CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following two (2) described wells operated by Prairie Sun, Inc. of Roswell, New Mexico, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

MICHAEL E. STOGNER

EXAMINER

Date: March 3, 2005

- (1) Gulf McKay Federal Well No. 1 (API No. 30-025-25471), located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and
- (2) Morgan Federal Well No. 1 (API No. 30-005-20667), located 990 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 6, Township 10 South, Range 30 East, NMPM, Chaves County, New Mexico.

OGGIWCM

ONGARD OMCARU INQUIRE WELL COMPLETIONS





Pool Idn : 50490 QUERECHO PLAINS; DELAWARE

OGRID Idn : 221710 YESO ENERGY, INC. Prop Idn : 32913 GULF MCKAY FEDERAL

Well No : 001 GL Elevation: 3697

U/L Sec Township Range North/South East/Mest Prop/Act(P/A)

B.H. Locn : N 34 18S 32E FTG 660 F S FTG 1980 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling + C/U/F/O) :

E6317: No more recs. for this api well no.

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12
 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC CMD: OG6ACRE

ONGERD

C102-DEDICATE ACREAGE

02/16/05 15:56:23 OGOMES -TPJK

Page No : 1

API Well No : 30 25 25471 Eff Date : 04-30 1991

Pool Idn : 50490 QUERECHO PLAINS; DELAWARE : Prop Idn : 32913 GULF MCKAY FEDERAL Spacing Unit : 19236 OCD Order : Well No : 001

Spacing Unit : 19236 OCD Order · Simultaneous Dedication: Sect/Twp/Rng : 34 185 32% Acmeage : 40.00 kevised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Typ Rng Acreage L/W Ownership Lot Idn

N 34 18S 32E 40.00 N FD

CMD: ONGARD 02/16/05 15:56:36 OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPJK

Page No: 1

OGRID Identifier: 173235 PRAIRIE SUN, INC.

Pool Identifier : 50-30 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

				to the state of th						
API Wel	JN	O	Property	Name	Prodn.	Days	Production	n Vo <mark>lu</mark> me:	5	Well
					MM/YY	Prod	Gas	ofl	Water	Stat

				MM/	ΥY	Prod	Cas	OfT	Water Sta
*** * * *** ***		AND 10 MM							
30 2	25 25471	GULF MCKAY	FEDERAL	Ol	99				S
30 2	25 25471	GULF MUKAY	FEDERAL	02	99				S
30 2	25 25471	GULF MCKAY	FEDERAL	93	99				S
30 2	25 25471	GULF MCKAV	FEDERAL	04	99				S
30 2	25 25471	GULF MCKAY	FEDERAL,	05	99				S
30 2	35 35471	GULF MCKAY	FEDERAL	06	99				S
30 2	25 25471	GULF MCKAY	PEDEKAL	07	99				sides South

Reporting Period Total (Gas, Gil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD: OMGARD 02/16/05 15:56:41 OC-SIPRD INQUIRE PRODUCTION BY POOL/WELL

OGCHES -TPJK

Page No: 2

OGRID [dentifier : 173235 PRAIRIE SUN, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

APJ Well No : 30 25 25471 Report Period - Atom : 01 1999 To : 12 2004

API Well No Property Name	Prodn. Days	Production Volumes Gas Oil Water	Well Stat
30 25 25471 GULF MCKAY FEDERAL 30 25 25471 GULF MCKAY FEDERAL	08 99 09 99 10 99 11 99 12 99 01 00		S S S S S S S S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

î , OMGARD CMD : OC61PRD

INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:56:43 OGCMES -TPUK

Page No: 3

OGRID Identifier : 173235 PRAIRIE SUN, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Repure Period - From : 01 1999 To . 12 2004

AFT Well No Property Name			iame				Production Volumes				
					MM)	YY.	Prod	Gas	oll	Water	Stat
AND IN THE SECOND OF THE	er w w w w w							and the same person or per-		and the first state states and a proper states	
30 25	25471	GUL1	MCKAY	FEDERAL	€3	90					S
30 25	25471	GULF	MCKAY	PEDERAL	04	θÚ					S
30 25	25471	GULF	MCKAY	FEDERAL	0.5	0.0					S
30 25 3	25471	GULF	MCKAY	FEDERAL	0.6	0.0					S
30 25 3	25471	GULF	MCKAY	FEDERAL	0.7	00					S
30 25 3	25471	GULF	MCHAY	FEDERAL	9.0	00					€3
30 25 3	25471	GULF	MCKAY	FEDERAL	0.9	00					S

Reporting Period Total (Gam, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12 "

CMD: GRGARD 02/16/05 15:56:44
OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGMSS -TPJK

Page No: 4

OGRID Identifier: 173235 PRAIRIE SUN, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No Propercy Name Prodn. Days Froduction Volumes Well

API	Well No	Property Name	Prodn.	Days	Froduc	tion Volume	B	Well
		-	MM/TY	Prod	Cas	oil	Water	Stat
30	25 25471	GULF MCKAY TIDERAL	10 00				MAL MAL 11111 11111 11111 11111 11111	S
3.0	25 2547]	L GULF MCKAY FERERAL	, II vo					S
3.0	25 25471	GULF MCKAY YEDERAL	15 00	5		9	2	\$
30	25 25471	L GULF MCKAY FEDERAL	01 01	5		9	2	S
30	25 25471	GULF MCKAY FEDERAL	02 01					S
30	25 25471	L GULF MCKAY FEDERAL	03 01					S
30	25 25471	L GULF MCKAY FEUFRAL	04 01					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

 PF01
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 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

CMĎ:

ONGARD

INOUIRE PRODUCTION BY POOL/WELL

02/16/05 15:56:46 OGOMES -TPJK

Page No: 5

OGRID Identifier: 173235 PRAIRIE SUN, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Report Period - From : 0: 1999 To : 12 2004

API Well No Property Name Prodm. Days Production Volumes Well MM/TY Prod Gas Oil Water Stat

30 25 25471 GULF MCKAY FEDERAL 05 01 S

30 25 25471 GULF MCKAY FEDERAL 07 01 25 88 356 302 S

30 25 25471 GULF MCKAY FEDERAL 07 01 25 88 356 302 S

30 25 25471 GULF MCKAY FEDERAL 08 01 18 44 285 167 S

30 25 25471 GULF MCKAY FEDERAL 09 01 9 14 45 267 S

30 25 25471 GULF MCKAY FEDERAL 10 01 9 16 18 2 S

30 25 25471 GULF MCKAY FEDERAL 10 01 9 5 9 S

Reporting Period Total (Gas, Oil)

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD: ONGARD INQUIRE PRODUCTION BY POOL/WELL OG61PRD

02/16/05 15:56:48 OGOMBS -TPJK

Page No: 6

OGRID Identifier: 173233 PRAIRIE SUN, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 23 35471 Report Petiod - From : 01 1999 To : 12 2004

		THE SHAPE AND A SEC. OF SEC. SEC. SEC. SHAPE AND A SEC. AS A SEC. SEC. SEC. SEC. SEC. SEC. SEC. SEC.					
API	Well No	Property Nume	Produ. Days	Product	tion Volum	es	Well
			MM/XX Frod	Ove	Oil.	Water	Stat
			- Marie - Anni - Anni - Marie - Anni	. Mr. and the feet and a			
30	25 25471	GULF MCKAY PEDERAL	12 01 18	67	187	14	S
30	25 25471	GULP MCKAY FEDERAL	01 02 12	202	154	J 0	S
30	25 25471	GULF MCKAY ARDERAL	02 02 30	166	21	8	ŝ

Reporting Period Total (Gas, Oil): 602 1163 774

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

02/16/05 15:57:04 CMD : OGELPRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES - TPJK

Page No: 1

OGRID Identifier : 221710 YESO ENERGY, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Report Period From : 01 1999 To : 12 2004

API W	ell No	27:0)	perty i	Besse			Days	Produc Cap	lion Volum		
											V1 107 108 108
30 2	5 25471	GULF	MCKAY	FEDERAL	O i	02	30		178	25	Þ
30 2	5 25/71	GULF	MCKAY	FEDERAL	0.5	02	15		112	2.2	Р
30 2	5 25471	GULF	MCKAY	FEDERAL	0 E	02	15		98		P
30 2	5 25471	GULF	MCKAY	FEDERAL	07	02	15		115	8	P
30 2	5 25471	GULF	MCKAY	PEDERAL	08	02	15		118	8	<u></u>
30 25	5 25471	GULF	MCKAY	FEDERAL	0.9	GΖ	1 =				ę
30 2:	3 25471	GULF	MCKAY	PEDERAL	10	02	15				P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 FF04 GoTo
 PF05
 PF06 CONFIRM

 PF07 BKWD
 PF08 FWD
 PF09
 PF10 NXTPOOL FF11 NXTOGD
 PF12

CMD: ONGARD 02/16/05 15:57:11
GGSIPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES - TPJK

Page No: 2

OGRID Identifier : 221710 YESO ENERGY, INC.

Pool Identifier : 50430 QUERECHO PLAINS; DELAWARE

API Well No : 30 23 25471 Report Period - From : 01 1999 To : 12 2004

API Well No Property Marc Prodn. Days Production Volumes Well

Att	M (+).	LL NO	Proj	barrh 1	act U	P1213	XCEIL .	''	TIQUIC	FIDE ACTM	IE E	METT
						MM7	137	Prod	(Pag	Oil	Water	Stat
30	25	25471	GULF	MCKAY	FEDERAL	1)		22	= 1 MM, max 100 MM	31		P
30	25	2547)	GULF	MUKAY	FEDERAL	1	03	20 -		88		1
30	25	25471	GULF	MCKAY	FEDERAL	03	03					E
30	25	25471	GULF	MCKAY	EBUTPAL	0.2	03					T.
3.0	25	25471	GULF	MCKAY	FEDERAL	03	93					Special Control
39	25	2547).	GULF	MCEAY	FEDERAL	07	03					F,
30	25	25471	GULF	MCKAY	FEDERAL	0.5	03					P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF31 NXTOGD PF12

02/16/05 15:57:12 CMD: NGOMBS -TPJK OG6 IPRD

INQUIRE PRODUCTION BY POOL/WELL

Page No: 3

OGRID Identifier : WW1710 YESO ENERGY, INC.

9 %

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25477 Report Period From : 01 1999 To : 12 2004

API W	ell No	21.op	erty (Jame			Jays Prod	Production Gas			
30 2	5 25471	GUla:	MCKAY	FEDERAL	06	03	30		178	The ten man a sales fails 1979 may to	E,
30 2	5 25471	GULE !	MCKAS	FEDERAL	1.7	03	3.1		167		₽
30 2	5 25471	GULF I	MCRAY	FEDERAL	0.8	0.3	3.0		7.6		₽
30 2	5 25471	GULF	MCKAY	FEDERAL	0.9	0.3	3.0		166		P
30 2	5 25471	GULF	MCKAY	PEDERAL	1.0	03	3.1.		117		P
30 2	5 25471	GULF'	MCKAY	PEDERAL	11	03	3.0		166		7
30 2	5 25471	GULF	MCKAY	PEDERAL	12	03	3.1		1.54	18	P

Reporting Period Total (Gas, Gil) :

E0049: User may continue scrolling.

 PF01
 HELP
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 PF05
 PF06
 CONFIRM

 PF07
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 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

CMD: ONGARI) INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

02/16/05 15:57:14 OGÚMES -TPAK

Page No: 4

OGRID Identifier: 222710 YESO ENERGY, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Y	Well	L No	Prop	party 1	iame:	Pro	odn.	Days	- roduc	tion Volum	ies	Well
						MM/	(77	Prod	Gus		Water	Stat
30 :	 25 2	25471	GULF	MCKAY	FEDERAL	01	04			88		P
3.0	25 2	25471	GULF	MCRAY	FEUERAL	02	04	23		110	24	P
30	25 2	∑547 1	GULF	MCKA7	TEDERAL	93	04	31		5.2	12	P
30	25 2	25471	GULF	MCKAY	FEDERAL) 4	04	30		1.1.9	27	P
30 :	25 2	25471	GULF	MCHAY	FEDERAL	05	04	31		142	3.5	P
3.0	25 2	25471	GUL_{F}	MCKAY	FEDERAL	06	04	3.0		124	41	P
30	2 5 2	25471	GULF	MCKAY	PEDERAL	67	04	30			28	P

Reporting Period Total (Gas, Oil) : 2498 284

E0049: User may continue scrolling.

 PF01
 HELP
 PF02
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 * PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12
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- **4** - 2 - 1 - € ONCARD 02/16/05 15:57:15 CMD : INQUIRE PRODUCTION BY POOL/WELL OG6 I PRD

. OGOMES -TPJK

Page No: 4

OGRID Identifier : 221710 YESO ENERGY, INC.

Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE

API Well No : 30 25 254/1 Report Feriod - From : 01 1999 To : 12 2004

API	We.	ll No	Proj	party I	Jame			Days . Prod	Produc Gas	tion Volum Oil		Well Stat
30	25	25471	GUUF.	MCKA r	FEDERAL	01	04	31	: N.S. 1880, S.D. 5000, S.D. 1892	88	6	P
30	25	25471	GULF	MCKAY	FEDERAL	01	04	28		110	24	P
30	25	25471	GULF	MCKAY	FFDERAL	03	04	3 I		5.2	1.2	P
3.0	25	25471	GULF	MCKAY	FEDERAL	04	04	30		119	27	P
30	25	25471	GULF	MCKAY	FEDIRAL	0.5	02	3.3		142	35	P
3.0	25	25471	GULF	MCKAY	FEDERAL	0.6	04	3.0		124	4]	F
30	25	25471	GULF	MCKAY	FEDERAL	0.7	04	30		1.0	58	P
		Rep	onting	g Peri	od Tutal	(Gas,	Oil		MAY NOT MINE MAY 1992 1997 1997 1997	2498	284	

 M0001: This is the last page

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07 BKWD
 PF08 FWD
 PF09 F09
 PF10 NXTPOOL
 PF11 NXTOGD
 PF12 NXTOGD

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$47.40

 Navajo WTXI
 \$44.00

 Henry Hub
 \$6.11

 Updated 2/16/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: GULF MCKAY FEDERAL No.: 001

Operator: YESO ENERGY, INC. [NM SLO data] API: 3002525471 Township: 18.0S Range: 32E

Section: 34 Unit: N

Land Type: F County: Lea

Pools associated:

• QUERECHO PLAINS; DELAWARE Total Acreage: 40 Completion: 1

Show All

Year: 1992

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	1685	0	2714	27	1685	0
November	1448	2420	2727	27	3133	2420
December	1057	1610	1647	20	4190	4030

Total	4190	4030	7088	74

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	881	1711	1469	25	5071	5741
February	723	1744	1401	28	5794	7485
March	712	2033	1637	28	6506	9518
April	639 ⁻	2500	1618	30	7145	12018
May	517	2340	1437	30	7662	14358
June	407	2115	1342	30	8069	16473
July	281	1545	940	21	8350	18018
August	346	2157	1449	28	8696	20175
September	303	1866	1231	28	8999	22041
October	271	1759	1189	31	9270	23800
November	233	1388	942	23	9503	25188
December	193	1154	758	18	9696	26342
Total	5506	22312	15413	320		

Year: 1994

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	63	634	396	9	9759	26976
February	0	0	0	0	9759	26976
March	0	37	184	3	9759	27013
April	192	1603	1731	30	9951	28616
May	30	171	177	11	9981	28787
June	12	1	43	1	9993	28788
July	0	0	0	0	9993	28788
August	4	0	68	1	9997	28788
September	0	22	0	1	9997	28810
October	0	18	0	1	9997	28828
November	0	0	0	0	9997	28828
December	2	3	12	1	9999	28831
Total	303	2489	2611	58		

Year: 1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	9999	28831
February						

	3	0	43	1	10002	28831
March	2	0	23	1	10004	28831
April	0	0	0	0	10004	28831
May	1	0	83	1	10005	28831
June	1	0	83	1	10006	28831
July	1	0	85	1	10007	28831
August	0	0	0	0	10007	28831
September	1	0	61	1	10008	28831
October	1	0	45	1	10009	28831
November	0	. 0	0	0	10009	28831
December	2	0	39	1	10011	28831
Total	12	0	462	8		

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	22	0	0	3	10033	28831
February	440	0	509	29	10473	28831
March	29	191	281	3	10502	29022
April	0	325	0	30	10502	29347
May	53	6	0	5	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
Septembe	r 0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	544	522	790	70		

Year: 1997

Month	Oil(BBLS	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353

August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0 .	0	10555	29353
August	0	0	0	0	10555	29353
Septembe	r ()	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
Septembe	r 0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0 .	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	9	0	2	5	10564	29353
Total	9	0	2	5		

Year: 2001

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	0	2	5	10573	29353
February	0	0	0	0	10573	29353
March	0	0	0	0	10573	29353
April	0	0	0	0	10573	29353
May	0	0	0	0	10573	29353
June	0	0	0	0	10573	29353
July	356	88	302	25	10929	29441
August	285	44	167	18	11214	29485
September	45	14	267	9	11259	29499
October	18	16	2	9	11277	29515
November	9	5	0	1	11286	29520
December	187	67	14	18	11473	29587
Total	909	234	754	85		

Year: 2002

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	154	202	10	12	11627	29789
February	91	166	8	30	11718	29955
March	0	0	0	0	11718	29955
April						

	178	0	25	30	11896	29955
May	112	0	22	15	12008	29955
June	98	0	0	15	12106	29955
July	118	0	8	15	12224	29955
August	118	0	8	15	12342	29955
September	r 0	0	0	15	12342	29955
October	0	0	0	15	12342	29955
November	31	0	0	22	12373	29955
December	88	0	0	20	12461	29955
Total	988	368	81	204		

Pool Name: QUERECHO PLAINS; DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	12461	29955
February	0	0	0	0	12461	29955
March	0	0	0	0	12461	29955
April	0	0	0	0	12461	29955
May	0	0	0	0	12461	29955
June	178	0	0	30	12639	29955
July	164	0	0	31	12803	29955
August	76	0	0	30	12879	29955
September	166	0	0	30	13045	29955
October	117	0	0	31	13162	29955
November	166	0	0	30	13328	29955
December	134	0	18	31	13462	29955
Total	1001	0	18	213		

Month	Oil(BBLS)	Gas(MCF) Water(BBLS) Days Produced	d Accum. Oil(BBLS) Accum. Gas(MCF)
January	88	0	6	31	13550	29955
February	110	0	24	28	13660	29955
March	52	0	12	31	13712	29955
April	119	0	27	30	13831	29955
May	142	0	35	31	13973	29955
June	124	0	41	30	14097	29955
July	119	0	58	30	14216	29955
August	0	0	0	0	14216	29955
September	. 0	0	0	0	14216	29955

October	0	0	0	0	14216	29955
November	0	0	0	0	14216	29955
December	0	0	0	0	14216	29955
Total	754	n	203	211		

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com



Stogner, Michael

From:

Williams, Chris

Sent:

Thursday, February 17, 2005 8:30 AM

To: Subject:

Stogner, Michael RE: Prairie Sun, Inc.

Mike I can't locate anything other than the C104A in either file showing the list generated by Santa Fe for the operator change. There are no BLM sundry notices showing an operator change. Chris

----Original Message-----

From:

Stogner, Michael

Sent:

Wednesday, February 16, 2005 2:08 PM

To:

Williams, Chris

Cc:

Brooks, David K; MacQuesten, Gail

Subject:

Prairie Sun, Inc.

Re: Case No. 12771

Mr. Williams:

I need confirmation on an operator change for the Gulf McKay Federal Well No. 1 (API No. 30-025-25471) located 660' FSL & 1980' FWL (Unit N) Sec. 34-T18S-R34E. All computer entries for this well shows that Yeso Energy, Inc. is the current operator. However the last image in the electronic well file is a copy of a Bisco, Inc. to a Tipton Oil & Gas Acquisitions Form C104A. This appears to me to be a misplaced form.

Could you provide for me a copy of the C104A dated 10-17-2003 that changed Prairie Sun to Yeso Energy for the Morgan Federal Well No. 1 (30-005-20667) in 6-T10S-R30E **and more importantly** the list of wells effected by this change. I'm assuming this was also the form that changed the Gulf-McKay well but I need to make sure.

If you have it and can find it please fax me.

Thanks.

Stogner, Michael

From:

Stogner, Michael

Sent:

Wednesday, February 16, 2005 2:08 PM

To:

Re:

Williams, Chris

Cc:

Brooks, David K; MacQuesten, Gail

Subject:

Prairie Sun, Inc.

Case No. 12771

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I need confirmation on an operator change for the Gulf McKay Federal Well No. 1 (API No. 30-025-25471) located 660' FSL & 1980' FWL (Unit N) Sec. 34-T18S-R34E. All computer entries for this well shows that Yeso Energy, Inc. is the current operator. However the last image in the electronic well file is a copy of a Bisco, Inc. to a Tipton Oil & Gas Acquisitions Form C104A. This appears to me to be a misplaced form.

Could you provide for me a copy of the C104A dated 10-17-2003 that changed Prairie Sun to Yeso Energy for the Morgan Federal Well No. 1 (30-005-20667) in 6-T10S-R30E **and more importantly** the list of wells effected by this change. I'm assuming this was also the form that changed the Gulf-McKay well but I need to make sure.

If you have it and can find it please fax me.

Thanks.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Form C-104A

March 19, 2001

Change of Operator

Previ	ious Operator Information:	Nev	v Operator Information:
		Effective Date:	10/1/03
OGRID:	125723	New Ogrid:	211128
Name:	Bisco, Inc.	New Name:	Tipton Oil & Gas Acquisition
Address:	c/o Oil Reports & Gas Servi	-	1304 W. Aspen P.D. Box 1234
Address:	1008 W. Broadway	Address:	
City, State, Zip:	Hobbs, NM 88240	City, State, Zip:	Lovington, NM 88260
form and the attac New Operator Signature:	At the rules of the Oil Conservation Division hed list of wells is true and complete to the list of wells in the list of well and well in the list of wells in the list of wells in the list of wells in the list of well and well we	best of my knowledg	
Previous operato	r complete below:		NMOCD Approval
Previous			
Operator:	Bisco, Inc.	Signature:	Touth I ask
Previous		Printed	The state of the s
OGRID: _	425723 ₄	Name:	PAU FKINETE
Signature:	Solliema	District:	PETROLEUM ENGINEER
Printed	//		OCT 1 7 2003
Name:	John Bissett	Date:	_ 2000

Form 3160-5 (September 2001)

UNITED STATES Mexico Oil Conservation Division, Districtoff APPROVED OMB No. 1004-0135 Expires: January 31, 2004

DEPARTMENT OF THE INTERIOR 1625 N. French Drive **BUREAU OF LAND MANAGEMENT**

Hobbs, NM 88240 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					3	
abandoned we	6. If Indian,	Allottee or Tribe Name				
	IPLICATE - Other insti	ructions on reverse	side	7. If Unit or	CA/Agreement, Name and/or No.	_
1. Type of Well ☐ Oil Well ☐ Gas Well ☐	Other			8. Well Na	me and No.	
2. Name of Operator	- Other				Lay Fed. #1	
Prairie Sun, Inc.				9. API We		_
3a. Address		3b. Phone No. (include	area code)		25-25471	
DO D 0000 D	Manifes 00000 0000	· ·	,		nd Pool, or Exploratory Area	_
P.O. Box 8280 Roswell, New 1 4. Location of Well (Footage, Sec.,		505-622-7355			Plains Bone Spring	
1980' FWL & 660' FSL	, I, K., M., or survey Descriptio	<i>".)</i>			or Parish, State	
	\checkmark					
				Lea Coun	ty, New Mexico	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATUI	RE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
☐ Notice of Intent	Acidize	Deepen Deepen	Production (S	tart/Resume)	Water Shut-Off	
1101100 01 1110111	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	_
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily			
	Convert to Injection	Plug Back	Water Dispos		216	=
 Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which t following completion of the int testing has been completed. Fin determined that the site is ready 	he work will be performed or provolved operations. If the operational Abandonment Notices shall	rtinent details, including esti all, give subsurface location ovide the Bond No. on file on results in a multiple comp be filed only after all requir	imated starting date on and measured and with BLM/BIA. Requisition or recompletion ements, including re	of any proposed vertical dept uired subsequent on in a new intervertion, have l	work and approximate duration there has of all pertinent markers and zone is reports shall be filed within 230 da ral, a Form 3160-shall be filed on been completed, and the operator h	eo ys ce as
Repairs to pumping unit have be removed meter run. Contract ne connection can be made, indicati	gotiations are underway with	Frontier for purchase of o				0
Well is producing an average of	12 bbls oil/day with 2 bbls w	ater on 10 day production	test.			
			[AC	CEPTED E	OR RECORD	
			A	SEP GARY G	8 2003 OURLEY MENGINEER	

14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped) Title Agent Gene Lee Signature Date May 16, 2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Name Approved by (Signature) Title (Printed/Typed) Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Form 3160-5 (September 2001)

N.M. Cil Cons. Division

UNITED STATES 1625 N. French Dr. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN OBS. NM 88240

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

NM-67988

abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLIC	CATE - Other Instru	ucti	ons on rever	se side	9	7. If Unit or	CA/	Agreement, Name and/or No.
1. Type of Well	`								
	Othe	r					8. Well Nan		
2. Name of Operator							Gulf-McKa		
Prairie Sun, Inc. 3a. Address			1 2	b. Phone No. (incli	ıda araa	andal	9. API Well		-2547/
			1	,	iuc area	coue,			ol, or Exploratory Area
P.O. Box 8280 Roswell, New I 4. Location of Well (Footage, Sec.,)5-622-7355			Ĭ		s Bone Spring
1980' FWL & 660' FSL Sec. 34-T18S-R34E 32_E	N	in., or survey Description	•/				11. County of	or Pa	···
12. CHECK AP	PROP	RIATE BOX(ES) TO	O IN	DICATE NAT	URE C	F NOTICE, R	EPORT, OR	07	THER DATA
TYPE OF SUBMISSION					ГҮРЕ О	F ACTION			
		Acidize		Deepen	\square	Production (Start	/Resume)	$\overline{\Box}$	Water Shut-Off
Notice of Intent		Alter Casing		Fracture Treat	ā	Reclamation	Ť	ā	Well Integrity
Subsequent Report		Casing Repair		New Construction		Recomplete			Other
Subsequent Report		Change Plans		Plug and Abandon	ı 🗖	Temporarily Aba	andon		
Final Abandonment Notice		Convert to Injection		Plug Back		Water Disposal			
Repairs to pumping unit have been removed meter run. Contract neg connection can be made, indication in the second	gotiatio	ons are underway with F	ron	ier for purchase of			ACCEP	TEI	PE SENT WHENEVER A GAS O FOR RECORD - 7 2003 O GOURLEY EUM ENGINEER
14. 1 hereby certify that the foregoing	o is tn	ne and correct					-	100	39707372
Name (PrintedlTyped)	٠٠٠ ص			1			//	v ^o	
Gene Lee				Title	Agent				.1111. 6
Signature Some	М			Date 1	May 16,	2003	\0 \0 \0 \0 \0		FLUZIVED 3
		THIS SPACE F	-OH	76.		- 41 V	(0CD 65/
Approved by (Signature)					Name (Printed/I	Typed)		Titl	\$ 17.52.428 SE
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or e	quitable title to those righ	ce do	es not warrant or the subject lease	Office				Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Cil PO. Box Hobbs, NM 241

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NMNM67988

6. If Indian, Allottee or Tribe Name

Conversion to Injection

(Note: Report results of multiple completion on Wel

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Other Well Gulf McKay Fed #1 2. Name of Operator PRAIRIE SUN, INC. 9. API Well No. 30-025-2547 3. Address and Telephone No. P.O. BOX 8280 Roswell, NM 88202-8280 505-622-7355 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FWL & 660' FSL Lusk Delaware 11. County or Parish, State Sec. 34-T18S-R32E Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Prairie Sun, Inc. purchased this property and others from the previous operator, Paloma Resources, Inc. Several of the wells purchased were not producing and have been evaluated for uphole potential.

Altering Casing

X Other Change status to TA

It is the desire of Prairie Sun, Inc. to have the status of the Gulf McKay Fed. #1 to be changed to TA status for the following reasons: Examination of electric logs and mudlog shows indicate the presence of hydrocarbons in two horizons not yet produced. The Upper Bone Springs zone will be completed and evaluated for commercial prodution within the next 6 months.

The Premier Grayburg sand around 4900' had good shows and calculates commercial from E logs.

Prairie Sun, Inc. would like to have the status of the Gulf McKay changed to TA status until other work and operations on the other recently purchased properties can be completed and will commence operations to make a commercial producer out of the Gulf-McKay Fed. #1 within the next 6 months if this meets your approval. This will allow sufficient time to complete other projects currently underway and allow further time to insure prices of oil are going to stay in a range that will make even a marginal producer commercial.

