

**BBC  
CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU 0681 (SH) / UTU 03333 (BH)</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		7. If Unit or CA Agreement, Name and No. <b>PETERS POINT UNIT</b>
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>		8. Lease Name and Well No. <b>Peters Point Unit Fed 4-31D-12-17</b>
3b. Phone No. (include area code) <b>(303) 312-8168</b>		9. API Well No. <b>43-007-30510</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>NESE 2620' FSL, 934' FEL</b> At proposed prod. zone <b>NWNW, 1000' FNL, 660' FWL (Sec 31-T12S-R17E)</b>		10. Field and Pool, or Exploratory <b>Peter's Point Unit/Mesaverde 40</b>
14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 36-T12S-R16E S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>20' (SHL) / 660' (BHL)</b>	16. No. of acres in lease <b>1598 (SH) / 784.5 (BH)</b>	12. County or Parish <b>Carbon</b>
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>30' (SHL), 1350' (BHL)</b>	13. State <b>UT</b>
19. Proposed Depth <b>8789' MD / 8300' TVD</b>	20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6734' ungraded ground</b>	22. Approximate date work will start* <b>09/01/2005</b>	23. Estimated duration <b>60 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) <b>Tracey Fallang</b>	Date <b>12/30/2004</b>
Title <b>Permit Analyst</b>		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>01-04-05</b>
Title <b>ENVIRONMENTAL SCIENTIST III</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

SWL 580015X  
43431017  
39.730535  
110.065958

BHL  
580523X  
4348533Y  
39.734778  
110.060172

**RECEIVED  
JAN 03 2005**

**DIV. OF OIL, GAS & MINING**

Federal Approval  
Action is Necessary

# T12S, R16E, S.L.B.&M.

## BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #4-31D-12-17, located as shown in the NE 1/4 SE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.

1981 Brass Cap  
0.3' High, Pile of  
Stones

S89°55'W - 5269.44' (G.L.O.)

EAST  
ASSUMED

NO°21'W - G.L.O. (Basis of Bearings)  
2640.75' (Measured)

1981 Brass Cap  
0.5' High, Pile of  
Stones

PETERS POINT UNIT  
FEDERAL #4-31D-12-17  
Elev. Ungraded Ground = 6734'

36

NOTE:  
PROPOSED WELL HEAD BEARS  
S89°44'05"E 4347.25' FROM THE WEST  
1/4 CORNER OF SECTION 36, T12S,  
R16E, S.L.B.&M.

2659' (Comp.)

N43°30'42"E  
2300.85'

NO°0'20'W - 5280.00' (G.L.O.)

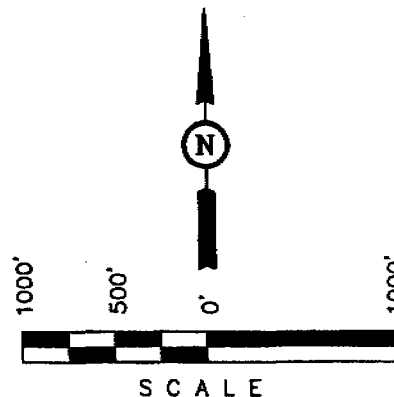
934' (Comp.)

Bottom Hole

NO°21'W - 2640.00' (G.L.O.)

2620' (Comp.)

EAST - 5280.00' (G.L.O.)



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319  
ROBERT L. BARRETT  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 39°43'48.72" (39.730200)  
LONGITUDE = 110°04'00.06" (110.066683)

### UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	



December 30, 2004

Ms. Diana Whitney  
 State of Utah  
 Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11  
 Peter's Point Unit Federal #4-31D-12-17  
 Surface: 2620' FSL & 934' FEL (surface), NESE 36-T12S-R16E  
 Bottom Hole: 1000' FNL & 660' FWL (bottom hole), NWNW, 31-T12S-R17E  
 Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells.

- The above-mentioned proposed location is within the Peter's Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore and the N/2 and SE/4 of Section 31 (federal lease UTU 3333).

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely

Tracey Fallang  
 Permit Analyst

RECEIVED  
 JAN 03 2005  
 DIV. OF OIL, GAS & MINING

cc: Eric Jones, Moab BLM Field Office

1099 18TH STREET  
 SUITE 2300  
 DENVER, CO 80202  
 P 303.293.9100  
 F 303.291.0420



December 30, 2004

Mr. Eric Jones, Petroleum Engineer  
Bureau of Land Management  
Moab Field Office  
82 East Dogwood  
Moab, Utah 84532

RE: Application for Permit to Drill – Bill Barrett Corporation  
**Peter's Point Unit Federal #4-31D-12-17, NESE, 2620' FSL & 934' FEL**  
Section 36, Township 12 South, Range 16 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. This well is the third planned directional well to be drilled off of the Peter's Point Unit Federal #9-36-12-16 location (permits for this and the additional directional wells were previously submitted on September 17, 2004).

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang  
Permit Analyst

RECEIVED  
JAN 03 2005  
DIV. OF OIL, GAS & MINING

Enclosures

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

cc: Bureau of Land Management  
Price Field Office  
125 South 600 West  
Price, Utah 84078  
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801  
Attention: Ms. Diana Whitney

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

January 4, 2005

Memorandum

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Peter's Point Unit  
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Castlegate)	
43-007-30810	Peters Point U Fed	4-31D-12-17 Sec 36 T12S R16E 2620 FSL 0934 FEL BHL Sec 31 T12S R17E 1000 FNL 0660 FWL

Please be advised that the bottom hole location is outside of the existing Wasatch-Mesaverde Participating Area.

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-4-05

## DRILLING PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal #4-31D-12-17

Surface Location: NESE, 2620' FSL & 934' FEL, Section 36, T12S-R16E

Bottom Hole Location: NWNW, 1000' FNL & 660' FWL, Section 31, T12S-R17E

Carbon County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth - TVD</u>
Green River	Surface	Surface
Wasatch	3003'	2870'
North Horn	5192'	4800'
Price River	6563'	6085'
Base of Upper PR	6854'	6370'
Bluecastle	7924'	7435'
Sego	8209'	7720'
Castlegate	8689'	8200'
TD	8789'	8300'

\*PROSPECTIVE PAY

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program (Exhibit A attached)

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 ¼"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7 7/8"	Surface	8789'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.

5. Cementing Program (Exhibit B attached)

9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess.
5 ½" Production Casing	Approximately 960 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40 – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000 – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note(s): Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, may add #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE for reduction and increased ROP.				

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.



10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4342 psi\* and maximum anticipated surface pressure equals approximately 2408 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Spud: Approximately September 1, 2005  
Duration: 25 days drilling time  
35 days completion time

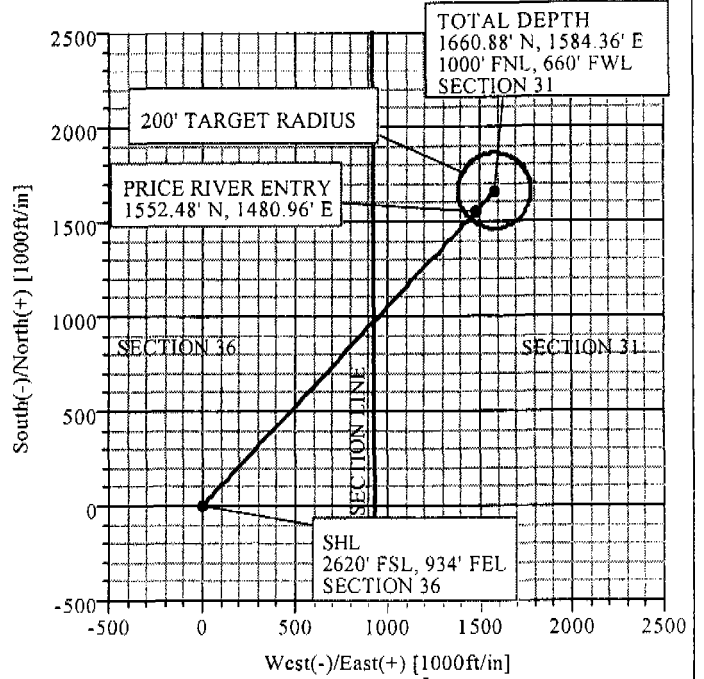
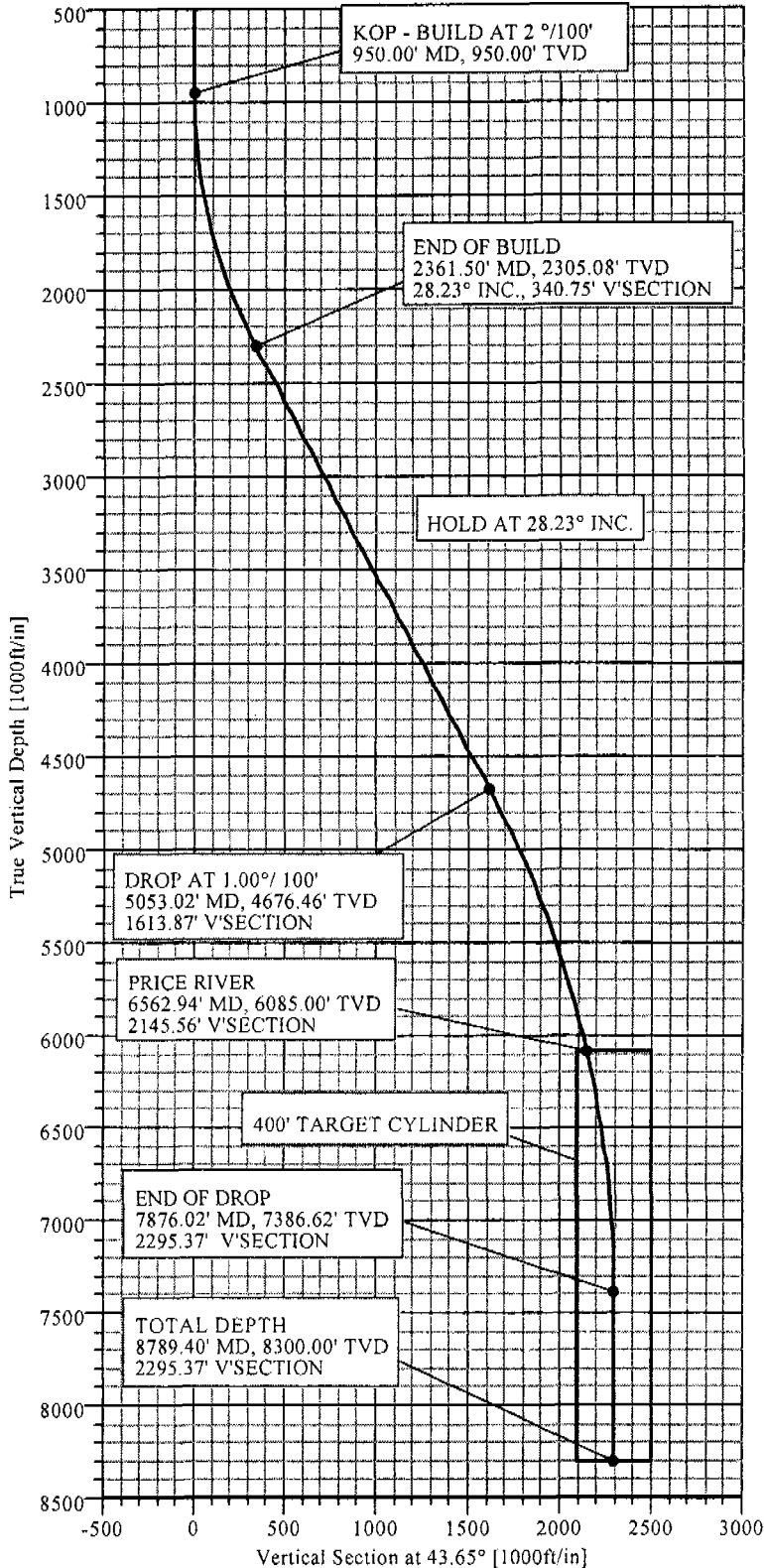


**Bill Barrett Corporation**

PETER'S POINT #4-31D-12-17  
SEC 36 T12S R16E  
2620' FSL, 934' FEL  
CARBON COUNTY, UTAH

SECTION DE

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	43.65	0.00	0.00	0.00	0.00	0.00	0.00	
2	950.00	0.00	43.65	950.00	0.00	0.00	0.00	43.65	0.00	KOP
3	2361.50	28.23	43.65	2305.08	246.56	235.20	2.00	43.65	340.75	EOB
4	5053.02	28.23	43.65	4676.46	1167.76	1113.96	0.00	0.00	1613.87	DROP
5	6562.94	13.13	43.65	6085.00	1552.48	1480.96	1.00	180.00	2145.56	PRICE RIVER
6	7876.02	0.00	43.65	7386.62	1660.88	1584.36	1.00	180.00	2295.37	EOD
7	8789.40	0.00	43.65	8300.00	1660.88	1584.36	0.00	43.65	2295.37	TD



# COMPUTALOG

Drilling Services



Frackton Drilling

COMPANY: BILL BARRETT CORP

WELL NAME: PETER'S POINT #4-31D-12-17  
 LOCATION: CARBON COUNTY, UTAH  
 FILE: DRAFT  
 PROPOSAL/COMPLETION: PROPOSAL  
 DATE: DEC. 17/04  
 PREPARED BY: RDW

## SURFACE USE PLAN

### BILL BARRETT CORPORATION

Peter's Point Unit Federal #4-31D-12-17

Surface Location: NESE, 2620' FSL & 934' FEL, Section 36, T12S-R16E

Bottom Hole Location: NWNW, 1000' FNL & 660' FWL, Section 31, T12S-R17E  
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

#### 1. Existing Roads:

- A. The proposed well will be drilled on the proposed Peter's Point Unit Federal #9-36-12-16 location, which is the first well scheduled to be drilled from this pad. This surface use plan assumes that the location has been built and that the existing access road has been upgraded as per the surface use plan submitted for the #9-36-12-16. No additional surface disturbance is anticipated.
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Exhibits B and D).
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

#### 2. Planned Access Roads (refer to Existing Roads, "A"):

#### 3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	three
vi.	producing wells	three
vii.	abandoned wells	four
viii.	wells drilled, waiting on completion	four

4. Location of Production Facilities:

- A. Some permanent structures/facilities will be shared between the proposed vertical well Peter's Point Unit Federal #9-36-12-16, the proposed directional well Peter's Point Unit Federal #2-36D-12-16, the proposed directional well Peter's Point Unit #12-31D-12-17, and this well. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- I. The gas pipeline (approximately 2000' of up to 10" pipe) was addressed and applied for in the Peter's Point Unit Federal #9-36-12-16 surface use plan. That pipeline would be utilized to transport gas from this well, the #9-36 well and the additional two directional wells to be drilled on this location.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained for a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the south.
- C. The pad and road designs are consistent with BLM specifications.
- D. The pad has been staked at its maximum size of 410' x 160'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.

- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 04-215 dated September 3, 2004.

B. Our understanding of the results of the onsite inspection are:

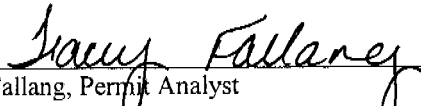
- I. No threatened and endangered flora and fauna species were found during the onsite inspection.
- II. No drainage crossings that required additional State or Federal approval are being crossed.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8168

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Tracey Fallang, Permit Analyst

Date: December 30, 2004



**COMPUTALOG DRILLING SERVICE**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 1 of 3  
 Date : 12/29/2004  
 File : DRAFT

KB Elevation : 6747.1

Gr Elevation : 6732.10

Vertical Section Calculated Along Azimuth 43.65°

All Bearings Are Along True North

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
<b>KOP - BUILD AT 2.00°/ 100'</b>									
950.00	0.00	43.65	950.00	0.00	0.00	0.00	0.00	0.00	0.00
1000.00	1.00	43.65	1000.00	0.32	0.30	0.44	2.00	2.00	0.00
1100.00	3.00	43.65	1099.93	2.84	2.71	3.93	2.00	2.00	0.00
1200.00	5.00	43.65	1199.68	7.89	7.52	10.90	2.00	2.00	0.00
1300.00	7.00	43.65	1299.13	15.45	14.74	21.35	2.00	2.00	0.00
1400.00	9.00	43.65	1398.15	25.52	24.35	35.27	2.00	2.00	0.00
1500.00	11.00	43.65	1496.63	38.08	36.33	52.63	2.00	2.00	0.00
1600.00	13.00	43.65	1594.44	53.13	50.68	73.42	2.00	2.00	0.00
1700.00	15.00	43.65	1691.46	70.63	67.38	97.62	2.00	2.00	0.00
1800.00	17.00	43.65	1787.58	90.58	86.40	125.18	2.00	2.00	0.00
1900.00	19.00	43.65	1882.68	112.93	107.73	156.08	2.00	2.00	0.00
2000.00	21.00	43.65	1976.65	137.68	131.34	190.28	2.00	2.00	0.00
2100.00	23.00	43.65	2069.36	164.79	157.19	227.74	2.00	2.00	0.00
2200.00	25.00	43.65	2160.71	194.21	185.27	268.41	2.00	2.00	0.00
2300.00	27.00	43.65	2250.59	225.93	215.52	312.24	2.00	2.00	0.00
<b>END OF BUILD - HOLD AT 28.23° INC.</b>									
2361.50	28.23	43.65	2305.08	246.56	235.20	340.75	2.00	2.00	0.00
2400.00	28.23	43.65	2339.00	259.74	247.77	358.96	0.00	0.00	0.00
2500.00	28.23	43.65	2427.11	293.96	280.42	406.26	0.00	0.00	0.00
2600.00	28.23	43.65	2515.21	328.19	313.07	453.56	0.00	0.00	0.00
2700.00	28.23	43.65	2603.32	362.41	345.72	500.86	0.00	0.00	0.00
2800.00	28.23	43.65	2691.42	396.64	378.37	548.17	0.00	0.00	0.00
2900.00	28.23	43.65	2779.53	430.87	411.02	595.47	0.00	0.00	0.00
3000.00	28.23	43.65	2867.63	465.09	443.67	642.77	0.00	0.00	0.00
<b>WASATCH</b>									
3002.69	28.23	43.65	2870.00	466.01	444.54	644.04	0.00	0.00	0.00
3100.00	28.23	43.65	2955.74	499.32	476.32	690.07	0.00	0.00	0.00
3200.00	28.23	43.65	3043.85	533.54	508.97	737.37	0.00	0.00	0.00
3300.00	28.23	43.65	3131.95	567.77	541.61	784.67	0.00	0.00	0.00
3400.00	28.23	43.65	3220.06	602.00	574.26	831.97	0.00	0.00	0.00
3500.00	28.23	43.65	3308.16	636.22	606.91	879.27	0.00	0.00	0.00
3600.00	28.23	43.65	3396.27	670.45	639.56	926.58	0.00	0.00	0.00
3700.00	28.23	43.65	3484.37	704.67	672.21	973.88	0.00	0.00	0.00
3800.00	28.23	43.65	3572.48	738.90	704.86	1021.18	0.00	0.00	0.00
3900.00	28.23	43.65	3660.58	773.13	737.51	1068.48	0.00	0.00	0.00
4000.00	28.23	43.65	3748.69	807.35	770.16	1115.78	0.00	0.00	0.00
4100.00	28.23	43.65	3836.80	841.58	802.81	1163.08	0.00	0.00	0.00
4200.00	28.23	43.65	3924.90	875.81	835.46	1210.38	0.00	0.00	0.00
4300.00	28.23	43.65	4013.01	910.03	868.11	1257.68	0.00	0.00	0.00

**COMPUTALOG DRILLING SERVICE**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 2 of 3  
 Date : 12/29/2004  
 File : DRAFT

**KB Elevation : 6747.1**

**Gr Elevation : 6732.10**

**Vertical Section Calculated Along Azimuth 43.65°**

**All Bearings Are Along True North**

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4400.00	28.23	43.65	4101.11	944.26	900.76	1304.99	0.00	0.00	0.00
4500.00	28.23	43.65	4189.22	978.48	933.41	1352.29	0.00	0.00	0.00
4600.00	28.23	43.65	4277.32	1012.71	966.06	1399.59	0.00	0.00	0.00
4700.00	28.23	43.65	4365.43	1046.94	998.71	1446.89	0.00	0.00	0.00
4800.00	28.23	43.65	4453.53	1081.16	1031.35	1494.19	0.00	0.00	0.00
4900.00	28.23	43.65	4541.64	1115.39	1064.00	1541.49	0.00	0.00	0.00
5000.00	28.23	43.65	4629.75	1149.61	1096.65	1588.79	0.00	0.00	0.00
<b>DROP AT 1.00°/ 100'</b>									
5053.02	28.23	43.65	4676.46	1167.76	1113.96	1613.87	0.00	0.00	0.00
5100.00	27.76	43.65	4717.94	1183.72	1129.19	1635.92	1.00	-1.00	0.00
<b>NORTH HORN</b>									
5192.34	26.84	43.65	4800.00	1214.36	1158.42	1678.27	1.00	-1.00	0.00
5200.00	26.76	43.65	4806.83	1216.86	1160.80	1681.73	1.00	-1.00	0.00
5300.00	25.76	43.65	4896.51	1248.87	1191.34	1725.97	1.00	-1.00	0.00
5400.00	24.76	43.65	4986.95	1279.75	1220.79	1768.64	1.00	-1.00	0.00
5500.00	23.76	43.65	5078.12	1309.48	1249.15	1809.73	1.00	-1.00	0.00
5600.00	22.76	43.65	5169.99	1338.05	1276.41	1849.22	1.00	-1.00	0.00
5700.00	21.76	43.65	5262.53	1365.46	1302.56	1887.10	1.00	-1.00	0.00
5800.00	20.76	43.65	5355.73	1391.70	1327.59	1923.36	1.00	-1.00	0.00
5900.00	19.76	43.65	5449.54	1416.76	1351.49	1957.99	1.00	-1.00	0.00
6000.00	18.76	43.65	5543.94	1440.62	1374.26	1990.97	1.00	-1.00	0.00
6100.00	17.76	43.65	5638.90	1463.30	1395.88	2022.31	1.00	-1.00	0.00
6200.00	16.76	43.65	5734.40	1484.77	1416.36	2051.98	1.00	-1.00	0.00
6300.00	15.76	43.65	5830.40	1505.03	1435.69	2079.98	1.00	-1.00	0.00
6400.00	14.76	43.65	5926.87	1524.07	1453.86	2106.30	1.00	-1.00	0.00
6500.00	13.76	43.65	6023.79	1541.89	1470.86	2130.93	1.00	-1.00	0.00
<b>PRICE RIVER</b>									
<b>6562.94</b>	<b>13.13</b>	<b>43.65</b>	<b>6085.00</b>	<b>1552.48</b>	<b>1480.96</b>	<b>2145.56</b>	<b>1.00</b>	<b>-1.00</b>	<b>0.00</b>
6600.00	12.76	43.65	6121.12	1558.49	1486.69	2153.87	1.00	-1.00	0.00
6700.00	11.76	43.65	6218.84	1573.85	1501.35	2175.10	1.00	-1.00	0.00
6800.00	10.76	43.65	6316.91	1587.98	1514.83	2194.63	1.00	-1.00	0.00
<b>BASE UPR</b>									
6853.99	10.22	43.65	6370.00	1595.10	1521.61	2204.46	1.00	-1.00	0.00
6900.00	9.76	43.65	6415.31	1600.87	1527.12	2212.44	1.00	-1.00	0.00
7000.00	8.76	43.65	6514.01	1612.52	1538.23	2228.53	1.00	-1.00	0.00
7100.00	7.76	43.65	6612.97	1622.91	1548.15	2242.90	1.00	-1.00	0.00
7200.00	6.76	43.65	6712.17	1632.05	1556.87	2255.54	1.00	-1.00	0.00
7300.00	5.76	43.65	6811.57	1639.94	1564.40	2266.44	1.00	-1.00	0.00
7400.00	4.76	43.65	6911.15	1646.58	1570.72	2275.61	1.00	-1.00	0.00
7500.00	3.76	43.65	7010.87	1651.95	1575.85	2283.04	1.00	-1.00	0.00

**COMPUTALOG DRILLING SERVICE**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 3 of 3  
 Date : 12/29/2004  
 File : DRAFT

KB Elevation : 6747.1

Gr Elevation : 6732.10

Vertical Section Calculated Along Azimuth 43.65°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
7600.00	2.76	43.65	7110.71	1656.07	1579.78	2288.72	1.00	-1.00	0.00
7700.00	1.76	43.65	7210.63	1658.92	1582.50	2292.67	1.00	-1.00	0.00
7800.00	0.76	43.65	7310.60	1660.51	1584.02	2294.87	1.00	-1.00	0.00
<b>END OF DROP</b>									
7876.02	0.00	43.65	7386.62	1660.88	1584.36	2295.37	1.00	-1.00	0.00
7900.00	0.00	43.65	7410.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
<b>BLUECASTLE</b>									
7924.40	0.00	43.65	7435.00	1660.88	1584.36	2295.37	0.00	0.00	0.00
8000.00	0.00	43.65	7510.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
8100.00	0.00	43.65	7610.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
8200.00	0.00	43.65	7710.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
<b>SEGO</b>									
8209.40	0.00	43.65	7720.00	1660.88	1584.36	2295.37	0.00	0.00	0.00
8300.00	0.00	43.65	7810.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
8400.00	0.00	43.65	7910.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
8500.00	0.00	43.65	8010.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
8600.00	0.00	43.65	8110.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
<b>CASTLEGATE</b>									
8689.40	0.00	43.65	8200.00	1660.88	1584.36	2295.37	0.00	0.00	0.00
8700.00	0.00	43.65	8210.60	1660.88	1584.36	2295.37	0.00	0.00	0.00
<b>TOTAL DEPTH</b>									
8789.40	0.00	43.65	8300.00	1660.88	1584.36	2295.37	0.00	0.00	0.00

Bottom Hole Closure 2295.37ft Along Azimuth 43.65°

**EXHIBIT A**

**Utah: Nine Mile**

Well name:  
 Operator: **Bill Barrett**  
 String type: **Surface**  
 Location: **Uintah County, UT**

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 89 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,000 ft

Cement top: Surface

**Burst**

Max anticipated surface

pressure: 2,735 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.  
 Neutral point: 859 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 10,000 ft  
 Next mud weight: 9.500 ppg  
 Next setting BHP: 4,935 psi  
 Fracture mud wt: 10.000 ppg  
 Fracture depth: 10,000 ft  
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**Utah: Nine Mile**

Well name:  
 Operator: **Bill Barrett**  
 String type: Production  
 Location: Uintah County, UT

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 215 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

**Burst**

Max anticipated surface pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

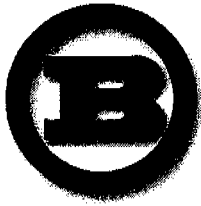
Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

# **EXHIBIT B**



# Bill Barrett Corporation

## NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal #4-31D-12-17**

### Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

### Calculated Data:

Lead Volume:	219.2	ft <sup>3</sup>
Lead Fill:	700'	
Tail Volume:	94.0	ft <sup>3</sup>
Tail Fill:	300'	

### Cement Data:

Lead Yield:	1.85	ft <sup>3</sup> /sk
Tail Yield:	1.16	ft <sup>3</sup> /sk
% Excess:	100%	

### Calculated # of Sacks:

# SK's Lead:	
# SK's Tail:	

### Production Hole Data:

Total Depth:	8,789'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

### Calculated Data:

Lead Volume:	1089.6	ft <sup>3</sup>
Lead Fill:	6,289'	

### Cement Data:

Lead Yield:	1.49	ft <sup>3</sup> /sk
% Excess:	30%	

### Calculated # of Sacks:

# SK's Lead:	
--------------	--



**Peter's Point Unit Federal #4-31D-12-17 Proposed Cementing Program**

<u>Job Recommendation</u>	<u>Surface Casing</u>
<b>Lead Cement - (700' - 0')</b>	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft <sup>3</sup> /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	<b>Proposed Sacks: 240 sks</b>
<b>Tail Cement - (1000' - 700')</b>	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft <sup>3</sup> /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	<b>Proposed Sacks: 170 sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>
<b>Lead Cement - (8789' - 2500')</b>	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft <sup>3</sup> /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 6,289'
0.125 lbm/sk Poly-E-Flake	Volume: 252.26 bbl
1.0 lbm/sk Granulite TR 1/4	<b>Proposed Sacks: 960 sks</b>

# **EXHIBIT C**

## BOP AND PRESSURE CONTAINMENT DATA

**A. Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

**B. Pressure Rating:** 3,000 psi

**C. Testing Procedure:**

### Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

### Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

## BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

## BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

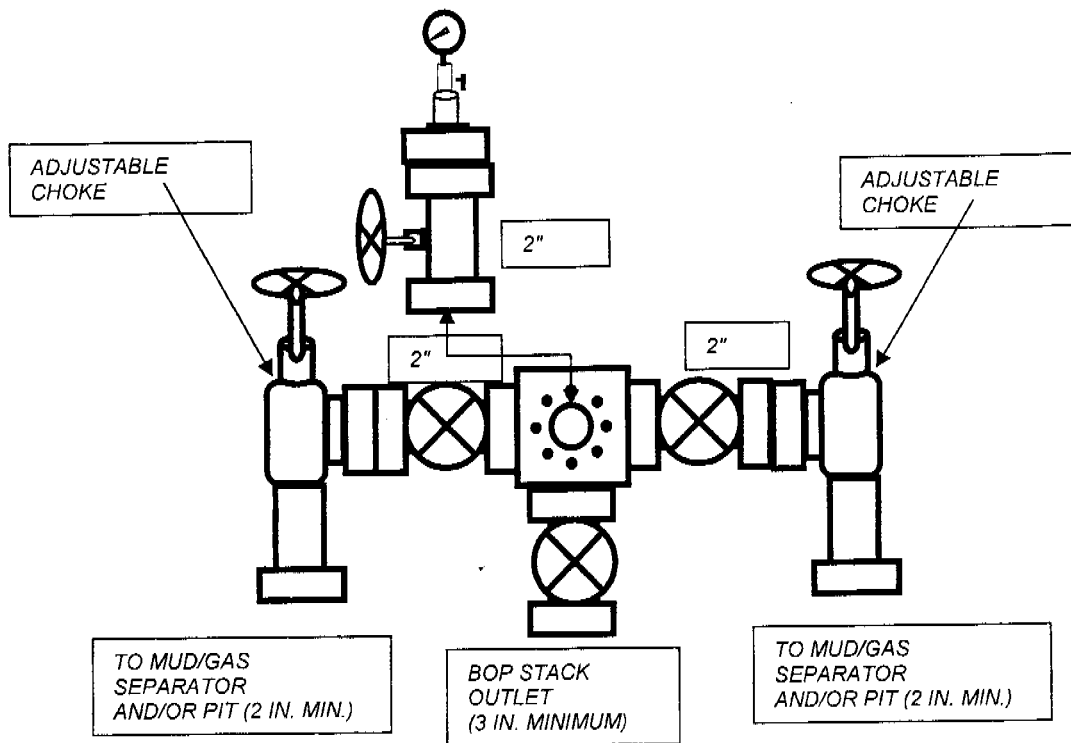
### **F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

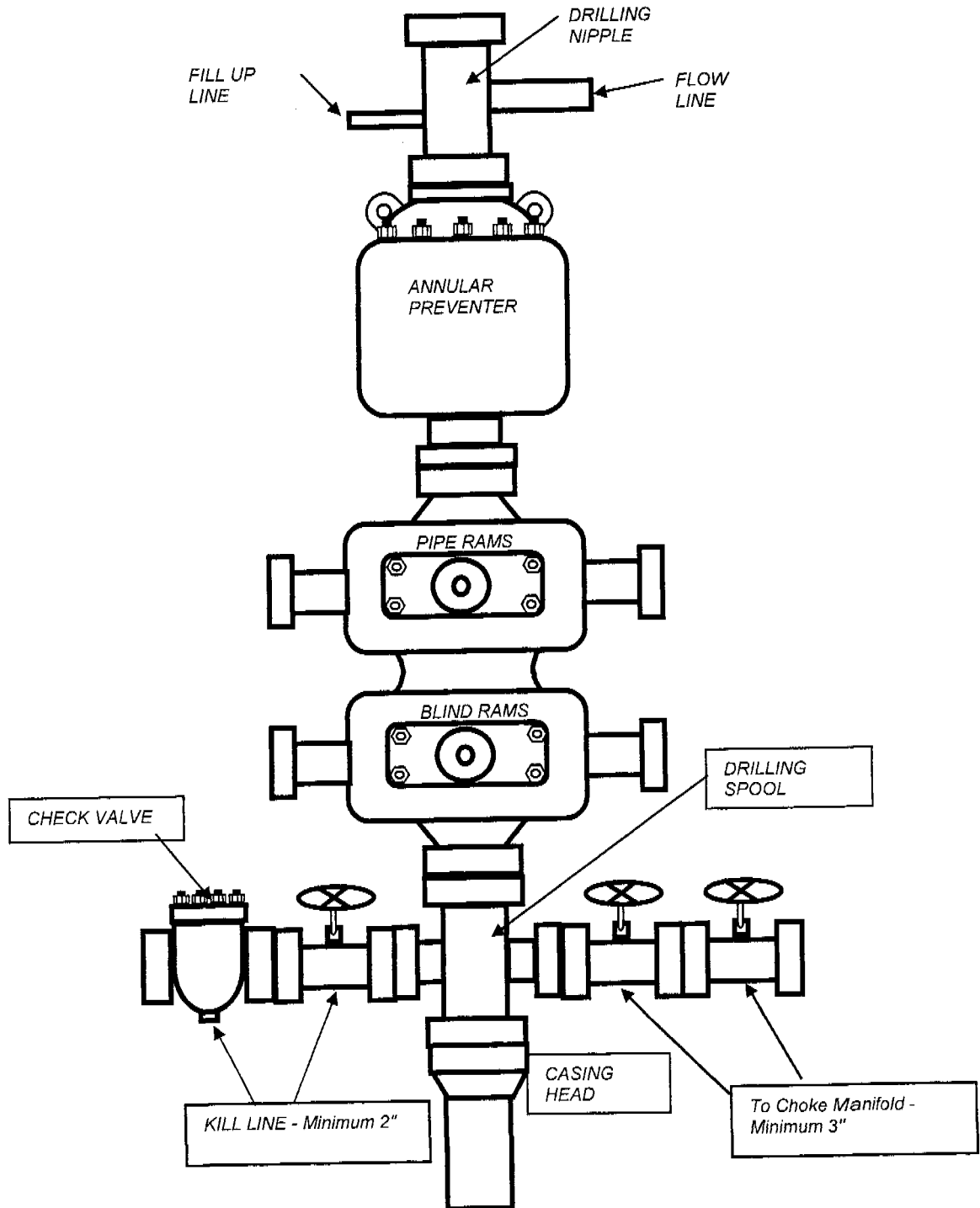
# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



## **HAZARDOUS MATERIAL DECLARATION**

FOR WELL NO. Peter's Point Unit Federal #4-31D-12-177  
LEASE NO. 0681 (SHL) & 3333 (BHL)

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.



