



QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Parachute Creek 1636'</i>	Dakota	Park City	McCracken
<i>Brandon Gulch 3760'</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Upper Douglas Creek 4800'</i>	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		



May 6, 1983

State of Utah  
Oil, Gas & Mining Division  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attn: Mr. Norm Stout

Re: Application for Permit to Drill  
Ute Tribal 1-4  
Section 4, T5S-R3W  
Duchesne County, Utah

Dear Mr. Stout:

Attached please find three copies of the State APD for the above referenced well with one set of attachments including the following items

1. Designation of Operator
2. Federal APD
3. Special BOP instructions
4. Multipoint Surface Use Plan
5. Archaeological Survey
6. Certification by Operator's Field Representative
7. Notice from the Ute Energy & Minerals
8. Survey plat
9. Diagram-wellsite
10. Various topo maps showing existing roads, proposed wellsite, etc.
11. Water agreement

Please let us know if you have any questions regarding this Application.

Thank you very much.

Very truly yours,

R. L. Martin  
Vice President  
Oil & Gas Operations

RLM:kr  
Attachments

*Noren*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

TL3503

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name

8. Farm or Lease Name

Ute Tribal

9. Well No.

1-4

10. Field and Pool, or Wildcat

Nutter Canyon

11. Sec., T., R., M., or Blk. and Survey or Area

Section 4, T5S-R3W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coors Energy Company

(303) 278-7030

3. Address of Operator

PO Box 467, Golden, Colorado 80401

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1331' FNL, 1277' FEL, Section 4

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

6 miles south of Bridgeland, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1277'

16. No. of acres in lease

640

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

19. Proposed depth

6340'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5932' GL

22. Approx. date work will start\*

May-June, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	400'	400 sks.
7-7/8"	4-1/2"	11.60#	6340' TD	300 sks.

- This well will be spudded in the Uintah Formation.
- Estimated formation tops: Green River 1620', Wasatch 6200', TD 6340' Wasatch.
- Water zones are possible throughout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
- Attached is a diagram of the pressure control device to be used on this well.
- The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal. are not anticipated.
- Auxiliary equipment: float will be run in drill string, a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
- No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog, Compensated Neutron Formation Density Log.
- No abnormal temperature, pressures or potential hazards are expected.
- Anticipated starting date: May-June, 1983. Expected duration of drilling operations is 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. L. Martin

Title Oil & Gas Operations V.P.

Date

5-6-83

(This space for Federal or State office use)

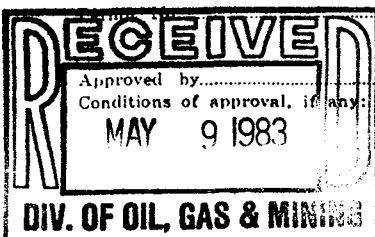
Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-12-83

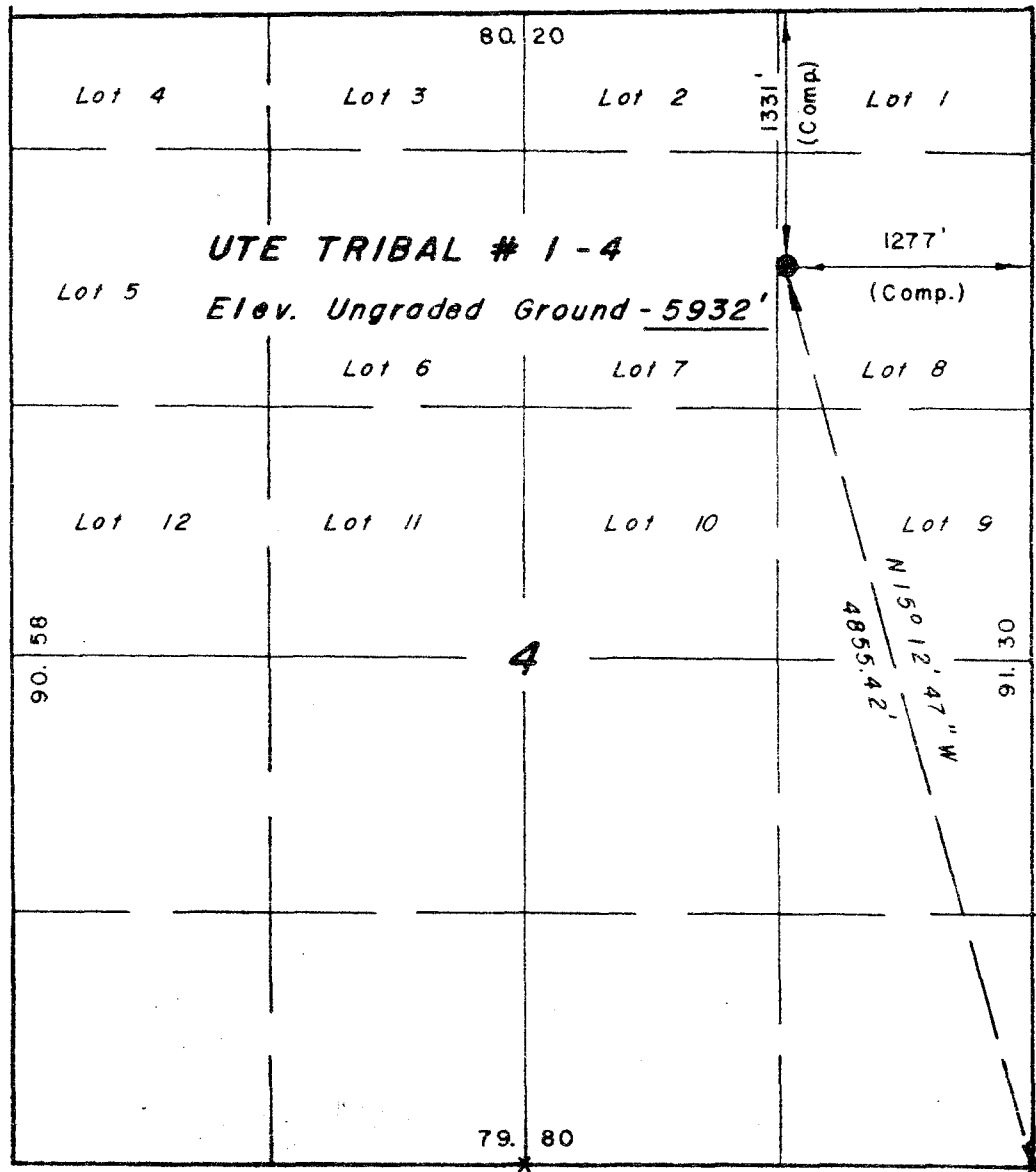
BY: *Harmon Stout*

\*See Instructions On Reverse Side



T 5 S, R 3 W, U.S.B. & M.

N89°34'E



S89°50'E

X = Section Corners Located

PROJECT  
**COORS ENERGY CO.**

Well location, *UTE TRIBAL* #1-4, located as shown in Lot 8, Section 4, T5S, R3W, U.S.B. & M. Duchesne County, Utah.

EXHIBIT "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. King*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 65 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

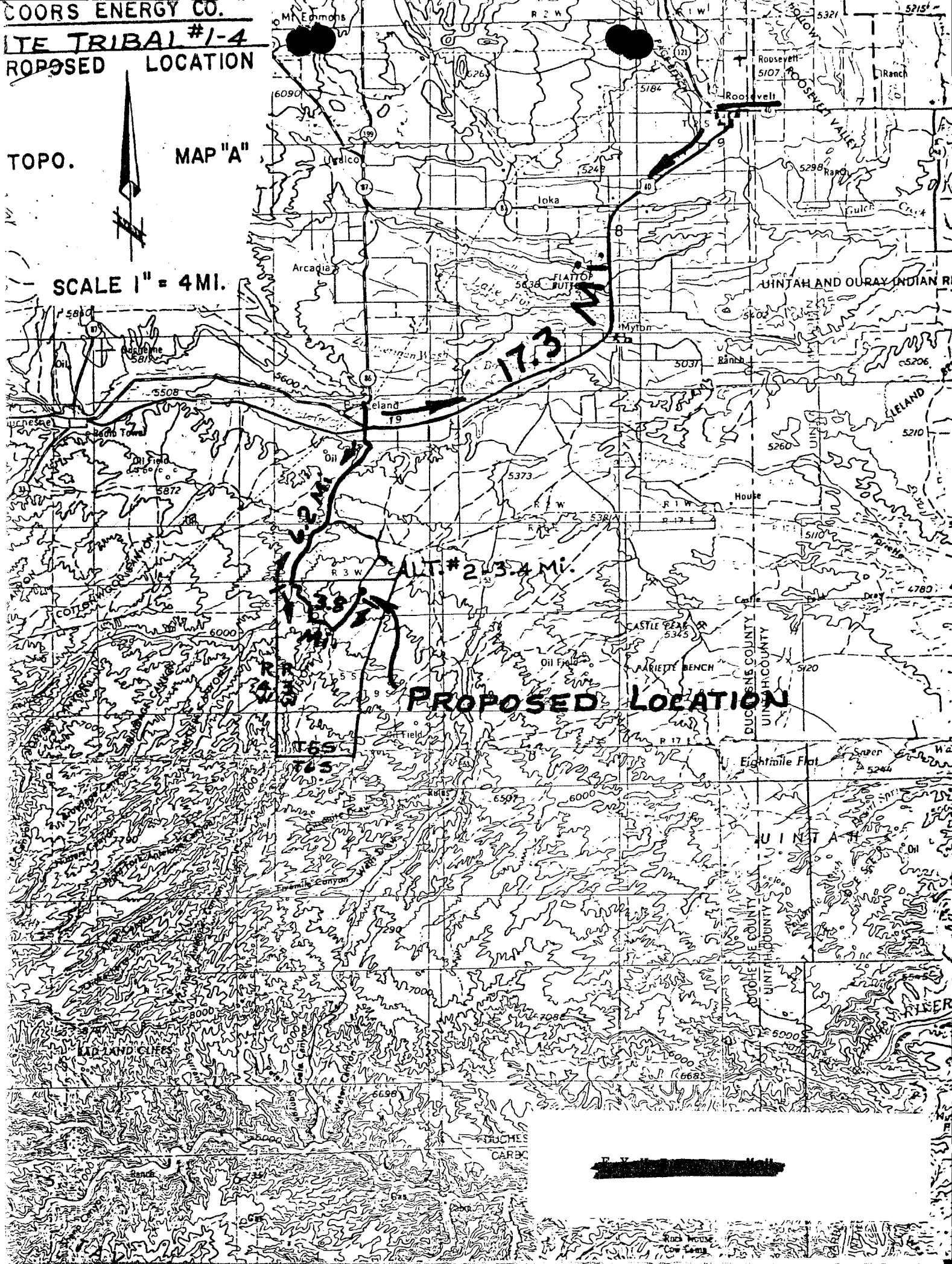
SCALE 1" = 1000'	DATE 2/7/83
PARTY D.B. J.K.	S.B. REFERENCES GLO Plat
WEATHER Cold	FILE COORS ENERGY

COORS ENERGY CO.  
UNION PACIFIC RAILROAD  
TE TRIBAL #1-4  
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION



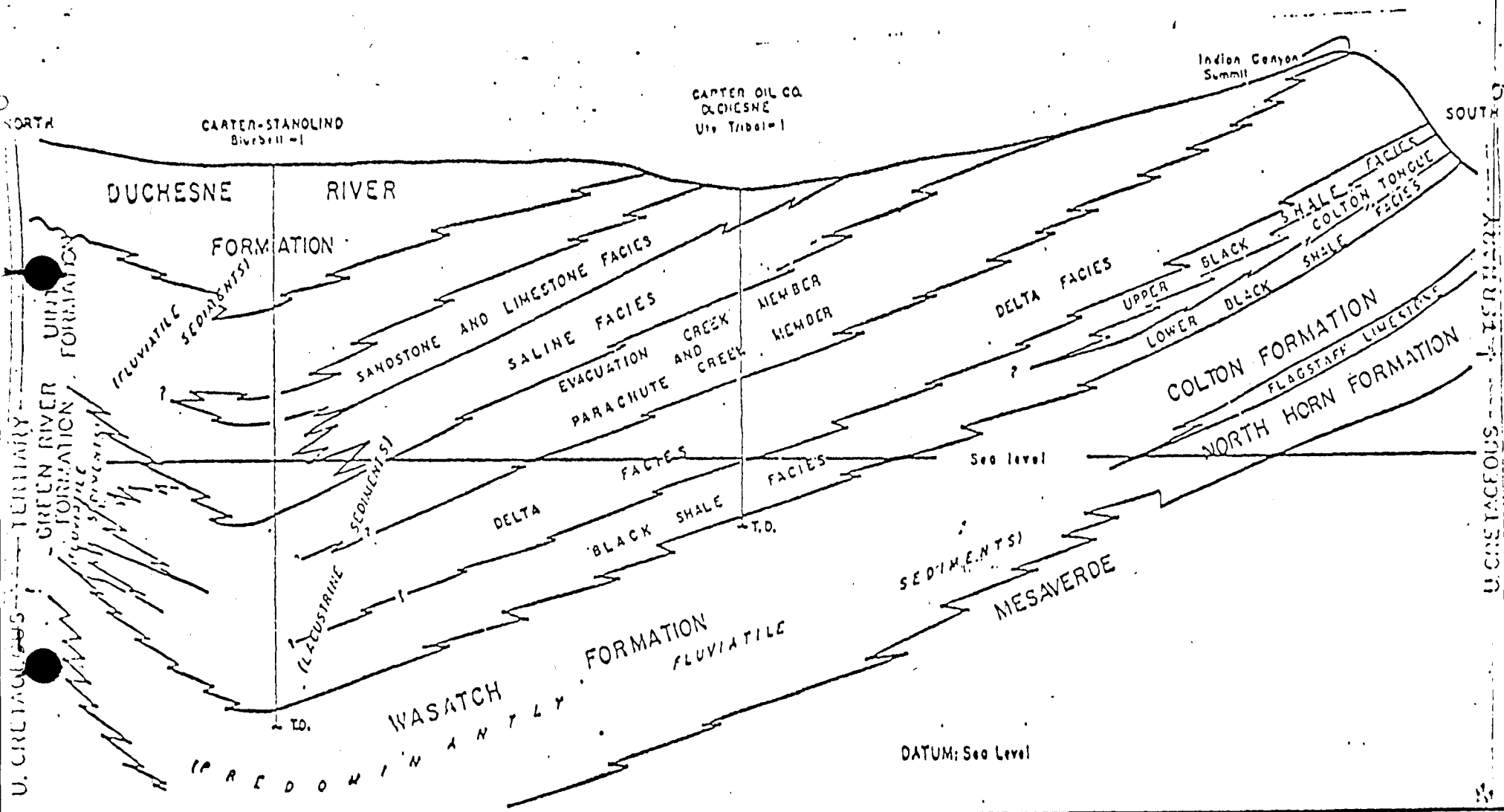
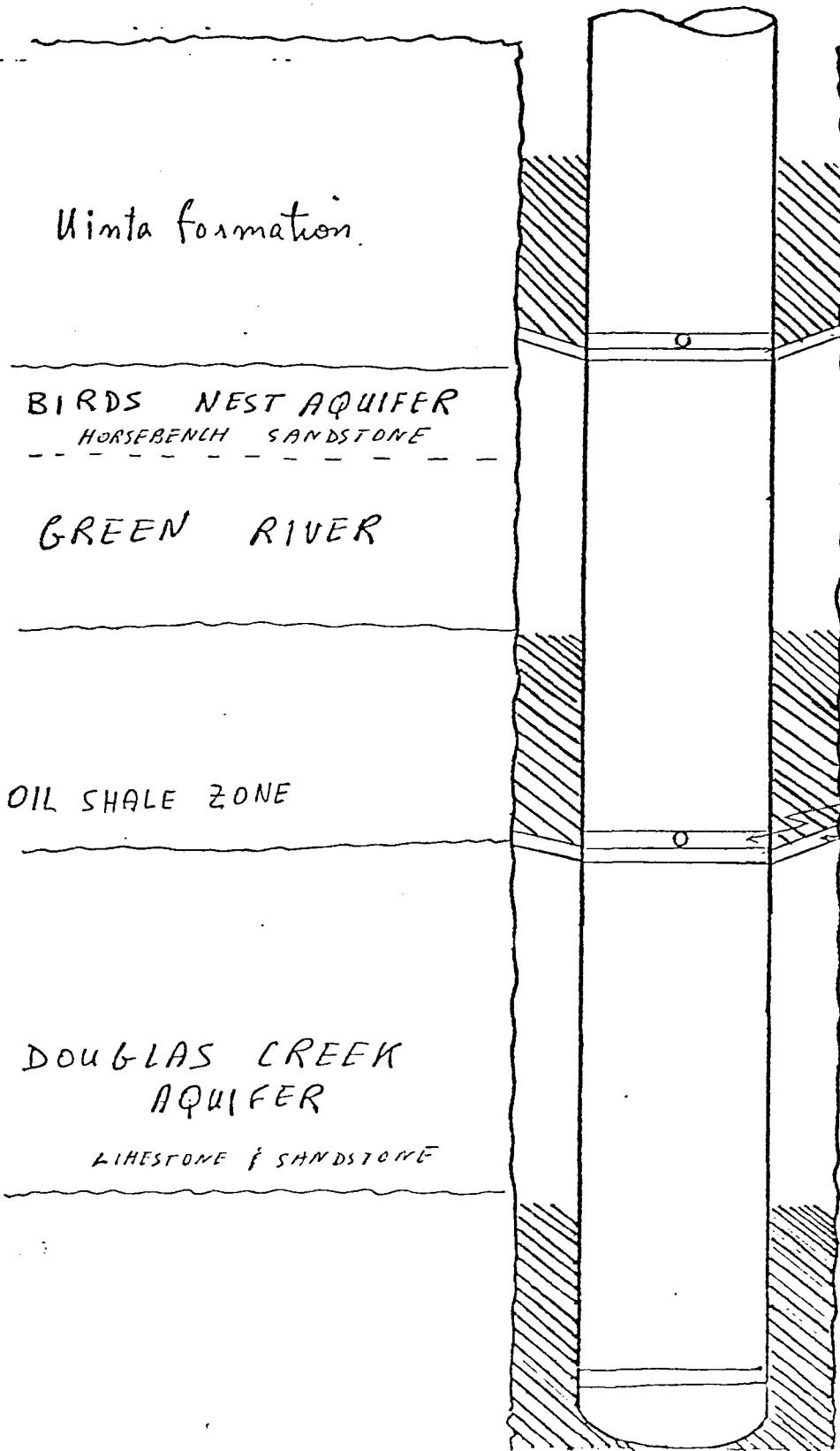


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR  
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER



(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the U.S. Department of the Interior, Bureau of  
Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe and the Ute Distribution Corporation

Lease No. 14-20-H62

Tract No. 53

and hereby designates

NAME: Coors Energy Company

ADDRESS: P.O. Box 467, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M.  
Section 4: NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)

W. R. Wimbish Attorney-in-Fact

P.O. Box 2619, Casper, WY 82602

(Address)

February 7, 1983

(Date)

U.S. HWY 40 - 2.3 Mi  
ROOSEVELT LT. 19.6 Mi

EXHIBIT "D"

3.9 Mi.

ALT. RD. # 2

PROPOSED ACCESS ROAD 100'

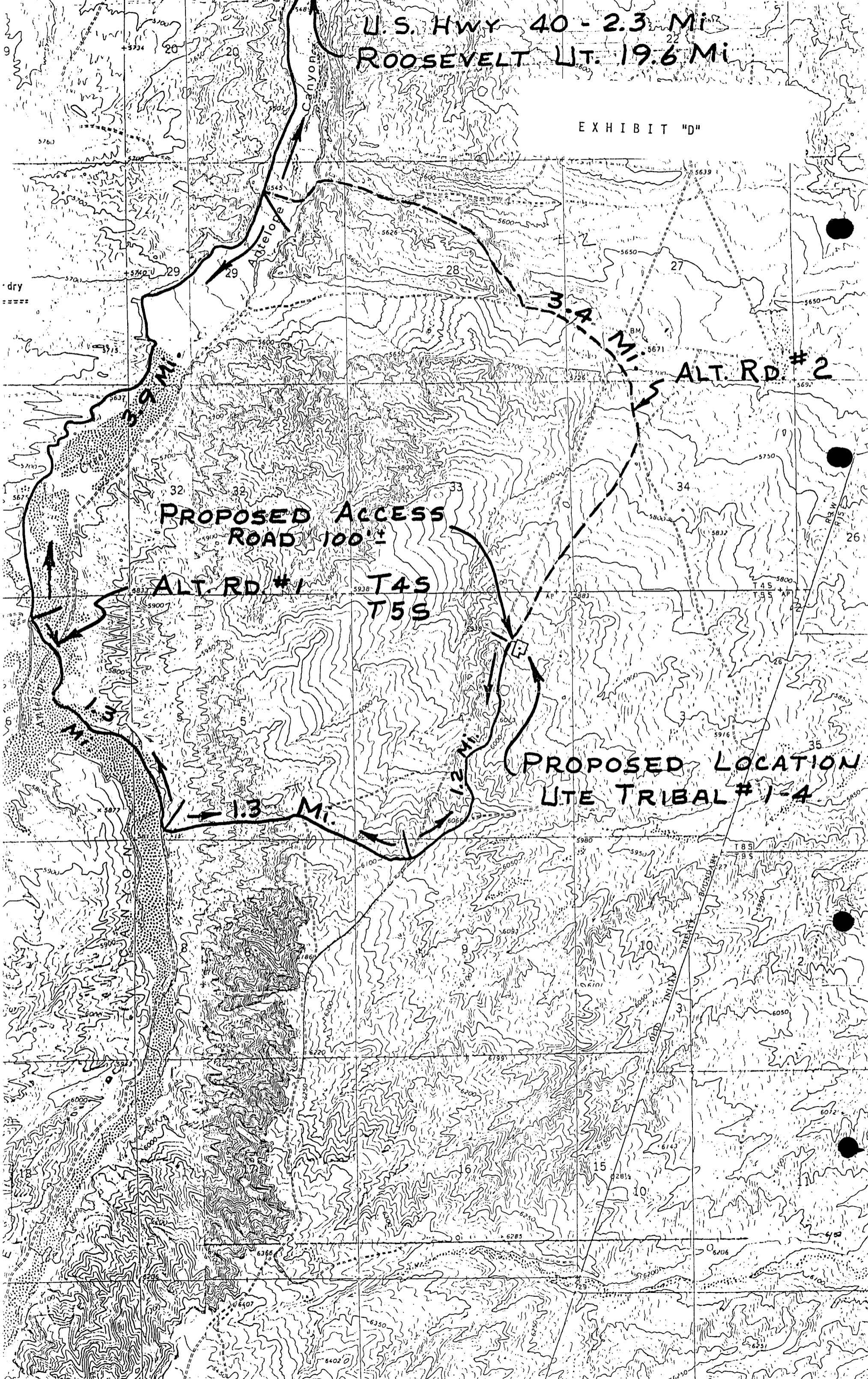
ALT. RD. # 1

T4S  
T5S

PROPOSED LOCATION  
LTE TRIBAL # 1-4

1.3 Mi.

1.2 Mi.



# Water Agreement

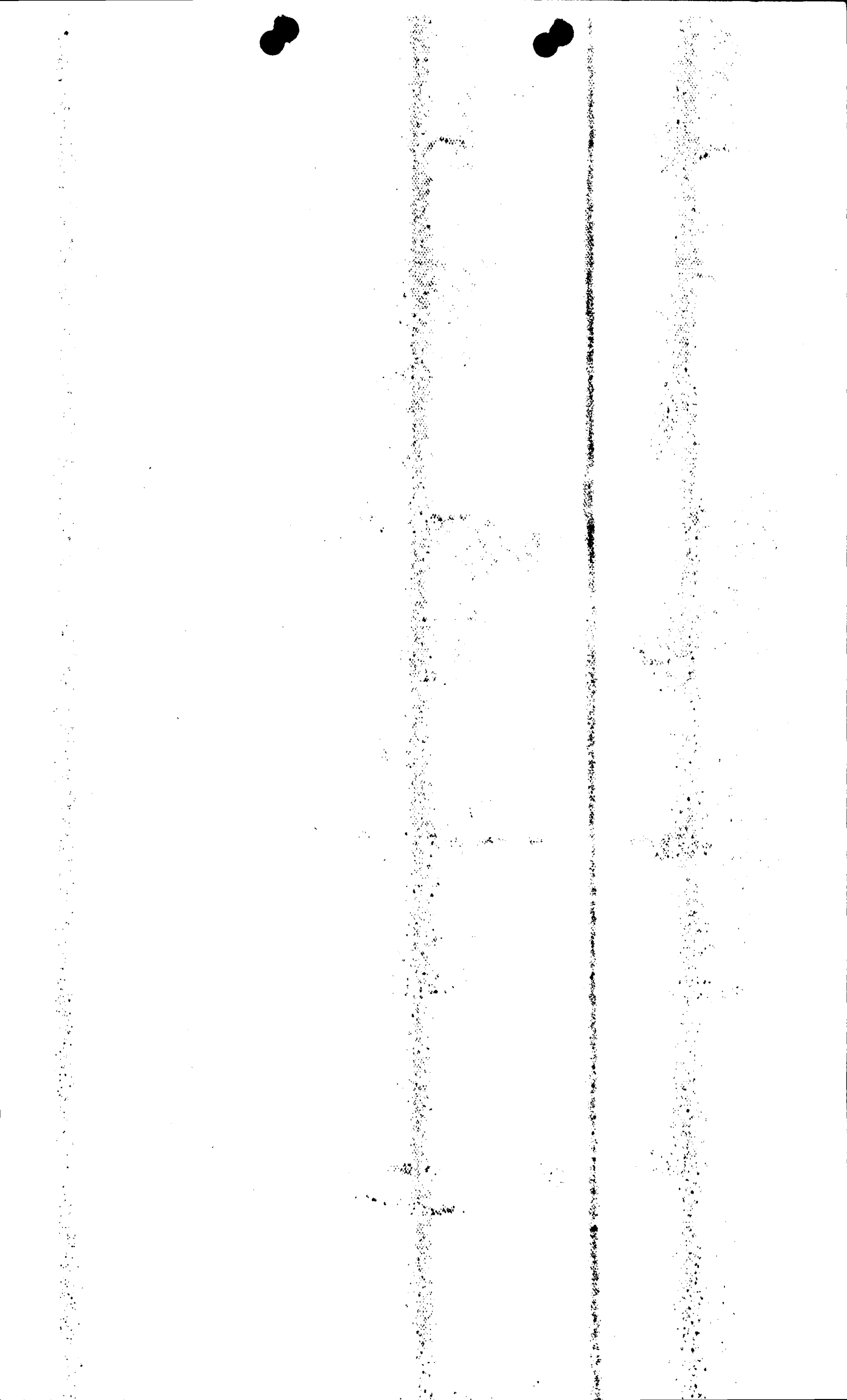
2-21-83

Sunco Energy Co. has an agreement with  
Sunco Rentals to haul water to locations as  
described #1-4, #1-8, #1-18, #1-20 and #1-29 in  
T5 R3 in Duchesne County Utah. Water  
will be hauled by truck from Duchesne River  
at location described on attached permit to  
the locations described above.

