producing
UTE Tribal 15-31D-55	4301352309	5	S	5	W	31	19472	Gas Well	Producing
UTE Tribal 16-31D-55	4301352318	5	S	5	W	31	19473	Gas Well	Producing
UTE Tribal 2-35D-54	4301352319	5	S	4	W	35	19322	Oil Well	Producing
UTE Tribal 8-35D-54	4301352320	5	S	4	W	35	19323	Oil Well	Producing
Abbott Fee 5-6D-54	4301352326	5	S	4	W	6	19351	Oil Well	Producing
Ute Tribal 6-11D-54	4301352330	5	S	4	W	11	19243	Oil Well	Producing
Ute Tribal 12-11D-54	4301352331	5	S	4	W	11	19244	Oil Well	Producing
Ute Tribal 14-11D-54	4301352332	5	S	4	W	11	19245	Oil Well	Producing
Ute Tribal 11-4D-54	4301352343	5	S	4	W	4	19305	Oil Well	Producing
Ute Tribal 13-4D-54	4301352345	5	S	4	W	4	19353	Oil Well	Producing
Ute Tribal 14-4D-54	4301352346	5	S	4	W	4	19306	Oil Well	Producing
State Tribal 7-12D-55	4301352369	5	S	5	W	12	19651	Oil Well	Producing
State Tribal 1-12D-55	4301352390	5	S	5	W	12	19445	Oil Well	Producing
State Tribal 16-6D-54	4301352394	5	S	4	W	6	19424	Oil Well	Producing
State Tribal 9-6D-54	4301352396	5	S	4	W	6	19426	Oil Well	Producing
State Tribal 7-7D-54	4301352426	5	S	4	W	7	19496	Oil Well	Producing
State Tribal 1-7D-54	4301352427	5	S	4	W	7	19497	Oil Well	Producing
State Tribal 2-7D-54	4301352428	5	S	4	W	7	19498	Oil Well	Producing
State Tribal 3-7D-54	4301352429	5	S	4	W	7	19517	Oil Well	Producing
State Tribal 4-7D-54	4301352431	5	S	4	W	7	19546	Oil Well	Producing
State Tribal 5-7D-54	4301352432	5	S	4	W	7	19547	Oil Well	Producing
State Tribal 6-7D-54	4301352433	5	S	4	W	7	19518	Oil Well	Producing
State Tribal 11-6D-54	4301352452	5	S	4	W	6	19474	Oil Well	Producing
State Tribal 12-6D-54	4301352453	5	S	4	W	6	19475	Oil Well	Producing
State Tribal 13-6D-54	4301352454	5	S	4	W	6	19476	Oil Well	Producing
Ute Tribal 1-9D-54	4301352465	5	S	4	W	9	19356	Oil Well	Producing
Ute Tribal 7-9D-54	4301352466	5	S	4	W	9	19357	Oil Well	Producing

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UTE TRIBAL 12-5D-54	4301352480	5	S	4	W	5	19499	Oil Well	Producing
UTE TRIBAL 13-5D-54	4301352484	5	S	4	W	5	19500	Oil Well	Producing
UTE TRIBAL 14-5D-54	4301352493	5	S	4	W	5	19510	Oil Well	Producing
Federal 14-6D-65	4301352495	6	S	5	W	6	19610	Oil Well	Producing
Federal 13-6D-65	4301352496	6	S	5	W	6	19611	Oil Well	Producing
Federal 11-6D-65	4301352497	6	S	5	W	6	19591	Oil Well	Producing
Ute Tribal 16-5D-54	4301352545	5	S	4	W	5	19335	Oil Well	Producing
Ute Tribal 15-5D-54	4301352546	5	S	4	W	5	19358	Oil Well	Producing
Ute Tribal 10-5D-54	4301352547	5	S	4	W	5	19359	Oil Well	Producing
Ute Tribal 8-5D-54	4301352548	5	S	4	W	5	19336	Oil Well	Producing
State Tribal 13-11D-54	4301352561	5	S	4	W	10	19519	Oil Well	Producing
State Tribal 1-18D-54	4301352568	5	S	4	W	18	19434	Oil Well	Producing
State Tribal 2-18D-54	4301352576	5	S	4	W	18	19427	Oil Well	Producing
State Tribal 8-18D-54	4301352577	5	S	4	W	18	19428	Oil Well	Producing
Federal 16-6D-65	4301352590	6	S	5	W	6	19616	Oil Well	Producing
Federal 15-6D-65	4301352591	6	S	5	W	6	19617	Oil Well	Producing
State Tribal 4-18D-54	4301352607	5	S	4	W	18	19435	Oil Well	Producing
State Tribal 3-18D-54	4301352608	5	S	4	W	18	19436	Oil Well	Producing
State Tribal 6-18D-54	4301352609	5	S	4	W	18	19437	Oil Well	Producing
State Tribal 5-12-55	4301352643	5	S	5	W	12	19446	Oil Well	Producing
State Tribal 12-12D-55	4301352644	5	S	5	W	12	19447	Oil Well	Producing
State Tribal 6-12D-55	4301352645	5	S	5	W	12	19438	Oil Well	Producing
State Tribal 16-1D-55	4301352646	5	S	5	W	1	19483	Oil Well	Producing
State Tribal 15-1D-55	4301352647	5	S	5	W	1	19484	Oil Well	Producing
State Tribal 10-1D-55	4301352648	5	S	5	W	1	19485	Oil Well	Producing
State Tribal 9-1D-55	4301352649	5	S	5	W	1	19486	Oil Well	Producing
LC FEE 16-15D-56	4301352655	5	S	6	W	14	19520	Oil Well	Producing
LC Tribal 2-22D-56	4301352663	5	S	6	W	22	19548	Oil Well	Producing
LC Tribal 3-22D-56	4301352664	5	S	6	W	22	19549	Oil Well	Producing
UTE TRIBAL 14-30D-55	4301352687	5	S	5	W	30	19836	Oil Well	Producing
UTE TRIBAL 13-30D-55	4301352688	5	S	5	W	30	19743	Oil Well	Producing
UTE TRIBAL 12-30D-55	4301352689	5	S	5	W	30	19744	Oil Well	Producing
UTE TRIBAL 11-30D-55	4301352690	5	S	5	W	30	19745	Oil Well	Producing
UTE TRIBAL 12-31D-55	4301352699	5	S	5	W	31	19774	Oil Well	Producing
UTE TRIBAL 13-31D-55	4301352700	5	S	5	W	31	19775	Oil Well	Producing
UTE TRIBAL 14-31D-55	4301352701	5	S	5	W	31	19776	Oil Well	Producing
UTE TRIBAL 11-31-55	4301352703	5	S	5	W	31	19777	Oil Well	Producing
UTE TRIBAL 9-30D-55	4301352731	5	S	5	W	30	19732	Oil Well	Producing
UTE TRIBAL 15-30D-55	4301352737	5	S	5	W	30	19725	Oil Well	Producing
UTE TRIBAL 3-31D-55	4301352757	5	S	5	W	31	19778	Oil Well	Producing
UTE TRIBAL 5-31D-55	4301352758	5	S	5	W	31	19779	Oil Well	Producing
UTE TRIBAL 6-31D-55	4301352759	5	S	5	W	31	19746	Oil Well	Producing
Federal 8-14D-65	4301352767	6	S	5	W	14	19592	Oil Well	Producing
Federal 7-14D-65	4301352768	6	S	5	W	14	19593	Oil Well	Producing