# BILL BARRETT CORPORATION

PRICKLY PEAR #2-36D-12-16, #4-31D-12-17, #9-36-12-16 & #12-31D-12-17  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 36, T12S, R16E, S.L.B.&M.

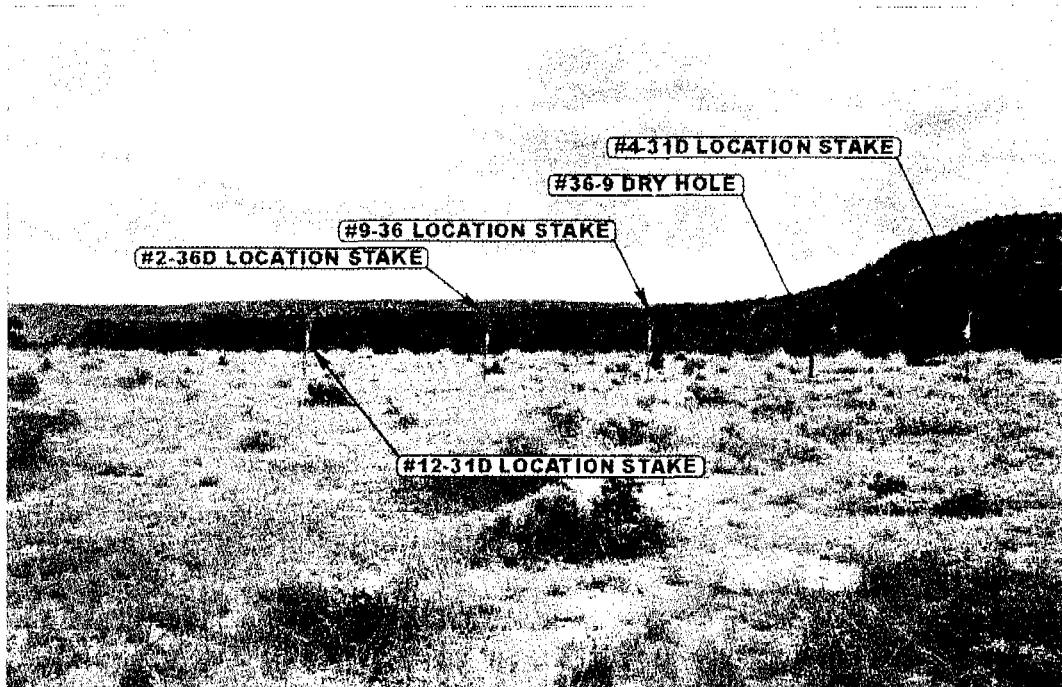


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



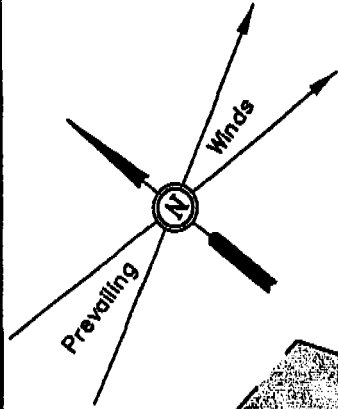
Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	27	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY D.A.	DRAWN BY J.L.G.	REVISED: 9-1-04		

# BILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

PETER'S POINT #2-36D-12-16, #4-31D-12-17  
 #9-36-12-16 & #12-31D-12-17  
 SECTION 36, T12S, R16E, S.L.B.&M.  
 E 1/2



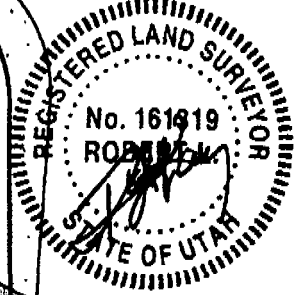
SCALE: 1" = 50'  
 DATE: 8-26-04  
 DRAWN BY: G.G.

F-3.1'  
 El. 29.0'

F-2.5'  
 El. 29.6'

F-6.9'  
 El. 25.2'

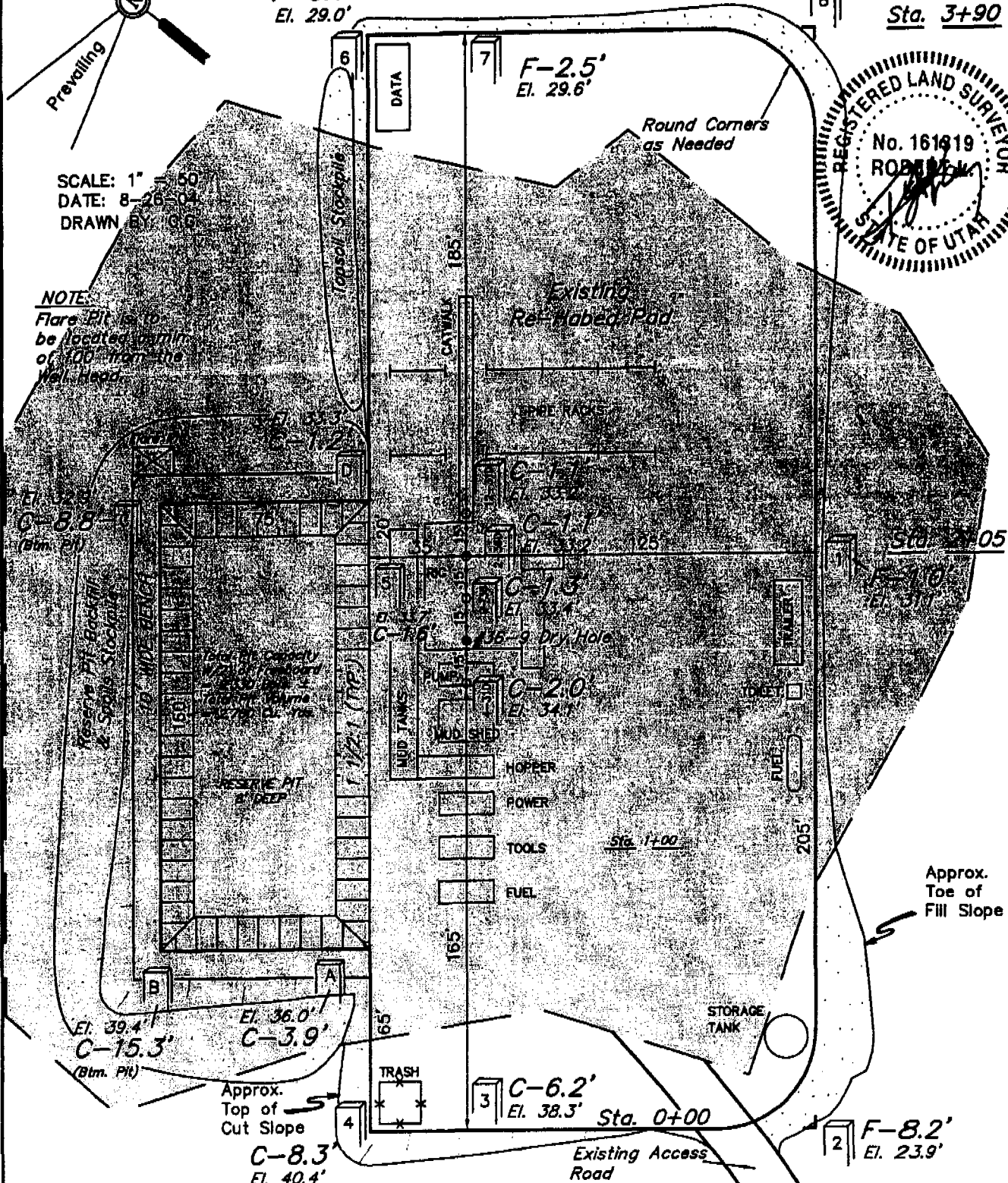
Sta. 3+90



Round Corners  
 as Needed

**NOTE:**

Flare Pit is to be located within of 100' from the well head.



Elev. Ungraded Ground at #2-36 Location Stake = 6733.4'  
 Elev. Graded Ground at #2-36 Location Stake = 6732.1'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

# BILL BARRETT CORPORATION

## TYPICAL CROSS SECTIONS FOR

PETER'S POINT #2-36D-12-16, #4-31D-12-17

#9-36-12-16 & #12-31D-12-17

SECTION 36, T12S, R16E, S.L.B.&M.

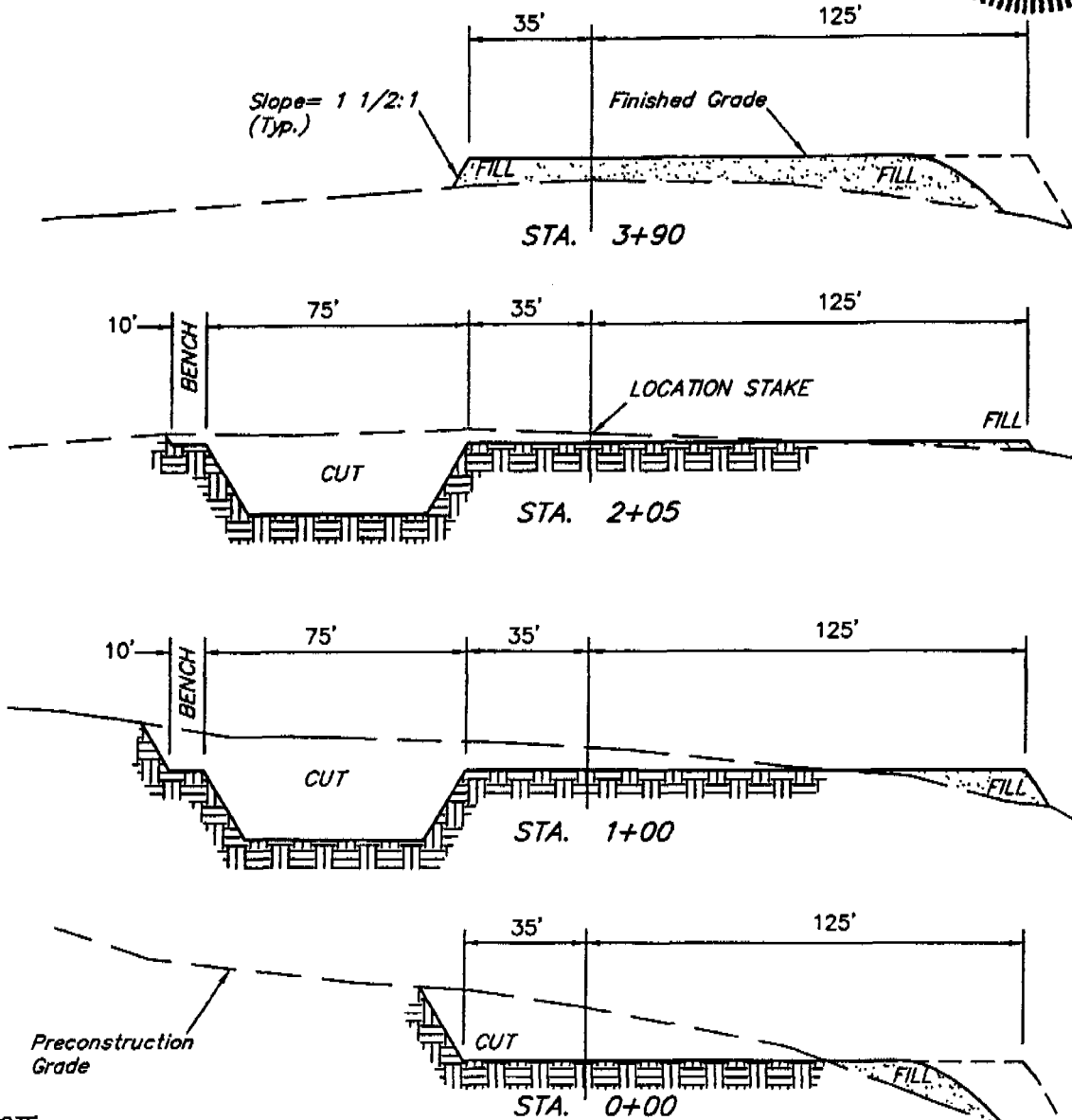
E 1/2



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 8-26-04

DRAWN BY: C.G.



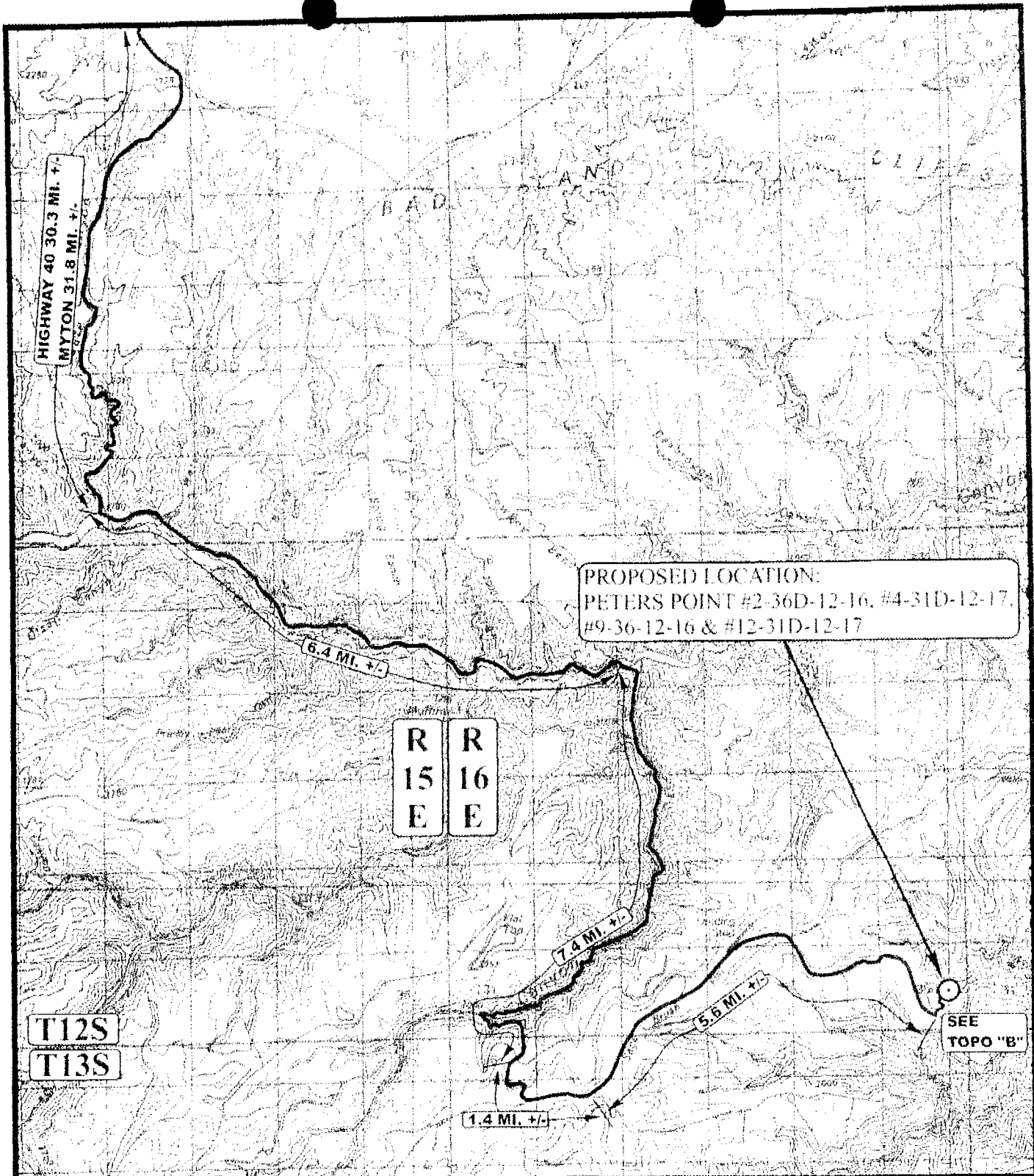
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,630 Cu. Yds.  
Remaining Location = 5,680 Cu. Yds.  
**TOTAL CUT = 7,310 CU.YDS.**  
**FILL = 4,290 CU.YDS.**

EXCESS MATERIAL = 3,020 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,020 Cu. Yds.  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



HIGHWAY 40 30.3 MI. +/-  
 MYTON 31.8 MI. +/-

PROPOSED LOCATION:  
 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17

6.4 MI. +/-

R  
15  
E

R  
16  
E

T12S  
 T13S

7.4 MI. +/-

5.6 MI. +/-

SEE  
 TOPO "B"

1.4 MI. +/-

**LEGEND:**

○ PROPOSED LOCATION

**BILL BARRETT CORPORATION**

PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17  
 SECTION 36, T12S, R16E, S1, 3&4M  
 E.12

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 FAX (435) 789-1813

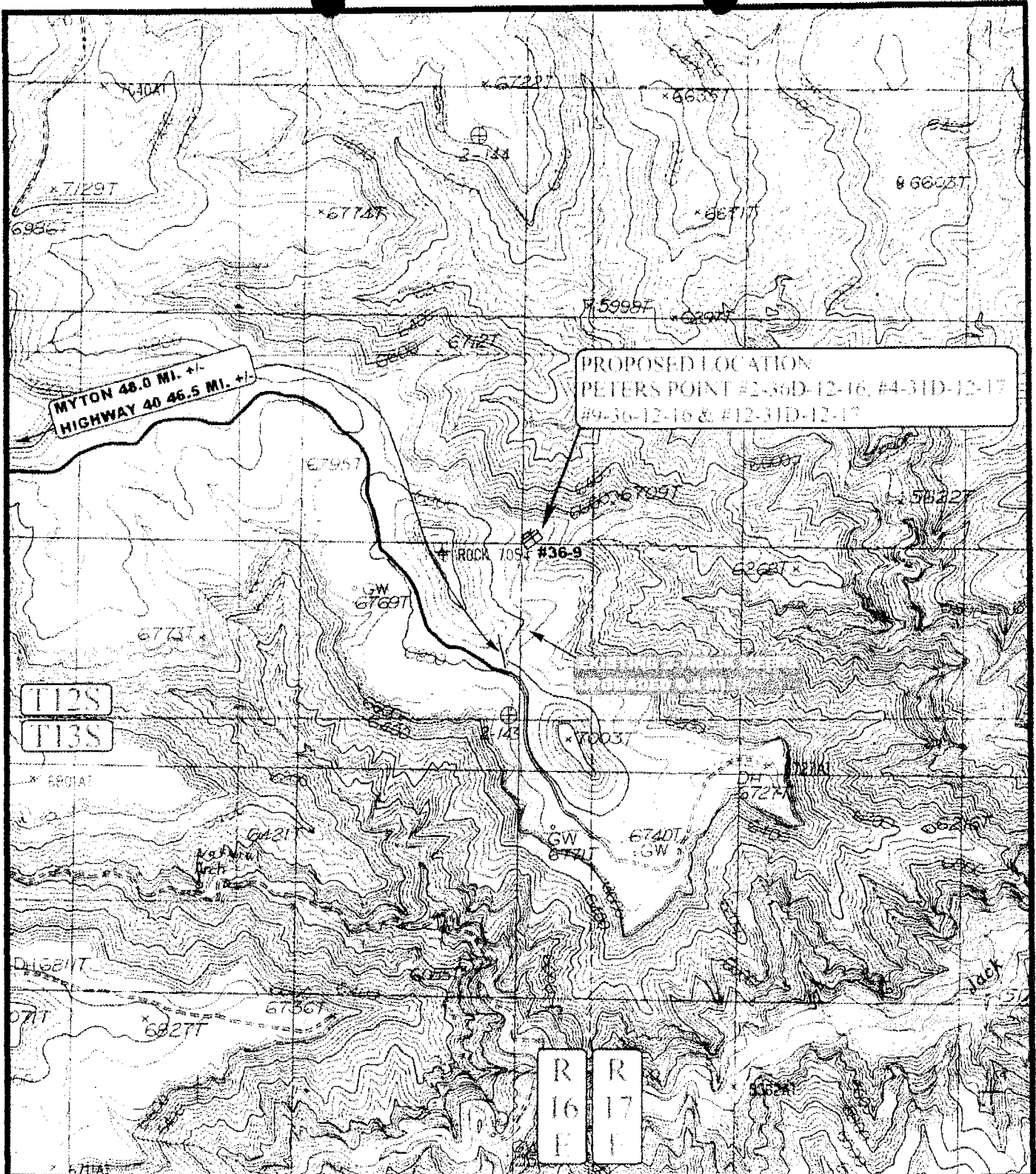


TOPOGRAPHIC MAP

8	27	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

**A**  
 TOPO



PROPOSED LOCATION  
 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17

MYTON 48.0 MI. +/-  
 HIGHWAY 40 46.5 MI. +/-

T12S  
 T13S

R  
16  
E  
R  
17  
E

LEGEND:

————— EXISTING ROAD

BILL BARRETT CORPORATION

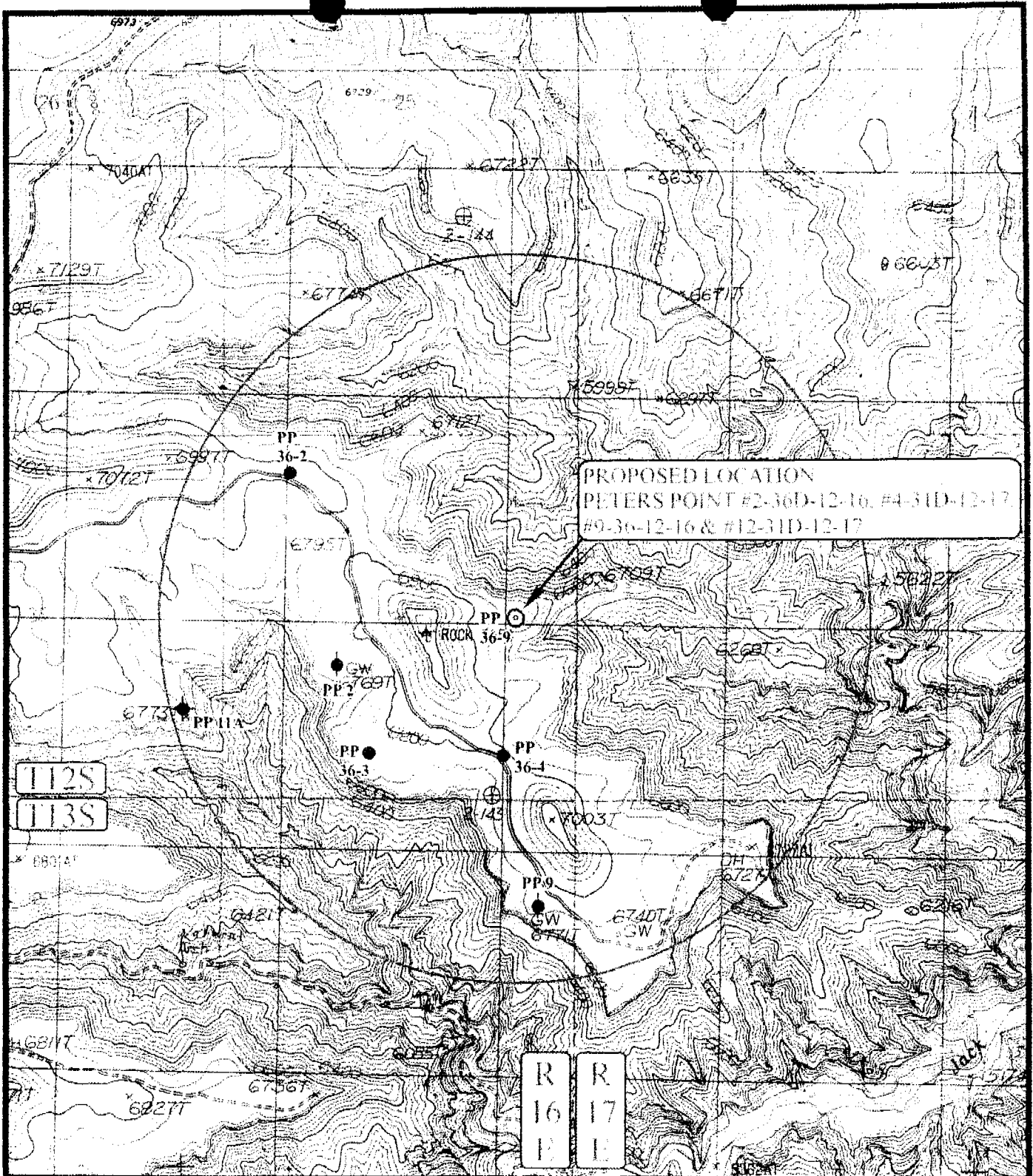
24 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17  
 SECTION 36, T12S, R16E, S. 1144M  
 1982



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 8 27 04  
 MONTH DAY YEAR  
 SCALE 1" = 2000' DRAWN BY: JLG REVISED: 00-00-00





PROPOSED LOCATION  
 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT-IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**BILL BARRETT CORPORATION**

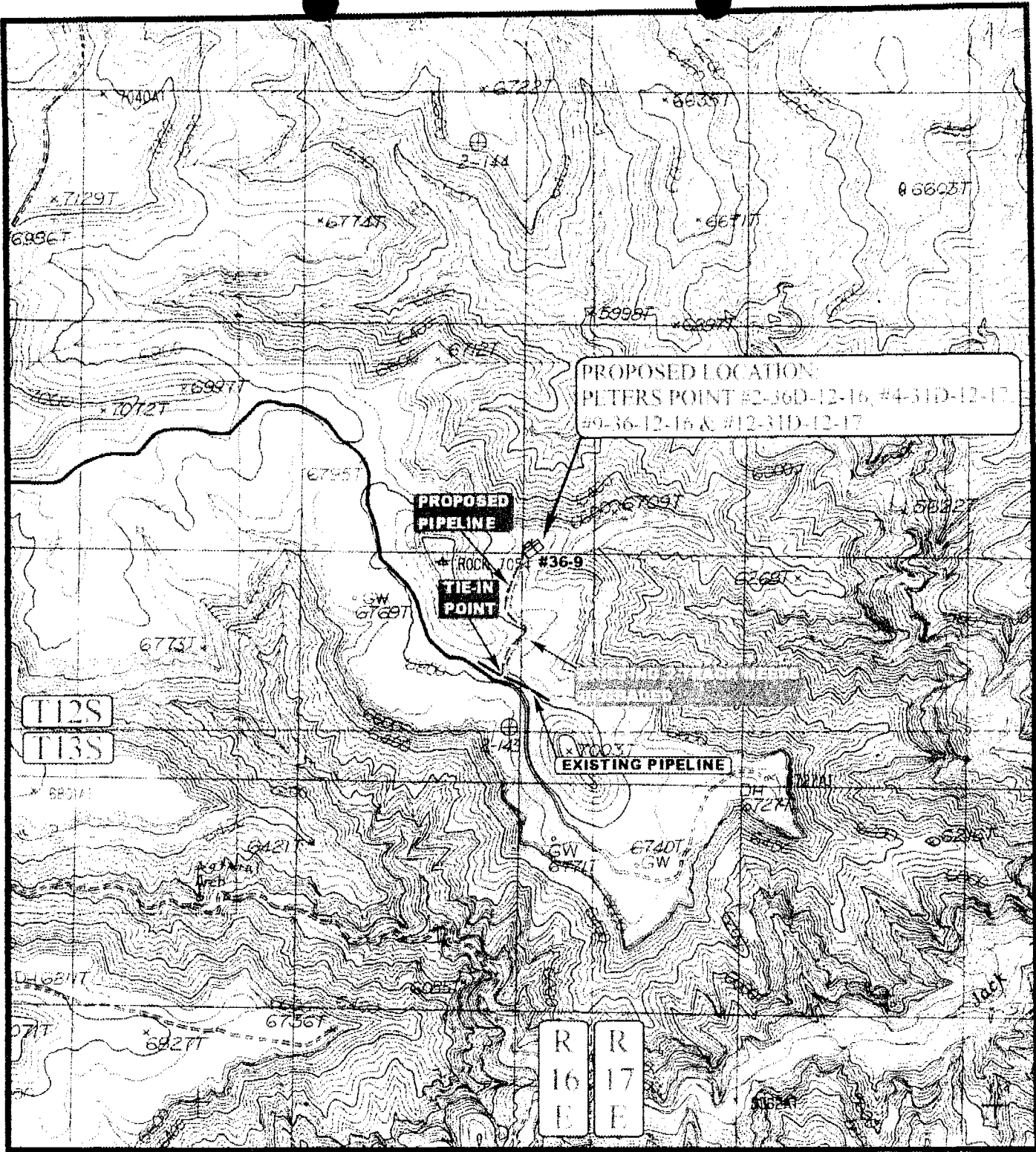
PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17  
 SURVEYED BY J.L.G. 10/00



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 MONTH: 9 DAY: 1 YEAR: 04  
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,000' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

PLATS # 2-36D-12-16, #4-31D-12-17, #9-36-12-16 & #12-31D-12-17  
 SURVEYED BY: J.L.G. & S.M.A.  
 DATE: 8/27/04



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 8 27 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 9-1-04



005

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/03/2005

API NO. ASSIGNED: 43-007-30810

WELL NAME: PETERS POINT U FED 4-31D-12-17

OPERATOR: BILL BARRETT CORP ( N2165 )

CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

NESE 36 120S 160E

SURFACE: 2620 FSL 0934 FEL

*NW* BOTTOM: 1000 FNL 0660 FWL Sec 31, T.12S, R.17E

CARBON

PETER'S POINT ( 40 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 0681

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.73024

LONGITUDE: -110.0660

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WYB000040 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 90-1542 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

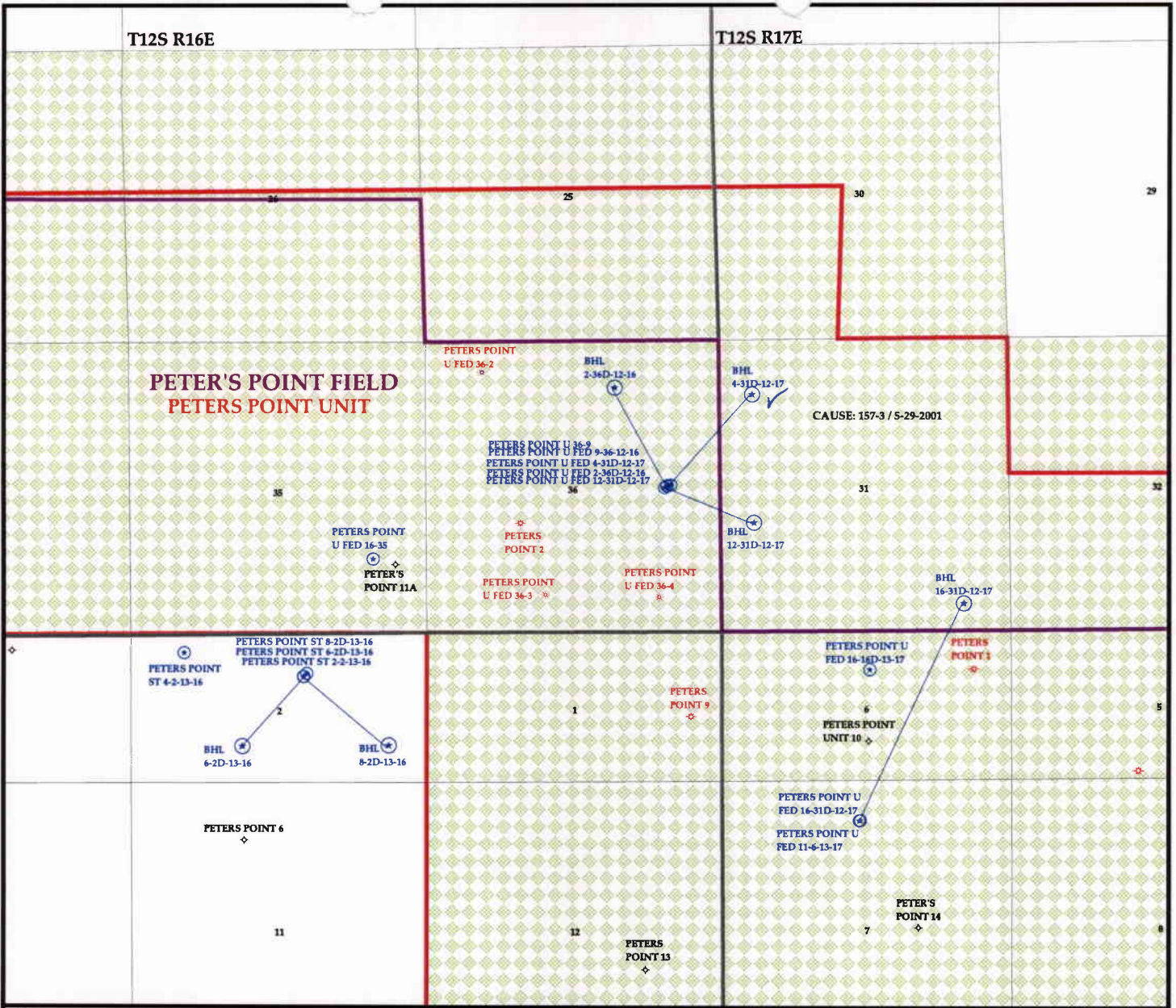
- R649-2-3.
- Unit PETERS POINT
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 157-03  
Eff Date: 5-24-2001  
Siting: Suspect General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

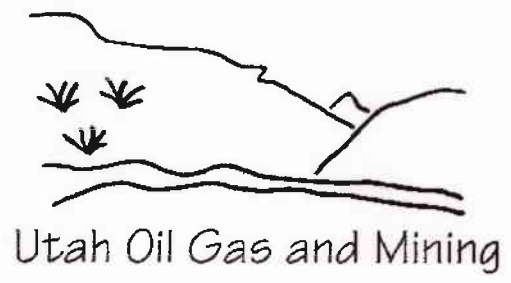
STIPULATIONS: 1- Fed in Approval

2- Spacing Strip





OPERATOR: BILL BARRETT CORP (N2165)  
 SEC. 36 T.12S R.16E  
 FIELD: PETERS POINT (40)  
 COUNTY: CARBON  
 CAUSE: 157-03 / 5-29-2001



Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
⊕ TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY  
 DATE: 4-JANUARY-2005



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

January 4, 2005

Bill Barrett Corporation  
1099 18th St., Ste 2300  
Denver, CO 80202

Re: Peters Point Unit Federal 4-31D-12-17 Well, Surface Location 2620' FSL, 934' FEL, NE SE, Sec. 36, T. 12 South, R. 16 East, Bottom Location 1000' FNL, 660' FWL, NW NW, Sec. 31, T. 12 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30810.