> SEE AT MICHED FOR COMDITIONS OF APPROVAL

		·				0%	·=: ··· ·• 2 · ···
14. I hereby certify that the foregoing is true and correct							
Signed West XII	Title	Agent		Date	06/28/9	19	
(This space for Federal or State office use)						7, 7%	
CORIG SGD / ALEYIS C CHARGO	Title	PETROLEUM	ENGINEER	Date	JUL	14	1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Final Abandonment Notice

State of New Mexico Form C-10-District I PO Box 1960, Hobbs, NM 88341-1966 Revised February 10, 1994 OIL CONSERVATION DIVISION OCD ARTESIA instructions on back RECEIVSubmit to Afteropriate District Office District U PO Drawer DD, Artesia, NM 88311-9719 PO Box 2088 Santa Fe, NM 87504-2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2081 REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT Operator name and Address OGRID Number Prairie Sun, Inc. P.O. Box 8280 a for Filing Code Roswell, NM 88202 API Number Sucrecho Pains 30 - 0 25 - 25471 -Lusk-San Andres Gulf McKay Fed. Well Numbe ¹ Property Code # 1 10 Surface Location Lot.Ide Feet from the North/South Line | Feet from the East/West Lac CORMY Ul or lot po. FWL Lea FSL 1980 660 32E 11 Bottom Hole Location Feet from the North/South fine Feet from the East/West Lac Lot Ida Codaty UL or lot so. Section Township " Producing Method Code 14 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 12 Lac Code III. Oil and Gas Transporters POD. 11 O/G POD ULSTR Location 1º Transporter Name and Address and Description 0 18053 2040010 Pride Pipeline Co. P.O. Box 2436 hilene. Texas. 2040031) 1625 W. Marland Hobbs. NY 88240 Produced Water " POD ULSTR Location and Description 2040056 Well Completion Data Spud Date * Ready Date " TD " P81D 1º Perforations " Hole Size H Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data Date New Oil M Gas Delivery Date " Test Date " Tost Length M Thg. Pressure " Cag. Pressure " Choke Size 4 Oil Water 4 Gas 4 AOF " Test Method " I bereby certify that the rules of the Oil Conservation Division have been complica-OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my NAL SECUED BY J. Lu Approved by: Pronted name: Prairie Sun, Inc. Approval Date: Date Phone: 505-622-7355 o If this ator (III in the OGAID number and name of the previous operator 2-01-99 President Paloma Resources Inc. Printed Name

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division P.O. Box 1980

FORM APPROVED
Budger Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	AND MANAGEMENT HODDS, NM 80241	5. Lease C agnation and Serial No.
OUNDBY MOTIOES	AND DEPORTS ON WELLS	NM 67988
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri	If or to deepen or reentry to a different reservoir.	
USE "APPLICATION FOR	R PERMIT—" for such proposals	
CUPMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
308M11	IN TRIFLICATE	
1. Type of Well		
XX Well Gas Other	•	8. Well Name and No.
2. Name of Operator		Gulf McKay Federal #1
Snow Oil & Gas, Inc.		9. API Well No.
3. Address and Telephone No.		30-025-25471
P. O. Box 1277, Andrews, TX		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	Lusk San Andres 11. County or Parish. State
1000 mm 1 ccol per 15-1	t M Continu 24 MIOC D22E	11. County of Parisit. State
1980' FWL and 660' FSL, Uni	t N, Section 34, T18S, R32E	Les County New York as
\		Lea County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
ਪ ਹਾਂਦ	Recompletion	New Construction
XXX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	Change of Operator	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
Note: Charge of operator f	from Snow Oil & Gas, Inc. P. O. Box 12	77. Andrews. TX 79714
m → 9 <u>0</u>	•	
to Paloma Resources,	Inc., 703 E. Berrendo, Roswell, NM 8	8201 - Effective 05/01/97
프 c 그		
		53
REAL TOBB	•	_5 =
B		RE RE
W		RECE
, O'X		The North American
() V		
No Cron		CHIVE PARTIES
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1		
		53 MI
\mathcal{C}		
14. I hereby certify that the foregoing is true and correct		
Signed Dann Snow	Tide Vice President	Date 05/07/97
(This space for Federal or State office use)		
(ORIG. SGD.) GARY GOURL	EY PETROLEUM ENGINEER	06/06/97
Approved by Conditions of approval, if any:	Title	Date 06/06/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

.M. OIL CONS. COMMISSION F.O. BOX 1980 HOBBS NEW MEXICO 88240

orm 3160-5 lune 1990)

7

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11.13

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

	NM 67988
NDRY NOTICES AND REPORTS ON WELLS	6 If Indian Allors

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Use "APPLICATION FOI		
SUBMIT	7. If Unit or CA, Agreement Designation	
Type of Well Oil Well Well Other Name of Operator	v •	8. Well Name and No. GULF MCKAY FEDERAL #1
SNOW OIL & GAS, INC.		9. API Well No.
. Address and Telephone No.	G0514 015 /504 0271	30-025-25471
P.O. BOX 1277 ANDREWS,		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	LUSK SAN ÄNDRES
1980' FWL AND 660' FSL UNIT	N	11. County or Parish, State
SECTION 34, T18S, R32E		LEA COUNTY, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	X Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other

PROPOSED PROCEDURE:

- ROH X TBG, SET CIBP AT 6425', 2 SX OF CMT ON TOP OF CIBP. (PBTD 6400') 1)
- PERF CIRCULATING HOLES AT 5450', RIH X TBG X PKR, TEST FOR CIRCULATION PMP FW IF CIRCULATION IS GOOD, SET CMT RETAINER AT 5400', CMT X 200 SX DOWN TBG. CLASS "C" (ORIGINAL TOC 5500'), CIRCULATE THRU ANNULUS OF WELLBORE, REV OUT, EXXPECTED TOC 4300'. ROH.
- WOC 72 HRS, PERF LUSK SAN ANDRES DOLOMITE ZONE AT 5264 5284' 1 JHPF.
- RIH X PRODUCTION TBG X PKR, ACD X 2000 GAL HCL, SWB-IN TEST. 4)

4. I hereby certify that the foregoing is frug and correct Signed AMM. Apply	Title VICE PRESIDENT	Date 5/10/96
(This space for Federal or State office use) Approved by Conditions of approval, if any:		Date

ille 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements r representations as to any matter within its jurisdiction.

WELLBORE SKETCH AND WELL HISTORY

DELAWARE CIBP 8450					
HOLE SIZE: 171/2 DATE: 5/4/6 BY: JK REV: PAGE 1072 BY: TOC: CIRC SURF - E0 SY TOC: CIRC SURF - E0 SY CASING RECORD 13 1/8	.M.				
HOLE SIZE: 171/2" DATE: 5/5/96 BY: JK REV: PAGE 1072 BY: TOC: CIRC SURF - BOS CASING RECORD SURFACE CASING 133/8					
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DELAWARE = 6475-6480					
DELAWARE 1	ET AT				
CIBP 8450 = 6893-6905 HOLE SIZE: 77/B" TOC: 8960 PERF 12,691-12,760 YJHPF MORROW RECOMPLETION	2,617				
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CIBP C IN 101					
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(A)					
BONE SPONSS PROMOVETION					
CMT 650 SX PERF 8852 4 JHPF					
CMT RET @ 8796 W/300 SX					
PERF 8503-8513, 8528-8535 2JHPF					
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TD: 13,086 ' PBD: 12,823 ' - SEC ATTROVER PAGE					

WELLBORE SKETCH AND WELL HISTORY

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Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OILCONS. COMMISSION P.O. BOX 1980

P.O. BUX 1700 MEXICO 88240 OVED HORBS NEW MEXICO Bureau No. 1004-0135

(June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-67988 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well Well Gas Well 8. Well Name and No. Other 2. Name of Operator Gulf McKav Fed. #1 9. API Well No. 5 Paloma Resources, Inc. 3. Address and Telephone No. 30-025-22471 10. Field and Pool, or Exploratory Area P.O. Box 1814 Roswell, NM 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) w/c Delaware 11. County or Parish, State 1980 FWL & 660 FSL Sec 34-T18s-R32e Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shitt-Off Final Abandonment Notice Altering Casing Conversion to Injection Other additional perfs Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1). POH with pump and tubing. 2). Perf on wireline 6475-80(10 holes .40") Set RBP @ 6520' and PKR @ 6405' Swab 120 bw w/5% oil and good gas(natural) 4) 5) Pull pkr and RBP 1.882 Rarun pump and rods to 6950'. Test delaware perfs 6475-80 & #882-6905' 7). 24 hr test = 2 BO + 165bw + 16 mcf14. I hereby certify that the forego agent Date (This space for Federal or State office use) Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

. 3160-5

UNITED STATES

N. M. OIL CONS. COMMISSION

FORM APPROVED

			Budget Bureau
`	DOV	1980	
"	DUA	1300	Expires: Ma
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No. 1004-0135

DEPARTME	ENT OF THE INTERIOR P. O. BO	X 1980 Expires: March 31, 1993
BUREAU OF		NEW MEXICO 8824 Pesignation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	NM67988
Do not use this form for proposals to		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
SUBM	IT IN TRIPLICATE	
I. Type of Well		
Other Name of Operator		8. Well Name and No. Gulf McKay # 1
·	1	9. API Well No.
B. Address and Telephone No.		30-025-25471
	Roswell, N.M. 88201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	and the second s	Querrecho Plains Dela
Section 34, 185, 325	660 ft. from the South I	ine 11. County or Parish, State
360 (2011)4, 103,)22	mea country	Lea, N.M.
2. CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NO	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	PE OF ACTION
☐ Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
, ,	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	12 Other <u>HTT1-25</u>	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled,
 (a) Delaware (b) 58 Barrels adv. (c) Will be mailed (d) Mater is stored with net. Tank (e) By truck (f) LOCO HILLS WATE Permit # R3221 	as soon as rec. I in 150 barrel fiberglas	ss tank, open top, covered
SIERIOS	tec Title Pres.	Date 5-4-23
(This space for Federal or State office use) Approved by	Title	Date MUN 1 7 1993
see attached		

HALLIBURTON DIVISION LABORAT

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No.__

W150-93

TO Paloma Res	ources		Date_	April 28, 1993			
509 Carter	Drive	Drive					
Roswell, NM 88201			The report is the property of Haliburton Services and neither 4 nor any perfittenent, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management, it may however, be used in the course of regular business operations by any person or concern and amployees thereof receiving such report from Haliburton Services.				
Submitted by			Date Rec.				
Well No. Gulf McKa	y Federal #1	Depth	Forma	tion			
Field		County	Source	2			
Resistivity	0.051 @ 70°						
Specific Gravity	1 1040 0 700						
рН							
Calcium							
Magnesium	5,780	-					
Chlorides	80,000		-				
Sulfates	200						
Bicarbonates	244						
Soluble Iron	3						
							
Ma am um au							
Remarks:							
	€ 1	Oa Am	_				
	,	ALL CLIMA	_				

Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Unit Letter Actual Footage Location of Well: feet from the feet from the line and ted Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor 1980' Certificate No. 2640 1500 660 990 1320 1650 1980 2310 2000 1000 500

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

nergy, Minerals and Natural Resources Depa. In

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

f		OTHA	NSP		. AND NA	TUHAL	iAS				
Operator Paloma Resource			3						MPINa. j -025-2≠	5471	
Address									025 2		
P. Box 1814 Ro	swell,	NM	8820) 1 							
Reason(s) for Filing (Check proper box) New Well		Change in	Transe	orter of:	[] Oth	er (Please exp	olain)		Cancel	L Que	icho Plau Sallow
Recompletion 🖸	Oil		Dry G							upper B	Sallow
Change in Operator	Casinghead			assie						<i>yy</i> /-	
If change of operator give name and address of previous operator	····	· · · · · · · · · · · · · · · · · · ·		DESIG	WELL HAS E	EEN PLAC	D IN T	HE P	OOL		
•				APO III	NATED BELO	CE.	DO NO	OT CC	NGUR		
II. DESCRIPTION OF WELL A		SE Well No.	Que	reche f	laura	-10 25		161 1			
Gulf-McKay Federal	1	# 1		Dela	ng Pormation	3/1/	- 1		l Lease Federal or Fee	. 1	2 26 No. 57988
Location		- "- '	1	- OCIU	Waic	3/1/	7 3 1			1 1414-6	2/200
Unit Letter N	. 198	0	Feet Fi	rom The _F	WL Lin	e and66	0	Fe	et From The _	FSL	Line
Section 34 Township	p 18	s	Range	32e	, Ni	мрм,		L,	ea		County
JII. DESIGNATION OF TRAN	SPORTE	R OF O	II. AN	ID NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Conder			Address (Giv	e address to	vhich ap	proved	copy of this fo	orm is to be se	ni)
Pride Pipeline Co.				<u> </u>	P.0.	Box 24	36 A	bil	ene, T	x. 7960) 4
Name of Authorized Transporter of Casing	shead Gas	 _	or Dry	Gas						orm is to be se	
GPM Gas Corp. If well produces oil or liquids,	Unit	Sec.	I Tour	l n	Is gas actuall			el દ્ર When	Hobbs,	NM 88	3240
give location of tanks.	I N	34	Т wр. I 18	1 32	V E		i	when	9/25.	/92	
If this production is commingled with that i	.						L		2122	<i>.,,,</i> <u>.</u>	
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	. i	Prod.		Total Depth	I			P.B.T.D.		-
•	1 -	/25/9			100	186			8415.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr			1	Top Oil/Gas	Pay			Tubing Dept	h	
3715 KB Perforations	l	Delaw	are		688	12			6 9 50	- Ch	
6882,6885(2 spf hold	es) 68	93-69	05 ('1 snf	13 ho1	es)			Depth Casin	ეგ დ 6 '	
					CEMENTI		RD		1	2000	
HOLE SIZE	T	SING & TI				DEPTH SE				ACKS CEM	ENT
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	 						-				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE						·		
OIL WELL (Test must be after r.			of load	oil and must						or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes				_	ethod (<i>Flow.</i> ,	pump, ga	s lift, e	ic.)		
9/25/92 Length of Test	Tubing Pres	30/92			Casing Press	ping Jre			Choke Size		
24 hours		-				35					
Actual Prod. During Test	Oil - Bbls.				Water - Bbla				Gas- MCF		
233	<u></u>	109			<u> </u>	124			<u> </u>	78	
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Cest		,	Bbls. Conden	mete/MMCF			Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pre	esure (Shu	(-in)		Casing Press	ure (Shut-ia)			Choke Size		
			•			• •					
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIAN	NCE							
I hereby certify that the rules and regul-						DIL CO	NSE	RV	ATION	DIVISIO)N
Division have been complied with and			en abov	6	II				OCT 0	n '97	
is true and complete to the best of my	CHOMICAGE MI	ia Dellei.			Date	Approv	ed				·
William t. A	Jans	21					a: :	1 h=			
Signature		· ·			By_	Orig.	Signed I Kau	ιυ y . tas			
William R. Ha	ansen		Ager	<u> t </u>]	G	ologis	1		,	
Printed Name 10/01/92		6	Title 22 - 4	1772	Title						
Date			phone N		11						

- . INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 - 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-4 (November 1983) (formerly 9-330)		L ITE	D STA	TERL	III-III	rih	И. М. ⁽ Н ОЖ ВЗ	Ж	1600	Budget	Bure	ed. au No. 100 pat 31, 19	04-0137 85
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WELL CO	MPLETION	OR RECO	OMPLET	ION F	REPORT .	AND	LOG	; *	0. 1	INDIAN	, ALLU	IIEE OR IR	IMAN BUIL
1s. TYPE OF WEL	L: Off	LL GAS	. 🔲 .	RY 🗌	Other				7. UN	IT AGR	EEMENT	E NAME	
b. TYPE OF COM		EP- [T] PLFG	₩ DIF	.									
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Paloma Re	LATOR	IIIC.		- ····	RA!	4	1994		-	#1			
P.O. BOX	1814 Ros	swell. N	M 882	01					10. F	IELD A	1D P00	L, OR WILD	CAT
** *****					y State requir	rementi	1)*					Nare	No elibro
Ur	nit N 198		& 660'	FSL						R AREA		OR BLOCK A	NO BORVE
At top prod. int At total depth	erval reported b	elow							Séc	34	-T18	8s-R32	2e
			14. PI	ERMIT NO.		DATE I	SSUED			OUNTY	OR	13. вт.	ATE
15. DATE SPUDDED	16. DATE T.D.		 	(Banda I	0.0000					LEA	1.10	ELEV. CASIN	
15. DATE SPECUED	16. DATE 1.D.	REACHED 11. I	9/30/	· -	o prou.) 18		115 K		I, RT, GB, I	ETC.)*		3697	IUH EAD
20. TOTAL DEPTH, MD	A TVD 21. PL	UQ, BACK T.D., MD			TIPLE COMPL.		23. INTE			RY TO		CABLE	TOOLS
13086	84							→	<u>` </u>				
24. PRODUCING INTER			IOP, BOTTOM	, SAME ()	ND AND TVD)	A	- - 13	1002			2.	5. WAS DIRI SURVEY	
26. TYPE ELECTRIC	ND OTHER LOGS	Rt'N		,			. 10				27. W	7A8 WELL C	ORBO
CBL								······				· · · · · · · · · · · · · · · · · · ·	
28. CABINO BIEE	WEIGHT, LB		ASING REC		ort all string	a set in		ENTIN	G RECORD			AMOUNT	
5-1/2"	17	130		7-7		650) sxs					nor	
			00		ement f	-					th		
•						<u> </u>							
SIZE	TOP (MD)	BOTTOM (MD)		EMENT*	SCREEN (M		30.	- 1	TUBIN			PACKER S	ur (MD)
							2-7	/8	695				
31. PERFORATION REC	ond (Interval, i	uze ana number	,		82.							EEZE, ETC	
6882, 68	85 (2 sn	f 4 hole	s)		6882-			75				MATERIAL U	
6893-690					"	0/0.						gal 35	
	•											0 รสกด	
33.*	· · · · · · · · · · · · · · · · · ·	···	 	B 200	NIGHT ON								
DATS FIRST PRODUCT	ION PROI	OUCTION METHOD	(Flowing,		DUCTION umping—eize	and ty	pe of pun	(p)				s (Product	ng or
9/25/92	P	umping				·			į	ahs	it-in)	cina	-
DATE OF TEST	HOURS TESTED			N. FOR PERIOD	OILBBL.		GAS-MC	۴.	WAT	ER-BB		GAS-OIL RA	TIO
9/30/92 FLOW, TUBING PRESS.	24 CASING PRESSU	'BP 0/10/11		>	109	11.05	78	·		124			to 1
FAM. IUSING PRESS.	CADING PRESSU	CALCULATE 24-HOUR		-881	GAS	MCF.	ì	WATE	R——НВС.		OILG	RAVITY-API	(CORR.)
34. DIBPOSITION OF G	AB (Sold, used fo	r fuel, vented, e	- !c.)		L				TEST	WITNE	SSED B	42	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Sold to GPM

CBL

attached information is complete and correct as determined from all available records

W.R. Hansen

DATE 10/01/92

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR NEIDENTIAL **UNITED STATES** BUREAU OF LAND MANAGEME

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM_67988

Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil WKwell Gas Well Other 2. Name of Operator	16% 4 1994	8. Well Name and No. Gulf-McKay Fed. #1 9. API Well No.
Paloma Resources Inc. 3. Address and Telephone No. P.O. Box 1814 Roswell, NM	88201	30-025-25471 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D Unit N 1980 FWL & 660 FSL Sec. 34-T18s-R32e	escription)	W/C Delaware 11. County or Parish, State Lea, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	l pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,

POH with rods and tubing.

2). Set CIBP @ 8450' with 35' cement on top.

- 3). Perf squeeze holes at 7200'. Est. Circulation to surface. Set Retainer @ 7140' and cement with 125 sx Lite and 300 sxs H. TOC by log @ 5500'.
- 4). Perf 6882' 6905' 17 holes 5). Acidize with 750 gallons 7-1/2% MCA acid and balls.
- 6). Frac VIA 2-3/8" tubing with 19,000 gal 35# X/L gell and 35000# 16/30 resin coated sand.
- 7). Hang back on pump and return to production to test.

AZ

131999

14. I hereby certify that the foregoing is true and correct Signed	Title <u>AGENT</u>	Date 10/01/92
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
•		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements. or representations as to any matter within its jurisdiction.

S. M. SH. COSS. COMIA. ION

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM.	-67	988

Do not use this form for proposals to di	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Sec. 34-T18s-R32e Check Appropriate Gas Well Other	L, NM 88201-1814 Description)	8. Well Name and No. Gulf-McKay Fed. #1 9. API Well No. 30-025-25471 10. Field and Pool, or Exploratory Area Quefrecho Plans 11. County or Parish, State Lea, NM RT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECOMPLETE TO BASAL BRUSHY CANYON DELAWARE ASAP

- 1). POH with rods and tubign.
- 2). Set CIBP + 35' cement @ 8450 over B.S. perfs 8503-35'.
- 3). Perf squeeze holes @ 7200'.
- 4). Recement with 125 lite and 300 "H". Cal. cement top of 5000'.
- 5). Perf Delaware at 6882-6902'.
- 6). Acidize and frac as required.
- 7). Hang back on pump and test.

I hereby certify that the foregoing is true and correct Signed Man I formula	Title	AGENT	Date 9/03/92
(This space for Federal or State office use) Approved by Orig. Signed by Arthur March 1998.	Title		Date 9 /15/92

Title 18-U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

I. Type of Well

2. Name of Operator

3. Address and Telephone No.

Oil Gas Well Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM-67988

8. Well Name and No.

9. API Well No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Gulf-McKay Fed. #1

30-025-25471

703 East Berrendo Ro	swell, NM 88201	10. Field and Pool, or Exploratory Area BS
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Queryecho Plains
		11. County or Parish, State
Uṁit N 1980' FWL & 660' Sec 34-T18S-R32E	FSL	Lea, NM
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	FACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water
11 Describe Browned or Completed Occasions (Clarabata)	abanda Lowe	A (Mary Constant) of making a state of a state of the sta
13. Describe Proposed of Completed Operations (Clearly state	e an permient details, and give perment dales, including estimated	i date of starting any proposed work, if well is directionally drilled

1). RU PU and POH with rods and tubing.

Paloma Resources inc.

- 2). TIH with PKR and RBP. Set RBP @ 10, 10025' and PKR @ 9850'.
- 3). Ran Swab. Tubing dry. Pumped 250 gallons 15% NeFe acid and 100 bbls water. Ran Swab. Tubing dry.
- 4). Move RBP to 8600'. Move PKR to 8460'. Made swab run and recovered 150 feet oil and water per hour.
- 5). POH with PKR and RBP.
- 6). TIH and set HM CIBP @ 9850'. Dump 50' cement on top.
- 7). Return to production from perfs 8503-8535'.
- 8). Well pumped 12 BOPD with 18 BW and Gas TSTM.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14. I hereby certify that the foregoing is true and project Signed Signe	Title	AGENT / Owner	3/16/92 Date	
Approved by Conditions of approval, if any: 1952	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

DISTRICT II P.O. Deliwer DD, Artenia, NM 88210 P.O. Box 2088 1000 Rio Brazos Rd., Azsec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Paloma Resources Inc. 30-025-25471 Address 703 East Berrrendo Roswell. NM 88201 Other (Please explain) uproval to flare casinghead gas from this well must be obtained from the Resson(s) for Filing (Check proper box) New Well Change in Transporter of: SUREAU OF LAND MANAGEMENT (BLM) Dry Gee **K**k Recompletion Oil Caninghead Gas [Condensate [Change in Operator If change of operator give name and address of previous operator Cancel Querecho Plains Lower BS II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Up 120 Kind of Lesso Sure, Federal or Fee Leam No. Gulf-McKay Federal Querrecho Plains B. Location 660' Feet Prom The South Line and 1980' __ Foot From The West Uait Letter 34 18s 32e Section NMPM. County Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX<u>Pride Pipeline</u> P.O. Box 2436 Abilene, Tx 79604 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas gascarp 40**44** Penbrook GPM Odessa, Texas 79762 Rge When ? If well produces oil or liquids, give location of tanks. Uait Is gas actually connected? Twp 18s 32E ASAP no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Con Well New Well | Workover Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. 1/22/92 9800' Top Oil/Cas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormution LAPPER Tubing Depth 8503' 8555' 3715 KB Quer. Plains B.S. Derinestions. Depth Casing Shoe 8503-8513 & 8528-35 12,919 TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 650 sx <u>2 Stage</u> 7/8 5 1/2 12,919 /. TEST DATA AND REQUEST FOR ALLOWABLE)IL WELL (Ten must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Into Pirm New Oil Run To Tank Date of Test 1/24/92 1/22/92 Pumping ength of Test Cusing Pressure Choke Size Tubing Pressure 24 hours ctual Prod. During Test Oil - Bbls. Weter - Bbla Gas- MCF 30 12 18 **TSTM** IAS WELL stusi Prod. Test - MCF/D Bbls. Condensale/MMCF Leasth of Test Gravity of Condensate sing Method (piros, back pr.) Tubing Pressure (Shut-to) Casing Pressure (Shut-In) Choke Size LOPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby cartify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and baller. MAR 19 == Date Approved . By OMGINAL SIGNED BY JERRY SEVEN Signature William R. Hanser AGENT DISTRICT I SUPSEVEICE Tinted Name Title 622-4772

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3/16/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title___

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Will out only Sections I, II, III, and VI for changes of operator, well name or number, transnator occurrence of the contraction of the contrac Separate Form C-104 must be filed for noch and to

Form 3160-5 UNI' 92 DEPARTMEN		
Form 3160-5 UNI' 92 DEPARTMEN 31 9 34 M 92 DEPARTMEN BUREAU OF 1	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990) DEPARTMEN	T OF THE INTERIOR	Expires: March 31, 1993
JAN ZI SUNDRY NOTICES	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	NM-67988 6. If Indian, Allottee or Tribe Name
Do no vise this form for proposals to dr	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Other		8. Well Name and No.
2. Name of Operator Paloma Resources Inc.		Gulf-McKay Fed 1 # 1
3. Address and Telephone No.		30-025-25471
703 East Berrendo Roswe		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Querecho Plains B.S.
UNIT N 1980' FWL & 660'FF6	L	
Section 34-T18S-R32E		LEA, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
П., .	Recompletion	New Construction
L J Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
	Il pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)
 POH with rods and tubin TOH RBP and PKR. Swab test perfs 8503-35 set is making water. Wi wet. Will squeeze upper Turn back to production zone. The cominglingape 	& 9869-9929 individually to de ll set CIBP w/35' cement over b	oottom perfs if
14. I hereby certify that the foregoing is true and correct Signed Signed	Par Title Askert	1/16/93
(This space for Federal or State office use)	11115	Date
Approved by	Title	Date 1-29-92
Secretary of March 11 may		•

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

JIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 103) KRILLIN

						AUTHORIZ TÜRAL GA				
Openior Paloma Resourc			,			<u> </u>	Well A	PINO. 025-254	171	
Address 703 East Berre	ndo Ros	swell	, N	м. е	38201					
Reason(a) for Filing (Check proper box)	·				Othe	st (Please expla	(n)		· · · · · · · · · · · · · · · · · · ·	
New Well 🔲	C	hango in T	•							
Recomplesion XX	Oil		Dry Gar		•					
Change in Operator	Casinghead (Gas 📋 C	Condes	Harte []						
f change of operator give name										
I. DESCRIPTION OF WELL	ANDIDAC	161		00	141 41	100				
Leure Name	WALL FEWS	Vell No. 1	Pool No	me Includi	ing Formation	LOUIPP	Kind o	d Lease	1	esa No.
Gulf-McKay Fed.	<u> </u>	1			Plains			Federal or Fee		7988
Location			400	2.000	1 101119	A				7.700
Unit Letter N	660	<u></u> 1	Poet Pro	om The _S	outh Lin	and198	0' Fe	et From The _	West	Lies
Section 34 Townshi	i p 18	3s	Rango	32e		ирм	<u>Le</u>	a		County
III. DESIGNATION OF TRAN		OF OI		D NATU	RAL GAS	e address to wi	ich anneaud	com of this fo	ver is to be e	and)
Name of Authorized Transporter of Oil Pride Pipeline Co.		, Cources			1	ox_2436	• •			
Name of Authorized Transporter of Casin	inhead Cas	1 ×× 1	or Dry	Clas 🗀	Address (Giv	e address to wi	ich approved	copy of this fe	rm is to be s	ens)
Phillips 66 Natl.				الساء	1	enbrook		•		•
If well produces oil or liquids, give location of tanks.	Unit S	ec.	Twp.	Rge.	la gas actuali		When			
give location of tanks.	N I	34	18	32	NO	14		<u>A</u> SA	P	
If this production is commingled with that	from any other	lease or p	ool, giv	aujustuoo e	ling order numl	ber:				
IV. COMPLETION DATA										
Floringer T of Completion		Oil Well		de Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v
Designate Type of Completion		X				<u> </u>	<u>l_,</u>	<u> </u>	Ĺ <u> </u>	
Date Spudded	Date Compl.		Prod.		Total Depth			P.B.T.D.		
	1/2/9		<u> </u>		130				1640	
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc				Top Oil/Gas	ray		Tubing Dept		-
3715 KB	Roue	Spr:	ings		8503				042'	
Perforations Now Productive (01d 8503-13 & 8528-	35) No	ew 986	ر م . د	000				Depth Casin	_	
(010 6303-13 α 6326-					(TITL) (TITL) (COT)	VA DEGAR		12.	919	<u>.</u>
					CEMENTI	NG RECOR	ע		140100 051	
HOLE SIZE	CASI	NG & TU		3 <u>7</u> 2	 -	DEPTH SET 2,919			SACKS CEN	
7.7/8	- 	.5_1/	2		 			1_650_s	x. 2 s	rage
	 				 			 		
					 -			 		
7. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE				······································			
)IL WELL (Test must be after				oit and mus	t be equal to or	exceed top alle	wable for thi	a depth or be j	for full 24 hos	wa.)
Jule First New Oil Run To Tank	Date of Test					ethod (Flow, pr				
12/24/91	12/26	5/91			F10	wina				
ength of Test	Tubing Press				Casing Press			Choke Size		
24	150-20	00			PK			20/6	4	
cital Prod. During Test	Oil - Bbls.	0.7			Water - Bbla.			Gas-MCF		
99		87				12		1	02	
IAS WELL								•		•
ctual Prod. Test - MCF/D	Length of Te	ál		***	Bbls. Conden	mie/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of C	ondentale	
ting Method (pirot, back pr.)	Tubing Press	ure (Shut-	<u>a)</u>	<u>-</u>	Casing Prosm	ire (Shut-le)		Choke Size		——————————————————————————————————————
CORPATOR CROTTER	ATTE OF A	707	TAR					l		
I. OPERATOR CERTIFIC				ICE	1 6	DIL CON	IQEDV.	ለፕነፖሌነ የ	30/10/	***
I hereby certify that the rules and regul Division have been complied with and	Intions of the Oi	il Conserva	ation n shows			JIL OON	IQEM VI			אוכ
is true and complete to the best of my	knowledge and	belief.			11		_	JAN 2	92' א	
	/ 1				Date	Approve	d			
W. S. Harre										
Signature		1			By_	ORIGINAL	SIGNED E	Y JERRY SE	NOTX	
William R. Ha	ansen		gent			DIS	TRICT I SU	PERVISOR		
Printed Name 1/2/92			Tiue 2 – 47	70	Title					
)ale			hone N							
·-		10100		~ .	I f					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number. transporter or other sections I, III, III, and VI for changes of operator, well name or number. transporter or other sections III.