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Federal 2-14D-65	4301352769	6	S	5	W	14	19594	Oil Well	Producing
Federal 1-14D-65	4301352770	6	S	5	W	14	19595	Oil Well	Producing
UTE TRIBAL 4-31D-55	4301352795	5	S	5	W	31	19780	Oil Well	Producing
Federal 1-13D-65	4301352800	6	S	5	W	13	19596	Oil Well	Producing
Federal 2-13-65	4301352801	6	S	5	W	13	19501	Oil Well	Producing
Federal 7-13D-65	4301352802	6	S	5	W	13	19597	Oil Well	Producing
Federal 8-13D-65	4301352803	6	S	5	W	13	19502	Oil Well	Producing
Federal 12-8D-64	4301352832	6	S	4	W	7	19550	Oil Well	Producing
Federal 5-8D-64	4301352833	6	S	4	W	7	19551	Oil Well	Producing
Federal 4-8D-64	4301352834	6	S	4	W	7	19552	Oil Well	Producing
Federal 3-8D-64	4301352845	6	S	4	W	5	19503	Oil Well	Producing
LC TRIBAL 4H-31-56	4301351738	5	S	6	W	31		Oil Well	Returned APD (Unapproved)
LC Fee 11-22-57	4301352127	5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Fee 13-22D-57	4301352131	5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 5-22D-57	4301352133	5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 15-22D-57	4301352134	5	S	7	W	22		Oil Well	Returned APD (Unapproved)
LC Tribal 11-18D-56	4301352140	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 13-18D-56	4301352141	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 15-18D-56	4301352142	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 7-18D-56	4301352153	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 5-18D-56	4301352154	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 3-18-56	4301352155	5	S	6	W	18		Oil Well	Returned APD (Unapproved)
LC Tribal 6-19D-56	4301352247	5	S	6	W	19		Oil Well	Returned APD (Unapproved)
LC Tribal 4-19D-56	4301352248	5	S	6	W	19		Oil Well	Returned APD (Unapproved)
Abbott Fee 3-6D-54	4301352325	5	S	4	W	6		Oil Well	Returned APD (Unapproved)
LC Fee 9-11D-56	4301352479	5	S	6	W	11		Oil Well	Returned APD (Unapproved)
Williams Tribal 8-4D-54	4301352650	5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 7-4D-54	4301352651	5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 2-4D-54	4301352652	5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Williams Tribal 1-4D-54	4301352653	5	S	4	W	4		Oil Well	Returned APD (Unapproved)
Foy Fee 12-34D-55	4301353087	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 6-34D-55	4301353088	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 5-34D-55	4301353089	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Fee 3-34D-55	4301353090	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Tribal 13-34D-55	4301353119	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
Foy Tribal 14-34-55	4301353120	5	S	5	W	34		Oil Well	Returned APD (Unapproved)
UTE FEE 10-13D-55	4301353129	5	S	5	W	13		Oil Well	Returned APD (Unapproved)
LC Tribal 10-15D-56	4301353163	5	S	6	W	15		Oil Well	Returned APD (Unapproved)
LC Tribal 9-21D-56	4301353164	5	S	6	W	21		Oil Well	Returned APD (Unapproved)
LC Tribal 7-21D-56	4301353165	5	S	6	W	21		Oil Well	Returned APD (Unapproved)
LC Tribal 11-15D-56	4301353189	5	S	6	W	15		Oil Well	Returned APD (Unapproved)
SCOFIELD THORPE 22-41X RIG SKID	4300730890	12	S	7	E	22	13719	Gas Well	Shut-in
SCOFIELD-THORPE 35-13	4300730991	12	S	7	E	35	14846	Gas Well	Shut-in
SCOFIELD-THORPE 23-31	4300731001	12	S	7	E	23	14923	Gas Well	Shut-in

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WIRE FENCE CYN FED 15-1	4301330404	6	S	5	W	15	8233	Gas Well	Shut-in
R FORK ANTELOPE CYN FED 25-1	4301330406	6	S	5	W	25	8234	Oil Well	Shut-in
WOLF HOLLOW 22-1	4301330425	6	S	5	W	22	10370	Gas Well	Shut-in
Z and T UTE TRIBAL 12-22	4301331311	5	S	4	W	22	11421	Oil Well	Shut-in
UTE TRIBAL 15-17	4301331649	5	S	4	W	17	11956	Oil Well	Shut-in
UTE TRIBAL 3-19	4301331830	5	S	4	W	19	12197	Oil Well	Shut-in
UTE TRIBAL 14-17	4301332147	5	S	4	W	17	12755	Oil Well	Shut-in
UTE TRIBAL 7-30	4301332167	5	S	4	W	30	12945	Oil Well	Shut-in
UTE TRIBAL 1-33	4301332185	5	S	4	W	33	13024	Oil Well	Shut-in
UTE TRIBAL 5-24-55	4301332263	5	S	5	W	24	13621	Oil Well	Shut-in
UTE TRIBAL 10-16-55	4301332345	5	S	5	W	16	13693	Oil Well	Shut-in
UTE TRIBAL 15-30-54	4301332382	5	S	4	W	30	13944	Oil Well	Shut-in
UTE TRIBAL 14-21-54	4301332384	5	S	4	W	21	13946	Oil Well	Shut-in
UTE TRIBAL 13-30-54	4301332409	5	S	4	W	30	13968	Oil Well	Shut-in
UTE TRIBAL 3-33-54	4301332412	5	S	4	W	33	13938	Oil Well	Shut-in
UTE TRIBAL 1-20-55	4301332414	5	S	5	W	20	14548	Oil Well	Shut-in
UTE TRIBAL 9-29-54	4301332566	5	S	4	W	29	14369	Oil Well	Shut-in
UTE TRIBAL 6-24-54	4301332570	5	S	4	W	24	14299	Oil Well	Shut-in
UTE TRIBAL 10-14-55	4301332601	5	S	5	W	14	14331	Oil Well	Shut-in
UTE TRIBAL 11-5-54	4301332664	5	S	4	W	5	14415	Oil Well	Shut-in
UTE TRIBAL 16-24-55	4301332672	5	S	5	W	24	14384	Gas Well	Shut-in
MYRIN TRIBAL 14-19-55	4301332782	5	S	5	W	19	15184	Oil Well	Shut-in
MOON TRIBAL 13-27-54	4301332801	5	S	4	W	27	15057	Oil Well	Shut-in
MOON TRIBAL 11-27-54	4301332845	5	S	4	W	27	15135	Oil Well	Shut-in
UTE TRIBAL 15-15-55	4301332855	5	S	5	W	15	15114	Oil Well	Shut-in
UTE TRIBAL 10-24-54	4301332932	5	S	4	W	24	15364	Oil Well	Shut-in
UTE TRIBAL 8-24-54	4301332933	5	S	4	W	24	15402	Oil Well	Shut-in
UTE TRIBAL 12-15-55	4301332981	5	S	5	W	15	15348	Oil Well	Shut-in
UTE TRIBAL 2-23-55	4301333045	5	S	5	W	23	15416	Oil Well	Shut-in
TAYLOR FEE 7-14-56	4301333140	5	S	6	W	14	15601	Oil Well	Shut-in
WILCOX FEE 15-16-56	4301333151	5	S	6	W	16	15527	Oil Well	Shut-in
UTE TRIBAL 11-13-55	4301333268	5	S	5	W	13	15692	Oil Well	Shut-in
UTE TRIBAL 7-14-55	4301333269	5	S	5	W	14	15693	Oil Well	Shut-in
FEDERAL 10-3-65	4301333386	6	S	5	W	3	16297	Oil Well	Shut-in
BERRY TRIBAL 16-34D-54	4301333464	5	S	4	W	34	16280	Oil Well	Shut-in
FEDERAL 10-2-65	4301333542	6	S	5	W	2	16181	Oil Well	Shut-in
UTE FEE 2-13-55	4301333720	5	S	5	W	13	18659	Oil Well	Shut-in
LC TRIBAL 13-16D-56	4301334282	5	S	6	W	16	17601	Oil Well	Shut-in
LC TRIBAL 4-27D-56	4301350262	5	S	6	W	27	17568	Oil Well	Shut-in
LC TRIBAL 8-16D-56	4301350599	5	S	6	W	16	18161	Oil Well	Shut-in
LC TRIBAL 15-8D-56	4301351060	5	S	6	W	8	18862	Oil Well	Shut-in
UTE TRIBAL 6-9-54	4301351127	5	S	4	W	9	19017	Oil Well	Shut-in
LC TRIBAL 16-30D-56	4301351132	5	S	6	W	30	18540	Oil Well	Shut-in
STATE TRIBAL 15-6-54	4301351227	5	S	4	W	6	18746	Oil Well	Shut-in