Jake Amen

Larry Sun

EXHIBIT "I"



EMPROARY

Application No. 58588

RECEIVED APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-9317

DEC 27 1982

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses

2. The name of the applicant is Gurco Rentals, Inc.

3. The Post Office address of the applicant is 3875 East 3900 South Vernal, UT 84078

4. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or 1.0 acre-feet

5. The water is to be used for Oil Well Drilling from Dec. 27, 1982 to Dec. 26, 1983  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Duchesne River  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point\*  
North 2300 ft. East 600 ft. from SW Cor. Sec. 6, T4S, R4W, USB&M  
(3/4 Mile East of Duchesne)

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumper trucks which will be filled and  
the water hauled to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No \_\_\_\_\_ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No \_\_\_\_\_  
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses Oil Well Drilling purposes

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Sec. 16, T4S, R4W, USB&M

21. The use of water as set forth in this application will consume 1.0 second-feet and/or acre-  
feet of water and None second feet and/ or acre feet will be returned to the natural  
stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Signature of Applicant

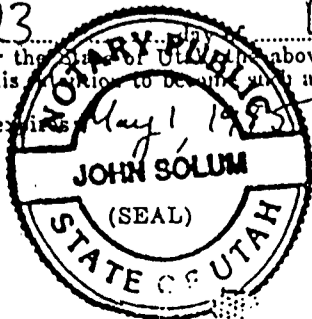
\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, County of ... ss

On the ... 23 ... Dec ... 1982 ... personally appeared before me, a notary public for the State of Utah, above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires ...



Signature of Notary Public

LEWIS...

**FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

**STATE ENGINEER'S ENDORSEMENTS**

1. 11:10am  
Dec 23, 1982 Application received by mail over counter in State Engineer's office by AS
2. Priority of Application brought down to, on account of .....
3. 12-27-82 Application fee, \$ 15.00, received by LD Rec. No. 15542
4. Application microfilmed by .....
5. 12-29-82 Indexed by LD Platted by .....
6. 12/23/82 Application examined by RFA
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....
12. Notice published in .....
13. Proof slips checked by .....
14. Application protested by .....
15. Publisher paid by M.E.V. No. ....
16. Hearing held by .....
17. 12/23/82 Application designated for approval rejection RFA SE
18. 2/4/83 Application copied or photostated by slm proofread by .....
19. 2/4/83 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES December 26, 1983.

Dee C. Hansen  
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

Application No. 58388

[Lined area for handwritten text]

**NOTICE TO APPLICANT**

All waters in this state, whether above or under the ground, are the property of the public, subject to all existing rights to the use thereof. No appropriation of the unappropriated public water may be made and no rights to the use thereof shall be recognized except Application for such appropriation first be made to the State Engineer.

The approval of this Application is not a Certificate of Appropriation. It is merely your authority to begin construction work, which must be prosecuted diligently to completion. To secure a Certificate of Appropriation under this Application, Proof of Appropriation must be submitted within the time limit allowed by the State Engineer. The amount of water for which Certificate will be issued will depend upon the amount of water actually put to a beneficial use, not to exceed, however, the amount of water specified in this Application. Proof of Appropriation must be made in accordance with the requirements of the law. For further information write the State Engineer.





(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the U.S. Department of the Interior, Bureau of  
Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe and the Ute Distribution Corporation

Lease No. 14-20-H62

Tract No. 53

and hereby designates

NAME: Coors Energy Company

ADDRESS: P.O. Box 467, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M.  
Section 4: NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)

W. R. Wimbish Attorney-in-Fact

P.O. Box 2619, Casper, WY 82602

(Address)

February 7, 1983

(Date)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
 PO Box 467, Golden, Colorado 80401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1331' FNL, 1277' FEL, Section 4  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 6 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1277'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 6340'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5932' GL

22. APPROX. DATE WORK WILL START\* March-April, 1983

5. LEASE DESIGNATION AND SERIAL NO.  
 TL 3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 1-4

10. FIELD AND POOL, OR WILDCAT  
 Nutter Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24.00	400	400 sacks
7-7/8"	4-1/2"	11.60	6340'	300 sacks

1. This well will be spudded in the Uintah Formation.
2. Estimated formation tops: Green River 1620', Wasatch 6200', TD 6340' Wasatch.
3. Water zones are possible throughout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal. are not anticipated.
6. Auxiliary equipment: float will be run in drill string, a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog, Compensated Neutron Formation Density Log.
8. No abnormal temperature, pressures or potential hazards are expected.
9. Anticipated starting date: March or April, 1983. Expected duration of drilling operations: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

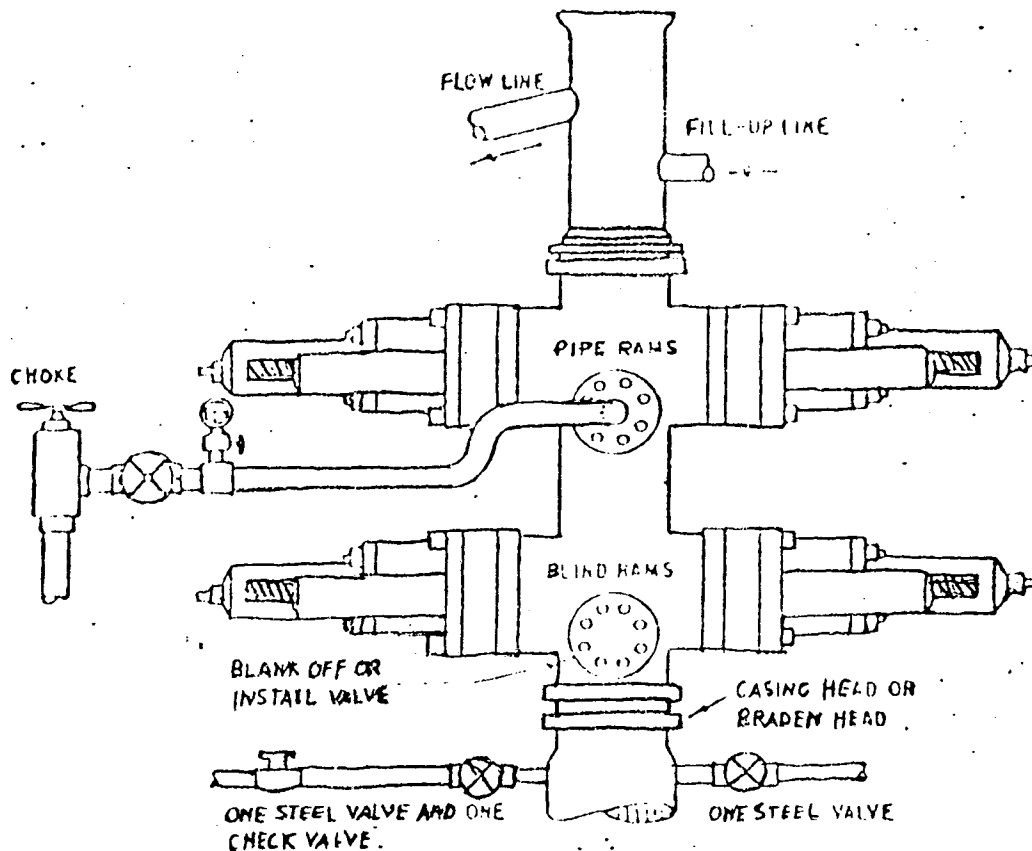
24. SIGNED R. I. Martin TITLE V.P. Oil/Gas Operations DATE 2-22-83  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SPECIAL BOP INSTRUCTIONS



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable.  
A choke spool may be used between preventers.
- I. Casinghead or Bradenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi.  
Pipe ram operation will be checked every 24 hours & blind rams checked every trip.

MULTIPOINT SURFACE USE PLAN  
COORS ENERGY COMPANY  
UTE TRIBAL #1-4  
SECTION 4, T5S-R3W  
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description.

1. EXISTING ROADS - See Exhibits B, C, D, E, F.

Access to Coors-Ute Tribal #1-4 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the south (County Road); proceed south along said improved County road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the southeast; proceed south-easterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East; proceed Easterly along said road 1.3 miles to it's Junction with an existing unimproved dirt road to the northeast; proceed northeasterly along said road 1.2 miles to the Junction of this road and the proposed access road to the east.

Road maintenance from the Antelope Canyon main road (approx. 3.8 miles) to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc. No cattleguards or gates will be installed along the road.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with a 20' road surface with bar ditches and water bars where required. Not over 30' will be cleared except for turning radius turns which will not exceed 40'.

2. PLANNED ACCESS ROAD - See Exhibit B, D, E

Approximately 3.8 miles of existing road from the Antelope Canyon main road to the well is to be improved and 100' of new road is to be built to the Ute Tribal 1-4. The proposed access road will be approximately 100' long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced. There are no fences encountered along the proposed access road.

2. PLANNED ACCESS ROAD, Continued

New access road will be constructed with a 20' road surface with bar ditches and water bars where required. Not over 30' will be cleared except for turning radius turns which will not exceed 40'.

Any trees cut during construction of the access road or well pad which have a diameter exceeding 4" will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover.

3. LOCATION OF EXISTING WELLS - See Exhibit G, H

Within a two-mile radius of the well location, there are two shut in wells. They are as follows:

Ute Tribal 1-27D3  
Section 27, T4S-R3W  
Gulf Oil Company

Ute Tribal 1-28D3  
Section 28, T4S-R3W  
Gulf Oil Company

A well is also proposed in Section 29 of T4S-R3W by Gulf Oil.

There is one dry hole in Section 9 of T5S-R3W. This well is the 1 Ute Tribe B drilled by Amerada Petroleum in 1967 to a total depth of 6475'.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) drilling wells
- e) injection wells
- f) monitoring or observation wells.
- g) producing wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exh. B, C, D

Coors Energy Company has no facilities in this area and production facilities will consist of a pump jack, two 100 bbl tanks, and a separator facility with a waste water disposal pit. Approval of production facilities is desired with APD approval for the Ute Tribal 1-4. All production facilities will be located on the west side on the well pad and will be painted in earth colors such as Bad Lands grey.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 265 x 375' wellsite pad.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES, Continued

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. Any disturbed area not required for producing operations will be restored according to Minerals Management Service instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

The source of the water used to drill this well will be from a private source in the town of Bridgeland, Utah. The water source agreement for the Ute Tribal 1-4 is shown on Exhibit I.

6. SOURCE OF CONSTRUCTION MATERIALS

The top 6" of topsoil will be removed from the well pad and stored adjacent to the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in accordance with NTL-2B. Sewage will be contained in a chemical type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

The reserve pit will be allowed to dry and then back-filled and the area restored according to MMS requirements upon abandonment.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. Plans for Restoration of Surface - See Exhibit B

Surface vegetation scraped off during drillsite preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, this vegetation will be redistributed as a mulching agent over the wellsite. The top 6" of topsoil will be stock-piled on the side of the wellsite as shown on Exhibit "B".

10. PLANS FOR RESTORATION OF SURFACE, Continued

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be burned, buried, or removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs pure live seed/acre
Orchard grass	5 lbs pure live seed/acre
Timothy	5 lbs pure live seed/acre
Intermediate wheatgrass	5 lbs pure live seed/acre
Alsike clover	1 lb pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration.

11. OTHER INFORMATION

The Ute Tribal 1-4 is located approximately 7 miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately two (2) miles of the wellsite. An archaeological report is attached. Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to insure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company policy that no Coors employee nor sub-contractor carry firearms on access roads nor onto the location during drilling or well completion operations of this well.

12. CONTACT

R. L. Martin  
Vice President  
Oil & Gas Operations  
Coors Energy Company  
PO Bob 467  
Golden, Colorado 80401  
Phone: (303) 278-7030

13. CERTIFICATION

See Exhibit K

**ARCHAEOLOGICAL SURVEY FOR  
COORS ENERGY  
UTE TRIBAL #1-4,  
UINTAH AND OURAY INDIAN RESERVATION**

**GRC Report 8305C**

by  
Thomas F. Babcock, Ph.D.  
Supervising Archaeologist  
and  
John D. Hartley, M.A.  
Project Archaeologist

**GRAND RIVER CONSULTANTS, Inc.**  
576 25 Road, Suite 11  
Grand Junction, CO 81501  
(303)241-0308

March 11, 1983

Prepared for:  
**Coors Energy Company**  
Bldg. 21, Suite 150  
Denver West Office Park  
1746 Cole Blvd.  
Golden, CO 80401

Distribution:

Ute Indian Tribe (1)  
BIA - Uintah and Ouray Agency (1)  
BLM - State Office, Salt Lake City (1)  
District Office, Vernal (1)  
Area Office, Vernal (1)  
Utah State Historical Society, Antiquities Division (1)  
✓Coors Energy Company (2)



Report Acceptable Yes  No

Mitigation Acceptable Yes  No

Comments: \_\_\_\_\_

Summary Report of  
Inspection for Cultural Resources

Report Title A R C H | S U R V E Y | F O R | C O O R S | U T E | 1 - 4

Development Company Coors Energy Company

Report Date 3 | 11 | 1983

4. Antiquities Permit No. 82-UT-032

Responsible Institution G R C

County Duchesne

Fieldwork Location: TWN 5 | S | Range 3 | W | Section(s) 4 | | | |

Ute Indian TWN | | | Range | | | Section(s) | | | |

Resource Area Land TWN | | | Range | | | Section(s) | | | |

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS  
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER  
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE  
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND  
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if  
V = Vernal Meridian  
H = Half Township

Description of Examination Procedures: parallel pedestrian transects spaced  
50', with special attention to areas of rodent burrows and  
ant hills.

Prefield check, Utah State Historical Society--3/2/83  
Vernal BLM--3/8/83

9. Linear Miles Surveyed and/or 0 | | | | | | | | | |

10. Inventory Type I

R = Reconnaissance  
I = Intensive  
S = Statistical Sample

Definable Acres Surveyed and/or 118 | | | | | | | | | |

\* Legally Undefinable Acres Surveyed 6 | | | | | | | | | |

1. Description of Findings (attach appendices, if appropriate)

12. Number Sites Found: 0 | | | | | | | | | |  
No sites = 0 131 13

No cultural resources were found.

13. Collection: N Y=Yes, N=No  
136

4. Actual/Potential National Register Properties Affected:

None.

5. Conclusion/Recommendations:

Archaeological clearance is recommended.

16. Signature and Title of Institutional Officer Responsible Thomas Babco  
Principal Investigator

Note: Include only requested information in numbered spaces.  
\* For extra locationals use additional 8100-3 forms.

ARCHAEOLOGICAL SURVEY FOR  
COORS ENERGY  
UTE TRIBAL #1-4,  
UINTAH AND OURAY INDIAN RESERVATION

by  
Thomas F. Babcock  
and  
John D. Hartley

**Abstract**

Archaeological survey for the Coors Energy Ute Tribal #1-4 well location revealed no cultural resources. Archaeological clearance for the project is recommended.

**Introduction**

Grand River Consultants, Inc. was requested by Coors Energy to provide an archaeological survey for a proposed well location on the Uintah and Ouray Indian Reservation, Utah. The legal location of the project is:

T5S R3W Section 4, NE1/4  
U.S.G.S. 7.5' series, Myton SW, Utah, 1964.

The project area was visited on March 3, 1983, by Thomas Babcock of Grand River Consultants, during an on-site inspection by the Ute Indian Tribe, BIA, BLM, and representatives of Coors Energy. At that time the area was completely covered with snow, so that no cultural resource inventory could be made. On March 9, 1983, John Hartley and Thomas Babcock, of Grand River Consultants, were accompanied into the area by Mr. Joe Pinnecoose of the Ute Indian Tribe. On that date there was no snow cover and an archaeological inspection was made.

Prior to initiation of field work, a literature search was conducted at the Vernal office of the BLM, and with the office of the Utah State Historical Society, Antiquities Division. There were no previously recorded sites in the project vicinity.

The well pad was flagged, and no additional access was required. The total inventoried area was approximately 6 acres, measuring 500' x 500'.

## **Survey Methodology**

Field procedures consisted of walking parallel transects across the proposed well pad, with transects spaced no farther apart than 50'. The transects were carried beyond the limits of the well pad, to include a 50' buffer on all sides of the proposed construction site. Special attention was given to ant hills and rodent burrows, where subsurface materials were brought to the surface and exposed.

## **Topography and Vegetation**

The project area is on the western edge of the ridge system between Antelope Creek and Wells Draw. It is along a slightly SW oriented slope. An improved dirt road passes immediately west of the well pad, while an abandoned road or trail passes through the western half of the well location. Both roads trend NNE-SSW.

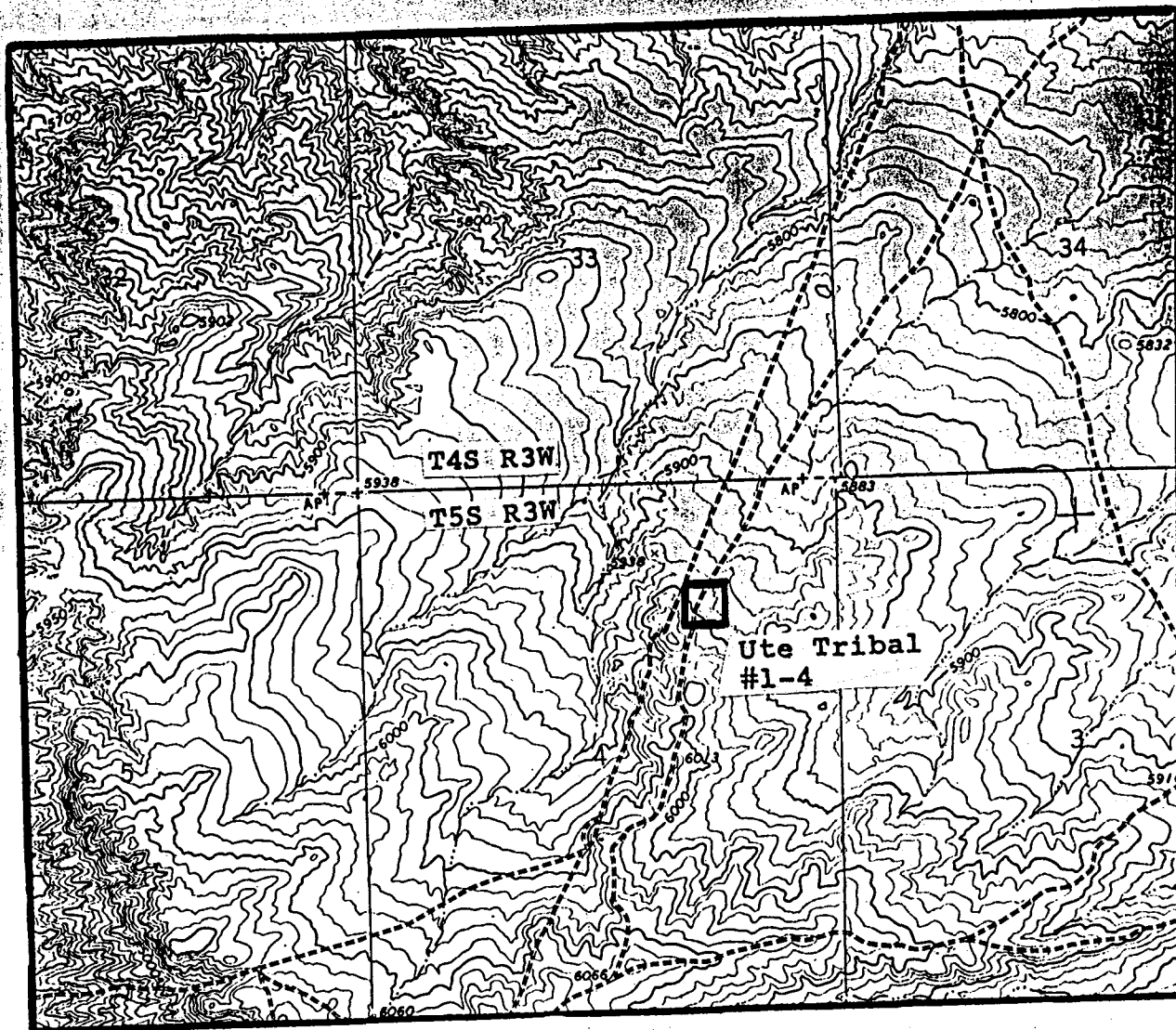
Vegetation consisted of desert shrubs, primarily saltbush and bunch grasses. Visibility in this area approaches 95%.

## **Survey Results**

No cultural resources were found during the survey. The ground surface was rocky, but this appeared to be the result of either deflation or slope wash, or a combination of the two processes. Rodent holes were present, and the loose sandy soils could contain buried cultural materials. An examination of rodent holes and ant hills, however, revealed no cultural debris.

## **Conclusions**

Archaeological clearance for construction of the well pad is recommended, with the proviso that Coors Energy contact the Ute Indian Tribe and a professional archaeologist should subsurface cultural resources be located.



MYTON SW, UTAH  
N4000—W11007.5/7.5

1964

Map of project area for Coors Energy Company well location  
Ute Tribal #1-4, Uintah and Ouray Indian Reservation.



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Adolph Coors Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