Form 3160-4 (November 1983) (formerly 9-330)	DEPAR ⁻ BUI	L	TED	STAT	ES	1 95 3334		DUI 1			Expires	Burea	u No. 1004–0137 ist 31, 1985
	DEPAR	MER	NI OI NELAN	- IME DMANA	GEMEN	(DES)	EW.	MEXICAN	e aide)	5. 68			UN AND SERIAL NO
			DECO.	ADL EXI		HAL 10		HHL		6. IF	M - (TEE OR TRIBB NAM
WELL CO				MPLEIR	ON K	EPORI	ANI	LOC	<u> </u>	_			
1a. TYPE OF WEL	WE	.r. 🔀	WELL	DR	v Ц (Other				7. 1'N	IT AGRE	EMENT	NAMB
b. TYPE OF COM	WORK DES	ir- []	PITG E	DIFF.		Other				S. FA	RM OR L	EASE	NAMB
2. NAME OF OPERAT												Kay	Federal
	esources	Inc	•							9. w	CLL NO.	<i>11.</i>	
3. ADDRESS OF OPE	Berrend	n Ras	swell	N M	8.8	3201 ^{./}	#M	4 100		10. ₹		# 1 D POOL	. OR WILDCAT
4. LOCATION OF WEI	L (Report locati	on clearl	y and in a	ccordance	with any	State requi	rement	10) - 103	4	Que	rech	o P	lains B.S
At surface 660' FSL At top prod. Int	& 1980' erval reported be	FWL	Sec	34-T18	8S-R3	32E					SEC. T., P Or Area	., м., (OR BLOCK AND BURY
At total depth													-R32E
				14. PER	IMIT NO.	1	DATE	ISSUED			OUNTY C	R	13. STATE
5. DATE SPUDDED	16. DATE T.D.	EACHED	17. DAT	E COMPL. 4	Ready to	prod.)		VATIONS (D	F. RKP		ea_	19.	NM CABINOHEAD
			1	1/02/				715' k		,,			3697'
20. TOTAL DEPTH, MD			T.D., MD A	TVD 22.	HOW M	TIPLE COMPI	•••	23. INTI	LED B		ARY TOO	L8 1	CABLE TOOLS
13086 24. PRODUCING INTER	SVAL(8), OF THIS	1640	TION TOF	, BOTTOM,	NAME (N	ED AND TVD)	· · · · ·	<u> </u>	>	<u>।</u> १ ६८	1 1 1	1 2	. WAN DIRECTIONAL
isting Bon w Bone Spr					& 85	528-35		Ad					SURVEY MADE
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						<u>.†18</u> 1		11902		27. w	AS WELL CORED
28. CABING SIZE	WEIGHT, LB.	/FT.	CAS:			ort all strin	78 set i	_	्ट से के 8	d RECOR			AMOUNT PULLED
5 1/2	17 N	-80	12	919	7	7/8	ϵ	550 s>	< ir	1 2 s	tage	s	
	_						-						
29.		LINER	RECORD		<u> </u>			30.		TUBIN	G RECO	RD	
SIZE	TOP (MD)	вотто	M (MD)	SACKB CE	MENT*	SCREEN (ND)	SIZE			SET (M	D)	PACKER SET (MD
								2	3/8	98	10		9816
1. PERFORATION RE	cord (Interval, s	ize and	number)	1		82.	AC	ID. SHOT	. FRA	CTURE.	CEMENT	gou	EEZE, ETC.
						DEPTH II							MATERIAL USED
9868-99	29					9868	-992	29	30	000 0	al.	20%	NeFe
2 SPF 3	34 holes					\ <u></u>							
	,,,,,,,							· 					
33.*						DUCTION			·				
12/24/01	1			Flowing, go	as lift, pi	um ping—siz	and t	ype of pur	np)		ahu	l-in)	B (Producing or
12/24/91	HOURS TESTED		Flow	PROD'N		OIL-BBL.		GA8 M	CF.	WAT	SI ER-BBL		Pump Jac
12/26/91	24	2	0/64	TEST	PERIOD	87		102			12	ł	1172
FLOW. TUBING PRESS.	CASING PRESSU		LCULATED -HOUR RAT	0111	RAT.	GAS-	MCF.			RHBL.		OIL O	RAVITY-API (CORB.)
150-200 34. disposition of a	PKR	r fuel ne	ented etc								, w.,		41
vented	10000, 8000 /0	- ,, 00		,						1	R.		
35. LIST OF ATTACH	MENTS									1 1		1101	13011
) /											
36. I hereby certify	that the forego	ne and	attached i	nformation	is comp	lete and cor	rect as	determin	ed fro	m all av	ailable r	ecords	//
SIGNED /	1.1C, A	ons	ar	mr	TLE _	ABENT					ከልጥክ		1/2/92

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-67988 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well 8. Well Name and No. 2. Name of Operator Gulf-McKay Fed. #1 4 1994 9 API Well No. Paloma Resources Inc. 3. Address and Telephone No. 30-025-25471 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Querecho Plains B.S. 11. County or Parish, State 660' FSL & 1980' FWL Sec. 34-T18S-R32E Lea, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. MI & RUPU and POH with tubing. 2. Drill Cement retainer @ 8790' and cement to 8890'. Circ. Clean. Set CIBP with 35' cement @ 12,550 over Morrow PKR and Perfs. 4. Set CIBP with 35' cement @ 12,010 over Atoka Perfs. 5. Set CIBP with 35' cement @ 11,640 over Strawn Perfs. 6.PPerf B.S. as follows: 9868-70-75-79-84-87-91-92-93-94-9902-04-06 10-27-28-29 (2 SPF 34 holes). 7. Set PKR @ 9816'. Acidize with 3000 gallons 20% NeFe acid and 50 balls. 8. Pull Packer. 9. Run tubing, TAC, and Rods and pump. SN set @ 10,041.95'. 10. Installing 456 Pump jack and constructing battery. JAN - A 14. I hereby certify that the loregoing (This space for Federal or State office use) Approved by ______ Conditions of approval, if any: Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States arty false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410	REQ	UEST F	OR AI	LLOWA	BLE AND	AUTHORIZ	ZATION			
		TO TRA	NSP	ORT O	L AND NA	TURAL GA	\S	OPI No.		
Openior Paloma Resources	Tna						i i	-025-254	71	
Address					00201			023 234	<u> </u>	
703 East Berrendo Reason(s) for Filing (Check proper box)	Road,	Roswe	err,	N.M.	88201	her (Please expla	in)			
New Well		Change in	Transpo	orter of:	<u> </u>					
Recompletion	Oil	📙	Dry G	_	Effe	ective 12,	/2/91			
Change in Operator Change of operator give name Harran		Vator (Conde		O Boy	1933, Ros	N Flor	м. 882	02	
ad address of previous operator TIGE V			JAILE	niy, F	.0. DOX .	1755, 1655	WELL, IV.	002	02	
I. DESCRIPTION OF WELL A	AND LE		Pool N	lame, Inclu	ing Formation		Kind o	X Laste		assa No.
Gulf-McKay Federa	1	#1			one Spri			Federal or Fee		
Location Unit Letter N	. 6	60	Feet Fr	rom The	South Li	ne and 19	80 _{Fe}	et From The	West	Line
24	. 18	S		32					Lea	Country
Section 34 Township			Range		<u> </u>	імрм,				County
III. DESIGNATION OF TRAN	SPORTI			D NAT			Value and a second	anni afabia f		1
realist of Audion 280 1 (attaponet of Cal		or Conden	1140		Andress (C)	w address to wh	иск арргожа	copy of that to	YM 11 10 DE 3	en)
Name of Authorized Transporter of Casing	head Gas		or Dry	Cat [Address (Gi	we address to wh	nich approved	copy of this fo	rm is 10 be s	eni)
If well produces oil or liquids, give location of tanks.) Unit 1	Sec.	Twp.	Rgi	ls gas actual	lly connected?	When	7		
this production is commingled with that f	rom any or	her lease or	pool, gi	ve commin	gling order nur	nber:				
V. COMPLETION DATA Designate Type of Completion -	· (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pi. Ready to	Prod.		Total Depth	<u>.L.,</u>	li	P.B.T.D.		<u> </u>
					Too Oil/Goo	0				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Tubing Depth						
Perforations								Depth Casing	Shoe	
1015000					CEMENT	ING RECOR	D	·		
HOLE SIZE	C.A	ISING & TU	JBING :	SIZE	 	DEPTH SET		<u>s</u>	ACKS CEM	ENT
	<u> </u>									
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		. I			<u> </u>		
OIL WELL (Test must be after re			of load	oil and mu					or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of To	est			Producing N	fethod (Flow, pu	mp, gas iyi, e	ic.j		
Length of Tes	Tubing Pr	espire			Casing Press	aure		Choke Size		
Actual Prod. During Test	Oil - Bbis				Water - Bble	<u>. </u>		Gas- MCF		
C. C. TIDLE	<u> </u>							<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nute/MMCF		Gravity of Co	ondensate	
sating Method (pitot, back pr.)	Tubing Pr	essure (Shut	-in)		Casing Press	sure (Shut-in)	<u>-</u>	Choke Size		
VL OPERATOR CERTIFICA				ICE	7,	OIL CON	CEDV	TIONE	NVICIO	NA 1
I hereby certify that the rules and regula Division have been complied with and the					1	OIL CON	SERVA	ATION L	NVISIC	NIN.
is true and complete to the best of my in					Date	Approved	d		773	
vide silvid	0					• •	ned by			
Signature	<u> </u>	Dw - 3			By_	- Jaul I	cauta,		· · · · · · · · · · · · · · · · · · ·	
Vickie Teel Printed Name		Prod.	Anal	yst	Tula		gistif			
12/2/91		505/62	3-66		Title					
Date		Tole	phone N	io.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
2.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
2.0. Drawer DD, Arienia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico, 87504-2088

DISTRICT III	Santa Pe	, New M	exico 8/30	4-2088				
1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR AI				S			
Operator Harvey E yates Address	Company					035 -	25471	
P.O. Box 1933	Roswell	new	mexic	t (Please explai	007-			
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transpo Oil Dry Gi Casinghead Gas Conder	. 📮		Cotous	in) -{-{-}	- 8'7		
change of operator give name and address of previous operator	roleum Dev. Coc	p. 9	70で1B	Cande	lacrea	ر ع(نہ	Albug	ucque im
I. DESCRIPTION OF WELL.	AND LEASE QUE		Derings ?	5. Tens	lesig Kild	Some Lesso	Spring.	87112
Coult-Mc Tray Fee	deal 1 L		1ccroce	Alorth	· State,	federal or Fe	· (e7	788
Unit Letter	: Lole () Feet F	rom The 🚨	Out Min	198	<u>O</u> Fo	et From The .	wics 1	Line
Section 34 Township	p 18 Range	. 32		ирм, С	ورب			County
II. DESIGNATION OF TRAN	SPORTER OF OIL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Condensate		Address (Giv	e address to whi	ich approved	copy of this f	orm is to be se	ni)
Name of Authorized Transporter of Casing	phead Gas or Dry	Gat	Address (Giv	e address to whi	ich approved	copy of this f	orm is to be se	nt)
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge.	is gas actuali	y connected?	When	7		
this production is commingled with that if V. COMPLETION DATA							·	
Designate Type of Completion	- (X)	Gas Well	i	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	I	Top Oil/Gas	Pay	·····	Tubing Dep	ıh	
erforations			l			Depth Casin	g Shoe	
	TUBING, CASI	NG AND	CEMENTI	NG RECORE	5	<u> </u>		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SET			ACKS CEME	NT
· · · · · · · · · · · · · · · · · · ·								
. TEST DATA AND REQUES								·
HL WELL (Tast must be after re late First New Oil Run To Tank	Date of Test	oil and must		thod (Flow, pur			or full 24 hour	<u>s.)</u>
angth of Test	Tubing Pressure		Casing Pressu	re		Choke Size		
ictual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	1				.,,,,			
ictual Prod. Test - MCF/D	Length of Test		Bbls. Conden	ele/MMCF		Gravity of C	ondensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	re (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
I. OPERATOR CERTIFIC. I bereby certify that the rules and regula	ations of the Oil Conservation			DIL CON	SERVA			
Division have been complied with and t is true and complete to the best of my k		•	Data	Approximati	I	FEE	1619	90
5 Will			} }	Approved •	anciki Al	SIGNED I	SY JERRY S	EXTON
SHARON HILL	1 PKULANA	yst	By_		ORIGINA! [i]	STRICT I S	UPERVISOR	
Printed Norme	Tile 505-603-6605	2/	Title.			-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(This space for Federal or State office use)	
SIGNED Production Manager	B-31-89
18. I hereby centify that the foregoing is true and correct	RECEIVED Bec 20 11 of M '89
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	of multiple completion on Well etion Report and Log form.)
14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR. etc.) 3715 KB 3697 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Lea NM
9720 B Candelaria N.E. Albuquerque, NM 87112 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL	Bone Springs 11. SEC., T., E., M., OR BLE. AND SURVEY OF AREA Sec. 34 T18S R32E
OIL GAS WELL X OTHER 2. NAME OF OPERATOR Petroleum Development Corporation	8. FARM OR LEASE NAME Gulf-McKay Federal
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NM 25458 3 IF INDIAN, ALLOTTEE OR TRIBE 7. UNIT AGRESIENT NAME
Form 3160-5 UNITED STATES H. (II SUBMIT IN TRIF ATE (November 1983) (Formerly 9-331) DEPARTME. OF THE INTERIOR verse side)	Budget Burgan No. Expires August 31, 5. Least Designation and 8. NIM 25.450



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 1397, Roswell, New Mexico - 88201

NM-25458

May 4, 1984

Petroleum Development Corp. 9720-B Candelariea NE Albuquerque, NM 87112 Lease: NM-25458 Well: 1 Gulf McKay

SE\(\frac{1}{2}\)SW\(\frac{1}{4}\) sec. 34 T. 18 S., R. 32 E.

Lea County, New Mexico

Gentlemen:

A review of our records show that the above well is in temporarily abandoned (TA) status.

If you are to continue the wells in this status you must show that the downhole equipment/casing is in satisfactory condition.

Accordingly, you are hereby requested to submit for approval a program for testing the integrity of the downhole equipment on these wells within 90 days from the date of this letter. The wells will be tested to a minimum of 500 psi with a leakoff not to exceed 10 percent in 15 minutes. Please call the Hobbs office (505) 393-3612 in time for a field inspector to witness all tests.

If a well is found in unsatisfactory condition it will be corrected or the well plugged and abandoned.

If a well is not tested, it will be considered unserviceable and you will be required to plug and abandon the well. Wells tested within the last 12 months will not require retesting provided the test results have been filed and approved by this office.

Sincerely yours,

Orig. Sgd.' Earl R. Cunningham

District Manager

cc: NMOCD - Hobbs

Set blanking plug and packer @ 12,576'. Dumped 5 sx. 20 mesh sand on packer. Perforated <u>8852</u>' with 4JHPF. Set cement retainer @ 8796'. Cemented with 300 sx. Class "H" cement. Perforated 8503-13 and 8528-35 with 2JHPF. Swabbed dry. Acidized with 2000 gallons 15% MSR acid. Swabbed intermittently once a month. 10/1/80: Tubing pressure: 100#; casing pressure: 270#. First fluid level 6300'. Swabbed 12 bbls. oil, 56 bbls. water. Casing pressure 240#. FL 7800'. SION.

Preparing to install pumping equipment.

\mathcal{A}		
signed Charlotte Johnson	Secretary Secretary	DATE 9/30/80
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
cc: WIO 10/1/80.	*See Instructions on Reverse Side	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

SUBMIT IN TRU ATE.

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructi. reverse side)

	NT OF THE I		IOR		5. LEARE DESIGNATION 25458	N AND BERIAL NO.
APPLICATION FOR PERMI			N OP PILIG	BACK	8. IF INDIAN, ALLOTT	EE OR TRIBE NAME
APPLICATION FOR PERMI	I IO DRILL, I	JEEFE			-	70
DRILL 🗆	DEEPEN	_	PLUG BA		7. UNIT AGBREMENT	NAME .
b. TYPE OF WELL OIL X GAS WELL X OTHER		MPLET sin	E IN BONE SPR		8. FARM OR LEASE N	AME
2. NAME OF OPERATOR	······································		3		Gulf McKay	Federal
PETROLEUM DEVELOPMENT CORP	ORATION				9. WELL NO.	
9720 B Candelaria, NE, Alb	novercue MM	ደ ማገ 1 ጋ			10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Report location clearly At surface	and in accordance wi	th any 8	tate requirements.*)		Querecho Pla	ins Bone Spring
660' from the south line,	1980' from th	e wes	t line, Sec.	34,	11. SEC., T., R., M., O. AND SURVEY OR	BLK.
At proposed prod. zone			T18S, R32	E.	Sec. 34, Tl	8S, R32E
14. DISTANCE IN MILES AND DIRECTION PROM		T OFFICE	•		12. COUNTY OR PARIS	H 13. STATE
ll miles south of Maljamar	, New Mexico				Lea	New Mexico
LOCATION TO NEAREST 660 PROPERTY OR LEASE LINE, FT.			OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL	
(Also to nearest drig, unit line, if any)		19. PR	OPOSED DEPTH	20. ROT.	40 ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2640'	13	,086		NA	
21. ELEVATIONS (Show whether DF, RT, GR, etc.	.)			· · · · · · · · · · · · · · · · · · ·	i .	VORK WILL START®
3697 G.L.					April 25,	1980
			CEMENTING PROGE	RAM		· · · · · · · · · · · · · · · · · · ·
28!! SIZE OF CASING	conductor		40 '	- 5 W	ds. concrete	ENT
17½" 13-3/8"	48#		400'		x. 2% gel. 2%	Cacl
11" 8-5/8"	32# & 24#		4240'	550 s	SX.	
7-7/8" 5½"	1 17#	Į	13,086'	1250 s	3X •	
The following work to plug Sand will be performed imm				te in t	the First Bone	Spring
1. Install BOP, set plug tool, pull tubing. Du	in top of Gui mp 5 sx. (35'	berso	n Uni-VI pack 10/20 Sand on	er @ 12 top of	2576, release packer.	on/off
2. Perforate 5½" casing w tubing, set @ 8800', c	ent with 30	ots at 00 sx.	8850'. Run Class "H" (o	Baker M riginal	Model K retain top of cemen	er on t 82000.
WOC 72 hrs. Perforate acidize with 2000 gal.	8503-13 and 8 Swab test.	528-3	55 with 2 jspf	. Run	tubing & pack	MICO.
4. Fracture treat, if nec	essary.				ME OR	19 19hi SURVEY
2. Periorate 5½" casing we tubing, set @ 8800', compared as a cidize with 2000 gal. 3. WOC 72 hrs. Perforate acidize with 2000 gal. 4. Fracture treat, if necessary to the second sec	If proposal is to deep ionally, give pertinent	en or pl t data or	ug back, give data on j i subsurface locations s	present proc and measure	ductive sone and project and true vertical des	ed the productive
81GNED WALL NO STORY	orden 717		ice President		DATE 4-15	-80
(This space for Federal or State office use)					
PERMIT NO.			APPROVAL DATE	·		<u> </u>
APPROVED BY	Tri tri	'LE	_		a a k al pasir	1020
CONDITIONS OF APPROVAL, IF ANY:		-				136%
				*	Par OX	<u></u>

NO. OF COPIES RECEIVED			× .
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		CAS
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL	 		•
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
PETROLEUM DEVELOPMEN	T CORPORATION		
Address 0720R Candolaria NE	, Albuquerque, NM 87112		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	us [Change from cas	inghead gas to dry gas
Change in Ownership	Casinghead Gas Conde	nsate	
Gulf McKay Federal Location Unit Letter N; Line of Section 34	660 Feet From The South Li	h Lusk Morrow 1980 Feel From 32E , NMPM, Lea	State, Federal or Fee Federal The West
<u> </u>	ORTER OF OIL AND NATURAL GA		
The termia	u Caropermian (Est. 9/1)	/87)	
Name of Authorized Transporter of		Address (Give address to which appr	
El Paso Natural Gas		PO Box 1492, El Paso, Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 34 18S 32E	Yes des detailing connected?	5/2/77 9/20/79
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Compl	etion - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

OIL WELL						
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
		J.				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF			
}	4	}	ł			

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
	1					

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Colone to	San Mary	· -
4 runtis in	(Signature)	
Vice President		
	(Title)	-
10-3-79		

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

UIL COMORMANTION DISTORDS. P. O. BOX 1980 HOBBS, NEW MEXICO

NOTICE OF GAS	CONNECTION		•	,	DATE_	9/24/79
	•		•			
This is to not	ify the Oil	Conservation	on Division	that co	onnection for	the
purchase of ga	is from the_	Petrol	leum Develop OPER		·p.	
Gulf McKay Fee	d. #1		,	Lea		• N 34-18-32
LEASE	& WELL			COUNT	Y	UNIT S-T-R
North Lusk Mon	rrow		•	El Paso	Natural Gas	Co.
POOL			NA	ME OF PU	IRCHASER	
was made on	September	20, 1979	239	91	01	
*Bandovid**	DATE		SITE	CODE &	SITE WELL NU	MBER
(RECONNECT)		•.				
	· · · · · · · · · · · · · · · · · · ·				•	·
	į.		<u>_</u>	1 Paso N	atural Gas Co PURCHASER	0.
	:			1.	<u>- R. H.</u>	
		•	• .		REPRESENTAT	TIVE •
			G	as Pròdu	ction Status	Analyst

TITLE

TRE: b1

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P. Logan M. E. McEuen

R. L. Tabb.

Proration Dept.

Measurement Dept.- Jal Earl Smith

File



P. O. BOX 1384 JAL, NEW MEXICO 88252 PHONE: 505-395-2551

April 19, 1979

Oil Conservation Division State of New Mexico P. O. Box 1980 Hobbs, NM 88240

. Gentlemen:

This is to advise that on April 11, 1979 the Pedco Oil Company's Gulf McKay Federal #1 gas well located in Unit N of Section 34, Township 18S, Range 32E, Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to insufficient pressure to produce into El Paso's system. It is now producing into Phillip Petroleum Company's system.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

Francis R. Elliste

TRE:b1

cc: James Kaptenia, O.C.D., Santa Fe, NM
 Proration Dept.

H. O. Whitt

Gas Purchases

Sam Smith

H. P. Logan

R. H. Barnett

Operator

Measurement

Earl Smith

Vernon Rogers

R. T. Speer

File

WELL L ATION AND ACREAGE DEDICATION F 1

Form C-102 Superseden C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Gulf-McKay-Federal 1 PETROLEUM DEVELOPMENT CORP. 18 South 34 32 East Loa A tual Fortuge Location of Well: 1980 .south .west feet from the line and test from the line Fround Level Flev. Producing Formation Dedicated Acreage: Bone Spring Querecho Plains 3697.2 Acres 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been connolidated by communitization, unitization, force-pooling, etc? XX No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coned herein is true and complete to the Position Vice President Petroleum Development Corp. Company 10/14/76 mby certify that the well location on this plat was platted from field knowledge and belief. NM 25458 Date Surveyed Oct. 11, 1976 1980 Registered Professional Engineer

1320 1680 1980 2310

COPY TO O. C. C.

Form 9-331 (May 1963)	DEPART	JN ID STATES MENT OF THE INTERIO EOLOGICAL SURVEY	. 4 th home draws marghly star	Form appro-Budget Burre 5. LEASE DENIGNATION	Pau No. 42-R1424.
	RY NOTI	CES AND REPORTS Cals to drill or to deepen or plug by		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL GAS WELL WELL	X OTHER			7. UNIT AGREEMENT N	FAME
2. NAME OF OPERATOR PETROLEUM DI 3. ADDRESS OF OPERATOR	EVELOPMEN	T CORPORATION		8. FARM OR LEABE NO. Gulf McKay F 9. WELL NO.	
	laria NF	, Albuquerque, NM 87	112	1	
	port location el	carly and in accordance with any		North Lusk	
660' FSL & 198	30' FWL			11. SEC., T., B., M., OB SURVEY OR ARE	SA.
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,	RT. GR. etc.)	Sec. 34, T1	
			597 GL	Lea	New Mexico
16.	CL L A				THEW HEATED
		propriate Box To Indicate N			
N	TICE OF INTEN	TION TO:	SUBS	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	[<u>-</u>]
SHOOT OR ACIDIZE REPAIR WELL		ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING MORYOW R	ecompletion #2	ENT'
(Other)	·J		(NOTE: Report rest	ults of multiple completion	on Well
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPE well is direction	RATIONS (Clearly state all pertinent mally drilled, give subsurface locat	details, and give pertinent da	tes, including estimated de	te of starting any
at 11646, squeeze 11646-11700. Dri CIBP 12449-12486. zone 12634-644 wi with 2 jspf. Swa psi, max. 8250 ps CIBP @ 12680, dun with 2 jspf. Rar	ed with 50 lled out Drilled th "Zone abbed dry i. Swablinged 10' a 406 jts 4.8 BPM to break.	fluid entering forma 0 sx. "H" at 5000 ps retainer and cement d out retainer and co -Lock", perforated 12 . Acidized with 1500 bed salt water (46,00 cement on top of BP. . tubing, set packer @ 8200 psi, Max. 870	i. Drilled out ret 11963-12073. Dril ement 12681-12760. 2716-20, 12726-28, D gal. 7½% Morrow a DO ppm Cl), with tr PBTD 12670. Re-p @ 12587. Acidized DO psi. Swabbed dr	Tainer and cement led out cement Temporarily pl 12733-37, 12744 acid @ 4.6 BPM @ race of gas. Seperforated 12634 with 1500 gal.ry, no gas. SI	t and ugged -60 7950 t -44
				. GEOLOGICAL SURV OBBS, NEW MEXICO	
SIGNED Charles (This space for Federa	W. Sande	trader TITLE V	ce President	RECORD TATE 2-1	5-79
APPROVED BYCONDITIONS OF API	ROVAL, IF A	NY:	FEB 20 J. S. GEOLOGIC On Reverse Side	AL SURVEY MEXICO	
		*See Instructions	on Reverse Side		

NO. OF COPIES RECEIVED

---8/14/-78--

(Dure)

DISTRIBUTION ANTA FE		O'ISERVATION COMMISSIC. FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
J.S.G.S. _AND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
GAS OPERATOR			
PETROLEUM DEVELOPME	INT CODDODATION	,	
Address			
	NE, Albuquerque, NM 87112		
Reason(s) for filing (Check proper b Mew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	gas -	y gas to casinghead
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name GULF-MCKAY FEDERAL	Weil No. Pool Na	me, Including Formation rth Lusk Morrow	Kind of Lease NM 25458 State, Federal or Fee Federa
Location N 66	50 south	e and 1980 Feet From	
om Editer	Feet From The South Lin	e and 1980 Feet From	The West
Line of Section 34 , 7	Township 185 Range 3	2Е , ммрм,	Lea Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
The Permian Corpora		Box 838, Hobbs, NM	
Name of Authorized Transporter of (-	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.		g. Bartlesville. Ok.7400
give location of tanks.	' N 34 18S 32E	yes	7/26/78
this production is commingled to COMPLETION DATA	with that from any other lease or pool,		None
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST			l and must be equal to or exceed top al.
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke 5126
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
Commission have been complied	d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief.		, 13/0 e
	. 5	BY Orig. Signed by John Runyan TITLE Geologist	
· W Je	uly	This form is to be filed in	compliance with RULE 1104.
•	gnature)		anied by a tabulation of the deviat
Secretary (Title)	!!	ust be filled out completely for alle
		with recompleted v	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240

AUG - 3 1978

U. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION		
	DATE:	August 2, 1978
This is to notify the Oil purchase of gas from the Pet		
Gulf McKay Federal , Wel	N , 34-18-32 11 Unit S.T.R.	, Lusk, North/Morrow Pool
Phillips Petroleum Company	, was made	on July 26, 1978
	Phillips Pe	etroleum Company Purchaser
	J - 4	E. Wilson Representative J. E. Wilson
	Prod. Rec	ccrds Supervisor Title

cc: To Operator
 Oil Conservation Commission - Santa Fe

Form 9-331 (May 1963)

14

UN! D STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPL

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND BERIAL NO. NM 25458

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

_	TICEO	4 1 10	DEDODTE	\sim 1	14/61 1 6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
WELL WELL XX OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Petroleum Development Corporation	Gulf McKay Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
9720 B Candelaria NE, Albuquerque, NM 87112, and Re	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	North Lusk-Morrow
· 2 1978	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

660' FSL & 1980' FWL

, , , , , , , , , , , , , , , , , , , ,	LUGICAL SUIVE	Sec. 34, T	18S. R32E
PERMIT NO.	16. ELEVATIONS (Show whether DF, RE, GR, etc.) NEW MEXICO	12. COUNTY OR PARISH	13. STATE
<u> </u>	3715 KB 3697 GL	Lea	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:		SUBS	SEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u>	FRACTURE TREATMENT]]	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	_
REPAIR WELL		CHANGE PLANS				letion/Workove	
(Other)				(Note: Report resi	ults õ maplei	of multiple completion on Weltion Report and Log form.)	u

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Baker CIBP @ 12484; dumped 35' cement on plug; perforated Atoka: 12051-12073 with 4 JSPF. Swabbed 15 bbls. salt water per hour. Set retainer @ 11998; squeezed with 100 sx. cement @ 4000 psi max. Left 35' cement on top of retainer. Perforated Strawn: 11677-11700 with 4 JSPF. Swabbed salt water and-show of oil. Acidized with 1500 gallons 15% NE with 1000 c.f. nitrogen per barrel @ 8000 psi, max. Swabbed 500 barrels salt water in 5 days; no oil.

18.	I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Secretary		DATE	6/7/78	
	(This space for Federal or State office use)						
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		- ACCEI	PEOFOR	RECORD	

*See Instructions on Reverse Side

a.o.L JUN 12 1978

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

Form	9-331
13120	19003

) STATES UNI. DEPARTMENT OF THE INTERIOR (Other In GEOLOGICAL SURVEY

SUBMIT IN TRIPLE Instructions

Form approved. Budget Burean No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

3 ** *	_	_		_	_	
NM	Z	5	4	5	8	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

WELL	لبيا	WELL

 $\mathbf{x}\mathbf{x}$ 2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Petroleum Development Corporation

Gulf-McKay Federal

3. ADDRESS OF OPERATOR

9720 B Candelaria NE, Albuquerque, NM 87112

WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements,* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

ATIONL SURVE

HW WEAL)

North Lusk-Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

660' FSL & 1980' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Sec. 34, T18S, 12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO.

3715 KB

3697 GL

<u>Lea</u>

<u>New Mexico</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF INTE	NTION TO:	ĺ	SUBSEC	QUENT REPORT OF:	
			r	· ·	 1	·
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		-
(Other) Work	ver			(Note: Report result	ts of multiple completion on Wei pletion Report and Log form.)	11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU; load tubing; pull tubing & packer.

Re-run tubing with E-Z drill retainer; set retainer at 11630'; squeeze with 100 sx. Class "H" w/CFR-2 and retarder.

3. Run 4-3/4" bit; scraper, 8 drill collars, tubing; drill out:

Retainer & cement - 11630-11700 Retainer & cement: - 11963-12073 Cement and CIBP - 12449-12486 Retainer & cement - 12681-12760

4. Perforate Morrow sands w/4 JSPF; 12691-94; 12718-21; 12727-29; 12734-36; 12744-60.

5. Run thing, packer, vent assembly. Test to clean up. Acidize with 2000 gallons $7\frac{1}{2}\%$ MSR acid.

18. I hereby regoing is true and correct Secretary TITLE DATE (This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

APPROVED JUN 12 1978

CTING DISTRICT ENGINEER

6/7/78

ATTACHMENT "B" - form 9-330

Gulf McKay Federal #1 - Lea County, New Mexico Lease # NM 25458

#37. Summary of Porous Zones.