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

LC TRIBAL 1-29-56	4301351442	5	S	6	W	29	18876	Oil Well	Shut-in
CC Fee 7R-28-38	4301351852	3	S	8	W	28	18863	Oil Well	Shut-in
ABBOTT FEE 8-6D-54	4301351950	5	S	4	W	6	18964	Oil Well	Shut-in
Federal 1-9D-64	4301352020	6	S	4	W	9	19722	Oil Well	Shut-in
FEDERAL 14-9D-64	4301352040	6	S	4	W	9	19690	Oil Well	Shut-in
Ute Tribal 12-4D-54	4301352344	5	S	4	W	4	19352	Oil Well	Shut-in
State Tribal 10-6D-54	4301352395	5	S	4	W	6	19425	Oil Well	Shut-in
State Tribal 14-6D-54	4301352455	5	S	4	W	6	19477	Oil Well	Shut-in
Federal 10-6D-65	4301352498	6	S	5	W	6	19612	Oil Well	Shut-in
Federal 2-7D-65	4301352537	6	S	5	W	7	19630	Oil Well	Shut-in
Federal 5-7D-65	4301352538	6	S	5	W	7	19613	Oil Well	Shut-in
Federal 4-7D-65	4301352541	6	S	5	W	7	19614	Oil Well	Shut-in
Federal 3-7-65	4301352560	6	S	5	W	7	19609	Oil Well	Shut-in
Federal 1-7D-65	4301352589	6	S	5	W	6	19615	Oil Well	Shut-in

UPDATE ON SI WELLS FOR NAME CHANGE

4/10/17

Future Berry Petroleum Wells

Scofield Thorpe 22-41X Rig Skid:

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 35-13

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 23-31

Future Berry Petroleum well as of May 1st, 2017.

Wilcox Fee 15-16-56

Future Berry Petroleum well as of May 1st, 2017.

LC Fee 8-15D-56

Future Berry Petroleum well as of May 1st, 2017.

CC Fee 7R-28-38

Future Berry Petroleum well as of May 1st, 2017.

Taylor Fee 7-14-56

Future Berry Petroleum well as of May 1st, 2017.

SFW Fee 13-10D-54

Future Berry Petroleum well as of May 1st, 2017.

LINN Energy Wells

Mark 2-25A2

Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1

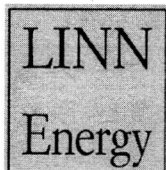
Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2

Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2

Received approved LINN Energy budget this month. Repair work under review.



STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

WELLNAME	FUTURE OPERATOR	ESTIMATED P/A COSTS	
Scofield Thorpe 22-41X Rig Skid	Berry Petroleum Company	\$	45,000
Scofield Thorpe 35-13	Berry Petroleum Company	\$	45,000
Scofield Thorpe 23-31	Berry Petroleum Company	\$	45,000
SFW Fee 13-10D-54	Berry Petroleum Company	\$	35,000
Wilcox Fee 15-16-56	Berry Petroleum Company	\$	35,000
✓LC Fee 8-15D-56	Berry Petroleum Company	\$	35,000
✓CC Fee 7R-28-38	Berry Petroleum Company	\$	75,000
✓Taylor Fee 7-14-56	Berry Petroleum Company	\$	35,000
	Berry Petroleum Company TOTAL	\$	350,000
Mark 2-25A2	LINN Operating	\$	75,000
Mitchell 2-4B1	LINN Operating	\$	75,000
Galloway 2-14B2	LINN Operating	\$	30,000
Hamblin 2-26A2	LINN Operating	\$	75,000
	LINN Operating TOTAL	\$	255,000



Rachel Medina <rachelmedina@utah.gov>

Linn Name Change and Berry Operator Change

2 messages

Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 20170420110137.pdf
58K

Dustin Doucet <dustindoucet@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: Randy Thackeray <randythackeray@utah.gov>

I'm o.k. with those amounts. They should send in their plans for the wells.

[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov



June 14, 2017

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned requirements for eight (8) Fee Leases

Dear Mr. Doucet:

Berry Petroleum Company, LLC., and Linn Operating, LLC. emerged from bankruptcy as two standalone companies on May 1, 2017. Due to this recent action, Berry Petroleum Company, LLC. is currently evaluating the potential for eight (8) wells, and respectfully submits the following plans to bring these wells into compliance as follows:

Scofield Thorpe 22-41X Rig Skid

API # 43-007-30890

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

Scofield Thorpe 35-13

API # 43-007-30991

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

Scofield Thorpe 23-31

API # 43-007-31001

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

SWF Fee 13-10D-54

API# 43-013-50892

Berry Petroleum Company, LLC proposes to Plug and Abandon in Q3 of 2017. We will be submitting sundry/procedures for approval prior to September 15, 2017. Due to this, Berry Petroleum Company, LLC respectfully requests a 90-day shut-in extension to September 15, 2017.

Wilcox Fee 15-16-56

API # 43-013-50597



Berry Petroleum Company, LLC proposes to return this well to production prior to September 1, 2017, following the end of raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 1, 2017.

LC Fee 8-15D-56

API # 43-013-50597

Berry Petroleum Company, LLC proposes to complete this well in Q3 of 2017, following raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 30, 2017.

CC Fee 7R-28-38

API# 43-013-51852

Plan to return to production in Q4 of 2017. Linn had submitted for a preconstruction permit with UDAQ to operate well below flaring limits, and we are currently transferring this documentation to Berry Petroleum Company, LLC. Due to this, Berry respectfully requests a 6-month Temporary Abandonment extension thru December 31, 2017.

Taylor Fee 7-14-56

API# 43-013-33140

Berry Petroleum Company, LLC proposes to return this well to production prior to July 15, 2017, and respectfully requests a shut-in extension to July 15, 2017.

Sincerely,

A handwritten signature in black ink that reads 'Andrea Gurr'.