2-22-83  
Date

R. L. Martin  
R. L. Martin  
Vice President, Oil and Gas Production



UTE Energy & Minerals  
P.O. Box 190  
Fort Duchesne, Utah 84026

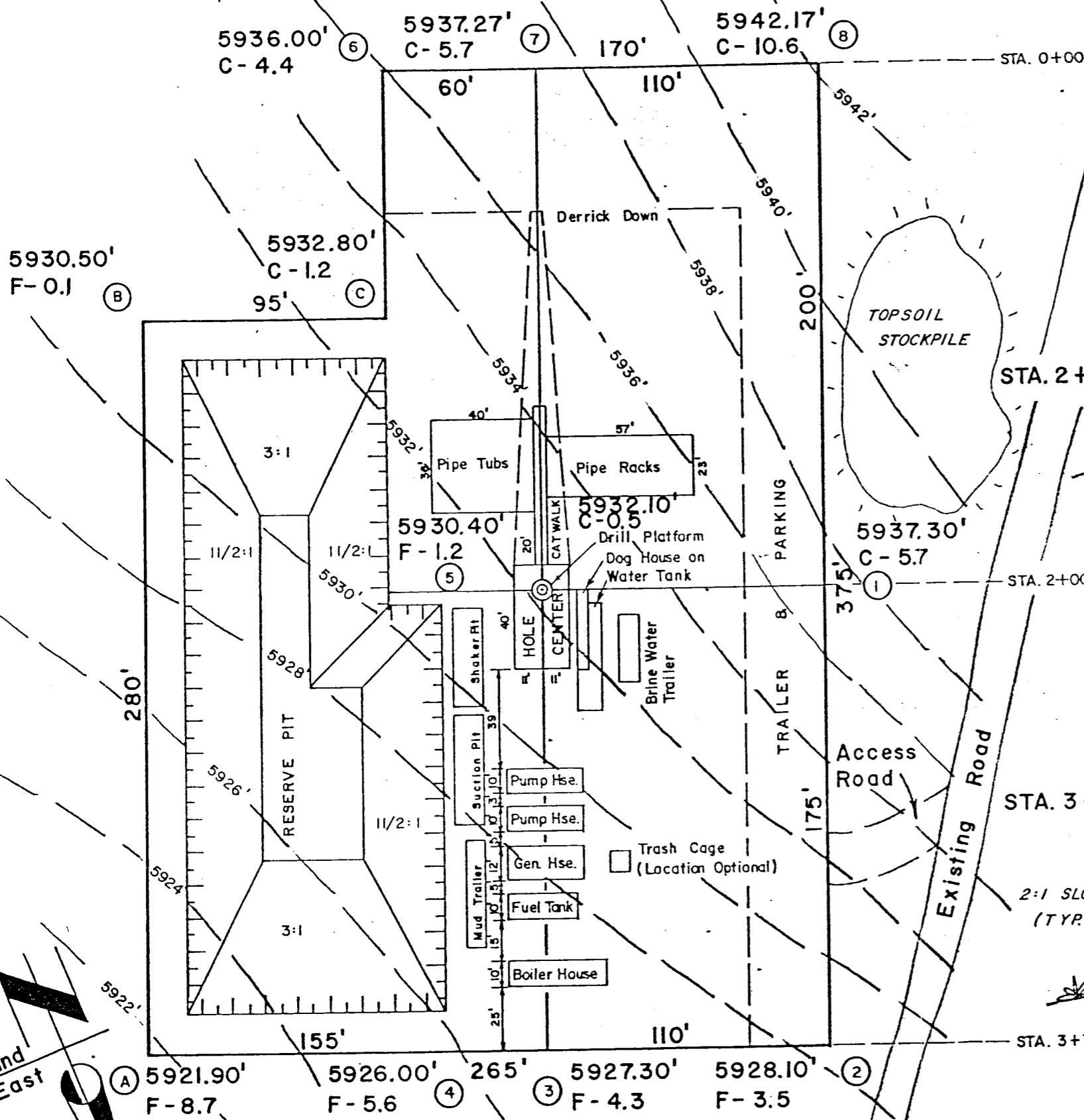
(801) 722-5141 x219

NOTICE

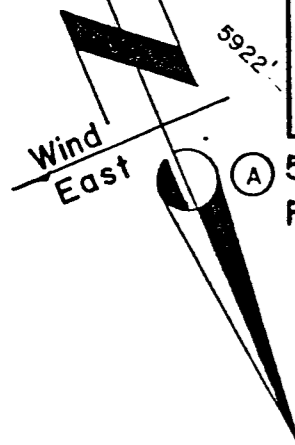
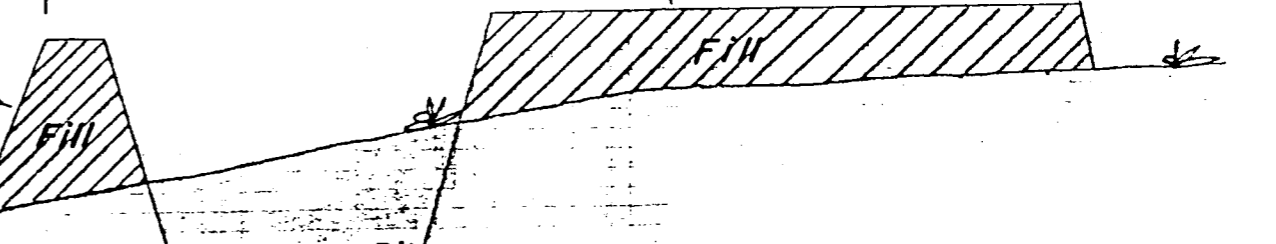
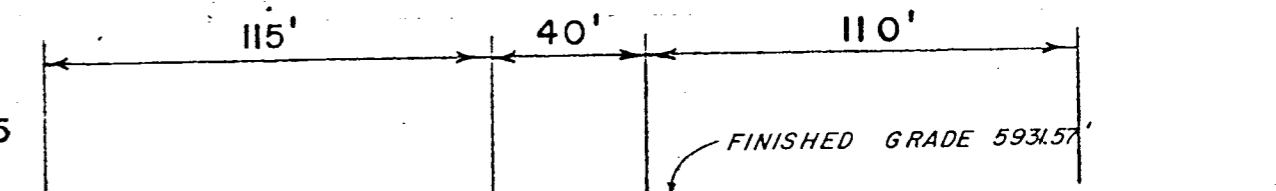
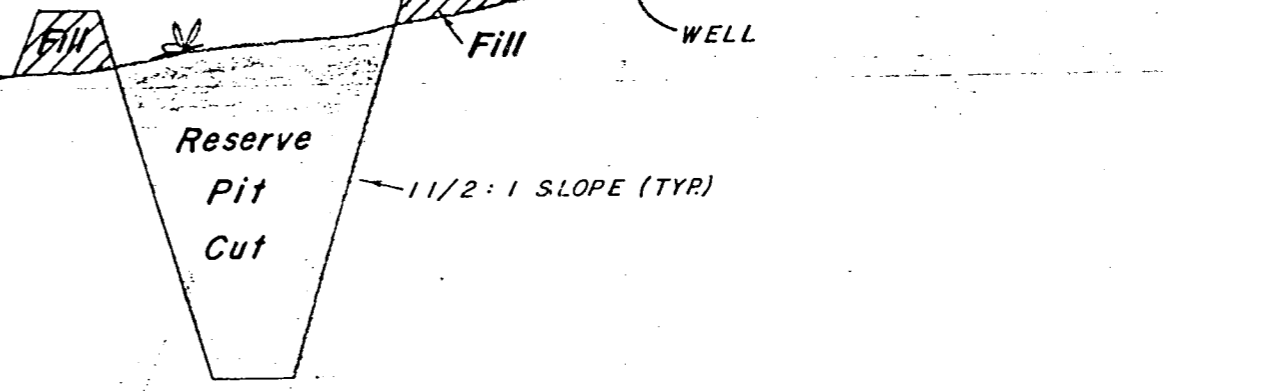
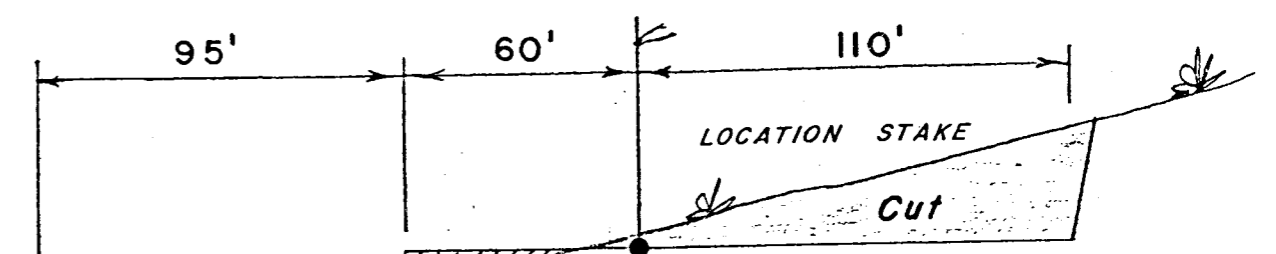
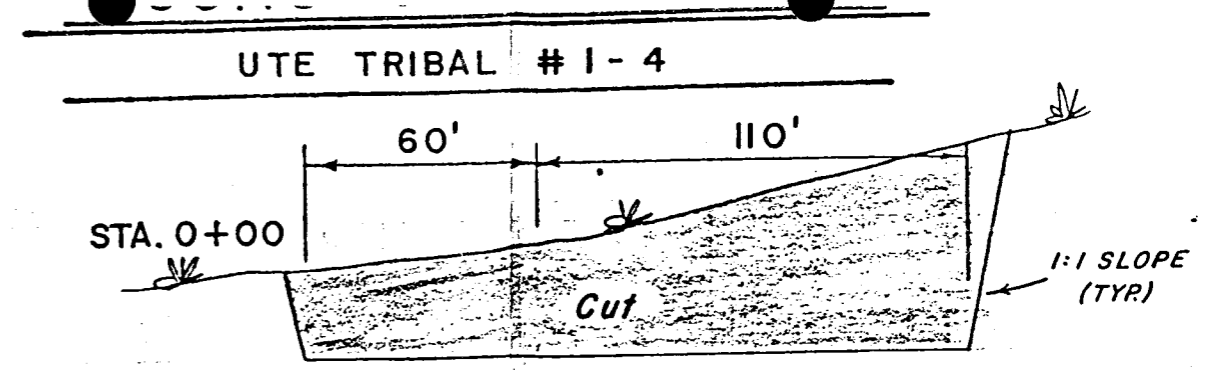
TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

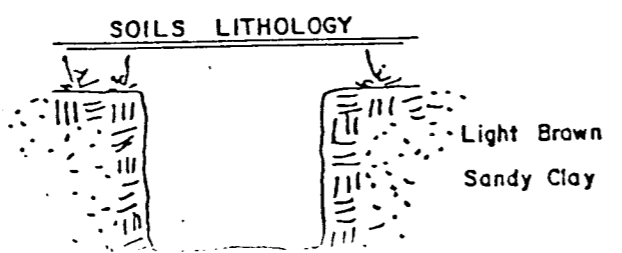
1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.



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Scale: 1" = 50'  
Date: 2/8/83



Scales  
1" = 50'

Revised: 3/4/83

EXHIBIT "B."

APPROXIMATE YARDAGES  
Cubic Yards Cut = 18,859  
Cubic Yards Fill = 3,427 X 1.2 = 4,112 (Shrinkage Factor)

NELSON J. MARSHALL  
Phone 789-0272

OFFICE LOCATION  
85 SOUTH 200 EAST

PHONE 789-1017

GENE STEWART  
Phone 789-1795

# Uintah Engineering & Land Surveying

LAWRENCE C. KAY  
Phone 789-1125

P.O. BOX Q  
VERNAL, UTAH 84078

February 8, 1983

COORS ENERGY, UTE TRIBAL #1-4

## EXISTING & ACCESS ROAD DESCRIPTION

Access to Coors-Ute Tribal #1-4 begins at the City of Roosevelt, Utah, and proceed along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East; proceed Easterly along said road 1.3 miles to it's Junction with an existing unimproved dirt road to the Northeast; proceed Northeasterly along said road 1.2 miles to the Junction of this road and the proposed access road to the East. The proposed access road will be approximately 100' long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be  $1\frac{1}{2}$  to 1 slopes and terraced. There are no fences encountered along the proposed access road.

EXHIBIT "E"



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]
b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1331' FNL, 1277' FEL, Section 4 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 6 miles south of Bridgeland, Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1277'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5932' GL

5. LEASE DESIGNATION AND SERIAL NO. TL 3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Tribal

9. WELL NO. 1-4

10. FIELD AND POOL, OR WILDCAT Nutter Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T5S-R3W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/2" hole with 8-5/8" casing and 7-7/8" hole with 4-1/2" casing.

- 1. This well will be spudded in the Uintah Formation.
2. Estimated formation tops: Green River 1620', Wasatch 6200', TD 6340' Wasatch.
3. Water zones are possible throughout the Green River formation as well as gas and or oil.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud.
6. Auxiliary equipment: float will be run in drill string, a full opening valve to fit the drill string will be on the rig floor at all times.
7. No coring is planned, drill stem tests may be run in potential pay zones.
8. No abnormal temperature, pressures or potential hazards are expected.
9. Anticipated starting date: March or April, 1983. Expected duration of drilling operations: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE V.P. Oil/Gas Operations DATE 2-22-83

PERMIT NO. APPROVAL DATE APPROVED BY [Signature] E. W. Guynn District Oil & Gas Supervisor DATE APR 20 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4- DATED 1/1/80

STATE O & G

Coors Energy Company  
Well No. 1-4  
Section 4, T. 5 S., R. 3 W.  
Duchesne County, Utah  
Lease 14-20-H62-3503

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Topsoil will be placed on the west edge of the location.

13. Production facilities will be painted a color to blend in with the natural surroundings. Tanks will be placed on the west edge of the location.

14. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
  2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
  3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn  
District Oil and Gas Supervisor

AMR/kr



May 9, 1983

Mr. Norm Stout  
State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Re: Ute Tribal 1-4  
Section 4, T5S-R3W  
Duchesne County, Utah  
Request for Exception to Well Spacing

Dear Mr. Stout:

The purpose of this letter is to request an exception to the State of Utah Rule C-3, General Well Spacing Requirements. The Ute Tribal 1-4 is located 1331' FNL and 1277' FEL of Section 4, T5S-R3W. This location is 431' from the west border of the NENE of Section 4. (See attached survey plat)

Rule C-3(C)(1)

The explanation as to why our well was spotted within the 500' limit is due to topographic limitations. Due to the topograph, the present location was the best feasible location of the Ute Tribal 1-4 well pad within the NENE due to its closeness to the existing road causing minimal environmental damage. (See attached map)

Rule C-3(C)(2)

Also note that the ownership of all oil and gas leases within a radius of 660' of the location of the Ute Tribal 1-4 is common with the ownership of the oil and gas leases under the Ute Tribal 1-4 location. Please see attached Designation of Operator.

RECEIVED

MAY 11 1983

DIVISION OF  
OIL, GAS & MINING

Since Coors Energy Company is the operator of the farmout from Gulf Oil Company of the NE/4 of Section 4, Coors has control of the NE/4 of Section 4, T5S-R3W, Duchesne County, Utah.

Please call us if you find that you have any questions regarding our applications. Thank you.

Sincerely,



R. L. Martin  
Vice President  
Oil & Gas Operations

RIM/RN:kr

cc: D. Sprague  
R. Nelms  
File

Enclosures

OPERATOR COORS ENERGY CO DATE 5-10-82

WELL NAME UTE TRIPAL 1-4

SEC NENE 4 T 5S R 3W COUNTY DUCHESNE

43-013-30762  
API NUMBER

1111111  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

ONLY THE NAME IS

NO OIL OR GAS WELLS WITHIN 4760'

Request for unorthodox location submitted as admin

courtesy, since location is on Indian lease

*PSK*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 12, 1983

Coors Energy Company  
P. O. Box 467  
Golden, Colorado 80401

RE: Well No. Ute Tribal 1-4  
NENE Sec. 4, T.5S, R.3W,  
1331 FNL, 1277 FEL  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30762.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Bureau of Indian Affairs  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COORS ENERGY

WELL NAME: Ute Tribal 1-4

SECTION NENE 4 TOWNSHIP 5S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Coleman

RIG # 1

SPUDDED: DATE 5-30-83

TIME 11:00 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Ralph Nelms

TELEPHONE # \_\_\_\_\_

DATE 5-31-83 SIGNED RJF

NOTICE OF SPUD

Company: COORS ENERGY

Caller: RALPH NELMS

Phone: Golden (303) 278-7030

Well Number: 1He #1-4

Location: lot 8 4-55-36

County: Duchesne State: Utah

Lease Number: TL-3503

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): NA

Date & Time Spudded: May 30, 1983 11<sup>00</sup> AM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: WPM

Date: May 31, 1983 9<sup>AM</sup>

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 TL3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 1-4

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
 PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
 At surface 1331'FNL, 1277'FEL, Section 4

14. PERMIT NO.  
 43-013-30762

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
 5932'GL

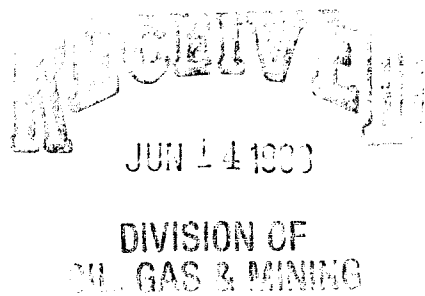
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/30/83 Spudded 5/30/83 at 11:00AM.  
 5/31/83 Ran 10 joints of 8-5/8" casing, set at 416'KB, cemented w/350 sks of Class B cement w/2% CaCL, 1/4#/sk. celloflake.  
 6/1 to  
 6/8/83 Drilling.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 6-8-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 TL 3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 1-4

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
 PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
 At surface 1331'FNL, 1277'FEL, Sec. 4

14. PERMIT NO.  
 43-013-30762

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5932'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/14/83 TD 6698'.  
 6/15/83 Ran 171 joints 5½" 15.50# K55 STC casing, set at 6680'KB, FC at 6640'KB, cmt 1st stage w/900 sks of 50/50 pozmix, 10% salt, 2% gel. Cmt 2nd stage w/600 sks of low-density type G cement.  
 6/16-21 WOCT.  
 6/22/83 Ran 111 jts of tubing to 6388'  
 6/23/83 Perf'd from 6645-35', 6525-50', 6370-74' w/2JSPF, broke down w/2% KCL water.  
 6/24/83 Fraced well w/76,500# of 20/40 sand, 36,050 gals of Versagel.  
 6/25-29 Swabbing.

**RECEIVED**  
 JUL 01 1983

DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 6-29-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Ute Tribal 1-4

Operator Coors Energy Company Address P.O. BOX 467, Golden, CO 80402

Contractor Coleman Drilling Co. Address Farmington, N.M.

Location SE 1/4 NE 1/4 Sec. 4 T. 5S R. 3W County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops      Uintah Surface  
Green River 1620

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. TL 3503
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1331'FNL, 1277'FEL, Section 4		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30762		9. WELL NO. 1-4
15. ELEVATIONS (Show whether of, to, or from) 5932'GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T5S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

(303) 278-7030  
**RECEIVED**  
AUG 30 1983

**DIVISION OF OIL, GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress report & 1st. production <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6/30/83 Set Mtn. States RBP at 6340'KB, spotted 500 gals of 7½% HCL acid from 6330-5930'. Perf'd as follows: 6133-40', 6160-67', 6172-74', 6190-91', 6229-31', 6248-49', 6253-54', 6269-71', 6285-86', 6311-12' and 6325-26'.
- 7/1/83 Fraced perfs w/90,000# of sand and 41,000 gals of gel water.
- 7/2-7/9/83 Swabbing.
- 7/10-8/7/83 Installing pump, rods and surface facilities.
- 8/8/83 First day of production: 8/8/83 at 8:20AM.  
Sales will be made to: Getty Oil Company  
PO Box 416  
Roosevelt, Utah 84066
- 8/9-8/24/83 This well is presently pump testing.

18. I hereby certify that the foregoing is true and correct  
SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 8-24-83  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE\*  
(other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. TL3503
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Coors Energy Company		7. UNIT AGREEMENT NAME ---
3. ADDRESS OF OPERATOR P.O. Box 467, Golden, Colorado 80402		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1331' FNL, 1277' FEL, Section 4		9. WELL NO. 1-4
14. PERMIT NO. 43-013-30762		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5932' GL		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 4, T5S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/25 to  
9/6/83 Pump testing.  
9/7/83 Set RBP at 5985', spotted 10 bbls of 7½% HCL acid across perf interval. Perf'd at 5715, 21, 25, 29, 33, 43'; 5800, 02, 04, 36, 40, 43, 46' totaling 13 shots.  
9/8/83 Fraced w/100,716# 20/40 sand, 944 bbls X-link gel water at 40/50#/1000 gal. gel.  
9/9/83 Well flowing to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Martin TITLE VP Oil/Gas Operations DATE September 9, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



September 9, 1983

Mr. Norm Stout  
State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Re: Sundry Notices

Dear Mr. Stout:

Attached please find copies of the Sundry Notices for the following wells:

Ute Tribal 1-4  
Ute Tribal 1-5

Thank you very much.

Very truly yours,

*Karen Rohrer*

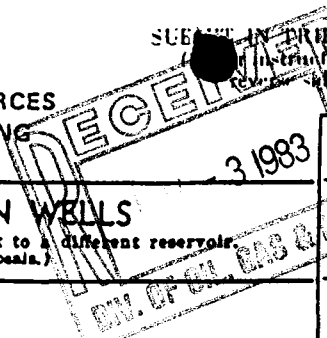
Karen Rohrer  
Production Secretary

KR/ct

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBJECT TO PRELIMINARY INSTRUCTIONS ON REVERSE SIDE



1 M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T5S-R3W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1331'FNL, 1277'FEL, Sec. 4

14. PERMIT NO. 43-013-30762

15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5932'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/10 to 9/15/83 Flowing & swabbing well.  
9/16 to 10/15/83 Producing from well and waiting to open additional zone.  
10/16/83 RU Welex Company, set RBP at 5630', perf'd from 5477-5536', totaling 16.  
10/17/83 Fraced well w/100,000# of 20/40 sand, 1,030 bbls X-link gel water.  
10/18 to 10/22/83 Swabbing.  
10/23 to present Producing, pump testing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Ute Tribal 1-4

Operator Coors Energy Company Address PO Box 467, Golden, Co. 80402

Contractor Olsen Drilling Company Address 1616 Glenarm Place, Denver, Co. 80202

Location NE 1/4 NE 1/4 Sec. 4 T. 5S R. 3W County Duchesne

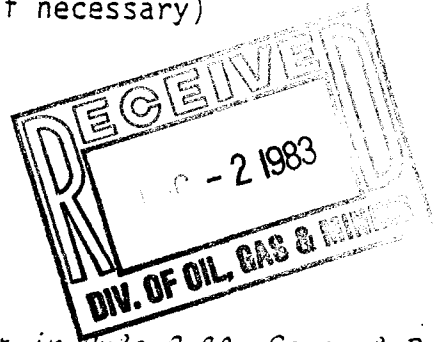
Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks



NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

----

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-4

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T5S-R3W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Coors Energy Company

(303) 278-7030

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1331'FNL, 1277'FEL, Sec. 4

14. PERMIT NO.

43-013-30762

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5932'GL

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

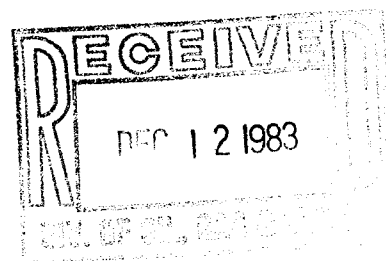
ABANDONMENT\*

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/28 to 11/17/83 Pump testing.  
11/18/83 Recovered RBP at 5630'. Re-perforated 5529-36', 5511-15', 5477-92' w/4 JSPF, set RBP at 5463' & perforated from 5438-58' & 5422-25' w/4 JSPF.  
11/19 to 11/25/83 WO frac.  
11/26/83 Fraced well w/36,000# of 20/40 sand and 584 bbls of oil.  
11/27/83-12/3/83 Swabbing.  
12/4-12/7/83 TIH w/tubing, running rods & pump in preparation to start production again.  
12/8/83 Started production 12/7/83 at 2:00PM.



18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Martin*  
R. L. Martin

TITLE

V.P. Oil/Gas Operations

DATE

12-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

TL3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

Ute Tribal

8. FARM OR LEASE NAME

9. WELL NO.

1-4

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T5S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface: 1331' FNL, 1277' FEL, Sec. 4, NE/4

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

43-013-30762

DATE ISSUED

5/12/83

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RB, BT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Re-perforated 5529-36', 5511-15',  
5477-92' w/4 JSPF and perforated from  
5438-58' & 5422-25' w/4 JSPF  
12 gram, 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5422-5536'	36,000# 20/40 sand, 584 bbls oil

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/8/83	Pumping 1 1/2" x 2 3/8" x 16' rod pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/16/83	24	---	→	80	32	---	400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	180	→	80	32	---	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Doug Sprague

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. L. Martin

TITLE

V.P. Oil/Gas Operations

DATE

12-16-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	TOP		MEAS. DEPTH
			TRUE VERT. DEPTH
Green River:	1636'		
Green River, Parachute Creek:	3020'		
Green River, Garden Gulch:	3760'		
Green River, Upper Douglas Creek:	4800'		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

TL3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jte Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jte Tribal

9. WELL NO.

-4

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

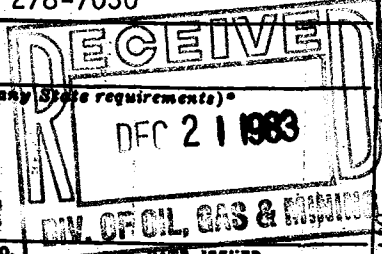
Sec. 4, T5S-R3W

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
P.O. Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1331'FNL, 1277'FEL, Sec. 4, NE/4  
At top prod. interval reported below Same  
At total depth Same



14. PERMIT NO. 43-013-30762 DATE ISSUED 5/12/83  
12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 5/30/83 16. DATE T.D. REACHED 6/14/83 17. DATE COMPL. (Ready to prod.) 8/8/83  
18. ELEVATIONS (DF, RB, RT, GR, ETC.)\* 5932' GL 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6698' 21. PLUG, BACK T.D., MD & TVD 6645' 22. IF MULTIPLE COMPL., HOW MANY\* ---  
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6698' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5422-6645' - Lower Green River  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL, DIL, CND  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	416'KB	12-1/4"	350 sks	
5-1/2"	15.50#	6680'KB	7-7/8"	1500 sks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6320'	
					EUE J55		

31. PERFORATION RECORD (Interval, size and number)

6370'-6645' 2JSPF totaling 78 shots  
6133' - 6326' totaling 52 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6370-6645'	76,500# 20/40 sd, 36,050 gals of Versagel
6133-6326'	500 gals 7-1/2% acid, 90,000# sand, 41,000 gals gel water

33. PRODUCTION

DATE FIRST PRODUCTION SEE THIRD PAGE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
TL3503  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe  
7. UNIT AGREEMENT NAME  
---  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
1-4  
10. FIELD AND POOL, OR WILDCAT  
Antelope Creek  
11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 4, T5S-R3W  
12. COUNTY OR  
PARISH  
Duchesne  
13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
P.O. Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30762 DATE ISSUED 5/12/83

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RER, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf'd 5715-5846' w/13 shots  
Perf'd 5477-5536' w/16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5715-5846'	10 bbls 7-1/2% HCL acid, 100,716# 20/40 sand, 944 bbls X-link gel
5477-5536'	100,000# 20/40 sand, 1,030 bbls X-link gel water

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/8/83	Pumping, 1-1/2" x 2-1/2" x 16' rod pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKEN SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SEE THIRD PAGE							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

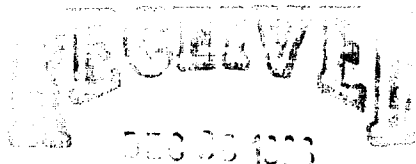


P.O. BOX 467 GOLDEN, COLORADO 80401

December 20, 1983

Mr. Ronald Firth  
Utah Board of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Re: Letter of Request to Vent Gas  
Ute Tribal 1-4  
Section 4, T5S-R3W  
Duchesne County, Utah  
API #43-013-30762



DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

Coors Energy Company, in accordance with Rule C-27, requests permission from the State of Utah to vent dissolved gas produced from the Ute Tribal 1-4. A GOR test indicates 32 MCF/day is being vented. Onsite usage of natural gas for the production facilities is 15 MCF/day. Daily production during the stabilized test period was 80 BO.

At present, there is no gas gathering system in the vicinity of this lease. The nearest gas pipeline is nine (9) miles east of the subject well. This pipeline is owned by Mountain Fuel Supply Co., and we were informed by their Gas Purchasing Department that they are not purchasing gas at this time. The only other pipeline is 24 miles northwest of the subject well. This pipeline is operated by Koch; however, the distance to this pipeline makes it economically unfeasible.

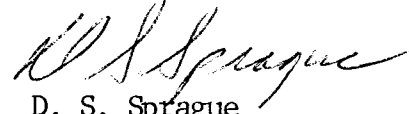
The estimated value of the gas is \$2.84/MCF based on December, 1983 FERC 103 prices. Estimated gas reserves from the present completion interval of subject well are 21 MMCF. Pipeline construction costs are estimated at \$30,000-\$50,000/mile.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/17/84  
BY: [Signature]

When the gas market improves, and future drilling proves up sufficient reserves, Coors will evaluate various alternatives for an economical gas market.

Your consideration in this request will be greatly appreciated.

Very truly yours,



D. S. Sprague  
Manager  
Oil & Gas Operations

DSS:kr

cc: R. Nelms  
M.E. Tennyson  
File



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1984

Coors Energy Company  
P.O. Box 467  
Golden CO 80401

RE: Well No. Ute Tribal #1-4  
API #43-013-30762  
1331' FNL, 1277' FEL NE/NE  
Sec. 4, T. 5S, R. 3W  
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 16, 1983 on the above referred to well, indicates the following electric logs were run: CBL, DIL and CND. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

RECEIVED

FEB 14 1984



P.O. BOX 467 GOLDEN, COLORADO 80401

DIVISION OF  
OIL, GAS & MINING

February 7, 1984

State of Utah  
Natural Resources  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attn: Ms. Claudia Jones

Dear Claudia:

As per your request, I have enclosed copies of the Compensated Neutron Density, Micro Seismogram Log-Cased Hole and Dual Guard Forxo logs for the following wells:

Ute Tribal 1-4  
Section 4, T5S-R3W

Ute Tribal 2-9  
Section 9, T5S-R3W  
Duchesne County, Utah

I hope these will satisfy your requirements. If you find that you are in need of any further information, please let us know. Thank you.

Very truly yours,

Karen Rohrer  
Production Secretary

KR

Enclosures

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-4

10. FIELD AND POOL, OR WILDCAT  
Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLOG BACK  DIFF. RESEVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company

3. ADDRESS OF OPERATOR  
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State Ordinance)\*  
At surface  
At top prod. interval reported below  
At total depth

RECEIVED

AUG 27 1984

DIVISION OF OIL  
GAS & MINING

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RES, RT, GR, ETC.)\* \_\_\_\_\_ 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ 21. PLOG BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
5281-85' and 5082-5086' w/2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5082-5285'	15 BS, 100,000# 20/40 sand, 1,240 bbls gel water

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/8/83	Pumping, 1½" x 2½" x 16' rod pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8/11/84	24	---	→	26	94	---	3615
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	25	→	26	94	---	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
Jim Simonton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 8-22-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
Green River:	1636'		
Green River, Parachute Creek:	3020'		
Green River, arden Gulch:	3760'		
Green River, Upper Douglas Creek:	4800'		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-4

10. FIELD AND POOL, OR WILDCAT  
Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1331' FNL, 1277' FEL, Sec. 4, NE/4  
At top prod. interval reported below same  
At total depth same

RECEIVED

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 43-013-30762 DATE ISSUED 5/12/83

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_

18. ELEVATIONS (OF. RES. ST. OR, ETC.)\* \_\_\_\_\_ 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Re-perforated 5529-36', 5511-15', 5477-92' w/4 JSPF and perforated from 5438-58' & 5422-25' w/4 JSPF 12 gram, 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5422-5536'	36,000# 20/40 sand, 584 bbls oil.