Sincerely,

John R. Baza  
Associate Director

pab

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Bill Barrett Corporation  
**Well Name & Number** Peters Point Unit Federal 4-31D-12-17  
**API Number:** 43-007-30810  
**Lease:** UTU0681(SH)/UTU-03333(BH)

**Surface Location:** NE SE      **Sec.** 36      **T.** 12 South      **R.** 16 East  
**Bottom Location:** NW NW      **Sec.** 31      **T.** 12 South      **R.** 17 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Page 2

API #43-007-30810

January 4, 2005

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator  
**Bill Barrett Corporation**

3b. Phone No. (include area code)  
**303-312-8168**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE, 2620' FSL, 934' FEL, Sec. 36-T12S-R16E(SHL)  
NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Change in SHL</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notice that the surface hole location has been moved on the above-mentioned well due to revised drilling plans. A revised directional drilling plan is attached and plat package is attached.

New SHL:  
2613' FNL, 874' FEL, SENE, Sec. 36-T12S-R16E

New TD: 8770' MD

New Production Csg/Cmtg/Press Info:  
Set @ 8770'. Approximately 950 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft<sup>3</sup>/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'. New BHP: 4332 psi / New Max Srvc Press: 2403 psi

580063K 39.730347  
4398037Y -110.065749

SENT TO OPERATOR  
5-20-05  
CWO

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Tracey Fallang**

Title **Permit Analyst**

Signature

*Tracey Fallang*

Date

**05/06/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**BRADLEY G. HILL**  
ENVIRONMENTAL SCIENTIST III

Date

**05-19-05**

Office

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MAY 11 2005**

(Instructions on page 2)

Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS & MINING

T12S, R16E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #4-31D-12-17, located as shown in the SE 1/4 NE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

1961 Brass Cap  
0.3' High, Pile of  
Stones

S89°55'W - 5269.44' (G.L.O.)

EAST  
ASSUMED

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.

PETERS POINT UNIT  
FEDERAL #4-31D-12-17  
Elev. Ungraded Ground = 6734'

36

1961 Brass Cap  
0.5' High, Pile of  
Stones

NOTE:  
PROPOSED WELL HEAD BEARS  
N89°39'45"E 4406.27' FROM THE  
WEST 1/4 CORNER OF SECTION 36,  
T12S, R16E, S.L.B.&M.

N0°21'W - 2640.00' (G.L.O.)

2613' (Comp.)

N43°13'59"E  
2226.63'

874'  
(Comp.)

N00°20'W - 5280.00' (G.L.O.)

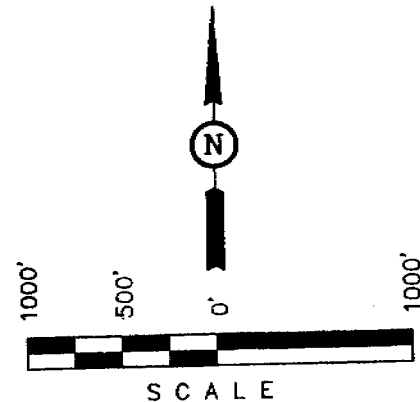
2666' (Comp.)

R R  
16 17  
E E

T12S

T11S

EAST - 5280.00' (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161318  
STATE OF UTAH

REVISED: 05-06-05  
REVISED: 04-08-05

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 39°43'49.08" (39.730300)  
LONGITUDE = 110°03'59.45" (110.066514)

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

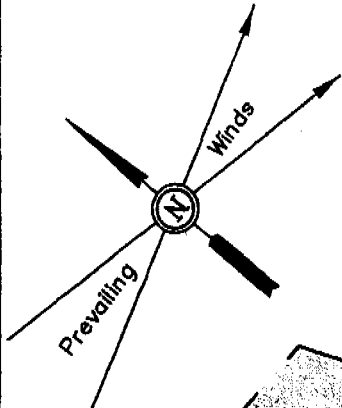
**BILL BARRETT CORPORATION**

**LOCATION LAYOUT FOR**

PETER'S POINT #2-36D-12-16, #4-31D-12-17  
#9-36-12-16 & #12-31D-12-17  
SECTION 36, T12S, R16E, S.L.B.&M.  
E 1/2

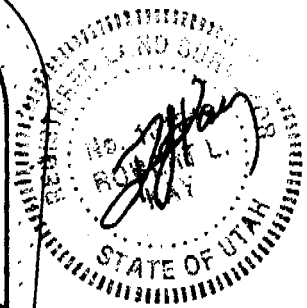
F-6.9'  
El. 25.2'

Sta. 3+90



F-3.1'  
El. 29.0'

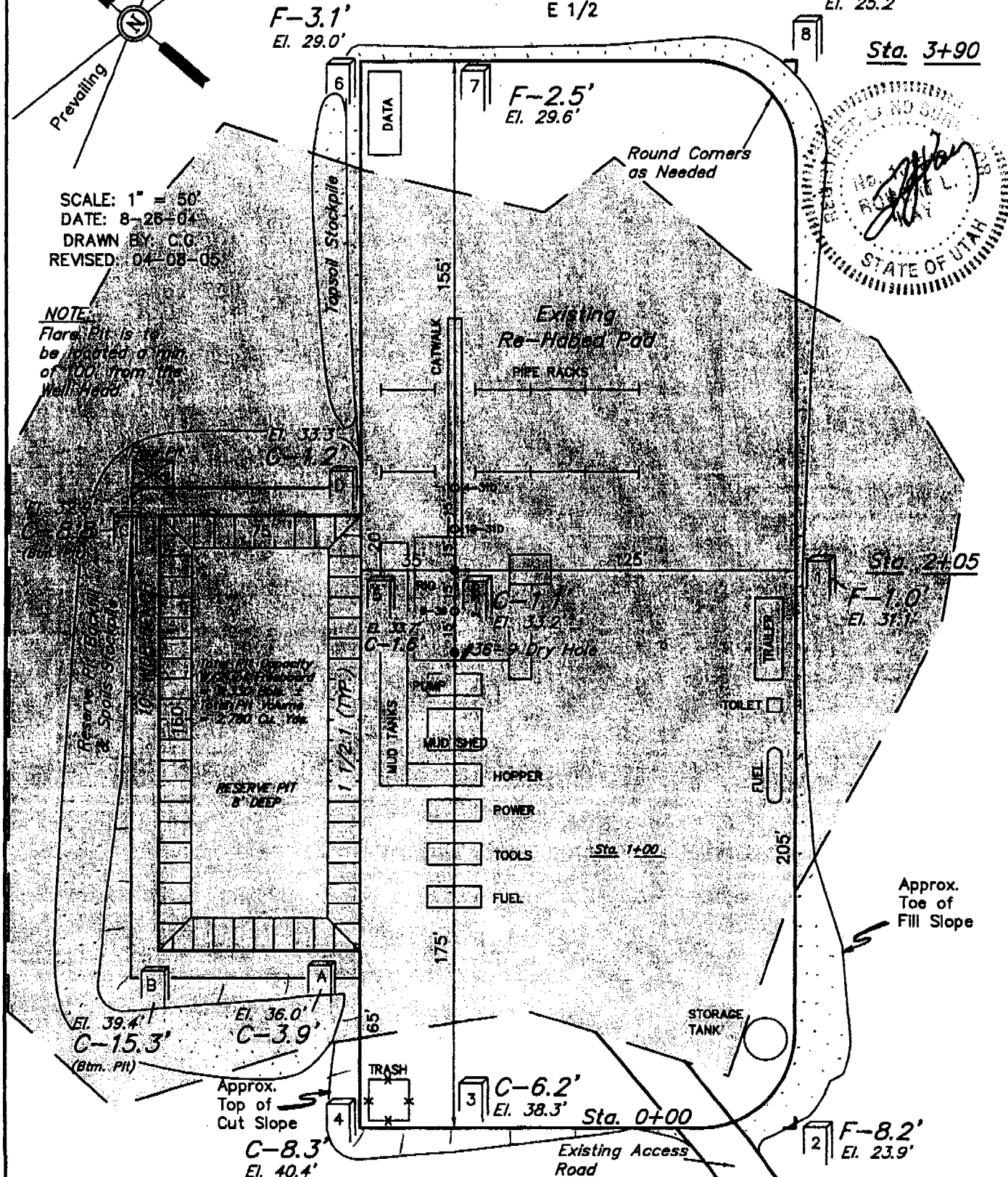
F-2.5'  
El. 29.6'



SCALE: 1" = 50'  
DATE: 8-25-04  
DRAWN BY: C.G.  
REVISED: 04-08-05

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head



Elev. Ungraded Ground at #2-36 Location Stake = 6733.4'  
Elev. Graded Ground at #2-36 Location Stake = 6732.1'

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

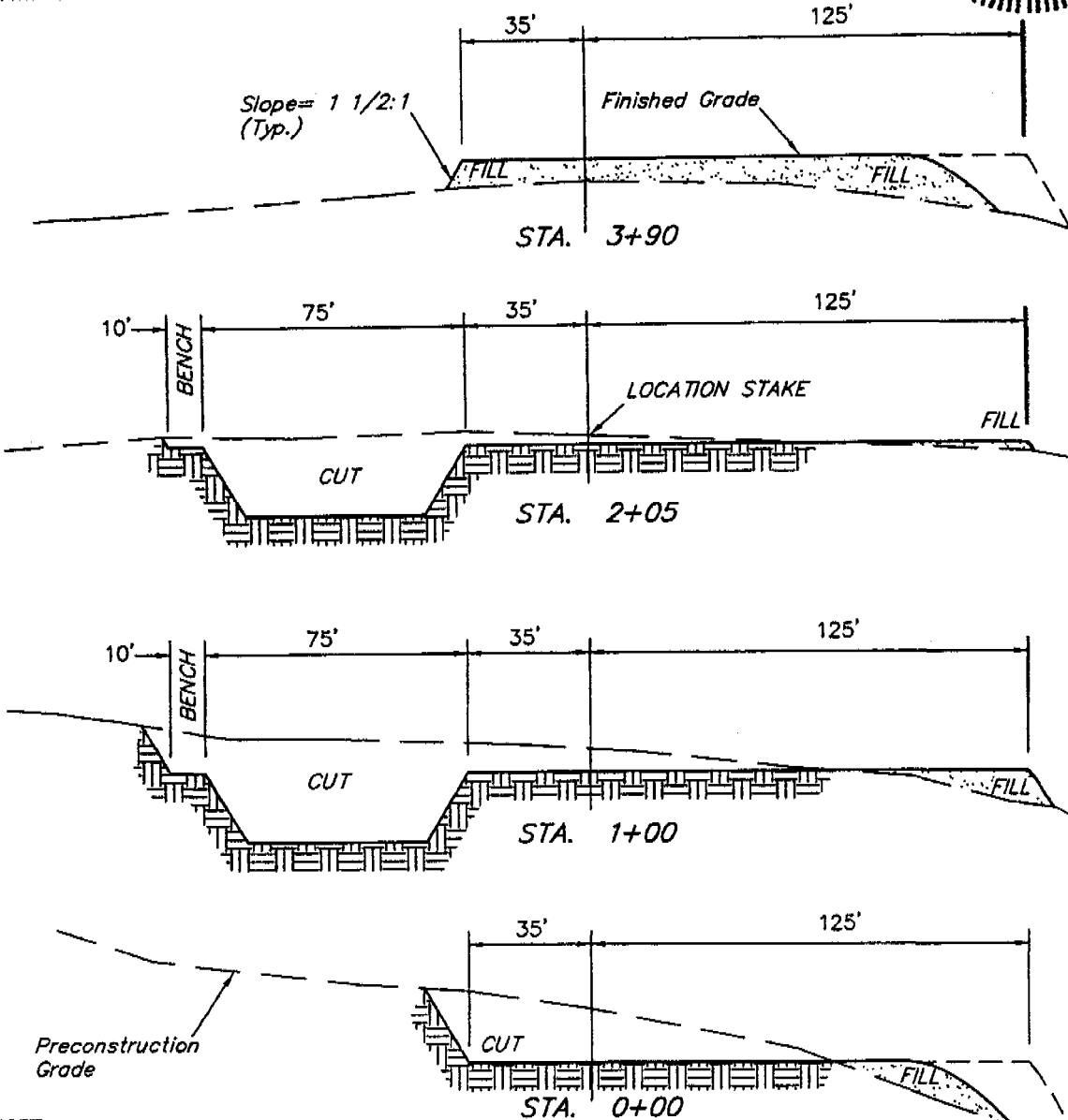
# BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR  
 PETER'S POINT #2-36D-12-16, #4-31D-12-17 ✓  
 #9-36-12-16 & #12-31D-12-17  
 SECTION 36, T12S, R16E, S.L.B.&M.  
 E 1/2



1" = 20'  
 X-Section Scale  
 1" = 50'

DATE: 8-26-04  
 DRAWN BY: C.G.



\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

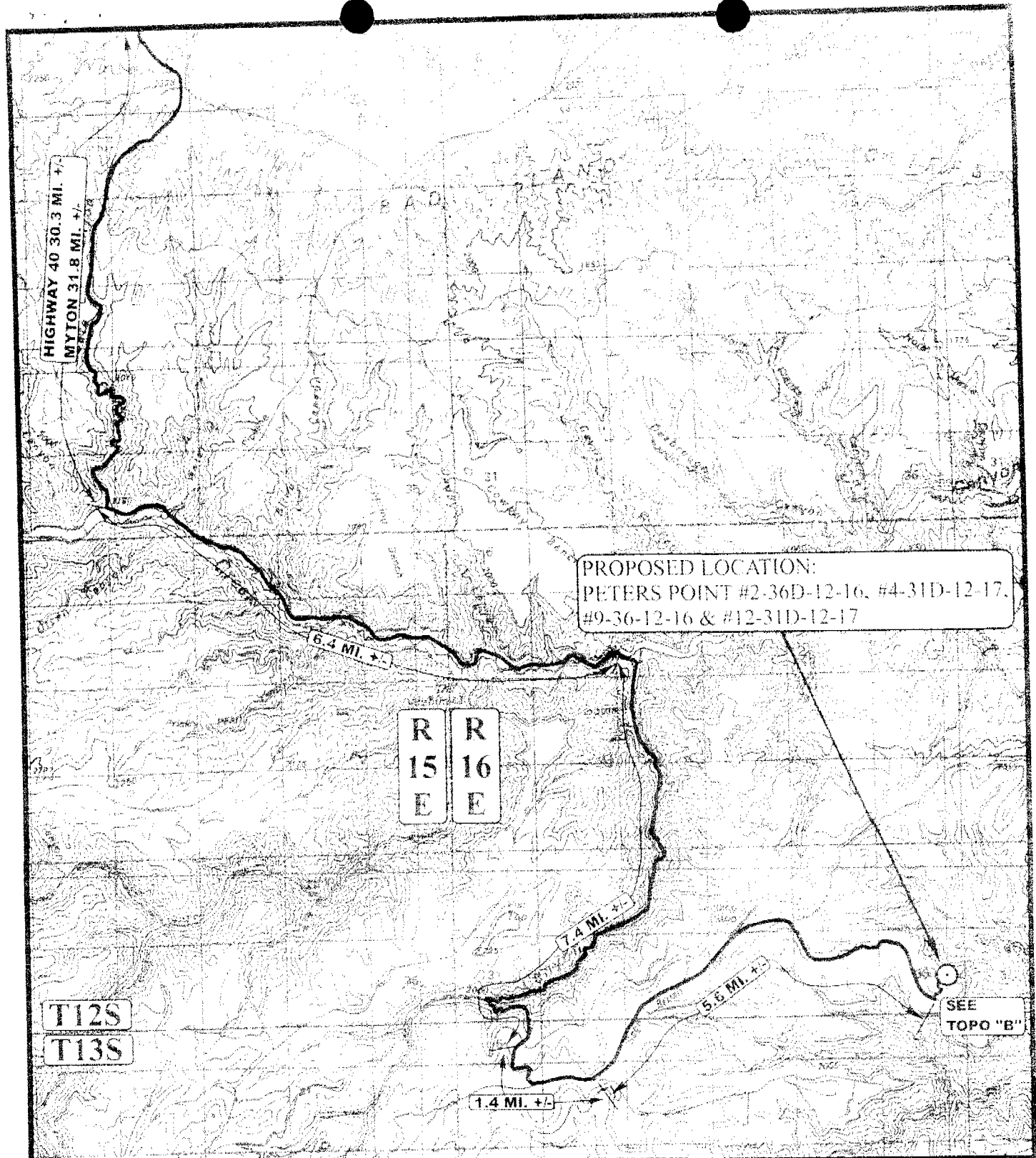
### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,630 Cu. Yds.
Remaining Location	=	5,680 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>7,310 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>4,290 CU.YDS.</b>

EXCESS MATERIAL	=	3,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,020 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 86 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





PROPOSED LOCATION:  
 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17

R 15 E  
 R 16 E

T12S  
 T13S

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION

**BILL BARRETT CORPORATION**

PETERS POINT #2-36D-12-16, #4-31D-12-17 ✓  
 #9-36-12-16 & #12-31D-12-17  
 SECTION 36, T12S, R16E, S.L.B.&M  
 E12



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
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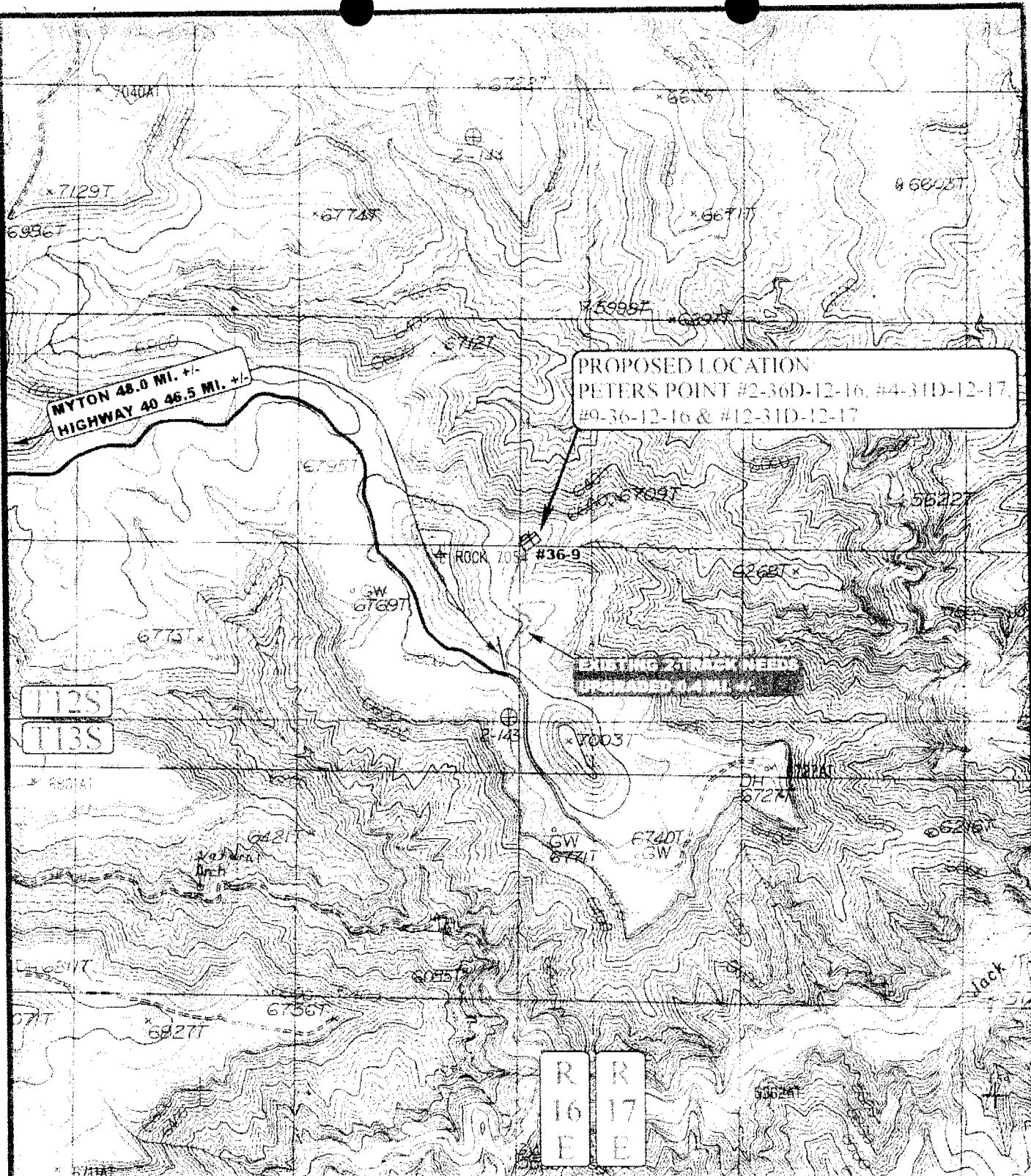


TOPOGRAPHIC  
 MAP

8	27	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.J.G. REVISED: 00-00-00





**LEGEND**

— EXISTING ROAD

**BILL BARRETT CORPORATION**

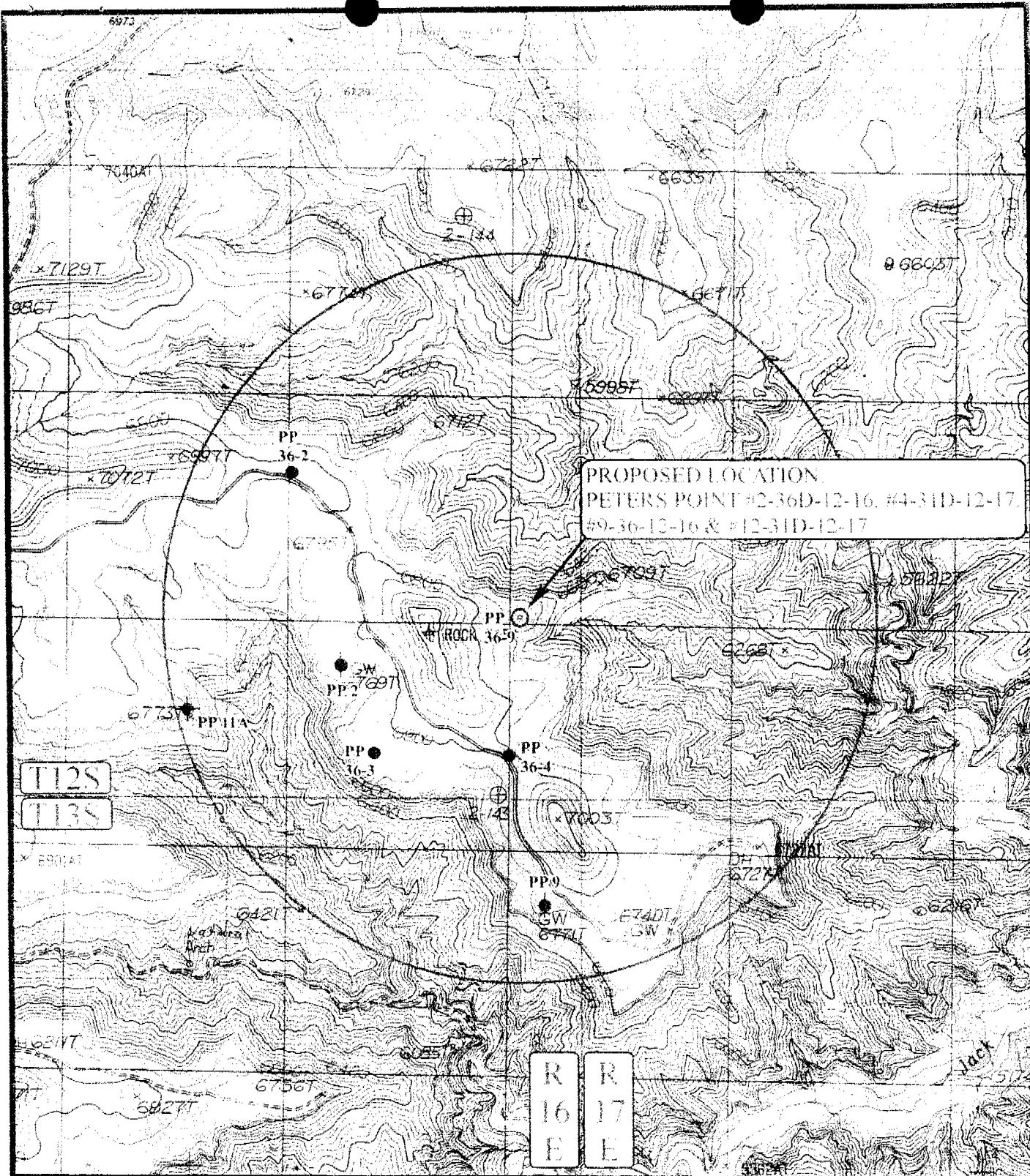
PETERS POINT #2-36D-12-16, #4-31D-12-17, #9-36-12-16 & #12-31D-12-17  
 S. C. W. & T. S. K. & S. J. W. M.  
 112



Utah Engineering & Land Surveying  
 85 South 200 East, Vernal, Utah 84078  
 (435) 789-1017 FAX (435) 789-1813

TOPOGRAPHIC 8 27 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





PROPOSED LOCATION  
 PETERS POINT #2-36D-12-16, #4-31D-12-17,  
 #9-36-12-16 & #12-31D-12-17

T12S  
 T13S

R  
16  
E

R  
17  
E

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**BILL BARRETT CORPORATION**

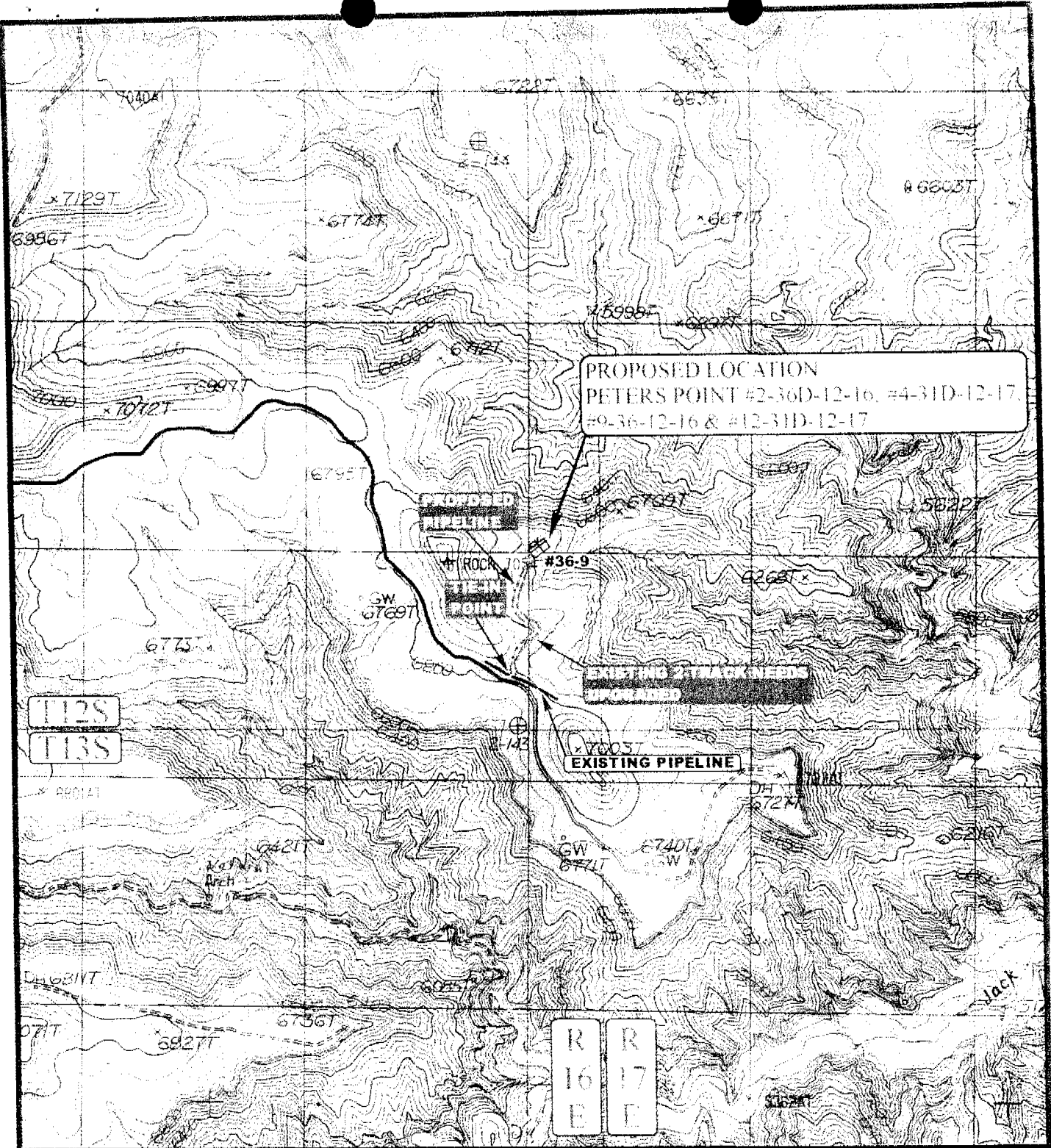
PLANS CONTAINED HEREIN ARE THE PROPERTY OF  
 BILL BARRETT CORPORATION  
 SECTION 36, T12S, R16E, S1 & 14E, M  
 11P

**U E I S**  
 Utah Engineering & Land Surveying  
 85 South 200 East Vernal Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC 9 1 04  
 MONTH DAY YEAR  
 SCALE: 1" = 200' DRAWN BY JLG REVISED (04-01-04)





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,000' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- EXISTING 2 TRACK NEEDS UPGRADED

**BILL BARRETT CORPORATION**

PROJECT: PETERS POINT #2-36D-12-16, #4-31D-12-17 ✓  
 SECTION: #9-36-12-16 & #12-31D-12-17  
 SHEET: 112S, 113S, 114S, 115S, 116S, 117S, 118S, 119S, 120S  
 112



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

PROGRAPHIC 8 27 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' | DRAWN BY JLG | REVISED 9-1-04