Description, Contents, etc.	and 50' SW on top of tool. MFE recovery: 1.7 cf gas @ 130#; 1400 cc oil. HP 4276-4276; FP 1706; FFP 1902-2405; ISIP 3131; FSIP 2572; BHT 1400.	DST #4: 15"90"120"150"; SB GTS 13"; final flow 30 MCFPD dec. to TSTM wtr. blanket to surface @ end of final SI; rev. out 1000' GC wtr. blanket. 17' GCDM; 11708' VH GC SW; MFE 100 cc dist.; 1900 cc SW; 35,000 PPM CL; RW 0.2 @ 85'; HP 6298-6298; IFP 1640-3416; 3531-5773; ISIP 5773-5811; BHT 1840.
Bottom		13,086
Top	contd)	12,921
Formation	Bone Spring (contd)	Morrow

	¬	• •	
DISTRIBUTION	NEW MEXICO OIL C	O'ISERVATION COMMISSION	Form C-104
ANTA FE	}	FOR ALLOWABLE	Supersedes Old C-104 and C-11) Effective 1-1-65
ILE	-	AND	
AND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS	
RANSPORTER GAS	-		
PERATOR			
PROBATION OFFICE		·	
Petroleum D	evelopment Conf	Oration V. Mex. 87//2 Other (Please explain)	
9720 B Confe	Paria N. E. Alb. 1	V. Mex. 87/12	
iew Well	Change in Transporter of:		1 C. Hardin
Recompletion	Oil Dry Ga	. [Ironsport ou	for testing
Change in Ownership	Casinghead Gas Conder	nsate []	000 66/5
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND		me, Including Formation K	Ind of Lease Federal
Gulf-Mckay M		1	tate, Federal or Fee NM 25458
	10 1 11	e and 1980 Feet From The	West
Line of Section 34 , To	ownship 185 Range	32E , EMPM, Lea	County
	RITER OF OIL AND NATURAL GA	S Address (Give address to which approved	
Name of Futhorized Transporter of C The Permian	Corporation	1/ //	Marico 88210
	asinghead Gas Cor Dry Gas X	Address (Give uddress to which approved POBox 1491 F. P.	copy of this form is to be sent;
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	ith that from any other lease or pool,		me 2, 1977
COMPLETION DATA			
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
Date Spudited	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Pool	Name of Producing Formation	Top Oll/Gas Pay	ubing Depth
Perforations	<u> </u>	D	epth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
NOLE SIZE	CASING & TOBING SIZE	32774321	SACKS CEMENT
FEST DATA AND REQUEST I		fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls. G	ав-МСГ
GAS WELL		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF C	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
ERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATI	QN-COMMISSION
		n MAY 19	
	regulations of the Oil Conservation with and that the information given	APPROVED	
	se best of my knowledge and belief.	BY STIPPPONICO	10m
	-	SUPERVISOR D	ISTRICT 1
VA A D.	(1/2. 10 a	This form is to be filed in com	pliance with AULE 1104.
Lloyd St.	wage) ·	e for a newly drilled or deepen o

Lloyd G. Wayne
Lloyd G. Wayne V-P PEDCO
May 19, 1978

well, this form must be accompanied by a tabutation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply conditied wells.

	•).
Form 9-331 (May 1963	DEPARTMENT THE INTERI	SUBMIT IN TRIPLICATE* (Other instructions of verse aide)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SESIAL NO. NM 25458
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(D	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug to Use "APPLICATION FOR PERMIT—" for such p		
OIL WELL	GAS WELL X OTHER	FEB 9 1978	T. UNIT AGREEMENT NAME
	OF OPERATOR	- 2011 (11	8. FARM OR LEASE NAME
	OLEUM DEVELOPMENT CORPORATION	U.S. GEOLOGICAL SU	Gulf McKay Federal
9720	B Candelaria, NE, Albuquerque, New Me	xico 87112	10. FIELD AND POOL, OR WILDCAT
See als	on or well (Report location clearly and in accordance with any so space 17 below.)		North Lusk-Morrow
At sur	^{face} 660' FSL & 1980' FWL; Sec. 34, T18	S, R32E	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARDA
			Sec. 34, T18S, R32E
14. PERMIT	T NO. 15, ELEVATIONS (Show whether DE	r, RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST	WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	TURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
8н00	T OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
	R WELL CHANGE PLANS	(Other)	of multiple completion on Well
	er) Workover	Completion or Recompl	etion Report and Log form.)
prop	BE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen- posed work. If well is directionally drilled, give subsurface loca- t to this work.) *	tions and measured and true vertica	l depths for all markers and zones perti-
Prop	osed Procedure: (Morrow Zone now dead)	
	PI 500 gal. 7½% Morrow Acid, follow wi well in and test. If no change in pro forations, proceed with workover. If to either re-treat or re-perforate Mor	ductivity or no indica perforations were plud	ation of plugged per-
	Pull tubing and packer, re-run tubing of 12633-644 with 150 sx. cement. Dump lareverse out, pull out of hole.	with cement retainer a 5' of excess cement o	and squeeze perforations n top of retainer and
3. F	Run tubing-conveyed gun & packer, perfo shots per foot. Test, AOF.	orate Atoka Sand 1205	1-12073 with 4 jet
4.] [If Atoka is water productive, run cemen Dump 15' of excess cement on top of re	nt retainer and squeez tainer and reverse out	ze with 150 sx. cement.
5. F	Run tubing-conveyed gun & packer, perfo shots per foot. Test. Acidize as need	orate Strawn Lime 1167 ded.	77-11700 with 4 jet

18. I hereby certify that the foregoing is true and correct

*See Instructions on Reverse Side

APPROVED AS AMENDED

> FEB 9 1973 Q.a.Z.

OTING DISTRICT ENGINEES

NO. OF COPIES RECEIVED

,			$a = \frac{1}{a} \cdot \mathbf{G}$
NOT OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSIC.	Form C -104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TR	AND	
LAND OFFICE	ADTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	_		
GAS OPERATOR	-		
PRORATION OFFICE	1		
Operator DCUEL COMENT	CORROBATION		
PETROLEUM DEVELOPMENT	CORPORATION		· · · · · · · · · · · · · · · · · · ·
	., Albuquerque, New Mexic	:0 87112	
Reason(s) for filing (Check proper be	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	as	
Change in Ownership	Casinghead Gas Conder	nsate 🗌	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		# NM 25458
Gulf-McKay Federal	Well No. Pool Na	me, including Formation :h Lusk - Morrow	Kind of Lease State, Federal or Fee Federal
Location 6	60south	1980	_ west
Unit Letter;	Feet From TheLin	Peet From	The
Line of Section , To	ownship 103 Range 3	, NMPM,	Lea County
Name of Futhorized Transporter of O	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
The Permian Corporation	on	Box 838, Hobbs, New M	lex1co 88240
El Paso Natural Gas Co	, XX	PO Box 1492. El Paso.	Towns 70079
If well produces oil or liquids,	Unit Sec. Twp. Rge.		16X02 / 33/0 -3
give location of tanks.	; 34 ; 18S;32E	no '	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
3/5/77	5/25/77	13,086	12,823
North Lusk	Name of Producing Formation Morrow	Top Oll/Gas Pary	Tubing Depth
Perforations	10170#	12,634	12,617 Depth Casing Shoe
12-634-44			13,086
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	PACKE CENTURE
173	13-3/8"	400	SACKS CEMENT
111	8-5/8"	4240	1460 sk.
7-7/8	5-1/2" 2-3/8" tba.	13.086 12.617	650 sk.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	T. N D		
Length of lest	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Otl-Bbls.	Water - Bbls.	Gds-MCF
CAC WELL		<u> </u>	- Lije
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
4500	4 hrs.	68	530
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chake Size
back pressure-4 pt. CERTIFICATE OF COMPLIAN	2960-3850 psi	PKR OU CONSERV	TIV64-20/64 ATION COMMISSION
O O O O O O O O O O O O O O O O O		tim tim	x 1977
	regulations of the Oil Conservation with and that the information given	APPROVED	U 101 U, 19
	e best of my knowledge and belief.	BY	Signed by
0.0		TITLE Dist 1	
All Andiac-	3a /	This form is to be filed in	compliance with RULE 1104.
11 11 West	ature)	If this is a request for allo-	wable for a newly drilled or deepened anied by a tabulation of the deviation
President		tests taken on the well in acco	ordance with RULE 111.
(T	ile)	All sections of this form me able on new and recompleted w	ust be filled out completely for silow- relis.
May 27, 1977	ate)	Fill out Sections I, II, III	, and VI only for changes of owner,
(υ	~~·/	deme or admost, of nanapol	ter, or other such change of condition.

well name or number, or transporter, or other such change or condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PETRC'EUM DEVELOPMENT CORPORATION

Gulf-McKay Federal #1

Sec. 34, T18S, R32E, NMPM

Lea County, N.M.

SUMMARY OF DEVIATION SURVEYS

DEPTH	DEVIATION/DEGREES
400	1/4
875	1/2
1350	3/4
1840	3/4
2370	1½
2670	2
3160	1
3579	1
3830	1
4240	1
4740	1
5230	3/4
5570	1
6050	1
6560	1/2
7640	1
8140	14
8630	14
9100	14
9950	14
10,440	14
10,737	11/4
11,005	2
11,500	11/2
11,750	1-3/4
12,250	11/2
12,750	1-3/4
12,835	1
13,086	Prepared by: J. C. Johnson, President
STATE OF NEW MEXICO County of Bernalillo The foregoing was ac May, 1977.	1

My commission expires: 3/12/78

Form	9-330
(Kev.	5-63)

SUBMIT IN DUPLICATE* Form approved. Budget Bureau No. 42-R355.5. UNITED STATES (See other instructions on DEPARTMENT OF THE INTERIOR 5 LEASE DESIGNATION AND SERIAL NO. reverse side) GEOLOGICAL SURVEY NM 25458 6. IF INDIAN, ALLOTTER OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* in TYPE OF WELL: WELL XX 7 UNIT AGREEMENT NAME WELL Other b. TYPE OF COMPLETION: PLUG DACK S FARM OR LEASE NAME DIFF. EESVR. WELL XX WORK OVER Other Gulf-McKay Federal 2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION 9, WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 9720 B Candelaria NE, Albuquerque, NM 87112 North Lusk-Morrow 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). 11. SEC., T.ER., M., OR BLOCK AND SURVEY At surface 660' FSL & 1980' FWL; Sec. 34, T18S, R32E At top prod. interval reported below Sec. 34, T18S, R32E At total depth 13. STATE 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED ea <u>New Mexico</u> 17. DATE COMPL. (Ready to prod.) -19. ELEV. CASINGMEAD 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3/5/77 + ... 20. TOTAL DEPTH, MD & TVD 5/25/77 3715 KB 3697 (GL) 22. IF MULTIPLE COMPL., 21. PLUG, BACK T.D., MD & TVD INTERVALS DRILLED BY ROTARY TOOLS 13.086 12.673 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVET MADE Morrow Sand + 12,634 to 12,644 no 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Densilog-Neutron, Laterolog CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 48# 400 17-1/2 400 sx. 2% gel. 2% Cacl none 550 sx. Lite 910 sx. C. 32#-24# 4240 Π 8-5/8"3 nonë 12919 7-7/8 250 sx. Lite; 400 sx.H. none 29 LINER RECORD TUBING RECORD 30. SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET. (MD) SACKS CEMENT 12,617 12.577 2-3/8 none -31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 12,634-12,644 See attachment Used 40 jet shots (4 per foot) 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-eize and type of pump) TELL STATUS (Producing or shut-in 5/25/77 flowing DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBL. GAS-MCF. GAS-OIL BATIO WATER-BBL. TEST PERIOD 750 14,710 11/64-20/64 0 5/25/77 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS CASING PRESSURE GAS---MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 53⁰ PKR 306 4500 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY J. C. Johnson Vented 35. LIST OF ATTACHMENTS

36. I hereby cereffy that the foregoing and attached information is complete and correct as determined from all available records

TITLE (

Densilog-Neutron, Laterolog - AOF test.

SIGNED

5/27/77

DATE .

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments All attachments

should be listed on this form, see item 35.

from 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments from 27 and 24: If this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producing interval, or interval, top(s) bottom(state) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

4

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES COEFTH INTERVAL TESTED, CUS	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF PO	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	78 THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. G EO LOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	7
				NAME	MEAS. DEPTH	XXXXXXXXXXXX
Delaware	6367	6560	DST #1 - 15"-60"90"180"; GTS 45" TSTM	Rustler	1270	(+2445)
			recovered 200' FO; 400' HO & GCDF; 2000'	٠.	2966	(+ 749)
			HO & GCSW; 1500' sli. 0&GC SW; 143,000	7 Rivers	3450	(+265)
			chlorides; 42.6° gravity; MFE recov.:	Queen	4000	(-285)
		•	210 cc oil; 1680 cc SW; IHP 2728; FHP 2728	Delaware	5677	(-1962)
			IFP 520 FFP 1445; ISIP 2345; FSIP 2395;	Bone Spring	7155	(-3440)
			BHT 108°F.	Wolf Camp	10407	(-6692)
	6858	6950	DST #2 - 15"90"90"180". GTS 20" FF; 27	Strawn	11568	(-7853)
			MCFPD. 400' mud & SW &GC oil; 43.4 grav.;	Atoka	11940	(-8225)
. *			700' SW & GC oil; 1400' GCSW-T41,000 cl.	Morrow	12252	(-8537)
:			3080 IHP; 3080 FHP; IF 191; FE 609; ISIP	ì		
• .	•		2814; FSIP 2674; BHT 1129; MFE 2.8cc 0	L.	 	
.		:	525 psi; 1020 cc oil; 840 cc SW.	•	.*	
Bone Spring	1986	9950	DST #3: 10"90"120"240"; GIS 11 5"; 90#	· · · · · · · · · · · · · · · · · · ·	· · .	
<u> </u>		ن	on 1/2" choke; 675 MCFPD; oil to surface	· ·	•	
<u> </u>		1.34	in 12" on 2nd flow. Stab: @ 320# Jon 1/2"		ľ,	
No.			choke ; making heads fresh water; Flowed	i .		
		;	@ 360# on 1/4" ck. dec. to 330#. Opened	4.	-	
\$ * .			to 1/2" ck; unloaded head of water and	:	:	
ti:		i.	stab. @ 360#. Flowed est. 40 BO; 10% FW,		T.	-
		<u> </u>	Circ. out 50 bbls. eil. Recov. 50 oil.		ì	

U.S. GONEGRACHT PRINTING OFFICE, 1923-O-069938

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1,00

ATTACHMENT "A" = TO FORM 9-330 -

GULF-MCKAY FEDERAL #1, LEA COUNTY, NEW MEXICO LEASE # NM 25458.

#32 - Acid, Shot, Fracture, Cement Squeeze, etc.

Depth Interval

12,691-94, 718-21, 727-29, 734-36, 12,744-60, w/4 jspf

Amount and Kind of Material Used

Gas TSTM acidized w/3000 gal. 7½% MS acid, max. pressure 7800 psi; AIR 4.5 BPM; swabbed 50 bbls. acid & 64 bbls. GCSW @ 16 B/B FL 6,000'. Set cement retainer @ 12,681'; squeezed T50 sx. H. Max. press. 6800#, PBTD 12,673.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION	DATE June 2, 1977
	·
This is to notify the Oil Conservati	ion Commission that connection for the
purchase of gas from the Petro	oleum Development Corp.
	Operator
Gulf McKay Fed. #1 N	Lea 34-18-32
Lease, Well No. and Unit	County S-T-R
North Lusk Morrow	El Paso Natural Gas Co.
Pool	Name of Purchaser
was made on June 2, 1977	• *
Date	•

El Paso Natural Gas Co.

Purchaser

Representative

Gas Production Status Analyst

Title

TRE: bl cc: To Operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File

NO. OF COPIES REC	F.(VED		-	
DISTRIBUTI	ON	[
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FILE				
U.S.G.S.				AUTHO
LAND OFFICE				,
TRANSPORTER	OIL			
IRANSFORIER	GAS			
OPERATOR				
PRORATION OF	FICE			
Operator				
PETROLEUM	DEVE	LOP	MENT	CORPO

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE CRANSPORTED OIL	REQUEST	CO'ISERVATION COMMISSIUM FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Phrm C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
CAS OPERATOR PRORATION OFFICE Operator			
PETROLEUM DEVELOPM	ENT CORPORATION		
	Change in Transporter of: Oil Dry Ge Gasinghead Gas Condei	Other (Please explain) Transport o	il for testing -
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Gulf-McKay Federal	Well No. Pool Na	me, Including Formation orth Lusk- Morrow	Kind of Lease Federal State, Federal or Fee #NM25458
Location Unit Letter N	560 Feet From The south	ne and 1980 Feet From	m The West
7.4	wnship 185 Range	32E , NMPM,	Lea County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Of The Permian Corpora Name of Authorized Transporter of Co	ation singhead Gas or Dry Gas XX	Box 838, Hobbs, Ne	roved copy of this form is to be sent)
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	S CO. Twp. Rge. 18S 32F	PO Box 1492, E1 Pa	aso Texas 79978.
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shoe
101 E 812E		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fter recovery of total volume of load oi pth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
GAS WELL		I	-
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and Commission have been complied to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED JUN 2 19	Olig. Signed By
	best of my knowledge and belief,	TITLE	Dist), Supe.
20 O.L			compliance with RULE 1104.
President (Signal	nture)		wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with Pull F 111
June 1, 1977	ile)	•	ust be filled out completely for allow-
	ite)		i, and VI only for changes of owner, ree, or other such change of condition.

rill out sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

DEF	PARTMENT OF THE INTE	ERIOR verse side)	5. LEASE DESIGNATION AND SESIAL NO.
	GEOLOGICAL SURVEY		NM 25458
	NOTICES AND REPORTS or proposals to drill or to deepen or playerication for permit—" for su		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
MELL MELL XX	OTHER .		
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
PETROLEUM DEVEL 3. ADDRESS OF OPERATOR	OPMENT CORPORATION		Gulf-McKay Federal 9. WELL NO.
	ia NE, Albuquerque, Nev		1
4. LOCATION OF WELL (Report le See also space 17 below.) At surface	ocation clearly and in accordance with	any State requirements.*	North Lusk-Morrow
660' from the s T18S, R32E.	outh line; 1980'from th	ne west line, Sec. 34,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	15. ELEVATIONS (Show whether	NY DR IN ON AND	Sec. 34, T18S, R32E. 12. COUNTY OR PARISH 18. STATE
14. PERMIT NO.	3697		
		····	Lea New Mexico
16. Ch	eck Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data
NOTICE (OF INTENTION TO:	SUBSE	SQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Production	n Casing & Comenting XX tts of multiple completion on Weil appletion Report and Log form.)
(Other)		Completion or Recon	pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is	ETED OPERATIONS (Clearly state all pertion of the state all pertions directions of the subsurface of the state all pertions of the subsurface of the state all pertions of the	inent details, and give pertinent date locations and measured and true vert	es, including estimated date of starting any ical depths for all markers and sones perfi-
	n 5½" casing, as follow		
KB	18.00'	rs. Cementing data.	
Cutoff	-3.00	lst stage: cement	ted w/150 sks. Lite w/0.6%
26 jts. 5½", 17			% CFR-2 + 1/4# Flocele per
N-80, butt:	1087.67'	sk. + 5# KCL, fol	llowed w/300 sks. Class "H"
211 jts. 5½" 17			+ 0.4% CFR 2 + 1/4# Flocele
N-80, 8 rd:	8939.33	+ 3# KCL. WOC 4 h	
l 5½" DV tool: 8 jts. 5½" 17#	3.09'	2nd stage: cemer	nted w/100 sks. Lite w/0.6%
N-80, 8 rd.:	327.27'		% CFR-2 + 1/4 # Flocele per followed w/100 sks. Class "
60 jts. 5½", 17		+ 0 8% Halad 22 4	+ 0.4% CFR-2 + 1/4# Flocele
P-110, butt:	2499.881	3# KCL. WOC 4 hr	rs.
1 - 5½" float			Dam, 5/2/77 @ 10,010; ran
collar:	1.75'	temp. survey - to	op of cement: 8960.
] jt. 5½" 17# N			
8 rd.	43.26'		
l-5½" cement sho Total:	oe: <u>1.75'</u> 1 <u>2919.00'</u>		The second section with the second section with the second section with the second section sec
TOCAT.	12313.00		
	•		
18. I hereby certify that the fore	egoing is true and correct		
SIGNED	TITLE_	Secretary	DATE 5/16/77
(This space for Federal or S	tate office use		
APPROVED BY	TITLE		Dam
CONDITIONS OF APPROVA			ACCEPTED FOR REPORT

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

		HINTED CTATES		TO O. C. G	ved.
Form 9-331 (May 1963)	DEPART	UNITED STATES MENT F THE INTI GEOLOGICAL SURVEY	ERIOR (Other Instructions (Other entructions)	5. LEASE DESIGNATION NM 25458	eau No. 42-R1424.
		TICES AND REPORT	S ON WELLS lug back to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBL NAME
OIL GAS	s XX OTHER		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. UNIT AGREEMENT	NAME
2. NAME OF OPERAT			7 1977	S. FAEM OR LEASE N	AME
PETROLEUM		CORPORATION	; { 10//	Gulf-McKay	Federal
4. LOCATION OF WEI See also space 1 At surface	the south I	a clearly and in accordance with	ew Mexico 87112 CAL CAL CAL CAL CAL CAL CAL CALCAL	North Lusk-M	IOTTOW R BLK. AND
					18S, R32E.
14. PERMIT NO.		15. BLEVATIONS (Show wheth 3697 G		12. COUNTY OR PARI	New Mexico
16.	Check A	Appropriate Box To Indica	ite Nature of Notice, Report, or (Other Data	
	NOTICE OF INT	TENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SE	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	G WELL
FRACTURE TREA	т	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING	CABING
RHOOT OR ACIDA	126	ABANDON®	SHOOTING OR ACIDIZING	ABANDONA	11
BEPAIR WELL	l. <u>.</u> }	CHANGE PLANS		liate casing.	
(Other)			Completion or Recomp	of multiple completion detion Report and Log	n on Well form.)
17. pexceibe proposed wor nent to this w	k. If well is dire	PERATIONS (Clearly state all perctionally drilled, give subsurface	tinent details, and give pertinent dates locations and measured and true vertic	, including extimated c cal depths for all murk	inte of starting any ers and zones perti-

Ran 106 jts. 8-5/8 - 32# & 24# F-55 casing (4268*), set @ 4240*. Stage collar @ 1324*. Stage #1: 550 sx. cement, light wt., 7.5# salt/sx., 150 sx cement, Class "C", 2.6# salt/sx. Stage #2: 660 sx. cement, Class "C", 4% gel, 2% Cacl, 100 sx. cement, Class "C", 2% Cacl. Circ. cement - plugged down @ 9:30 a.m. Tested 8-5/8" casing for 30 min., held ok.

18.	SIGNED Charles W. Sanders	Vice President	DATE 3/14/77
	(This space for Federal or State office use) APPROVED BY		ACCEPTED FOR RECORD
	CONDITIONS OF APPROVAL, IF ANY:	ructions on Reverse Side	MAR 1.7 1977 U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

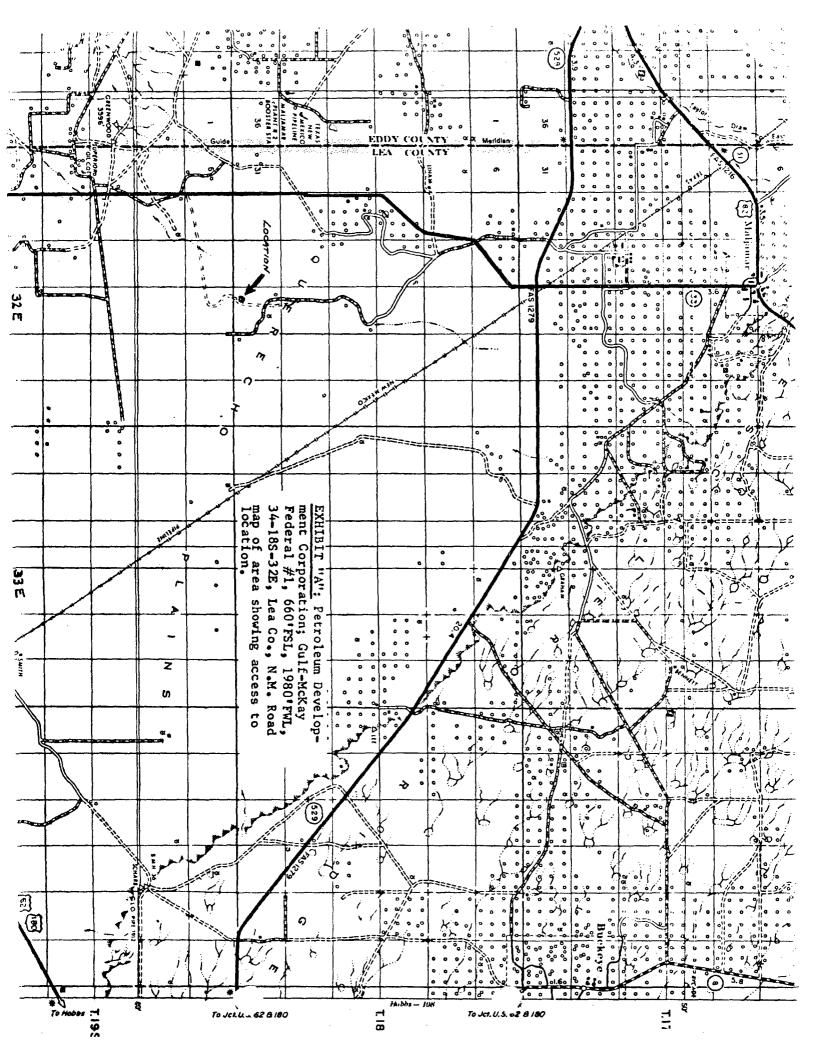
Form 9-331 (May 1963) ΠΕΡΔΕΙΤΑ	UCLETED STATES CO	OPY TO O. C. C. SUBMIT IN TRIPLE ATE (Other instruction) re	
	SEOLOGICAL SURVEY	LITIUM verse side)	5. LEASE DESKINATION AND ABALE N NM 25458
SUNDRY NOT	CES AND REPORT	S ON WELLS the back to a different reservoir.	G. DE INDIAN, ALLOTTES OF TRIBE NAME
OIL GAS XX OTHER		a copogoda, j	7. Unit Acresient Mans
PETROLEUM DEVELOPMENT CORPO	RATION		8. PARM OR LBANG WARE
3. ADDRESS OF OPERATOR 9720 B Candelaria NE, Albuq	· · · · · · · · · · · · · · · · · · ·	07110	Sulf-McKay Federal
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with	o 8/112 any State requirements.	100 FIRED AND POOL OF TILDCAT
660° from the south line, 19 R 32E.	980 from the wes	t line, Sec.34, T18S,	North Lusk- Morrow
14. PERMIT NO.			Sec. 38, 7185, R32E.
	15. BLEVATIONS (Show whether 3697 G.L.	r DF, RT, GR, etc.)	22. COUNTY OF PIRISH 28. STATE
16. Check App		Nature of Notice, Report, or C	Lea - Dew Mexic
INTERT:	ON TO:	· · · · · · · · · · · · · · · · · · ·	And Parchas ord
TRACETOR CO.	LL OB ALTER CASING	WATER SHUT-OFF	and the family
SHOOT OR ACIDIZE	ANDON*	FRACTURE TREATMENT SHOOTING OR ACEDIZING	ALTERATIO CARRIO
(Other)	ANGE PLANS	(Other) Surface (Norm: Report results)	Cening.
17. DESCRIBE PROPOSED OR COMPLETED OPERA- proposed work. If well is directions nent to this work.) •	FIONS (Clearly state all pertingly drilled, give subsurface to	Completion or Recomple	of multiple could the on Wall the Superior and Law form
) pud ded	3-4-77	Table 1	Marine errolled to the property of the propert
		POE CE	
		い	And the second of the second o
18. I hereby certify that the favor to die.		1 Jehn	The state of the s
18. I hereby certify that the foregoing is true	and correct		72 35 755
(This space for Federal or State office use	TYPLE	President	19.75 18.) ,,
APPROVED BY		Alan	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	CUN PECTURA	
	*Son Instructions	On Reverse SWAR 1 U 1977	
	*See Instructions	ON REVERSE SMAR 1 U 197 SEE SUR NEW MEXILE HOBBS, NEW MEXILE	CO T
en e	general and a second of the	U. HOBBS.	