33. PRODUCTION

DATE FIRST PRODUCTION 8/8/83 PRODUCTION METHOD Pumping 1 1/2" x 2 3/4" x 16' rod pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKER SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BSL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BSL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BSL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BSL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-4

10. FIELD AND POOL, OR WILDCAT  
Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4, T5S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR  
P.O. Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below  
At total depth

RECEIVED

AUG 27 1984

DIVISION OF OIL  
GAS & MINING

14. PERMIT NO. 43-013-30762 | DATE ISSUED 5/12/83

15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DP, BEP, BT, GR, ETC.)\* | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD | 21. PLUG BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN | 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf'd 5715-5846' w/13 shots  
Perf'd 5477-5536' w/16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5715-5846'	10 bbls 7-1/2% HCL acid, 100,716
	20/40 sand, 944 bbls X-link gel
5477-5536'	100,000# 20/40 sand, 1,030 bbls X-link gel water

33. PRODUCTION

DATE FIRST PRODUCTION: 8/8/83  
PRODUCTION METHOD: Pumping, 1-1/2" x 2-1/2" x 16' rod pump  
WELL STATUS: Producing or shut-in: Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE (See other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

-4

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T5S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

1b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR: P.O. Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1331' FNL, 1277' FEL, Sec. 4, NE/4

At top prod. interval reported below

Same

At total depth Same

NE NE

RECEIVED

DIVISION OF OIL GAS & MINING

AUG 27 1984

14. PERMIT NO.

43-0T3-30762

DATE ISSUED

5/12/83

15. DATE SPUDDED

5/30/83

16. DATE T.D. REACHED

6/14/83

17. DATE COMPL. (Ready to prod.)

8/8/83

18. ELEVATIONS (DP, RER, RT, OR, ETC.)

5932' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6698'

21. PLUG BACK T.D., MD & TVD

6645'

22. IF MULTIPLE COMPL., HOW MANY

---

23. INTERVALS DRILLED BY

0-6698'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5082'-6645' - Lower Green River

25. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DIL, CND

26. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" (24.00#, 416' KB, 12-1/4") and 5-1/2" (15.50#, 6680' KB, 7-7/8").

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), BAGS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 2-7/8" (5204', EUE J55).

31. PERFORATION RECORD (Interval, size and number) 6370'-6645' 2JSPF totaling 78 shots 6133' - 6326' totaling 52 shots

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 6370-6645' (76,500# 20/40 sd, 36,050 gals of Versagel) and 6133-6326' (500 gals 7-1/2% acid, 90,000# sand, 41,000 gals gel water).

33. PRODUCTION

DATE FIRST PRODUCTION: SEE LAST PAGE PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump) WELL STATUS: (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes a section for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: [Signature] TITLE: V.P. Operator DATE: 8-22-84

(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

(Other instructions on reverse side)

OCT 11 1985

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  
DIVISION OF OIL, GAS, AND MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Coors Energy Company		10. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute Tribal
10. FIELD AND FOOT, OR WILDCAT Antelope Creek		9. WELL NO. ----- 1-4
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T5S-R3W, Secs 3-33		12. COUNTY OR PARISH Duchesne
13. STATE Utah		14. PERMIT NO. ----- 43-013-30762
15. ELEVATIONS (Show whether OF, AT, OR VIA.) -----		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First day of Gas Production</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Our wells located in Antelope Creek Field, Duchesne County, Utah in T5S-R3W, Sections 3-33 were turned into the gas pipeline October 3, 1985.

The following is the list of wells which are now producing gas:

Ute Tribal 1-3, Section 3 ✓	Ute Tribal 2-20, Section 20
" 1-4 " 4	" 1-21 " 21
" 1-5 " 5	" 1-28 " 28
" 1-6 " 6	" 1-29 " 29
" 1-7 " 7	" 1-30 " 30
" 1-8 " 8	" 1-31 " 31
" 2-9 " 9	" 1-32 " 32
" 1-10 " 10	" 1-33 " 33
" 2-7 " 7	" 3-4 " 4
" 3-7 " 7	
" 1-18 " 18	
" 1-15 " 15	
" 1-16 " 16	
" 1-17 " 17	
" 1-19 " 19	
" 1-20 " 20	

Gas sales from the above wells are made to:  
Grand Valley Gas Transmission Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Director, O/G Operations DATE 10/9/85

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number 14-20-H62-3503
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communitization Agreement -----
9. Well Name and Number Ute Tribal 1-4
10. API Well Number 43-013-30762
11. Field and Pool, or Wildcat Antelope Creek

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify) Well shut in

2. Name of Operator  
Coors Energy Company

3. Address of Operator  
PO Box 467, Golden, Colorado 80402

4. Telephone Number  
(303)278-7030

5. Location of Well  
 Footage : 1331'FNL, 1277'FEL, NE/4 Lot 8  
 QQ, Sec, T., R., M. : Section 4, T5S-R3W

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion <u>1991-1992</u>

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal 1-4 was shut in on 12/19/91 due to surface facility problems which are uneconomical to repair at this time.

This well will be reviewed for a workover and/or P&A.

RECEIVED  
FEB 14 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature D.S. Sprague / K.R. Title Manager - Engineering/Operations

(State Use Only) D.S. Sprague 2/7/92



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO  
COORS ENERGY  
PO BOX 467  
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)		
UTE TRIBAL 1-18					
4301330761	09387 05S 03W 18	GRRV	14-20-H62-3513		
UTE TRIBAL 2-18			"		
4301330881	09387 05S 03W 18	GRRV	"		
UTE TRIBAL #4-18			"		
4301331099	09387 05S 03W 18	GRRV	"		
UTE TRIBAL #5-18			"		
4301331180	09387 05S 03W 18	GRRV	"		
UTE TRIBAL 1-4					
4301330762	09388 05S 03W 4	GRRV	14-20-H62-3503		
UTE TRIBAL 1-29					
4301330763	09389 05S 03W 29	GRRV	14-20-H62-3518		
UTE TRIBAL 2-29			"		
4301330849	09389 05S 03W 29	GRRV	"		
UTE TRIBAL 6-29			"		
4301331305	09389 05S 03W 29	GRRV	"		
UTE TRIBAL 1-20					
4301330764	09390 05S 03W 20	GRRV	14-20-H62-3515		
UTE TRIBAL 1-5					
4301330785	09391 05S 03W 5	GRRV	14-20-H62-3504		
UTE TRIBAL 4-5			"		
4301331306	09391 05S 03W 5	GRRV	"		
UTE TRIBAL 1-7					
4301330788	09392 05S 03W 7	GRRV	14-20-H62-3506		
UTE TRIBAL 1-17					
4301330790	09394 05S 03W 17	GRRV	14-20-H62-3512		
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.  
P.O. Box 397  
Kimball, Nebraska 69145  
Mr. Bruce F. Evertson, President  
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF  
OIL, GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓ Ute Tribal 5-8	43-013-31307
✓ Ute Tribal 6	43-013-15323
✓ Ute Tribal 6-10D	43-013-31236
✓ Ute Tribal 6-16D	43-013-31204
✓ Ute Tribal 6-29	43-013-31305
✓ Ute Tribal 6-4	43-013-31100
✓ Ute Tribal 7	43-013-15324
✓ Ute Tribal 7-16D	43-013-31221
✓ Ute Tribal 7-29	43-013-31339
✓ Ute Tribal 8	43-013-30028
✓ Ute Tribal 8-16D	43-013-31220
✓ Ute Tribal 1-21D	43-013-31347
✓ Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague  
Manager  
Engineering & Operations

DSS:kr

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DIVISION OF  
OIL GAS & MINING



EVERTSON OIL COMPANY, INC.  
P. O. BOX 397  
KIMBALL, NE 69145  
308/235-4871

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SEP 25 1992

DIVISION OF  
OIL GAS & MINING

September 21, 1992

Lisha Romero  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Lisha:

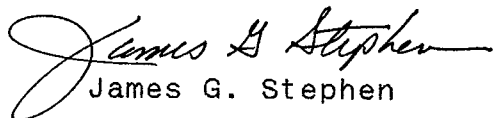
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,

  
James G. Stephen

JGS/iks  
enc.

/9258

EVERTSON OIL COMPANY, INC.  
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

**EVERTSON OIL COMPANY, INC.  
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.  
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR/GTE	✓
2- DTS/LOM	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone ( <u>308</u> ) <u>235-4871</u>		phone ( <u>303</u> ) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no \_\_\_\_\_ If yes, show company file number: # 163850. *EA. 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."  
 9/21/25 Operator changed per admin.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-3503

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

RECEIVED  
DEC 11 1992

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

9. Well Name and Number

Ute Tribal 1-4

2. Name of Operator  
EVERTSON OIL COMPANY, INC

10. API Well Number

43-013-30762

3. Address of Operator  
P.O. Box 397 Kimball, Ne 69145

4. Telephone Number  
(308) 235-4871

11. Field and Pool, or Wildcat

Antelope Creek

5. Location of Well  
Footage : 1331 FNL, 1277 FEL  
QQ, Sec, T., R., M. : NE 4 SEC 4, T55, R3W

County : Duchesne  
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12-14-92

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Treat Green river formation with 1000 gal 100% HCL From 5946-56

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12-14-92  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature]

Title Prod

Date 11-27-92

(State Use Only)

# PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140  
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807  
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

FEB 18 1994

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198



Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
<del>Ute Tribal 2-18D</del>	<del>43-013-30881</del> <i>43-013-31212/Drl.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- <del>30827</del> <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) He not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3  
Change of Operator Notice  
Duchesne County, Utah  
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DEL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

*Petroglyph Operating Company, Inc.*, a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare  
Operations Administrator

ARB/ms

LAW OFFICES OF

*morris, laing, evans, brock & kennedy, chartered*

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084  
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK  
JOSEPH W. KENNEDY  
ROBERT I. GUENTHNER  
DAVID C. ADAMS  
KEN M. PETERSON  
RICHARD D. GREENE  
A. J. SCHWARTZ, JR.  
DONALD E. SCHRAG  
WILLIAM B. SORENSEN, JR.  
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL  
ROBERT W. COYKENDALL  
ROBERT K. ANDERSON  
SUSAN R. SCHRAG  
ROBERT E. NUGENT  
MICHAEL LENNEN  
KARL R. SWARTZ  
ROGER L. THEIS  
JANA DEINES ABBOTT  
RICHARD F. HAYSE\*

THOMAS R. DOCKING  
GERALD N. CAPPS  
DIANE S. WORTH  
TIM J. MOORE  
GARY E. PATTERSON  
BRUCE A. NEY  
JANET H. WARD

\*RESIDENT IN  
TOPEKA OFFICE

ROBERT B. MORTON  
EVA POWERS\*  
OF COUNSEL

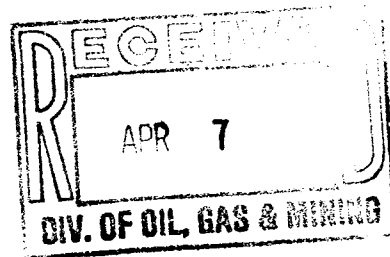
VERNE M. LAING  
RETIRED

LESTER L. MORRIS  
1901-1966

FERD E. EVANS, JR.  
1919-1991

April 5, 1994

Ms. Lisha Cordoba  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

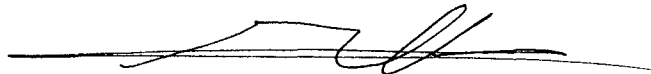
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2  
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

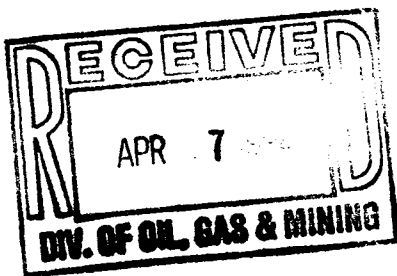


Roger L. Theis  
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

BOND NO. BO4528

## COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,  
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals  
and PLANET INDEMNITY COMPANY  
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto  
the United States of America in the sum of seventy-five thousand dollars (\$75,000),  
lawful money of the United States, for the payment of which, well and truly to be made,  
we bind ourselves and each of us, our and each of our heirs, successors, executors,  
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee, have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ \_\_\_\_\_; the total premium paid is \_\_\_\_\_

Signed and sealed in the presence of

WITNESSES:\*

By: Dorinda L. Thode )

P. O. \_\_\_\_\_ )

By: [Signature] )

P. O. \_\_\_\_\_ )

By: Nancy Gray )

8 Greenway Plaza Suite 400 )  
P. O. Houston, TX 77046 )

By: Sue Neas )

8 Greenway Plaza, Suite 400 )  
P. O. Houston, TX 77046 )

By: [Signature] )

475 17th Street, Suite 1500 )  
P. O. Denver, CO 80202 )

By: Janet K. Spicht )

475 17th Street, Suite 1500 )  
P. O. Denver, CO 80202 )

\* Two witnesses to all signatures

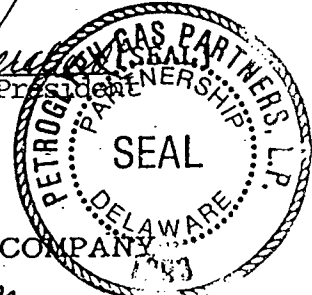
APPROVED:

PETROGLYPH GAS PARTNERS, L. P.

BY: [Signature] )  
PETROGLYPH ENERGY, INC., )  
General Partner )

as to

[Signature] )  
ROBERT C. MURDOCK, President )



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact  
410 17th Street, Suite 1675  
Denver, CO 80202

INLAND RESOURCES, INC.

as to

[Signature] [SEAL]  
KYLE H. MILLER, President

DEPARTMENT OF THE INTERIOR  
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

\*\*\*\*\*SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS\*\*\*\*\*

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



*E.H. Frank III*

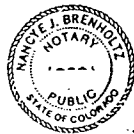
President

E.H. Frank, III

STATE OF COLORADO  
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



*Margie J. Brenholz*

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



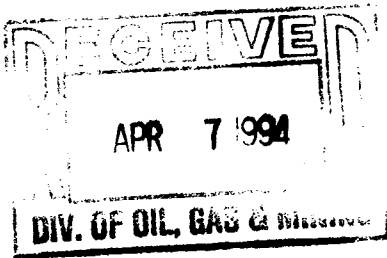
*Greg E. Chilson*

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

## COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.  
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal  
and PLANET INDEMNITY COMPANY  
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto  
the United States of America in the sum of seventy-five thousand dollars (\$75,000),  
lawful money of the United States, for the payment of which, well and truly to be made,  
we bind ourselves and each of us, our and each of our heirs, successors, executors,  
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee  
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and  
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various  
dates and periods of duration, covering lands or interests in lands held by the United  
States in trust for individual Indians, or bands or tribes of Indians, or subject to  
restrictions against alienation without the consent of the Secretary of the Interior, or  
his authorized representative, which leases and permits have been or may hereafter be  
granted or approved by the Secretary of the Interior, or his authorized representative,  
and the identification of which herein is expressly waived by both principal and  
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend  
to and include all extensions and renewals of the leases and permits covered by this  
bond, such coverage to continue without any interruption due to the expiration of the  
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any  
such lease or permit, or obligation thereunder whether effected by extension of time  
for performance, by commitment of such lease to unit, cooperative, or communitization  
agreement, by waiver, suspension, or change in rental, except an increase thereof, by  
minimum royalty payment, except an increase thereof, by compensatory royalty payment,  
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any  
obligee under this bond in enforcing the payment of any rental or royalty or the  
performance of any other covenant, condition, or agreement of any such lease or permit  
shall not in any way release the principal and surety, or either of them, from  
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under  
any such lease or permit, the obligee may prosecute any claim, suit, action, or other  
proceeding against the principal and surety, or either of them, without the  
necessity of joining the other.



Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ \_\_\_\_\_; the total premium paid is \_\_\_\_\_

Signed and sealed in the presence of

WITNESSES:\*

By: *Dorinda G. Thode* )

P. O. \_\_\_\_\_ )

By: *A. K. Spick* )

P. O. \_\_\_\_\_ )

By: *Nancy Cruz* )

P. O. 8 Greenway Plaza, Suite 400 )  
Houston, Texas 77046 )

By: *Sue Deas* )

P. O. 8 Greenway Plaza, Suite 400 )  
Houston, Texas 77046 )

*Mildred L. Massey* )

P. O. 475 17th Street, Suite 1500 )  
Denver, CO 80202 )

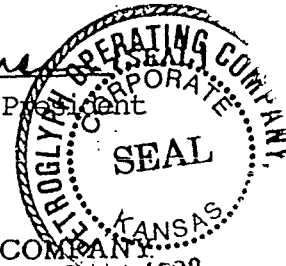
*Janet K. Spick* )

P. O. 475 17th Street, Suite 1500 )  
Denver, CO 80202 )

\* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen* )  
R. A. CHRISTENSEN, President )



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* [SEAL]

Mildred L. Massey, Attorney-in-Fact  
410 17th Street, Suite 1675  
Denver, CO 80202

as to *R. A. Christensen* [SEAL]

APPROVED:

DEPARTMENT OF THE INTERIOR  
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

\*\*\*\*\*FIFTY THOUSAND AND NO/100 DOLLARS\*\*\*\*\*

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



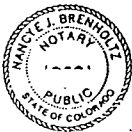
E.H. Frank, III

President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



George J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
14-20-H62- 3503

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Altonse or Tribe Name:  
UTE TRIBAL

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:  
N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Ute Tribal 1-4

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

9. API Well Number:  
43-013- 30762

3. Address and Telephone Number:  
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

10. Field and Pool, or Wildcat:  
Antelope Creek Field  
Green River Pool

4. Location of Well  
Footage: 1331'FNL & 1277'FEL  
CC, Sec., T., R., M.: NE NE 4-T5S-R3W U.S.M.

County: DUCHESNE  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date of change 3-1-94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

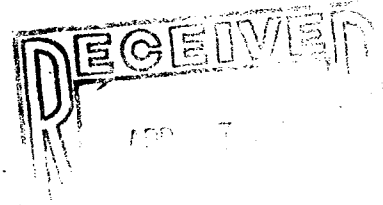
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13.

PETROGLYPH OPERATING COMPANY, INC.

Name & Signature: R. A. CHRISTENSEN

Title: President

Date: 2-25-94

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-H62- 3503
2. Name of Operator: EVERTSON OIL COMPANY, INC.		6. If Indian, Alaska or Tribe Name: UTE TRIBAL
3. Address and Telephone Number: P.O.Box 397, Kimball, NE 69145 308-235-4871		7. Unit Agreement Name: N/A
4. Location of Well Footage: 1331'FNL & 1277'FEL NE NE 4-T5S-R3W U.S.M. CQ, Sec., T., R., M.:		8. Well Name and Number: Ute Tribal 1-4
		9. API Well Number: 43-013- 30762
		10. Field and Pool, or Wildcat: Antelope Creek Field Green River Pool
		County: DUCHESNE State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |   |

Approximate date of change 3-1-94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. EVERTSON OIL COMPANY, INC.

Name & Signature: [Signature]  
BRUCE F. EVERTSON

Title: V. president

Date: 2-25-94

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3503

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

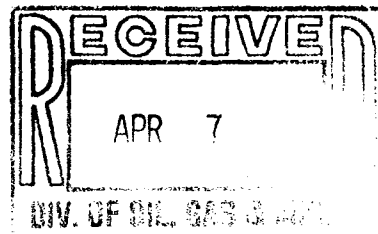
as his agent  operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. ALL SEC. 4

UTE 1-4, 43-013-30762; UTE 2-4SWD, 43-013-30879; UTE 3-4, 43-013-30878; UTE 4-4, 43-013-30848; UTE 6-4, 43-013-31100

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

OF: (Company) PETROGLYPH GAS PARTNERS, L.P.  
BY PETROGLYPH ENERGY, INC.,

(Signature) *Robert C. Murdock*

(Address) GENERAL PARTNER  
P. O. BOX 1807

(Title) PRESIDENT OF PETROGLYPH ENERGY,  
INC.

Hutchinson, KS 67504-1807

(Phone) 316-665-8500

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3503

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

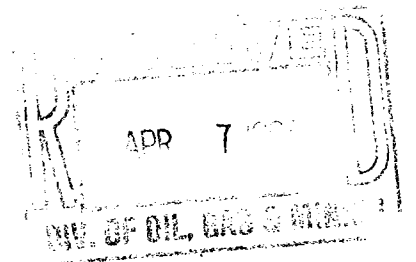
ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent  operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T5S-R3W, U.S.M. ALL SEC. 4  
UTE 1-4, 43-013-30762; UTE 2-4SWD, 43-013-30879; UTE 3-4, 43-013-30878; UTE 4-4, 43-013-30848; UTE 6-4, 43-013-31100

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *Kyle R. Miller*

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

LAW OFFICES OF

*morris, laing, evans, brock & kennedy, chartered*

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084  
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK  
JOSEPH W. KENNEDY  
ROBERT I. GUENTHNER  
DAVID C. ADAMS  
KEN M. PETERSON  
RICHARD D. GREENE  
A. J. SCHWARTZ, JR.  
DONALD E. SCHRAG  
WILLIAM B. SORENSEN, JR.  
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL  
ROBERT W. COYKENDALL  
ROBERT K. ANDERSON  
SUSAN R. SCHRAG  
ROBERT E. NUGENT  
MICHAEL LENNEN  
KARL R. SWARTZ  
ROGER L. THEIS  
JANA DEINES ABBOTT  
RICHARD F. HAYSE\*

THOMAS R. DOCKING  
GERALD N. CAPPS  
DIANE S. WORTH  
TIM J. MOORE  
GARY E. PATTERSON  
BRUCE A. NEY  
JANET H. WARD

\*RESIDENT IN  
TOPEKA OFFICE

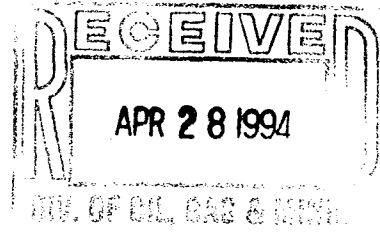
ROBERT B. MORTON  
EVA POWERS\*  
OF COUNSEL

VERNE M. LAING  
RETIRED

LESTER L. MORRIS  
1901-1966  
FERD E. EVANS, JR.  
1919-1991

April 25, 1994

Ms. Lisha Cordoba  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis".

Roger L. Theis  
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

IN REPLY REFER TO:  
**3162.3**  
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.  
P.O. Box 1839  
Hutchinson, KS 67504-1839

Re: See attached list for the  
well numbers and lease  
numbers  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for Minerals

cc: Evertson Oil Company  
BIA



etroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
4-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
4-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
4-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
4-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
4-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNW NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNW SWNE SENE
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal <del>7-29</del> 6-29 ✓ Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNW NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(\*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓ Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓ Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓ Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓ Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓ Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓ Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓ Ute Tribal 1-7D	SESE
	8	✓ Ute Tribal 2-8D	NWSE
	9	✓ Ute Tribal #1	NWSW
	10	✓ Ute Tribal 1-10D	SWSE
	10	✓ Ute Tribal 2-10D	SWSW
	10	✓ Ute Tribal 3-10D	SESW
	10	✓ Ute Tribal 4-10D	NESE
	15	✓ Ute Tribal 1-15D	SWSW
	15	✓ Ute Tribal 2-15D	NWNW
	16	✓ Ute Tribal #3	SENE
	16	✓ Ute Tribal #5	SWNW
	16	✓ Ute Tribal 6-16D	NENW
	16	✓ Ute Tribal 7-16D	SENE
	16	✓ Ute Tribal #8	NWNW
	16	✓ Ute Tribal 8-16D	NESE
	16	✓ Ute Tribal 14-16D	NENW
	17	✓ Ute Tribal #6	SWNE
	17	✓ Ute Tribal #7	SWNW
	17	✓ Ute Tribal 4-17D	NWSE
	18	✓ Ute Tribal 2-18D	NESE
18	✓ Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1- LEC / GIL
2- LWP 7-PL
3- DTB/S-SJ
4- VLC 9-FILE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone ( <u>316</u> ) <u>665-8500</u>		phone ( <u>308</u> ) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30762</u>	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (L# 2-18-94)
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- See 6. Cardex file has been updated for each well listed above. 7-11-94
- See 7. Well file labels have been updated for each well listed above. 7-11-94
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date      19    . If yes, division response was made by letter dated      19    .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS  
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btra/Vernal Apr. 6-30-94.  
\* (1 st. lease well handled separately)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-H62-3503**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA, Agreement Designation  
**14-20-H62-4650**

8. Well Name and No.  
**Ute Tribal 1-4**

9. API Well No.  
**43-013-30762**

10. Field and Pool, or Exploratory Area  
**Antelope Creek**

11. County or Parish, State  
**Duchesne County, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Petroglyph Operating Company, Inc.**

3. Address and Telephone No.  
**6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENE 1331 FNL & 1277 FEL  
4-5S-3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>well name change</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to **Ute Tribal 04-01**. This will be effective January 1, 1996.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **President** Date **1/25/96**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

January 26, 1996

Ron Firth  
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, UT 84180-1203

**RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT**

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,



Angela R. Ely  
Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram  
Lisha Cordova

## 96WELLQ.XLS

AgmtNbr	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL	Antelope Creek	5S	3W	10	NWSW
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	5S	3W	15	NWNW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	5S	3W	16	SESE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	5S	3W	17	NENE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761	550 FNL & 521 FEL	Antelope Creek	5S	3W	18	NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	556 FSL & 603 FEL	Antelope Creek	5S	3W	19	SESE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30764	404 FNL & 1539 FWL	Antelope Creek	5S	3W	20	NWNE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30883	611 FSL & 786 FWL	Antelope Creek	5S	3W	21	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	5S	3W	28	SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 inj	29-09 inj	43-013-30763	1324 FSL & 1160 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	1-3	03-13	43-013-30823	659 FSL & 659 FWL	Antelope Creek	5S	3W	3	SWSW
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-30	30-07	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	30	SWNE
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-31	31-02	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	5S	3W	31	NWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-32	32-08	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	5S	3W	32	SENE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-33	33-04	43-013-30806	723 FNL & 802 FWL	Antelope Creek	5S	3W	33	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	5S	3W	4	NENE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	5S	3W	5	SWNE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6	06-16	43-013-30793	833 FSL & 902 FEL	Antelope Creek	5S	3W	6	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	07-14	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	5S	3W	7	SESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 inj	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	5S	3W	8	NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	5S	3W	5	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	5S	3W	28	NWSW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-4	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	5S	3W	4	NWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-5	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	5S	3W	5	NESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	5S	3W	8	SWSW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2126 FEL	Antelope Creek	5S	3W	29	NWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	5S	3W	5	SESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	5S	3W	29	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	5S	3W	5	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 523 FEL	Antelope Creek	5S	3W	5	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	5S	3W	7	SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	5S	3W	8	NENE
14-20-H62-4650	14-20-H62-3509	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	5S	3W	10	NENW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	5S	3W	16	SWSW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	5S	3W	18	SENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	20	SWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	5S	3W	29	SESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	5S	3W	3	SESW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W	31	NENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	5S	3W	4	SWNE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	5S	3W	5	SWSW
14-20-H62-4650		State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek	5S	3W	6	NW SE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek	5S	3W	7	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	5S	3W	8	SWNW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	430-13-30789	770 FNL & 1059 FEL	Antelope Creek	5S	3W	9	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S	3W	8	NWNE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek	5S	3W	18	NENW