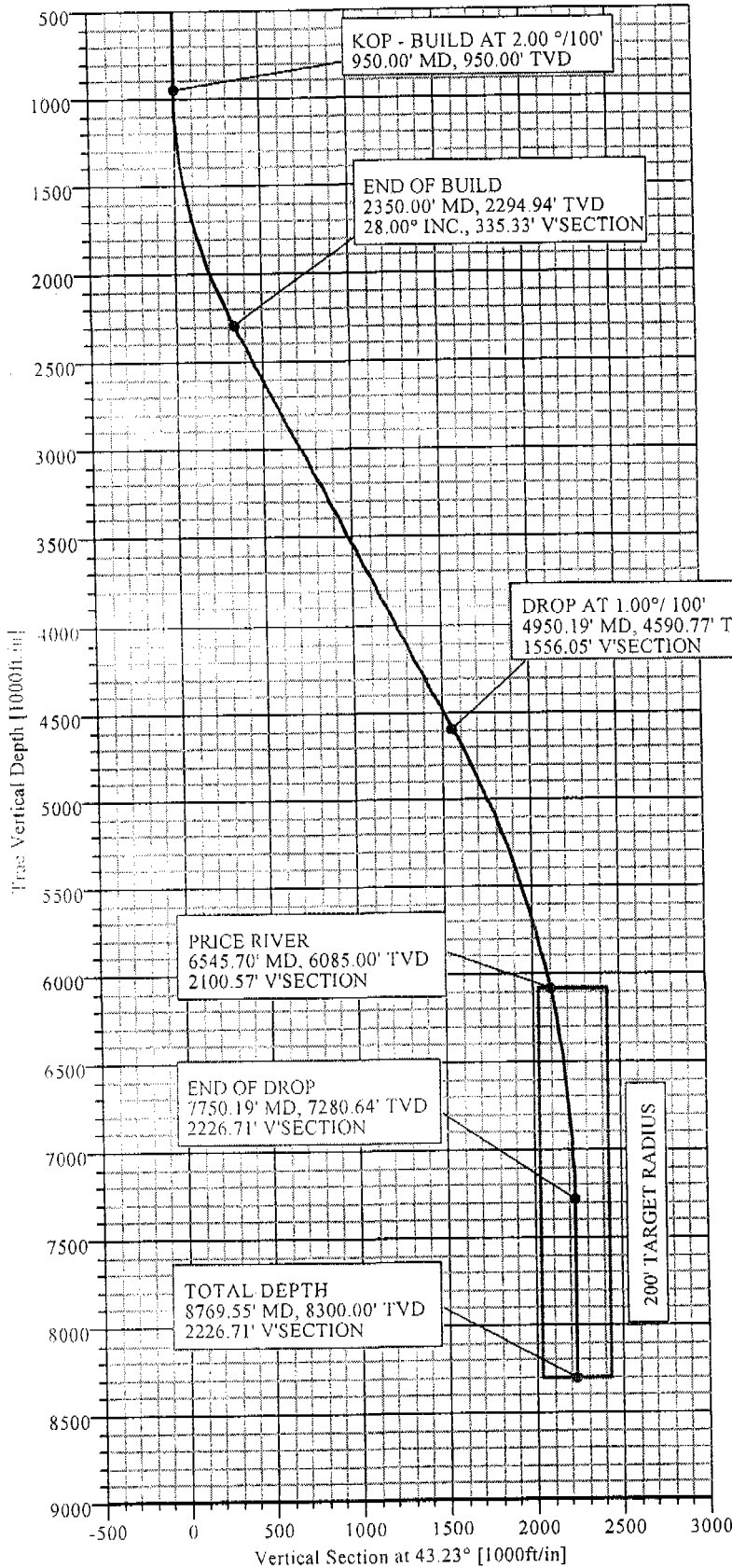




PETER'S POINT UF #4-31D-12-17  
 SEC 36 T12S R16E  
 2613' FNL, 874' FEL  
 CARBON COUNTY, UTAH

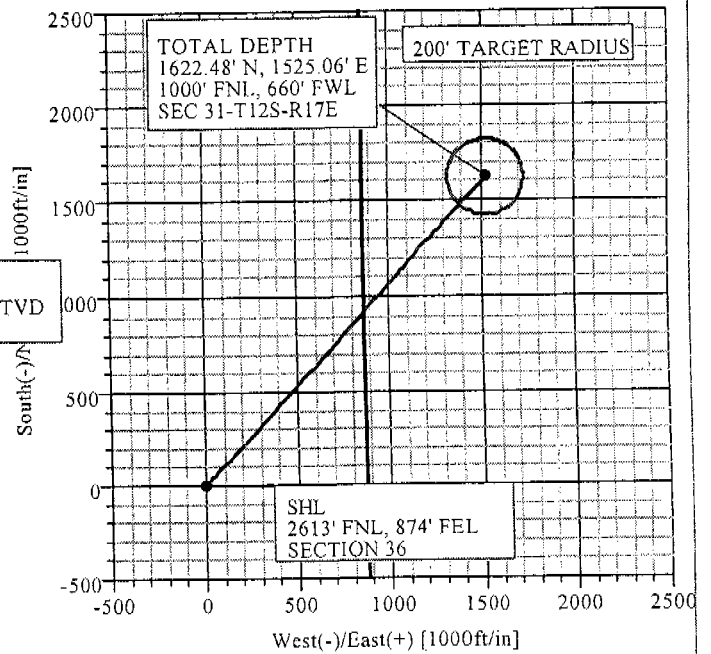
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	43.23	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2	950.00	0.00	43.23	950.00	0.00	0.00	0.00	43.23	0.00	EOB
3	2350.00	28.00	43.23	2294.94	244.34	229.67	2.00	43.23	335.33	DROP
4	4950.19	28.00	43.23	4590.77	1133.80	1065.72	0.00	0.00	1556.05	EOD
5	7750.19	0.00	43.23	7280.64	1622.48	1525.06	1.00	180.00	2226.71	TOTAL DEPTH
6	8769.55	0.00	43.23	8300.00	1622.48	1525.06	0.00	43.23	2226.71	



Azimuths to True North  
Magnetic North: 12.14°

Magnetic Field  
Strength: 52784nT  
Dip Angle: 65.71°  
Date: 12/14/2004  
Model: bggm2004



COMPANY: BILL BARRETT CORP

WELL NAME: PETER'S POINT UF #4-31D-12-17  
 LOCATION: CARBON COUNTY, UTAH  
 FILE: DRAFT  
 PROPOSAL/COMPLETION: PROPOSAL  
 DATE: APRIL 25, 2005  
 PREPARED BY: RDW

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 1 of 3  
 Date : 4/25/2005  
 File : DRAFT

KB Elevation : 6792.00                      Gr Elevation : 6769.00  
 Vertical Section Calculated Along Azimuth 43.23°  
 All Bearings Are Along True North

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
<b>KOP - BUILD AT 2.00°/ 100'</b>									
950.00	0.00	43.23	950.00	0.00	0.00	0.00	0.00	0.00	0.00
1000.00	1.00	43.23	1000.00	0.32	0.30	0.44	2.00	2.00	0.00
1100.00	3.00	43.23	1099.93	2.86	2.69	3.93	2.00	2.00	0.00
1200.00	5.00	43.23	1199.68	7.94	7.47	10.90	2.00	2.00	0.00
1300.00	7.00	43.23	1299.13	15.56	14.63	21.35	2.00	2.00	0.00
1400.00	9.00	43.23	1398.15	25.70	24.16	35.27	2.00	2.00	0.00
1500.00	11.00	43.23	1496.63	38.35	36.05	52.63	2.00	2.00	0.00
1600.00	13.00	43.23	1594.44	53.50	50.29	73.42	2.00	2.00	0.00
1700.00	15.00	43.23	1691.46	71.13	66.86	97.62	2.00	2.00	0.00
1800.00	17.00	43.23	1787.58	91.21	85.73	125.18	2.00	2.00	0.00
1900.00	19.00	43.23	1882.68	113.73	106.90	156.08	2.00	2.00	0.00
2000.00	21.00	43.23	1976.65	138.64	130.32	190.28	2.00	2.00	0.00
2100.00	23.00	43.23	2069.36	165.94	155.98	227.74	2.00	2.00	0.00
2200.00	25.00	43.23	2160.71	195.57	183.83	268.41	2.00	2.00	0.00
2300.00	27.00	43.23	2250.59	227.51	213.85	312.24	2.00	2.00	0.00
<b>END OF BUILD - HOLD AT 28.00° INC.</b>									
2350.00	28.00	43.23	2294.94	244.34	229.67	335.33	2.00	2.00	0.00
2400.00	28.00	43.23	2339.08	261.44	245.74	358.80	0.00	0.00	0.00
2500.00	28.00	43.23	2427.38	295.65	277.90	405.75	0.00	0.00	0.00
2600.00	28.00	43.23	2515.67	329.86	310.05	452.70	0.00	0.00	0.00
2700.00	28.00	43.23	2603.97	364.06	342.20	499.65	0.00	0.00	0.00
2800.00	28.00	43.23	2692.26	398.27	374.36	546.59	0.00	0.00	0.00
2900.00	28.00	43.23	2780.56	432.48	406.51	593.54	0.00	0.00	0.00
3000.00	28.00	43.23	2868.85	466.69	438.67	640.49	0.00	0.00	0.00
<b>WASATCH</b>									
3001.30	28.00	43.23	2870.00	467.13	439.08	641.10	0.00	0.00	0.00
3100.00	28.00	43.23	2957.15	500.89	470.82	687.43	0.00	0.00	0.00
3200.00	28.00	43.23	3045.44	535.10	502.97	734.38	0.00	0.00	0.00
3300.00	28.00	43.23	3133.74	569.31	535.13	781.33	0.00	0.00	0.00
3400.00	28.00	43.23	3222.03	603.52	567.28	828.28	0.00	0.00	0.00
3500.00	28.00	43.23	3310.33	637.73	599.43	875.22	0.00	0.00	0.00
3600.00	28.00	43.23	3398.62	671.93	631.59	922.17	0.00	0.00	0.00
3700.00	28.00	43.23	3486.92	706.14	663.74	969.12	0.00	0.00	0.00
3800.00	28.00	43.23	3575.21	740.35	695.90	1016.06	0.00	0.00	0.00
3900.00	28.00	43.23	3663.51	774.56	728.05	1063.01	0.00	0.00	0.00
4000.00	28.00	43.23	3751.80	808.76	760.20	1109.96	0.00	0.00	0.00
4100.00	28.00	43.23	3840.10	842.97	792.36	1156.91	0.00	0.00	0.00
4200.00	28.00	43.23	3928.39	877.18	824.51	1203.85	0.00	0.00	0.00
4300.00	28.00	43.23	4016.68	911.39	856.66	1250.80	0.00	0.00	0.00

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 2 of 3  
 Date : 4/25/2005  
 File : DRAFT

KB Elevation : 6792.00                      Gr Elevation : 6769.00  
 Vertical Section Calculated Along Azimuth 43.23°  
 All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4400.00	28.00	43.23	4104.98	945.60	888.82	1297.75	0.00	0.00	0.00
4500.00	28.00	43.23	4193.27	979.80	920.97	1344.69	0.00	0.00	0.00
4600.00	28.00	43.23	4281.57	1014.01	953.13	1391.64	0.00	0.00	0.00
4700.00	28.00	43.23	4369.86	1048.22	985.28	1438.59	0.00	0.00	0.00
4800.00	28.00	43.23	4458.16	1082.43	1017.43	1485.54	0.00	0.00	0.00
4900.00	28.00	43.23	4546.45	1116.63	1049.59	1532.48	0.00	0.00	0.00
<b>DROP AT 1.00°/ 100'</b>									
4950.19	28.00	43.23	4590.77	1133.80	1065.72	1556.05	0.00	0.00	0.00
5000.00	27.50	43.23	4634.85	1150.70	1081.61	1579.24	1.00	-1.00	0.00
5100.00	26.50	43.23	4723.95	1183.78	1112.70	1624.64	1.00	-1.00	0.00
<b>NORTH HORN</b>									
5184.67	25.66	43.23	4800.00	1210.91	1138.20	1661.86	1.00	-1.00	0.00
5200.00	25.50	43.23	4813.82	1215.73	1142.73	1668.48	1.00	-1.00	0.00
5300.00	24.50	43.23	4904.45	1246.52	1171.68	1710.74	1.00	-1.00	0.00
5400.00	23.50	43.23	4995.80	1276.16	1199.54	1751.42	1.00	-1.00	0.00
5500.00	22.50	43.23	5087.85	1304.63	1226.30	1790.50	1.00	-1.00	0.00
5600.00	21.50	43.23	5180.57	1331.93	1251.96	1827.96	1.00	-1.00	0.00
5700.00	20.50	43.23	5273.92	1358.04	1276.50	1863.80	1.00	-1.00	0.00
5800.00	19.50	43.23	5367.89	1382.97	1299.93	1898.00	1.00	-1.00	0.00
5900.00	18.50	43.23	5462.44	1406.69	1322.23	1930.56	1.00	-1.00	0.00
6000.00	17.50	43.23	5557.54	1429.21	1343.40	1961.47	1.00	-1.00	0.00
6100.00	16.50	43.23	5653.17	1450.52	1363.42	1990.71	1.00	-1.00	0.00
6200.00	15.50	43.23	5749.30	1470.60	1382.30	2018.27	1.00	-1.00	0.00
6300.00	14.50	43.23	5845.89	1489.46	1400.03	2044.16	1.00	-1.00	0.00
6400.00	13.50	43.23	5942.91	1507.09	1416.60	2068.35	1.00	-1.00	0.00
6500.00	12.50	43.23	6040.35	1523.49	1432.01	2090.85	1.00	-1.00	0.00
<b>PRICE RIVER</b>									
6545.70	12.04	43.23	6085.00	1530.56	1438.66	2100.57	1.00	-1.00	0.00
6600.00	11.50	43.23	6138.16	1538.64	1446.25	2111.65	1.00	-1.00	0.00
6700.00	10.50	43.23	6236.32	1552.54	1459.32	2130.73	1.00	-1.00	0.00
6800.00	9.50	43.23	6334.80	1565.20	1471.22	2148.10	1.00	-1.00	0.00
<b>BASE UPR</b>									
6835.67	9.15	43.23	6370.00	1569.41	1475.17	2153.88	1.00	-1.00	0.00
6900.00	8.50	43.23	6433.57	1576.60	1481.93	2163.74	1.00	-1.00	0.00
7000.00	7.50	43.23	6532.59	1586.74	1491.47	2177.66	1.00	-1.00	0.00
7100.00	6.50	43.23	6631.85	1595.62	1499.82	2189.85	1.00	-1.00	0.00
7200.00	5.50	43.23	6731.30	1603.24	1506.98	2200.31	1.00	-1.00	0.00
7300.00	4.50	43.23	6830.92	1609.60	1512.95	2209.03	1.00	-1.00	0.00
7400.00	3.50	43.23	6930.67	1614.68	1517.73	2216.01	1.00	-1.00	0.00
7500.00	2.50	43.23	7030.53	1618.50	1521.32	2221.25	1.00	-1.00	0.00
7600.00	1.50	43.23	7130.47	1621.04	1523.71	2224.74	1.00	-1.00	0.00
7700.00	0.50	43.23	7230.45	1622.32	1524.91	2226.49	1.00	-1.00	0.00

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT CORP.  
 Well Name : PETER'S POINT UF #4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 3 of 3  
 Date : 4/25/2005  
 File : DRAFT

KB Elevation : 6792.00                      Gr Elevation : 6769.00  
 Vertical Section Calculated Along Azimuth 43.23°  
 All Bearings Are Along True North

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
<b>END OF DROP</b>									
7750.19	0.00	43.23	7280.64	1622.48	1525.06	2226.71	1.00	-1.00	0.00
7800.00	0.00	43.23	7330.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
7900.00	0.00	43.23	7430.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
<b>BLUECASTLE</b>									
7904.55	0.00	43.23	7435.00	1622.48	1525.06	2226.71	0.00	0.00	0.00
8000.00	0.00	43.23	7530.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
8100.00	0.00	43.23	7630.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
<b>SEGO</b>									
8189.55	0.00	43.23	7720.00	1622.48	1525.06	2226.71	0.00	0.00	0.00
8200.00	0.00	43.23	7730.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
8300.00	0.00	43.23	7830.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
8400.00	0.00	43.23	7930.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
8500.00	0.00	43.23	8030.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
8600.00	0.00	43.23	8130.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
<b>CASTLEGATE</b>									
8669.55	0.00	43.23	8200.00	1622.48	1525.06	2226.71	0.00	0.00	0.00
8700.00	0.00	43.23	8230.45	1622.48	1525.06	2226.71	0.00	0.00	0.00
<b>TOTAL DEPTH</b>									
8769.55	0.00	43.23	8300.00	1622.48	1525.06	2226.71	0.00	0.00	0.00

Bottom Hole Closure 2226.71ft Along Azimuth 43.23°





May 17, 2005

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11  
Peter's Point Unit Federal #4-31D-12-17  
Surface: 2613' FNL, 874' FEL, SENE, Sec. 36-T12S-R16E  
Bottom Hole: 1000' FNL & 660' FWL, NWNW, 31-T12S-R17E  
Carbon County, Utah

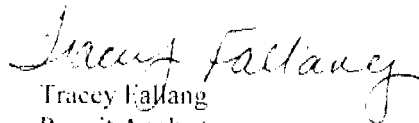
Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells.

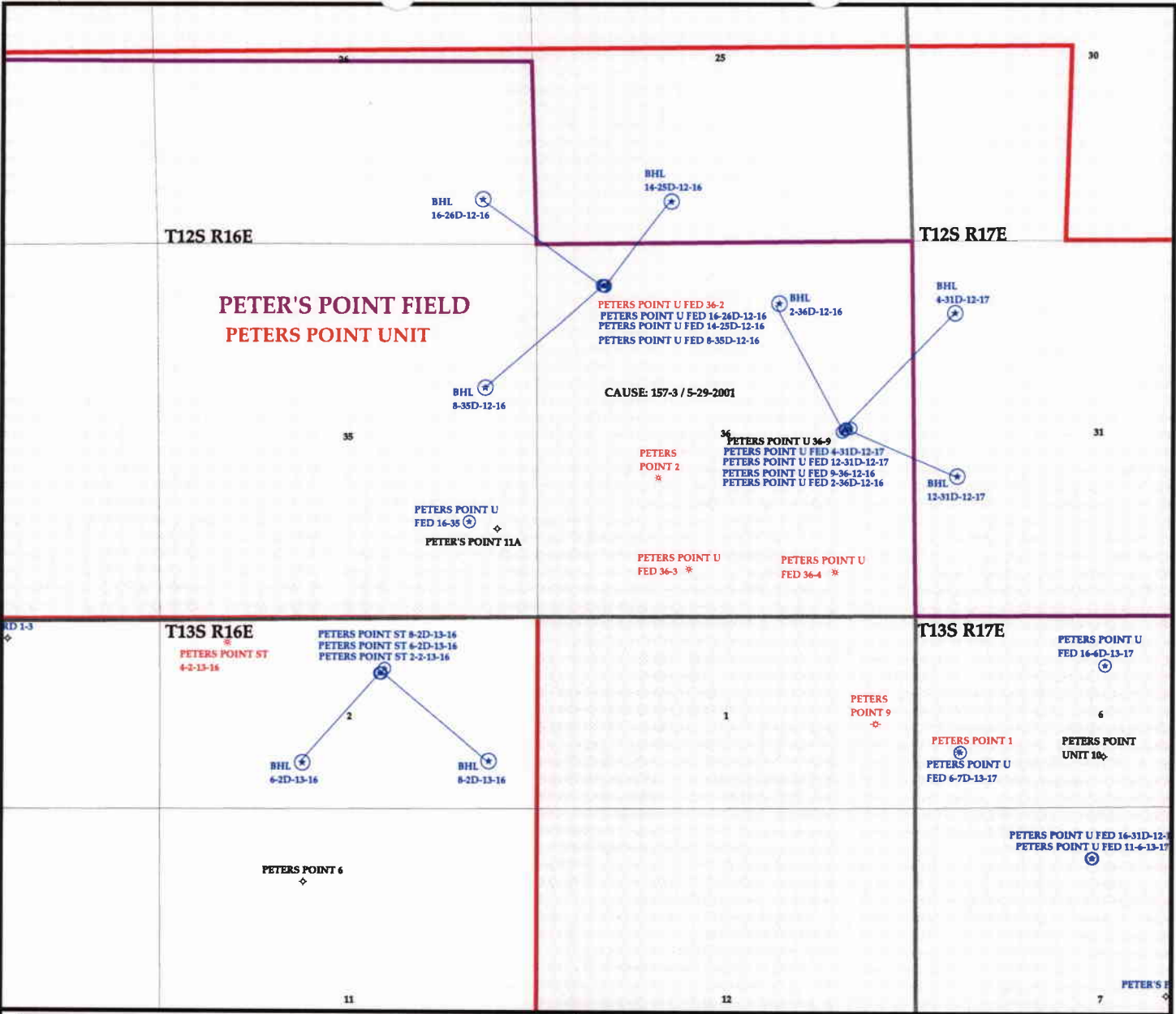
- The above-mentioned proposed location is within the Peter's Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore and the N/2 and SE/4 of Section 31 (federal lease UTU 3333)

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely

  
Tracey Fallang  
Permit Analyst

1199 18TH STREET  
SUITE 2000  
DENVER, CO 80202  
P 303 296 9100  
F 303 296 0427



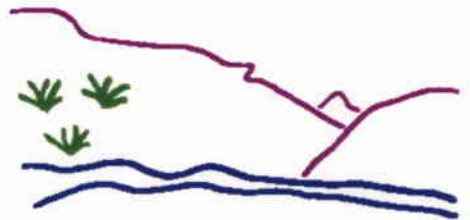
**OPERATOR: BILL BARRETT CORP (N2165)**

**SEC: 36 T. 12S R. 16E**

**FIELD: PETERS POINT (40)**

**COUNTY: CARBON**

**CAUSE: 157-03 / 5-29-2001**



*Utah Oil Gas and Mining*

- | Wells                 | Units.shp    | Fields.shp |
|-----------------------|--------------|------------|
| ✱ GAS INJECTION       | EXPLORATORY  | ABANDONED  |
| ⊙ GAS STORAGE         | GAS STORAGE  | ACTIVE     |
| ⊗ LOCATION ABANDONED  | NF PP OIL    | COMBINED   |
| ⊕ NEW LOCATION        | NF SECONDARY | INACTIVE   |
| ⊖ PLUGGED & ABANDONED | PENDING      | PROPOSED   |
| ✱ PRODUCING GAS       | PI OIL       | STORAGE    |
| ● PRODUCING OIL       | PP GAS       | TERMINATED |
| ⊖ SHUT-IN GAS         | PP GEOTHERML |            |
| ➔ SHUT-IN OIL         | PP OIL       |            |
| ⊗ TEMP. ABANDONED     | SECONDARY    |            |
| ⊙ TEST WELL           | TERMINATED   |            |
| ▲ WATER INJECTION     |              |            |
| ◆ WATER SUPPLY        |              |            |
| ⚡ WATER DISPOSAL      |              |            |



PREPARED BY: DIANA WHITNEY  
DATE: 19-MAY-2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
LMB No. 104-017  
Expires March 31, 2007

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator: **Bill Barrett Corporation**

3a. Address: **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code): **303-312-8168**

4. Location of Well (Footage Sec., T., R., M., or Survey Description):  
**See Attached**

5. Lease Serial No.  
**See Attached**

6. If Indian Allottee or Tribe Name:  
**N/A**

7. If Unit or L/A Agreement Name and/or No.:  
**See Attached**

8. Well Name and No.:  
**See Attached**

9. API Well No.:  
**See Attached 43-007-30810**

10. Field and Pool, or Exploratory Area:  
**See Attached**

11. County or Parish, State:  
**Carbon, UT**

**125 116E 34**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <b>Alternate production casing</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, 1-80 production casing. All of the casing characteristics strengths are the same as the N-80 with exception to the tensile strength. 1-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed): **Tracey Fallang**

Title: **Permit Analyst**

Signature: *Tracey Fallang* Date: **05-23-2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any, are attached. Approval on this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to file, in any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 2 / 2005**

**DIV. OF OIL, GAS & MINING**

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
NESE, 2638 FNL, 910 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 9-36-12-16	43-007-31011	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2647 FSL, 898 FEL	UTU-04049	Peter's Point Unit	Peter's Point Unit Fed 2-36D-12-16	43-007-31010	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2657 FSL, 886 FEL	UTU-04049 (SH) UTU-0737 (BH)	Peter's Point Unit	Peter's Point Unit Fed 12-31D-12-17	43-007-31009	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2620 FSL, 934 FEL	UTU-0681 (SH) UTU-03333 (BH)	Peter's Point Unit	Peter's Point Unit Fed 4-31D-12-17	43-007-30810	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
700 FNL, 2439 FWL	UTU-0744	Peter's Point Unit	Peter's Point Unit Fed 16-6D-13-17	43-007-31004	Peter's Point Unit/Exploratory	Sec. 6-T13S-R17E, S.L.B.&M.
563 FNL, 999 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 8-35D-12-16	43-007-31024	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
567 FNL, 1013 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-26D-12-16	43-007-30812	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
571 FNL, 1028 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 14-25D-12-16	43-007-30764	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
1338 FSL, 973 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-35-12-16	43-007-30965	Peter's Point Unit/Mesaverde	Sec. 35-T12S-R16E, S.L.B.&M.
2596 FNL, 1348 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 7-33D-12-15	43-007-30985	Prickly Pear Unit/Mesaverde	Sec. 33-T12S-R15E, S.L.B.&M.
2115 FNL, 2063 FEL	UTU-73896	Prickly Pear Unit	Prickly Pear Unit Fed 7-25-12-15	43-007-30954	Prickly Pear Unit/Mesaverde	Sec. 25-T12S-R15E, S.L.B.&M.
856 FSL, 1225 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 16-34-12-15	43-007-30955	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R15E, S.L.B.&M.
676 FSL, 1934 FWL	UTSL-0071595	Peter's Point Unit	Peter's Point Unit Fed 14-34-12-16	43-007-30983	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R16E, S.L.B.&M.
1582 FNL, 960 FWL	UTU-73665	Prickly Pear Unit	Prickly Pear Unit Fed 5-13-12-14	43-007-31008	Prickly Pear Unit/Mesaverde	Sec. 13-T12S-R14E, S.L.B.&M.

Well name:  
 Operator: **Bill Barrett**  
 String type: Production  
 Location: Uintah County, UT

**Utah: Nine Mile (I-80)**

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Burst**

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,559 ft

**Environment:**

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 215 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	10000	5.5	17.00	I-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	338	2.32 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: 23-May-05  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**I-80  
Performance  
Property  
Comparison**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties						J-55 Performance Properties						N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet		
					Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength			
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930		
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780		
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680		
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440		
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870		
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170		
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870		
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810		
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620		
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540		
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840		
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420		

**I-80 Dimensions,  
Torques and  
Hydro-Test  
Pressures**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch					Make-Up Torque			Hydro- Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs			
								Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18  
Camanche, Iowa 52730  
Phone: (563) 242-0000  
Toll Free: 1-800-950-4772

400 505-3rd Street SW  
Calgary, Alberta T2P 3E6  
Phone: (403) 543-8000  
Toll Free: 1-877-780-7560

P.O. Box 1670  
Regina, Saskatchewan S4P 3C7  
Phone: (306) 924-7700  
Toll Free: 1-800-667-1616

10/11/05

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 4-31D-12-17

Api No: 43-007-30810 Lease Type: FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

**SPUDDED:**

Date 05/25/05

Time 8:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JACK FINDLAY

Telephone # 1-435-790-5340 OR 254-204-5504

Date 05/25/2005 Signed CHD

RECEIVED  
JUN 20 2005  
DIV. OF OIL, GAS & MINING

**BBC  
CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>UTU 0681 (SH) / UTU 03333 (BH)</b>	
6. If Indian, Allottee or Tribe Name n/a	
7. If Unit or CA Agreement, Name and No. <b>PETERS POINT UNIT</b>	
8. Lease Name and Well No. <b>Peters Point Unit Fed 4-31D-12-17</b>	
9. API Well No. <b>4300730810</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>Peter's Point Unit/Mesaverde</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 36-T12S-R16E S.L.B.&amp;M.</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>	12. County or Parish <b>Carbon</b>
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>(303) 312-8168</b>	14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>NESE 2620' FSL, 934' FEL SENE 2013' FNL and 874' FEL</b> At proposed prod. zone <b>NWNW, 1000' FNL, 660' FWL (Sec 31-T12S-R17E)</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>20' (SHL) / 660' (BHL)</b>	16. No. of acres in lease <b>1598 (SH) / 784.5 (BH)</b>
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>30' (SHL), 1350' (BHL)</b>
19. Proposed Depth <b>8789' MD / 8300' TVD</b>	20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6734' ungraded ground</b>	22. Approximate date work will start* <b>09/01/2005</b>
23. Estimated duration <b>60 days</b>	24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) <b>Tracey Fallang</b>	Date <b>12/30/2004</b>
Title <b>Permit Analyst</b>		
Approved by (Signature) <i>A. Lynn Jackson</i>	Name (Printed/Typed) <b>Moab Field Office</b>	Date <b>JUN 14 2005</b>
Title <b>Assistant Field Manager,</b> <b>Division of Resources</b>	Office	

Application approval does not constitute a Prescriptive or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**CONDITIONS OF APPROVAL ATTACHED**

RECEIVED  
 BUREAU OF LAND MGMT  
 DEPT OF THE INTERIOR  
 2005 JAN -3 P 1:12  
 MOAB FIELD OFFICE



# T12S, R16E, S.L.B.&M.

1961 Brass Cap  
0.3' High, Pile of  
Stones

S89°55'W - 5269.44' (G.L.O.)

EAST  
ASSUMED

N02°1'W - G.L.O. (Basis of Bearings)  
2640.75' (Measured)

1961 Brass Cap  
0.5' High, Pile of  
Stones

PETERS POINT UNIT  
FEDERAL #4-31D-12-17  
Elev. Ungraded Ground = 6734'

36

NOTE:  
PROPOSED WELL HEAD BEARS  
N89°39'45"E 4406.27' FROM THE  
WEST 1/4 CORNER OF SECTION 36,  
T12S, R16E, S.L.B.&M.

N02°1'W - 2640.00' (G.L.O.)

2613' (Comp.)

2666' (Comp.)

N43°33'58"E  
2226.65'

874' (Comp.)

N00°20'W - 5280.00' (G.L.O.)

Bottom Hole

660'

1000'

## BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #4-31D-12-17, located as shown in the SE 1/4 NE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 171312  
STATE OF UTAH

REVISED: 05-06-05

REVISED: 04-08-05

## UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'49.08" (39.730300)

LONGITUDE = 110°03'59.45" (110.066514)

T12S

T11S

EAST - 5280.00' (G.L.O.)

R R  
16 17  
E E

Bill Barrett Corporation  
**Peters Point Unit Federal 4-31D-12-17**  
Peters Point Unit  
Surface Lease UTU-0681  
Bottomhole Lease UTU-03333  
Surface Location NE/SE Sec. 36, T12S, R16E  
Bottomhole Location NW/NW Sec. 31, T12S, R17E  
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The production casing shall be cemented into place such that the top-of-cement extends into the surface casing, leaving no annular space exposed to open-hole. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
4. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
5. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
6. If diesel is added to the drilling fluid, the volume shall be included on the operator's weekly drilling reports.

## Attachment 1

### Site Specific Conditions of Approval

Bill Barrett Corporation

Peter's Point Unit Fed 9-36, 2-36D, 12-31D, & 4-31D

#### B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
  - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
  - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
  - TMC1, Browse Hand Planting Tubeling Mixtures
  - Applicant-committed environmental protection measures, see attached Appendix B
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
5. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages or edges of cliffs/steep hillsides.
6. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
7. Reserve Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements, is defined as follows:

8. Construction materials will consist of steel or wooden posts. Three or four strand wire (smooth or barbed) fence or hog panel (16 foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
  - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The mud pit will be lined with an impermeable liner. An impermeable liner is any liner having permeability less than  $10^{-7}$  cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In rocky soils, a suitable bedding material such as sand will be used prior to installing the liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
10. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
11. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.

12. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.
13. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
14. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
15. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
16. Use rocks and downed vegetation to “break up” new textures created by disturbance and exposure of soils, and to provide “planting pockets” for the establishment of new plant materials.
17. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
18. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
19. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
20. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
21. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
  - a. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).

- b. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
  - c. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official within 24 hours.
23. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

#### GENERAL CONSTRUCTION

27. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
28. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are

underway.

29. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
  - a. Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
30. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
31. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
32. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
33. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.
  - a. Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be



redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

### **ROAD and PIPELINE CONSTRUCTION**

34. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
35. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust.
36. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
37. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
38. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

### **PAD CONSTRUCTION**

39. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain

for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.

40. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.
41. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
  - a. Loose earth and debris will be removed from drainages, and flood plains.
    - i. b. Earth and debris shall not be stockpiled on drainage banks.
  - b. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
    - i. Be sure all ditch drainages have an outlet to prevent ponding.
    - ii. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
    - iii. Re-route ditches as needed to avoid channeling water through loosened soil.
42. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

## **REHABILITATION PROCEDURES**

### **Site Preparation**

43. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

### Seedbed Preparation

44. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
45. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
46. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

### Fertilization

47. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
48. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
49. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

### Mulching

50. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored

dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

- a. An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

### Reseeding

51. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.
  - a. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
52. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

## General

53. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.
55. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
56. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
57. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
58. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
59. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
60. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
61. Prior to construction of production facilities not specifically addressed in the APD/POD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
62. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does

not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)

63. Please contact Mary Maddux, Natural Resource Specialist, @ (435) 636-3668, Bureau of Land Management, Price, if there are any questions concerning these surface use COAs.