Andrea Gurr
Regulatory Specialist 2
4028 W. 4000 S
Roosevelt, UT 84066
T: 435.722.0065
C. 435.823.1846
ang@bry.com

Well Name: SCOFIELD THORPE 22-41X RIG SKID

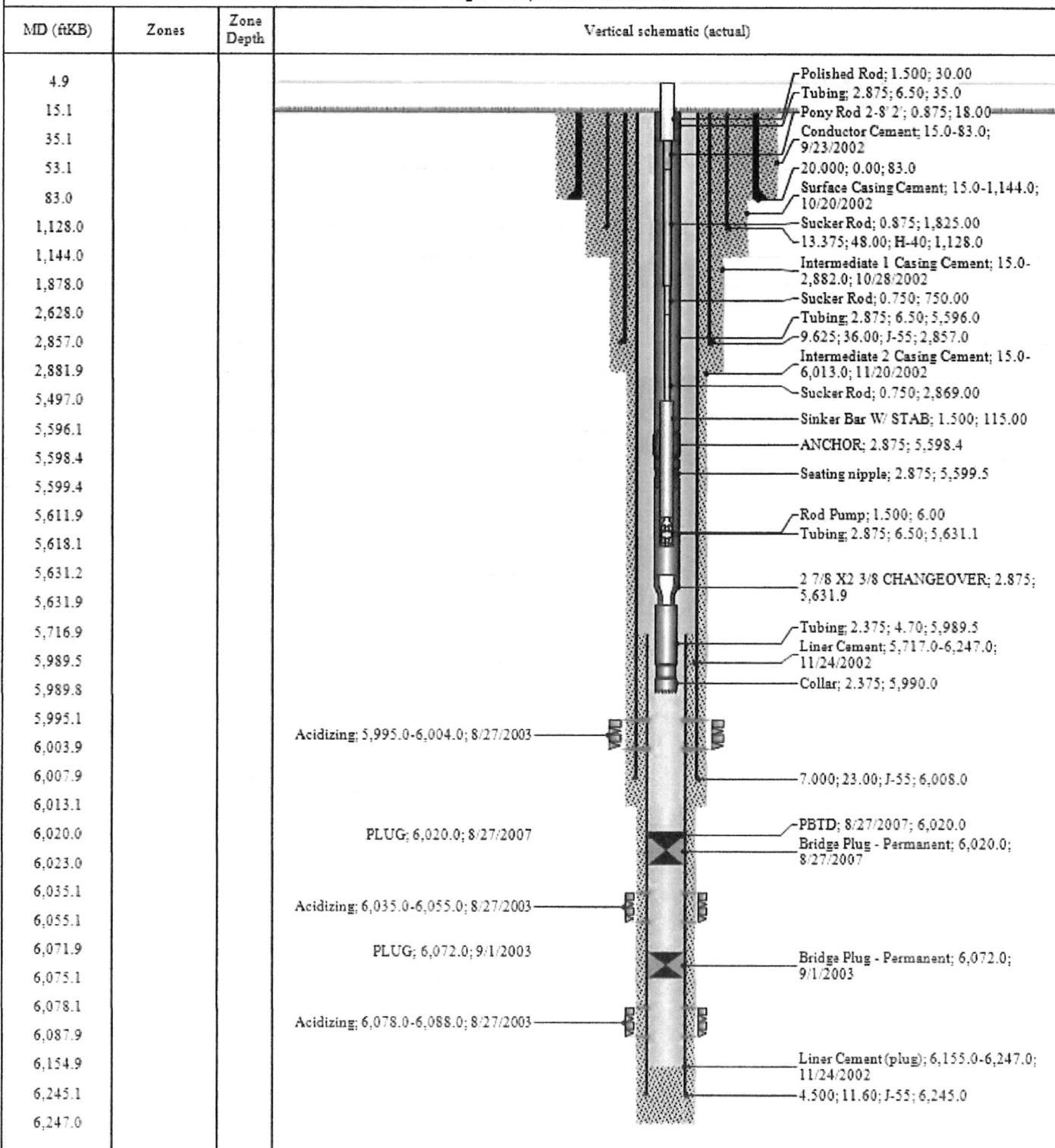
API Well 43007308900000	Field Name UNTA - AREA A - SCOFIELD	County Carbon	State/Province UT	Section 22	Township 012-S	Range 007-E	Survey	Block
Ground Elevation (ft) 8,457.00	Orig KB Elev (ft) 8,472.00	KB-Grid ft 15.00	Initial Spud Date 9/24/2002	Rig Release Date 11/28/2002	TD Date 11/24/2002	Latitude (°) 39° 45' 40.859" N	Longitude (°) 111° 7' 11.829" W	Operated? YES

Most Recent Job

Job Category Workover/Maint	Primary Job Type Tubing	Secondary Job Type Repair / Replace	Start Date 9/11/2007	End Date 9/13/2007
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TD: 6,247.0