## 96WELLÇ.XLS

AgmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	2050 FNL & 1950 FWL	Antelope Creek	5S	3W	20	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	5S	3W	29	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30878	1999 FSL & 1738 FWL	Antelope Creek	5S	3W	4	NESE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 inj	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	5S	3W	5	NWSE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	5S	3W	6	SENE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-30828	1864 FNL & 972 FEL	Antelope Creek	5S	3W	7	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03	43-013-31101	505 FNL & 439 FWL	Antelope Creek	5S	3W	8	NENW
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31464	697 FNL & 636 FWL	Antelope Creek	5S	3W	17	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-18 inj	18-02 inj	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	5S	3W	18	NWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-30851	660 FNL & 660 FWL	Antelope Creek	5S	3W	29	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	5S	3W	4	SWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	5S	3W	5	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	5S	3W	8	NWSW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W	9	SWSE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	5S	3W	4	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	5S	3W	18	NESE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	5S	3W	29	SWNE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-4	04-05	43-013-31462	1969 FNL & 660 FWL Lot # 12	Antelope Creek	5S	3W	4	SWNW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	5S	3W	8	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	5S	3W	29	SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	5S	3W	4	SESW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	6A-4	04-06	43-013-31526	2427 FNL & 2028 FWL Lot # 11	Antelope Creek	5S	3W	4	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	5S	3W	18	SWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	5S	3W	28	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	10-18	18-10	43-013-31595	1954 FSL & 1894 FEL	Antelope Creek	5S	3W	18	NWSE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	712 FSL & 553 FWL	Antelope Creek	5S	3W	28	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31576		Antelope Creek	5S	3W	28	SENW
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32	32-01	43-013-31577	759 FNL & 502 FEL	Antelope Creek	5S	3W	32	NENE



Effective Date: 9/1/2019

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

<b>Groups:</b>
Ouray Valley-Unit Horseshoe Bend (GR)-EOR Randlett-EOR Antelope Creek-EOR Antelope-Unit

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

**Total Well Count:** 1405

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
- Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
- New operator Division of Corporations Business Number: 11468999-0161

**REVIEW:**

- Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
- Reports current for Production/Disposition & Sundries: 12/31/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
- Surface Facility(s) included in operator change: None

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s):  
 LPM9282986-Blanket  
 LPM9282991-Individual  
 LPM 9336805-Shut-In Bond

**DATA ENTRY:**

Well(s) update in the RBDMS on: 12/31/2019  
 Group(s) update in RDBMS on: 12/31/2019  
 Surface Facilities update in RBDMS on: NA  
 Entities Updated in RBDMS on: 12/31/2019

**COMMENTS:**

Shut-In well have until 6/1/2020 to get into compliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> see attached well list
<b>2. NAME OF OPERATOR:</b> Crescent Point Energy U.S. Corp.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> see attached
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 1800    CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80228</u>		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: _____    COUNTY: _____  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____    STATE: <u>UTAH</u>		<b>8. WELL NAME and NUMBER:</b> see attached
<b>PHONE NUMBER:</b> <u>(720) 880-3610</u>		<b>9. API NUMBER:</b> attached
<b>10. FIELD AND POOL, OR WILDCAT:</b> attached		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

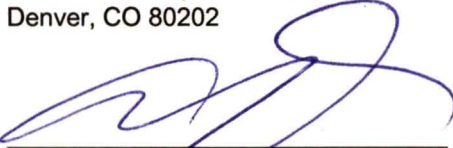
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>9/1/2019</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

**PREVIOUS OPERATOR:**  
Crescent Point Energy US Corp  
555 17th Street, Suite 1800  
Denver, CO 80202

**NEW OPERATOR:**  
CH4-Finley Operating, LLC  
5128 Apache Plume Road, Suite 300  
Fort Worth, TX 76109

  
Signature - Anthony Baldwin, President  
State/Fee Bond #LPM9080271  
BLM Bond #LPM9080275  
BIA Bond #LPM9247918

  
Signature - Matthew E. Cooper, VP-Land  
State/Fee Bond #LPM9282986  
BLM Bond #LPM9282988  
BIA Bond #LPM9282987

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_  
SIGNATURE \_\_\_\_\_ DATE 10/17/2019

(This space for State use only)

**APPROVED**  
**DEC 31 2019**  
DIV. OIL GAS & MINING  
BY: Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**  
**OCT 25 2019**  
DIV OF OIL, GAS & MINING



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number See attached		API Number attached
Location of Well		Field or Unit Name see attached
Footage : see attached	County :	Lease Designation and Number see attached
QQ, Section, Township, Range:	State : UTAH	

RECEIVED

NOV 01 2019

DIV OF OIL, GAS & MINING

EFFECTIVE DATE OF TRANSFER: 9/1/2019

**CURRENT OPERATOR**

Company: Crescent Point Energy US Corp Name: Anthony Baldwin  
 Address: 555 17th Street, Suite 1800 Signature:   
city Denver state CO zip 80202 Title: President  
 Phone: (720) 880-3610 Date: 10/17/2019  
 Comments:

**NEW OPERATOR**

Company: CH4-Finley Operating, LLC Name: Rodney L. Black  
 Address: 5128 Apache Plume Road, Suite 300 Signature:   
city Fort Worth state TX zip 76109 Title: Vice President-Land  
 Phone: (817) 336-1924 Date: 10/17/2019  
 Comments:

(This space for State use only)

Transfer approved by: Accepted by the Utah Division of Oil, Gas and Mining  
 Title: [Signature]  
**FOR RECORD ONLY**

Approval Date: NOV 12 2019

EPA approval required

Comments: This form is only for the wells on the attached list that are under EPA jurisdiction. Wells under state jurisdiction will have their own Transfer of Authority to inject.

Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 03-14	Enhanced Recovery (2R)	43-013-31097	UT20736-04434	Antelope Creek	Duchesne	5S	3W	18	NESE	1050 S	1980 W	40.071210	-110.211500	BIA 14-20-H62-3513	Y
Ute Tribal 04-01	Enhanced Recovery (2R)	43-013-30762	UT20736-04322	Antelope Creek	Duchesne	5S	3W	18	NWNE	1331 N	1277 E	40.080960	-110.223100	BIA 14-20-H62-3513	Y
Ute Tribal 04-02	Enhanced Recovery (2R)	43-013-31656	UT20736-04356	Antelope Creek	Duchesne	5S	3W	8	NWNW	660 N	1970 E	40.082810	-110.225500	BIA 14-20-H62-3507	Y
Ute Tribal 04-05	Enhanced Recovery (2R)	43-013-31462	UT20736-04328	Antelope Creek	Duchesne	5S	3W	5	SENE	2725 N	660 W	40.077210	-110.234900	BIA 14-20-H62-3504	Y
Ute Tribal 04-07 (2-4)	Salt Water Disposal (2D)	43-013-30879	UT20497-03100	Antelope Creek	Duchesne	5S	3W	8	SENW	2551 FNL	1900 FEL	40.077648	-110.2253968	BIA 14-20-H62-3507	Y
Ute Tribal 04-11	Enhanced Recovery (2R)	43-013-30878	UT20736-04635	Antelope Creek	Duchesne	5S	3W	5	SENW	1999 S	1738 W	40.073800	-110.231100	BIA 14-20-H62-3504	Y
Ute Tribal 04-13	Enhanced Recovery (2R)	43-013-30848	UT20736-04636	Antelope Creek	Duchesne	5S	3W	29	NESE	807 S	886 W	40.070550	-110.234200	BIA 14-20-H62-3518	Y
Ute Tribal 05-08	Enhanced Recovery (2R)	43-013-31306	UT20736-04324	Antelope Creek	Duchesne	5S	3W	5	SESE	2500 N	550 E	40.077740	-110.239300	BIA 14-20-H62-3504	Y
Ute Tribal 05-10 (old 3-5E3)	Enhanced Recovery (2R)	43-013-30938	UT20736-04234	Antelope Creek	Duchesne	5S	3W	29	SENE	2068 S	2093 E	40.073990	-110.244800	BIA 14-20-H62-3518	Y
Ute Tribal 05-16	Enhanced Recovery (2R)	43-013-31527	UT20736-04327	Antelope Creek	Duchesne	5S	3W	4	NENE	708 S	523 E	40.070220	-110.239300	BIA 14-20-H62-3503	Y
Ute Tribal 07-09	Enhanced Recovery (2R)	43-013-31900	UT20736-04415	Antelope Creek	Duchesne	5S	3W	18	NWSW	1937 S	570 E	40.059070	-110.258300	BIA 14-20-H62-3513	Y
Ute Tribal 07-11	Enhanced Recovery (2R)	43-013-31928	UT20736-04637	Antelope Creek	Duchesne	5S	3W	16	SWSW	2021 S	2077 W	40.059360	-110.267700	BIA 14-20-H62-3511	Y
Ute Tribal 07-14	Enhanced Recovery (2R)	43-013-30788	UT20736-04495	Antelope Creek	Duchesne	5S	3W	16	SESW	559 S	1947 W	40.055350	-110.268200	BIA 14-20-H62-3511	Y
Ute Tribal 7-15	Enhanced Recovery (2R)	43-013-31858	UT20736-07414	Antelope Creek	Duchesne	5S	3W	18	SENW	660 S	1980 E	40.055600	-110.263400	BIA 14-20-H62-3513	Y
Ute Tribal 07-16	Enhanced Recovery (2R)	43-013-31463	UT20736-04419	Antelope Creek	Duchesne	5S	3W	9	SWSE	440 S	410 E	40.054960	-110.257800	BIA 14-20-H62-3508	Y
Ute Tribal 08-04 (old 1-8)	Enhanced Recovery (2R)	43-013-30759	UT20736-04201	Antelope Creek	Duchesne	5S	3W	16	NESE	754 N	888 W	40.066300	-110.253000	BIA 14-20-H62-3511	Y
Ute Tribal 08-06 (old 5-8)	Enhanced Recovery (2R)	43-013-31307	UT20736-04203	Antelope Creek	Duchesne	5S	3W	18	NWSE	1550 N	1550 W	40.064090	-110.250700	BIA 14-20-H62-3513	Y
Ute Tribal 08-07	Enhanced Recovery (2R)	43-013-31691	UT20736-04381	Antelope Creek	Duchesne	5S	3W	16	SWNE	1700 N	2133 E	40.063640	-110.245000	BIA 14-20-H62-3511	Y
Ute Tribal 09-15	Enhanced Recovery (2R)	43-013-31165	UT20736-06698	Antelope Creek	Duchesne	5S	3W	30	NENE	550 S	2000 E	40.055310	-110.225700	BIA 14-20-H62-3519	Y
SWD 9-36 BTR	Salt Water Disposal (2D)	43-013-50646	UT22214-09376	Cedar Rim	Duchesne	3S	6W	9	SESE	539 S	704 E	40.228269	-110.561369	BIA 14-20-H62-6417	Y
Ute Tribal 15-12	Enhanced Recovery (2R)	43-013-31892	UT20736-04640	Antelope Creek	Duchesne	5S	3W	18	SWSW	3300 N	520 E	40.044660	-110.218100	BIA 14-20-H62-3513	Y
Ute Tribal 16-01	Enhanced Recovery (2R)	43-013-31856	UT20736-06600	Antelope Creek	Duchesne	5S	3W	21	NESW	611 N	907 E	40.052090	-110.221900	BIA 14-20-H62-3516	Y
Ute Tribal 16-02	Enhanced Recovery (2R)	43-013-31821	UT20736-04412	Antelope Creek	Duchesne	5S	3W	21	NENW	660 N	1980 E	40.051980	-110.225700	BIA 14-20-H62-3516	Y
Ute Tribal 16-03	Enhanced Recovery (2R)	43-013-31855	UT20736-06601	Antelope Creek	Duchesne	5S	3W	30	SENE	491 N	2050 W	40.052480	-110.230100	BIA 14-20-H62-3519	Y
Ute Tribal 16-04	Enhanced Recovery (2R)	43-013-31789	UT20736-04551	Antelope Creek	Duchesne	5S	3W	4	NWNE	788 N	533 W	40.051630	-110.235530	BIA 14-20-H62-3503	Y
Ute Tribal 16-05	Enhanced Recovery (2R)	43-013-32160	UT20736-06602	Antelope Creek	Duchesne	5S	3W	28	SENW	1974 N	522 W	40.048440	-110.235600	BIA 14-20-H62-3517	Y

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Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 16-06	Enhanced Recovery (2R)	43-013-31710	UT20736-04546	Antelope Creek	Duchesne	5S	3W	8	SWNW	1980 N	1980 W	40.048390	-110.230400	BIA 14-20-H62-3507	Y
Ute Tribal 16-07	Enhanced Recovery (2R)	43-013-31854	UT20736-06603	Antelope Creek	Duchesne	5S	3W	21	SENW	2091 N	2094 E	40.048060	-110.226000	BIA 14-20-H62-3516	Y
Ute Tribal 16-08	Enhanced Recovery (2R)	43-013-31853	UT20736-04414	Antelope Creek	Duchesne	5S	3W	28	NENW	1974 N	711 E	40.048350	-110.221200	BIA 14-20-H62-3517	Y
Ute Tribal 16-09	Enhanced Recovery (2R)	43-013-31582	UT20736-06604	Antelope Creek	Duchesne	5S	3W	18	SWSE	1967 S	594 E	40.044620	-110.220700	BIA 14-20-H62-3513	Y
Ute Tribal 16-10	Enhanced Recovery (2R)	43-013-31851	UT20736-04503	Antelope Creek	Duchesne	5S	3W	19	NENW	1728 S	1881 E	40.043940	-110.225200	BIA 14-20-H62-3514	Y
Ute Tribal 16-11	Enhanced Recovery (2R)	43-013-31799	UT20736-04393	Antelope Creek	Duchesne	5S	3W	16	NWNE	1980 S	1980 W	40.044620	-110.230400	BIA 14-20-H62-3511	Y
Ute Tribal 16-12	Enhanced Recovery (2R)	43-013-31800	UT20736-04553	Antelope Creek	Duchesne	5S	3W	4	SWNW	1980 S	660 W	40.044700	-110.235200	BIA 14-20-H62-3503	Y
Ute Tribal 16-13	Enhanced Recovery (2R)	43-013-31166	UT20736-06605	Antelope Creek	Duchesne	5S	3W	16	SENE	750 S	500 W	40.041330	-110.235800	BIA 14-20-H62-3511	Y
Ute Tribal 16-14	Enhanced Recovery (2R)	43-013-31791	UT20736-06606	Antelope Creek	Duchesne	5S	3W	29	SENW	699 S	1966 W	40.041150	-110.230500	BIA 14-20-H62-3518	Y
Ute Tribal 16-15	Enhanced Recovery (2R)	43-013-31822	UT20736-06607	Antelope Creek	Duchesne	5S	3W	28	SWNW	822 S	1911 E	40.041460	-110.225600	BIA 14-20-H62-3517	Y
Ute Tribal 16-16	Enhanced Recovery (2R)	43-013-30804	UT20736-04418	Antelope Creek	Duchesne	5S	3W	16	NESW	505 S	600 E	40.040550	-110.220900	BIA 14-20-H62-3511	Y
Ute Tribal 17-01	Enhanced Recovery (2R)	43-013-30790	UT20736-06699	Antelope Creek	Duchesne	5S	3W	18	SENE	638 N	610 E	40.051990	-110.239600	BIA 14-20-H62-3513	Y
Ute Tribal 18-01	Enhanced Recovery (2R)	43-013-30761	UT20736-06700	Antelope Creek	Duchesne	5S	3W	17	NENE	550 N	521 E	40.052240	-110.258100	BIA 14-20-H62-4633	Y
Ute Tribal 18-02 (old 4-18)	Enhanced Recovery (2R)	43-013-31099	UT20736-04202	Antelope Creek	Duchesne	5S	3W	18	NENE	812 N	1768 E	40.051550	-110.262600	BIA 14-20-H62-3513	Y
Ute Tribal 18-03	Enhanced Recovery (2R)	43-013-31528	UT20736-06701	Antelope Creek	Duchesne	5S	3W	16	SWSE	614 N	1983 W	40.052120	-110.267900	BIA 14-20-H62-3511	Y
Ute Tribal 18-05	Enhanced Recovery (2R)	43-013-31534	UT20736-04472	Antelope Creek	Duchesne	5S	3W	21	SWNE	1935 N	477 W	40.048530	-110.273300	BIA 14-20-H62-3516	Y
Ute Tribal 18-06	Enhanced Recovery (2R)	43-013-31781	UT20736-06678	Antelope Creek	Duchesne	5S	3W	20	NWNE	2176 N	1568 W	40.047840	-110.269400	BIA 14-20-H62-3515	Y
Ute Tribal 18-07 (old 7-18)	Enhanced Recovery (2R)	43-013-31533	UT20736-06677	Antelope Creek	Duchesne	5S	3W	28	SWNW	2236 N	1855 E	40.047640	-110.262900	BIA 14-20-H62-3517	Y
Ute Tribal 18-08	Enhanced Recovery (2R)	43-013-30881	UT20736-04355	Antelope Creek	Duchesne	5S	3W	21	NWSE	1929 N	612 E	40.048460	-110.258500	BIA 14-20-H62-3516	Y
Ute Tribal 18-09 (old 5-18)	Enhanced Recovery (2R)	43-013-31180	UT20736-04204	Antelope Creek	Duchesne	5S	3W	28	NWNW	2151 S	667 E	40.045230	-110.258700	BIA 14-20-H62-3517	Y
Ute Tribal 18-10	Enhanced Recovery (2R)	43-013-31595	UT20736-06679	Antelope Creek	Duchesne	5S	3W	28	NESW	1954 S	1894 E	40.044710	-110.263100	BIA 14-20-H62-3517	Y
Ute Tribal 18-11	Enhanced Recovery (2R)	43-013-31782	UT20736-04520	Antelope Creek	Duchesne	5S	3W	18	NENW	2235 S	1920 W	40.045520	-110.268200	BIA 14-20-H62-3513	Y
Ute Tribal 18-12	Enhanced Recovery (2R)	43-013-31783	UT20736-06680	Antelope Creek	Duchesne	5S	3W	19	SESE	2092 S	549 W	40.045150	-110.273100	BIA 14-20-H62-3514	Y
Ute Tribal 18-13b	Enhanced Recovery (2R)	43-013-31784	UT20736-04392	Antelope Creek	Duchesne	5S	3W	29	SWSE	341 S	401 W	40.040350	-110.273700	BIA 14-20-H62-3518	Y
Ute Tribal 18-14	Enhanced Recovery (2R)	43-013-31746	UT20736-07536	Antelope Creek	Duchesne	5S	3W	29	NESW	660 S	1980 W	40.041190	-110.268000	BIA 14-20-H62-3518	Y
Ute Tribal 18-15	Enhanced Recovery (2R)	43-013-31753	UT20736-04391	Antelope Creek	Duchesne	5S	3W	29	NWSE	660 S	1980 E	40.041160	-110.263500	BIA 14-20-H62-3518	Y

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Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 18-16	Enhanced Recovery (2R)	43-013-31747	UT20736-07415	Antelope Creek	Duchesne	5S	3W	29	NWNE	895 S	673 E	40.041760	-110.258600	BIA 14-20-H62-3518	Y
Ute Tribal 19-01	Enhanced Recovery (2R)	43-013-31964	UT20736-04502	Antelope Creek	Duchesne	5S	3W	29	SWNE	473 N	706 E	40.038020	-110.258700	BIA 14-20-H62-3518	Y
Ute Tribal 19-03	Enhanced Recovery (2R)	43-013-31792	UT20736-04390	Antelope Creek	Duchesne	5S	3W	7	SWSE	674 N	2016 W	40.037530	-110.267900	BIA 14-20-H62-3506	Y
Ute Tribal 19-05	Enhanced Recovery (2R)	43-013-31793	UT20736-04535	Antelope Creek	Duchesne	5S	3W	18	SESE	2005 N	658 W	40.033900	-110.272600	BIA 14-20-H62-3513	Y
Ute Tribal 19-07	Enhanced Recovery (2R)	43-013-31965	UT20736-04491	Antelope Creek	Duchesne	5S	3W	29	SWNE	1661 N	2013 E	40.034790	-110.263400	BIA 14-20-H62-3518	Y
Ute Tribal 19-09	Enhanced Recovery (2R)	43-013-31794	UT20736-04536	Antelope Creek	Duchesne	5S	3W	16	SWNW	2032 S	551 E	40.030340	-110.258200	BIA 14-20-H62-3511	Y
Ute Tribal 19-11	Enhanced Recovery (2R)	43-013-31967	UT20736-04521	Antelope Creek	Duchesne	5S	3W	30	NWNE	2226 S	1484 W	40.030940	-110.269800	BIA 14-20-H62-3519	Y
Ute Tribal 19-13	Enhanced Recovery (2R)	43-013-31894	UT20736-04618	Antelope Creek	Duchesne	5S	3W	29	SWSW	422 S	406 W	40.025990	-110.273600	BIA 14-20-H62-3518	Y
Ute Tribal 19-15	Enhanced Recovery (2R)	43-013-31968	UT20736-04496	Antelope Creek	Duchesne	5S	3W	16	NENW	719 S	1340 E	40.026750	-110.261100	BIA 14-20-H62-3511	Y
Ute Tribal 19-16	Enhanced Recovery (2R)	43-013-30803	UT20736-07113	Antelope Creek	Duchesne	5S	3W	29	SESW	556 S	603 E	40.026290	-110.258400	BIA 14-20-H62-3518	Y
Ute Tribal 20-02	Enhanced Recovery (2R)	43-013-30764	UT20736-07114	Antelope Creek	Duchesne	5S	3W	7	NESE	404 N	1539 E	40.038190	-110.243000	BIA 14-20-H62-3506	Y
Ute Tribal 20-13	Enhanced Recovery (2R)	43-013-31981	UT20736-04494	Antelope Creek	Duchesne	5S	3W	7	NESW	700 S	700 W	40.026790	-110.253800	BIA 14-20-H62-3506	Y
Ute Tribal 20-14	Enhanced Recovery (2R)	43-013-31982	UT20736-04540	Antelope Creek	Duchesne	5S	3W	15	NESE	885 S	2000 W	40.027260	-110.249100	BIA 14-20-H62-3510	Y
Ute Tribal 21-02	Enhanced Recovery (2R)	43-013-31749	UT20736-06477	Antelope Creek	Duchesne	5S	3W	7	SESE	548 N	3248 W	40.037680	-110.225900	BIA 14-20-H62-3506	Y
Ute Tribal 21-03	Enhanced Recovery (2R)	43-013-31752	UT20736-04363	Antelope Creek	Duchesne	5S	3W	16	SESE	660 N	1980 W	40.037440	-110.230500	BIA 14-20-H62-3511	Y
Ute Tribal 21-04	Enhanced Recovery (2R)	43-013-31735	UT20736-06521	Antelope Creek	Duchesne	5S	3W	30	SESE	660 N	660 W	40.037450	-110.235100	BIA 14-20-H62-3519	Y
Ute Tribal 21-05	Enhanced Recovery (2R)	43-013-31750	UT20736-06478	Antelope Creek	Duchesne	4S	3W	33	SESW	2020 N	1302 W	40.033700	-110.232800	BIA 14-20-H62-4736	Y
Ute Tribal 21-06	Enhanced Recovery (2R)	43-013-31731	UT20736-04388	Antelope Creek	Duchesne	4S	3W	33	NWSE	1980 N	2180 W	40.033780	-110.229700	BIA 14-20-H62-4736	Y
Ute Tribal 21-07	Enhanced Recovery (2R)	43-013-31751	UT20736-07116	Antelope Creek	Duchesne	4S	3W	33	SENE	1980 N	3300 W	40.033760	-110.225700	BIA 14-20-H62-4736	Y
Ute Tribal 21-10	Enhanced Recovery (2R)	43-013-31748	UT20736-07117	Antelope Creek	Duchesne	4S	3W	33	SESE	2022 S	3344 W	40.030320	-110.225600	BIA 14-20-H62-4736	Y
Ute Tribal 21-11	Enhanced Recovery (2R)	43-013-31740	UT20736-04365	Antelope Creek	Duchesne	5S	3W	3	SESW	2057 S	2141 W	40.030400	-110.229900	BIA 14-20-H62-3502	Y
Ute Tribal 21-12	Enhanced Recovery (2R)	43-013-31741	UT20736-06479	Antelope Creek	Duchesne	5S	3W	30	SWSE	1980 S	1060 W	40.030210	-110.233700	BIA 14-20-H62-3519	Y
Ute Tribal 21-13	Enhanced Recovery (2R)	43-013-30883	UT20736-06480	Antelope Creek	Duchesne	5S	3W	16	NWSW	611 S	786 W	40.026450	-110.234700	BIA 14-20-H62-3511	Y
Ute Tribal 21-14	Enhanced Recovery (2R)	43-013-31742	UT20736-06481	Antelope Creek	Duchesne	5S	3W	18	SWNW	660 S	2080 W	40.026560	-110.230100	BIA 14-20-H62-3513	Y
Ute Tribal 21-15	Enhanced Recovery (2R)	43-013-31756	UT20736-04522	Antelope Creek	Duchesne	5S	3W	30	NESE	682 S	3332 W	40.026590	-110.225600	BIA 14-20-H62-3519	Y
Ute Tribal 28-03	Enhanced Recovery (2R)	43-013-31675	UT20736-04389	Antelope Creek	Duchesne	5S	3W	18	NESW	520 N	1983 W	40.023330	-110.230300	BIA 14-20-H62-3513	Y