SUBMIT IN TRIP TE

(Other instruct

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	T OF THE I	NTE	RIOR		5. LBAE DE NM 25458	MIGNATION	48787	L MO.
	GEOLO	GICAL SURVE	ΞΥ 			M1-24161	NM_1	8567	<u>ን</u>
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN	, allotte	DESTRIBE	KAMB
1a. TYPE OF WORK	RILL IXX	DEEPEN [7	PLUG BA	or 🗆	7. UNE AGE	FEMENT N.	and the second	
b. TYPE OF WELL	CILL LAK	DEEPLIN		I LOG BA			*	ili ge	
WELL	WELL OTHER			INGLE XX MULTI	PLS	8. FREE OR	W ***	≕ B	
2. NAME OF OPERATOR PETROLEUM DEVELO	ገወለምህጥ ሶስወወሰው ልጥ	TON		i	. ;	B. WALL NO		DERAL	
3. ADDRESS OF OPERATOR		LON						· One	
9720 B Candelari	ia, N. E., Albu	querque, New	v Mex	rico, 87112	<u>}</u>	10. PINED A	POQI, O	R BELDCA	r
4. LOCATION OF WELL () At surface	Report location clearly an	d in accordance wit	h any	State requirements.*)	,	North	* .		
660' from the so At proposed prod. so		from the w	æst	line, Sec.34,T	18S ,	11. 820, 7. Adg 801 Sec. 3			
Same.					, 	1 3 3 3		F E 6	
	AND DIRECTION FROM NE.		r offic	2-	į	19. COUNTY	OR PARISH	14 SFAT	
11 miles south (POSED*	w Mexico	16. N	O. OF ACRES IN LEASE 5		ACRES ASSI	OR NO	N GW	Mexic
LOCATION TO NEARES		6601	80	00	70 1	MILLE WELL	5	1	
18. DISTANCE FROM PRO			19. P	ROPOSED DEPTH	20. BOT	MY OR CALL	SJOKS .	# 8 (2)	
OR APPLIED FOR, ON T	HIS LEASE, FT.	2640'	13	,100'	1 1	lotary	<u> </u>	11.0	
	hether DF, RT, GR, etc.)				₩	1 29	DATE WO	3 Sept.	TART
3697 G. L.						Movemb	er 15.	1976	.
		PROPOSED CASIN	G AN	O CEMENTING PROGR	AM	- 25 25		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ОТ	SETTING DEPTH		QU PITIT		7 9 3	
28 <u>''</u> 17₺ [®]	20"	conductor	<u>. </u>	401		ids. conc	rete	3 8 g	-2-
11"	13=3/8" 8=5/8"	3 2# & 2 4 #	<u> </u>	400'		O sx.	E		 .
7 - 7/8"	5111	17# & 20#		13,100		0 [sx] 0 [sx]		* # 3	5 .
Set 13-3/8" casis and surface casis 4200; set and composition of the set of t	ing to 500# for cement 8-5/8" in le to 13,100, in at approximate perforating income and Hydril was sors will be useventer layout,	30 min. befintermed. cas testing all tely 13,100' dicated pay ith remote cosed for dril Exhibit "D"	ore ing. sign . S inte	drilling out. WOC 12 hrs. dificant shows ee attached mucrvals and acid cols will be use Wolfcamp and I	Drill Test 8 of oil d programmed izing contact the con	17 hole 5.88 as or fractu	Total Service	of brigger confee	tely to
zone. If proposal is to preventer program, if an 24.	shoff Lan	proposal is to deep ally, give pertinent	data (olug back, give data on pon subsurface locations as ince President. APPROVAL DATS	resent production of the second contract of t	fuctive some and and true ver	d proposed	new produce dive b	luctive
APPROVED BYCONDITIONS OF APPROV	VAL, IF ANY:	*See Instruc		On Reverse Side	7	FEB 2	HVE L MOROZ MOROZ	Joes	ー テ



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Phillips	Canoning the Canon	Commonster	Spring Commercial Comm	M. B.P. 9016 M. B.P. 9016 Tennec Tennec Hewmont Heymont Heym	Confl. (Consult) (Confl. (Conf	400 ft 1
1		OFFICE OF	Tress British And Andrews Control of the Control	Solit Trigg fell	humps Oil H.B.P. OS2411	A Scahom er: Juli Linam Annaca Britas Trinas
Trebol !	Lksma, inc. 12: 1-3; 23:004. 23:004. 23:004. 25:004. 26:004. 2	1969 2007 3	Azrec (1977) Gulf (1977) Fed: Helbing (1977) Talieso (1977) Amoco (2018) LG-1043 LG-1043 LG-1043 Sfair Sfair	J.H.Trigg) 29 Serton U.S. U.S. U.S. U.S. U.S. U.S. U.S. U.S	S (AR.Co)	Confidence Oil
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Amoco	List Transport	GCC INDO S. 4		A CONTROL OF THE PROPERTY OF T	A TANK	NEWMO
HBC (Rich Oils	n Lenner	Shell reco		San Dispose		NUMP 1 (OPE
-	CO (OPER))(<u>X.RIV'S (UMIT</u>) I I I I I I I I I I I I I I I I I I I	KGS seal? SS-SE! TOPECOR WESTER WEST	The state of the s	HLS GII HAS GI	Continues of the contin	
Rich Oil C.		The state of the s	Transco	Andrew Co.		
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Amoco 	T "B"; P corporati l #1, 66 -32E, Le g roads, Amoco	Superior 11-1 2-1- 80 738 2-1- 80 738 2-1- 80 738 3-1-80 74 1-3-1-80 74	Fig. 1. Sept. 1. Sept	L. R. Franch July N.	Superior Sup	Artiga Anness (F. 1-12) Artiga (F. 1-12) Artigan Cone 1/15 on Entired Entired Entired Entired Entired Entired Entired
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	um Develop- lf-McKay 1980'FWL, N.M. Plat lon, access	C	A THE PARTY OF THE	R. Grangon . 2 and . 3	AG Tanangan // A Human - Hudan	
THC Sed	ν i	Amoro Her	'R G Hanogan, v2 Hudson Endson HBP TO TOTAL J J J J U. S. U. S. U. S.	A Parties Ingenit August Augus	All Representations of the control o	Azrec 10 10 10 10 10 10 10 10 10 10 10 10 10
Shyder Rch. Ltd. Mildean f. W	Contine Amount Amount Light Pennamer. 0118 USA-Cub. UNAMER. U.S. UNAME	Mary Nellis Fed." "Mary Nellis & Gel."	,	(Hudsen H8P) R.N. Enfield (Dennzoit), 21 (Dennzoit), 21 (Hudsen Red), 21 (Tourish Red), 21 (Linion Red), 21	Amoco 7.1.77 180 180 180 180 180 180 180 180	Castings for AFI A
1	Cartinerial Amoco HBP OTHER U.S. Superior First Superior First Amoco OTHER Superior First Amoco OTHER Superior First Super	JW. cless 1 100 100 100 100 100 100 100 100 100	(A.R.Co.D/R) Western States K: 1860 "AH: St" 327 "AH: St" 18 Service Servi	(Hudson E Hudson) #8P long (MR Hu) R.N. Enfreid Stelcobt Freicobt Freid Hu Freid Hu Freid Hu Freid Hu Freid Hu Freid Hu Freid Hu Freid Hu Freid Hudson Freid Hudson Freid Hudson Freid	Ariec 12:1-13 Journal of The Conference of The C	U.S.
Gulf Lings	AAT	ou k		5000	12 0252 372 0252 372 0252 5 00332 5 00332 5 10332	

NEW PICO OIL CONSERVATION COMMISSION WELL L. ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section

			_ease		Well No.
PETROLEUM DEVELOPMENT CORP.			Gulf-McKay-		1
Cost Letter	Section 34	Township 18 South	32 East	Loa	
Actual Footage Lac	feet from the	south line and	1980 tee	t from the west	line
Ground Level Elev. 3697.2	Producing Form	nation F	North Lusk		Dedicated Acreage:
		ted to the subject wel		r hachure marks on th	Acres
	nan one lease is nd royalty).	dedicated to the well,	outline each and ide	ntify the ownership th	hereof (both as to working
		ifferent ownership is de nitization, force-poolin	g. etc?		all owners been consoli-
Yes	XX No If ar	nswer is "yes!" type of	consolidation	ill communities))
	is "no," list the finecessary.)	owners and tract descri	ptions which have ac	ctually been consolida	ated. (Use reverse side of
No allowal	ble will be assigne	ed to the well until all			munitization, unitization,
forced-poo sion.	ling, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Commis-
7					CERTIFICATION
	į		1		CERTIFICATION
	l i		1		certify that the information con- rein is true and complete to the
	1		1 1	1 1	y knowledge and belief.
	1		! 1	Mas	he M. Sinder
 	+ - - -			110me Cha	arles W. Sanders
	į.		j J	Position Petroleu	Vice President m Development Corp.
	l i		1	Compunity 10)/14/76
	1) 1	Onte	
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		1/2 23a	GTS	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys mode by me ar supervision, and that the same nd correct to the best of my and belief.
		· ·	A MEN		
	n' _		W. W. W.	Date Surveyo	· 11, 1976
198					rofessional Engineer
	99			leh	w West
G 330 660	90 1320 1650 1981	2310 2640 2000	1800 1000 8	Certificate	676 .

Paragraph 3:

Lease # NM 18302 (N/2 SE/4, NE/4 SW/4) = 120 acres = Sol West, III.

NM 0556094 (SW/4 SE/4) = 40 acres = The Superior Oil Company.

NM 24161 (NW/4 SW/4) = 40 acres = R. L. McKay.

NM 25458 (S/2 SW/4, SE/4 SE/4) = 120 acres = Gulf Oil Company.

OIL C. C. AVA. ... COMM.

KOLES, N. M.

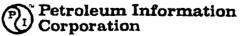
12-01 BODT

WRS COMPLETION REPORT COMPLETIONS SEC 34 TWP 185 RGE 32E PI# 30-T-0020 02/07/92 30-025-25471-0001 PAGE 1 SE SW * 660FSL 1980FWL SEC NMEX LEA * 660FSL PALOMA RESOURCES OPERATOR

GULF-MCKAY FEDERAL WELL CLASS INIT FIN WELL NO. 3697GR QUERECHO PLAINS OPER ELEV API 30-025-25471-0001 LEASE NO. PERMIT OR WELL LD. NO. 12/24/1991 01/02/1992 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE 11640 BONE SPG NOT RPTD PROJ. DEPTH PROJ. FORM CONTRACTOR DTD 13086 PB 11640 OTD 13086 FM/TD MSSP DRILLERS T.D. SECOND T.D. PLUG BACK TO COLD T.D. FORM T.D. LOCATION DESCRIPTION 16 MI SW BUCKEYE, NM TUBING DATA TBG 2 3/8 AT 10042 INITIAL POTENTIAL IPF 87BOPD 102 MCFD 12BW 8503-BONE SPG PERF 8503- 8513 8528- 8535 9868- 9929 20/64CK 24HRS 8503- 9929 GROSS TP 150 GOR 1172 GTY-NO DETAILS FCP PKR TREATMENT-NO DETAILS PRODUCTION TEST DATA PERF MORROW 12634-12644 PERF 12634-12644 BRPG @11640 12634-12644 DRILLING PROGRESS DETAILS PALOMA RESOURCES 703 E BERRENDO ROSWELL, NM 88021

CONTINUED 1C# 300257003792

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PI-WRS-GET Form No 187 COMPLETIONS SEC 34 TWP 18S RGE 32E PI# 30-T-0020 02/07/92 30-025-25471-0001 PAGE 2

PALOMA RESOURCES D X DO 1

DRILLING PROGRESS DETAILS

505-622-4772

OWWO: OLD INFO: FORMERLY PETROLEUM DEVELOPMENT #1 GULF-MCKAY FEDERAL. ELEV 3697 GR. SPUD 3/5/77. 13 3/8 @ 400 W/400 SX, 8 5/8 @ 4240 W/1360 SX, 5 1/2 @ 12919 W/650 SX. OTD 13086. PB 12673. COMP 5/25/77. IPCAOF 11436 MCFGPD. PROD ZONE: MORROW 12634-12644.

01/30

01/30

02/05

13086 TD, PB 11640

COMP 1/2/92, IPF 87 BO, 102 MCFG, 12 BWPD, 20/64 CK, GOR 1172, GTY (NR), FTP 150, FCP PKR
PROD ZONE - BONE SPRING 8503-9929 FIRST REPORT & COMPLETION

IP (Morrow) Perfs 12,634-644' CAOF 11,436 MCFGPD. GOR 14,700; gty (Gas) .660; (Cond) 53; SIWHP 4300#

CONTE OPRSELEV 3697' GL PD 13.100' RT

F.R. 2-28-77 (Morrow) 4-15-77 AMEND OPERATOR: Formerly reported as Gulf Oil Corp. 3-14-77 Drlg 3060' 3-18-77 TD 4240'; WOC 3-21-77 Drlg 4960' 3-29-77 Drlg 7040' DST (Delaware) 6367-6560', open 1 hr 45 mins rec, 200' oil + 400' HO&GCDF + 2000' HO&GCSW + 1500' sli O&GCSW, (Sampler rec 210 cc's oil + 1680 cc's SW), 1 hr ISIP 2345#, FP 520-1445#, 3 hr FSIP 2395#, HP 2728-2728#, BHT 108 deg DST (Bone Spring) 6858-6950', open 1 hr 45 mins, rec 400' M, SW&GCO + 700' SW&GCO + 1400' GCSW, 1 hr 30 min ISIP 2814#, FP 191-609#, 3 hr FSIP 2674#, HP 3080-3080#, BHT 112 deg

6-2-16 NM

LEA PETROLEUM	Lusk, N. NM DEVELOPMENT CORP. 1 Gulf-McKay-Federal Page #2 Sec 34, T18S, R32E	
4-11-77	Drlg 10,645' sh & 1m DST (Bone Spring) 9861-9950', open 1 hr 30 mins, GTS in 5 mins @ 675 MCFGPD thru 1/2" chl Flwd 40 BO in 1 hr, ISIP 3131#, FP 1902-2403# FSIP 2572# HP 4276-4276#, BHT 140 deg	•
4-18-77	Drlg 11,67	
4-25-77	Drlg 12,3,2'	
5-2 77	TD 13,086'; Logging	
5-5-77	TD 13,086'; WOC	
5 -16-77	TD 13,086'; Prep Perf	
5-23-77	TD 13,086'; PBD 12,823'; Prep Acid	
	Perf (Morrow) 12,691-694', 12,718-721',	
 	12,727-729', 12,734-736', 12,744-760' w/4 SPF 6-2-1	L6 NM

	· · · · · · · · · · · · · · · · · · ·
5 - 27-77	TD 13,086'; PBD 12,673'; Tstg
	Acid (12,691-760') 3000 gals
	Swbd SW (12,691-760')
	Sqzd 12,691-760' w/150 sx
	BP @ 12,673'
	Perf (Morrow) 12,634-644' w/4 SPF
	Flwd @ 3280 MCFGPD + 33 BC in 5 hrs (12,634-644')
6-6-77	TD 13,086'; PBD 12,673'; Complete
	(Morrow) FOUR POINT GAUGES:
	Flwd 5785 MCFGPD, 20/64" chk, 60 mins, TP 2960#
	F1wd 4961 MCFGPD, 16/64" chk, 60 mins, TP 3260#
	Flwd 4123 MCFGPD, 13/64" chk, 60 mins, TP 3580#
	Flwd 3120 MCFGPD, 11/64" chk, 60 mins, TP 3850#
6-11-77	COMPLETION ISSUED
	6-2-16 NM
	TC 30-025-70046-77

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT



PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI Henry Hub

\$47.40 \$44.00 \$6.11

Updated 2/16/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: MORGAN FEDERAL No.: 001

Operator: YESO ENERGY, INC. [NM SLO data] API: 3000520667 Township: 10.0S Range: 30E

Section: 6 Unit: C

Land Type: F County: Chaves

Pools associated:

• MANY GATES; MORROW (GAS) Total Acreage: 321.71 Completion: 1

Show All

Year: 1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	1	7741	0	30	1	7741

Total	1	7741	0	30

Pool Name: MANY GATES; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4453	0	31	1	12194
February	0	2649	0	28	1	14843
March	0	1933	0	31	1	16776
April	0	1179	0	30	1	17955
May	0	844	0	31	1	18799
June	0	2249	0	30	1	21048
July	0	1543	0	31	1	22591
August	0	736	0	31	1	23327
September	0	536	0	30	1	23863
October	0	401	0	31	1	24264
November	0	16	0	1	1	24280
December	0	30	0	2	1	24310
Total	0	16569	0	307		

Year: 1998

Pool Name: MANY GATES; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	210	0	31	1	24520
February	82	1252	165	28	83	25772
March	0	1141	140	31	83	26913
April	0	293	0	15	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	. 0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	82	2896	305	105		

Month	Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced	d Accum. Oil(BBLS) Accum. Gas(MCF)
January	0	0	0	0	83	27206
February						

	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
Septembe	r 0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Pool Name: MANY GATES; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2001

Month	Oil(BBLS) Gas(MCF) Water(BBLS)) Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206

August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	n	0		

Pool Name: MANY GATES; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
Septembe	r 0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2003

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	. 0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Pool Name: MANY GATES; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
Мау	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com



Form C-104A

Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

	Change	Operator	
Previ	ous Operator Information:	Nev	v Operator Information:
Address:		Effective Date: New Ogrid: New Name: Address: Address: City, State, Zip:	3-01-02 221710 Yeso Energy, Enc. P.O. BOX 2248 ROSWELL, N.M. 88250
	the rules of the Oil Conservation Division st of wells is true and complete to the best of H. E. LEE Agent Lee coninc Q Aol. C. 3-10-02 Phone: 505-6	my knowledge and b	
Previous operato	r complete below:		NMOCD Approval
Previous OGRID: Signature: Printed Name:	173235 H-ELU Agents	Printed Name: District:	PETROLEUM ENGINEER
E-mail Address:		Date:	OCT 1 7 2003

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

IA'IAI'	シニ	COUR	OMB No. 1004-0135
1625	N.	Frenc	h Dr. Expires November 30, 2000
			1 anna Carial No.

		OHTILLES		302911	96851
Do not use the abandoned we	iis form for proposals to drill ell. Use Form 3160-3 (APD) for	an S.	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instructio	ns on reverse	side	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well				1	
Oil Well Gas Well	Other				
	<i>-</i>				
	LNC.	Phone No. Guelade	ana aada)		
4. Location of Well (Footage, Sec.	., T., R., M., or Survey Description)	000000	7000		
990' FNL +	1980' FWL				
P.O. Box 8280 Roswell, Na 88202 505-622-7355 10. Field and Pool, or Exploratory Area Many GATES Morrow 11. County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Allach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed only after 18 requirements, including reclamation, have been completed, and the operator testing has been completed. Bind Abandonent Notices shall be filed only after 18 requirements, including reclamation, have been completed, and the operator testing has been completed.					
12. CHECK AP	PROPRIATE BOX(ES) TO INI	DICATE NATUR	RE OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize I	Deepen	Production (Start	/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily Aba	andon	
Alter Casing					
resting has been completed. Find determined that the site is ready PRAIRIE Sum, I TO PA WEIL.	nal Abandonment Notices shall be filed for final inspection.) W.C. REGUESTS PERM	I only after all requir	ements, including regla TO WITH CARA	mation, have b	een completed, and the operator has OREVIOUS SUNDRY
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		e subject lease Off	ice		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG U 9 2000

BUREAU OF LAND MANAGEMENT OIL CORS. JIVISION 5. Lease Designation and Serial No. NMNM96851 SUNDRY NOTICES AND REPORTS 25 WILES OF DE 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deeper project with a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Well Well Othe Morgan Fed. #1 2. Name of Operator 9. API Well No. Prairie Sun, Inc. 30-005-20667 3 Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 8280 Roswell, NM 88202-8280 505-622-7355 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Many Gates Morrow 990' FNL & 1980' FWL 11. County or Parish, State Sec 6-T10S-R30E Chaves County, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Abandonment Change of Plans Notice of Intent New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturino Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.) Prairie Sun, Inc. proposes to plug and abandon the above well. This well has not produced in the past year. The pipeline company that was previously gathering gas in the area has ceased its operations. No plans for re-completion exist at this time. The 5 1/2" casing has cement circulated to surface, as well as the \$5/8 intermediate and 12 3/9" surface. The well will be plugged as follows: Plug #1: 25 sx. Class H cement from PBTD and across Morrow Perforations. Load hole with water containing 25#/bbl gel. 20 sx. Class H cement 7600--7450' Plug #2: Plug #3: 20 sx. Class H cement 5100-4950' Plug #4: 20 sx. Class H cement 2800-2650' 不lug #5: 15 sx. Class H cement 150' to suface. Install regulation dry hole marker. No casing to be recovered. Remove anchors, tank battery and reclaim surface. 205x Cement F/1465-1565' 14. I hereby certify that the foregoing is true and correct Title Agent Date 04/14/00

Approved by <u>(OPIG SGD.) DAVID R. GLASS</u>

Title PETROLEUM ENGINEER

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and will all the make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter withouts undictions.

GWW

(This space for Federal or State office use)

District I PO Box 1986, Hobbs, NM 88241-1986 District II

State of New Mexico Energy, Minerals & Natural Resources Dep

NS6 1891

Forn.
Revised February 10,
Instructions on Jack
Appropriate District Office
5 Copies

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Printed name:	Prairie Sun. Inc.						Title: Fig. 1.5 Fig. 1.6					
Tille:	President						Approval Date:					
Date:	12/11/9	9		05-622-		L		•	v icac			
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	Previous	Operator Sig	nature	Palc	ma Reso		s: Inc.		Presid	ent Tu		Date

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CUMBRY MOTICES AND DEPORTS ON WELLS

N.M. Oil Cons. P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

on

ase	Designation	and	Serial No.	
	•	NM	96851	

Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allouee or
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agre
Time of Wall	1

SUBMIT	7. If Unit or CA, Agreement Designation			
I. Type of Weil				
Oil Gas Well Other		8. Well Name and No.		
2. Name of Operator		Morgan Fed. # 1		
Paloma Resources Inc.		9. API Well No.		
3. Address and Telephone No.		30-005-20667		
P.O. Box 1814 505-	-622-0770	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D.	escription)	Many Gates Morrow		
		11. County or Parish, State		
1980 FWL & 990 FNL	·	·		
Section 6-T10SR30E		Chaves, NM		
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			

Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
XXX 600 sequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	xx xxxx Appl. for water	disposal Dispose Water
	•	(Note: Report results of multiple completion on Well
	<u> </u>	Completion or Recompletion Report and Log form.)

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. Morrow
 - 2. 20 bbarrels per month
 - 3. Covered metal 210 tank
 - 4. Hauled by truck
 - 5. Paloma Resources Inc. Morgan Fed # 1 Old Loco Hills Disposal

POD # 582050

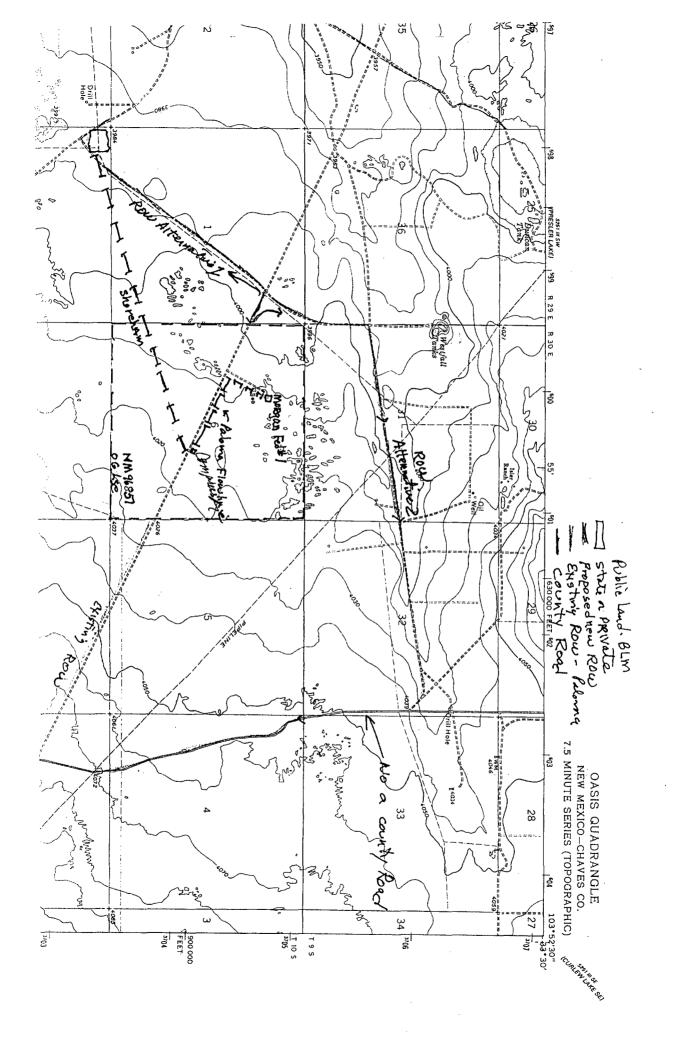
14. I hereby certify that the foregoing is true and correct				
Signed hacks toster	Title	President	Date _	3-5-98
This space for Federal or State office use) ORRESCO.) DAVID R. GLASS Approved by Conditions of approval, if any:	Title	PETROLEUM ENGINEER	Date	MAR 1 7 1998
SEE ATTACHED FOR	•			

Title 18 U.S.C. A STATE THE THE TANK THE PROVAL WIllfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations of the United States any false, fictitious or fraudulent statements or representations of the United States and False, fictitious or fraudulent statements or representations of the United States and False, fictitious or fraudulent statements or representations of the United States and False, fictitious or fraudulent statements or representations of the United States and False, fictitious or fraudulent statements or representations of the United States and False, fictitious or fraudulent statements or representations of the United States and False, fiction or fraudulent statements or representations of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the United States and False, first the Conference of the Conferenc

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orm 3160-5	UNITE	D STATES	St. S 1st Street	16	FORM APPROVED	
une 1990)	DEPARTMENT	OF THE INTERIOR	Modela NM 88	1	Budget Bureau No. 1004- Expires: March 31, 199	
		ND MANAGEMENT	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5. Lease Designation and Serial	
				}	NMNM 96851	
	SUNDRY NOTICES AN	ND REPORTS ON WE	LLS	-	6. If Indian, Allottee or Tribe N	laine
Do not use this for	m for proposals to drill	or to deepen or reentry	to a different reser	rvoir.		
Us	se "APPLICATION FOR F	PERMIT—" for such pro	posals	4.5		
		V			7. If Unit or CA, Agreement D	esignation
	SUBMIT IN	N TRIPLICATE		La serie de		
1. Type of Well			iliki do ann			
Oil Gas Well XXXWell	Other		JUN 1 9 1397	8	. Well Name and No.	
2. Name of Operator		yester .	Professional Control		Morgan Fed 29	<i>!</i> 1
Paloma Resour	ces Inc.	() () () () () () () () () ()	2. COR. P	1107 9	Morgan Fed 29 f	·
3. Address and Telephone No			.75 30 WE	कि चे ह	30-005-20667	
P.O. Box 1814	Roswell, NM 88	3201 505-622	2-0770	1	0. Field and Pool, or Explorato	ry Area
4. Location of Well (Footage	, Sec., T., R., M., or Survey Descr				Many Gates Mori	row
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Sec. 6-T10S-R					Chaves	
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· TYPE OF S	SUBMISSION		TYPE OF AC	CTION		
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Y-XVI rouce of	Intent	Recompletion			New Construction	
Subsequen	nt Report	Plugging Ba			Non-Routine Fracturing	
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Final Aha	indonment Notice	Altering Cas			Conversion to Injection	
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			supotaty vas ti		(Note: Report results of multiple com	
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Cons	struction of a temp	porary 4 " polveti	ovlene pipe lai	id sout	th from the	
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Signed May	w tooles	Title Preside	ent			<u>/</u>
(This space for Federal or	r State office use)		- 4			
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Approved by Conditions of approval, if	any:		- Himmerall (- Date - 1	t-/
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (June 1990)

> 1. Type of Well Oil Well 2. Name of Operator

1980

3. Address and Telephone No.

FWL & 990 FNL Sec 6-T10S-R30E

(This space for Federal or State office use)

or representations as to any matter within its jurisdiction

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N.M. OII Cons. Division Hoff

Many Gates Morrow

11. County or Parish, State

Chaves

Date

			1 3 , 141	J
rm 3160-5 ine 1990)	UNIT DEPARTMEN BUREAU OF I	FORM APPROVED 2834 udget Bureau No. 1004-6135 Expires: March 31, 1993 5. Lease Designation and Serial No. 96851 6. If Indian, Allottee or Tribe Name		
		Il or to deepen or reentry R PERMIT—" for such proj		
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
. Type of Well				
Oil Gas Well XXWell	Other			8. Well Name and No.
. Name of Operator				Morgan Fed 29 #1
Paloma	Resources Inc.			9. API Well No.
. Address and Telephone !	٧o.			30-005-20-67
P.O. F	Box 1814	505-622-0770		10. Field and Pool, or Exploratory Area

12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION							
	Notice of Intent	Abandonment	Change of Plans						
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing						
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection						
		XXX Other <u>Notice of sales</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Meter contected to Shoreham Pipeline Company 11-08-97. Volume of sales 746 MCF. 3/10 of a Bl. condensate.