Vertical - Original Hole, 5/3/2017 10:09:24 AM

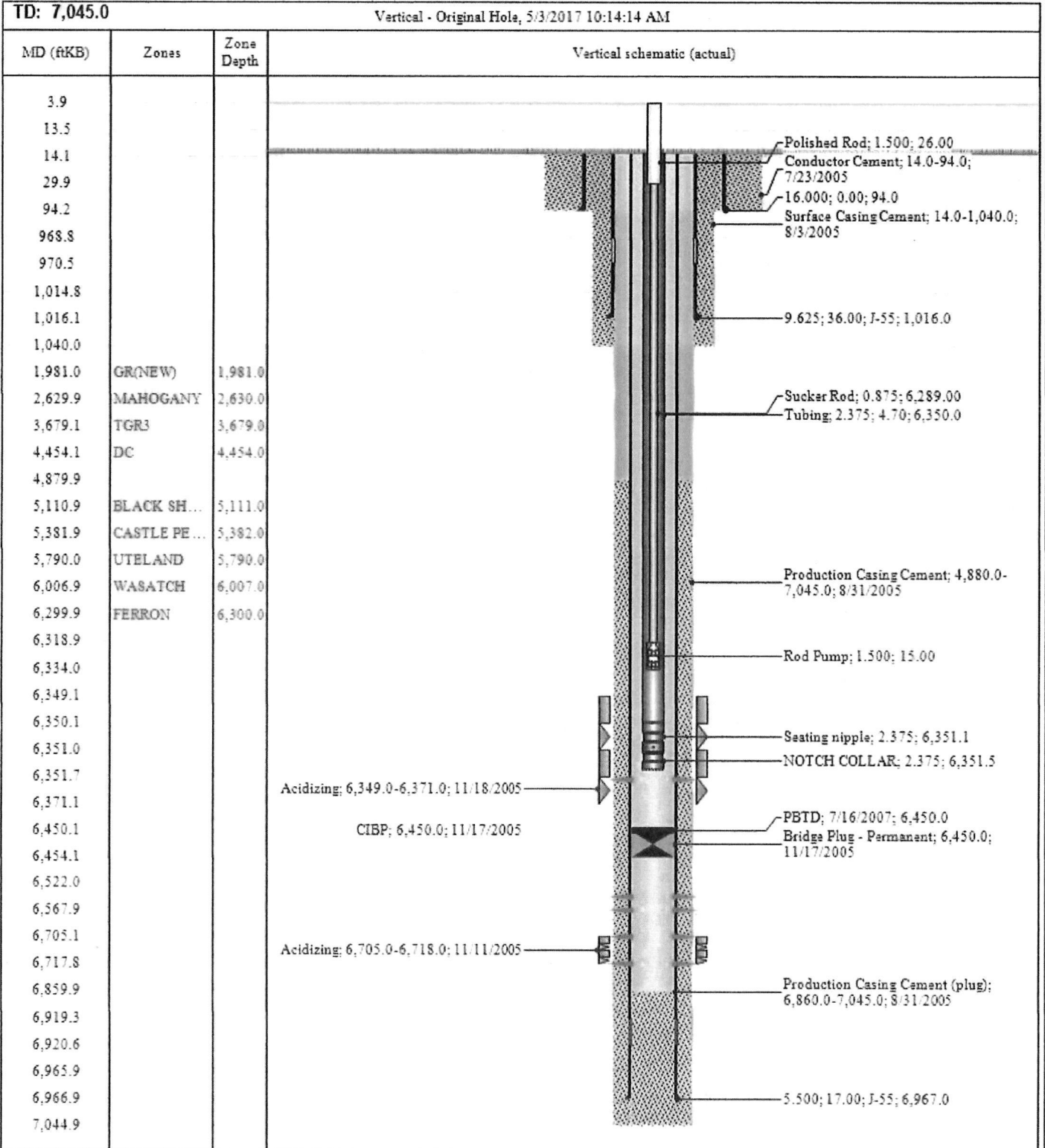


Well Name: SCOFIELD-THORPE 35-13

API Well 43007309910000	Field Name UNTA - AREA A - SCOFIELD	County Carbon	State/Province UT	Section 35	Township 012-S	Range 007-E	Survey	Block
Ground Elevation (ft) 9,018.00	Orig KB Elev (ft) 9,032.00	KS-Grid (ft) 14.00	Initial Spud Date 7/30/2005	Rig Release Date 8/31/2005	TD Date 8/25/2005	Latitude 39° 44' 8.922" N	Longitude 111° 6' 16.96" W	Operated Yes

Most Recent Job

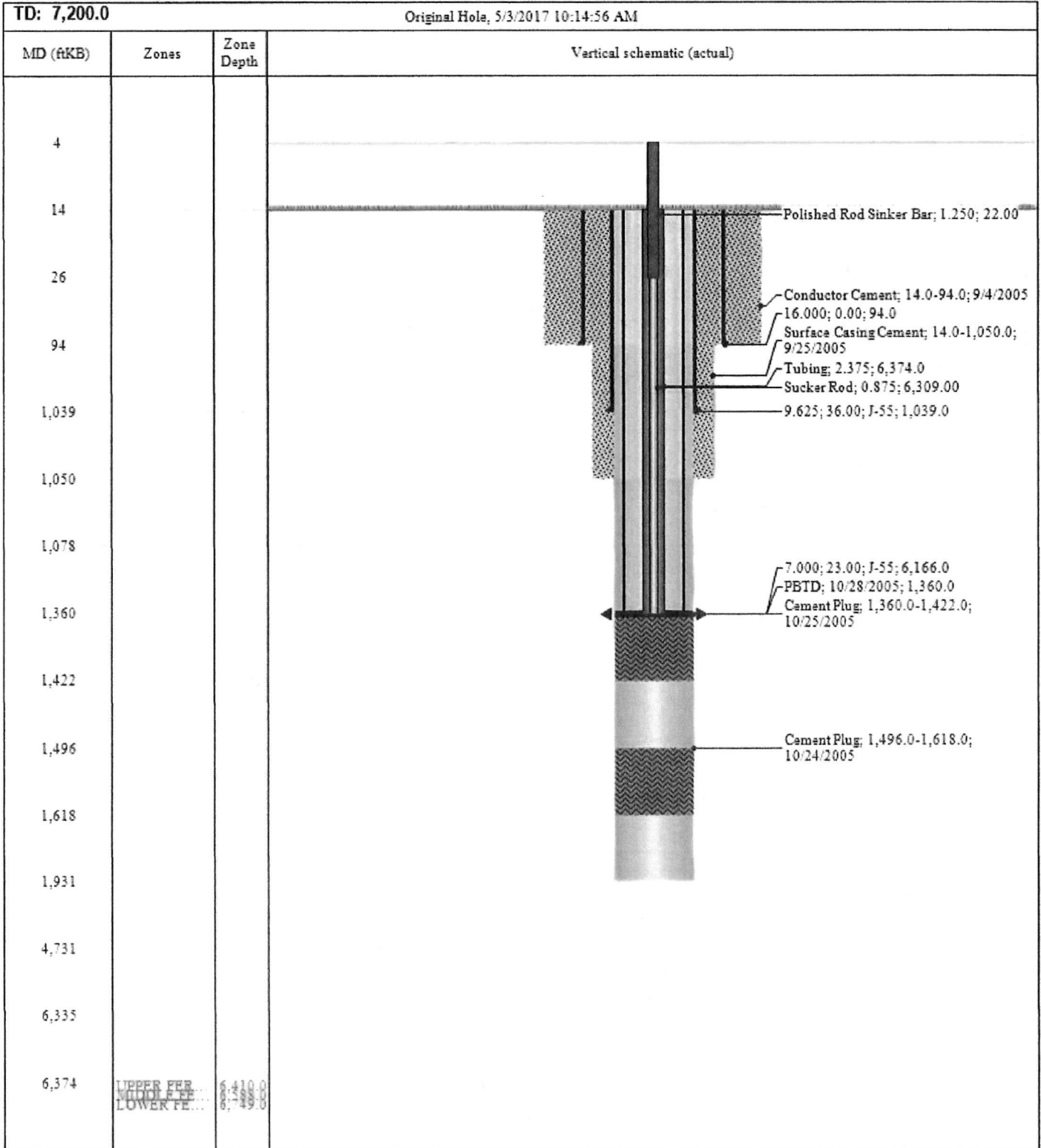
Job Category Workover/Maint	Primary Job Type Swabbing	Secondary Job Type Swabbing	Start Date 11/8/2010	End Date 11/10/2010
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Well Name: SCOFIELD-THORPE 23-31

API Well 43007310010000	Field Name LINTA - AREA A - SCOFIELD	County Carbon	State/Province UT	Section 23	Township 012-S	Range 007-E	Survey	Block
Ground Elevation (ft) 8,991.00	Orig KB Elev (ft) 9,005.00	KB-Grid (ft) 14.00	Initial Spud Date 9/20/2005	Rig Release Date 12/21/2005	TD Date 12/15/2005	Latitude 39° 46' 39.388" N	Longitude 111° 6' 38.25" W	Operated Yes

Most Recent Job				
Job Category Completion	Primary Job Type Initial Completion	Secondary Job Type	Start Date 1/5/2006	End Date 3/25/2006