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Ute Tribal 28-04	Enhanced Recovery (2R)	43-013-31692	UT20736-07118	Antelope Creek	Duchesne	5S	3W	29	SESE	660 N	660 W	40.022930	-110.235100	BIA 14-20-H62-3518	Y
Ute Tribal 28-05	Enhanced Recovery (2R)	43-013-30802	UT20736-07119	Antelope Creek	Duchesne	5S	3W	19	NENE	2583 N	712 W	40.017690	-110.234900	BIA 14-20-H62-3514	Y
Ute Tribal 28-05A	Enhanced Recovery (2R)	43-013-31709	UT20736-04410	Antelope Creek	Duchesne	5S	3W	19	SWNE	1644 N	675 W	40.020270	-110.235000	BIA 14-20-H62-3514	Y
Ute Tribal 28-06	Enhanced Recovery (2R)	43-013-31594	UT20736-04380	Antelope Creek	Duchesne	5S	3W	16	NWSE	1897 N	1817 W	40.019550	-110.230900	BIA 14-20-H62-3511	Y
Ute Tribal 28-11	Enhanced Recovery (2R)	43-013-31575	UT20736-07120	Antelope Creek	Duchesne	5S	3W	19	SWSE	2171 S	2107 W	40.016230	-110.229800	BIA 14-20-H62-3514	Y
Ute Tribal 29-01	Enhanced Recovery (2R)	43-013-32198	UT20736-04619	Antelope Creek	Duchesne	5S	3W	16	NWNW	757 N	727 E	40.022690	-110.240000	BIA 14-20-H62-3511	Y
Ute Tribal 29-02	Enhanced Recovery (2R)	43-013-32199	UT20736-07121	Antelope Creek	Duchesne	5S	3W	16	SENW	622 N	2075 E	40.023090	-110.244800	BIA 14-20-H62-3511	Y
Ute Tribal 29-03	Enhanced Recovery (2R)	43-013-31842	UT20736-04541	Antelope Creek	Duchesne	5S	3W	19	SWSW	624 N	1987 W	40.023120	-110.249100	BIA 14-20-H62-3514	Y
Ute Tribal 29-04	Enhanced Recovery (2R)	43-013-30851	UT20736-06482	Antelope Creek	Duchesne	5S	3W	4	SWSW	660 N	660 W	40.023050	-110.253900	BIA 14-20-H62-3503	Y
Ute Tribal 29-05	Enhanced Recovery (2R)	43-013-31796	UT20736-06483	Antelope Creek	Duchesne	5S	3W	29	NENE	1980 N	660 W	40.019430	-110.253900	BIA 14-20-H62-3518	Y
Ute Tribal 29-06	Enhanced Recovery (2R)	43-013-30850	UT20736-04416	Antelope Creek	Duchesne	5S	3W	4	NESW	1900 N	1980 W	40.019610	-110.249200	BIA 14-20-H62-3503	Y
Ute Tribal 29-07	Enhanced Recovery (2R)	43-013-30939	UT20736-07122	Antelope Creek	Duchesne	5S	3W	29	NENW	1969 N	2093 E	40.019490	-110.244900	BIA 14-20-H62-3518	Y
Ute Tribal 29-08	Enhanced Recovery (2R)	43-013-31693	UT20736-07123	Antelope Creek	Duchesne	5S	3W	20	SWSW	1880 N	480 E	40.019600	-110.239200	BIA 14-20-H62-3515	Y
Ute Tribal 29-08A	Enhanced Recovery (2R)	43-013-31305	UT20736-04325	Antelope Creek	Duchesne	5S	3W	7	SESW	2600 N	600 E	40.017630	-110.239400	BIA 14-20-H62-3506	Y
Ute Tribal 29-09 (old 1-29)	Enhanced Recovery (2R)	43-013-30763	UT20736-04233	Antelope Creek	Duchesne	5S	3W	19	NESW	1324 S	1160 E	40.013910	-110.242100	BIA 14-20-H62-3514	Y
Ute Tribal 29-10	Enhanced Recovery (2R)	43-013-31475	UT20736-07124	Antelope Creek	Duchesne	5S	3W	30	SESW	1955 S	2125 E	40.015660	-110.244900	BIA 14-20-H62-3519	Y
Ute Tribal 29-11	Enhanced Recovery (2R)	43-013-31714	UT20736-07125	Antelope Creek	Duchesne	5S	3W	19	SWNW	2010 S	1888 W	40.015880	-110.249500	BIA 14-20-H62-3514	Y
Ute Tribal 29-12	Enhanced Recovery (2R)	43-013-31797	UT20736-04523	Antelope Creek	Duchesne	5S	3W	19	NESE	1865 S	699 W	40.015460	-110.253800	BIA 14-20-H62-3514	Y
Ute Tribal 29-13	Enhanced Recovery (2R)	43-013-32200	UT20736-07417	Antelope Creek	Duchesne	5S	3W	21	SESW	660 S	660 W	40.012160	-110.253900	BIA 14-20-H62-3516	Y
Ute Tribal 29-14	Enhanced Recovery (2R)	43-013-32201	UT20736-04641	Antelope Creek	Duchesne	5S	3W	30	NWSE	679 S	1942 W	40.012170	-110.249400	BIA 14-20-H62-3519	Y
Ute Tribal 29-15	Enhanced Recovery (2R)	43-013-31530	UT20736-07126	Antelope Creek	Duchesne	5S	3W	29	NWSW	649 S	1831 E	40.012150	-110.243900	BIA 14-20-H62-3518	Y
Ute Tribal 29-16	Enhanced Recovery (2R)	43-013-30849	UT20736-04475	Antelope Creek	Duchesne	5S	3W	21	SWSE	500 S	500 E	40.011620	-110.239300	BIA 14-20-H62-3516	Y
Ute Tribal 30-01	Enhanced Recovery (2R)	43-013-31707	UT20736-04362	Antelope Creek	Duchesne	5S	3W	21	NWNW	612 N	764 E	40.023080	-110.258900	BIA 14-20-H62-3516	Y
Ute Tribal 30-02	Enhanced Recovery (2R)	43-013-31823	UT20736-07416	Antelope Creek	Duchesne	5S	3W	16	NWNE	660 N	1980 E	40.022980	-110.263300	BIA 14-20-H62-3511	Y
Ute Tribal 30-07	Enhanced Recovery (2R)	43-013-30852	UT20736-07418	Antelope Creek	Duchesne	5S	3W	29	SWNW	1980 N	1980 E	40.019350	-110.263300	BIA 14-20-H62-3518	Y
Ute Tribal 30-08	Enhanced Recovery (2R)	43-013-31734	UT20736-04359	Antelope Creek	Duchesne	5S	3W	29	NWNW	2000 N	650 E	40.019270	-110.258600	BIA 14-20-H62-3518	Y

Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 30-09	Enhanced Recovery (2R)	43-013-31798	UT20736-04451	Antelope Creek	Duchesne	5S	3W	20	SESW	1980 S	660 E	40.015680	-110.258600	BIA 14-20-H62-3515	Y
Ute Tribal 30-10	Enhanced Recovery (2R)	43-013-31895	UT20736-04524	Antelope Creek	Duchesne	5S	3W	21	SESW	1980 S	2199 E	40.015720	-110.264100	BIA 14-20-H62-3516	Y
Ute Tribal 30-14	Enhanced Recovery (2R)	43-013-31908	UT20736-04525	Antelope Creek	Duchesne	5S	3W	21	NWNE	715 S	2518 W	40.012250	-110.265900	BIA 14-20-H62-3516	Y
Ute Tribal 30-15	Enhanced Recovery (2R)	43-013-31896	UT20736-04446	Antelope Creek	Duchesne	5S	3W	21	SWNW	712 S	1944 E	40.012230	-110.263300	BIA 14-20-H62-3516	Y
Ute Tribal 30-16	Enhanced Recovery (2R)	43-013-31897	UT20736-04417	Antelope Creek	Duchesne	5S	3W	21	NWSW	518 S	593 E	40.011660	-110.258500	BIA 14-20-H62-3516	Y
Ute Tribal 33-08-D3	Enhanced Recovery (2R)	43-013-31956	UT20736-04422	Antelope Creek	Duchesne	4S	3W	33	SENE	1848 N	762 E	40.093480	-110.221100	BIA 14-20-H62-4736	Y
Ute Tribal 33-10-D3	Enhanced Recovery (2R)	43-013-31935	UT20736-04421	Antelope Creek	Duchesne	3S	6W	9	SESE	1979 S	1980 E	40.090070	-110.225510	BIA 14-20-H62-6417	Y
Ute Tribal 33-14-D3	Enhanced Recovery (2R)	43-013-31936	UT20736-04420	Antelope Creek	Duchesne	5S	3W	4	SWNE	660 S	1780 W	40.086480	-110.231000	BIA 14-20-H62-3503	Y
Ute Tribal 33-16-D3	Enhanced Recovery (2R)	43-013-31938	UT20736-04423	Antelope Creek	Duchesne	5S	3W	30	SWNE	662 S	737 E	40.086420	-110.221100	BIA 14-20-H62-3519	Y
Stirrup State 32-6	Enhanced Recovery (2R)	43-047-32784	UT20809-04345	Horseshoe Bend	Uintah	6S	21E	32	NENE	850 N	800 E	40.259910	-109.573000	ST UT ML 22036	Y
<del>Ute 04-21 Injection</del>	<del>Salt Water Disposal (2D)</del>	<del>[REDACTED]</del>	<del>N/A</del>	<del>Randlett</del>	<del>Uintah</del>	<del>2S</del>	<del>2E</del>	<del>21</del>	<del>NWNW</del>	<del>552 N</del>	<del>554 W</del>	<del>40.1211</del>	<del>-109.8192</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Ute 11-05-04-02E-110</del>	<del>Disposal (2D)</del>	<del>43-047-31977</del>	<del>N/A</del>	<del>[REDACTED]</del>	<del>Uintah</del>	<del>4S</del>	<del>2E</del>	<del>10</del>	<del>NENE</del>	<del>660 N</del>	<del>660 E</del>	<del>40.14260</del>	<del>-109.760</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Deep Creek 03-10-04-02E-110</del>	<del>Enhanced Recovery (2R)</del>	<del>43-047-32422</del>	<del>N/A</del>	<del>Ecland Bench</del>	<del>Uintah</del>	<del>4S</del>	<del>2E</del>	<del>10</del>	<del>NENE</del>	<del>660 N</del>	<del>660 E</del>	<del>40.14260</del>	<del>-109.760</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Comb 05-15-04-02E-110</del>	<del>Enhanced Recovery (2R)</del>	<del>43-047-32020</del>	<del>N/A</del>	<del>Wildcat</del>	<del>Uintah</del>	<del>4S</del>	<del>2E</del>	<del>15</del>	<del>SWNE</del>	<del>1780 S</del>	<del>1961 W</del>	<del>40.1543</del>	<del>-109.7500</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Deep Creek 11-15-04-02E-110</del>	<del>Enhanced Recovery (2R)</del>	<del>43-047-32422</del>	<del>N/A</del>	<del>Wildcat</del>	<del>Uintah</del>	<del>4S</del>	<del>2E</del>	<del>15</del>	<del>SWNE</del>	<del>1780 S</del>	<del>1961 W</del>	<del>40.1543</del>	<del>-109.7500</del>	<del>[REDACTED]</del>	<del>N</del>
<del>BWA 16-068-16-3WB</del>	<del>Disposal (2D)</del>	<del>43-013-50781</del>	<del>N/A</del>	<del>Altamont</del>	<del>Duchesne</del>	<del>4S</del>	<del>6W</del>	<del>6</del>	<del>SESE</del>	<del>200 S</del>	<del>99 E</del>	<del>40.15522</del>	<del>-110.5967</del>	<del>ZUG0005608</del>	<del>N</del>
<del>BWA 06-06-06-04WB</del>	<del>Salt Water Disposal (2D)</del>	<del>43-013-50921</del>	<del>N/A</del>	<del>Cedar Hill</del>	<del>Duchesne</del>	<del>5S</del>	<del>3W</del>	<del>32</del>	<del>SWNW</del>	<del>1020 N</del>	<del>1900 W</del>	<del>40.17910</del>	<del>-110.60000</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Wormack 07-06-05-01E-3WB</del>	<del>Disposal (2D)</del>	<del>43-047-32800</del>	<del>N/A</del>	<del>Wildcat</del>	<del>Uintah</del>	<del>5S</del>	<del>1E</del>	<del>8</del>	<del>SWNE</del>	<del>1800 N</del>	<del>1937 E</del>	<del>40.12000</del>	<del>-109.8000</del>	<del>[REDACTED]</del>	<del>N</del>
<del>Yoda 08-17-03-01E-3WB</del>	<del>Disposal (2D)</del>	<del>43-047-56001</del>	<del>N/A</del>	<del>Independence</del>	<del>Uintah</del>	<del>5S</del>	<del>1E</del>	<del>17</del>	<del>SENE</del>	<del>2315 N</del>	<del>1239 E</del>	<del>40.22251</del>	<del>-109.9010</del>	<del>[REDACTED]</del>	<del>N</del>





**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8**

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region8>

**DEC 10 2019**

Ref: 8WD-SDU

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**RECEIVED**

Dec 11 2019

Jack Brannon, CFO/Finance Lead  
CH4-Finley Operating, LLC  
5128 Apache Plume Road, Suite 300  
Fort Worth, TX 76109

**DIV. OF OIL, GAS & MINING**

Re: Underground Injection Control  
Minor Permit Modification  
Ownership/Operator Transfer, 114 wells

Dear Mr. Brannon:

On October 21, 2019, the U.S. Environmental Protection Agency Region 8 Underground Injection Control program office received notice from Crescent Point Energy that the owner and operator of the 114 wells (attached) is changed from Crescent Point Energy U.S. Corp to CH4-Finley Operating, LLC effective September 3, 2019. This action hereby names the following owner and operator as the permittee for the named wells:

CH4-Finley Operating, LLC  
5128 Apache Plume Road, Suite 300  
Fort Worth, TX 76109

The EPA has reviewed the request and has determined that minor modifications of the permits are required. CH4-Finley Operating, LLC has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7).

Pursuant to 40 CFR §144.41(d), the EPA hereby modifies the referenced permits, reflecting that CH4-Finley Operating, LLC is the permittee.

Please note that the referenced EPA permits remain fully effective and enforceable and all other provisions and conditions of the permits remain as issued or modified. For further information, please contact Bruce Suchomel at (303) 312-6001, or [suchomel.bruce@epa.gov](mailto:suchomel.bruce@epa.gov).

Sincerely,



Sarah Bahrman, Chief  
Safe Drinking Water Branch  
Water Division

Enclosure

cc letter only:

Uintah & Ouray Business Committee

Luke Duncan, Chairman  
Tony Small, Vice-Chairman  
Kirby Arrive, Executive Director  
Shaun Chapoose, Councilman  
Edred Secakuku, Councilman  
Ronald Wopsock, Councilman  
Sal Wopsock, Councilman

Antonio Pingree, Superintendent  
BIA – Uintah & Ouray Indian Agency

cc with enclosures:

Bruce Pargeets, Energy & Minerals Department Director  
Ute Indian Tribe

Felicia Gates, Natural Resources Director  
Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager  
Utah Division of Oil, Gas, and Mining

Jerry Kenczka, Assistant Field Manager for Lands & Minerals  
BLM - Vernal Office

Justin Schneider, Contract Specialist  
Crescent Point Energy



October 21, 2019

U.S. Environmental Protection Agency  
1595 Wynkoop Street (Mail code 8ENF-W-SD)  
Denver, CO 80202  
ATTN: Ben D'innocenzo

RE: Application to Transfer Permit/Ownership  
EPA Form 7520-7

Dear Mr. D'innocenzo:

Crescent Point Energy U.S. Corp ("Crescent Point") has entered into a Purchase and Sale Agreement with CH4 Energy-Finley Operating, LLC ("CH4-Finley") dated September 3, 2019. The transaction contemplated by the Purchase Agreement is referred to in this letter as the "Transaction."

In connection with the Transaction, Crescent Point desires to assign and transfer to CH4-Finley 114 injection wells under Environmental Protection Agency (EPA) jurisdiction utilizing EPA Form 7520-7, whereupon the CH4-Finley will assume Crescent Point's permit obligations for these wells attached thereto as Exhibit A (the "Wells"). The Form 7520-7 and the Wells are enclosed herewith.

One of the Wells, the Stirrup State 32-6, API 43-047-32784, was not previously transferred from Crescent Point's predecessor, Newfield Production Company. Also enclosed herewith are the conveyance documents showing the ownership changes from Newfield Production Company to Ute Energy Upstream Holdings LLC, and from Ute Energy Upstream Holdings LLC into Crescent Point. It is our desire to transfer the Stirrup State 32-6 well to CH4-Finley.

If you have any questions regarding this letter, please do not hesitate to contact Ryan Waller at 303-382-6786 or by email at [rwaller@crescentpointenergy.com](mailto:rwaller@crescentpointenergy.com).

Sincerely,

CRESCENT POINT ENERGY U.S. CORP.

By: 

Name: Ryan Waller

Title: Manager, Land and Business  
Development

United States Environmental Protection Agency



**Application To Transfer Permit/Ownership**

<b>Name, Address, Phone Number and/or Email of Existing Permittee</b> Crescent Point Energy U.S. Corp 555 17th Street, Suite 1800 Denver, CO 80202 720-880-3610	<b>Name, Address, Phone Number and or Email of New Owner</b> CH4-Finley Operating, LLC <i>Jack Brannon</i> 5128 Apache Plume Road, Suite 300 <i>CO/Finance Lead</i> Fort Worth, TX 76109 817-336-1924
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<b>State</b> Utah	<b>County</b> Uintah, Duchesne
----------------------	-----------------------------------

<b>Well Type</b> <input type="checkbox"/> Class I <input checked="" type="checkbox"/> Class II <input type="checkbox"/> Brine Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage <input type="checkbox"/> Class III <input type="checkbox"/> Class V	<b>Locate well in two directions from nearest lines of quarter section and drilling unit</b>  <b>Surface Location</b> <input type="text"/> 1/4 of <input type="text"/> 1/4 of Section <input type="text"/> Township <input type="text"/> Range <input type="text"/>  <input type="text"/> ft. from (N/S) <input type="text"/> Line of quarter section <input type="text"/> ft. from (E/W) <input type="text"/> Line of quarter section.  Latitude <input type="text"/> see attached      Longitude <input type="text"/> see attached
---	--

Permit (or EPA ID) Number:  see attached     
 API Number:  see attached     
 Full Well Name:  see attached

**Attach to this application a written agreement between the existing and new permittee containing a specific date for transfer of permit responsibility, coverage, and liability between them.**

**The new permittee must show evidence of financial responsibility by the submission of a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director.**

Wellbore Schematic Attached?

**Certification**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)

<b>Name and Official Title of Transferor (Seller)(Please type or print)</b> Anthony Baldwin President	<b>Signature</b> 	<b>Date Signed</b> 10/17/19
<b>Name and Official Title of Transferee (Buyer)(Please type or print)</b> Matthew E. Cooper Vice President, Land	<b>Signature</b> 	<b>Date Signed</b> 10/17/19

## INSTRUCTIONS FOR FORM 7520-7

This form must be completed by all owners or operators who are seeking to transfer ownership of an injection well that is permitted under the UIC Program. While reports or other information developed by contractors or service companies may be attached, this form must be signed by a responsible entity as described at 40 CFR 144.32. If the form covers multiple wells, use additional pages as necessary to provide all the requested information.

**NAME, ADDRESS, PHONE AND/OR EMAIL OF EXISTING PERMITEE:** Enter the name and street address, city/town, state, and ZIP code of the current owner/permit holder of the well, well field, or company. Also provide an email address (if available) and/or a phone number.

**NAME, ADDRESS, PHONE AND/OR EMAIL OF NEW OWNER:** Enter the name and street address, city/town, state, and ZIP code of the entity to which ownership is being transferred (i.e., the buyer of the well, well field or company). Also provide an email address (if available) and/or a phone number.

Enter the **STATE** and **COUNTY** where the well is located. For States that do not have counties, use the name of that State's equivalent jurisdiction at a more local level.

**WELL TYPE:** Enter the Class (as defined in 40 CFR 144.6) and type of injection well.

**WELL LOCATION:** Fill in the complete township, range, and section to the nearest quarter-quarter section. A township is north or south of the baseline, and a range is east or west of the principal meridian (e.g., T12N, R34W). Also include the distance, in feet, from the nearest north or south line and nearest east or west line of the quarter-section. Also, enter the **latitude** and **longitude** of the well in decimal degrees, to five or six places if possible; be sure to include a negative sign for the longitude of a well in the Western Hemisphere and a negative sign for the latitude of a well in the Southern Hemisphere. For an area permit, give the latitude and longitude of the approximate center of the area.

**PERMIT OR EPA ID NUMBER:** Enter the well identification number or permit number assigned to the injection well by the EPA or the permitting authority.

**API NUMBER:** Enter the number assigned by the local jurisdiction (usually a State Oil and Gas Agency) using the American Petroleum Institute standard numbering system.

**FULL WELL NAME:** Enter the full name of the well or project. If the facility includes several wells, specify which wells are being transferred.

**ATTACHMENTS:** Attach the following items to the completed form: (1) The written agreement between the existing permittee (i.e., transferor/seller) and the new permittee (i.e., transferee/buyer) containing a specific date for transfer of permit responsibility, coverage, and liability between them. (2) Evidence of financial responsibility for the new permittee, i.e., a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director. If a wellbore schematic for the well being transferred is available, attach it, and check the box on the form.

**CERTIFICATION:** The transferor (seller) and transferee (buyer) must sign and date the form. This form must be signed by either: a responsible corporate officer for a corporation, by a general partner for a partnership, by the proprietor of a sole proprietorship, or by a principal executive or ranking elected official for a public agency.

**PAPERWORK REDUCTION ACT NOTICE:** The public reporting and recordkeeping burden for this collection of information is estimated to average between 2.9 and 5.8 hours per response, depending on the injection well class. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

FR

## Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 03-14	Enhanced Recovery (2R)	43-013-31097	UT20736-04434	Antelope Creek	Duchesne	5S	3W	18	NESE	1050 S	1980 W	40.071210	-110.211500
Ute Tribal 04-01	Enhanced Recovery (2R)	43-013-30762	UT20736-04322	Antelope Creek	Duchesne	5S	3W	18	NWNE	1331 N	1277 E	40.080960	-110.223100
Ute Tribal 04-02	Enhanced Recovery (2R)	43-013-31656	UT20736-04356	Antelope Creek	Duchesne	5S	3W	8	NWNW	660 N	1970 E	40.082810	-110.225500
Ute Tribal 04-05	Enhanced Recovery (2R)	43-013-31462	UT20736-04328	Antelope Creek	Duchesne	5S	3W	5	SENE	2725 N	660 W	40.077210	-110.234900
Ute Tribal 04-07 (2-4)	Salt Water Disposal (2D)	43-013-30879	UT20497-03100	Antelope Creek	Duchesne	5S	3W	8	SENW	2551 FNL	1900 FEL	40.077648	-110.2253968
Ute Tribal 04-11	Enhanced Recovery (2R)	43-013-30878	UT20736-04635	Antelope Creek	Duchesne	5S	3W	5	SENW	1999 S	1738 W	40.073800	-110.231100
Ute Tribal 04-13	Enhanced Recovery (2R)	43-013-30848	UT20736-04636	Antelope Creek	Duchesne	5S	3W	29	NESE	807 S	886 W	40.070550	-110.234200
Ute Tribal 05-08	Enhanced Recovery (2R)	43-013-31306	UT20736-04324	Antelope Creek	Duchesne	5S	3W	5	SESE	2500 N	550 E	40.077740	-110.239300
Ute Tribal 05-10 (old 3-5E3)	Enhanced Recovery (2R)	43-013-30938	UT20736-04234	Antelope Creek	Duchesne	5S	3W	29	SENE	2068 S	2093 E	40.073990	-110.244800
Ute Tribal 05-16	Enhanced Recovery (2R)	43-013-31527	UT20736-04327	Antelope Creek	Duchesne	5S	3W	4	NENE	708 S	523 E	40.070220	-110.239300
Ute Tribal 07-09	Enhanced Recovery (2R)	43-013-31900	UT20736-04415	Antelope Creek	Duchesne	5S	3W	18	NWSW	1937 S	570 E	40.059070	-110.258300
Ute Tribal 07-11	Enhanced Recovery (2R)	43-013-31928	UT20736-04637	Antelope Creek	Duchesne	5S	3W	16	SWSW	2021 S	2077 W	40.059360	-110.267700
Ute Tribal 07-14	Enhanced Recovery (2R)	43-013-30788	UT20736-04495	Antelope Creek	Duchesne	5S	3W	16	SESW	559 S	1947 W	40.055350	-110.268200
Ute Tribal 7-15	Enhanced Recovery (2R)	43-013-31858	UT20736-07414	Antelope Creek	Duchesne	5S	3W	18	SENW	660 S	1980 E	40.055600	-110.263400
Ute Tribal 07-16	Enhanced Recovery (2R)	43-013-31463	UT20736-04419	Antelope Creek	Duchesne	5S	3W	9	SWSE	440 S	410 E	40.054960	-110.257800
Ute Tribal 08-04 (old 1-8)	Enhanced Recovery (2R)	43-013-30759	UT20736-04201	Antelope Creek	Duchesne	5S	3W	16	NESE	754 N	888 W	40.066300	-110.253000
Ute Tribal 08-06 (old 5-8)	Enhanced Recovery (2R)	43-013-31307	UT20736-04203	Antelope Creek	Duchesne	5S	3W	18	NWSE	1550 N	1550 W	40.064090	-110.250700
Ute Tribal 08-07	Enhanced Recovery (2R)	43-013-31691	UT20736-04381	Antelope Creek	Duchesne	5S	3W	16	SWNE	1700 N	2133 E	40.063640	-110.245000
Ute Tribal 09-15	Enhanced Recovery (2R)	43-013-31165	UT20736-06698	Antelope Creek	Duchesne	5S	3W	30	NENE	550 S	2000 E	40.055310	-110.225700
SWD 9-36 BTR	Salt Water Disposal (2D)	43-013-50646	UT22214-09376	Cedar Rim	Duchesne	3S	6W	9	SESE	539 S	704 E	40.228269	-110.561369
Ute Tribal 15-12	Enhanced Recovery (2R)	43-013-31892	UT20736-04640	Antelope Creek	Duchesne	5S	3W	18	SWSW	3300 N	520 E	40.044660	-110.218100
Ute Tribal 16-01	Enhanced Recovery (2R)	43-013-31856	UT20736-06600	Antelope Creek	Duchesne	5S	3W	21	NESW	611 N	907 E	40.052090	-110.221900