**Seed Mix A'**  
Temporary Disturbance  
(for berms, topsoil piles, pad margins)

**Forbes Lbs**

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

**Grasses Lbs**

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

**Total** 11.5 lbs/acre

1 Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.  
*C-4 EA, West Tavaputs Plateau Drilling Program*

**Seed Mix B**  
Final Reclamation  
(for buried pipe lines, abandoned pads, road, etc.)

**Forbes Lbs**

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover <sup>1</sup>	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

**Grasses Lbs**

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

**Woody Plants Lbs**

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

**Total** 16.0 lbs/acre

1 Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting  
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**

Species	<input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
<b>Total</b>	<b>200</b>	<b>200</b>

**Suitable Substitutions:**

Utah Serviceberry	no	50
Winterfat	100	no



### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731009	Peters Point Unit Federal #12-31D-12-17		SENE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
XB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730810	Peters Point Unit Federal 4-31D-12-17		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
XB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

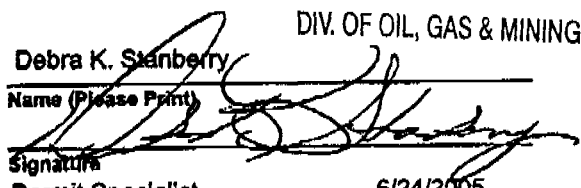
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731010	Peters Point Unit Federal 2-36D-12-16		SENE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
XB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Debra K. Stanberry  
Name (Please Print)  
  
Signature  
Permit Specialist  
Title

6/24/2005  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Bill Barrett Corporation**

CONFIDENTIAL

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE, 2620' FSL, 954' FEL, Sec. 36-T12S-R16E(SHL)  
 NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Reports</b>	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING REPORT FROM 08/11/05-08/14/05**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **08/17/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**AUG 19 2005**  
 DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/12/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 2  
Spud Date : 8/11/2005      Days From Spud : 1      Depth At 06:00 : 448  
Morning Operations : DRILLING 12 1/4" HOLE      Estimated Total Depth : 8789

Time To	Description	Remarks :
6:30 PM	Rig Repair, Drawworks and Shale shaker.	DSLTA: 803 WEATHER: 85/55 SAFETY MTGS: PICK UP DRILL COLLARS.
7:00 PM	Drilling 12 1/4" hole from 58 to 78 ft at 40 ft/hr.	FUEL USED: 698 GAL. FUEL ON HAND: 5841 GAL. WATER DELIVERED: 400 BBLs. (CUM: 400)
7:30 PM	Pick up Directional tools and Orient.	SHAKER 84/84
6:00 AM	Drilling from 78 to 448 FT at 35 ft/hr. (Slide 56 ft Rotate 380 ft.)	VENDERS NOTOFIED:

Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/11/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 1  
Spud Date : 8/11/2005      Days From Spud : 0      Depth At 06:00 : 0  
Morning Operations : RIGGING UP, WAITING ON ELECTRICATION      Estimated Total Depth : 8789

Time To	Description	Remarks :
12:00 PM	RIG DOWN, PREPARE TO SKID. HAVE TO SKID BACK, REALGIN RAILS DUE TO OFF CENTER CONDUCTOR ON 4TH WELL.	DSLTA: 802 WEATHER: 85/55 SAFETY MTGS:
1:00 AM	SKID RIG AND RIG UP. WELD ON FLOW LINE MANIFOLD, WIRE IN ELECTRIC LINES, CONNECT MUD AND WATER LINES. PICKED UP MUD MOTOR AND ATTEMPTED TO MAKE UP 12 1/4" BIT. DRAWWORKS FAILED AFTER SWITCHING FROM FORWARD TO REVERSE TO MAKE UP BIT. UNABLE TO RESTART DRAWWORKS.	FUEL USED: WATER DELIVERED: SHAKER 84/84 **NOTIFIED DON/BLM @ 7AM 8/10/2005 OF IMPENDING SPUD VIA VOICE MAIL. **NOTIFIED JULI CARTER/UTAH @ 8:15AM VIA VOICE MAIL OF IMPENDING SPUD.
6:00 AM	WAIT ON ELECTRICATION TO REPAIR DRAWWORKS AND SHALE SHAKER.	

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17

API # : 43-007-30810

Operations Date : 8/14/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 4

Spud Date : 8/11/2005

Days From Spud : 3

Depth At 06:00 : 1016

Morning Operations : Drilling Ahead

Estimated Total Depth : 8789

CONFIDENTIAL

Time To	Description
7:30 AM	Trip out of hole and lay down 8 " Drill Collars.
10:30 AM	Rig up and run 23 Joints 9 5/8", 36#, J-55. Casing with no Problems.
11:30 AM	Wash Casing down from 962 to 1002 with no fill and Circulate bottoms up.
12:30 PM	Rig up Halliburton and Cement with 80 bbls of 12.7 ppg Lead Cement and 37 bbls of 15.8 ppg Tail Cement. Displace with 74 bbls of water (Calculated displacement 74 bbls) Full returns thru out Cement job and had 15 bbls cement returned to surface. Annulus dropped 6 ft after 1 hr. Mixed cement by hand and topped off.
5:00 PM	Wait on Cement, Nipple down Conductor and Cut off Casing.
6:30 PM	Weld on Well Head and Test to 1,200 psi. Ok.
8:30 PM	Nipple up BOP.
1:30 AM	Test Bop. 250 Low and 3,000 Hi on Pipes Blinds, Choke Manifole and Floor Valves. 250 Low and 1,500 Hi on Hydrill. Casing to 1,500 for 30 min. Everything tested Ok. Install Wear Bushing.
2:30 AM	Pick up Directional Tools and Orient.
3:30 AM	Trip in Hole
5:00 AM	Drill Cement and Float Equipment.
5:30 AM	Rig Service
6:00 AM	Drilling Formation from 1002 to 1016 at 28 ft/hr.

Remarks :

DSLTA: 804  
WEATHER: 85/55  
SAFETY MTGS: HI PRESSURE LINES.  
FUEL USED: 554 GAL. FUEL ON HAND: 4236 GAL. CUM  
FUEL: 2303 GAL.  
WATER DELIVERED: 100 BBLS. (CUM: 1230 BBLS)  
BHA HRS: DAILY HRS: .5 CUM HRS: 29.5  
MOTOR HRS: DAILY HRS: .5 CUM HRS: .5  
SHAKER 210/210  
TOTAL SLIDE: 498 FT. TOTAL ROTATE 426 FT.  
NOTOFIED DON STEPHENS OF BLM AND INFROMED  
HIM OF BOP TEST VIA VOICE MAIL.

Well : Peter's Point #4-31D-12-17

API # : 43-007-30810

Operations Date : 8/13/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 3

Spud Date : 8/11/2005

Days From Spud : 2

Depth At 06:00 : 1002

Morning Operations : Trip out for 9 5/8" Surface Casing.

Estimated Total Depth : 8789

Time To	Description
4:00 PM	Drilling from 448 to 811 at 36.3 ft/hr.
4:30 PM	Rig Service.
12:30 AM	Drilling from 811 to 1002 ft at 24 ft/hr. (Slide 442 ft. Rotate 46 ft)
1:00 AM	Circulate and Condition. (Pump Hi Vis Sweep)
2:00 AM	Trip out with no problems. (SLM = 996.94)
3:30 AM	Lay Down Directional Tools.
4:30 AM	Trip in.
5:00 AM	Wash and Ream 60 ft to bottom with no fill. (Drilled 5 ft for depth correction)
5:30 AM	Criculate and Condition. (Pump Sweep)
6:00 AM	Trip out for 9 5/8" Casing.

Remarks :

DSLTA: 804  
WEATHER: 85/55  
SAFETY MTGS: PICK UP DRILL COLLARS.  
FUEL USED: 1051 GAL. FUEL ON HAND: 5841 GAL. CUM  
FUEL: 1749 GAL.  
WATER DELIVERED: 730 BBLS. (CUM: 1130 BBLS)  
BHA HRS: DAILY HRS: 18 CUM HRS: 29  
MOTOR HRS: DAILY HRS: 18 CUM HRS: 29  
SHAKER 84/84  
TOTAL SLIDE: 498 FT. TOTAL ROTATE 426 FT.  
VENDERS NOTOFIED: HALLIBURTON, CALIPURE  
CASING CREW, DOUBLE JACK.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE, <sup>2613</sup>2620' FSL, <sup>804</sup>934' FEL, Sec. 36-T12S-R16E(SHL)  
 NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING REPORT FROM 08/15/05-08/21/05**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

*Matt Barber*

Date

**08/25/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**AUG 29 2005**

**DIV. OF OIL, GAS & MINING**



# REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-31D-12-17**  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 10  
Morning Operations : DRILLING AHEAD, DROPPING ANGLE

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/21/2005  
Report # : 11  
Depth At 06:00 : 6890  
Estimated Total Depth : 8789

Time To	Description
6:30:00 AM	Trip out of hole.
8:00:00 AM	Replace MWD, Mud Motor and Bit. Orient tools.
8:30:00 AM	Trip in with BHA.
10:00:00 AM	Cut Drilling Line. (Fill Pipe at Casing Shoe)
12:30:00 PM	TRIP IN HOLE WITH BIT #3. WORK BRIDGE @ 3765'.
4:00:00 PM	WHILE WASHING & REAMING BECAME PACKED OFF & STUCK @ 3825', WORK PIPE W/ 200PSI & WITHOUT ANY PSI, WORKED ROTARY TABLE. ABLE TO GO DOWN WITH RETURNS, STILL TRY'S TO PACK OFF GOING UP @ 3825'. CONTINUED TO RECIPORCATE PIPE THROUGH SECTION TILL FREE UP & DOWN.
5:00:00 PM	COMPLETE TRIP IN HOLE, NO OTHER BRIDGES ENCOUNTERED.
7:30:00 PM	WASHED & REAMED 98' TO BOTTOM, SMALL BRIDGES FOUND WITH SOME OUT OF GAGE HOLE, 8' OF FILL.
6:00:00 AM	DRILL FROM 6691' TO 6890' (199' IN 10.5HRS= 18.9'/HR) ROTATE 194' IN 10HRS= 19.4'/HR. SLIDE 5' IN .5HRS= 10.0'/HR. PROBLEMS W/ PUMP #1 NOT SUCKING. DRLG. W/ PUMP #2.

Remarks :  
DSLTA: 810  
WEATHER: LOW 90'S, MUGGY.  
FUNCTION TEST BLIND AND PIPE RAMS  
SAFETY MTGS: DAYLIGHTS, GREASE CROWN AND BLOCKS. MORNINGS, TEAMWORK.  
FUEL USED: 1001 ON HAND 10796  
WATER DELIVERED: 0 BBLS / 2400BBLS  
DRILLING HRS.: 10.5HRS / 166.5HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.:(6 1/4" HP #6069) 10.5HRS / 10.5HRS  
ROTATE FTGE.: 194' / 4850'  
SLIDE FTGE.: 5' / 860'  
BHL: @ 6775' 1579.92N 1471.98E VS2159.35  
SPR: @ 6890' PUMP #2 510PSI @ 60SPM.  
SHAKER SCREENS: 175 TOP & BTM.  
DESILTER / DESANDER: OFF / OFF  
CENTRIFUGE: ON  
\*\*RECEIVED FRI. 8/19 FROM BUNNING 193JTS OF 5 1/2" 17# I-80 (8691.40') & 2 MARKER JTS. (54.70')

Well : **Peter's Point #4-31D-12-17**  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 9  
Morning Operations : Tripping out of hole to change bit and motor.

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/20/2005  
Report # : 10  
Depth At 06:00 : 6691  
Estimated Total Depth : 8789

Time To	Description
2:30:00 PM	Drilling from 6534 to to 6691 ft at 18.5 ft/hr.
3:30:00 PM	Circulate and Condition. (Pump Slug)
6:00:00 AM	Trip out of Hole for Bit. (Work very tight hole from 3900 to 1300 ft.

Remarks :  
DSLTA: 810  
FUNCTION TEST BLIND AND PIPE RAMS  
SPR = 60 SPM = 500 PSI AT 6037 FT AND 9.2 PPG  
WEATHER: GOOD  
SAFETY MTGS: GREASE CROWN AND BLOCKS  
FUEL USED: 1050 GAL. FUEL ON HAND: 3632 GAL.  
CUM FUEL: 9907 GAL.  
WATER DELIVERED: 400 BBLS. (CUM: 2400 BBLS)  
BHA HRS: DAILY HRS. 23.5 CUM HRS: 156  
MTR HRS: DAILY HRS: 23.5 CUM HRS: 127 (6138)  
SHAKER 210/210  
DESILTER: ON DESANDER: ON CENTRIFUGE: ON  
TOTAL SLIDE: 855 FT. TOTAL ROTATE 4656 FT.  
5 1/2" CASING ARRIVED ON FRIDAY 8/19/05

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/19/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 9  
Spud Date : 8/11/2005      Days From Spud : 8      Depth At 06:00 : 6534  
Morning Operations : Drilling Ahead      Estimated Total Depth : 8789

Time To	Description
1:00:00 PM	Drilling from 5785 to 6037 at 36 ft/hr.
1:30:00 PM	Rig Service
6:00:00 AM	Drilling from 6037 to 6534 at 30 ft/hr. (Rotate 749 ft)

Remarks :  
DSLTA: 809  
BOP DRILL 1 MIN 35 SEC  
SPR = 60 SPM = 500 PSI AT 6037 FT AND 9.2 PPG  
WEATHER: GOOD  
SAFETY MTGS: GREASE CROWN AND BLOCKS  
FUEL USED: 1159 GAL. FUEL ON HAND: 4682 GAL.  
CUM FUEL: 8857 GAL.  
WATER DELIVERED: 270 BBLS. (CUM: 2000 BBLS)  
BHA HRS: DAILY HRS. 23.5      CUM HRS: 147.5  
MTR HRS: DAILY HRS: 23.5      CUM HRS: 113.5  
SHAKER 210/210  
DESILTER: ON DESANDER: ON CENTRIFUGE: ON  
TOTAL SLIDE: 855 FT. TOTAL ROTATE 4656 FT.  
5 1/2" CASING ON ORDER FOR FRIDAY.

Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/18/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 8  
Spud Date : 8/11/2005      Days From Spud : 7      Depth At 06:00 : 5785  
Morning Operations : Drilling Ahead      Estimated Total Depth : 8789

Time To	Description
12:00:00 PM	Drilling from 4900 to 5087 at 31.1 ft/hr.
12:30:00 PM	Rig Service.
6:00:00 AM	Drilling from 5087 to 5785 at 39.8 ft/hr. (Slide 181 ft, Rotate 734 ft.)

Remarks :  
DSLTA: 808  
BOP DRILL 1 MIN 35 SEC  
FUNCTION TEST PIPE RAMS  
SPR = 60 SPM = 500 PSI AT 5218 FT AND 9.1 PPG  
WEATHER: GOOD  
SAFETY MTGS: FORKLIFT SAFETY  
FUEL USED: 1047 GAL. FUEL ON HAND: 5841 GAL.  
CUM FUEL: 7698 GAL.  
WATER DELIVERED: 0 BBLS. (CUM: 1730 BBLS)  
BHA HRS: DAILY HRS. 23.5      CUM HRS: 124  
MTR HRS: DAILY HRS: 23.5      CUM HRS: 94  
SHAKER 210/210  
DESILTER: ON DESANDER: ON CENTRIFUGE: ON  
TOTAL SLIDE: 855 FT. TOTAL ROTATE 3928 FT.  
5 1/2" CASING ON ORDER FOR FRIDAY.

Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/17/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 7  
Spud Date : 8/11/2005      Days From Spud : 6      Depth At 06:00 : 4900  
Morning Operations : Drilling Ahead      Estimated Total Depth : 8789

Time To	Description
5:00:00 PM	Drilling from 3624 to 4268 at 58.4 ft/hr.
5:30:00 PM	Rig Service
6:00:00 AM	Drilling from 4268 to 4900 ft at 50.5 ft/hr. (Slide 174 ft, Rotate 963 ft)

Remarks :  
DSLTA: 807  
BOP DRILL 1 MIN 35 SEC  
FUNCTION TEST PIPE RAMS  
SPR = 60 SPM = 350 PSI AT 3510 FT AND 9.1 PPG  
WEATHER: RAINING  
SAFETY MTGS: PPE  
FUEL USED: 1250 GAL. FUEL ON HAND: 6888 GAL.  
CUM FUEL: 6651 GAL.  
WATER DELIVERED: 200 BBLS. (CUM: 1730 BBLS)  
BHA HRS: DAILY HRS. 23.5      CUM HRS: 100.5  
MTR HRS: DAILY HRS: 23.5      CUM HRS: 71.5  
SHAKER 210/210  
DESILTER: ON DESANDER: ON CENTRIFUGE: ON  
TOTAL SLIDE: 674 FT. TOTAL ROTATE 3194 FT.

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #4-31D-12-17  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 5  
Morning Operations : Drilling Ahead.

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/16/2005  
Report # : 6  
Depth At 06:00 : 3624  
Estimated Total Depth : 8789

Time To	Description
6:00:00 AM	Drilling from 2463 to 3624 ft at 49.1 ft/hr

Remarks :  
DSLTA: 806  
BOP DRILL 1 MIN 10 SEC  
SPR = 60 SPM = 350 PSI AT 3510 FT AND 9.1 PPG  
WEATHER: RAINING  
SAFETY MTGS: BOP DRILL  
FUEL USED: 1401 GAL. FUEL ON HAND: 5138 GAL.  
CUM FUEL: 5401 GAL.  
WATER DELIVERED: 0 BBLS. (CUM: 1530 BBLS)  
BHA HRS: DAILY HRS: 24 CUM HRS: 77  
MTR HRS: DAILY HRS: 24 CUM HRS: 48  
SHAKER 210/210  
DESILTER: ON DESANDER: ON CENTRIFUGE: ON  
TOTAL SLIDE: 500 FT. TOTAL ROTATE 2231 FT.

Well : Peter's Point #4-31D-12-17  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 4  
Morning Operations : Drilling Ahead

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/15/2005  
Report # : 5  
Depth At 06:00 : 2463  
Estimated Total Depth : 8789

Time To	Description
6:30:00 AM	Rig Service
6:00:00 AM	Drilling from 1016 to 2463 ft at 61.5 ft/hr. (Rotate 1180 ft and Slide 281 ft)

Remarks :  
DSLTA: 805  
BOP DRILL 1 MIN 10 SEC  
SPR = 62 SPM = 267 PSI AT 1016 FT AND 8.9 PPG  
WEATHER: 85/55  
SAFETY MTGS: PREVENTIVE MANTAINANCE  
FUEL USED: 1697 GAL. FUEL ON HAND: 6539 GAL.  
CUM FUEL: 4000 GAL.  
WATER DELIVERED: 300 BBLS. (CUM: 1530 BBLS)  
BHA HRS: DAILY HRS: 23.5 CUM HRS: 53  
MOTOR HRS: DAILY HRS: .24 CUM HRS: 24  
SHAKER 210/210  
TOTAL SLIDE: 779 FT. TOTAL ROTATE 1606 FT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE, 3613' N 87° E, 334' FEL, Sec. 36-T12S-R16E(SHL)  
NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Reports</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING REPORT FROM 08/22/05-08/28/05**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

*Matt Barber*

Date

**08/31/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 06 2005**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #4-31D-12-17

API # : 43-007-30810

Operations Date : 8/28/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 18

Spud Date : 8/11/2005 Days From Spud : 17

Depth At 06:00 : 8320

Morning Operations : LOGGING W/ HLS

Estimated Total Depth : 8789

CONFIDENTIAL

Remarks :

DSLTA: 817  
WEATHER: HIGH 80'S, EVENING WIND & SPRINKLES.  
SAFETY MTGS.: DAYLIGHTS, TRIPPING. MORNINGS,  
SLIP & FALL PROTECTION.  
FUEL USED: 935 ON HAND 2965  
WATER DELIVERED: 200BBL / 4150BBL  
DRILLING HRS.: 7HRS / 298.5HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.(6 1/4" HP #6069) 86.5HRS  
MOTOR HRS.:(6 1/4" HP #6101) 7HRS / 56HRS  
ROTATE FTGE.: 43' / 6252'  
SLIDE FTGE.: 0' / 888'  
BHL: @ 8243' 1658.64N 1598.04E VS2303.05  
SPR: @ 8320' PUMP #2 370PSI @ 60SPM.  
SHAKER SCREENS: 210 TOP / 175 BTM.  
DESILTER / DESANDER: OFF / OFF  
CENTRIFUGE: OFF  
\*\*NOTIFIED DON/BLM VIA VOICE MAIL @ 8AM, 50'  
FROM TD.  
\*\*NOTIFIED HLS @ 3:30PM TO BE ON LOC. @ 9:30PM.  
ARRIVED @ 8:30PM.

Time To	Description
1:00:00 PM	DRILL FROM 8277' TO 8320' (43' IN 7HRS= 6.1'/HR) ROTATE 43' IN 7HRS= 6.1'/HR.
3:30:00 PM	CIRC & CONDITION FOR TRIP OUT TO LOG. PUMPED 30BBL SWEEP W/ BARALIFT. PUMP PILL, DROP SURVEY.
8:30:00 PM	TRIP OUT OF HOLE FOR LOGS. SLM. NO TIGHT SPOTS ENCOUNTERED.
9:00:00 PM	FUNCTION BLIND RAMS. PULL WEAR BUSHING.
1:00:00 AM	HOLD SAFETY MTG. W/ HLS. RIG UP LOGGERS, WAIT ON RWCH FROM RIG 54 JOB.
6:00:00 AM	LOG AS FOLLOWS WITH HLS; CNL/FDC, DIL/SFL, GR/SP/CAL, & DIRECTIONAL LOG. LOGS DOWN @ 3:30AM, DRILLERS DEPTH 8320', SLM= 8323', LOGGERS= 8310'. NO CORRECTIONS.

Well : Peter's Point #4-31D-12-17

API # : 43-007-30810

Operations Date : 8/27/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 17

Spud Date : 8/11/2005 Days From Spud : 16

Depth At 06:00 : 8277

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8789

Remarks :

DSLTA: 816  
WEATHER: HIGH 80'S, LATE PM THUNDER STORMS.  
SAFETY MTGS.: DAYLIGHTS, TONG DIES. MORNINGS,  
SPINNING CHAIN.  
FUEL USED: 673 ON HAND 3900  
WATER DELIVERED: 100BBL / 3950BBL  
DRILLING HRS.: 23.5HRS / 291.5HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.(6 1/4" HP #6069) 86.5HRS  
MOTOR HRS.:(6 1/4" HP #6101) 23.5HRS / 49HRS  
ROTATE FTGE.: 124' / 6209'  
SLIDE FTGE.: 0' / 888'  
BHL: @ 7953' 1655.87N 1579.68E VS2288.45  
SPR: @ 8226' PUMP #2 365PSI @ 60SPM.  
SHAKER SCREENS: 210 TOP / 175 BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: ON

Time To	Description
3:00:00 PM	DRILL FROM 8153' TO 8194' (41' IN 9HRS= 4.5'/HR) ROTATE 41' IN 9HRS= 4.5'/HR.
3:30:00 PM	LUBRICATE RIG. FUNCTION PIPE RAMS.
6:00:00 AM	DRILL FROM 8194' TO 8277' ( 83' IN 14.5HRS= 5.7'/HR) ROTATE 83' IN 14.5HRS= 5.7'/HR.

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/26/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 16  
Spud Date : 8/11/2005      Days From Spud : 15      Depth At 06:00 : 8153  
Morning Operations : DRILLING AHEAD      Estimated Total Depth : 8789

Time To	Description
6:00:00 AM	DRILL FROM 8013' TO 8153' (140' IN 24HRS= 5.8'/HR) ROTATE 140' IN 24HRS= 5.8'/HR

CONFIDENTIAL

Remarks :  
DSLTA: 815  
WEATHER: MID 80'S, NICE  
SAFETY MTGS.: DAYLIGHTS, MSDS. MORNINGS, HAND SIGNALS.  
FUEL USED: 1268 ON HAND 4573  
WATER DELIVERED: 380BBLS / 3850BBLS  
DRILLING HRS.: 24HRS / 268HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.(6 1/4" HP #6069) 86.5HRS  
MOTOR HRS.:(6 1/4" HP #6101) 24HRS / 25.5HRS  
ROTATE FTGE.: 140' / 6085'  
SLIDE FTGE.: 0' / 888'  
BHL: @ 7953' 1655.87N 1579.68E VS2288.45  
SPR: @ 8131' PUMP #2 370PSI @ 60SPM.  
SHAKER SCREENS: 210 TOP / 175 BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: ON

Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/25/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 15  
Spud Date : 8/11/2005      Days From Spud : 14      Depth At 06:00 : 8013  
Morning Operations : DRILLING AHEAD      Estimated Total Depth : 8789

Time To	Description
10:00:00 AM	DRILL FROM 7968' TO 7998' (30' IN 4HRS= 7.5'/HR.) ROTATE 30' IN 4HRS= 7.5'/HR.
10:30:00 AM	LUBRICATE RIG.
12:00:00 PM	DRILL FROM 7998' TO 8003' (5' IN 1.5HRS= 3.3'/HR) ROTATE 5' IN 1.5HRS= 3.3'/HR.
1:00:00 PM	CIRC SWEEP OUT OF HOLE. TAKE EMT SURVEY. MIX & PUMP PILL.
6:00:00 PM	TRIP OUT OF HOLE FOR BIT #4, & STRAIGHT MOTOR, & LAY DOWN DIRECTIONAL TOOLS. THREE SPEED BUMPS @ 5960', 5139' (WASATCH), & 2583' (GREEN RIVER), OTHERWISE GOOD TRIP OUT.
7:00:00 PM	LAY DOWN 7 7/8" PDC BIT, 1.5 BEND 6 1/4" MTR., MWD & SUBS. FUNCTION BLIND RAMS. PICK UP 7 7/8" F57YODPS & 6 1/4" STRAIGHT MOTOR.
11:00:00 PM	TRIP IN HOLE WITH BIT #4. NO BRIDGES ENCOUNTERED.
2:00:00 AM	WASH & REAM 90'. LAST 10' SLOW REAMING, OUT OF GAGE HOLE.
4:00:00 AM	RIG REPAIR. REPLACE SWIVEL PACKING.
4:30:00 AM	COMPLETE WASHING & REAMING 2' TO BOTTOM.
6:00:00 AM	DRILL FROM 8003' TO 8013' (10' IN 1.5HRS= 6.6'/HR) ROTATE 10' IN 1.5HRS= 6.6'/HR.

Remarks :  
DSLTA: 814  
WEATHER: 80'S. SOME CLOUDS, EVENING LIGHTING.  
SAFETY MTGS.: DAYLIGHTS, TRIPPING. MORNINGS, LAYING DOWN TOOLS.  
FUEL USED: 594 ON HAND 5841  
WATER DELIVERED: 400BBLS / 3470BBLS  
DRILLING HRS.: 7HRS / 244HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.:(6 1/4" HP #6069) 5.5HRS / 86.5HRS  
MOTOR HRS.:(6 1/4" HP #6101) 1.5HRS / 1.5HRS  
ROTATE FTGE.: 45' / 5945'  
SLIDE FTGE.: 0' / 888'  
BHL: @ 7953' 1655.87N 1579.68E VS2288.45  
SPR: @ 7998' PUMP #1 525PSI @ 60SPM.  
SHAKER SCREENS: 210 TOP / 175 BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: ON

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 13  
Morning Operations : DRILLING AHEAD.

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/24/2005  
Report # : 14  
Depth At 06:00 : 7968  
Estimated Total Depth : 8789

Time To	Description
2:00:00 PM	DRILL FROM 7714' TO 7841' (127' IN 8HRS= 15.8'/HR.) ROTATE 127' IN 8HRS= 15.8'/HR.
2:30:00 PM	LUBRICATE RIG. BOP DRILL, 1MIN. TO STATIONS, NO BOPE USED.
6:00:00 AM	DRILL FROM 7841' TO 7968' (127' IN 15.5HRS= 8.2'/HR) ROTATE 127' IN 15.5HRS= 8.2'/HR.

Remarks :  
DSLTA: 813  
WEATHER: MID 80'S, SOME CLOUDS, LATE PM SHOWER..  
SAFETY MTGS.: DAYLIGHTS, PP&E. MORNINGS, MSDS.  
FUEL USED:1239 ON HAND 6435  
WATER DELIVERED: 0BBLS / 3070BBLS  
DRILLING HRS.: 23.5HRS / 237HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.:(6 1/4" HP #6069) 23.5HRS / 81HRS  
ROTATE FTGE.: 254' / 5900'  
SLIDE FTGE.: 0' / 888'  
BHL: @ 7918' 1655.15N 1577.17E VS2286.20  
SPR: @ 7904' PUMP #1 575PSI @ 60SPM.  
SHAKER SCREENS: 210 TOP / 175 BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: ON  
\*\*DAYLIGHTS, 1 MAN SHORT.

CONFIDENTIAL

Well : Peter's Point #4-31D-12-17  
Surface Location : NESE-36-12S-16 E 26th PM  
Spud Date : 8/11/2005 Days From Spud : 12  
Morning Operations : DRILLING AHEAD

API # : 43-007-30810  
Area : Nine Mile Canyon

Operations Date : 8/23/2005  
Report # : 13  
Depth At 06:00 : 7714  
Estimated Total Depth : 8789

Time To	Description
2:00:00 PM	DRILL FROM 7397' TO 7524' (127' IN 8HRS= 15.9'/HR. ROTATE 124' IN 7.5HRS= 16.5'/HR. SLIDE 3' IN .5HRS= 6.0'/HR.
2:30:00 PM	LUBRICATE RIG. FUNCTION HCR.
6:00:00 AM	DRILL FROM 7524' TO 7714' (190' IN 15.5HRS= 12.2'/HR) ROTATE 190' IN 15.5HRS= 12.2'/HR.

Remarks :  
DSLTA: 812  
WEATHER: MID 80'S, SOME CLOUDS, WINDY.  
SAFETY MTGS.: DAYLIGHTS, TEAMWORK. MORNINGS, TRAINING NEW HANDS.  
FUEL USED: 1335 ON HAND 8298  
WATER DELIVERED: 190BBLS / 3070BBLS  
DRILLING HRS.: 23.5HRS / 213.5HRS  
MOTOR HRS.(8" HP #8008) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.(6 1/4" HP #6069) 23.5HRS / 57.5HRS  
ROTATE FTGE.: 314' / 5646'  
SLIDE FTGE.: 3' / 888'  
BHL: @ 7600' 1646.59N 1553.86E VS2264.01  
SPR: @ 7620' PUMP #1 620PSI @ 60SPM.  
SHAKER SCREENS: 175 TOP & BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: OFF

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #4-31D-12-17

API # : 43-007-30810

Operations Date : 8/22/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 12

Spud Date : 8/11/2005 Days From Spud : 11

Depth At 06:00 : 7397

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8789

Time To	Description
8:00:00 AM	DRILL FROM 6890' TO 6954' (64' IN 2HRS= 32.0'/HR) ROTATE 54' IN 1.5HRS= 36.0'/HR. SLIDE 10' IN .5HRS= 20.0'/HR.
8:30:00 AM	LUBRICATE RIG. FUNCTION PIPE RAMS.
6:00:00 AM	DRILL FROM 6954' TO 7397' (443' IN 9.5HRS= 46.6'/HR) ROTATE 428' IN 8HRS= 53.5'/HR. SLIDE 15' IN 1.5HRS= 10.0'/HR.

Remarks :

DSLTA: 811  
WEATHER: MID 80'S PARTLY CLOUDY.  
SAFETY MTGS.: DAYLIGHTS, STAYING FOCUSED.  
MORNINGS, MIXING HAZ. CHEMICALS.  
FUEL USED: 1163 ON HAND 9633  
WATER DELIVERED: 480BBLS / 2880BBLS  
DRILLING HRS.: 23.5HRS / 190HRS  
MOTOR HRS.(8" HP #800) 29HRS  
MOTOR HRS.(6 1/4" HP #6138) 127HRS  
MOTOR HRS.:(6 1/4" HP #6069) 23.5HRS / 34HRS  
ROTATE FTGE.: 482' / 5332'  
SLIDE FTGE.: 25' / 885'  
BHL: @ 7285' 1629.55N 1528.74E VS2234.39  
SPR: @ 7303' PUMP #1 500PSI @ 60SPM.  
SHAKER SCREENS: 175 TOP & BTM.  
DESILTER / DESANDER: ON / ON  
CENTRIFUGE: ON

CONFIDENTIAL



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator  
**Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE, 2613' F&L, 934' FEL, Sec. 36-T12S-R16E(SHL)  
NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Reports</b>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 08/29/2005 - 08/30/2005.**

**RECEIVED**  
**SEP 12 2005**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

*Matt Barber*

Date

**09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/30/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 20  
Spud Date : 8/11/2005      Days From Spud : 19      Depth At 06:00 : 8320  
Morning Operations : RIG DOWN FOR TRUCKS, START MOVE      Estimated Total Depth : 8789

CONFIDENTIAL

Time To	Description	Remarks :
8:30:00 AM	CIRCULATING & RECIPORCATING. WAITING ON HALLIBURTON. HES ARRIVED @ 6:30AM. RIG UP HES, HOLD SAFETY MTG. W/ SAME.	DSLTA: 819 WEATHER: HIGH 80'S, SMALL BREEZERS THROUGH TRESS. SAFETY MTGS.: DAYLIGHTS, CEMENT. MORNINGS FUEL USED: WATER DELIVERED: DRILLING HRS.: 298.5HRS MOTOR HRS.(8" HP #8008) 29HRS MOTOR HRS.(6 1/4" HP #6138) 127HRS MOTOR HRS.(6 1/4" HP #6069) 86.5HRS MOTOR HRS.(6 1/4" HP #6101) 56HRS ROTATE FTGE.: 6252' SLIDE FTGE.: 888' BHL: @ 8243' 1658.64N 1598.04E VS2303.05 **HES ARRIVED @ 6:30AM. RELEASED @ 11AM. **NOTIFIED WHI @ 7:30AM TO BE ON LOC. @ 11:30AM. ARRIVED @ 11:30PM. RELEASED @ 12:30PM. **RIG RELEASED @ 4PM 8/29/2005, BG/BBC, ER/SST.
10:00:00 AM	CEMENT 5 1/2" PROD. CASING AS FOLLOWS; 10BBL WATER AHEAD, 20BBL SUPERFLUSH, 10BBL WATER BEHIND. PUMPED 1445SKS (383BBLS) OF 50/50 Poz 13.4PPG-1.49YIELD-7.06WATER REQ, W/ 2% GEL, 3% KCL, .75% HALAD 322, 2% FWCA, 3#/SK SILICALITE, .25#/SK FLOCELE, 1#/SK GRANULITE. CEMENT PUMPED @ 6BPM. DISPLACED CEMENT W/ 187BBLS (CALC 191BBLS) @ 2500PSI (CALC 2230PSI), FLOAT HELD W/ 2 BBLS BACK. GOOD RETURNS THROUGHOUT CEMENT JOB. RIG DOWN HES.	
11:30:00 AM	NIPPLE DOWN BOP.	
12:00:00 PM	SET SLIPS & CUT OFF CASING. SLIPS SET @ NOON, SET @ 150K.	
4:00:00 PM	CLEAN MUD TANKS. RIG RELEASED @ 4PM.	
6:00:00 AM	RIG DOWN FOR MOVE TO PRICKLY PEAR UNIT STATE 36-06.	