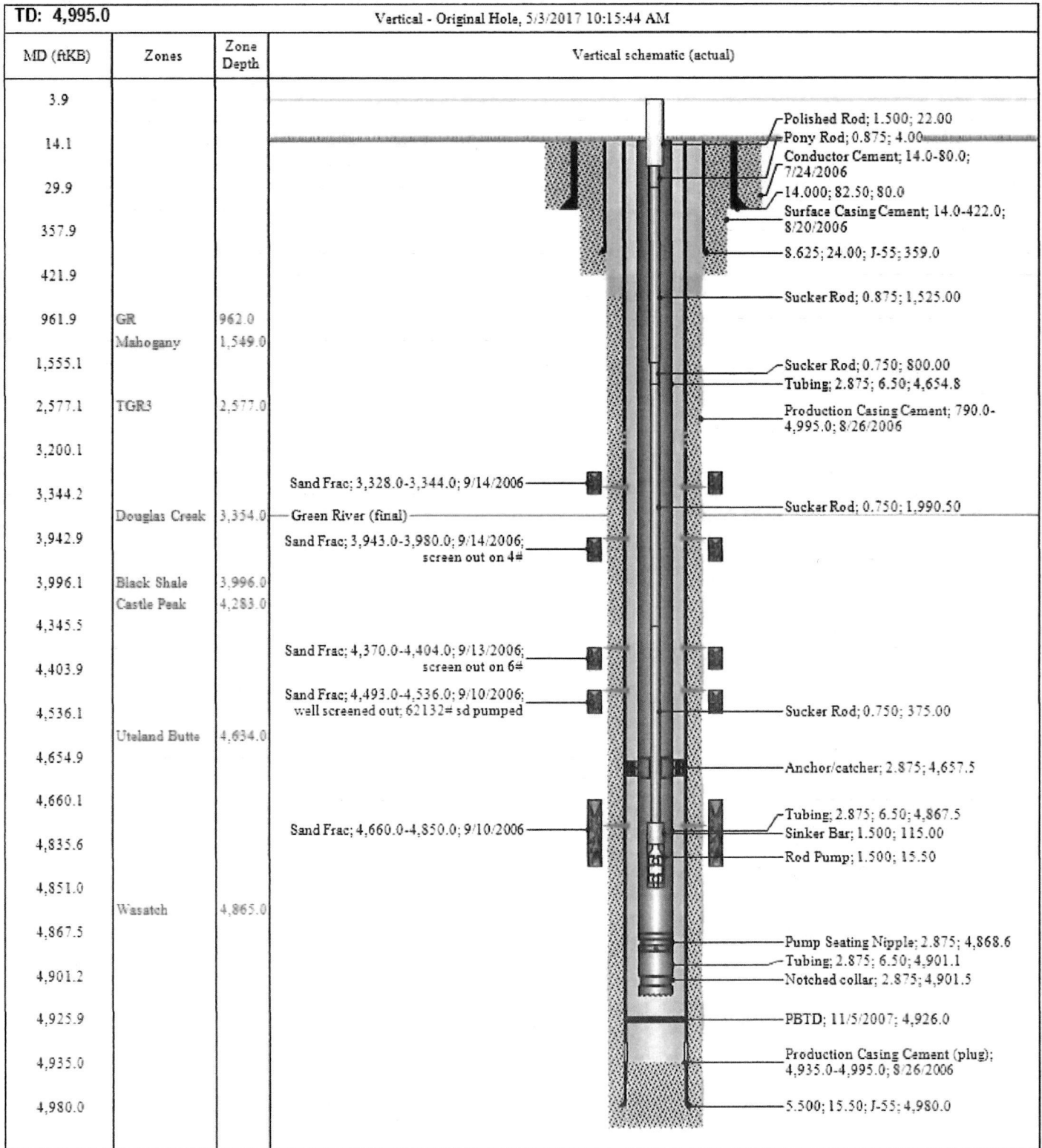
Schematic - Current

Well Name: WILCOX FEE 15-16-56

API Well 43013331510000	Field Name JUNTA - AREA A - LAKE CANYON	County Duchesne	State/Province UT	Section 18	Township 006-S	Range 006-W	Survey	Block
Ground Elevation (ft) 6,612.00	Orig KB Elev (ft) 6,626.00	KB-Grid (ft) 14.00	Initial Spud Date 8/17/2006	Rig Release Date 8/26/2006	TD Date 8/25/2006	Latitude 40° 2' 31.488" N	Longitude 110° 33' 47.524" W	Operated Yes

Most Recent Job

Job Category Workover/Maint	Primary Job Type Tubing	Secondary Job Type Repair/Replace	Start Date 11/3/2007	End Date 11/5/2007
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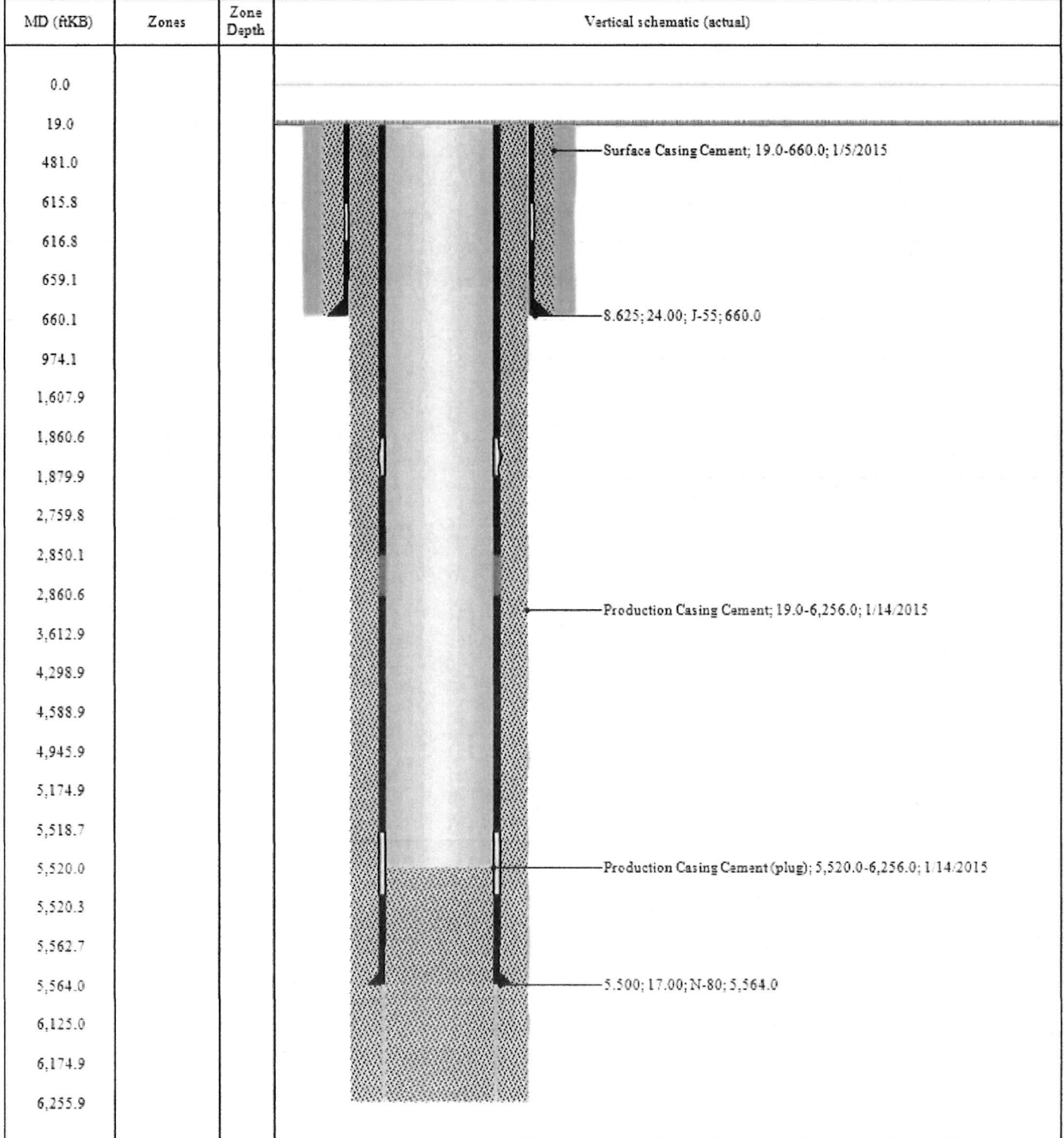
Well Name: LC FEE 8-15D-56