Shorehan Del. Point----ISHORE46/14461 POD # 2812548 CCEPTED FOR RECORD PETER W. CHESTER Mirkall OF LAND ertify that the foregoing is true and correct 14. I hereby 3 - 13 - 97Signed Title President

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements

Title

Form 3160-5 FUND 1990 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS SUBMIT IN TRIPLICATE - Dipe of Well				Division Holla		
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Section Control Cont		SUBMIT IN TI	RIPLICATE	7. If Unit or CA, Agreement Designation		
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Altering Casing Conversion to Injection Dispace Water	XXXI Subsequent I	Report				
Extention of time of one year to cover existing pit. Plans of to depth existing well to the Mississippian. Current pit is lined and fenced. RECEIVED MR 18 97 BLM ROSWELL, NM 14 I hereby certify but the foregoing is true and correct Signed Lacales Falls. Tide President Tide President MAR 2 0 1997 Approved by Condition of approval. if any: APPROVED FOR MONTH PERIOD ENDING 3 7-0/35	Final Aband	onment Notice				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting uny proposed work. If well is directionally origine subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]* Extention of time of one year to cover existing pit. Plans of to depth existing well to the Mississippian. Current pit is lined and fenced. RECEIVED MAR 18 97 BLM ROSWELL, NM 14. I hereby cerufy that the foregoing is true and correct Signed Learners Faller Title President Title President MAP 20 1997 Date ENDING 3/20/394 ROSWELL RESOLUTION DATE PERIOD ENDING 3/20/394			Try Other To . To .	Dispose Water		
Extention of time of one year to cover existing pit. Plans of to depth existing well to the Mississippian. Current pit is lined and fenced. RECEIVED MAR 18 97 BLM ROSWELL, NA 14 I hereby certify but the foregoing is true and correct Signed Larles Fordical or State office use) Approved by Conditions of approval, if any APPROVED FOR MONTH PERIOD ENDING 3/20/99 MONTH PERIOD RECEIVED MAP 20 1997 Date ROSWELL, NA BURGAN OF LAND MANAGEMENT			en 1 Time	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form		
HAR 18 97 BLM ROSWELL, NM 14. I hereby certify that the foregoing is true and correct Signed colles Footic Title President President APPROVED (This space for Federal or State office use) Approved by Conditions of approval, if any: APPROVED FOR MONTH PERIOD (BUREAU OF LAND MARCH RESOLUTION APPROVED FOR AND MARCH RESOLUTION APPROVED FOR ROSWELL RESOLUTION APPROVED FOR AND MARCH RESOLUTION APPROVED FOR AND M	Extention o well to the	f time of one year t Mississippian. Curr	to cover existing pit. Plans or tent pit is lined and fenced.	deeper o depth existing		
BLM ROSWELL, NM 14. I hereby certify had the foregoing is true and correct Signed celes feetle. Title President CThis space for Federal or State office use) Approved by Conditions of approval, if any: APPROVED FOR MONTH PERIOD BUREAU OF LAND MARKET RESOLUTION APPROVED ENDING 3/20/98						
Signed Leaves Footle Title President FER A SHARE Date 3-14-97 (This space for Federal or State office use) Approved by Conditions of approval, if any: APPROVED FOR MONTH PERIOD BUREAU OF LAND MANAGEMENT. ENDING 3/20/99				MM To at		
14. I hereby certify that the foregoing is true and correct Signed Cecles Fractic Title President President MAP 20 1997 Date Conditions of approval, if any: APPROVED FOR MONTH PERIOD ENDING 3/20/997 ENDING 3/20/997 ROSWELL RESCUENCE RESEARCH RESCUENCE ROSWELL RESCUENCE RESEARCH RESCUENCE ROSWELL RESCUENCE RESEARCH RESCUENCE ROSWELL RESCUENCE RESEARCH RESCU			· · · · · · · · · · · · · · · · · · ·	roswell, nm		
Signed Coccles Folic Title President FER W. SHAP 20 1997 (This space for Federal or State office use) Approved by Conditions of approval, if any: APPROVED FOR MONTH PERIOD (BUREAU OF LAND WARD MANY) ENDING 3/20/99			· ·			
Approved by Conditions of approval, if any: APPROVED FOR MONTH PERIOD (BUREAU OF LAND ALLAND	[7]	~ 7 - #	Title President PETER W. S. F.	Date 3-14-97		
ENDING 3/20/98 ENDING 3/20/98 ENDING BUREAU OF LAND MANAGEMENT		tate office use)				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfurly to make to any department or agency of the United States and false, fictitious or fraudulent states	Approved by Conditions of approval, if an		MONTH PERIOD BUREAU OF LAND MAN	Date J		
	Title 18 U.S.C. Section 1001, m		y and willituity to make to any department or agency of the Uniter	Stales may false, fictitious or fraudulent statem		

Form 3160-4 (November 1983) (formerly 9-530)

H. M. CIL CONS. COMMISSION-

P. O. BOX 1980

UNITED STATESPASS. MEMINING BOLINGER

(Secother la-

Form approved. Budget Bareau No. 1004-0137 Expires August 31, 1985

	DEPAR'		OF LAND			RIOR		structions on reverse side)	5. 101ASB DES		AND SERIAL NO.
WELL CON	APLETION	OR	RECOM	PLETI	ON REP	ORT /	AND	LOG*	O IF INDIAN.	ALLOTT	IS ON TRINE MINN
16. TYPE OF WELL	: 011. " K	ا.د 🗍	WELL X	O R	ix Othe	!			7. UNIT ACRE	EHENT)	ТАНЪ
b. TYPE OF COMP	LETION:	or []	PRUG BACK	pirr	in Othe	. Po	-Fntr	• ***	S. FARM OR I	LEABE N	
2. NAME OF OPERATO		1	HACK LJ	п.н.	THE COLOR	· · · · · · · · · · · · · · · · · · ·		<u> </u>	Morgan		
Paloma Resc		c.							P. WELL NO.	·	and a supplementary of the first state of the state of th
3. ANDRENE OF OPER. BOX 1814 R		M 8	8202~181	L					10. FIELD AN	P FOOL	ON WILDCAY CO-4
4. INCATION OF WELL	L (Report locati	on olcar	rly and in ac	cordunce	with ony St	ele requir	ementy)		Wilder	et 1	Marin Gate
At surface 19	980' FWL 8	990	' FNL						DR AREA	R., M., ON	REDCH THU BOSASA
£t top prod. Inte	real reported be	rlow									
At total depth	Same								Sec. 6	5-T10	S-R30E
				14. PK	BHIT NO.	1	DAT 8 161		12. COUNTY C		13. STATE
S. DATE EPUDDED	14 0.72 70	RICHE	117 7475	TONE!	Bandy In or	1)-96	Chavea		NM NM CAUNGHEAD
10-16-96				·27 - 96		1	4015		RT. 04, NTC.)*	t	15'
20. TOTAL DEPTH, MD A	10 23 7C	Ja. BACK	TIP. MD & T	VD 22.	IF MCLTIFE	E COMPL.		23. INTERVALE	BOTARY TOO	·	CABLE TOOLS
10,000	9	5231			HOM NYRIA	1		DRILLISD SY	0-10,000		
MOTTOW			ETION-TOP,	HOTTON.	NAME (MD A	NU TVUJ*	* 7				AVE DIRECTIONAL
24. TIPE ELECTRIC AT	MD Graham Loca	D1: W		·						707 37	no.
None	AD OINDE DOGS	40.4									O C.
28.		· · · · · · · ·	CARIN	O RECO	RD (Report o	all atrings	set in a	sell\		14.	<u> </u>
CABING BIEE	WEIGHT, LE.	/FT.	DEPTH RET		1101.8 R			CEMENTING	RECORD	 -	ANOUNT PULLED
16"	65#		401		20"		5 yc	ds Ready	MixCirc		-None
9 5/8"	36#		1516		12 1) sxC			None
5 1/2"	17#	. ——	10000"		7 7	/8"	1940) sx. C	irc.		None
29.		LINER	RECORD		1		3	ń.	TUBING RECO	ORL	
SIZE	TOP (Mp)	BOTTO	M (ND)	ACKS CT	MENT" 30	REEN (M		pile	DEPTH BHT (W		PACER OF (MD)
								2_3/8"	91361		91361
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11-8-96	,	lowi	no		- AEG	OURCE	GEME) BREA	VT/		14x)	
DITE OF TEST	HOURS TESTED		NOX BIXE	PROD'N	. FOR OI	L 33L.		BAR-Mer	WATER-BEL		Producing
11-8-96	24		24/64	TOST	PERIOD	2	1	1404	0		70200
TLOW. TURING THEM.	CASINO PRESS!		LCULATED STORE	011,	181	GAB-		WATER	HBC.		PITY-API (CORA.)
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	٠								TEST WITHE		
Sold-Shore	ENTE FIDEL	THE (rombany			· · · · · · · · · · · · · · · · · · ·			Gene Le	ee	
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so. I hereby certify t	that to toregoin	C JOS	attached info	aolisan	is complete	erios bas	et 19 de	rtermined from	HIL BYRIIABle t	ecords	~
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TRUE VERT, DEPTH TOP GEOLOGIC MARKERS MEAS, DEPTH 1400 2640 4010 6338 7168 8320 9205 Canyon Atoka Mississippi Yates San Andres Abo Wolfcamp NAME Yeso 8 SUMMARY OF POROUS ZONES: (Show all important ropes of porosity and contents thereof; cored intervals; and all drill-stem, texts, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. Sand BOTTOM 9343 9241 TOP FORKATION Morrow

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

istrict III PO Box 2088										•	5 Copies				
000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, NM 87504-							2088				AME	ENDED REPORT			
O Box 2068, Santa Fe, NM 87504-2088								A T T**	יייטעזיי	(17 A 1777 4	ጎእ፣ ም⁄ን ምን	A RIOT	,		
REQUEST FOR ALLOWABLE AND AUTHORIZAT									ZATI	ION TO TRANSPORT					
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III. Oil a		Transpo	rters												
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IV. Prod		ater													
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VI. Wel	l Test T	Data			 			<u> </u>							
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24/64 2 0] :	1404		14	04	1	Point AOF	
" i hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							ed			TT CO	MOED LOVA	PACADA D	V11/1	CION	
knowledge and belief								IIT (OLD	DARY READ W		DIVE	SION			
Signature:		harler	T	a tu	• ,			Approv	cd by:		FIELD RE				
Printed name: Charles Foster							╢.	Tide:							
Title:							╬.	Approv	al Date:	, , ,					
Date:	Presid		1	Phone;	5-622-07		╬			JA	N 8 7 1337	/		· · · · · · · · · · · · · · · · · · ·	
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1		State			— 	р									
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eral Lse. Ho			All distan	ices must be from	the outer	boundaries of	the Section.		•	
perator Exxo	n Corpor	ation	All distant		ed se	organ Fe			Well No.	#1
nit Letter	Section	_	Township	O Coudh	Range	30 East	County	Chavac		
	A . 6 10 South			O South		50 Eust	<u> </u>	Chaves		
99			North	line and	t ·	980 je	et from the	West	line	
iround Level E		Producing For			ool				edicated Acreage:	
		Miss	<u>issippi</u>	en	***	dcat /1	lanylo	ates 1	321.46	Acres
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		; ; ; ; ; ;		ON SUN	3 iss			shown on the notes of o under my s	certify that the we his plot was plotted ctual surveys made upervision, and tha d correct to the b and belief.	from field by me or the some
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OFFICE FOR NUMBER OF OPPLES REPORTED

(Other Indiruct

MM Roswell District Modified Form No.

UN. ED	STATES	H. II.	311	reverse side,
 			4. 4. 5.	

DEPARTMENT OF THE INTERIOR 1800

N1060-3160-2 5. LEARE DESIGNATION AND BERIAL NO.

	TION FOR		MANAGEMENT			NM-968 6. IF INDIAN, ALI	LOTTES OR TRIBE NAME	
ATTE OF WURK						7. UNIT AGREEMENT NAME		
h	DRILL DEEPEN PLUG BACK					1. UNIT AGREEM	ENT NAME	
OIL GAR WELL OTHER Re-entry SOME ZONE					S. FARM OR LEADS NAME			
2. HAME OF OPERATOR 3n. Aren Code & Chome No						Morgan	Federal	
Pa. ADDRERN OF OF	<u>loma Resou</u> Enaton	urces, Inc.		<u>505-622-4</u>	112	#1		
Р.	0. Box 18	14 Roswell,	NM 88202			I	POOL, OR WILDCAT	
P.O. Box 1814 Roswell, NM 88202 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At MUTICAL						wildcat 11. sac., T., R., M., or BLK.		
1980' FWL & 990 FNL' 7						AND SURVET	OR AREA	
		IN FROM HEAREST TOW	(N OB POST OFFICE	<u> </u>		sec 6-T1	US-R3UE	
	es east of		or that device			Chaves	NM	
D. DISTANCE FRO	M PROPUSED		16, No. or	ACRES IN LEASE	17. NO. 0	OF ACREM ASSIGNED		
PROPERTY OR (Also to Ben)	LEARE LINE, FT, rest drig, unit line,		640			320		
TO NEAREST	M PROPOSED LOCAT	MPLETED,	10. ruoross		i	RY OR CARLE TOOL		
	how whether DF. R		10,00	JU	1	Pulling U	THE WORK WILL START	
4015 G						ASAP		
ix.	(EXISTI	NG) PROPOS	SED CASING AND CEN	ENTING PROGRA	М			
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12 1/4	1 9 5/9 1	n/2						
12-1/4 7-7/8	9-5/8 5-1/2	n/a .17	n/a k-55/1-80	8nd 3 8nd		1516' 10,000	1100 sxs 1940 sxs	
7-7/8 Operat Produc is est	5-1/2 or propose tion from ablished,	.17 es to clean the Mississ the San And	n/a k-55/1-80 out cement pippi, Morrow res perfs w	8nd 0 8nd olugs and w or Straw	n. If	1516' 10,000 for comme Commerci	1100 sxs 1940 sxs rcial al producti	
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tate Lee. Ho.						CATILITY ON	ΑT	Supersedes C-121 Effective 1-1-65
oderal Lee. No		All distance	must be fro	ms the outer	boundaries	of the Section.		
Operator Exxon Col	rporation			L ease Ma	organ F	ederal		Well No.
	Section	Township		Ronge	3 . 5	County	 	
Α.	6	10	South		30 East		Chaves	·
Actual Footage Locat	ion of Well:							
990		North	line and		980	leet from the	West	line Dedicated Acreoge:
Ground Level Elev:	Producing For	manon issippian	li di	Pool WI	ldcat			321.46 Acres
1. Outline the	acreage dedica					or hachure	marks on t	<u> </u>
interest and	royalty).						_	hereof (both as to working
dated by co	mmunitization, u	initization, f	orce-poolir	ig. etc?	lation		RE	CEIVED
this form if	"no," list the necessary.) e will be assign ng, or otherwise						en consolle	ated. (Use reverse side of
l			mmm					"EXICO"
/9	300' 300'	,2 		 	· 	 	toined h	CERTIFICATION certify that the information con- erein is true and complete to the ny knowledge and belief.
	*		யழிதிய	40 2 110111	i I Sagretter		Company Box 1600.	Exxon Corporation Hidland, Texas
	-M+	ж		19/90		P	shown of nates of under my is true	r certify that the well location in this plat was platted from field actual surveys made by me or r supervision, and that the same and correct to the best of my ge and belief.
								Professional Engineer and Surveyor
0 230 440 19		90 2316 2846	2000	1500	1000	100 0		1382

1. oil

well

2. NAME OF OPERATOR Exxon Corporation 3. ADDRESS OF OPERATOR

AT TOTAL DEPTH:

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

P. O. Box 1600, Midland, Texas 79702

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NM 9208-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Morgan Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T10S, R30E
12. COUNTY OR PARISH 13. STATE
Chaves New Mexico
14. API NO.
30-005-20667
15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1,980'FWL and 990'FNL of Section

REQUEST FOR APPROVAL TO: REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

gas

well

AT TOP PROD. INTERVAL:

 \boxtimes

SUBSECUENT REPORT OF:

measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-79 Set cement plugs as follows:

9200-9000 w/25 sx.Class H Neat 7250-7050 w/25 sx.Class H Neat 5625-5425 w/25 sx. Class H Neat 4100-3900 w/25 sx.Class H Neat

TITLE

2700-2500 w/25 sx.

RECEIVED

O. C. D. ARTESIA, OFFICE

Went in hole with Omega Perforating Gun to 1600'. Shot 4 holes. with tubing to 1500'. Closed BOPs and circulated mud through perofrations. Spotted 75 sx. Class H cement from 1600 to 1400. Spotted 20' Class H cement inside and outside 5½" casing. Welded on plate. Well plugged and abandoned 6-15-79.

Class H Neat

18. I hereby certify that the foregoing is true and correct 6-29-79 LANG TITLE Provation Specialistate This space for Federal or State office us

APPRINCIPLE OF GEORGE H. STEWART CONDITIONS OF APPROVAL, IF ANY:

Subsurface Safety Valve: Manu. and Type _

6-15-79

1985 JUN ý ä

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Set @

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5000

Form 9-331 Dec. 1973

N.M.O.C.T COPY

Form Approved. Budget Bureau No. 42-R1424

DEC 12 1979

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UNITED STATES

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DEPARTMENT OF THE INTERIOR	NM 9208-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil gas G	Morgan Federal
well well wother	9. WELL NO.
2. NAME OF OPERATOR	
Exxon Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P. 0. Box 1600, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 	Sec. 6, T10S, R30E
AT SURFACE: 1,980'FWL and 990'FNL of Section	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	30-005-20667
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4,015'GR
TEST WATER SHUT-OFF	9-20 St. 61-61
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	그 그 그는 사람들은 얼마를 가지 않는데 살아 없는데 살아 없다.
ABANDON* (other)	그 그 그 그 회사 학통철은 그 젊으는 사람
(Valiety	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	directionally drilled, give subsurface locations and
See Attached Plugging Procedure:	등일 사고 가는 사람이 되었다.
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	1111 2 134
	JO SURVEY
	U.S. BEULUHILAL SURVEY NARTESIA, NEW MEXICO
	ARTESIA, MEN.
	프로그 프로그 프로젝트 출시 회사 기계 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MILLA KNILDLIN WITTE Propation ST	necialients 6-20-70

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY Ong. 1801.) ALBERT R. STALLTITLE

CONDITIONS OF APPROVAL, IF ANY:



MORGAN FEDERAL #1 P & A PROCEDURE June 12, 1979

WELL DATA:

16" @ 40', 9-5/8" @ 1516'; 5-1/2" @ 10,000'.

3:35

CIBP @ 9600' w/30' of cement on top

Perfs:

9241' to 9343' (Derry) 8786' to 8800' (Strawn) 16 shots 15 shots

4000' to 4006' (Glorietta) 1 spf

Retrievable Bridge Plugs (w/30' sand) @ 9200' & 4200'. Cement behind 5-1/2" casing to 2500'.

3:45

CEMENT DATA:

BHST

Weight (ppg): Yield (cfps): Water (gps):

Thickening Time

Class " H" w/.2% HR-4 (')	Class "H" Neat (2)
15.6	15.6
1.18	1.18
5.2	5.2
135°	80°

1. This procedure was verbally approved by Mr. Ray Stall, USGS Engineer, on June 11, 1979. Notify USGS 24 hours prior to initiating plugging operations. (Artesia office 505/746-9838).

Should the well be plugged on a weekend when the USGS office is closed, call one of these three numbers: Jim Knauff - 746-4138; Ray Stall 746-9623; Joe Laura -748-2349.

- Kill the well with fresh water. Insure that both tubing and 2-7/8" annulus are 2. full with water. Remove Christmas tree and install BOP's.
- Unseat packer. Run in hole to 4170 (the top of the sand on the bridge plug) and 3. reverse out all sand then latch onto the retrievable bridge plug (RBP). Unseat the bridge plug then pull out of hole.
- 4. Run in hole with RBP retrieving head (which was on the packer) and tubing to 9170-(the top of the sand on the bridge plug). Reverse out all sand then latch onto the RBP. Unseat the RBP and pull out of hole.

NOTE: When retrieving RBP, equalize the pressure across the RBP then unseat. Keep tubing & annulus full as much as possible throughout all operations.

- 5. Run in hole with open-ended tubing to PBD. Insure that the hole is filled with mud laden fluid (25 sx/100 bbl. minimum).
- 6. Pull tubing to each of the following intervals and spot a 200' plug using the designated cement blend across each of the following intervals:

	Cement	Displacement
9000-9200 (Top Derry)	25 sx * Design (1)	52 bb1.
7050-7250 (Top Wolfcamp)	25 sx* Design (1)	40 bb1.
5425-5625	25 sx* Design (2)	31 bb1.
3900-4100	25 sx* Design (2)	22 bb1.
2550-2750 (Top San Andres)	25 sx* Design (2)	14 bbl.

Displace each plug of cement with mud-laden fluid (25 sx/100 bbl. minimum). The volume of displacement is to be that needed to spot a balanced plug across the interval.

- 7. Pull tubing out of hole. Run in hole with a 4-way squeeze cementing perforating gun and perforate at 1600' with 4 shots. Pull perforating gun out of hole.
- 8. Run in hole with tubing to 1500'. Close BOP's. Insure that 5½" annulus is filled with mud-laden fluid (25 sx/100 bbl.) by pumping the mud through perforations at 1600' and circulating to surface (this will also check injectivity).
- 9. Keep BOP's closed and spot a minimum of 75 sacks of design (2) cement from 1600' to 1400'. Open BOP's and POH.
- 10. POH. ND BOPs. Spot 20' of cement at surface (inside & outside 5½" casing).
- 11. Weld on cover plate. Install needle valve.
- 12. Move rig off.
- 13. Set a steel marker (4" in diameter and 10' long) in concrete, which extends 4' above ground level. Weld, stamp, or engrave into the metal of the marker the well name, well number and well location (footage calls, section, township and range).

RDC/jfh And (@Steinel)

Note of the property o

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be usually be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sumple and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

There are no applicable State requirements, locations on Federal or Indian land should to described in accordance with Federal requirements. Consult local State

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FORMAT Mississ Core #1 Core #2 DST #1, Rec. 50 FP 488- PST #2,	รบม	rems 22 (Interval, Ifem 29: Ifem 33: If
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SOLUTION OF THE PROPERTY OF TH	LL DRILL-STEM TESTS, AND RECOVERIES	Indicate which elevation is used as reference (where not otherwise shown) for depth measurements and 24: If this well is completed for separate production from more than one interval zone (multiple cor intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Sulfadditional interval to be separately produced, showing the additional data pertinent to such interval. "Sacks Coment": Attached supplemental records for this well should show the details of any multiple Submit a separate completion report on this form for each interval to be separately produced. (See Interval to be separately produced.
24. pr. cooled trees and s. Strain respectively. To real quarters and also are to the second	CESTS,	rements ultiple o 33. Su nterval. multiple (See
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	C.	HOBBS, OFFICE HOBBS
Division Of Division Control of the		
Figure 1-400 - (A.) Silver I among the months of the properties of the silver properties of the	T IN Di	iengame ()

Form 9-331 Dec. 1973

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Budget	Bureau	No. 42-R1	424
	5. LEASE	•			
ı	NM 9208	- <u>A</u>		, · ·	
1	6. IF INDIAN,	ALLOTTEE O	R TRI	BE NAME	
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	7. UNIT AGRE	EMENT NAM	1E.	·	
1t	M				
	8. FARM OR L	EASE NAME			
	Morgan 1	Federal			
	9. WELL NO.				
	1				
	10. FIELD OR'W	ILDCAT NA	ME		
_	Wildcat	i di B			
	11. SEC., T., R.	, M., OR BL	K. ANI	SURVEY	OR
7	AREA		ű L	y	
		T105, R			
	12. COUNTY OF		13. ST		
	Chaves	<u> </u>	Ne	w Mexi	co
	14. API NO.	手 亲 à 答	12.	5938	
<u>.</u> ,	30-005-	20667 ⁼	<u></u>	<u> 7113</u>	
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ate	all pertinent de	lails, and g	ive pe	rtinent da	ites,

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SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas well X other well O. C. C. 2. NAME OF OPERATOR ARTESIA, OFFICE Exxon Corporation 3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 AT SURFACE: 1,980'FWL and 990'FNL of Section AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF N N FRACTURE TREAT REC SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* There Sec BP @ 9200', pumped 30' of sand on top. PB TD 9170'. Set packer @ 8750' Perforated Strawn w/1 9/16" Select - Fire @ 8787, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99,8800-01 with 15 shots. Broke down Perfs w/4 BW. Broke @ 2900#. Pump rate 1/2 BPM Avg. Pr. 1600. Final 1700. ISIP 1550. After 10 mins. 975. Swabbed. Acidized 8787-8801 w/2000 gals., 15% HCL. 6-6-79 Set, BP @ 4200, dumped 30's and on top. PBD 4170. Perfed 5½" casing 6-8-79 w/1 9/16" Omega jet gun 4000-4006 w/1 shot per ft. 35 1 1 2 5 5 Acidized w/1000 gals. 71 % MFR-100 w/10 gal. A-200 Inhibitor & ** 5# J-1 Fric. Red.Form broke at 3750 psi. Max 4500% avg. treating Pr. 3700' Instant SI Pr 2800#. 5 min. 2750#. 15 min. 2700#. Swbd. 6-14-79 Plugging to abandon. Subsurface Safety Valve: Manu. and Type _ Set @. 18. I hereby certify that the foregoing is true and correct . . . 6-15-79 TITL Proration Specialist DATE (This space for Federal or State office use) -JUN 2 5 1979 THACTING DISTRICT ENGINEER 9000000 2000000 2000000 CONDITIONS OF APPROVAL, IF ANY:

Million Car Corre

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	F 1.5		™ ⇔Budget Bureau No. 42-R1424				
	-			5. LEASE NM 920	8-A:		:
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS inct use this form for proposals to drill or to deepen or plue back to defect the envolve use this form for proposals to drill or to deepen or plue back to defect the envolve use from 9-331-C for such proposals.) Record to the well well other well and 1979 NAME OF OPERATOR EXXON COTPOTATION ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX. ATTENDA DEFICE P. O. Box 1600, Midland, TX. ATTENDA DEFICE AT TOTAL DEPTH: AT TOTAL DEPTH: AT TOTAL DEPTH: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ST WATER SHUT-OFF ACTURE TREAT OOT OR ACIDIZE LI OR ALTER CASING ANGE ZONES (NOTE: Report will DCAT Multiple graph action or z channel from 300 No. 2 The channel from 300 No. 2 Th	AME					
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		als.) REBEL	VED			-	; <u>;</u> ; 5
well L	well [X] other	CES AND REPORTS ON WELLS roposals to drill or to deepen or plus back to defer to such proposals.) other					
Exxon C	orporation	0. C. C	3. FFICE	10. FIELD OR		AME	:
					R., M., OR B	LK. AND SUI	RVEY OR
below.) AT SURFAC	E: 1,980'FWL an						-
			. -			New Me	xico
		NDICATE NATURE OF	NOTICE,		~	DE KDR A	ND WD
REQUEST FOR	APPROVAL TO:	SUBSEQUENT REPO	RT OF:)	
FRACTURE TRE	AT 🔲	□ ⊠ ⊠		REC	Secure 2	19 <u>E</u>	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
				(NOTE: Report change	Form 9-3	tiple Cation to	on or zone
CHANGE ZONES ABANDON* (other)			-	1 .6	HEALT WE	N Western	office de
including e	stimated date of startii	ng any proposed work.	If well is dir	ectionally drille	ed, give subs	give pertine urface locat	nt dates, ions and
4-30-79	Dumped 30' of	wireline set at cement on tor set pkr Model	of plug	h coating	do to ex-	to and by	
		of packer at 9		n searing			- 일 : 역

1. oil	gas well other 1070	Horgan rederax
well L	Well 3 19/9	9. WELL NO.
2. NAME OF O		
	rporation B. G. G.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF	F OPERATOR ATTERIAL OFFICE	Wildcat
P. O. Bo	x 1600, Midland, TX. 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION O	F WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)		Sec. 6, T10S, R30E
	: 1,980'FWL and 990'FNL of Section	12. COUNTY OR PARISH 13. STATE
	DD. INTERVAL:	Chaves New Mexico
AT TOTAL D	EPTH:	14. API NO.
6. CHECK APPL	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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REQUEST FOR A	APPROVAL TO: SUBSEQUENT REPORT OF:	GR 4.012
TEST WATER SH		
FRACTURE TREA		2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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including est	PROPOSED OR COMPLETED OPERATIONS (Clearly statimated date of starting any proposed work. If well is ad true vertical depths for all markers and zones pertine Ran CI BP on wireline set at 9600 to the state of the state of the set at 9600 to the 9600 to the set at 9600 to the 9	directionally drilled, give subsurface locations and
4-30-73		
	Dumped 30' of cement on top of plus	
	Set Baker Lok set pkr Model 45A4 wi	ith seating ####################################
	nipple on top of packer at 9350.	
5-1-79	Perfed with McCullough 1 9/16" Se	elect Fire Decentralized
•	Perforating gun with Deep Penetrat:	ing charges 9241-9343
	with 16 shots.	
5-3-79	Treated Perfs. 9241-9343 w/6,000 ga	als 757 MSR-100 Flushed
5 5 77	w/2% KCL water. Max Pr. 7040 AIR	
	5 min. 4450#. 10 min. 3750#, 13 min	n. 3510#. AIR 2.3 BPM.
5-24-79	Tested. Now SI for evaluation.	များများနှို့ မိမို့ ခွဲခွဲရှိစ
		회원 시험을 하고 있다.
Subsurface Safet	y Valve: Manu. and Type	Ft.
		కొంచిళి⊲కు మధ్ జైకృత్త
18. I nereby cert	ify that the foregoing is true and correct	
SIGNED MLE	a Knipling TITLE Proration Spe	ecialist May 24, 1979
}	lelba Knibling	
APPROVED BY	OC J. SAM ACTING DISTRIC	T ENGINEER THE JUNE 1 2 1979
CONDITIONS OF A	PPROVAL IF ANY:	med herical relations of the second s
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Form 9-331

Form Approved.

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR EXXON COYPOTATION 3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX. 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 1,980 FWL and 990 FNL of Section AT TOP PROD. INTERVAL: AT TOTAL DEFTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE, TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)* See attached RECEIVED									
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- 4-15-79 Drilled to 10,000'T.D. Ran 248 joints, 9,982' 17# 5½" casing, L-80 & K-55 STC set @ 10,000'cemented with 1600 sx Class H 12% gel 3/10% CFR2, 2/10% H24 tailed w/340 sx Class H w/5# KCL per sack, 3/10% CFR2, 15.8 ppg. Bumped plug 4 FM 4-15-79.
- 4-16-79 Ran temperature survey. Found spotty cement @ 2000'.
 Good cement top at 2600'.
- 4-19-79 MI WSU. Tagged cement @ 9,921'. Ran logs.
- 4-20-79 Spotted 250 gals acid. McCullough perfed 20 holes 9,725-9,733, 9,760-9,764 and 9,800-9,858.
- 4-24-79 Acidized w/4500 gals 15% HCL containing 23 gal A200 Inhibitor 23 gal 41 L Stabilizer, 9 gal F85 Silt Suspender, 18# Friction Reducer, 41 balls 1.1 Spec. Grav. Ball sealers, 1 ball sealer after 500 gal. acid, 1 ball each 100 gal thereafter. Formation broke @ 6800 psi. Displaced acid with 2585 gal 2% KCL water with 45# J-347 friction reducer. Final treating pr. 4400 psi. Ang pr 4500 psi. Inst. SI pr 3000#, 5 min SI 2875 psi. After 10 min 2850 psi. Flowed to test tank 20 bbls. and died. Testing.
- 4-25-79 Swbg.