FR

## Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 16-02	Enhanced Recovery (2R)	43-013-31821	UT20736-04412	Antelope Creek	Duchesne	5S	3W	21	NENW	660 N	1980 E	40.051980	-110.225700
Ute Tribal 16-03	Enhanced Recovery (2R)	43-013-31855	UT20736-06601	Antelope Creek	Duchesne	5S	3W	30	SENE	491 N	2050 W	40.052480	-110.230100
Ute Tribal 16-04	Enhanced Recovery (2R)	43-013-31789	UT20736-04551	Antelope Creek	Duchesne	5S	3W	4	NWNE	788 N	533 W	40.051630	-110.235530
Ute Tribal 16-05	Enhanced Recovery (2R)	43-013-32160	UT20736-06602	Antelope Creek	Duchesne	5S	3W	28	SENW	1974 N	522 W	40.048440	-110.235600
Ute Tribal 16-06	Enhanced Recovery (2R)	43-013-31710	UT20736-04546	Antelope Creek	Duchesne	5S	3W	8	SWNW	1980 N	1980 W	40.048390	-110.230400
Ute Tribal 16-07	Enhanced Recovery (2R)	43-013-31854	UT20736-06603	Antelope Creek	Duchesne	5S	3W	21	SENW	2091 N	2094 E	40.048060	-110.226000
Ute Tribal 16-08	Enhanced Recovery (2R)	43-013-31853	UT20736-04414	Antelope Creek	Duchesne	5S	3W	28	NENW	1974 N	711 E	40.048350	-110.221200
Ute Tribal 16-09	Enhanced Recovery (2R)	43-013-31582	UT20736-06604	Antelope Creek	Duchesne	5S	3W	18	SWSE	1967 S	594 E	40.044620	-110.220700
Ute Tribal 16-10	Enhanced Recovery (2R)	43-013-31851	UT20736-04503	Antelope Creek	Duchesne	5S	3W	19	NENW	1728 S	1881 E	40.043940	-110.225200
Ute Tribal 16-11	Enhanced Recovery (2R)	43-013-31799	UT20736-04393	Antelope Creek	Duchesne	5S	3W	16	NWNE	1980 S	1980 W	40.044620	-110.230400
Ute Tribal 16-12	Enhanced Recovery (2R)	43-013-31800	UT20736-04553	Antelope Creek	Duchesne	5S	3W	4	SWNW	1980 S	660 W	40.044700	-110.235200
Ute Tribal 16-13	Enhanced Recovery (2R)	43-013-31166	UT20736-06605	Antelope Creek	Duchesne	5S	3W	16	SENE	750 S	500 W	40.041330	-110.235800
Ute Tribal 16-14	Enhanced Recovery (2R)	43-013-31791	UT20736-06606	Antelope Creek	Duchesne	5S	3W	29	SENW	699 S	1966 W	40.041150	-110.230500
Ute Tribal 16-15	Enhanced Recovery (2R)	43-013-31822	UT20736-06607	Antelope Creek	Duchesne	5S	3W	28	SWNW	822 S	1911 E	40.041460	-110.225600
Ute Tribal 16-16	Enhanced Recovery (2R)	43-013-30804	UT20736-04418	Antelope Creek	Duchesne	5S	3W	16	NESW	505 S	600 E	40.040550	-110.220900
Ute Tribal 17-01	Enhanced Recovery (2R)	43-013-30790	UT20736-06699	Antelope Creek	Duchesne	5S	3W	18	SENE	638 N	610 E	40.051990	-110.239600
Ute Tribal 18-01	Enhanced Recovery (2R)	43-013-30761	UT20736-06700	Antelope Creek	Duchesne	5S	3W	17	NENE	550 N	521 E	40.052240	-110.258100
Ute Tribal 18-02 (old 4-18)	Enhanced Recovery (2R)	43-013-31099	UT20736-04202	Antelope Creek	Duchesne	5S	3W	18	NENE	812 N	1768 E	40.051550	-110.262600
Ute Tribal 18-03	Enhanced Recovery (2R)	43-013-31528	UT20736-05701	Antelope Creek	Duchesne	5S	3W	16	SWSE	614 N	1983 W	40.052120	-110.267900
Ute Tribal 18-05	Enhanced Recovery (2R)	43-013-31534	UT20736-04472	Antelope Creek	Duchesne	5S	3W	21	SWNE	1935 N	477 W	40.048530	-110.273300
Ute Tribal 18-06	Enhanced Recovery (2R)	43-013-31781	UT20736-06678	Antelope Creek	Duchesne	5S	3W	20	NWNE	2176 N	1568 W	40.047840	-110.269400
Ute Tribal 18-07 (old 7-18)	Enhanced Recovery (2R)	43-013-31533	UT20736-06677	Antelope Creek	Duchesne	5S	3W	28	SWNW	2236 N	1855 E	40.047640	-110.262900

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## Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 18-08	Enhanced Recovery (2R)	43-013-30881	UT20736-04355	Antelope Creek	Duchesne	5S	3W	21	NWSE	1929 N	612 E	40.048460	-110.258500
Ute Tribal 18-09 (old 5-18)	Enhanced Recovery (2R)	43-013-31180	UT20736-04204	Antelope Creek	Duchesne	5S	3W	28	NWNW	2151 S	667 E	40.045230	-110.258700
Ute Tribal 18-10	Enhanced Recovery (2R)	43-013-31595	UT20736-06679	Antelope Creek	Duchesne	5S	3W	28	NESW	1954 S	1894 E	40.044710	-110.263100
Ute Tribal 18-11	Enhanced Recovery (2R)	43-013-31782	UT20736-04520	Antelope Creek	Duchesne	5S	3W	18	NENW	2235 S	1920 W	40.045520	-110.268200
Ute Tribal 18-12	Enhanced Recovery (2R)	43-013-31783	UT20736-06680	Antelope Creek	Duchesne	5S	3W	19	SESE	2092 S	549 W	40.045150	-110.273100
Ute Tribal 18-13b	Enhanced Recovery (2R)	43-013-31784	UT20736-04392	Antelope Creek	Duchesne	5S	3W	29	SWSE	341 S	401 W	40.040350	-110.273700
Ute Tribal 18-14	Enhanced Recovery (2R)	43-013-31746	UT20736-07536	Antelope Creek	Duchesne	5S	3W	29	NESW	660 S	1980 W	40.041190	-110.268000
Ute Tribal 18-15	Enhanced Recovery (2R)	43-013-31753	UT20736-04391	Antelope Creek	Duchesne	5S	3W	29	NWSE	660 S	1980 E	40.041160	-110.263500
Ute Tribal 18-16	Enhanced Recovery (2R)	43-013-31747	UT20736-07415	Antelope Creek	Duchesne	5S	3W	29	NWNE	895 S	673 E	40.041760	-110.258600
Ute Tribal 19-01	Enhanced Recovery (2R)	43-013-31964	UT20736-04502	Antelope Creek	Duchesne	5S	3W	29	SWNE	473 N	706 E	40.038020	-110.258700
Ute Tribal 19-03	Enhanced Recovery (2R)	43-013-31792	UT20736-04390	Antelope Creek	Duchesne	5S	3W	7	SWSE	674 N	2016 W	40.037530	-110.267900
Ute Tribal 19-05	Enhanced Recovery (2R)	43-013-31793	UT20736-04535	Antelope Creek	Duchesne	5S	3W	18	SESE	2005 N	658 W	40.033900	-110.272600
Ute Tribal 19-07	Enhanced Recovery (2R)	43-013-31965	UT20736-04491	Antelope Creek	Duchesne	5S	3W	29	SWNE	1661 N	2013 E	40.034790	-110.263400
Ute Tribal 19-09	Enhanced Recovery (2R)	43-013-31794	UT20736-04536	Antelope Creek	Duchesne	5S	3W	16	SWNW	2032 S	551 E	40.030340	-110.258200
Ute Tribal 19-11	Enhanced Recovery (2R)	43-013-31967	UT20736-04521	Antelope Creek	Duchesne	5S	3W	30	NWNE	2226 S	1484 W	40.030940	-110.269800
Ute Tribal 19-13	Enhanced Recovery (2R)	43-013-31894	UT20736-04618	Antelope Creek	Duchesne	5S	3W	29	SWSW	422 S	406 W	40.025990	-110.273600
Ute Tribal 19-15	Enhanced Recovery (2R)	43-013-31968	UT20736-04496	Antelope Creek	Duchesne	5S	3W	16	NENW	719 S	1340 E	40.026750	-110.261100
Ute Tribal 19-16	Enhanced Recovery (2R)	43-013-30803	UT20736-07113	Antelope Creek	Duchesne	5S	3W	29	SESW	556 S	603 E	40.026290	-110.258400
Ute Tribal 20-02	Enhanced Recovery (2R)	43-013-30764	UT20736-07114	Antelope Creek	Duchesne	5S	3W	7	NESE	404 N	1539 E	40.038190	-110.243000
Ute Tribal 20-13	Enhanced Recovery (2R)	43-013-31981	UT20736-04494	Antelope Creek	Duchesne	5S	3W	7	NESW	700 S	700 W	40.026790	-110.253800
Ute Tribal 20-14	Enhanced Recovery (2R)	43-013-31982	UT20736-04540	Antelope Creek	Duchesne	5S	3W	15	NESE	885 S	2000 W	40.027260	-110.249100
Ute Tribal 21-02	Enhanced Recovery (2R)	43-013-31749	UT20736-06477	Antelope Creek	Duchesne	5S	3W	7	SESE	548 N	3248 W	40.037680	-110.225900



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Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 21-03	Enhanced Recovery (2R)	43-013-31752	UT20736-04363	Antelope Creek	Duchesne	5S	3W	16	SESE	660 N	1980 W	40.037440	-110.230500
Ute Tribal 21-04	Enhanced Recovery (2R)	43-013-31735	UT20736-06521	Antelope Creek	Duchesne	5S	3W	30	SESE	660 N	660 W	40.037450	-110.235100
Ute Tribal 21-05	Enhanced Recovery (2R)	43-013-31750	UT20736-06478	Antelope Creek	Duchesne	4S	3W	33	SESW	2020 N	1302 W	40.033700	-110.232800
Ute Tribal 21-06	Enhanced Recovery (2R)	43-013-31731	UT20736-04388	Antelope Creek	Duchesne	4S	3W	33	NWSE	1980 N	2180 W	40.033780	-110.229700
Ute Tribal 21-07	Enhanced Recovery (2R)	43-013-31751	UT20736-07116	Antelope Creek	Duchesne	4S	3W	33	SENE	1980 N	3300 W	40.033760	-110.225700
Ute Tribal 21-10	Enhanced Recovery (2R)	43-013-31748	UT20736-07117	Antelope Creek	Duchesne	4S	3W	33	SESE	2022 S	3344 W	40.030320	-110.225600
Ute Tribal 21-11	Enhanced Recovery (2R)	43-013-31740	UT20736-04365	Antelope Creek	Duchesne	5S	3W	3	SESW	2057 S	2141 W	40.030400	-110.229900
Ute Tribal 21-12	Enhanced Recovery (2R)	43-013-31741	UT20736-06479	Antelope Creek	Duchesne	5S	3W	30	SWSE	1980 S	1060 W	40.030210	-110.233700
Ute Tribal 21-13	Enhanced Recovery (2R)	43-013-30883	UT20736-06480	Antelope Creek	Duchesne	5S	3W	16	NWSW	611 S	786 W	40.026450	-110.234700
Ute Tribal 21-14	Enhanced Recovery (2R)	43-013-31742	UT20736-06481	Antelope Creek	Duchesne	5S	3W	18	SWNW	660 S	2080 W	40.026560	-110.230100
Ute Tribal 21-15	Enhanced Recovery (2R)	43-013-31756	UT20736-04522	Antelope Creek	Duchesne	5S	3W	30	NESE	682 S	3332 W	40.026590	-110.225600
Ute Tribal 28-03	Enhanced Recovery (2R)	43-013-31675	UT20736-04389	Antelope Creek	Duchesne	5S	3W	18	NESW	520 N	1983 W	40.023330	-110.230300
Ute Tribal 28-04	Enhanced Recovery (2R)	43-013-31692	UT20736-07118	Antelope Creek	Duchesne	5S	3W	29	SESE	660 N	660 W	40.022930	-110.235100
Ute Tribal 28-05	Enhanced Recovery (2R)	43-013-30802	UT20736-07119	Antelope Creek	Duchesne	5S	3W	19	NENE	2583 N	712 W	40.017690	-110.234900
Ute Tribal 28-05A	Enhanced Recovery (2R)	43-013-31709	UT20736-04410	Antelope Creek	Duchesne	5S	3W	19	SWNE	1644 N	675 W	40.020270	-110.235000
Ute Tribal 28-06	Enhanced Recovery (2R)	43-013-31594	UT20736-04380	Antelope Creek	Duchesne	5S	3W	16	NWSE	1897 N	1817 W	40.019550	-110.230900
Ute Tribal 28-11	Enhanced Recovery (2R)	43-013-31575	UT20736-07120	Antelope Creek	Duchesne	5S	3W	19	SWSE	2171 S	2107 W	40.016230	-110.229800
Ute Tribal 29-01	Enhanced Recovery (2R)	43-013-32198	UT20736-04619	Antelope Creek	Duchesne	5S	3W	16	NWNW	757 N	727 E	40.022690	-110.240000
Ute Tribal 29-02	Enhanced Recovery (2R)	43-013-32199	UT20736-07121	Antelope Creek	Duchesne	5S	3W	16	SENW	622 N	2075 E	40.023090	-110.244800
Ute Tribal 29-03	Enhanced Recovery (2R)	43-013-31842	UT20736-04541	Antelope Creek	Duchesne	5S	3W	19	SWSW	624 N	1987 W	40.023120	-110.249100
Ute Tribal 29-04	Enhanced Recovery (2R)	43-013-30851	UT20736-06482	Antelope Creek	Duchesne	5S	3W	4	SWSW	660 N	660 W	40.023050	-110.253900
Ute Tribal 29-05	Enhanced Recovery (2R)	43-013-31796	UT20736-06483	Antelope Creek	Duchesne	5S	3W	29	NENE	1980 N	660 W	40.019430	-110.253900

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

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Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 29-06	Enhanced Recovery (2R)	43-013-30850	UT20736-04416	Antelope Creek	Duchesne	5S	3W	4	NESW	1900 N	1980 W	40.019610	-110.249200
Ute Tribal 29-07	Enhanced Recovery (2R)	43-013-30939	UT20736-07122	Antelope Creek	Duchesne	5S	3W	29	NENW	1969 N	2093 E	40.019490	-110.244900
Ute Tribal 29-08	Enhanced Recovery (2R)	43-013-31693	UT20736-07123	Antelope Creek	Duchesne	5S	3W	20	SWSW	1880 N	480 E	40.019600	-110.239200
Ute Tribal 29-08A	Enhanced Recovery (2R)	43-013-31305	UT20736-04325	Antelope Creek	Duchesne	5S	3W	7	SESW	2600 N	600 E	40.017630	-110.239400
Ute Tribal 29-09 (old 1-29)	Enhanced Recovery (2R)	43-013-30763	UT20736-04233	Antelope Creek	Duchesne	5S	3W	19	NESW	1324 S	1160 E	40.013910	-110.242100
Ute Tribal 29-10	Enhanced Recovery (2R)	43-013-31475	UT20736-07124	Antelope Creek	Duchesne	5S	3W	30	SESW	1955 S	2125 E	40.015660	-110.244900
Ute Tribal 29-11	Enhanced Recovery (2R)	43-013-31714	UT20736-07125	Antelope Creek	Duchesne	5S	3W	19	SWNW	2010 S	1888 W	40.015880	-110.249500
Ute Tribal 29-12	Enhanced Recovery (2R)	43-013-31797	UT20736-04523	Antelope Creek	Duchesne	5S	3W	19	NESE	1865 S	699 W	40.015460	-110.253800
Ute Tribal 29-13	Enhanced Recovery (2R)	43-013-32200	UT20736-07417	Antelope Creek	Duchesne	5S	3W	21	SESW	660 S	660 W	40.012160	-110.253900
Ute Tribal 29-14	Enhanced Recovery (2R)	43-013-32201	UT20736-04641	Antelope Creek	Duchesne	5S	3W	30	NWSE	679 S	1942 W	40.012170	-110.249400
Ute Tribal 29-15	Enhanced Recovery (2R)	43-013-31530	UT20736-07126	Antelope Creek	Duchesne	5S	3W	29	NWSW	649 S	1831 E	40.012150	-110.243900
Ute Tribal 29-16	Enhanced Recovery (2R)	43-013-30849	UT20736-04475	Antelope Creek	Duchesne	5S	3W	21	SWSE	500 S	500 E	40.011620	-110.239300
Ute Tribal 30-01	Enhanced Recovery (2R)	43-013-31707	UT20736-04362	Antelope Creek	Duchesne	5S	3W	21	NWNW	612 N	764 E	40.023080	-110.258900
Ute Tribal 30-02	Enhanced Recovery (2R)	43-013-31823	UT20736-07416	Antelope Creek	Duchesne	5S	3W	16	NWNE	660 N	1980 E	40.022980	-110.263300
Ute Tribal 30-07	Enhanced Recovery (2R)	43-013-30852	UT20736-07418	Antelope Creek	Duchesne	5S	3W	29	SWNW	1980 N	1980 E	40.019350	-110.263300
Ute Tribal 30-08	Enhanced Recovery (2R)	43-013-31734	UT20736-04359	Antelope Creek	Duchesne	5S	3W	29	NWNW	2000 N	650 E	40.019270	-110.258600
Ute Tribal 30-09	Enhanced Recovery (2R)	43-013-31798	UT20736-04451	Antelope Creek	Duchesne	5S	3W	20	SESW	1980 S	660 E	40.015680	-110.258600
Ute Tribal 30-10	Enhanced Recovery (2R)	43-013-31895	UT20736-04524	Antelope Creek	Duchesne	5S	3W	21	SESW	1980 S	2199 E	40.015720	-110.264100
Ute Tribal 30-14	Enhanced Recovery (2R)	43-013-31908	UT20736-04525	Antelope Creek	Duchesne	5S	3W	21	NWNE	715 S	2518 W	40.012250	-110.265900
Ute Tribal 30-15	Enhanced Recovery (2R)	43-013-31896	UT20736-04446	Antelope Creek	Duchesne	5S	3W	21	SWNW	712 S	1944 E	40.012230	-110.263300
Ute Tribal 30-16	Enhanced Recovery (2R)	43-013-31897	UT20736-04417	Antelope Creek	Duchesne	5S	3W	21	NWSW	518 S	593 E	40.011660	-110.258500
Ute Tribal 33-08-03	Enhanced Recovery (2R)	43-013-31956	UT20736-04422	Antelope Creek	Duchesne	4S	3W	33	SENE	1848 N	762 E	40.093480	-110.221100

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 33-10-D3	Enhanced Recovery (2R)	43-013-31935	UT20736-04421	Antelope Creek	Duchesne	3S	6W	9	SESE	1979 S	1980 E	40.090070	-110.225510
Ute Tribal 33-14-D3	Enhanced Recovery (2R)	43-013-31936	UT20736-04420	Antelope Creek	Duchesne	5S	3W	4	SWNE	660 S	1780 W	40.086480	-110.231000
Ute Tribal 33-16-D3	Enhanced Recovery (2R)	43-013-31938	UT20736-04423	Antelope Creek	Duchesne	5S	3W	30	SWNE	662 S	737 E	40.086420	-110.221100
Stirrup State 32-6	Enhanced Recovery (2R)	43-047-32784	UT20809-04345	Horseshoe Bend	Uintah	6S	21E	32	NENE	850 N	800 E	40.259910	-109.573000

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Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

<b>FORMER OPERATOR:</b> CH4-Finley Operating, LLC	<b>NEW OPERATOR:</b> Uinta Wax Operating, LLC
--	--

Groups:  
 Ouray Valley  
 Horseshoe Bend  
 Randlett  
 Antelope Creek  
 Anetlope

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666  
 Pre-Notice Completed: 9/22/2021

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
- New operator Division of Corporations Business Number: 11468999-0161

**REVIEW:**

- Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021  
 Reports current for Production/Disposition & Sundries:  
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021  
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021  
 Surface Facility(s) included in operator change:  
 247-17-01-Compressor Station  
 248-20-02-Compressor Station  
 303-Randlett-Compressor Station  
 420-Randlett 3D-Seismic Project  
 439-ULT 3-34-3-1E-Tank Battery  
 438-ULT 4-31-Tank Battery  
 106-Ute Energy 7-27-Tank Battery

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s):  
 LPM9336819  
 LPM9336821-FCB  
 LPM9336820-LAB

**DATA ENTRY:**

Well(s) update in the RBDMS on: 12/27/2021  
 Group(s) update in RDBMS on: 12/27/2021  
 Surface Facilities update in RBDMS on: 12/27/2021  
 Entities Updated in RBDMS on: 12/27/2021

**COMMENTS:**

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> see attached well list	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> see attached well list
<b>2. NAME OF OPERATOR:</b> CH4-Finley Operating, LLC	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> see attached well list
<b>3. ADDRESS OF OPERATOR:</b> 5128 Apache Plume Road, Suite 300, Fort Worth, TX, 76109	<b>7. UNIT or CA AGREEMENT NAME:</b> see attached well list
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b>  <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b>	<b>8. WELL NAME and NUMBER:</b> see attached well list
<b>PHONE NUMBER:</b> 817-231-8759	<b>9. API NUMBER:</b> see attached well list
	<b>9. FIELD and POOL or WILDCAT:</b>
	<b>COUNTY:</b>
	<b>STATE:</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>09/01/2021</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

<b>PREVIOUS OPERATOR:</b>  CH4-Finley Operating, LLC  Rodney L. Black Vice President - Land (name, title)	<b>NEW OPERATOR</b>  Uinta Wax Operating, LLC  Rodney L. Black Vice President - Land (name, title)
State/Fee Bond #LPM9282986 BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991 State Bond #LPM9336805 and #LPM9336809	State/Fee Bond #LPM9282986A BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991A State Bond #LPM9336805A and #LPM9336809A

<b>NAME (PLEASE PRINT)</b> Rodney L. Black	<b>PHONE NUMBER</b> 817-924-8695	<b>TITLE</b> Vice President - Land	APPROVED
<b>SIGNATURE</b> 		<b>DATE</b> 7-29-2021	DEC 27 2021

DIV. OIL GAS & MINING  
BY: Raehel Medina

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

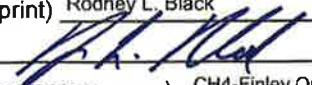
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See attached Exhibit "A"
<b>API number:</b>	43015500110000
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range
<b>Company that filed original application:</b>	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	CH4-Finley Operating, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9282986</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land  
 Signature  Date 7-29-2021  
 Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number See attached	API Number attached
Location of Well Footage : see attached County : QQ, Section, Township, Range:	Field or Unit Name see attached Lease Designation and Number see attached
	State : UTAH

EFFECTIVE DATE OF TRANSFER: 8/1/2021

**CURRENT OPERATOR**

Company: <u>CH4-Finley Operating, LLC</u>	Name: <u>Rodney L. Black</u>
Address: <u>5128 Apache Plume Rd., Suite 300</u>	Signature:
<u>city Fort Worth state TX zip 76109</u>	Title: <u>Vice President - Land</u>
Phone: <u>(817) 924-8695</u>	Date: <u>7/29/2021</u>

Comments: Changing the company name from CH4-Finley Operating, LLC to Uinta Wax Operating, LLC.

**NEW OPERATOR**

Company: <u>Uinta Wax Operating, LLC</u>	Name: <u>Rodney L. Black</u>
Address: <u>5128 Apache Plume Road, Suite 300</u>	Signature:
<u>city Fort Worth state TX zip 76109</u>	Title: <u>Vice President-Land</u>
Phone: <u>(817) 924-8695</u>	Date: <u>7/29/2021</u>

Comments:

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Transfer approved by: \_\_\_\_\_  
Title: Oct 13, 2021  
FOR RECORD ONLY

Approval Date: \_\_\_\_\_

EPA approval required

Comments:

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2021

<b>FORMER OPERATOR:</b> Uinta Wax Operating, LLC	<b>NEW OPERATOR:</b> Berry Petroleum Company LLC
Groups: Antelope Creek	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 363  
 Pre-Notice Completed: 3/3/2022

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 2/24/2022
- Sundry or legal documentation was received from the **NEW** operator on: 2/24/2022
- New operator Division of Corporations Business Number: 9783541-0161

**REVIEW:**

- Receipt of Acceptance of Drilling Procedures for APD on: 2/24/2022
- Reports current for Production/Disposition & Sundries: 3/16/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin NA
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/2/2022
- Surface Facility(s) included in operator change:  
 17-01-Compressor Station  
 20-02-Compressor Station

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s): NA

**DATA ENTRY:**

- Well(s) update in the RBDMS on: 3/23/2022
- Group(s) update in RDBMS on: 3/23/2022
- Surface Facilities update in RBDMS on: 3/23/2022
- Entities Updated in RBDMS on: 3/23/2022

**COMMENTS:**

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>	8. WELL NAME and NUMBER: see attached	
2. NAME OF OPERATOR: Uinta Wax, LLC		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 5128 Apache Plume Rd, Ste <small>CITY</small> Fort Worth <small>STATE</small> TX <small>ZIP</small> 76109	PHONE NUMBER: (817) 336-1924	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Uinta Wax, LLC, to Berry Petroleum Company, LLC effective December 1, 2021.

PREVIOUS OPERATOR:  
Uinta Wax, LLC  
5128 Apache Plume Rd., Ste. 300  
Fort Worth, TX 76109

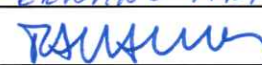
NEW OPERATOR:  
Berry Petroleum Company, LLC  
16000 N. Dallas Pkwy., Suite 500  
Dallas, TX 75248

  
Signature - Rodney L. Black, Vice President of Land

  
Signature - Fernando Araujo, EVP and Chief Operating Officer

State/Fee Bond #LPM9282986  
BLM Bond #LPM9282988  
BIA Bond #LPM9282987

State/Fee Bond #B010580  
BLM Bond #UTB000782  
BIA Bond #B013907

NAME (PLEASE PRINT) FERNANDO ARAUJO      TITLE EVP AND CHIEF OPERATING OFFICER  
SIGNATURE       DATE 2/16/2022

(This space for State use only)

**APPROVED**  
By rachelmedina at 9:40 am, Mar 24, 2022

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Petroglyph Operating Co.
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Petroglyph Operating Co.

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B010580</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Fernando Araujo Title Executive Vice President and Chief Operating Officer  
 Signature  Date 2/16/2022  
 Representing (company name) Berry Petroleum Company, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number See attached	API Number attached
Location of Well Footage : see attached County : QQ, Section, Township, Range:	Field or Unit Name see attached Lease Designation and Number see attached
	State : UTAH

EFFECTIVE DATE OF TRANSFER: 12/1/2021

**CURRENT OPERATOR**

Company: Uinta Wax, LLC Name: Rodney L. Black  
 Address: 5128 Apache Plume Road, Suite 300 Signature:   
city Fort Worth state TX zip 76109 Title: Vice President of Land  
 Phone: (817) 336-1924 Date: 1/27/2022  
 Comments:

**NEW OPERATOR**

Company: Berry Petroleum Company, LLC Name: Fernando Araujo  
 Address: 16000 N. Dallas Pkwy., Suite 500 Signature:   
city Dallas state TX zip 75248 Title: EVP and Chief Operating Officer  
 Phone: (214) 453-2920 Date: 2/16/2022  
 Comments:

(This space for State use only)

Transfer approved by:   
 Title: Permit Manager

Approval Date: Feb 28, 2022

EPA approval required

Comments:

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Ute Tribal 04-01
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013307620000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1331 FNL 1277 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 4 Township: 5S Range: 3W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK  COUNTY: DUCHESNE  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/13/2023  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Berry Petroleum Company, LLC. requests approval in accordance with R649-3-22 to commingle production from the Waterflood unit interval with Green River, Uteland Butte and Wasatch formations for the subject well.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: April 19, 2023  
 By: Colton Goodrich

Please Review Attached Conditions

<b>NAME (PLEASE PRINT)</b> Leslie Thorne	<b>PHONE NUMBER</b> 4357221325	<b>TITLE</b> Field Admin 1
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/13/2023	

Sundry Number: 122498 API Well Number: 43013307620000

RECEIVED: Mar. 13, 2023



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions For Well Number 43013307620000**

**Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM. In accordance with Board Cause No. 131-157, this well cannot be located closer than 1/2 mile to an injection well in the Antelope Creek Unit.**

**AFFIDAVIT OF NOTICE TO COMMINGLE PRODUCTION**

I, Leslie Thorne, the affiant herein, being of lawful age and duly sworn upon her oath deposes and states as follows:

Leslie Thorne is a Field Admin 1 for **Berry Petroleum Company, LLC**, a Delaware limited liability company, with headquarters located at 16000 Dallas Parkway, Suite 500, Dallas, Texas 75248, and is duly authorized to make this affidavit on behalf of said company.

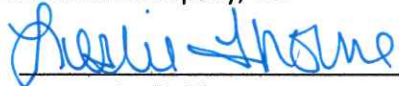
Berry Petroleum Company, LLC has submitted notices to commingle production from the Waterflood unit interval with Green River and Wasatch formations in the wells listed on the attached Exhibits "B-1" and "B-2".