API No: 430135069700	Field Name: UNTA-AREA A-LAKE CANYON	County: Duchesne	State/Province: UT	Section: 15	Township: 005-S	Range: 006-W	Survey:	Block:
Ground Elevation (ft): 6,483.00	Orig KB Elev (ft): 6,502.00	KB-Grid (ft): 19.00	Initial Spud Date: 1/4/2015	Rig Release Date: 1/16/2015	TD Date: 1/10/2015	Latitude (°): 40° 2' 55.076" N	Longitude (°): 110° 32' 43.157" W	Operated? Yes

Most Recent Job

Job Category: Completion	Primary Job Type: Initial Completion	Secondary Job Type: AFE	Start Date: 1/23/2015	End Date: 1/27/2015
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TD: 6,256.0 Directional - Original Hole, 5/3/2017 10:16:27 AM



Well Name: CC FEE 7R-28-38

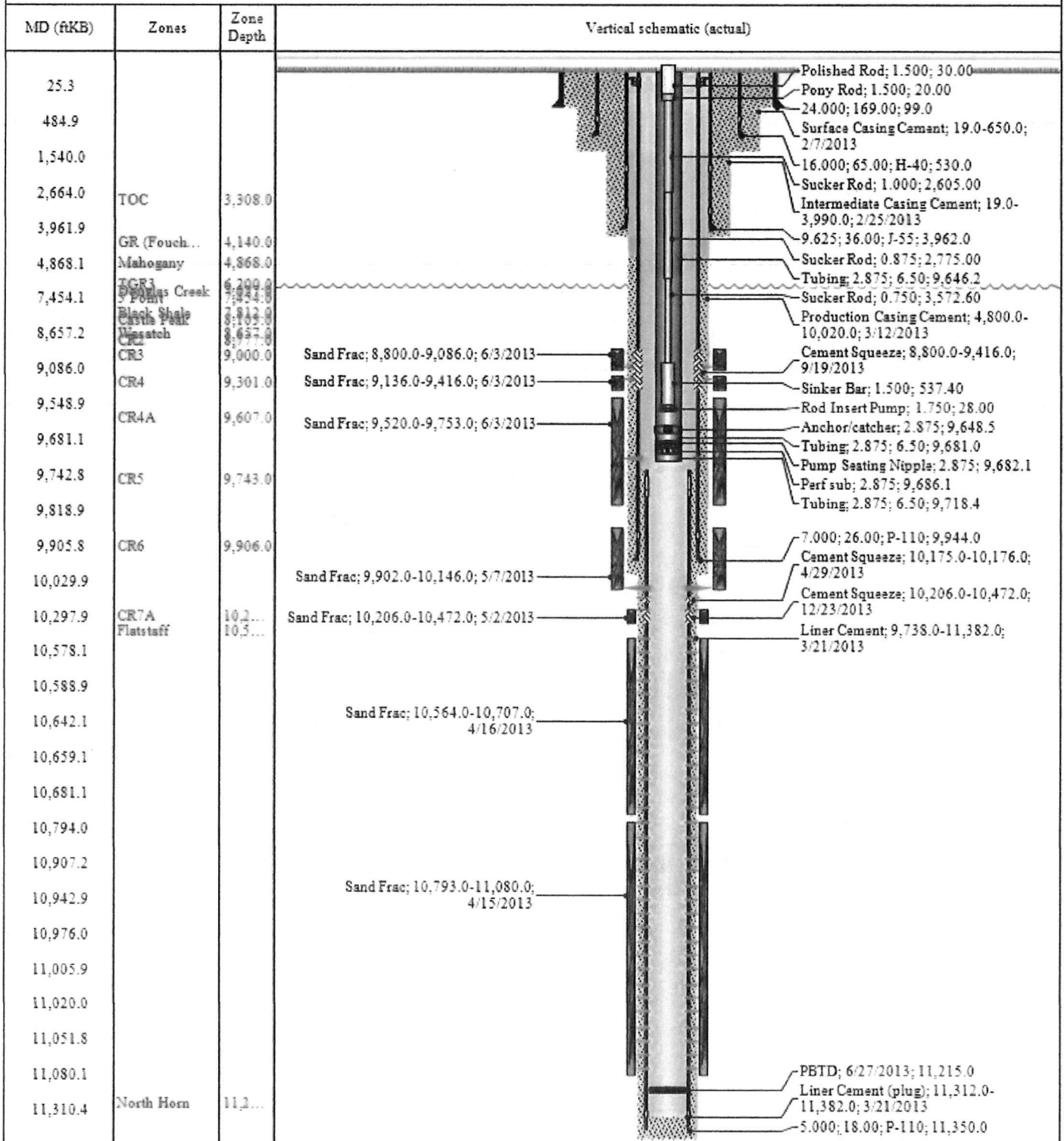
API Well 43013518520000	Field Name LINTA - AREA A - CURRENT CREEK	County Duchesne	State/Province UT	Section	Township	Range	Survey	Block
Ground Elevation (ft) 6,543.00	Orig KB Elev (ft) 6,562.00	KB-Grid (ft) 19.00	Initial Spud Date 2/3/2013	Rig Release Date 3/24/2013	TD Date 3/19/2013	Latitude 40° 11' 34.505" N	Longitude 110° 47' 21.343" W	Operated Yes

Most Recent Job

Job Category Workover/Maint	Primary Job Type Artificial Lift	Secondary Job Type Repair/Replace Rod	Start Date 3/4/2014	End Date 3/5/2014
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TD: 11,382.0