Ferm 9~331 Dec. 1973

	Form .	Approved	i.	
•	Budge	t Bureau	No.	42-R142

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 9208-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)	O PADM OD LEACE MANE
	8. FARM OR LEASE NAME 4 42 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
1. oil gas well st other	9. WELL NO. 4-4-7-1
2. NAME OF OPERATOR	1 <u> </u>
Exxon Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P. O. Box 1600, Midland, TX. 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
helow \	Sec. 6, T10S, R30E
AT SURFACE: 1,980 FWL and 990 FNL of Section	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves New Mexico
	14. API NO. 3883 3 2883
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-005-20667 图 图画图
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is di- measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
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3-2-79: Spudded 12 1/4" hole at 4 pm.	The second secon
o = 13. spaced 12 x/4 note at 4 plus	तिक कर्मा स्थापन
3-4-79: 738 jts. (1524') 9 5/8" 40# N-80 Butt. (inal of a series of the series and the series of the serie
1150 sax; Class "C" 4% Gel, 2% Cacl. ce	
WOC - 8 hours.	표현장 표현 등 표현장 취
Property of the second second	ninutes, Okeo
3-6-79: Pressure tested from 300/2000# for 30 m	ninutes, Oktor
Drilled plug at 1470'	Their seed of the
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	the control of the co
Subsurface Safety Valve: Manu. and Type	三年20年3日 新华 朱红明祖
18. I hereby certify that the foregoing is true and correct	b si r. c si
SIGNED Melba Knipling TITLE Provation Spec	cialiste March 7, 1979
/ (This space for Federal or State office	te use)
You M - LAD ACTING DISTRICT F	
CONDITIONS OF APPROVAL, IF ANY:	
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Form 9-331

Form	Approved	i_	
Budge	et Bureau	No. 42-R1	424

Dec. 1973		Budge	t Bureau No. 42-F	₹1424
	5. LEASE			
·	PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 5. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Morgan Federal 9. WELL NO. 2/ NELL (REPORT LOCATION CLEARLY. See space 17 1.980'FWL and 990'FNL of Section INTERVAL: HI: PRIATE BOX TO INDICATE NATURE OF NOTICE, THER DATA ROVAL TO: SUBSEQUENT REPORT OF: OFF WELL NO. 2. (NOTE: Report results of multiple completion or zone change on Form 9-330.) (NOTE: Report results of multiple completion or zone change on Form 9-330.) (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR (NOTE: Report results of multiple completion or zone change on Form 9-330.) **COMPACT OF THE INTERIOR **COMPACT OF THE INTERI			
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P. O. Box 1600, Midland, TX 79702			LK. AND SURVE	Y OR
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measured and true vertical depths for all markers and zones pertinen	t to this work.)*			
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18. I hereby certify that the foregoing is true and correct	3)56 1		300 mm.	
SIGNED Milba Knipling TITLE Provation Spec	ia listate Feb	ruary	22, 1979	
Thiacring bistrictiens	INEER Z		FEB 26 197	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE		FEB 26 197	<u> </u>
	5.7			

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. ___

APPROVED BY _

THE ASID HUMBER WILL SHOW . SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(May rain)	U! DEPARTMENT	ED STATES		erse sid	3111111
		GICAL SURVE			5. LEASE DESIGNATION AND SERIAL NO.
				IC DACK	NM 9208-A 6. IF INDIAN, ALLOTTES OF TRIDE NAME
APPLICATION	1 FOR PERMIT	O DRILL, DI	EEPEN, OR PLU	G BACK	
1a. Type of Work	ILL 🛭	DEEPEN [) PILIG	BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	ILL W	DELI LIV	1200	DATER _	
OIL WELL W	AS OTHER			CONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					Morgan Federal
Exxon Corpor	ation		- time		9. WELL NO.
3. ADDRESS OF OPERATOR			KEDE	in the state of	2
P. O. Box 16	00, Midland, TX eport location clearly and	79702	any State regularments	•)	10. FIELD AND POOL, OR WILDCAT
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			OFFICE - Wild day	्र गाउँ स् :	A grant of the second
13.8 miles W	-NW from Caproc		16. NO. OF ACRES IN LEA	ASE 1 17. NO.	Chaves New Mexico
LOCATION TO NEARES PROPERTY OR LEASE LIN	990		642.93	ro r	321.46
(Also to nearest drig 18. DISTANCE FROM PROI			19. PROPOSED DEPTH		ARY OR CABLE TOOLS
	RILLING, COMPLETED,	None	10,200'		lotary
21. ELEVATIONS (Show Wh			20,200		22. APPROX. DATE WORK WILL START*
Gr 4,012'		`.			March 15, 1979
23.	,	PROPOSED CASING	AND CEMENTING P	ROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	т Т	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40 <i>‡</i>	1,500'		400 sx.
7 7/8"	5 1/2"	15.5 & 17			500 sx.
	1	1	1		
Howco Method	of cementing t	o be used.			REA
				4 2	CEN
Mud Program:		esh Water Sp		6 4	YED
	1500-6000 Br				JANTO
	6000- T.D. Br	ine water mu	d 10-10.2#	U.S.	RECEIVED JAN 1 9 1979 BEOLUGICAL SURVEY STA, NEW MEXICO
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					ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if an					2000000
24.	4). 1	•			
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TITLE .

APPROVAL DATE

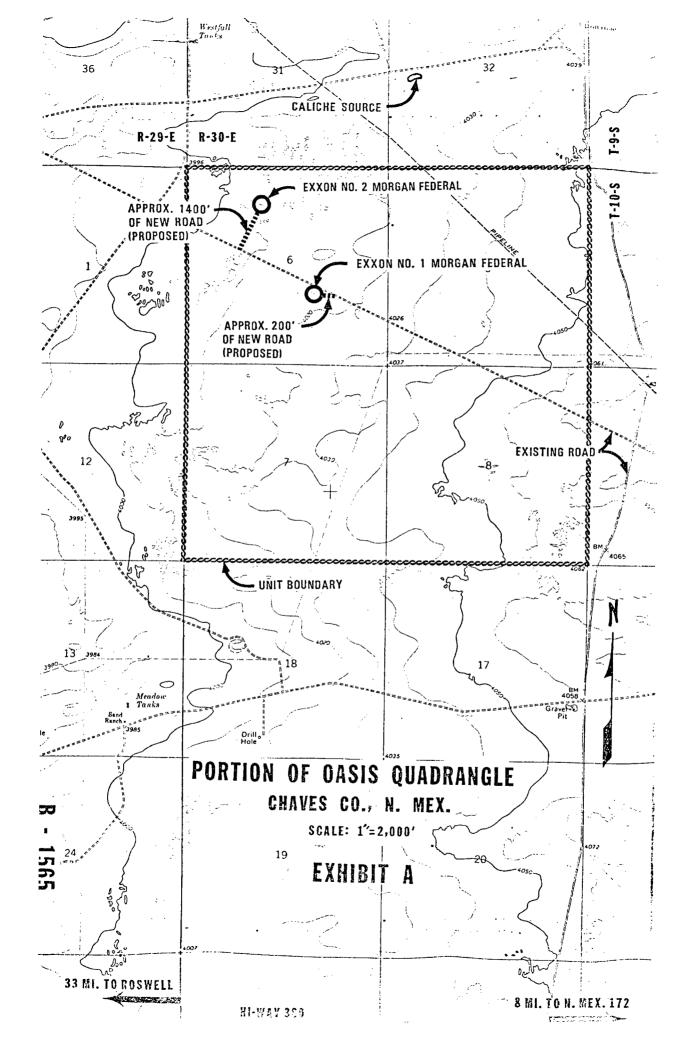
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Exxon Corpo			rott. die Odter boutst	aries of the	Section.	
Linit Letter a Ser	oration		Lease Morgo	in Fede	ral	Well No.
XV	6	nship 10 South	Range 30 E		Chave	2 5
Actual Footage Location						•
	et from the North		1980	teet fro	n the West	line
Ground Level Elev:	Producing Formation Mississ		P∞1 Wilacat	·		Dedicated Acreage: 321.46 Acres
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/990	.066	***************************************	**************************************	THE THE TERMS	I herel	CERTIFICATION by certify that the information con- herein is true and complete to the f my knowledge and belief.
	 	- F			Position Company Box 1600 Date	
	L 	K	J		shown notes under i is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my age and belief.

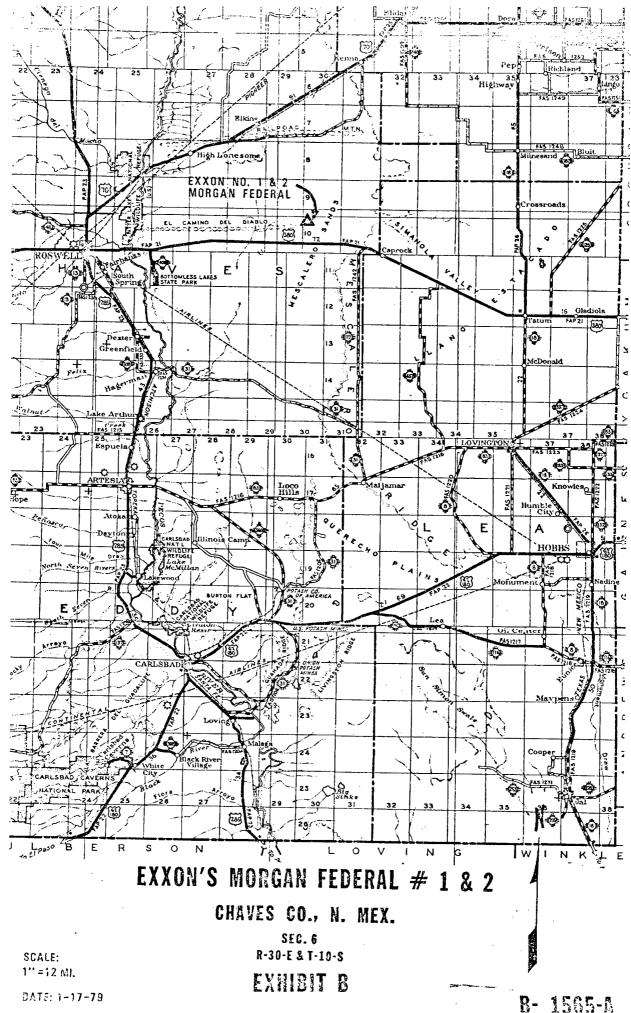
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	131,Fdn. 9-1-90 Humble 12169 7-1-92 14774		Tessie Boumer J.S. ierrome Resi'rs orthod Resi'rs 13 Oel ted orcass 4:173 losesss 1006666	FXHIRI	RM Potterson RM Potterson 1000' 2771104	UN Sm 8 : 1 : 16339
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	E0 .				NCC PION	}
	G Rymble	y.s.	ns j	7.5.	9.4.	y :
		71		JL McCajar Ba	2 22 1104	الزيرة الم
	A T. Willis	- , 3o	29 (560)	28	B-15	cs-n ²

General Data

Bay 348125

OGRID 173235

PRINCIPAL:

PRAIRIE SUN, INC.

SURETY:

GULF INSURANCE COMPANY 25895

BOND NO.:

58 96 33

TYPE:

\$50,000 Blanket

APPROVED:

1/10/00

CANCELLED: 7/14/07

WELL LOCATION:

OGRID 173235

API 30-015-25855

PRINCIPAL:

PRARIE SUN, INC.

SURETY:

Gulf Insurance COmpany

BOND NO.:

59 02 24

TYPE:

\$5,000 One Well

APPROVED:

5/18/01

CANCELLED: 7/14/03

Shirley Kay St #1 - 660' FNL and 1980' FEL

by ship and

WELL LOCATION: S-32, T-19S-R-31E, Eddy OGRID 173235

30-015-25648

PRINCIPAL:

PRAIRIE SUN, INC.

SURETY:

Gulf Insurance Company 25895

BOND NO.:

0679801

TYPE:

\$5,000 One-Well

APPROVED: 5/18/01

CANCELLED: 7/14/03

WELL LOCATION: Connie C. State #4 - 990' FNL and 1980' FEL S-25-19S-R-28E, Eddy

OGRID 173235 API 30-015-25587

PRINCIPAL:

PRAIRIE SUN, INC.

SURETY:

Gulf Insurance Cmopany 25895

BOND NO.:

59 02 25

TYPE:

\$5,000 One-Well

APPROVED: 5/18/01

Connie C State #3 - 1930' FNL 1650' FWL

8 2 48891

WELL LOCATION: S-25-T-19S-R-28E, Eddy

well location: Township 4 south, Range 29 East, chaves 53550 3550 3500 OGRID 173235 \$7,500 One-Well Plugging Bond GULF INSURANCE COMPANY PRAIRIE SUN, INC. API NO. 30-005-62055 9/30/98 58 93 92 BOND NO. PRINCIPAL: SURETY:

General Data

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104A Revised June 10, 2003

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Oper	rator Information:	New	v Operator Information	n:
-		Effective Date:	3-01-02	
OGRID: 173	<i>235</i>	New Ogrid:		
	RIE SUN, INC	New Name:	Yeso Energy	V. INC.
Address: Po Bo	0 × 82.80	Address:		
Address:		Address:	P.O. Box 224	8
City, State, Zip: Rasw	EU NM.	City, State, Zip:		1. 88,250
	s of the Oil Conservation Divi	sion have been co	Sorma	tion on this form
	s is true and complete to the be	est of my b		
New Operator	101	•	1	
Signature:	. Cdu		MARCAN	
Printed name: 4	E. LEF	, Ares	N	
Λ		A 5		
Title:	ا م	104/1		•
E-mail	L. (.)	V '		•
Address: _	PT ~	a .A.	,	
Date:	is true and complete to the be	wille to	list	
Previous operator comp	all show	wille pr 10-2000	, June 1	
Previous	1 m			
Operator: PRAIRI	L Gar	_1	on W. Gum	>
Previous	//	ر کر کامت	-A -1 · · · ·	
OGRID: 1732	<i>3</i> 4	Name: Vac	Caret Secount - 400	nid:
-1		1		
Signature:	<u>Ex</u>	District:		
Printed Name: 1986	A.			
		Date:	SEP 1 6 2003	
E-mail				
Address:				

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:
OGRID: 173235 Name: PRAIRIE Sur, INC. Address: PO Box 82 80 City, State, Zip: ROSWEN, N.M.	Effective Date: New Ogrid: New Name: Address: Address: City, State, Zip: 3-01-02 Ye So Energy, Inc. P.O. Box 2248 ROSWELL, N.M. 89250
I hereby certify that the rules of the Oil Conservation Division and the attached list of wells is true and complete to the best of New Operator Signature: Printed name: Title: E-mail Address: Date: 3-N-02 Phone: 505-6	
Previous operator complete below:	NMOCD Approval
Operator: PRAIRIE Sun, Iv.	Signature: Line W. Been
Previous 173235	Signature: Printed Name: Name: Signature: September 1
Signature: H-EXU	District:
Printed Name: 198-1	D
E-mail	Date: SEP 1 6 2003
Address:	

State of New Mexico Energy Minerals and Natural Resources

Submit 1 copy of the final affected wells

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

list along with I copy of this form per number of wells on that list to appropriate District Office

Form C-104A

Revised June 10, 2003

Change of Operator

Previ	ous Operator Information:		New	Operator Info	rmation:	
	-	Effective 1	Date:	3-01-02	•	
OGRID:	173235	New O				
Name:	PRAIRIE SUN, INC	New N	_	Yeso E	Nelgy,	Isk.
	PO Box 82 80		dress:		707	
Address:			dress:	P.O. Box	2248	
City, State, Zip:	ROSWEY, NM.			ROSWELL	N.M.	88250
		hava haan aam	unlind wi	th and that the	informatic	un on this form
and the etteched liv	t the rules of the Oil Conservation Division at of wells is true and complete to the best of	nave been com	ibiien Mi	in and that the	шионнанс	M OH HIS TOTAL
New Operator	of of wells is true and complete to the best of	inly knowledge	e and be	iici.		
Signature: _	A. E. Zu					
	41 7 1 7 7					
Printed name: _	H. E. LEE					
Title:	AgeNT					
E-mail	71762.					
Address:	Leeconine @ ADLica					
Date:	3-10-02 Phone: 505-6	22- 135 5				
Previous operato	complete below:		Ŋ	MOCD App	roval	
Previous			11	- , ,	Ä,	_
Operator:	PRAIRIE SUN, INC.	Signature:	2	int Syper	They copy with	·
Previous		Printed	12.	A		
OGRID:	173235	Name:	West	wit Super	was	,
Signature:	21-8 24	District:				
	Doers	District:				
Printed Name:	Male	Date:	S	EP 16 200	3	
E-mail						[
Address:						

State of New Mexico Energy Minerals and Natural Resources

Revised June 10, 2003

Submit 1 copy of the final affected wells

Form C-104A

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:
OGRID: 173 235 Name: PLAILIE Sun, INC. Address: Address: City, State, Zip: Raswell, N.M.	Effective Date: New Ogrid: New Name: Address: Address: Address: City, State, Zip: 3-61-62
I hereby certify that the rules of the Oil Conservation Division and the attached list of wells is true and complete to the best New Operator Signature: Printed name: H. E. LEE Title: E-mail Address: Lee CONINC Q AOL. Co. Date: 3-n-o2 Phone: 505-6	
Previous operator complete below:	NMOCD Approval
Operator: PRAIRIE Sun, Twe.	Signature: Acouse (ed. L.
Previous	Printed O
OGRID: 173235	Name: Westreet Supersons
Signature: H-ELLE	District:
Printed Name: 79 Forts	
	Date: SEP 1 6 2003
E-mail	
Address:	

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information: Effective Date: 3-01-02
OGRID: 173 235 Name: PRAIRIE Sun, INC. Address: Po Box 82 80. City, State, Zip: Raswell, N.M.	New Oorid:
and the attached list of wells is true and complete New Operator Signature: Printed name: Title: E-mail Address: Agent Leeconine Quantum Address:	
Previous operator complete below:	NMOCD Approval
Previous Operator: PRAIRIE Sun, Two.	Signature: Jenn Web Green
Previous 173,235	Printed Destruct Segunvanous Name:
Signature: 74-ELee	District:
Printed Name: 798-7	Date: SFP 1 & 2002
E-mail Address:	Date: SEP 1 6 2003

State of New Mexico Energy Minerals and Natural Resources

Submit 1 copy of the final affected wells

Form C-104A

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previ	ous Operator Information:	·]	New (Operator Inf	ormation:	
		Effective Dat	te:	3-01-0:	2	
OGRID:		New Ogri	id:			
Name:	PRAIRIE SUN, INC	New Nam	ne:	Yeso &	ENELGY,	Like,
Address:	PO BOX 8280.	Addres	ss:			
Address:		Addres		P.O. Box	2248	
City, State, Zip:	ROSWEN, NM.	City, State, Zi	ip:	ROSWELL	N.14.	89250
and the attached lis New Operator Signature: Printed name: Title: E-mail Address:	H. E. LEE Agent	my knowledge ar	nd beli - -		informatio	on on this form
Previous Operator: Previous OGRID: Signature: Printed Name:	PRAIRIE Sun, Inc. 173235 H-ELLE Agent	Signature: E Printed Name: District:	I son	MOCD App	Menns?	
Address: _						

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:
•	Effective Date: 3-01-02
OGRID: 173235	New Ogrid:
Name: PRAIRIE Sun, INC. Address: Po Box 82 80	New Name: Ye so ENERGY, INC.
Address: Po Box 82 80	Address:
Address:	Address: P.O. Box 2248
City, State, Zip: Raswell, N.M.	City, State, Zip: ROSWELL, N.M. 88250
nand the attached list of wells is true and complete to the best of New Operator Signature: Printed name: H. E. LEE	
Previous Operator: Previous Operator: Previous OFRID: 173235 Signature: Printed Name: Previous Agent.	NMOCD Approval Signature: Acom Rab Acom Printed Name: District: Date: SEP 1 6 2003
Address:	

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:
- -	Effective Date: 3-01-02
OGRID: 173235	New Ogrid:
Name: PRAIRIE SUN, INC.	New Name: Ye so Evelyy, Inc.
Address: Po Box 82 80	Address:
Address:	Address: P.O. Box 2248
City, State, Zip: ROSWELL, N.M.	City, State, Zip: ROSWELL, N.M. 89250
	·
I hereby certify that the rules of the Oil Conservation Division l	
and the attached list of wells is true and complete to the best of	my knowledge and belief.
New Operator	
Signature:	
Printed name: H. E. LEE	
E-mail	
Address: Lee coninc Q AOLica	
Date: 3-10-02 Phone: 505-62	12-735S
Previous operator complete below:	NMOCD Approval
Previous	
Operator: PRAIRIE Sun, Tur.	Signature: Leve W. Been
Previous	Printed
OGRID: 173235	Name: Destars Serbransage
OGNID.	Hame. Associated States of the
Signature: 7-ELE	District:
Printed Name: Agents	
	Date: SEP 1 6 2003
E-mail	Dance. OL: 1 0 2005
Address:	

State of New Mexico Energy Minerals and Natural Resources

Submit I copy of the final affected wells

Form C-104A

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Prev	ious Operator Information:			lew Operator Info	
Address:	PRAIRIE SUN, INC. POBOX 8280 ROSWELL, N.M.		New Ogric New Name Address Address	yeso E	Nesgy, INC. 2248
I hereby certify the	at the rules of the Oil Conserva	tion Division ha	we been complie	d with and that the	information on this form
	st of wells is true and complete H. E. LEE				MICHAELON ON MILO IOINI
Title: E-mail Address:	Agent Leeconinc QA	102.cm			
Date:	3-10-02 Phone:	505-62	2-7355		
Previous	PRAIRIE Sun, Two.		Signature:	NMOCD Appr	oval
Previous OGRID: Signature:	173235 H-ELee		Printed Name:	Ticket Sup	carrage
Printed Name: E-mail Address:	Agent		Date:	SEP 1 6 2003	

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Prev	ious Operator Information:		New Operator Information:
Name: Address:	173235 PRAIRIE SUN, INC PO BOX 8280 ROSWEY, N.M.	New (New N Ad Ad	Ogrid: Name: Yeso Energy, Inc. Idress: Idress: P.O. Box 2248 e, Zip: Roswell, N.m. 88250
and the attached li New Operator Signature: Printed name: Title: E-mail Address:	st of wells is true and complete to the best of H. E. LEE	my knowledg	
Previous operato	or complete below:		NMOCD Approval
•	PRAIRIE SUN, INC.	Signature:	Lame With Burns
Previous OGRID:	102425	Printed Name:	Ditait Sepansans
Signature:	Z-ELu	District:	
Printed Name:	Agent	Date:	950 4 9
E-mail			
Address: _		<u> </u>	

Previous Operator Information:

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

New Operator Information:

Change of Operator

Address:	PRAIRIE SUN, INC. POBOX 8280	New Ogrid: New Name: Address: Address:	Yeso Energy, Inc.
and the attached lead of the American New Operator Signature: Printed name: Title: E-mail Address:	H. E. LEE Agent	f my knowledge and	
Previous	PRAIRIE Sun, Dur. 173235 H-ELLL Agenth	Signature: Printed Name: District: Date:	NMOCD Approval Line Sepano

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

OGRID: 173 235 Name: PRAIRIE Sur, TNC. PO Box 82 80. Address: Address: City, State, Zip: Raswell, N. m.	New Operator Information: Effective Date: 3-01-02 New Ogrid: Yeso Energy, Inc. Address: Address: P.O. Box 2248 City, State, Zip: ROSWEU, N.M. 89250
Λ	my knowledge and belief.
Previous Operator: Previous Operator: Previous OGRID: 173235 Signature: Printed Name: E-mail Address:	NMOCD Approval Signature: Lime led Gagges Printed Name: District: Date: SEP 1 6 2003

30-015-10125

. . . .

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:					
•	Effective Date: 3-01-02					
OGRID: 173.235	New Ogrid:					
Name: PRAIRIE SUN, INC	New Name: Ye so Energy, Isk.					
Address: Po Box 82 80	Address:					
	Address: P.O. Box 2248					
Address: Koswell, N.M.	City, State, Zip: ROSWELL, N.M. 89.250					
City, State, Zip: Nuswey, 18-111.	City, State, Zip:					
I hereby certify that the rules of the Oil Conservation Division I and the attached list of wells is true and complete to the best of New Operator Signature: Printed name: H. E. LEE Title: E-mail Address: Date: 3-N-02 Phone: 505-62	my knowledge and belief.					
Previous Operator: Previous Operator: Previous OPEAILIE Sun, Duc. Previous 173235 Signature: Printed Name: E-mail Address:	NMOCD Approval Signature: Printed Name: District: Date: SEP 1 6 2003					

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information:	New Operator Information:				
OGRID: 173 235 Name: PRAFRIE Sur, INC. Address: PO Box 8280 Address: City, State, Zip: Raswell, N.M.	Effective Date: New Ogrid: New Name: Address: Address: Address: City, State, Zip: 3-01-02				
and the attached list of wells is true and complete to the best of New Operator Signature: Printed name: H. E. LEE					
Previous operator complete below:	NMOCD Approval				
Previous Operator: Plaint Sun, Inc.	Signature: Lens W. Burn				
Previous 173235	Signature: Seen let Been Printed Name: Destruct Seepersons				
Signature: 19-(Lll	District:				
Printed Name: H98-7	Date: SEP 1 & 2003				
E-mail Address:					



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

October 26, 2004

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Division Bonding Records

Mr. Billee Taylor Gulf Insurance Company 101 S. Fourth Street Artesia, NM 88210

Re:

\$50,000 Blanket Plugging Bond Yeso Energy, Inc., Principal Gulf Insurance Company, Surety

Bond No. 58 96 33

Dear Mr. Taylor:

The New Mexico Oil Conservation Division hereby acknowledges your request for cancellation of the above-referenced blanket plugging bond. The bond cannot be released at this time as our records show that there are still wells under the bond.

The bond is hereby cancelled as to future liability effective **December 20, 2004**, as to any property or wells acquired, started or drilled after that date.

It should be noted, however, that the subject bond will remain in effect as to any property or wells acquired, started or drilled on or before **December 20, 2004**.

Sincerely,

DAVID K. BROOKS

Assistant General Counsel

David K. Burdes

DKB/dp

٠٠.

Oil Conservation Division - Hobbs, Artesia, Aztec

Yeso Energy, Inc. P.O. Box 2248

Roswell, NM 88202-2248

CMD:

ONGARD

10/27/04 14:49:49

OG6CBBD

CAPTURE BLANKET BONDS

OGODLP -TP8N

OGRID Identifier

: 221710 Bond Idn : 249286 Bond Status : A

Operator Name, Address : YESO ENERGY, INC.

PO BOX 2248

ROSWELL, NM 88202-2248

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount:

.00

Company OGRID Identifier: 25895

Company Name, Address

: GULF INSURANCE CO

PO BOX1771

DALLAS, TX 75221

Limited as to future Liability (Y/N): Y If Limited, End Date: 12-20-2004

Effective Date: 01-01-1900

Cancellation Date : 12-31-9999

Issuer Bond No: 589633

M0015: Table update is successful.

PF01 HELP

PF02

PF03 EXIT

PF04 GoTo

PF05

PF06 CONFIRM

PF10 NXTBOND PF11 PF07 PF08 PF09 PRINT PF12

Date: 10/27/2004 Time: 02:50:43 PM

BOND NOTICE OF NON-RENEWAL AND ELECTION TO CANCEL

COT S C 2004

OBLIGEE:

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPT. OIL CONSERVATION DIVISION 1220 S SAINT FRANCIS DR SANTA FE, NM 87504

YESO ENERGY INC PO BOX 2248 ROSWELL, NM 88202

Please take notice that Gulf Insurance Company elects to non-renew and cancel the below described bond.

Kind of bond:

OIL WELL DRILLING/PLUGGING

Bond number:

589633

License number:

Bond Amount:

\$50000.00

Principal:

YESO ENERGY INC PO BOX 2248 ROSWELL, NM 88202-2248

Cancellation to become effective sixty (60) days from the receipt of this notice or 12/22/2004, whichever is latest.

For Information, contact Gulf Insurance Company Surety Bond Department at (800)708-0589

Attorney-in-fact

For Gulf Insurance Company

Phone: 505-746-2796

43 OBLIGEE

J.S. WARD & SON, INC. 101 S FOURTH ST ARTESIA, NM 88210

589633

Wells Operated By YESO ENERGY, INC., 221710 October 20, 2004

Property	Well Name	Lease Type	ULSIK	OCD Unit	API	Wel Typ		Pool Name	Last Prod/Inj	Oil POD	Gas POD
32906	CONNIE C STATE #001	s	G-25-19S-28E	G	30-015-25366	/ 0	48900	OUTPOST;DELAWARE	07/04	626510	626530
	CONNIE C STATE #002	s	H-25-19S-28E	Н	30-015-02301	/ o	48900	OUTPOST;DELAWARE	07/04	626510	626530
	CONNIE C STATE #003	s	K-25-19S-28E	K	30-015-25587	′, °	48900	OUTPOST;DELAWARE	07/88	626510	626530
	CONNIE C STATE #004	s	B-25-19S-28E	B	30-015-25648	/ ; o	48900	OUTPOST;DELAWARE	01/89	626510	626530
•	CONNIE C STATE #017	s	D-25-19S-28E	D	30-015-02302	/ o	55520	SCANLON DRAW; QUEEN	07/04	626610	626630
32902	DALTON FEDERAL #001	F	H-29-17S-29E	Н	30-015-25259		28509 Burn	GRAYBURG JACKSON;SR-Q-G-SA 5 Dainating ?	07/04	582010	582030
32758	DOW B 28 FEDERAL #001	F	P-28-17S-31E	P	30-015-28676	10	74605	CEDAR LAKE; MORROW, EAST (GAS)	07/04	2817642	2817643
	DOW B 28 FEDERAL #001	F	P-28-17S-31E	P	30-015-28676	/ 0	96591	WILDCAT CEDAR LAKE; MISSISSIPPIAN	07/04	2818017	2818018
32913	GULF MCKAY FEDERAL #001	F	N-34-18S-32E	N	30-025-25471	0	50490	QUERECHO PLAINS;DELAWARE	07/04	2040010	2040030
32908	KEOHANE FEDERAL #001	F	7-6 -19S-30E	. М	30-015-04591	0	60920	TURKEY TRACK;QUEEN, EAST	08/04	1168510	1168530
32910	LAGUNA GRANDE #001	F	I-28-23S-29E	İ	30-015-21636	/ o	66002	EDDY UNDESIGNATED;GROUP	07/04	914710	914730
32911	LAMBCHOP 20 #001	P	B-20-24S-25E	В	30-015-27220	/ o	11540	CEDAR CANYON;DELAWARE			
32912	MORGAN FEDERAL #001	F	3-6 -10S-30E	С	30-005-20667	G	80980	MANY GATES; MORROW (GAS)	04/98	2818574	2818575
32909 ·	SHIRLEY KAY STATE #001	P	B-32-19S-31E	В	30-015-25855	/ o	29490	HACKBERRY;YATES-7 RVRS, NORTH		627010	627030
32904	STATE P #001	s	H-36-18S-29E	Н	30-015-03509	/ o	61020	TURKEY TRACK;7 RVRS-QU- GB-SA	08/01	930610	930630
	STATE P #002	s	G-36-18S-29E	G	30-015-10125	Vo.	61020	TURKEY TRACK;7 RVRS-QU- GB-SA	08/01	930610	930630
32907	STATE R #003	S	P-1 -19S-29E	P	30-015-03540	J •	60920	TURKEY TRACK;QUEEN, EAST	08/04	1168810	1168830
32903	TRACY 29 FEDERAL #001	F	O-29-17S-31E		30-015-28142 N	/ _G	74605	CEDAR LAKE;MORROW, EAST (GAS)	10/01	2818932	2818933

From Operator: CHI OPERATING INC, 4378 To Operator: YESO ENERGY, INC., 221710 Wells Selected for Transfer, Permit 1435 Permit Status: REVIEW

OCD District: Artesia

Property	Well Name	Lease Type		OCI Unit	- A P1		Pool : ID	Pool Name	Last Prod/Inj
24835	YATES STATE #001	S	K-10-21S-27E	K	30-015-20838	G.	73280 B	URTON FLAT;MORROW (PRO GAS)	05/88
	YATES STATE #001	S	K-10-21S-27E	K	30-015-20838	G	73360 B	URTON FLAT;STRAWN (PRORATED GAS) 05/88



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 14, 2003 -

Mr. H. E. "Gene" Lee Yeso Energy, Inc. P.O. Box 2248 Roswell, NM 88202-2248

Re:

\$50,000 Blanket Plugging Bond

Prairie Sun, Inc., Principal

Gulf Insurance Company, Surety

Bond No. 58 96 33

Dear Mr. Lee:

The New Mexico Oil Conservation Division hereby acknowledges receipt of and approves the rider to the above-captioned blanket plugging bond changing the name of principal to read:

YESO ENERGY, INC.