Well : Peter's Point #4-31D-12-17      API # : 43-007-30810      Operations Date : 8/29/2005  
Surface Location : NESE-36-12S-16 E 26th PM      Area : Nine Mile Canyon      Report # : 19  
Spud Date : 8/11/2005      Days From Spud : 18      Depth At 06:00 : 8320  
Morning Operations : CIRCULATING & RECIPORCATING 5 1/2" PROD. CASING      Estimated Total Depth : 8789

Time To	Description	Remarks :
8:00:00 AM	COMPLETE OPEN HOLE LOGS WITH HLS. RIG DOWN HLS.	DSLTA: 818 WEATHER: HIGH 80'S MILD. SAFETY MTGS.: DAYLIGHTS & MORNINGS, L.D.D.P FUEL USED: 1397 ON HAND 6068 WATER DELIVERED: 100BBLS / 4250BBLS DRILLING HRS.: 298.5HRS MOTOR HRS.(8" HP #8008) 29HRS MOTOR HRS.(6 1/4" HP #6138) 127HRS MOTOR HRS.(6 1/4" HP #6069) 86.5HRS MOTOR HRS.(6 1/4" HP #6101) 56HRS ROTATE FTGE.: 6252' SLIDE FTGE.: 888' BHL: @ 8243' 1658.64N 1598.04E VS2303.05 **HLS RELEASED @ 8:30AM. **NOTIFIED T&M CASERS @ 9AM TO BE ON LOC. @ 3PM. ARRIVED @ 2:30PM. RELEASED @ 5AM. **NOTIFIED HES @ 12:30AM TO BE ON LOC. @ 5:30AM. ARRIVED @ ??
11:30:00 AM	TRIP IN HOLE TO LAY DOWN DRILL PIPE. NO PROBLEMS.	
12:30:00 PM	WASH & REAM 75' TO BOTTOM. NO BRIDGES, 2' OF FILL.	
3:00:00 PM	CIRC & CONDITION, RECIPORCATE DRILL STRING EVERY 15 MIN. PUMP 30BBL SWEEP W/ BAROLIFT.	
4:00:00 PM	RIG UP T&M LAY DOWN CREW. HOLD SAFETY MTG. W/ SAME.	
10:00:00 PM	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE. NO PROBLEMS.	
11:30:00 PM	RIG UP T&M CASERS, HOLD SAFETY MTG. W/ SAME.	
4:00:00 AM	RUN 5 1/2" 17# I-80 LTC PROD. CASING AS FOLLOWS; DIFF. FILL FLOAT SHOE (1.92'), SHOE JT. (44.34'), DIFF. FILL FLOAT COLLAR (1.64'), 188JTS OF 5 1/2" 17# I-80 LTC PROD. CASING (8259.73').	
6:00:00 AM	CIRC & RECIPORCATE CASING. WAITING ON HALIBURTON.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 0681 (SH) / UTU 03333 (BH)</b>
2. Name of Operator <b>Bill Barrett Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1099 18th Street, Suite 2300, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Peter's Point Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NESE, 2620' FSL, 234' FEL, Sec. 36-T12S-R16E(SHL) NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)</b>		8. Well Name and No. <b>Peter's Point Unit Fed #4-31D-12-17</b>
		9. API Well No. <b>4300730810</b>
		10. Field and Pool, or Exploratory Area <b>Peter's Point/Mesaverde</b>
		11. County or Parish, State <b>Carbon, UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 11/19/2005 - 11/27/2005.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Matt Barber</b>		Title <b>Contract Permit Analyst for Bill Barrett Corp.</b>
Signature <i>Matt Barber</i>		Date <b>11/28/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

**RECEIVED**  
**NOV 30 2005**

DEPARTMENT OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/27/2005 Report # : 11

End Time Description

Summary : flow back stages 1-8

7:00:00 AM

Stages 1-8 FCP 950 psi o 38 ck recovered 250 bbl in 24 hours avg of 10.41 BPH 2012 bbl left to recover.

11:59:00 PM

stages 1-8

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/26/2005 Report # : 10

End Time Description

Summary : Flow back stages 1-8

7:00:00 AM

Stages 1-8 FCP 1000 psi on 38 ck recovered 250 bbl in 24 hours avg of 10.41 BPH 2262 bbl left to recover.

11:59:00 PM

stages 1-8 flow back

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/25/2005 Report # : 9

End Time Description

Summary : Flow back stages 1-8

7:00:00 AM

Stages 1-8 FCP 1000 on 38 ck. recovered 250 bbl in 24 hours avg. of 10.40 BPH 2512 bl left to recover.

11:59:00 PM

flow back stages 1-8

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/24/2005 Report # : 8

End Time Description

Summary : Flow back stages 1-8

7:00:00 AM

Stages 1-8, FCP 800 psi 38 ck. recovered 300 bbl in 15 hours avg. 20 BPM. 2762 bbl left to recover. heavy mist

11:59:00 PM

flow stages 1-8

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/23/2005 Report # : 7

Summary : Flow back stages 1-6. Plug & perf stage 7. Frac stage 7. Plug & Perf stage 8. frac stage 8. Flow back stages 1-8

End Time	Description
7:00:00 AM	Flow stages 1-6 FCP 600 psi on 34 ck. recovered 155 bbl in 12 hours avg. of 1.91 BPH 1932 left to recover.
7:30:00 AM	Mesa EL. Stage 7 Upper Price River. pickup HES CFP and two 6ft and 4 ft perf guns. RIH Correlate to short joint, run to setting depth set composite frac plug @ 6710 pickup perforate U.Price River @6629-6635 and 6559-6563 3JSPF 120 phasing 23 gram shots .410 hole POOH .
8:30:00 AM	WAIT ON HALLIBURTION FRAC CREW TO SHOWUP ON LOC. FRAC TIME WAS SET AT 9AM FRAC CREW ON LOC. AT 10:20AM
11:00:00 AM	frac U. Price River Stage 7, 70Q foam. load break @ 5614 @ 11.1BPM. Avg Wellhead Rate:34.07 BPM. Avg. Slurry Rate:14.12 BPM. Avg. CO2 Rate:18.58 BPM. Avg. Pressure: 5145 PSI. Max. Wellhead Rate: 42.27BPM. Max. Slurry Rate:20.44 BPM. Max. Co2 Rate:23.93 BPM. Max. Pressure: 5665PSI. Total fluid plumped: 19,835Gal. Total Sand in Formation:96,800 Lb. (20/40 White Sand) CO2 Downhole:130 tons. CO2 Cooldown: 10tons ISIP:3,999 psi. Frac Gradient: 1.05psi/ft. successfully flushed wellbore with 50Q foam 30 bbl over flush with 1000 gal fluid cap. to help with ice in wellhead
12:30:00 PM	Stage 8. North Horn. Mesa EL. pckup HES CFP and one 6ft. one 4ft. perf guns. RIH correlate to short joint run tosetting depth set composite frac plug @ 6500ft. pickup check depth to casing collar. perforate @ 6455-6461 picup perf @ 6423-6427 3JSPF 120 phasing 23 gram shot .410 hole. POOH turn well over to frac.
1:30:00 PM	Stae 8 ,70Q foam frac.North Horn. load Break@5450 @5.8 BPM. Avg. Wellhead Rate: 34.17BPM. Avg.Slurry Rate:13.41 BPM. Avg. CO2 Rate:19.32 BPM. Avg. Pressure: 5106PSI. Max. Wellhead Rate: 42.39BPM. Max. Slurry Rate:19.01 BPM. Max. CO2 Rate:22.34 BPM. Max. Pressure:5702 PSI. Total Fluid Pumped: 14,516Gal. Total Sand in Formation:71,900LB. (20/40 White Sand) CO2 Downhole:105 tons. CO2 Cooldown:10 tons. ISIP:3613 psi. Frac Gradient:1.01 psi/ft. Successfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap.
4:00:00 PM	Stages 1-8 2350 psi on 18/64 ck. 3062 bbl to recover
11:59:00 PM	flow stages 1-8

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/22/2005	Report # : 6	End Time	Description
Summary : Flow back stages 1-4, Rig El. check perf for sand reperf stage 5 clean. Frac #5. Frac head frozen. wait on Hot Oil truck, Plug perf stage 6. frac		7:00:00 AM	stages 1-4 FCP 50 psi on 34 ck. light mist recovered 60 bbl in 19 hours avg. of 3.10 BPH
		9:00:00 AM	Rig Mesa with two 5 ft. perf guns RIH correlate, run to perf depth check depth to casing no fill on perfs Reperf stage 5 @ 6898-6903 & 6849-6854 3 JSPF 120 phasing 23 gram shots .410 hole. POOH turn well over to frac crew.
		10:30:00 AM	Stage 5 Price River 70Q Foam Frac. Load break @ 5736 @ 11.8 BPM. Avg. Wellhead Rate: 34.05 Avg. Slurry Rate: 14.18 BPM. Avg. CO2 Rate: 18.37BPM. Avg. Pressure: 4761 PSI. Max. Wellhead Rate:41.4 BPM. Max. Slurry Rate: 19.91 BPM. Max. CO2 Rate:24.51 BPM. Max. Pressure: 5793 PSI. Total Fluid Pumped:15,698 gal. Total Sand in Formation: 76,100lb. (20/40 White Sand) CO2 Downhole:109 tons. CO2 Cooldown:10 tons. ISIP: 3,886 psi. Frac Gradient: 1.01 ft/psi. Successfully flushed wellbore 50 Q foam 30 bbl over flush with 500 gal fluid cap.
		11:00:00 AM	Rig Mesa El. Stage 6 U.Price River . Frac Head Frozen perf guns wouldnt go down hole
		3:30:00 PM	HOT OIL FRAC HEAD
		4:30:00 PM	Mesa EL Stage 6. RIH Correlate to short joint run to depth check to casing. Set HES Composite Frac plug @ 6810 pickup perforate U.Price River @ 6762-6772 3JSPF 120 phasing 23 gram shot .410 hole . POOH turn well over to frac crew
		5:30:00 PM	Stage 6 U.Price River70Q Foam Frac. load Break@ 3965 @ 7.1 BPM. Avg. Wellhead Rate: 22.5BPM. Avg. Slurry Rate: 9.08BPM. Avg. CO2 Rate:1232 BPM. Avg. Pressure:4481 PSI. Max. Wellhead Rate:25.87 BPM. Max. Slurry Rate:12.36 BPM. Max. CO2 Rate: 15.96BPM. Max. Pressure: 5246PSI. Total Fluid Pumped: 13,761Gal. Total Sand in Formation: 60,300LB. (20/40 White Sand) CO2 Downhole:95 tons. CO2 Cooldown: 7tons. ISIP:4,239 psi. Frac Gradient: 0.97psi/ft. Successfully flushed wellbore with 50Q foam 30 bbl over flush with 50 gal fluid cap . turn well to flow watch.
6:30:00 PM	stages 1-6 flow back 18/64 ck. 3200 psi 2087 bbl to recover.		

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/21/2005      Report # :      5

Summary : PERFORATE STAGE#5, UNABLE TO PUMP IN, FOUND SAND ABOVE PERFS, FLOWED TO PIT,

End Time	Description
7:00:00 AM	CASING FLOWING TO PIT AT PSI, ON CHOKE, REC- , LTR-BBLS.
9:15:00 AM	STAGE #5 ( PRICE RIVER) : P.U. AND R.I.H. WITH CFP/GUN COMBO(LOADED 3-SPF, 120-DEG PHASED, 0.41"-EHD, 23-GRAM CHARGE), CORRELATED, SET CFP AT 6,950', P.U. AND PERFORATED 6,898'-6,903' AND 6,849'-54', P.O.O.H. LAY DOWN GUNS, ALLSHOTS HAD FIRED.
11:00:00 AM	FRAC STAGE #5 (PRICE RIVER) AS FOLLOWS: ----- DOWN FOR 45-MINUTES, HES PUMP REPAIR. 1ST 3-ATTEMPT TO PUMP INTO PRESSURED TO 6,000 PSI. BLOWED CASING BACK TO PIT FOR 45-MINUTES, PUMP DOWN CASING WITH WATER, CAUGHT PRESSURE, PRESSURED TO 6,000 PSI, VERY LITTLE BLEED OFF.  NOTE: FRAC REPORTS WERE NOT PUT INTO WELLCORE TODAY OR YESTERDAY, HES HAD NO ENGINEER ON LOCATION TO MAKE DOWNLOADS FOR WELLCORE....
12:30:00 PM	P.U. AND R.I.H. WITH 2-5' x 3 1/8" GUNS, CORRELATED, SET DOWN ON SAND AT 6,850', P.O.O.H. AND LAYDOWN GUNS.
11:59:00 PM	OPENED CASING TO PIT AT 1230-HOURS ON 2-1" CHOKES.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/20/2005	Report # : 4	End Time	Description
Summary : FRAC STAGES #3 AND #4, OPENED CASING TO PIT TO CLEAN-UP FRAC'S.		9:00:00 AM	CASING FLOWING TO PIT.
		11:00:00 AM	STAGE#3 (PRICE RIVER): P.U. AND R.I.H. WITH CFP/GUN COBO(LOADED 3-SPF, 120-DEG PHASED, 0.41"-EHD, AND 23-GRAM CHARGE), CORRELATED AND SET CFP AT 7,300', P.U. AND PERFORATED 7,215' TO 7,225', P.O.O.H. WITH GUNS AND ALLSHOTS HAD FIRED.
		12:00:00 PM	FRAC STAGE#3 (PRICE RIVER) AS FOLLOWS:  PERFORATIONS: 7,215' - 7,225' JOB TYPE: 70-Q CO2 FAM FRAC AVE RATE: 16.4 BPM AVE PRESSURE: 4,467 PSI BROKE: 5,823 PSI ISIP: 3,988 PSI FRAC GRAD: 1.00 PSI/FT TOTAL SAND IN FORMATION: 34,200 LBS 20/40 WHITE SAND TOTAL CO2 DOWNHOLE: 77-TONS TOTAL FLUID: 10,914 GALLONS
		1:30:00 PM	STAGE# 4(PRICE RIVER): P.U. AND R.I.H. WITH CFP/GUN COMBO ( LOADED 3-SPF, 120-DEG PHASED, 0.41"-EHD, AND 23-GRAM CHARGE), CORRELATED, SET CFP AT 7,080', P.U. AND PERFORATED 7,011'-16 AND 6,968'-73', P.O.O.H. AND LAYED DOWN GUNS, ALLSHOTS HAD FIRED.
		3:00:00 PM	FRAC STAGE#4 (PRICE RIVER) AS FOLLOWS: JOB TYPE: 70-Q CO2 FOAM FRAC  AVE RATE: 30.06 BPM AVE PRESSURE: 5,221 PSI BROKE: 5,514 PSI ISIP: 3,372 PSI FRAC GRAD: 0.93 PSI/FT TOTAL SAND IN FORMATION: 61,000 LBS 20/40 WHITE SAND TOTAL CO2 DOWNHOLE: 110-TONS TOTA FLUID: 15,387 GALLONS
		6:00:00 AM	CASING OPENED TO PIT ON 20/64 CHOKE.



# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/19/2005	Report # : 3	End Time	Description
Summary : M.I.R.U. HES AND MESA WIRELINE, REPAIRED MSA CRANE, PERFORATED STAGE #1, AND FRAC SAME. PERFORATED STAGE #2 AND FRAC SAME. OPENED CASING TO PIT TO CLEAN-UP FRAC'S.		10:00:00 AM	M.I.R.U. MESA WIRELINE AND HES FRAC CREW.
		1:15:00 PM	MESA WORKING ON CRANE, REAR OUTRIGGERS WOULD NOT WORK.
		3:00:00 PM	PERFORATE STAGE #1 (BLUECASTLE) : P.U. AND R.I.H. WITH 10'-GUN(LOADED 3-SPF, 120-DEG PHASED, 0.41"-EHD, 23-GRAM CHARGE), CORRELATED TO OPEN HOLE LOG, PERFORATED 8,036'-8,041' AND 7,930'-7,935' , P.O.O.H. LAY DOWN GUN AND ALL SHOTS HAD FIRED.
		4:30:00 PM	FRAC STAGE #1 (BLUECASTLE) AS FOLLOWS: ----- PERFS: 7,930' TO 8,041' JOB TYPE: 70-Q CO2 FOAM FRAC AVE PRESSURE: 4,885 PSI AVE WELLHEAD RATE: 35.4 BPM BROKE:5,235 PSI ISIP: 3,432 PSI FRAC GRAD: 0.88 PSI/FT TOTAL SAND IN FORMATION: 108,500 LBS 20/40 WHITE SAND TOTAL CO2 DOWHOLE:150 TONS TOTAL FLUID TO REC: 21,660-GALLONS / 515-BBLS
		6:15:00 PM	PERFORATE STAGE #2 (PRICE RIVER): P.U. AND R.I.H. WITH CFP/10'-GUN (LOADED 3-SPF, 120-DEG PHASED, 0.41"-EHD, 23-GRAM CHARGE), CORRELATED AND SET CFP AT 7,410', P.U. AND PERFORATED 7,352' TO 7,362', P.O.O.H. LAT DOWN GUN, ALLSHOTS HAD FIRED.
		7:15:00 PM	FRAC STAGE #2 (PRICE RIVER) AS FOLLOWS: ----- PERFS: 7,352' TO 7,362' JOB TYPE:70-Q CO2 FRAC AVE PRESSURE:3,779 PSI AVE RATE: 25.2 BPM BROKE: 5,340 PSI ISIP: 3,193PSI FRAC GRAD: 0.88 PSI/FT TOTAL SAND IN FORMATION: 76,000-LBS 20/40 WHITE SAND TOTAL CO2 DOWHOLE: 100-TONS TOTAL FLUID TO REC: 15,463-GALLONS / 368-BBLS TOTAL FLUID TO REC STAGE #1 & #2: 883- BBLS
		6:00:00 AM	OPENED CASING TO PIT ON 20/64 CHOKE.

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
<sup>2613</sup> <sup>824</sup>  
**NESE, 2620' FSL, 934' FEL, Sec. 36-T12S-R16E(SHL)**  
**NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**WEEKLY COMPLETION ACTIVITY REPORT FROM 11/28/2005 - 12/03/2005.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature *Matt Barber*

Date **12/14/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 19 2005**

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/3/2005 Report # : 17  
Summary : Sl. Drill CFP's and clean rat hole. start out lay down tbg.

End Time	Description
7:00:00 AM	SICP 1650
8:00:00 AM	TIH tag CFP @ 7275
9:30:00 AM	drill CFP @ 7275 no fill on plug drilled in 1 1/2 hours.
10:30:00 AM	TIH tag CFP @7410 no fill on plug drilled out in 1 hour
11:30:00 AM	circ hole clean
12:00:00 PM	rig down swivel
2:30:00 PM	trip in hole tage fill @8170 try to wash sand would not clean out. pickup power swivel
2:30:00 PM	clean out rat hole to 8180 261 joints circ clean
5:00:00 PM	POOH with tbg lay down on seals 103 joints
5:30:00 PM	shut in well for night

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/2/2005 Report # : 16  
Summary : SICP 1650. Drill CFP's

End Time	Description
7:00:00 AM	SICP 1650
9:00:00 AM	blow down casing TIH tag @ 6710 CFP #6 break circ . with air foam.
11:00:00 AM	pickup power swivel drill CFP @ 6710 no fill on plug.
1:00:00 PM	TIH tag CFP #5 @ 6950 no fill on plug drill out 1 hour 15 min.
3:00:00 PM	TIH tag CFP # 4 @ 7080 no fill on plug drill out 1 hr.
4:00:00 PM	circ hole clean
5:00:00 PM	SWIFN

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/1/2005 Report # : 15  
Summary : drill CFP's drilled plugs 8,7 clean up SWIFN

End Time	Description
7:00:00 AM	SICP 1650
10:00:00 AM	finish picking up 23/8 tbg 5660
11:30:00 AM	rig Weatherford power swivel, try to break circ. ( Bit plugged) pumped and blow tbg unplug bit blow hole clean. recovered 100 bbl
12:00:00 PM	clean out from 5660 to 5700 well started flowing let well unload
1:30:00 PM	TIH tag 5890 CFP #8
2:00:00 PM	drill plug # 5890 RIH to 6500 no fill on CFP #7 drill out
4:00:00 PM	drill CFP clean up well or night
5:30:00 PM	circ clean SWIFN drain equipment for night

# REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #4-31D-12-17**

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/30/2005	Report # : 14	End Time	Description
Summary : MIRU DUCO WSU. Nipple down frac head nipple up BOP. rig floor. pickup tbg with Bit RIH to 3050 ft. SDFN		9:00:00 AM	MIRU Duco rig and equipment.
		2:00:00 PM	Check pressure on well 0. Nipple down Wellhead Inc frac head. nipple up Weatherford BOPs. rig work floor. unload tbg.on seals
		5:30:00 PM	Tally tbg. pickup 43/4 cone bit Weatherford pumpoff bit sub and X XN nipples rabbit tbg in well total of 95 joints bit @ 3046. POOH 7 joints
		6:00:00 PM	shut in for night

Well Name : **Peter's Point #4-31D-12-17**

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/29/2005	Report # : 13	End Time	Description
Summary : Flow stages 1-9, RIH with 33/4 gauge ring tag sand @ 5664 above stage 10 POOH RDMO EL and frac equipment. flow back stages 1-9.		7:00:00 AM	Stages 1-9 FCP 0 flow lines frozen
		10:30:00 AM	rig Mesa EL with gauge ring 31/2" Frac valve frozen. hot oil frac head. run gauge ring tag sand @ 5664. 16 ft. above stage 10 POOH RDMO EL
		12:00:00 PM	rig down Halliburton frac equipment. MO
		11:59:00 PM	Flow watch. well open to pit

Well Name : **Peter's Point #4-31D-12-17**

API : 43-007-30810

Area : West Tavaputs

Ops Date : 11/28/2005	Report # : 12	End Time	Description
Summary : Flow back stages 1-8. MIRU Mesa EL. Stage 9. no break Stage 9. reperf stage 9. load break no break injection 5820 at 2 BPM. tryed to pump 1/2 lb sand in formation locked up at perms.		8:00:00 AM	Stages 1-8 FCP 975 psi on 38 ck. recovered 170 bbl in 24 hours avg. of 7.08 BPH 1842 bbl left to recover.
		8:00:00 AM	RU Mesa EL. Perf & plug stage 9. 4 ft. gun and HES frac plug.
		11:30:00 AM	Mesa Equipment ice in HYD.lines on crane. EL grounding problems . CCL not working.
		11:30:00 AM	Stage 9 Mesa RIH with perforating gun and HES CFP. Correlate to short joint run to setting depth set CFP @ 5890 pickup perforate North Horn @ 5843-5847 3JSPF 120 phasing 23 gram shot .410 hole.
		12:30:00 PM	Frac Stage 9 North Horn 70Q Foam Frac. Frac trucks frozen on fluid ends and pump lines. fluid left in lines and pumps from last pump job. Load hole no Break @ 5.4BPM. made 4 attempts to break formation no break.
		2:00:00 PM	Rig Mesa EL to reperf stage 9 North Horn.@ 5843-5847 ice in wellhead
		4:30:00 PM	Stage 9. load Break@ 5820 @ 2 BPM. made 6 attempts to break formation. couldnt get rate up above two BPM. pumped 25 sacks 1/2 lb sand try to open formation sand hit perms locked up. shut down turn well to flow watcher( KCL Frac no sand in formation pressure didnt drop below 5750 @ 3.5 BPM.)
		6:00:00 PM	Stages 1-9 FCP 30 psi 2061 bbl to recover no flow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 0681 (SH) / UTU 03333 (BH)</b>
2. Name of Operator <b>Bill Barrett Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1099 18th Street, Suite 2300, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Peter's Point Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NESE, 2620' FSL, 2620' FEL, Sec. 36-T12S-R16E(SHL) NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)</b>		8. Well Name and No. <b>Peter's Point Unit Fed #4-31D-12-17</b>
		9. API Well No. <b>4300730810</b>
		10. Field and Pool, or Exploratory Area <b>Peter's Point/Mesaverde</b>
		11. County or Parish, State <b>Carbon, UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Reports</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 12/04/2005 - 12/12/2005.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Permit Analyst</b>
Signature <i>Matt Barber</i>	Date <b>12/14/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**  
**DEC 19 2005**  
DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/12/2005 Report # : 26

Summary : Flow back stage 1-13. Production

End Time	Description
7:00:00 AM	Flow stages 1-13 FCP 800 On two 32 chokes light mist CO2 test 1% recovered 48 bbl in 24 hours avg of 2 BPH 3008 bbl left to recover
11:00:00 AM	flow stages 1-13
3:00:00 PM	casing to sales 1.5 MMCFD @1260 psi 15 ck.

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/11/2005 Report # : 25

Summary : Flow back stages 1-13

End Time	Description
7:00:00 AM	flow back stages 1-13 FCP 800 recovered 96 bbl in 24 hours avg. of 4 BPH 3056 bbl left to recover
11:59:00 PM	flow stages 1-13

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/10/2005 Report # : 24

Summary : Flow stages 1-13

End Time	Description
7:00:00 AM	Stages 1-13 FCP 1100 psi on two 32 CK's recovered 318 bbl in 15 hoursavg. of 21.2 BPH 3152 left to recover.
11:59:00 PM	flow stages 1-13

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/9/2005

Report # : 23

End Time

Description

Summary : Flow back stages 1-11. Plug perf stage 12. frac 12. plug perf stage 13. frac. Flow back stages 1-13

7:00:00 AM

Flow stages 1-11 FCP 0. Frozen flow manifold. Ouray Const. flow hand sleeping. recovered 120 bbl in 6 hours. avg. 20 BPH. 2778 bbl left to recover.

10:00:00 AM

Mesa EL Stage 12. Pickup 10 ft perf gun with HES CFP RIH correlate to short joint. Set CFP @4970 pickup perforate M. Wasatch @ 4916-4926 3JSPF 120 phasing 23 gram shot .410 hole.

1:00:00 PM

Stage 12 M. Wasatch 70Q Foam frac. Halliburton frac equipment frozen

2:00:00 PM

Frac Stage 12 70Q frac. load break @ 3947 @ 5.8 BPM. Avg. Wellhead Rate:19.42 BPM. Avg. Slurry Rate: 7.79 BPM. Avg. CO2 Rate: 10.34 BPM. Avg. Pressure: 3,103 PSI. MAx Wellhead Rate: 25.53 BPM. Max. Slurry Rate: 10.86 BPM. Max. CO2 Rate: 16.24 BPM. Max. Pressure: 3947 PSI. Total Fluid Pumped: 9,231 GAL. Total Sand in Formation: 29,968 LB. (20/40 White Sand) CO2 Downhole: 60 tons CO2 Cooldown: 10 tons. ISIP: 2,742 PSI. Frac Gradient: 1.00 psi/ft. in stage 2 had problems with CO2 rate due to line freezing up. Flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap.

3:00:00 PM

Mesa EL Stage 13.M.Wasatch pickup 10 ft perf gn with HES CFP. RIH correlate to short joint set CFP @ 4710 Pickup perforate M.Wasatch @ 4650-4660 3 JSPF 120 phasing 23 gram shot .410 hole. POOH turn well over to Frac.

4:30:00 PM

Stage 13 M. Wastach 70Q foam Frac. load break @ 3075 @ 5.6 BPM. Avg. Wellhead Rate: 18.43 BPM. Avg. Slurry Rate: 7.47 BPM. Avg. CO2 Rate: 9.68 BPM. Avg. Pressure: 2816 PSI. Max. Wellhead Rate: 22.96 BPM. Max. Slurry Rate: 10.44 BPM. Max. Co2 Rate: 13.12 BPM. Max. Pressure: 3075 PSI. Total Fluid pumped: 10,429 Gal. total and in Formation: 45,805 LB. (20/40 White Sand) CO2 Downhole: 70 tons. Co2 Cooldown:5 tons. ISIP: 2,566 psi Frac Gradient: 0.99 psi/ft. had problems with CO2 Rate at start of job. had to shut down to see if frac ball dropped to pressure staying under 3000 psi, before shutting down avg. pressure stayed AT 2800 PSI. successfully flushed wellbore with 50Q foam 30 bbl

5:00:00 PM

flow back stage s 1-13 start flow back on 18/64 ck 2600 psi.

# REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #4-31D-12-17**

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/8/2005 Report # : 22

Summary : SI. Pickup perf guns for stage 10  
reperf.RIH Perf S.10. Frac 10. EL Perf &  
Plug Sage 11. Frac 11. Flow back 1-11

End Time	Description
7:00:00 AM	1750
9:00:00 AM	Mesa EL. Pickup new perf guns to reperf stage 10. ice in frac head rig D&M Hot oil. heat frac head with 10 bbl 280 deg. water
9:30:00 AM	Halliburton on loc late.crew was to be on loc at 9AM . frac van computer's cold not working.
12:00:00 PM	pressure test pump lines
12:30:00 PM	Stage 10 North Horn 70Q Foam Frac . Load Break @ 5698 @ 12 BPM. Avg. Wellhead Rate:32.35 BPM. Avg. Slurry Rate:13.65 BPM. Avg. CO2 Rate:17.33 BPM. Avg. Pressure:4992 PSI. Max. Wellhead Rate:40.48 BPM. Max. Slurry Rate:19.35 BPM. Max. CO2 Rate:22.02 BPM. Max. Pressure:5740 PSI. Total Fluid Pumped: 21,428Gal. Total Sand in Formation:69,616 LB. (20/40 White Sand) CO2 Downhole:110 tons. CO2 Cooldown: 10 tons. ISIP:3228 psi. Frac Gradient:1.01 psi/ft. Pumpedfluid only at 12 BPM. to establish a break pressured up pumps kicked out. pumped a second time at 12 BPM and pressure lined out at 4800 psi. shut down and cooled down CO2 started job. pumps kicked out twice while trying to establish rate.
2:30:00 PM	Mesa EL Stage 11 North Horn.pickup 7 ft perf gun with HES CFP RIH correlate to short joint run to depth check depth to casing collar set CFP @ 5545 pickup Perforate North Horn@5499-5501 and 5309-5314 3JSPF 120 phasing 23 gram shot .410 hole POOH turn well over to frac.
3:30:00 PM	Stage 11 North Horn 70Q foam Frac. Load Break @ 4225 @ 6.8 BPM. Avg. Wellhead Rate: 31.06 BPM. Avg. Slurry Rate: 13.57 BPM. Avg. Co2 Rate: 16.15 BPM. Avg. Pressure:4775 PSI. Max.Wellhead Rate: 36.5 BPM. Max. Slurry Rate: 17.7 BPM. Max. CO2 Rate: 21.54 BPM. Max. Pressure: 5135 psi. Total Fluid Pumped: 11,968 gal. Total Sand in Formation: 31,182 lb.(20/40 White Sand) CO2 Downhole: 70 tos. CO2 Cooldown: 20 tons. ISIP: 3,212 psi. Frac Gradient: 1.04 psi/ft. Had to shut down in pad due to wireline didnt drop frac ball. pumped 2330 gallons extra during pad to set fac ball to establish break. lost CO2 Flow meter during the 2# sand stage swapped flow meters went on with job. pumped 1182 lbs
12:05:00 AM	Flow stages 1-11 start on 18/64 ck. 2898 bbls to recover.2800 psi to start flow.



# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/7/2005 Report # : 21

Summary : SI. MIRU HES Frac , BOC Gases, Mesa EL. Perf & plug stage 10. Frac 10. (No frac in stage 10)

End Time	Description
12:00:00 PM	MIRU HES Frac BOC Gases, Mesa EL
3:00:00 PM	Mesa EL. Stage 10. Pickup 10 ft. perf gun with HES CFP. RIH correlate to short jt. run to setting depth set CFP @ 5790 pickup check depth to casing collar perforate North Horn @ 5744-5748 and 5680-5686 3JSPF 120 phasing 23 gram shot .410 hole POOH turn well over to frac crew.
6:30:00 PM	Stage 10 North Horn 70Q Foam Frac. Load had a light break @ 4408 . increased rate and pressure to 5850 psi @ 1.5 BPM no break or entry increase. tried 8 times pumping at rates from 5 to 15 BPM . chose to shut down
8:00:00 PM	flow back gas and fluid pumped in well bore total of 3015 gal. SIFN

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/6/2005 Report # : 20

Summary : SI

End Time	Description
	Enter the description here

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/5/2005 Report # : 19

Summary : SI

End Time	Description
	Enter the description here

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/4/2005 Report # : 18

Summary : SICP 1650. POOH lay down tbg. RDMO WSU and equipment.