Vertical - Original Hole, 5/3/2017 10:17:26 AM

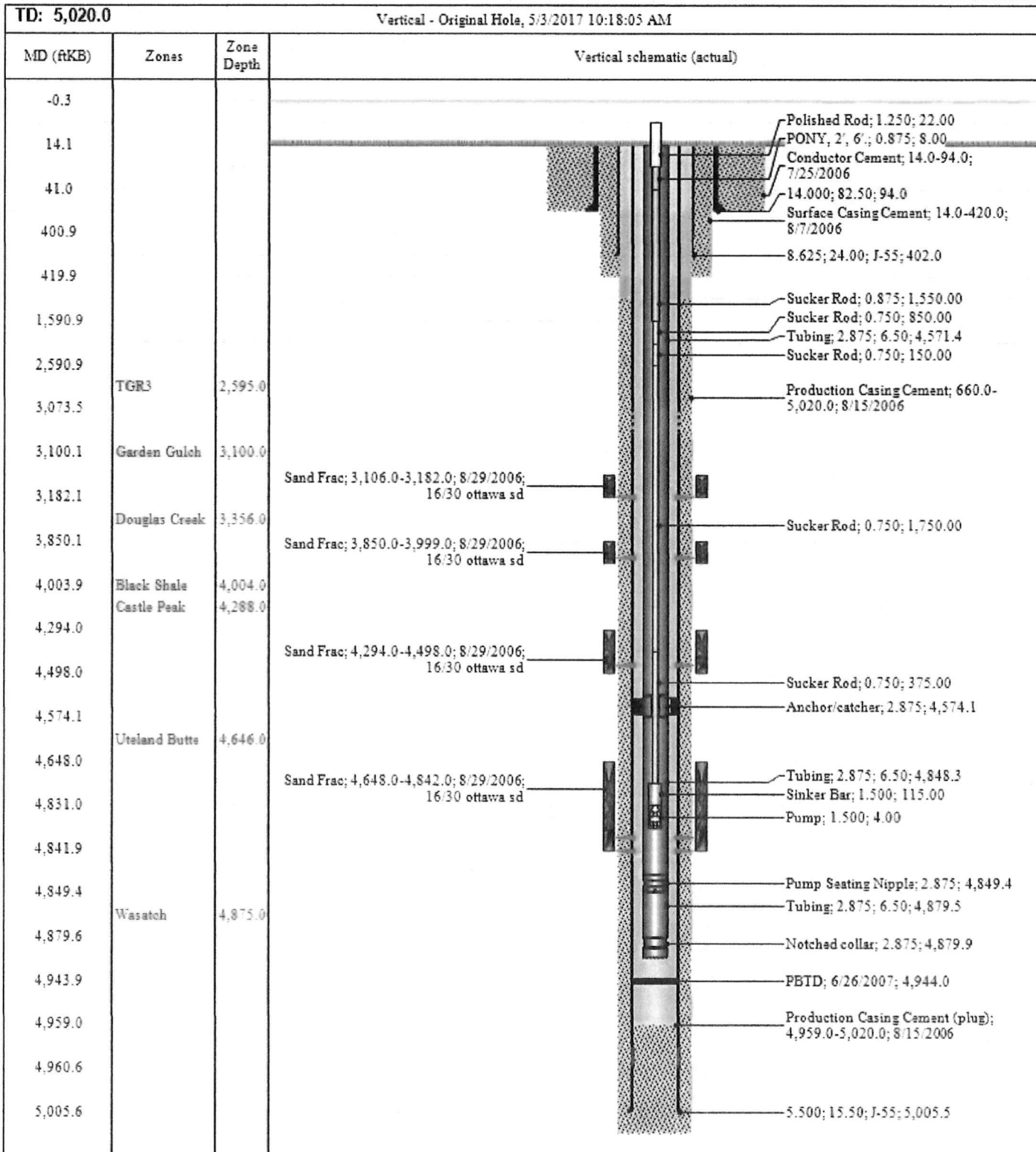


Well Name: TAYLOR FEE 7-14-56

API No: 43013331400000	Field Name: LANTA-AREA A-LAKE CANYON	County: Duchesne	State/Province: UT	Section: 14	Township: 006-S	Range: 006-W	Survey:	Block:
Ground Elevation (ft): 6,415.00	Orig KB Elev (ft): 6,429.00	KB-Grid (ft): 14.00	Initial Spud Date: 8/6/2006	Rig Release Date: 8/15/2006	TD Date: 8/13/2006	Latitude (°): 40° 2' 52.606" N	Longitude (°): 110° 31' 36.911" W	Completed: Yes

Most Recent Job

Job Category: Workover/Maint	Primary Job Type: Tubing	Secondary Job Type: Repair/Replace	Start Date: 6/22/2007	End Date: 6/26/2007
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Rachel Medina <rachelmedina@utah.gov>

RE: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

3 messages

Gurr, Andrea N. <ang@bry.com>

Thu, Jun 15, 2017 at 7:55 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: "Hyder, John W." <jwh@bry.com>, "Rosenlieb, Trent R." <trr@bry.com>

Rachel,

Thank you for your suggestions yesterday— per your response below, Berry has chosen to submit a letter. Please submit the attached letter & wellbore diagrams re the 8 non-compliant wells for Dustin's review.

As I mentioned yesterday, Trent Rosenlieb @ Bakersfield office will be meeting with your team on Tuesday to discuss.

Thank you,

**Andrea Gurr***Regulatory Specialist II*

4028 W. 4000 S.

Roosevelt, UT 84066

T: 435.722.0065

C. 435.823.1846

From: Rachel Medina [mailto:rachelmedina@utah.gov]**Sent:** Wednesday, June 14, 2017 2:27 PM**To:** Gurr, Andrea N. <ang@bry.com>**Cc:** Hyder, John W. <jwh@bry.com>; Rosenlieb, Trent R. <trr@bry.com>**Subject:** Re: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

Hi Andrea,

Berry's inactive status is due to the fact that they currently have no open well-bores attached to the company. Once the operator change is complete that status will move to active.

As for the 8 non-compliance wells, you can either do a sundry for each well, or you can do a letter covering each well individually. Dustin will want the plans to be detailed so please be sure to include as much information as possible.

Either way (sundries or letter) you can email the plans to me for Dustin's review.

Thanks!

On Wed, Jun 14, 2017 at 10:25 AM, Gurr, Andrea N. <ang@bry.com> wrote:

Rachel,

I left you a voicemail, but wanted to follow up with an email to a question I have. Currently, Berry Petroleum Company, LLC operator status is inactive & being held up by 8 non-compliant wells. When Berry applied for active operator status it was believed to PA these wells, however, after a review has been conducted upper management has suggested alternate options. I would like to submit the new proposals for review, so my question to you is, should I prepare each proposal on a Form 9 (old school paper form), and send them to Dayne, Dustin, and yourself? Or should I submit electronically, selecting one of the Berry Petroleum options as operator in the E-permitting system?

Trent Rosenlieb will be traveling to Utah next week and plans to visit your office, so I would like to get these to your team and in review for discussion when he is there. Let me know your thoughts, I am happy to submit as you think will work best.

Thank you,

Andi



Andrea Gurr
Regulatory Specialist II
4028 W. 4000 S.
Roosevelt, UT 84066
T: 435.722.0065
C. 435.823.1846

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician

6/21/2017

State of Utah Mail - RE: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

801-538-5260

 **2017_06-15_UDOGM letter re 8 non compliant wells.pdf**
2304K

Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Thu, Jun 15, 2017 at 12:46 PM

Here is Berry's shut in plans for the 8 non-compliance wells they will be taking, Can we complete the operator change?
[Quoted text hidden]

 **2017_06-15_UDOGM letter re 8 non compliant wells.pdf**
2304K

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Mon, Jun 19, 2017 at 3:43 PM

Looks o.k. on any they are proposing to plug by Sept 15th and decide not to to put online by 2018, they will need MIT to get an extension beyond sept
[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Z and T Ute Tribal 2-21		API Number 4301331280
Location of Well Footage : 759' FNL, 1978' FEL County : Duchesne		Field or Unit Name Brundage Canyon
QQ, Section, Township, Range: NWNE 21 5S 4W State : UTAH		Lease Designation and Number 14-20-H62-3414

EFFECTIVE DATE OF TRANSFER: 5/1/2017

CURRENT OPERATOR

Company: <u>Linn Operating, LLC</u>	Name: <u>Debra Gordon</u>
Address: <u>600 Travis Street, Suite 1400</u>	Signature: <u><i>Debra Gordon</i></u>
<u>city Houston state TX zip 77002</u>	Title: <u>Regulatory Manager</u>
Phone: <u>(281) 840-4010</u>	Date: <u>4-13-17</u>
Comments:	

NEW OPERATOR

Company: <u>Berry Petroleum Company, LLC</u>	Name: <u>Arthur T. Smith</u>
Address: <u>5201 Truxtun Avenue</u>	Signature: <u><i>Arthur T. Smith</i></u>
<u>city Bakersfield state CA zip 93309</u>	Title: <u>Chief Executive Officer</u>
Phone: _____	Date: <u>12 April 2017</u>
Comments:	

(This space for State use only)

Transfer approved by: *Don J...*
 Title: *Geologist*

Approval Date: 5/25/17

Comments: EPA approval needed.

RECEIVED
 MAY 03 2017
 DIV. OF OIL, GAS & MINING