This Affidavit is made in accord with Utah's Oil and Gas Mining Regulation R649-3-22. As Operator, **Berry Petroleum Company, LLC** has provided notices to parties listed on the attached Exhibit "B", being the owners(s) of contiguous oil and gas leases, unleased mineral interest or drilling units overlying the pool for the wells listed on Exhibits "B-1" and "B-2".

This instrument is executed this 8th day of March, 2023.

Berry Petroleum Company, LLC

By:



Name:

Leslie Thorne

Title:

Field Admin 1

## **COMMINGLING ALLOCATION METHOD**

### **Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah**

In accordance with R649-3-22.2 of the Utah Administrative Code, the following is a description of the method that will be used by Berry Petroleum Company, LLC to account for and allocate production from each pool to be commingled with production from the wells listed above.

Production from the wells listed on attached Exhibits “B-1” and “B-2” in the Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah, will be commingled as the Waterflood Unit interval with the Green River, Uteland Butte and Wasatch formations. Berry Petroleum Company, LLC’s ownership is consistent throughout the wellbore, therefore allocation is not necessary. Should it become necessary, such method of allocation will be done by production logging.

Oil and gas composition are comparable across all targeted formations. Additionally, pressures are similar across formations; no cross flow, nor other adverse reservoir effects are anticipated.



## EXHIBIT "B-1"

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

NAME	LABEL	NAME	LABEL	NAME	LABEL	NAME	LABEL
Ute Tribal 34-13J-D3	A	Ute Tribal 08-16	AW	Ute Tribal 19-03E	CN	Ute Tribal 30-02	EF
Ute Tribal 33-11-D3	B	Ute Tribal 09-01	AX	Ute Tribal 19-07	CO	Ute Tribal 30-02B	EF
Ute Tribal 33-13-D3	C	Ute Tribal 09-02	AY	Ute Tribal 19-08	CP	Ute Tribal 19-13N	EG
Ute Tribal 33-14-D3	D	Ute Tribal 09-04	AZ	Ute Tribal 19-10	CQ	Ute Tribal 30-05E	EG
Ute Tribal 34-02-D3	E	Ute Tribal 09-07	BA	Ute Tribal 19-14	CR	Ute Tribal 30-04	EH
Ute Tribal 3-34D-43	F	Ute Tribal 09-08	BB	Ute Tribal 30-02O	CS	Ute Tribal 30-05F	EI
Ute Tribal 34-04-D3	G	Ute Tribal 09-10	BC	Ute Tribal 20-01	CT	Ute Tribal 30-08	EJ
Ute Tribal 03-04	H	Ute Tribal 09-13	BD	Ute Tribal 20-02	CU	Ute Tribal 30-07H	EK
Ute Tribal 03-05	I	Ute Tribal 09-14	BE	Ute Tribal 20-02O	CU	Ute Tribal 30-07G	EL
Ute Tribal 03-12	J	Ute Tribal 09-15	BF	Ute Tribal 20-03	CV	Ute Tribal 30-12	EM
Ute Tribal 03-14	K	Ute Tribal 16-02O	BF	Ute Tribal 20-04	CW	Ute Tribal 30-13	EN
Ute Tribal 04-01A	L	Ute Tribal 16-02P	BF	Ute Tribal 20-04A	CW	Ute Tribal 30-15	EO
Ute Tribal 04-04	M	Ute Tribal 09-16	BG	Ute 20-05	CX	Ute Tribal 29-13J	EP
Ute Tribal 04-03	N	Ute Tribal 10-03	BH	Ute Tribal 20-06	CY	Ute Tribal 30-16P	EQ
Ute Tribal 04-01	O	Ute Tribal 10-04	BI	Ute Tribal 20-09	CZ	Ute Tribal 31-01	EQ
Ute Tribal 04-08	P	Ute Tribal 16-01	BK	Ute Tribal 20-13Q	DA	Ute Tribal 31-03	ER
Ute Tribal 04-07	Q	Ute Tribal 16-02	BL	Ute Tribal 20-14	DB	Ute Tribal 31-04	ES
Ute Tribal 04-08A	Q	Ute Tribal 16-02B	BL	Ute Tribal 20-14N	DB	Ute Tribal 31-05	ET
Ute Tribal 04-05F	R	Ute Tribal 16-03C	BL	Ute Tribal 20-14O	DC	Ute Tribal 31-06	EU
Ute Tribal 04-05	S	Ute Tribal 16-03	BM	Ute Tribal 20-15	DC	Ute Tribal 31-12	EV
Ute Tribal 04-05I	S	Ute Tribal 16-04QQ	BN	Ute Tribal 20-16	DD	Ute Tribal 31-13	EW
Ute Tribal 04-12	T	Ute Tribal 16-07	BO	Ute Tribal 28-04Q	DD	Ute Tribal 32-01	EX
Ute Tribal 05-10H	T	Ute Tribal 16-08	BP	Ute Tribal 21-05E	DE	Ute Tribal 32-02	EY
Ute Tribal 04-15	U	Ute Tribal 16-09	BQ	Ute Tribal 21-10H	DF	Ute Tribal 32-03	EZ
Ute Tribal 04-14	V	Ute Tribal 16-09H	BQ	Ute Tribal 21-10K	DG	Ute Tribal 29-13Q	FA
Ute Tribal 04-13Q	W	Ute Tribal 16-09J	BR	Ute Tribal 28-02	DH	Ute Tribal 32-04	FA
Ute Tribal 05-01	X	Ute Tribal 16-09K	BR	Ute Tribal 28-03	DI	Ute Tribal 32-08	FB
Ute Tribal 05-08	Y	Ute Tribal 17-01	BS	Ute Tribal 28-03B	DI	Ute Tribal 32-09	FC
Ute Tribal 05-07	Z	Ute Tribal 17-02	BT	Ute Tribal 28-03C	DI	Ute Tribal 32-14	FD
Ute Tribal 05-06	AA	Ute Tribal 17-04	BU	Ute Tribal 28-04A	DJ	Ute Tribal 32-15	FE
Ute Tribal 05-11	AB	Ute Tribal 17-05A	BU	Ute Tribal 28-05	DK	Ute Tribal 33-03	FF
Ute Tribal 05-10	AC	Ute Tribal 17-05	BV	Ute Tribal 28-05A	DK	Ute Tribal 33-04	FG
Ute Tribal 05-09	AD	Ute Tribal 17-06	BW	Ute Tribal 28-07	DL	Ute Tribal 5-33D-53	FH
Ute Tribal 05-15	AE	Ute Tribal 17-08	BX	Ute Tribal 28-11	DM	Ute Tribal 33-06	FI
Ute Tribal 05-13	AF	Ute Tribal 17-09	BY	Ute Tribal 28-12	DN	Ute Tribal 33-11	FJ
Ute Tribal 07-09	AG	Ute Tribal 17-11	BZ	Ute Tribal 28-13	DO	Ute Tribal 33-14	FK
Ute Tribal 07-10H	AG	Ute Tribal 17-15	CA	Ute Tribal 29-01	DP	Ute Tribal 36-08-E4W	FL
Ute Tribal 07-10	AH	Ute Tribal 18-01	CB	Ute Tribal 29-02	DQ	Ute Tribal 01-07-E4	FN
Ute Tribal 07-14	AI	Ute Tribal 18-02	CC	Ute Tribal 29-07C	DR	Ute Tribal 01-08-E4	FO
Ute Tribal 07-14L	AI	Ute Tribal 18-03	CD	Ute Tribal 29-04	DS	Ute Tribal 01-09-E4	FP
Ute Tribal 18-04N	AI	Ute Tribal 18-04E	CE	Ute Tribal 29-05	DT	Ute Tribal 01-10-E4	FQ
Ute Tribal 07-15	AJ	Ute Tribal 18-04X	CE	Ute Tribal 29-06E	DU	Ute Tribal 01-13-E4	FR
Ute Tribal 18-02O	AJ	Ute Tribal 18-05	CF	Ute Tribal 29-06F	DU	Ute Tribal 01-14-E4	FS
Ute Tribal 07-15K	AK	Ute Tribal 18-06	CG	Ute Tribal 29-07	DV	Ute Tribal 01-15-E4	FT
Ute Tribal 07-16	AK	Ute Tribal 18-07	CH	Ute Tribal 29-07B	DW	Ute Tribal 01-16-E4W	FU
Ute Tribal 18-02P	AK	Ute Tribal 18-10G	CH	Ute Tribal 29-08	DW	Ute Tribal 12-01-E4	FV
Ute Tribal 08-01	AL	Ute Tribal 18-02B	CI	Ute Tribal 29-09J	DX	Ute Tribal 12-02-E4	FW
Ute Tribal 08-03	AM	Ute Tribal 18-08	CI	Ute Tribal 29-10	DY	Ute Tribal 12-03-E4	FX
Ute Tribal 08-04	AN	Ute Tribal 18-09	CJ	Ute Tribal 29-10H	DY	Ute Tribal 12-04-E4	FY
Ute Tribal 08-05	AO	Ute Tribal 18-09K	CJ	Ute Tribal 29-05F	DZ	Ute Tribal 12-10-E4	FZ
Ute Tribal 08-06	AP	Ute Tribal 18-10H	CJ	Ute Tribal 29-13	EA	Ute Tribal 12-16-E4W	GA
Ute Tribal 08-08	AQ	Ute Tribal 18-11	CK	Ute Tribal 29-11G	EB	Ute Tribal 36-02-E4	GB
Ute Tribal 08-09	AR	Ute Tribal 18-12	CL	Ute Tribal 29-15	EC	Ute Tribal 36-05-E4	GC
Ute Tribal 08-10	AS	Ute Tribal 18-12F	CL	Ute Tribal 29-09	ED	Ute Tribal 36-06-E4	GD
Ute Tribal 08-11	AT	Ute Tribal 18-12M	CL	Ute Tribal 30-01	EE	Ute Tribal 36-12-E4	GE
Ute Tribal 08-12	AU	Ute Tribal 19-01	CM	Ute Tribal 30-01A	EE	Ute Tribal 36-13-E4	GF
Ute Tribal 08-15	AV	Ute Tribal 19-01B	CM				

**EXHIBIT "B-2"**

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

T8S R15E

T8S R16E

**LEGEND**



**Commingle Map  
Antelope Creek**

Uinta Basin  
Duchesne County, Utah

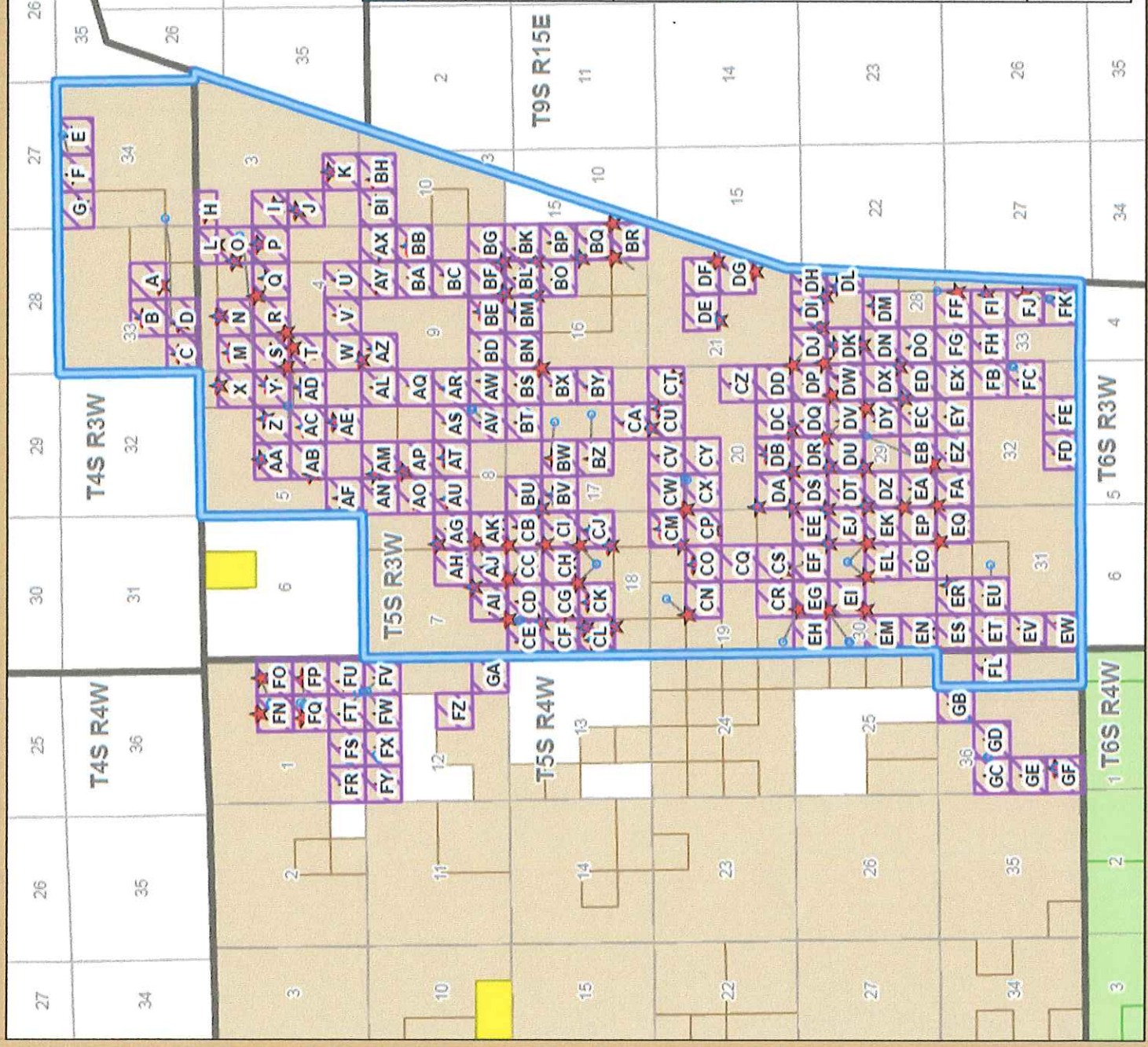
- Berry Fee Lease
- Berry Federal Lease
- Berry Tribal Lease
- Board Order 214-02 Antelope Creek Unit
- Drilling Unit to Commingle

**Well of Interest**

- Bottom Hole
- Surface Location
- Wellbore



0 5,000 10,000 Feet



AGK ENERGY LLC  
705 CAMELOT LN  
HOUSTON, TX 77024

AGK ENERGY LLC  
624 WELLESLEY DRIVE  
HOUSTON, TX 77024

AVALON ROYALTY LLC  
PO BOX 11373  
MIDLAND, TX 79702-8373

AVIVA SHIRA LIEBER  
150 W END AVE, APT 4A  
NEW YORK CITY, NY 10023-5734

BALSAM PRODUCING PROPERTIES LLC  
PO BOX 1324  
BILLINGS, MT 59103-1324

BEE HIVE OIL LLC  
17350 STATE HWY 249 #140  
HOUSTON, TX 77064-1132

BELL & FAUDREE II  
8180 LAKEVIEW CTR  
ODESSA, TX 79765

BEVERLY FISCHGRUND  
1025 N CRESCENT DRIVE  
BEVERLY HILLS, CA 90210

BONNIE B WARNE  
626 CAVE RD  
BILLINGS, MT 59101

BRAVE RIVER PRODUCTION  
PO BOX 1362  
BILLINGS, MT 59103

BRIGHT ROCK ENERGY LLC  
1424 LARIMER ST, STE 100  
DENVER, CO 80202-1916

CACTUS ENERGY INC  
PO BOX 2412  
MIDLAND, TX 79702-2412

CHARLES R WIGGINS  
PO BOX 10589  
MIDLAND, TX 79702-7589

CHORNEY OIL CO  
555 17TH ST, #1000  
DENVER, CO 80202

CITATION OIL & GAS CORP  
14077 CUTTEN RD  
HOUSTON, TX 77069-2212

CODVINGTON OG INC  
13405 NW FRWAY #310  
HOUSTON, TX 77040

COG PARTNERSHIP  
13405 NW FRWAY #310  
HOUSTON, TX 77040

CRESCENT POINT ENERGY US CORP  
555 17TH ST STE 1800  
DENVER, CO 80202-3905

DEBBI A HAACKE REV TR  
7750 N MACARTHUR BLVD #120-121  
IRVING, TX 75063

DEER VALLEY LTD  
800 BERING DR, STE 305  
HOUSTON, TX 77057-2131

DEER VALLEY RANCH LTD  
9821 KATY FREEWAY, SUITE 805  
HOUSTON, TX 77024

DONNA L NEIFEH  
3 DORSET PLACE  
DALLAS, TX 75229

EDWARDS & DAVIS EN  
711 LOUISIANA #2660  
HOUSTON, TX 77002

EL PASO E&P COMPANY LP  
1100 LOUISIANA ST  
PO BOX 2511  
HOUSTON, TX 77252-2511

EOG RESOURCES INC  
PO BOX 4362  
HOUSTON, TX 77210-4362

FOUR M CO  
PO BOX 1209  
KILGORE, TX 75662

FRED LIEBER  
150 W END AVE, APT 4  
NEW YORK CITY, NY 10023

FRONT RANGE RESOURCES INC  
1005 W PINE AVE  
MIDLAND, TX 79705-6522

GILMAN A HILL  
10641 ASHFIELD ST  
HIGHLANDS RANCH, CO 80126-8073

GLOBAL NATURAL RESOURCES CORP  
OF  
PO BOX 4682  
HOUSTON, TX 77210-4682

GREAT NORTHERN DRILLING COMPANY PO BOX 1953 BILLINGS, MT 59103	GREEN RIVER OG PTNR 13405 NW FRWAY #310 HOUSTON, TX 77040	GREEN RIVER OIL INC 7710T CHERRY PARK DR PMB 503 HOUSTON, TX 77095-2725
GREENBERG Z TRUST PO BOX 4818 TYLER, TX 75712-4818	HARRINGTON & BIBLER PO BOX 1195 KALISPELL, MT 59903-1195	HIGH PLAINS UTAH LLC 2130 FILMORE #211 SAN FRANCISCO, CA 94115
HOME PETROLEUM CORP 404 6 AVE SW CALGARY, AB T2P 0R9	HUNTINGTON EXPLORATION LLC 7630 E JORDAN CV HOUSTON, TX 77055-5053	HUNTINGTON OIL & GAS, LLC 1700 WEST LOOP S STE 450 HOUSTON, TX 77027-7198
ISRAMCO RESOURCES INC SUITE 100E 4801 WOODWAY HOUSTON, TX 77056	JACK H EDWARDS INC 922 ROCHOW HOUSTON, TX 77019	JACK J RAWITSCHER 5440 LOUISIANA #1350 HOUSTON, TX 77002
JAMES FISCHER 111 E ELM TYLER, TX 75702	JAMES FISCHGRUND 1025 N CRESCENT DRIVE BEVERLY HILLS, CA 90210	JOHN D CHASEL, TRUSTEE JOHN D CHASEL FAM REV TR 2285 LUCKY JOHN DR PARK CITY, UT 94060-6914

JOHN F JENNINGS 7626 S WILLOW WAY ENGLEWOOD, CO 80112	JOHN R WARNE 626 CAVE RD BILLINGS, MT 59101	JOURNEY PROPERTIES LLC 29 W MAIN STREET EDMOND, OK 73003-5278
KEY PRODUCTION CO INC 707 17TH ST STE 3300 DENVER, CO 80202-3433	KING O&G OF TX LTD 5005 RIVERWAY DR STE 500 HOUSTON, TX 77056-2142	LARRY R SIMPSON PO BOX 1195 KALISPELL, MT 59903
LEXEY C LAMBERT TRUST 3424 E CALLE ALARCON TUCSON, AZ 85716-5046	LOEX PROPERTIES 1984 13405 NW FWY #314 HOUSTON, TX 77040	MARGARET MERRITT PO BOX 1209 KILGORE, TX 75662
MARIAN BRENNAN 46 ROCK RD KENTFIELD, CA 94904	MENACHEM ELIEZER LIEBER 150 W END AVE, APT 4A NEW YORK CITY, NY 10023-5734	MERIDIAN PTNRSH PO BOX 1181 BILLINGS, MT 59103
MERRITT OIL & GAS PO BOX 1209 KILGORE, TX 75662	MICHAEL D LEWIS 526 S CHILTON TYLER, TX 75701	MICHAEL W LAMBERT PO BOX 1417 BILLINGS, MT 59103
MONTANA & WYOMING OIL COMPANY PO BOX 1324 BILLINGS, MT 59103-1324	NATL COMPLETION 83A 1331 17TH ST #900 DENVER, CO 80202	NATL COMPLETION 83B 1331 17TH ST #900 DENVER, CO 80202
NEWFIELD RMI LLC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	O F DUFFIELD 2121 S COLUMBIA #555 TULSA, OK 74114	OCEAN ENERGY INC SUITE 1600 1001 FANNIN STREET HOUSTON, TX 77002
OVERTHRUST OIL ROYAL 2662 SKYLINE DRIVE SALT LAKE CITY, UT 84108	OVINTIV USA INC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	OVINTIV USA INC 370 17TH ST STE 1700 DENVER, CO 80202- 5632
OXY USA INC PO BOX 27570 HOUSTON, TX 77227	OXY Y-1 CO 205 E BENDER BLVD HOBBS, NM 88240-2337	PENINA CHAVA SCHOENFELD 69 39 YELLOWSTONE BLVD FOREST HILLS, NY 11375-3795
PHANTOM INVESTMENTS 1820 CAPITAL TOWERS JACKSON, MS 39201-3301	RALPH MASSAD ESTATE PO BOX 1012 KILGORE, TX 75663	RAY B POWERS 1012 TROUP HWY TYLER, TX 75701
RAYMOND CHORNEY ESTATE 555 17TH ST, #1000 DENVER, CO 80202	RAYMOND H BRENNAN 13405 NW FRWAY #310 HOUSTON, TX 77040	RED TECHNOLOGY ALLIANCE LLC 2107 CITY W BLVD BLD 2 19TH FLOOR HOUSTON, TX 77042
RL JACOBS OIL & GAS 2647 COMMERCE BLVD GRAND JUNCTION, CO 81501	ROAD RUNNER OIL INC PO BOX 1329 PARK CITY, UT 84060	ROBERT B LAMBERT PO BOX 1417 BILLINGS, MT 59103
ROBERT T HANLEY 1034 MOON VALLEY RD BILLINGS, MT 59105	SALT CREEK OIL AND GAS, LLC 1830 PLATTE STREET DENVER, CO 80206	SANTA FE SNYDER CORPORATION 840 GESSNER, SUITE 1400 HOUSTON, TX 77024
STONE ENERGY CORP 625 E KALISTE SALOOM ROAD LAFAYETTE, LA 70508-2540	SUE ANN DUFFIELD RT 3 BOX 171 SILOAM SPRINGS, AR 72761	THOMAS I JACKSON 7710-T CHERRY PARK, SUITE 504 HOUSTON, TX 77040
THOMAS INGLE JACKSON 13405 NW FRWY #310 HOUSTON, TX 77040	THOMAS J LAMBERT PO BOX 1417 BILLINGS, MT 59103	THOMAS K LOWE 1723 BELMONT TYLER, TX 75701

THOMAS K LOWE 2300 HIGHLAND PARK CIRCLE TYLER, TX 75701	TRAVIS OIL CO 941 WESTWOOD BLVD PO BOX 24186 LOS ANGELES, CA 90024	TUCKER FAMILY INVESTMENTS 12741 E CALEY #142 ENGLEWOOD, CO 80111
TURNKEY PIPELINE CO 2700 POST OAK BLVD HOUSTON, TX 77056	V&V SPECIAL LLC 6377 S REVERE PKWY SUITE 100K CENTENNIAL, CO 80111-6487	VAUGHEY & VAUGHEY 1840 CAPITAL TOWERS JACKSON, MS 39201
WAPITI OIL & GAS LLC 800 GESSNER RD STE 1100 HOUSTON, TX 77024-4257	WAPITI ROCKY MOUNTAIN LLC 1310 W SAM HOUSTON PKWY N HOUSTON, TX 77043-4011	WELLS PETRO CORP 4935 HOLLADAY BLVD SALT LAKE CITY, UT 84117
WENDY WOLF KAUFMAN 1801 BROADWAY #200 DENVER, CO 80202-5632	WEST TRX SPCL CONSULT SRVS PO BOX 1160 GIDDINGS, TX 78942-0740	WESTEX MONUMENT BUTTE, WI, LLC PO BOX 51908 MIDLAND, TX 79710-1908
WEXPRO COMPANY 180 EAST 100 SOUTH SALT LAKE CITY, UT 84111	WILDROSE RESOURCES 1001 17TH ST STE 2000 DENVER, CO 80202-2035	WILLIAM C EILAND PO BOX 11228 MIDLAND, TX 79702-8228
WYOMING OIL AND LAND LLC PO BOX 10589 MIDLAND, TX 79702-7589	YATES DRILLING COMPANY 105 SOUTH 4TH STREET ARTESIA, NM 88210	UINTA WAX LLC ATTN: ZACHARY ARCHER 5128 APACHE PLUME ROAD, STE 300 FORT WORTH, TX 76109
WEM UINTA LLC 3319 N UNIVERSITY AVENUE, SUITE 200 PROVO, UT 84604	CAERUS NORTH ROCKIES LLC 1368 S 1200 STREET VERNAL, UT 84078	CAERUS NORTH ROCKIES LLC 1001 17TH ST STE 1600 DENVER, CO 80202
US DEPT OF INTERIOR, BIA ATTN: PAULA BLACK, REALTY SPECIALIST UINTAH & OURAY AGENCY - RES, MINERALS & MINING 988 SOUTH 7500 EAST PO BOX 130 FORT DUCHESNE, UT 84026	UTE INDIAN TRIBE ATTN: BRUCE PARGEETS, DIRECTOR UINTAH & OURAY AGENCY - E&M DEPT 988 SOUTH 7500 EAST ANNEX BUILDING FORT DUCHESNE, UT 84026	UTE DISTRIBUTION CORPORATION 200 EAST 100 NORTH ROOSEVELT, UT 84066
US DEPT OF INTERIOR, BLM ATTN: RYAN ANGUS, PETRO ENG VERNAL FIELD OFFICE 170 SOUTH 500 EAST VERNAL, UT 84078	GREYLOCK PRODUCTION, LLC 500 CORPORATE LANDING CHARLESTON, WV 25311	SCOUT ENERGY GROUP 13800 MONTFORT DRIVE, STE 100 DALLAS, TX 75240
STATE OF UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN 675 EAST 500 SOUTH, STE 500 SALT LAKE CITY, UT 84102	ESTATE OF MARY ALICE PENDLETON POINDEXTER C/O JOHN M SHUEY JR 401 EDWARDS ST, STE 1300 SHREVEPORT, LA 71101	FINLEY RESOURCES 1308 LAKE STREET FORT WORTH, TX 76102
TALOS ENERGY INC 333 CLAY ST, STE 3300 HOUSTON, TX 77002	DEVON ENERGY 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	