End Time	Description
7:00:00 AM	SICP 1650 SITP 600
7:30:00 AM	blow down casing . start out of hole laying down tbg on seals. tbg circ plug not holding pumped 20 bbl down tbg. 100 bbl down casing to stop pit fire. finish pulling out of hole with tbg. X & XN nipples bit sub and bit.
11:00:00 AM	nipple down BOPs. Nipple up Frac tree and test.
4:00:00 PM	RDM WSU and equipment
5:00:00 PM	SI wait on frac

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation  
**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*2613 879*  
**NESE, 2620' FSL, 934' FEL, Sec. 36-T12S-R16E(SHL)  
 NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)**

5. Lease Serial No.  
**UTU 0681 (SH) / UTU 03333 (BH)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peter's Point Unit Fed #4-31D-12-17**

9. API Well No.  
**4300730810**

10. Field and Pool, or Exploratory Area  
**Peter's Point/Mesaverde**

11. County or Parish, State  
**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>First Sales</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Notification</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 12/11/05.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**12/14/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any report to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2.)

**RECEIVED**

**DEC 19 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation  
**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 0681 (SH) / UTU 03333 (BH)</b>
2. Name of Operator <b>Bill Barrett Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1099 18th Street, Suite 2300, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-312-8168</b>	7. If Unit or CA/Agreement Name and/or No. <b>Peter's Point Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NESE, <sup>2613</sup> 2620' FSL, <sup>804</sup> 934' FEL, Sec. 36-T12S-R16E(SHL) NWNW, 1000' FNL, 660' FWL, Sec. 31-T12S-R17E (BHL)</b>		8. Well Name and No. <b>Peter's Point Unit Fed #4-31D-12-17</b>
		9. API Well No. <b>4300730810</b>
		10. Field and Pool, or Exploratory Area <b>Peter's Point/Mesaverde</b>
		11. County or Parish, State <b>Carbon, UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**WEEKLY COMPLETION ACTIVITY REPORT FROM 12/18/2005 - 12/24/2005.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Matt Barber</b>		Title <b>Permit Analyst</b>
Signature <i>Matt Barber</i>		Date <b>12/27/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JAN 17 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/24/2005	Report # : 1	End Time	Description
Summary : SI. Blow down casing POOH 20 jts. land tbg on hanger. pumpoff bit. NU tree turn well over to production. RDMO WSU and Equip.		7:00:00 AM	SICP 1725 blow down casing to 1200 psi
		9:00:00 AM	POOH lay down 20 joints land tbg on hanger. (see final well report for tbg. details)
		11:00:00 AM	Nipple down BOPs nipple up tree pumpoff Weatherford bit sub with 43/4 cone bit.
		12:00:00 PM	rig down Duco Well Service unit

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/23/2005	Report # : 32	End Time	Description
Summary : SI, POOH. Change out Bit TIH. Drill CFP's. clean rat hole POOH to landing of tbg. SI.		7:00:00 AM	SICP 1600 psi.
		8:30:00 AM	Blow down casing from 1600 to 1050 psi. pump 100 bbl top kill
		9:00:00 AM	Pull out of hole change out Bit. and pumpoff sub.TIH with new Bit and pumpoff sub, to 5545 tag CFP
		11:00:00 AM	rig power swivel start circ. drill CFP @ 5545 FCP 950 psi on 48 ck.
		12:30:00 PM	TIH to CFP @ 5790 no fill on plug. drill out plug, FCP 1000 psi on 48 ck.
		1:30:00 PM	TIH to 8171 PBDT bottom perforation stage 1.@ 8041 ft.
		3:30:00 PM	POOH lay down tbg 95 joints need 20joints to landing of tbg.
5:30:00 PM	shut in for night avg. casing flow 1350 psi on 3/4" ck		

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/22/2005	Report # : 31	End Time	Description
Summary : Open well flair gas drill CFP's POOH to 3000 ft.		7:00:00 AM	SICP 1600
		7:15:00 AM	circ with air foam, drill CFP 4970 1050 psi flow 48 ck.
		10:30:00 AM	TIH tag @ 5545 no fill on plug FCP 1050 on 48 ck. drilled on CFP for 3 hours could not make hole. one and 1/2 frac plugs in well.
		1:30:00 PM	rig down swivel. pump kill 100 bbl
		2:30:00 PM	POOH 20 stds. kill well with 75 bbl POOH to 2730 63 joints in well.
		4:00:00 PM	flow back kill water 200 bbl
		5:30:00 PM	Shut in well for night 1600 psi

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/21/2005	Report # : 30	End Time	Description
Summary : SI. build flair pit and lay flow lines. Drill CFP @ 4710. Casing valve on flow line valve stem broke. hot shot valve from Vernal Kill casing change out valve. clean up shut down for night		7:00:00 AM	SICP 1600 psi
		12:00:00 PM	build new flow lines and flair pit
		2:00:00 PM	start circ. with foam unit. tbg sticky circ. and work tbg. free
		3:45:00 PM	drill out CFP @ 4710 FCP 1100 psi on 38 ck.
		4:30:00 PM	trip in hole tag CFP @ 4970 no fill on plug.
		4:30:00 PM	casing valve on frac head, broken valve stem hot shot new valve from Vernal. pump casing kill 75 bbl change out valve. fiow back kill fluid.
		6:00:00 PM	SIFN

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/20/2005	Report # : 29	End Time	Description
Summary : ND/NU BOPs rig floor. PU bit pumpoff sub, nipples, TIH wit tbg. tag kill plug, rig Weatherford foam unit and power swivel. circ. drill kill plug. after drilling kill plug wind came up blew gas over rig cought fire. burned one hand first and second Deg. burns on face. SI.SDFD.		8:30:00 AM	Nipple down frac head. nipple up Weatherford BOPs rig work floor.
		12:00:00 PM	pickup 43/4 bit Weatherford pump off bit sub one joint XN nipple one joint X nipple tally in well tag kill plug @ 4565
		1:00:00 PM	rig power swivel and Weatherford foaming unit break circ.
		1:30:00 PM	drill out 5.5" kill plug flowing to pit.
		1:30:00 PM	after drilling out 5 1/2 kill plug rig crew was making connection on rig floor wind came up blowing gas over rig and work floor, gas came in contact with power swivel moter and cought gas on fire. fire was on rig floor burnt floor hand on the face. shut in casing flow fire went out.
		1:30:00 PM	rig pusher and one other hand had face hair burnt. pusher loaded employ Darrell Godfrey and drove to Hospital in Roosevelt. employ was checked by Dr. had first and second degree burns on face sent home. and told to go to SLC University Hospital Burn Center for cleaning AM on 20th.
		5:00:00 PM	roustabouts build burn pit and run flow lines across reserve pit. to flair off gas.

Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/19/2005	Report # : 28	End Time	Description
Summary : Hot Oil frac head. EL kill plug. blow down casing. SI.		11:00:00 AM	Hot oil frac head. hot oil truck broke down
		2:00:00 PM	heat water in buckets to thaw frac valve
		2:00:00 PM	rig Black Warrior Wire line. pickup HES composite solid bridge plug Grease head on wire line wouldnt let EL move. had to lay down four times work on grease head
		4:00:00 PM	EL CBP @ 4565
		5:00:00 PM	blow down casing 1500 psi
		5:30:00 PM	shut in

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-31D-12-17

API : 43-007-30810

Area : West Tavaputs

Ops Date : 12/18/2005      Report # : 27

Summary : MIRU DUCO Rig 3 and equipment, tbq,  
Black Warrior EL.

End Time	Description
3:00:00 PM	Rig up DUCO well service rig. and equipment
4:00:00 PM	MIRU Black Warrior EL Rig to set 5.5" kill plug
5:30:00 PM	Frac valve wouldnt open more than 3/4 open, shut down needing hot oil truck to heat frac head.
6:00:00 PM	SI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>UTU 0681 (SH)/UTU 03333 (BH)</b>		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name <b>N/A</b>		
2. Name of Operator <b>Bill Barrett Corporation</b>			7. Unit or CA Agreement Name and No. <b>Peter's Point Unit</b>		
3. Address <b>1099 18th Street, Suite 2300</b>		3a. Phone No. (include area code) <b>303-312-8168</b>	8. Lease Name and Well No. <b>Peters Point Unit Fed #4-31D</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2613' FNL, 874' FEL, SENE</b>  At top prod. interval reported below <b>1576' FNL, 101' FWL SWNW (Sec. 31, T12S, R17E)</b>  At total depth <b>954' FNL, 724' FWL, NWNW (Sec. 31, T12S, R17E)</b>			9. AFI Well No. <b>43-007-30810</b>		
14. Date Spudded <b>05/23/2005</b>			15. Date T.D. Reached <b>08/28/2005</b>		10. Field and Pool, or Exploratory <b>Peter's Point Unit/Mesaverde</b>
16. Date Completed <b>12/24/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 36, T12S, R16E</b>		
18. Total Depth: MD <b>8320'</b> TVD <b>7883'</b>		19. Plug Back T.D.: MD TVD		12. County or Parish <b>Carbon</b>	
20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* <b>6732' GL</b>		13. State <b>UT</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>HRI/SD/DSN/BCS Delta "T"; CBL/GR/CCL; DITS DIR Tool</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1002'		245 Hb Lite	81 bbls.	0'	
						180 Prem TG	37 bbls.		
8 3/4"	5.5 N80	17#	Surface	8305'		1610 50/50Po	383 bbls.	802'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4556'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Middle Wasatch	4650'	4926'	7930' - 8041'	0.41"	30	Open
B) North Horn	5309'	6461'	7352' - 7362'	0.41"	30	Open
C) Price River	6559'	7362'	7215' - 7225'	0.41"	30	Open
D) Blue Castle	7930'	8041'	(continued see attachmnt)			

26. Perforation Record

Depth Interval	Amount and Type of Material
7930' - 8041'	70% CO2 foam frac: 150 tons CO2; 424 bbls. of LGC 6, 108,500# 20/40 Ottawa sand
7352' - 7362'	70% CO2 foam frac: 100 tons CO2; 265 bbls. of LGC 6, 76,000# 20/40 Ottawa sand
7215' - 7225'	70% CO2 foam frac: 77 tons CO2; 162 bbls. of LGC 6, 34,200# 20/40 Ottawa sand

(continued see attachment)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

(continued see attachment)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/2005	12/26/2006	24	→	25	2,517	0			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
23/64	SI 1194	1435	→	25	2,517	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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OFFICE OF OIL & GAS REGULATION

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Green River</b>	1943'
				<b>Wasatch</b>	2916'
				<b>North Horn</b>	4881'
				<b>Price River</b>	6550'
				<b>Base of Upper Price</b>	6783'
				<b>Bluecastle</b>	7916'
				<b>Neslen</b>	8228'
				<b>TD</b>	8320'

32. Additional remarks (include plugging procedure):

**Copies of logs & directional survey already submitted.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Matt Barber

Title Permit Analyst

Signature

*Matt Barber*

Date

2/9/06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FEB 13 2006**

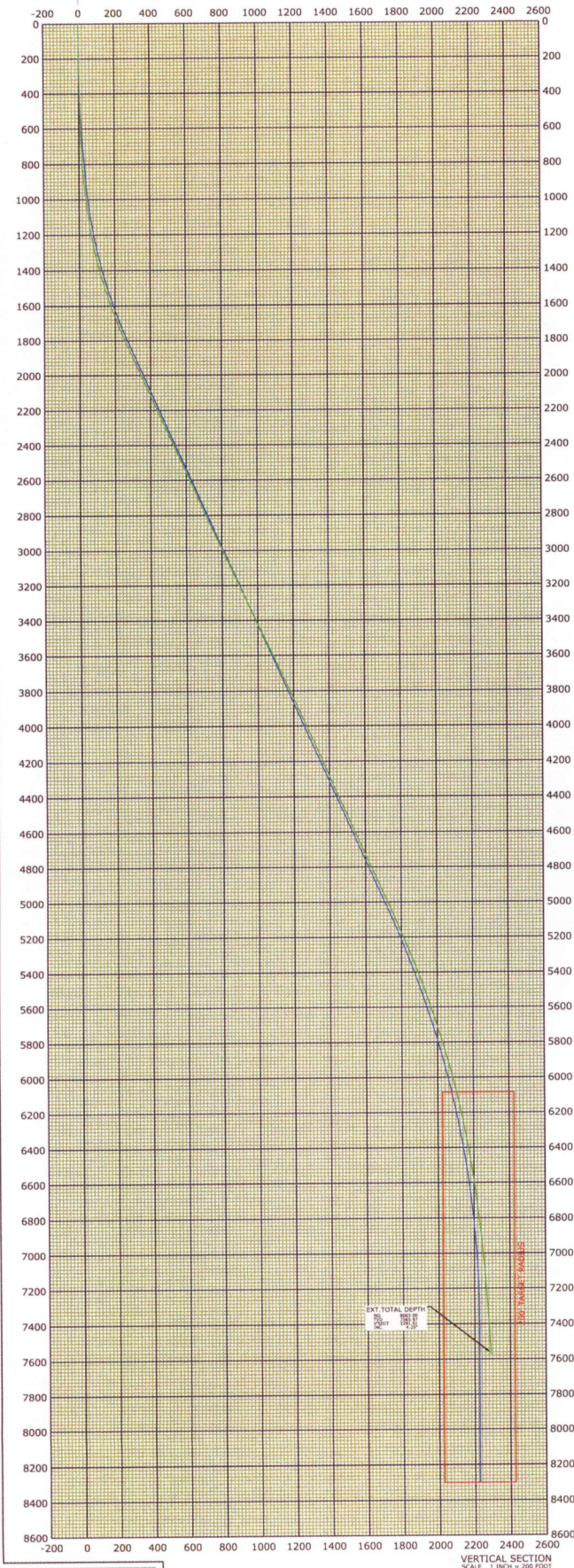


26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6968'	7016'	0.41"	36	Open
6849'	6903'	0.41"	30	Open
6762'	6772'	0.41"	30	Open
6559'	6635'	0.41"	30	Open
6423'	6461'	0.41"	30	Open
5843'	5847'	0.41"	12	Open
5680'	5748'	0.41"	30	Open
5309'	5501'	0.41"	30	Open
4916'	4926'	0.41"	30	Open
4650'	4660'	0.41"	30	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6968' - 7016'	70% CO2 foam frac: 110 tons CO2; 286 bbls. of LGC 6, 61,000# 20/40 Ottawa sand
6849' - 6903'	70% CO2 foam frac: 109 tons CO2; 300 bbls. of LGC 6, 76,100# 20/40 Ottawa sand
6762' - 6772'	70% CO2 foam frac: 95 tons CO2; 245 bbls. of LGC 6, 60,300# 20/40 Ottawa sand
6559' - 6635'	70% CO2 foam frac: 130 tons CO2; 383 bbls. of LGC 6, 96,800# 20/40 Ottawa sand
6423' - 6461'	70% CO2 foam frac: 105 tons CO2; 273 bbls. of LGC 6, 71,900# 20/40 Ottawa sand
5680' - 5748'	70% CO2 foam frac: 110 tons CO2; 438 bbls. of LGC 6, 69,616# 20/40 Ottawa sand
5309' - 5501'	70% CO2 foam frac: 70 tons CO2; 222 bbls. of LGC 6, 31,182# 20/40 Ottawa sand
4916' - 4926'	70% CO2 foam frac: 60 tons CO2; 159 bbls. of LGC 6, 29,968# 20/40 Ottawa sand
4650' - 4660'	70% CO2 foam frac: 70 tons CO2; 70 bbls. of LGC 6, 45,805# 20/40 Ottawa sand

PETER'S POINT UF #4-31D-12-17  
 SECT. 36, T12S, R16E  
 SHL: 2613' FNL, 874' FEL  
 CARBON COUNTY, UTAH

KB ELEVATION = 6752'  
 GR ELEVATION = 6734'  
 Vertical Section Calculated Along Azimuth 43.23°



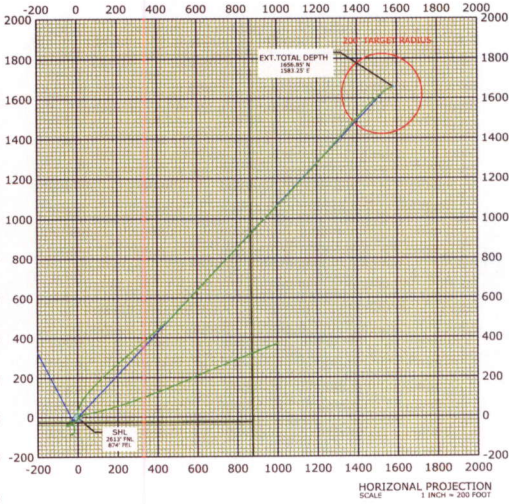
TRUE NORTH



ALL BEARINGS ARE ALONG TRUE NORTH  
 TRUE NORTH CORRECTION +12.02

MAGNETIC CORRECTION FACTORS  
 TRUE NORTH MAGNETIC DECLINATION: +12.02  
 MODEL: IGSOM 2005

LAT 39° 43' 48.08"N - LONG 110° 3' 58.45"W  
 DATUM: NAD 1983  
 SECTION 36, T12S, R16E  
 3813' FNL, 874' FEL



— PROPOSED WELLPATH  
 — ACTUAL WELLPATH

RECEIVED  
 APR 06 2006  
 DIV. OF OIL, GAS & MIN



# FINAL SURVEYS

FOR



PETER'S POINT UNIT FEDERAL #4-31D-12-17

FROM SURFACE LOCATION:

CARBON COUNTY, UTAH

WELL FILE: **4005338C**

SEPTEMBER 19, 2005

PRECISION ENERGY SERVICES USA, INC.  
DRILLING & EVALUATION  
7090 Barton Drive  
Casper, Wyoming 82604  
Phone: (307) 577-8875 Fax: (307) 577-9182

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT, CORP.  
 Well Name : PPUF 4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 1 of 4  
 Date : 9/19/2005  
 File : 4005338C

**KB Elevation : 6750.00**

**Gr Elevation : 6732.00**

**Vertical Section Calculated Along Azimuth 43.23°**

**All Bearings Are Along True North**

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>START OF PES SURVEYS</b>									
86.00	0.25	20.40	86.00	0.18	0.07	0.17	0.29	0.29	23.72
147.00	0.44	26.64	147.00	0.51	0.22	0.52	0.32	0.31	10.23
212.00	0.69	25.52	212.00	1.09	0.50	1.13	0.38	0.38	-1.72
273.00	1.13	21.02	272.99	1.98	0.87	2.04	0.73	0.72	-7.38
333.00	1.19	8.39	332.98	3.15	1.17	3.10	0.44	0.10	-21.05
393.00	1.31	356.20	392.96	4.45	1.22	4.08	0.49	0.20	-20.32
453.00	1.75	350.89	452.94	6.04	1.03	5.10	0.77	0.73	-8.85
514.00	2.50	349.02	513.90	8.26	0.63	6.45	1.23	1.23	-3.07
574.00	3.19	352.64	573.82	11.20	0.17	8.28	1.19	1.15	6.03
635.00	3.81	352.27	634.71	14.90	-0.32	10.63	1.02	1.02	-0.61
696.00	4.19	1.89	695.56	19.13	-0.52	13.58	1.26	0.62	15.77
756.00	4.94	4.77	755.37	23.90	-0.24	17.25	1.31	1.25	4.80
816.00	5.69	9.27	815.11	29.41	0.46	21.74	1.43	1.25	7.50
877.00	6.31	13.15	875.78	35.65	1.71	27.15	1.21	1.02	6.36
947.00	7.00	18.02	945.31	43.46	3.90	34.34	1.27	0.99	6.96
1025.00	7.50	22.52	1022.68	52.68	7.32	43.40	0.97	0.64	5.77
1084.00	7.88	23.02	1081.15	59.96	10.38	50.79	0.65	0.64	0.85
1148.00	9.06	25.65	1144.45	68.54	14.28	59.72	1.94	1.84	4.11
1210.00	10.81	28.65	1205.52	78.04	19.18	70.00	2.94	2.82	4.84
1273.00	12.19	33.15	1267.26	88.80	25.65	82.26	2.61	2.19	7.14
1336.00	13.56	36.40	1328.67	100.31	33.67	96.15	2.46	2.17	5.16
1399.00	14.94	38.65	1389.73	112.60	43.12	111.58	2.36	2.19	3.57
1463.00	16.44	40.65	1451.35	125.91	54.18	128.85	2.49	2.34	3.13
1526.00	17.50	41.40	1511.60	139.78	66.25	147.22	1.72	1.68	1.19
1589.00	18.94	42.90	1571.44	154.38	79.47	166.91	2.40	2.29	2.38
1652.00	20.44	44.77	1630.76	169.68	94.18	188.14	2.58	2.38	2.97
1714.00	21.38	45.15	1688.67	185.34	109.82	210.25	1.53	1.52	0.61
1778.00	22.69	46.02	1748.00	202.13	126.97	234.24	2.11	2.05	1.36
1842.00	24.00	47.40	1806.76	219.52	145.43	259.55	2.22	2.05	2.16
1905.00	24.44	48.77	1864.21	236.78	164.67	285.31	1.13	0.70	2.17
1968.00	24.56	48.66	1921.54	254.02	184.30	311.31	0.20	0.19	-0.17
2032.00	24.56	49.15	1979.75	271.50	204.35	337.78	0.32	0.00	0.77
2094.00	24.38	49.27	2036.18	288.28	223.79	363.32	0.30	-0.29	0.19
2157.00	24.81	49.40	2093.47	305.37	243.68	389.40	0.69	0.68	0.21
2221.00	24.94	49.15	2151.53	322.93	264.08	416.17	0.26	0.20	-0.39
2285.00	24.81	49.40	2209.59	340.49	284.48	442.94	0.26	-0.20	0.39

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT, CORP.  
 Well Name : PPUF 4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 2 of 4  
 Date : 9/19/2005  
 File : 4005338C

**KB Elevation : 6750.00**

**Gr Elevation : 6732.00**

**Vertical Section Calculated Along Azimuth 43.23°**

**All Bearings Are Along True North**

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
2349.00	24.50	49.15	2267.76	357.91	304.72	469.49	0.51	-0.48	-0.39
2413.00	24.75	49.40	2325.94	375.31	324.93	496.01	0.42	0.39	0.39
2476.00	24.50	50.02	2383.21	392.29	344.95	522.09	0.57	-0.40	0.98
2539.00	24.94	49.40	2440.43	409.32	365.04	548.27	0.81	0.70	-0.98
2603.00	24.50	49.40	2498.57	426.74	385.36	574.87	0.69	-0.69	0.00
2667.00	24.56	49.77	2556.79	443.97	405.59	601.28	0.26	0.09	0.58
2731.00	24.44	49.65	2615.03	461.13	425.84	627.65	0.20	-0.19	-0.19
2794.00	23.56	48.27	2672.58	477.95	445.17	653.15	1.66	-1.40	-2.19
2858.00	24.38	46.90	2731.06	495.49	464.36	679.07	1.55	1.28	-2.14
2922.00	24.56	45.65	2789.31	513.81	483.52	705.54	0.86	0.28	-1.95
2986.00	25.06	44.15	2847.41	532.83	502.47	732.38	1.26	0.78	-2.34
3050.00	25.06	42.65	2905.38	552.53	521.09	759.49	0.99	0.00	-2.34
3112.00	25.63	42.90	2961.42	572.01	539.12	786.03	0.94	0.92	0.40
3175.00	24.69	42.53	3018.44	591.69	557.29	812.81	1.51	-1.49	-0.59
3238.00	24.19	42.77	3075.79	610.86	574.95	838.88	0.81	-0.79	0.38
3302.00	24.81	43.02	3134.03	630.30	593.01	865.42	0.98	0.97	0.39
3333.00	25.19	42.90	3162.13	639.89	601.94	878.52	1.24	1.23	-0.39
3365.00	24.75	43.02	3191.13	649.78	611.15	892.03	1.38	-1.37	0.38
3397.00	25.00	43.52	3220.17	659.58	620.37	905.49	1.02	0.78	1.56
3428.00	25.00	43.15	3248.26	669.11	629.36	918.59	0.50	0.00	-1.19
3460.00	25.25	42.90	3277.23	679.04	638.63	932.17	0.85	0.78	-0.78
3492.00	25.31	42.27	3306.17	689.10	647.88	945.84	0.86	0.19	-1.97
3524.00	25.50	42.97	3335.07	699.20	657.18	959.57	1.11	0.59	2.19
3588.00	24.94	41.52	3392.97	719.39	675.51	986.83	1.30	-0.87	-2.27
3619.00	25.06	41.90	3421.07	729.17	684.23	999.93	0.65	0.39	1.23
3683.00	25.75	43.90	3478.88	749.27	702.92	1027.38	1.72	1.08	3.12
3745.00	25.31	43.40	3534.83	768.61	721.37	1054.10	0.79	-0.71	-0.81
3808.00	25.81	42.90	3591.66	788.44	739.95	1081.28	0.86	0.79	-0.79
3871.00	25.88	43.65	3648.36	808.43	758.78	1108.74	0.53	0.11	1.19
3935.00	25.56	43.40	3706.02	828.57	777.91	1136.52	0.53	-0.50	-0.39
3997.00	24.44	43.02	3762.21	847.67	795.85	1162.72	1.82	-1.81	-0.61
4061.00	24.81	42.40	3820.39	867.26	813.94	1189.38	0.71	0.58	-0.97
4123.00	24.56	43.02	3876.72	886.29	831.50	1215.28	0.58	-0.40	1.00
4187.00	24.69	42.52	3934.90	905.87	849.61	1241.94	0.38	0.20	-0.78
4250.00	24.88	42.90	3992.10	925.27	867.52	1268.35	0.39	0.30	0.60
4314.00	25.06	43.77	4050.12	944.92	886.06	1295.37	0.64	0.28	1.36
4378.00	23.94	44.02	4108.36	964.05	904.46	1321.91	1.76	-1.75	0.39
4441.00	23.75	44.27	4165.98	982.32	922.20	1347.37	0.34	-0.30	0.40

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT, CORP.  
 Well Name : PPUF 4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 3 of 4  
 Date : 9/19/2005  
 File : 4005338C

**KB Elevation : 6750.00**

**Gr Elevation : 6732.00**

**Vertical Section Calculated Along Azimuth 43.23°**

**All Bearings Are Along True North**

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4504.00	24.19	43.77	4223.54	1000.73	939.98	1372.96	0.77	0.70	-0.79
4567.00	23.31	44.27	4281.21	1018.98	957.62	1398.33	1.43	-1.40	0.79
4631.00	23.38	43.90	4339.97	1037.19	975.26	1423.69	0.25	0.11	-0.58
4693.00	24.69	45.40	4396.59	1055.15	993.01	1448.93	2.33	2.11	2.42
4756.00	25.13	44.65	4453.73	1073.90	1011.78	1475.46	0.86	0.70	-1.19
4818.00	24.50	44.40	4510.01	1092.46	1030.03	1501.47	1.03	-1.02	-0.40
4912.00	24.31	43.15	4595.61	1120.50	1056.90	1540.30	0.59	-0.20	-1.33
4975.00	24.06	42.90	4653.08	1139.37	1074.51	1566.11	0.43	-0.40	-0.40
5037.00	24.56	42.65	4709.58	1158.10	1091.84	1591.64	0.82	0.81	-0.40
5101.00	24.75	43.40	4767.75	1177.62	1110.06	1618.33	0.57	0.30	1.17
5165.00	24.75	42.90	4825.87	1197.17	1128.38	1645.13	0.33	0.00	-0.78
5229.00	24.19	42.90	4884.12	1216.59	1146.43	1671.64	0.87	-0.88	0.00
5292.00	25.00	42.65	4941.40	1235.83	1164.23	1697.86	1.30	1.29	-0.40
5356.00	24.06	42.40	4999.63	1255.41	1182.19	1724.43	1.48	-1.47	-0.39
5420.00	23.19	42.15	5058.26	1274.39	1199.45	1750.07	1.37	-1.36	-0.39
5483.00	23.06	41.90	5116.20	1292.77	1216.01	1774.81	0.26	-0.21	-0.40
5546.00	23.13	41.27	5174.15	1311.25	1232.41	1799.51	0.41	0.11	-1.00
5606.00	23.25	40.52	5229.30	1329.11	1247.88	1823.12	0.53	0.20	-1.25
5672.00	22.69	40.02	5290.07	1348.77	1264.53	1848.84	0.90	-0.85	-0.76
5735.00	21.94	39.27	5348.35	1367.18	1279.79	1872.71	1.27	-1.19	-1.19
5798.00	20.50	41.65	5407.08	1384.54	1294.58	1895.48	2.66	-2.29	3.78
5860.00	19.81	41.27	5465.28	1400.55	1308.72	1916.83	1.13	-1.11	-0.61
5924.00	19.13	40.52	5525.62	1416.67	1322.69	1938.15	1.13	-1.06	-1.17
5987.00	18.69	42.02	5585.22	1432.02	1336.15	1958.55	1.04	-0.70	2.38
6050.00	18.00	42.90	5645.02	1446.65	1349.54	1978.38	1.18	-1.10	1.40
6113.00	17.69	41.90	5704.99	1460.90	1362.55	1997.68	0.69	-0.49	-1.59
6177.00	17.06	41.77	5766.07	1475.14	1375.30	2016.79	0.99	-0.98	-0.20
6240.00	16.31	41.90	5826.42	1488.62	1387.37	2034.87	1.19	-1.19	0.21
6303.00	15.94	41.40	5886.94	1501.69	1398.99	2052.36	0.63	-0.59	-0.79
6366.00	15.50	40.40	5947.58	1514.59	1410.17	2069.41	0.82	-0.70	-1.59
6430.00	14.50	41.65	6009.40	1527.09	1421.04	2085.96	1.64	-1.56	1.95
6492.00	13.64	41.52	6069.54	1538.36	1431.04	2101.03	1.39	-1.39	-0.21
6555.00	13.19	41.90	6130.82	1549.28	1440.77	2115.64	0.73	-0.71	0.60
6641.00	11.19	45.77	6214.88	1562.40	1453.30	2133.79	2.51	-2.33	4.50
6711.00	11.06	46.90	6283.56	1571.73	1463.07	2147.28	0.36	-0.19	1.61
6777.00	10.75	47.90	6348.37	1580.18	1472.26	2159.73	0.55	-0.47	1.52
6840.00	10.44	48.02	6410.30	1587.94	1480.86	2171.27	0.49	-0.49	0.19

**PRECISION ENERGY SERVICES**

Client : BILL BARRETT, CORP.  
 Well Name : PPUF 4-31D-12-17  
 Location : CARBON COUNTY, UTAH

Page : 4 of 4  
 Date : 9/19/2005  
 File : 4005338C

**KB Elevation : 6750.00**

**Gr Elevation : 6732.00**

**Vertical Section Calculated Along Azimuth 43.23°**

**All Bearings Are Along True North**

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
6904.00	9.38	48.65	6473.34	1595.26	1489.09	2182.24	1.66	-1.66	0.98
6968.00	8.88	48.77	6536.53	1601.96	1496.72	2192.35	0.78	-0.78	0.19
7031.00	8.75	49.90	6598.79	1608.25	1504.04	2201.95	0.34	-0.21	1.79
7095.00	7.88	49.90	6662.11	1614.21	1511.12	2211.14	1.36	-1.36	0.00
7195.00	7.19	48.65	6761.25	1622.76	1521.06	2224.18	0.71	-0.69	-1.25
7222.00	6.63	47.90	6788.05	1624.93	1523.49	2227.42	2.10	-2.07	-2.78
7285.00	6.13	49.52	6850.66	1629.55	1528.74	2234.39	0.84	-0.79	2.57
7347.00	5.94	49.02	6912.32	1633.80	1533.68	2240.87	0.32	-0.31	-0.81
7411.00	5.69	55.52	6975.99	1637.77	1538.80	2247.26	1.10	-0.39	10.16
7474.00	5.38	57.77	7038.70	1641.11	1543.87	2253.17	0.60	-0.49	3.57
7538.00	5.25	61.65	7102.42	1644.10	1548.99	2258.86	0.60	-0.20	6.06
7600.00	4.88	64.27	7164.18	1646.59	1553.86	2264.01	0.70	-0.60	4.23
7664.00	4.63	67.40	7227.96	1648.77	1558.70	2268.91	0.56	-0.39	4.89
7728.00	4.50	69.40	7291.76	1650.64	1563.43	2273.52	0.32	-0.20	3.12
7791.00	4.56	71.90	7354.56	1652.29	1568.13	2277.93	0.33	0.10	3.97
7854.00	4.13	72.52	7417.38	1653.75	1572.67	2282.11	0.69	-0.68	0.98
7918.00	4.31	73.02	7481.20	1655.15	1577.17	2286.20	0.29	0.28	0.78
7953.00	4.25	74.65	7516.11	1655.87	1579.68	2288.45	0.39	-0.17	4.66
<b>EXT. TOTAL DEPTH</b>									
<b>8003.00</b>	<b>4.25</b>	<b>74.65</b>	<b>7565.97</b>	<b>1656.85</b>	<b>1583.25</b>	<b>2291.61</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**Bottom Hole Closure 2291.69ft Along Azimuth 43.70°**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



43-007-30810  
Sec 36 T12S R16E  
DEC 17 2006

IN REPLY REFER TO  
3180  
UT-922

Bill Barrett Corporation  
Attn: Doug Gundry-White  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: 3rd Revision Consolidated  
Wasatch-Mesaverde Formation PA "A"  
Peters Point Unit  
Carbon County, Utah

Gentlemen:

The 3rd Revision of the Consolidated Wasatch-Mesaverde Formation PA "A", Peters Point Unit, CRS No. UTU63014D, AFS No. 891000307D, is hereby approved effective as of December 1, 2005, pursuant to Section 11 of the Peters Point Unit Agreement, Carbon, Utah.

The 3rd Revision of the Consolidated Wasatch-Mesaverde Formation PA "A", Peters Point Unit, results in the addition of 312.50 acres to the participating area for a total of 4,444.31 acres and is based upon the completion of the following wells:

Well Number	API No.	Bottom Hole Location	Lease Number
4-31D-12-17	43-007-30810	NWNW,31-12S-17E	UTU03333
16-26D-12-16	43-007-30812	SESE, 26-12S-16E	UTU0681

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the 3rd Revision of the Consolidated Wasatch-Mesaverde Formation PA "A", Peters Point Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
DEC 14 2006  
DIV. OF OIL, GAS & MINING



bcc: Division of Oil, Gas & Mining  
Peters Point Unit w/enclosure  
MMS - Data Management Division (Attn: James Sykes)  
Field Manager - Moab w/enclosure  
Agr. Sec. Chron.  
Reading File  
Central FilesUT922:  
CSeare:cs 12/12/2006 Peters Point

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

Oil Well  Gas Well  Other

Prickly Pear Unit/UTU-79487

Peter's Point Unit/UTU-63014

8. Well Name and No.  
See Attached

2. Name of Operator  
Bill Barrett Corporation

9. API Well No.

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. All necessary completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
**RECEIVED**  
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 02/04/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Mary Henderson*

**Petroleum Engineer**

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

**COPY**

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

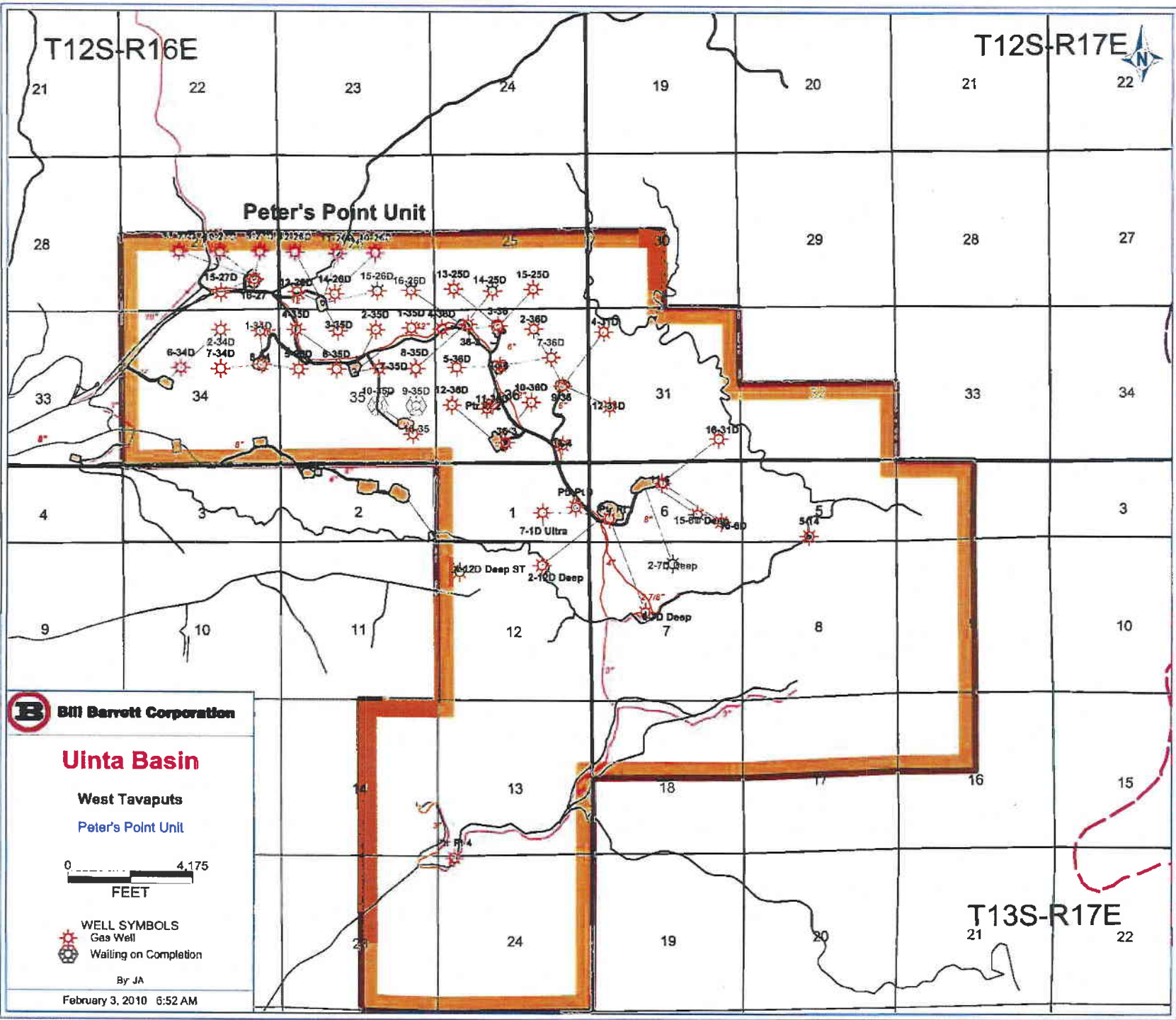
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

**PETER'S POINT UNIT**

**Status Legend**

GAS            Currently Producing  
WOC            Waiting on Completion

**Water could come from any of these GAS wells to be used in treatment process and reused for state completions.**



## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE -- Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

**COPY**

*COA: Once received, please provide a copy of SITLA's approval letter.*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Manny Heubrich</i>	<b>Petroleum Engineer</b>	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>PRICE FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

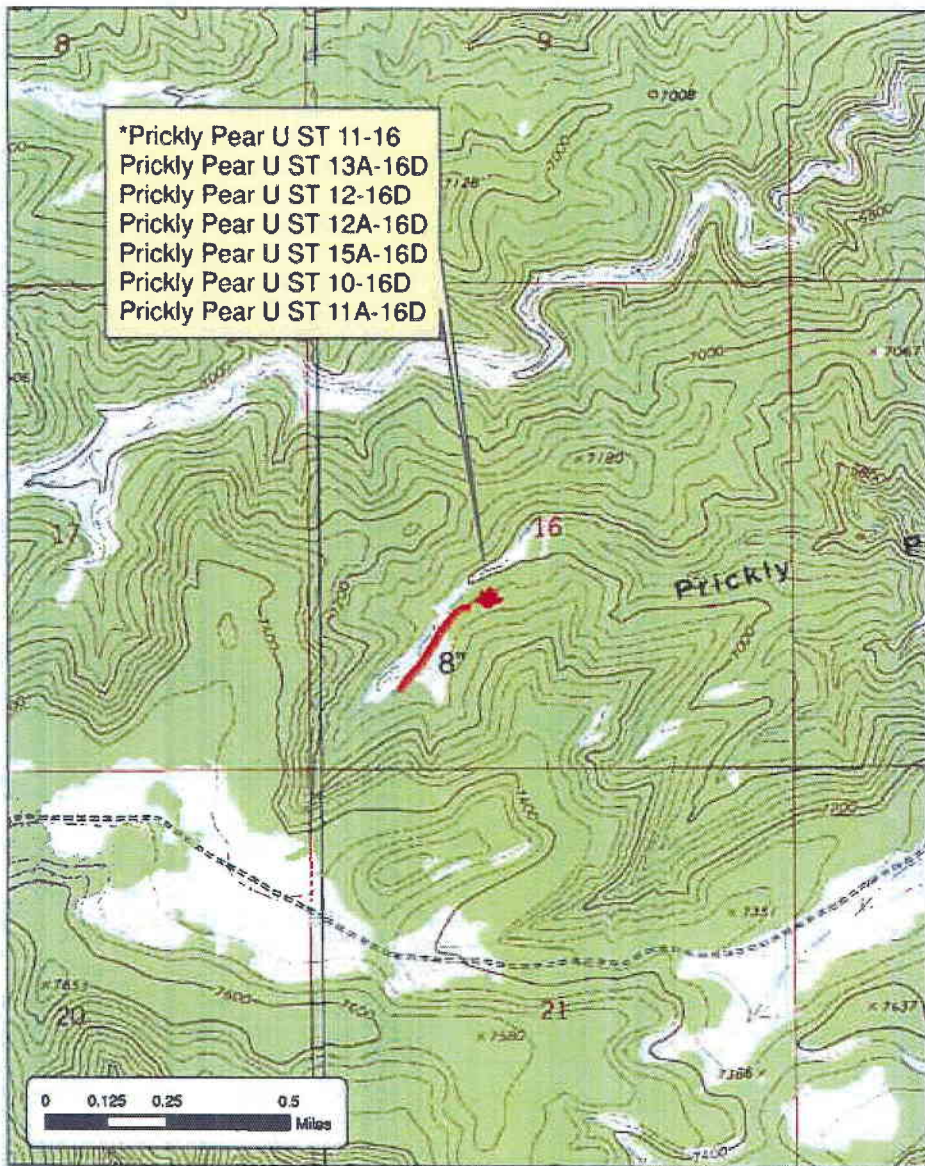
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

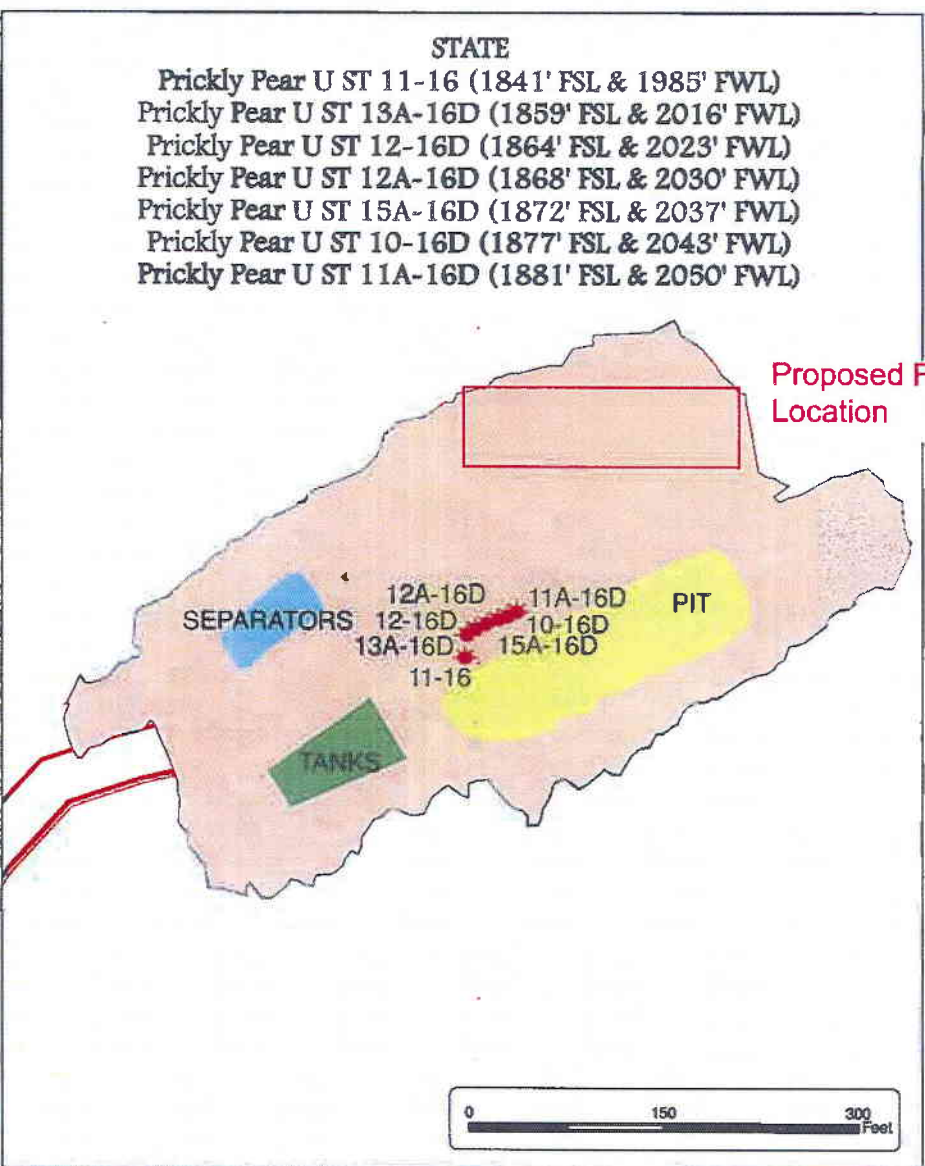
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



\*Prickly Pear U ST 11-16  
 Prickly Pear U ST 13A-16D  
 Prickly Pear U ST 12-16D  
 Prickly Pear U ST 12A-16D  
 Prickly Pear U ST 15A-16D  
 Prickly Pear U ST 10-16D  
 Prickly Pear U ST 11A-16D



STATE  
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)  
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)  
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)  
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)  
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)  
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)  
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)

Proposed Facility Location

\*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

**LEGEND** — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

**Environmental Industrial Services**  
 Environmental & Engineering Consulting  
 31 North Main Street  
 Helper, Utah 84526  
 (435) 472-3814  
 fax (435) 472-8780  
 eisec@preciscom.net

Total Road Length - 1176 ft  
 Ave. Road Disturbance Total Width - 38 ft  
 Ave. Road Disturbance Running Width - 30 ft  
 Total Road Disturbance - 1.0 Acres  
 Total Pipeline Length - 1153 ft  
 Total Pipeline Disturbance - 0 Acres  
 Total Pad Disturbance - 3.5 Acres



**As-Built**  
 Bill Barrett Corporation  
 NESW, Sec. 16, T12S, R15E, SLB&M  
 Carbon County, Utah



UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

#### Status Legend

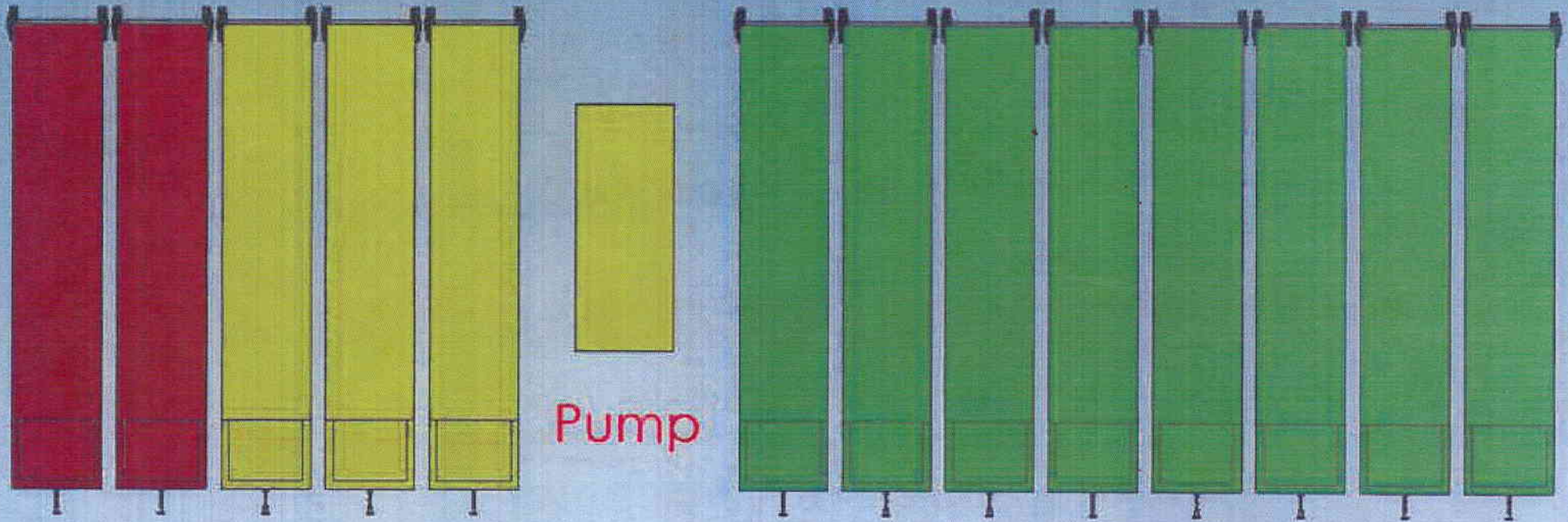
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS



Uinta Basin

West Tavaputs

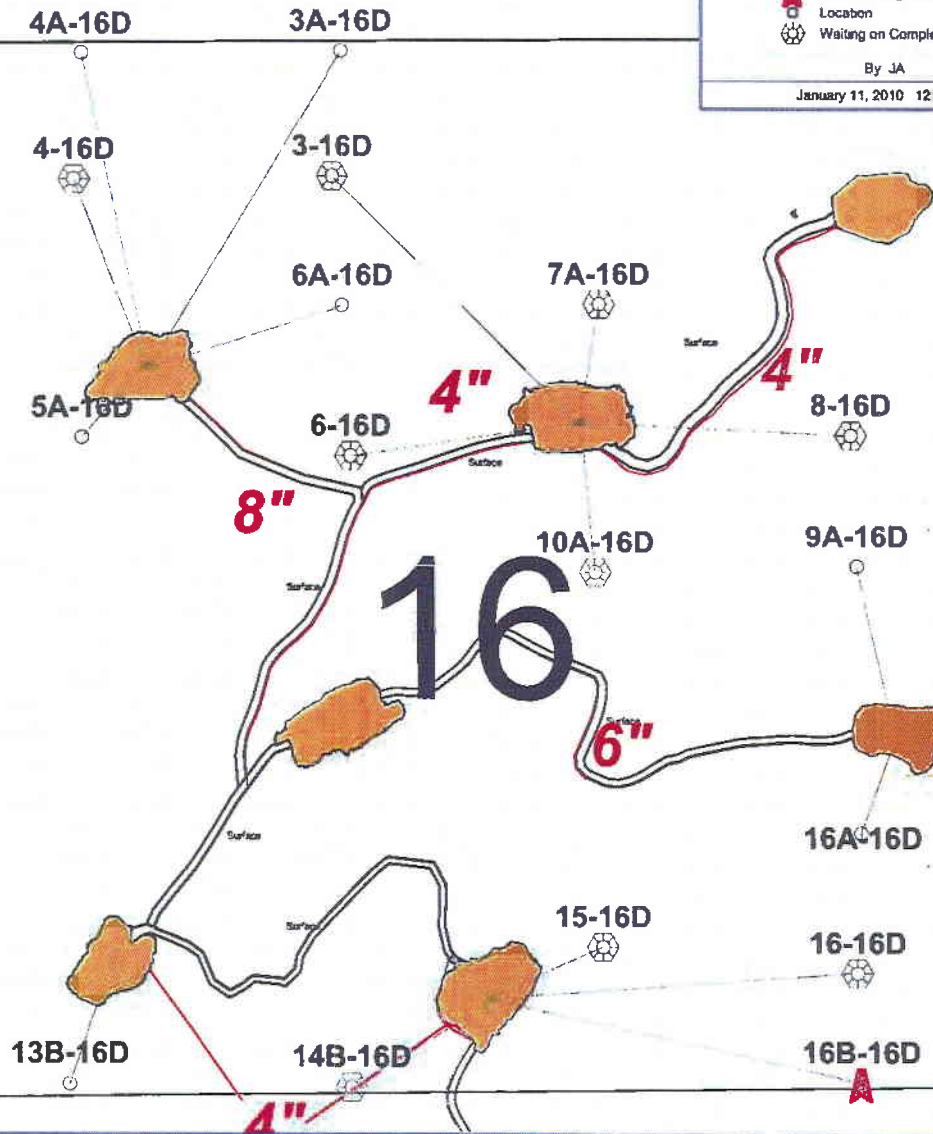
Prickly Pear Section 16



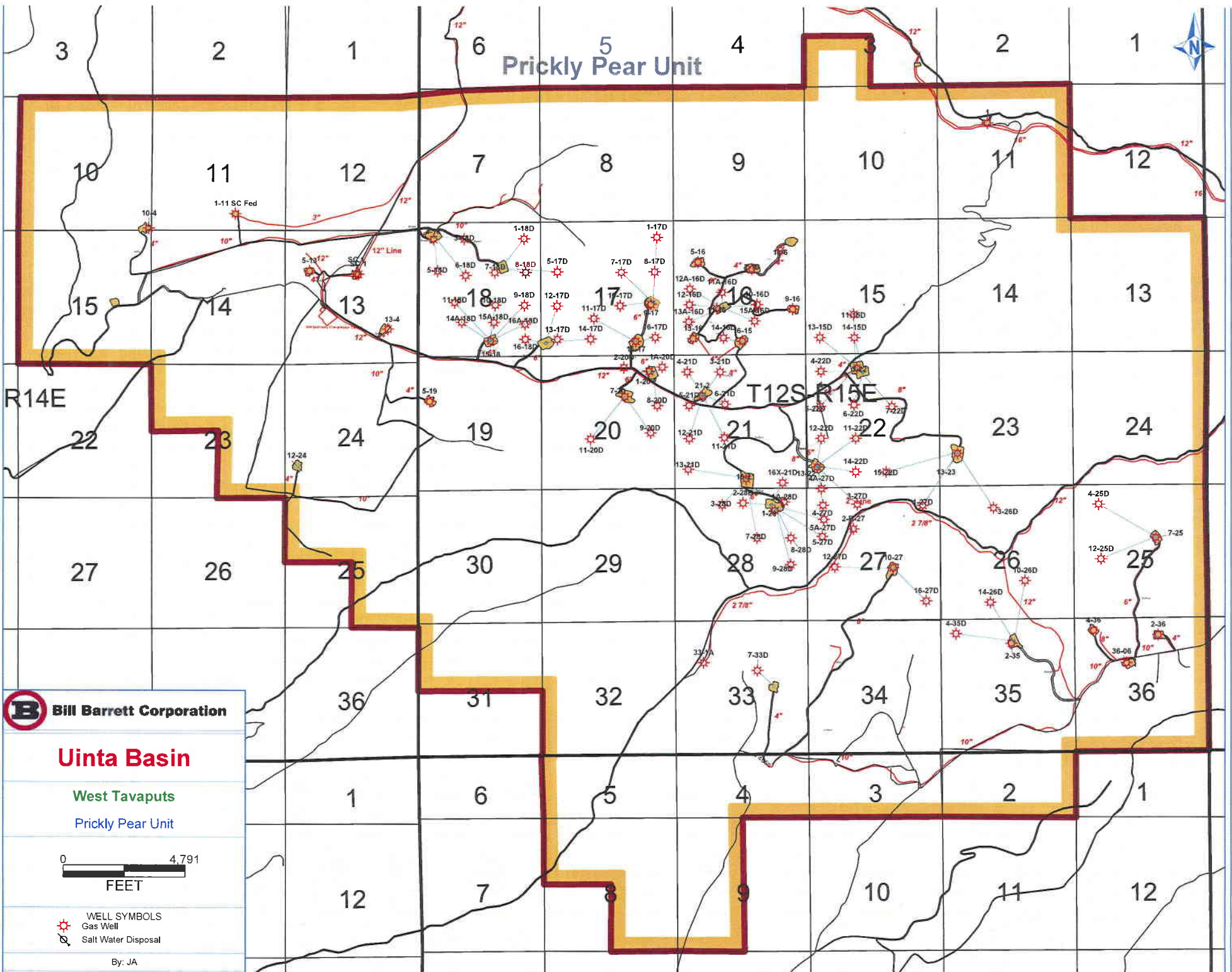
- WELL SYMBOLS
- Active Drilling Well
- Location
- Waiting on Completion

By JA

January 11, 2010 12:18 PM



# Prickly Pear Unit



 **Bill Barrett Corporation**

## Uinta Basin

West Tavaputs

Prickly Pear Unit



**WELL SYMBOLS**  
Gas Well  
Salt Water Disposal

By: JA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0681
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PETERS POINT
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PETERS POINT U FED 4-31D-12-17
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007308100000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2613 FNL 0874 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 36 Township: 12.0S Range: 16.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> PETERS POINT  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>2/27/2012</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="lower tubing"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4557'. Please contact Brian Hilgers with questions at 303.312.8183.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**Date:** February 16, 2012

**By:** David K. Quist

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0681
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> PETERS POINT
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> PETERS POINT U FED 4-31D-12-17
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>9. API NUMBER:</b> 43007308100000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext	<b>9. FIELD and POOL or WILDCAT:</b> PETERS POINT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2613 FNL 0874 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		<b>COUNTY:</b> CARBON
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached to this sundry are the procedures that took place to lower the tubing on this well 3/12-13/2011. Please contact Brady Riley at 303-312-8115 with questions.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 22, 2012</b>
<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/22/2012



**Daily Completion and Workover (legal size)**

Well Name: Peter's Point #4-31D-12-17

Report # 1.0, Report Date: 3/12/2012  
Phase:

Well Name Peter's Point #4-31D-12-17	API/UWI 43-007-30810	License #	Extra Well ID B	Operator BBC	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,750.00	Ground Elevation (ft) 6,732.00	KB-Ground Distance (ft) 18.00	Regulatory Drilling Spud Date 8/11/2005 00:00	Regulatory Rig Release Date
Surface Legal Location NESE-36-12S-16E-W26M	North/South Distance (ft) 3,280.8	North/South Reference FNL	East/West Distance (ft) 2,165.4	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

<b>Jobs</b>							
Job Category Completion/Workover	Primary Job Type Workover	Start Date 3/1/2012	End Date				
Target Depth (ftKB)	Target Formation	AFE Number 12373EQP	AFE+Supp Amt (Cost) 43,650.00	Total Fld Est (Cost) 22,832.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) 20,818.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 3/12/2012	Report End Date 3/13/2012	Weather	Temperature (°F)	Road Condition			

24 Hour Summary LOWER TBG	Operations Next Report Period
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<b>Daily Contacts</b>	
Contact Name BRENT HUCKINS	Office 303-570-5264

<b>Daily Time Breakdown</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	SRIG	Rig Up/Down			MIR & RU
01:00	02:00	1.00	2.00	BOPI	Install BOP's			PUMP KILL ON TBG, ND WELL HEAD, NU BOP'S, RU FLOOR
02:00	03:00	1.00	3.00	RUT B	Run Tubing			RIH W/ 59 JTS 2 3/8 TBG TO LOWER TBG F/ 4557 TO 6407, LAND TBG HANGER
03:00	04:00	1.00	4.00	IWH D	Install Wellhead			RD FLOOR, ND BOP'S, NU WELL HEAD, SECURE WELL, TURN TBG TO SALES
04:00	05:00	1.00	5.00	SRIG	Rig Up/Down			RD RIG, DRAIN UP, SDFN
05:00	00:00	19.00	24.00	CTR L	Crew Travel			CREW TRAVEL

<b>Safety Checks</b>			
Time	Des	Type	Com

<b>Logs</b>				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

<b>Perforation Summary</b>				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

<b>Stimulation/Treatment Stages</b>				
<typ> on <dtm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

<b>Other In Hole</b>				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

<b>Cement</b>		
Des	Start Date	Cement Comp

--	--	--	--	--



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202  Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002  Phone: 1 (713) 659-3500
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	Peter Point	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List										

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah:            Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
(see attached well list)

2. NAME OF OPERATOR:  
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:  
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

Duane Zavadil SIGNATURE

Senior Vice President -  
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE  
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE Ronnie L Young

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL, GAS & MINING

Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

## UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	



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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

## UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472	State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
EnerVest Operating, LLC	Wapiti Operating, LLC
<b>Groups:</b>	
Peters Point Unit	
Prickley Pear	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
Attached List									

Total Well Count: 372  
 Pre-Notice Completed: 9/21/2020

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2020
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2020
- New operator Division of Corporations Business Number: 8686060-0161

**REVIEW:**

Receipt of Acceptance of Drilling Procedures for APD on: 10/9/2020  
 Reports current for Production/Disposition & Sundries: 12/14/2020 EnerVest is current Wapiti needs to submit October  
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/14/2020  
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/28/2020  
 Surface Facility(s) included in operator change:  
 Prickly Pear 13-4WMF  
 Prickly Pear 7-28  
 Prickly Pear 15-17  
 Jack Cyn U St 14-32 TB  
 Prickly Pear 1-28-12-15  
 Prickly Pear Water Management  
 Water Canyon  
 Interplanetary  
 Dry Canyon  
 Peters Point  
 Peters Point U Fed 2-12D-13-16

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s): B010407

**DATA ENTRY:**

Well(s) update in the RBDMS on: 12/14/2020  
 Group(s) update in RDBMS on: 12/14/2020  
 Surface Facilities update in RBDMS on: 12/14/2020  
 Entities Updated in RBDMS on: 12/14/2020

**COMMENTS:**

Shut-In Wells reviewed:  
 Prickly Pear US 1A-16D-12-15 4300750192  
 Prickly Pear IS 2-16D-12-15 4300750194  
 Prickly Pear IS 2A-16D-12-15 4300750193  
 12/14/2020 Division approved extened shut-in status for wells until November 2021, no full-cost bonding required at this time.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER (SEE ATTACHED WELL LIST)
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>EXHIBIT A</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: WAPITI OPERATING, LLC		8. WELL NAME and NUMBER: EXHIBIT A
3. ADDRESS OF OPERATOR: 1310 W S HOUSTON PW N HOUSTON TX 77043		9. API NUMBER: EXHIBIT A
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: EXHIBIT A

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start <u>7/1/2020</u>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WAPITI OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON ATTACHMENT A HAVE BEEN SOLD BY ENERVEST OPERATING LLC TO WAPITI OPERATING, LLC EFFECTIVE 07/01/2020. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

WAPITI OPERATING, LLC  
1310 WEST SAM HOUSTON PKWY N  
HOUSTON, TX 77043  
713-365-8500

WAPITI OPERATING, LLC --  
BLM BOND NO. UTB000581  
STATE OF UTAH, DNR BOND NO. B010407  
EPA BOND NO. B011056  
STATE OF UTAH, SCHOOL & INST TRUST LANDS BOND NO. B011057  
UNITAH COUNTY ROAD DEPARTMENT BOND NO. B011058

ENERVEST OPERATING, LLC  
NAME: KEITH BARTON  
SIGNATURE: *Keith Barton*  
TITLE: MANAGER-REGULATORY

WAPITI OPERATING, LLC  
NAME: BART AGEE  
SIGNATURE: *Bart Agee*  
TITLE: CO-PRESIDENT, WAPITI OPERATING, LLC

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_  
SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for State use only)

**APPROVED**

By: *Rachel Medina*

Utah Division of  
Oil, Gas, and Mining



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>PRICKLY PEAR U FED 12-24</b>		API Number <b>4300730953</b>
Location of Well Footage : <b>1271FSL,0483FWL</b>		Field or Unit Name <b>NINE MILE CANYON</b>
County : <b>CARBON</b>	State : <b>UTAH</b>	Lease Designation and Number <b>UTU-77513</b>
QQ, Section, Township, Range: <b>SWSW 24 12S 14E</b>		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 2000 psig  
Max Inj. Rate limited by pressure  
Perm. Inj. Interval 6295'-7630'  
Packer Depth >6195'  
Next MIT Due 12/13/2023



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>JACK CANYON UNIT 8-32</b>		API Number <b>4300730460</b>
Location of Well Footage : <b>2021FNL,0652FEL</b>		Field or Unit Name <b>PETERS POINT</b>
County : <b>CARBON</b>	State : <b>UTAH</b>	Lease Designation and Number <b>ML-43541</b>
QQ, Section, Township, Range: <b>SENE 32 12S 16E</b>		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining  
*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 1350 psig  
Max Inj. Rate Limited by pressure  
Perm. Inj. Interval 3390'-4286'  
Packer Depth >3290'  
Next MIT Due 7/12/2021



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>JACK CYN U ST 14-32</b>		API Number <b>4300730913</b>
Location of Well Footage : <b>0531FSL,1479FWL</b> County : <b>CARBON</b>		Field or Unit Name <b>UNDESIGNATED</b>
QQ, Section, Township, Range: <b>SWSW 32 12S 16E</b> State : <b>UTAH</b>		Lease Designation and Number <b>ML-43541</b>

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
<u>city HOUSTON state TX zip 77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
<u>city HOUSTON state TX zip 77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*

Sep 25, 2020

EPA approval required

Max Inj. Press. 2769 psig  
Max Inj. Rate limited by pressure  
Perm. Inj. Interval 6620'-8510'  
Packer Depth >6520'  
Next MIT Due 7/12/2021



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>PRICKLY PEAR U FED 10-4</b>		API Number <b>4300730823</b>
Location of Well Footage : <b>075FSL,0271FEL</b> County : <b>CARBON</b>		Field or Unit Name <b>STONE CANYON</b>
QQ, Section, Township, Range: <b>SESE 10 12S 14E</b> State : <b>UTAH</b>		Lease Designation and Number <b>UTU-73665</b>

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 1200 psig  
Max Inj. Rate Limited by pressure  
Perm. Inj. Interval 3265'-4145'  
Packer Depth >3165'  
Next MIT Due 1/16/2024

This well has been inactive > 1yr and must meet requirements of R649-3-36. Full cost bonding may be required.