Sincerely,

DAVID K. BROOKS

Assistant General Counsel

DKB/dp

cc.

Oil Conservation Division - Hobbs, Artesia, Aztec

Gulf Insurance Company 101 South Fourth Street Artesia, NM 88210-2177

J. S. Ward & Son, Inc.



101 South Fourth Street (505) 746-2796 Artesia, New Mexico 88210-2177

Insurance Bonds

JUL 1 4 2003

July 10, 2003

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

Attention: Mrs. Dorothy Phillips:

Re: Prairie Sun, Inc. Bond No. 58 96 33 \$50,000 Blanket Plugging Bond to the State of New Mexico

> Bond No. 59 02 24 - Shirley Kay State #1 Bond No. 59 02 25 - Connie C State #3 Bond No. 0679801 - Connie C State #4 \$5,000 One-Well Plugging Bonds to the State of New Mexico

Dear Mrs. Phillips:

Enclosed please find completed Surety Riders, for the above captioned bonds, which change the name of the principal and the mailing address to read Yeso Energy, Inc., Post Office Box 2248, Roswell, New Mexico 88202-2248.

We trust you find these enclosures entirely in order and acceptable for filing.

Very truly yours,

J. S. Ward & Son, Inc. Dary Simon

SGS:esm

Enclosures - Riders

cc: Yeso Energy, Inc.

Post Office Box 2248

Roswell, New Mexico 88202-2248

Attention: Mr. H. E. "Gene" Lee

GULF INSURANCE COMPANY SURETY RIDER

To be attached to	and form a part of Bond N	<i>Jo.</i> 58	96 33		'n
the amount of <u>\$</u>	50,000 on behalf	ofPrairi	e Sun, Inc	•	
					B
Principal and ex	ecuted by <u>Gulf Insuran</u>	ce Company		as	
Surety in favor o Natural Resou Effective Date of	fthe State of New Mexices Department Oil Cond 12-22	-99	linerals & Division,	Original Santa Fe, Effective	New
Date of Change	06.01	-03			
				•	
In Consideration	of the mutual agreements	herein contai	ned, the Prin	cipal and the	?
	onsent to changing:			1	•
	.				
the name of	the Principal and mai	ling addres	s		:
					<u>-</u>
FROM:	Prairie Sun, Inc. Post Office Box 828 Roswell, New Mexico		0		
TO:	Yeso Energy, Inc. Post Office Box 224				
Nothing herein c	Roswell, New Mexico contained shall vary, alter or	88202 - 224 r extend any pi	8 rovision or co	ndition of this	3
bond except as h	nerein expressly stated.				
Signed, Sealed c	& Dated this 10th day of	July	20 <u>03</u> .		
·					
		<u>Gulf</u>	Insurance	Company	2
		1 /	Surety		
		by H	ay/Am	~	
			ims, Attorr	ney-in-Fact	Ē,

Mexi

GULF INSURANCE COMPANY HARTFORD, CONNECTICUT

POWER OF ATTORNEY

ORIGINALS OF THIS POWER OF ATTORNEY ARE PRINTED ON BLUE SAFETY PAPER WITH TEAL INK.

KNOW ALL MEN BY THESE PRESENTS: That the Gulf Insurance Company, a corporation duly organized under the laws of the State of Connecticut, having its principal office in the city of Irving. Texas, pursuant to the following resolution, adopted by the Finance & Executive Committee of the Board of Directors of the said Company on the 10th day of August, 1993, to wit:

"RESOLVED, that the President, Executive Vice President or any Senior Vice President of the Company shall have authority to make, execute and deliver a Power of Attorney constituting as Attorney-in-Fact, such persons, firms, or corporations as may be selected from time to time; and any such Attorney-in-Fact may be removed and the authority granted him revoked by the President, or any Executive Vice President, or any Senior Vice President, or by the Board of Directors or by the Finance and Executive Committee of the Board of Directors.

RESOLVED, that nothing in this Power of Attorney shall be construed as a grant of authority to the attorney(s)-in-fact to sign, execute, acknowledge, deliver or otherwise issue a policy or policies of insurance on behalf of Gulf Insurance Company.

RESOLVED, that the signature of the President, Executive Vice President or any Senior Vice President, and the Seal of the Company may be affixed to any such Power of Attorney or any certificate relating thereto by facsimile, and any such powers so executed and certified by facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond and documents relating to such bonds to which they are attached."

Gulf Insurance Company does hereby make, constitute and appoint

CHARLENE M. WARD

S. GARY SIMS

its true and lawful attorney(s)-in-fact, with full power and authority hereby conferred in its name, place and stead, to sign, execute, acknowledge and deliver in its behalf, as surety, any and all bonds and undertakings of suretyship, and to bind Gulf Insurance Company thereby as fully and to the same extent as if any bonds, undertakings and documents relating to such bonds and/or undertakings were signed by the duly authorized officer of the Gulf Insurance Company and all the acts of said attorney(s)-in-fact, pursuant to the authority herein given, are hereby ratified and confirmed.

The obligation of the Company shall not exceed five million (5,000,000) dollars.

IN WITNESS WHEREOF, the Gulf Insurance Company has caused these presents to be signed by any officer of the Company and its Corporate Seal to

be hereto affixed.

GULF INSURANCE COMPANY

STATE OF NEW YORK COUNTY OF NEW YORK

Lawrence P. Miniter **Executive Vice President**

On this 1st day of October, AD 2001, before me came Lawrence P. Miniter, known to me personally who being by me duly sworn, did depose and say: that he resides in the County of Bergen. State of New Jersey: that he is the Executive Vice President of the Gulf Insurance Company, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to the said instruments is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name, thereto by like order.

STATE OF NEW YORK COUNTY OF NEW YORK

SH CORPORATE E

WECTIC

ANGIE MAHABIR-BEGAZO Notary Public, State of New York No. 01MA6019988

Qualified in Kings County Commission Expires February 16, 2003

I, the undersigned, Senior Vice President of the Gulf Insurance Company, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force.

Signed and Sealed at the City of New York

Dated the 10th

George Biancardi Senior Vice President CMD :

ONGARD

07/14/03 15:58:58

OG6CBBD

CAPTURE BLANKET BONDS

OGODLP -TPJH

OGRID Identifier

: 221710 Bond Idn : 249286 Bond Status : A

Operator Name, Address : YESO ENERGY, INC.

PO BOX 2248

ROSWELL, NM 88202-2248

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount: 50000.00

Company OGRID Identifier: 25895

Company Name, Address : GULF INSURANCE CO

PO BOX1771

DALLAS, TX 75221

Limited as to future Liability (Y/N) : N If Limited, End Date :

Effective Date: 01-01-1900 Cancellation Date

: 12-31-9999

Issuer Bond No : 589633

M0015: Table update is successful.

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF10 NXTBOND PF11 PF07 PF08 PF09 PRINT PF12

Date: 7/14/2003 Time: 03:58:41 PM

NMPRC Corporation Information Inquiry

Public Regulation Commission

7/9/2003

• Follow this link to start a new search.

YESO ENERGY, INC.

SCC Number:

2260271

Tax & Revenue Number:

Incorporation Date:

JUNE 13, 2002, in NEW MEXICO

Corporation Type:

IS A DOMESTIC PROFIT

Corporation Status:

IS ACTIVE

Good Standing:

In GOOD STANDING through 3/15/2006

Purpose:

OIL & GAS EXPLORATION

CORPORATION DATES

Taxable Year End Date: 12/31/05

Filing Date:

09/18/02

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

12/20/02

Name Change:

Purpose Change:

MAILING ADDRESS

P O BOX 2248 ROSWELL, NEW MEXICO 88202-2248

PRINCIPAL ADDRESS

3103 YESO RD ROSWELL NEW MEXICO 88201

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

CORPORATION SERVICE COMPANY

125 LINCOLN AVENUE SUITE 223 SANTA FE NEW MEXICO 87501

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President

HODGES, J.L.

Vice President

Secretary

Treasurer

DIRECTORS

Date Election of Directors: 10/16/02

HOGES, J.L.,



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

CHARLENE M. WARD or S. GARY SIMS or JOHN C. KNIGHT

ARTESIA, NEW MEXICO

its true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship. , not to exceed \$250,000.00 or any bond where the penalty is not stated in the bond form. authority is granted where the attorney in fact is a party at interest in the bond.

The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Sonior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Attorneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surely, and as its act and deed, any and all bonds and undertakings of surelyship and other documents that the ordinary course of surely business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to altest to the signature of the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board of Directors.*

This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointment of agents for the service of process in any jurisdiction, state or lederal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall oon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the ittorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."

> the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this , 19_{9 1}-April 12

, 19 $q\,1\,$, before me, a Notary Public of the State and County aforesaid, residing therein, duly commissioned onally came line above named officer of GULF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which executed the forgoing instrument; that he knows the scal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his

re as, such officer were affixed and subscribed to the said instrument by the authority and direction of said compan-

SS

30th

June

CERTIFICATE

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the solutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date foregoing Power of Attorney authorized to execute this Power of Attorney.

reunio subscribed my name and affixed the corporate, seal of Gulf Insurance Company this 22nd day of December

R. Beard Public

. 19 9 9

I Rolling Michel

Form O & G B-B Adopted 6-17-77 Revised 10-20-89

STATE OF NEW MEXICO

\$50,000 BLANKET PLUGGING BOND

BOND NO. 58 96 33

File with Oil Conservation Division, P. O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That	Prai	rie Sun,	Inc.		,	KAN KAN XAMX	KXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	·			New	Mexico		with its
principal office	in the city	of Ro	swell	, Sta	te of Ne	ew Mexico	,
and authorized	to do t	ousiness in	the State	of New	Mexico),	as PRINCIP	AL, and
Gulf Ins	surance C	Company	, а	corporation	organized	and existing	under the
laws of the State	of	Missou	ri	<u> </u>	and author	ized to do bu	siness in
the State of New	Mexico, as	SURETY, are he	ld firmly bou	ınd unto the	State of A	New Mexico, fo	r the use
and benefit of t	he Oll Conse	rvation Divisi	on of New Me	xico pursua	nt to Secti	on 70-2-12, N	ew Mexico
Statutes Annotat	ed, 1978 Com	pilation, as	amended, in	the sum of	Fifty Thou	sand Dollars	(\$50,000)
lawful money of	the United	States, for t	he payment	of which, w	vell and to	ruly to be ma	ade, said
PRINCIPAL and SU	RETY hereby	bind themselve	es, their su	ccessors and	i assigns,	jointly and s	everally,
firmly by these p	resents.						

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO_2) gas leases, or helium gas leases or brine mineral leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases or brine mineral leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or operate such well, or such wells started by others on land embraced in said State oil and gas leases or brine minerals, or carbon dioxide (CO₂) gas leases, or helium gas leases or brine mineral leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, brine and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

Signed, Sealed and Dated this 22 day of December 1999

millas

Prairie Sun, Inc.	Gulf Insurance Company
PRINCIPAL Post Office Box 8280	SURETY 101 South Fourth Street
Roswell, New Mexico 88202	<u> Artesia. New Mexico 88210</u>
Address	Address *
By Mahan L. Fle	S. Gary Attorney-In-Fact Sims
Signature President	S. Gally Actorney-III-ract Slins
Title	
(Note: Principal, if corporation, affix	(Note: Corporate surety affix corporate seal
corporate seal here.)	here.)
ACKNOWLEDGEMENT	FORM FOR NATURAL PERSONS
STATE OF) ss.	and the second s
On thisday of, to me	, 19 , before me personally appeared known to be the person (persons) described in and who
executed the foregoing instrument and ack	nowledged that he (they) executed the same as his (their)
free act and deed. IN WITNESS WHEREOF, I have hereunto so	et my hand and seal on the day and year in this certificate
first above written.	
	Notary Public
My Commission Expires	
ACKNOWLEDGEME	NT FORM FOR CORPORATION
STATE OF New Mexico	
COUNTY OF Chaves	
On this 22 nd day of Dece	mber, 1999, before me personally appeared
, t	o me personally known who, being by me duly sworn, did say
	Prairie Sun, Inc. and that the fore-
	t to be the free act and deed of said corporation. et my hand and seal on the day and year in this certificate
first above written.	letter of the state of the stat
	Rotary Public
9/2 7th 200 3 My Commission Expires	
rry Commission expires	<u> </u>
ACKNOWLEDGEMENT FORM	FOR CORPORATE SURETY
X7 X6	
COUNTY OF Eddy) ss.	
221	
	ther , 1999, before me appeared S. Gary Sims crown, who, being by me duly sworn, did say that he is
Attorney-in-Fact of	Gulf Insurance Company and that
	sealed on behalf of said corporation by authority of its instrument to be the free act and deed of said corporation.
	eet my hand and seal on the day and year in this certificate
ALISE GOUVE WEIGTER.	Edwina M. Branlett
07-10-01	Notary Public OFFIcial SEAL
My Commission Expires	EDWINA M. BRAMLETT NOTARY PUBLIC STATE OF NEW MEXICO
(Note: Corporate surety attach power of a	My Commission Expires (* 10-0)
A	PPROVED BY:
OI	IL CONSERVATION DIVISION OF NEW MEXICO
•	
Ву	
	r:

Phillips, Dorothy

From: LeeConInc@aol.com

Sent: Monday, June 23, 2003 12:00 AM

To: dphillips@state.nm.us

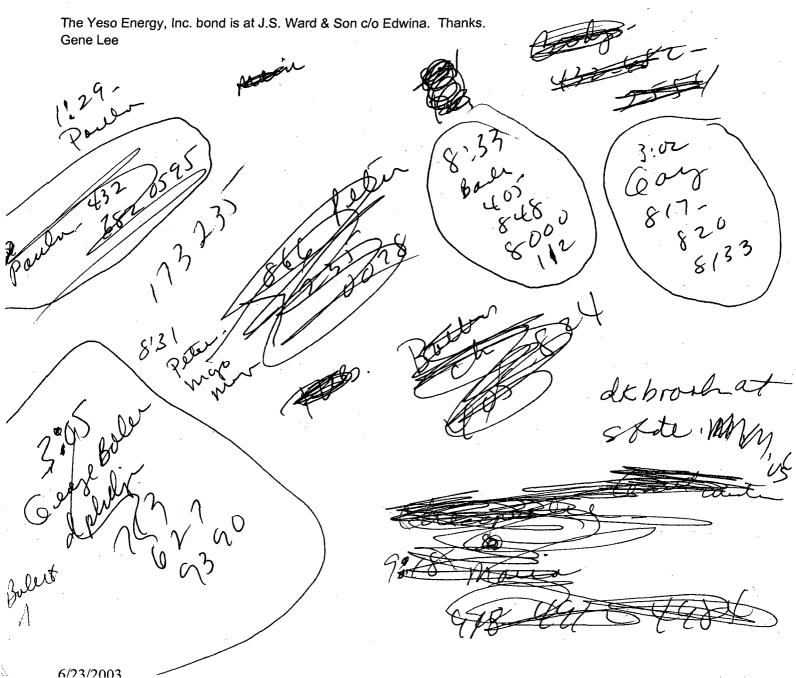
Subject: C104b

Dorothy,

I am submitting a C104b to change to Yeso Energy, Inc. from Prairie Sun, Inc. Please send list. Thanks, Gene Lee.

I am also needing list for Change of Operator from Burns Operating Co to Yeso Energy, Inc. for the Dow "B" 28 Fed. #1 well. API #30-015-28676.

Thanks Gene Lee



David,

Prairie Sun, Inc. is changing their name to Yeso Energy, Inc.

Is this indeed a name change?

Osh for corporate documents.

Probably a merger not yet

Probably a merger but that is

Pilol where lation -

CONTINUATION CERTIFICATE

November 12, 2001

California de la Califo

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NM STATE LAND OFFICE OIL CONSERVATION DIVISION 2040 S PACHECO SANTA FE, NM 87505

PRAIRIE SUN INC PO BOX 8210 ROSWELL, NM 88202

Term: 12/22/2001 to 12/22/2002

Bond number: 589633

Kind of bond: OIL WELL LEASE

Amount of bond:

\$50000.00

Premium:

\$500.00

In consideration of the anniversary premium for the above term, it is hereby understood and agreed that said bond is to continue in full force and effect until 12/22/2002 unless otherwise specified in writing.

Said bond is a continuation of and not in addition to all terms and conditions of the original bond, including, but not limited to, the aggregate penal amount, and is distinctly not to be considered cumulative.

Nothing herein contained shall be held to vary, alter, waive or extend any of the terms, conditions, or limitations of the above mentioned bond, other than as stated above.

SIGNED, SEALED & DATED this 12th day of November, 2001.

Address all correspondence relating to this notice to:

GULF INSURANCE COMPANY 110 WEST "A" STREET SUITE 1805 SAN DIEGO, CA 92101

Attorney-in fact

For Gulf Insurance Company

Agent/Broker:

J.S. WARD & SON, INC. 101 S FOURTH ST ARTESIA, NM 88210

43 OBLIGEE

PRAIRIE SUN INC PO BOX 8210 ROSWELL, NM 88202 Ed, changed the new address for Prairie Sun, Inc. on ONGARD and he said that is all that is required 2/5/99.

J. S. Ward & Son, Inc.



101 South Fourth Street (505) 746-2796 FAX (505) 746-4244 Artesia, New Mexico 88210-2195

February 3, 1999



State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe. New Mexico 87505

Attention: Mrs. Dorothy Phillips

Re: Prairie Sun, Inc.
Bond No. 58 93 92
\$50,000 Blanket Plugging Bond
to the State of New Mexico

Dear Mrs. Phillips:

Enclosed please find a completed Change In Address of Principal Rider for the above captioned bond. This rider amends the principal's mailing address to read 3103 Yeso Road, Roswell, New Mexico 88201.

We trust you find this enclosure entirely in order and acceptable for filing.

Very truly yours,

J. S. Ward & Son, Inc.

SGS:emb

Enclosure - Change Rider

cc: Prairie Sun, Inc. 3103 Yeso Road

Roswell, New Mexico 88201

Attention: Mr. H. E. Gene Lee - Copy of Rider

cc: Gulf Insurance Company

Dallas, Texas

Attention: Mrs. Faye Elerson - Copy of Rider

OVER 60 YEARS



CHANGE IN ADDRESS OF PRINCIPAL RIDER

To be attached to and form a part of Bond NO. 58 93 92 in the
amount of \$ 7,500.00issued by Gulf Insurance Company
on behalf of Prairie Sun, Inc.
in favor of State of New Mexico Energy, Minerals & Natural Resources Department, Oil Conservation Division, Santa Fe, New Mexico
It is understood and agreed that the bond described above is hereby
modified so as to state the address of the Principal therein as
3103 Yeso Road, Roswell, New Mexico 88201
instead of 2800 North Main Street, Roswell, New Mexico 88201
5 and Star December 20 1000
from and after December 29, 1998
It is further expressly understood and agreed that the aggregate liability
of the Company under said bond to the obligee herein mentioned shall not
exceed the amount stated above.
Signed, sealed, and dated this $29^{\frac{1}{12}}$ day of $Dec.$,19 98
Prairie Smn, Inc., ()
By: 1 Santa L. Let (Seal)
Principal President
GULF INSURANCE COMPANY
By: May Jim
S. Gary Sims, Attorney-in-fact

Surety's Address & Phone Number: P. O. Box 1771 Dallas, Tx 75221 (214) 650 2800



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

CHARLENE M. WARD or S. GARY SIMS or JOHN C. KMIGHT

ARTESIA, NEW MEXICO

ils true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship. , not to exceed \$250,000.00 or any bond where the penalty is not stated in the bond form. authority is granted where the attorney in fact is a party at interest in the bond.

The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Sonior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Atterneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surely, and as its act and deed, any and all bonds and undertakings of surelyship and other documents that the ordinary course of surely business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to attest to the signature of the Prosident, or any Senior Vice President, or any Vice President, or the Secrotary, or any Assistant Secrotary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board

This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be effixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointment of agents for the service of process in any jurisdiction, state or tederal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall ipon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the ttorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."

of, the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this

April 12

30th

And wo.

And which

And which

And which

And which

And who

And , 190] , before me, a Notary Public of the State and County aforesaid, residing therein, duly commissioned nally cannot have named officer of GUCF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which axecused the foregoing instrument; that he knows the soal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his ignature as such officer were affixed and subscribed to the said instrument by the authority and direction of said compa

June

CERTIFICATE

. 19 92

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the plutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date

foregoing Power of Attorney authorized to execute this Power of Attorney.

hereunio subscribed my name and allixed the corporate seal of Gulf Insurance Company this $29 {
m th}$ day of ${
m December}$

Is Rolling Richel



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January $\stackrel{1}{\cancel{20}}$, 2000

Ms. Sandra L. Lee, President P.O. Box 8280 Roswell, NM 88202

Re: \$50,000 Blanket Plugging Bond

Prairie Sun, Inc., Principal

Gulf Insurance Company, Surety

Bond No. 58 96 33

Dear Ms. Lee:

Sincerely

The New Mexico Oil Conservation Division hereby approves the above-captioned blanket plugging bond.

RAND CARROLL

Legal Counsel

RC/dp

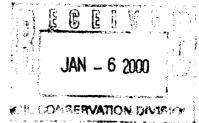
cc: Oil Conservation Division - Hobbs, Artesia, Aztec

Gulf Insurance Company 101 South Fourth Street Artesia, NM 88210 J. S. Ward & Son, Inc.



101 South Fourth Street (505) 746-2796 FAX (505) 746-4244 Artesia, New Mexico 88210-2195

January 4, 2000



Insurance Bonds

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505-5472

Attention: Mrs. Dorothy Phillips

Re: Prairie Sun, Inc.

Bond No. 58 96 33

\$50,000 Blanket Plugging Bond to the State of New Mexico

Dear Mrs. Phillips:

Enclosed please find the captioned bond, through Gulf Insurance Company, which we trust you find in order and acceptable for filing.

After acceptance of this bond, may we please have termination of Bond No. 58 93 92, through Gulf Insurance Company as the well can now be covered under the blanket bond.

Very truly yours,

J. S. Ward & Son, Inc.

By S. Day Simons

SGS:emb

Enclosure

cc: Prairie Sun, Inc.

Attention: Mr. H. E. "Gene" Lee

Post Office Box 8280

Roswell, New Mexico 88202-8280

(Copy of Bond Enclosed)

2895

BOND ACTION TAKEN

	ASSIGNED _	113	235	
CALLED	DISTRICT	Blake	5	
API #				
ONGARD				٠.
LETTER				
CARD			***************************************	
LABEL _		f		
RIDER _				,
IDN	248625	,		

WELLS INVOLVED IN OPERATOR CHANGE FINAL LIST WITH C-104A

JUL 17, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

32500 LAMBCHOP 20 #001	24451 LAGUNA GRANDE #001	28169 SHIRLEY KAY STATE #001	25298 KEOHANE FEDERAL #001	26633 STATE R #003	28168 CONNIE C STATE #001 CONNIE C STATE #002 CONNIE C STATE #003 CONNIE C STATE #004 CONNIE C STATE #017	24349 KEOHANE C FEDERAL #002	26957 STATE P #001 STATE P #002	24347 TRACY 29 FEDERAL #001	24452 DALTON FEDERAL #001	OCD DISTRICT: ARTESIA PROP- ERTY WELL NAME	PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.
B-20-24S-25E	I-28-23S-29E	B-32-19S-31E	7-06-19S-30E	P-01-19S-29E	G-25-19S-28E H-25-19S-28E K-25-19S-28E B-25-19S-28E D-25-19S-28E	P-21-18S-31E	H-36-18S-29E G-36-18S-29E	O-29-17S-31E	Н-29-178-29Е	ULSTR	
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30-015-27220	30-015-21636	30-015-25855	30-015-04591	30-015-03540	30-015-25366 30-015-02301 30-015-25587 30-015-25648 30-015-02302	30-015-26986	30-015-03509 30-015-10125	30-015-28142	30-015-25259	API	NEW OPERATOR:
0	O 66002 EI	O 29490 H	0 60920 T	0 60920 т	0 48900 OL 0 48900 OL 0 48900 OL 0 48900 OL 0 55520 SC	O 56439 SH	O 61020 TU O 61020 TU	G 74605 CE	O 28509 GF	E E E E E E E E E E E E E E E E E E E	
	EDDY UNDESIGNATED; GROUP 1	HACKBERRY;YATES-7 RVRS, NORTH	TURKEY TRACK; QUEEN, EAST	TURKEY TRACK; QUEEN, BAST	OUTPOST; DELAWARE OUTPOST; DELAWARE OUTPOST; DELAWARE OUTPOST; DELAWARE SCANLON DRAW; QUEEN	SHUGART;YATES-7RS-QU-GRAYBURG	TURKEY TRACK;7 RVRS-QU-GB-SA TURKEY TRACK;7 RVRS-QU-GB-SA	CEDAR LAKE; MORROW, EAST (GAS)	RAYBURG JACKSON;SR-Q-G-SA	POOL NAME	
	02-2002		09-2001	04-2001	02-2002 02-2002 07-1988 01-1989 11-2001	07-1992	08-2001 08-2001	10-2001	02-2002	LAST PROD/INJ	

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JUL 17, 2003

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PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

OCD DISTRICT: HOBBS PROP-ERTY WELL NAME 24395 MORGAN FEDERAL #001 3-06-10S-30E C ULSTR OCD UNIT LTR API 30-005-20667 G 80980 MANY GATES; MORROW (GAS) TYPE ID POOL NAME

24266 GULF MCKAY FEDERAL #001

N-34-18S-32E N

30-025-25471 O 50490 QUERECHO PLAINS; DELAWARE

02-2002

04-1998

LAST PROD/INJ

WELLS INVOLVED IN OPERATOR CHANGE FINAL LIST WITH C-104A

NEW OPERATOR:

JUL 17, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

OCD DISTRICT: SANTA FE

32028 RANDALS #006 RANDALS #007 F-	30482 ANNA KATHERYN #002	32028 RANDALS #005 D-	30921 JOHN DAVID #001 G- JOHN DAVID #002 J-	30482 ANNA KATHERYN #001 L-	PROP- ERTY WELL NAME
P-30-10N-27E F-29-20N-27E	D-30-10N-27E	D-20-10N-27E D	G-19-10N-27E J-19-10N-27E	L-19-10N-27E L	ULSTR
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30-037-20056 30-037-20057	30-037-20052	30-037-20055	30-037-20053 30-037-20054	30-037-20051. G	API
์ ด ด	ଜ	ଜ	ជ ជ	G	WELL POOL TYPE ID P
					LAST ID POOL NAME PROD/INJ

Phillips, Dorothy

From:

LeeConInc@aol.com

Sent:

Tuesday, June 24, 2003 10:59 PM

To:

DPHILLIPS@state.nm.us

Subject: Re: C104b

I am sorry. It is change of Operator from Prairie Sun to Yeso Energy, Inc. They are two separate and different corporations. Sorry bout that. I am also wanting to change Operator on Several of the wells listed on Prairie Sun, Inc. to Jim Pierce.

They are the Keohane #1 the State P wells the State R well.
Total of 4 wells.

All other wells can then be transferred to Yeso Energy, INc.

The Keohane #1, State P wells and State R wells were sold to Jim Pierce. Thanks. Gene Lee

adrila, mak

WELLS INVOLVED IN OPERATOR CHANGE FINAL LIST WITH C-104A

JUN 23, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 50589 BURNS OPERATING

NEW OPERATOR:

OCD DISTRICT: ARTESIA

03-2001	O 96591 WILDCAT CEDAR LAKE; MISSISSIPPIAN 03-2001	30-015-28676 O 96591	in in	P-28-17S-31E	20887 DOW B 28 FEDERAL #001
05-2002	O 74605 CEDAR LAKE;MORROW, EAST (GAS) 05-2002	30-015-28676 O 74605	A A	P-28-17S-31E	DOW B 28 FEDERAL #001
LAST PROD/INJ	POOL ID POOL NAME	API TYPE	OCD UNIT LTR A:	ULSTR	PROP- ERTY WELL NAME

WELLS INVOLVED IN OPERATOR CHANGE INITIAL LIST FOR OPERATOR VALIDATION

JUL 9, 2003

If all wells and completions on this list are not part of this transfer, send this list to the appropriate OCD District Office with exceptions noted and supporting paperwork so corrections can be made. If this list agrees with your records and bonding requirements are satisfied, contact OCD in Santa Fe for a final list to submit to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR:

OCD DISTRICT: ARTESIA

26957 STATE P #001 STATE P #002 PROP-26633 STATE R #003 25298 KEOHANE FEDERAL #001 ERTY WELL NAME H-36-18S-29E G-36-18S-29E ULSTR P-01-19S-29E P 7-06-19S-30E M OCD UNIT LTR API മജ 30-015-03540 O 60920 TURKEY TRACK; QUEEN, EAST 30-015-04591 O 60920 TURKEY TRACK; QUEEN, EAST 30-015-03509 30-015-10125 TYPE TIEW O 61020 TURKEY TRACK;7 RVRS-QU-GB-SA O 61020 TURKEY TRACK;7 RVRS-QU-GB-SA TOOL ID POOL NAME HERE HEROSOBE BEREEFERS BEREEFERS 08-2001 08-2001 04-2001 09-2001 PROD/INJ LAST ADDITIONAL MINIMUM IF INDICATED, ADDITIONAL ADV. DISTRICT BOND REQU OF WELL DEPTH 5,000

I E-MAILED FINAL LIST WITHOUT WELLS SOLD TO JIM PIERCE

I E-MAIL THE TWO WELLS PURCHASED FROM BURNS

I APPROVED BLANKET RIDER AND 3 ONE-WELL RIDERS CHANGING NAME FROM PRAIRIE SUN TO YESO.

HAVE RELEASED ONE-WELLS.
ONGARD WILL NOT LET ME RELEASE
BLANKET UNTIL CHANGE OF
OPERATOR IS COMPLETE.

HAVE TO CHECK WITH ROY, ARTESIA AND HOBBS TO SEE WHEN IT IS COMPLETED.

WELLS INVOLVED IN OPERATOR CHANGE FINAL LIST WITH C-104A

NEW OPERATOR:

JUL 14, 2003

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PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

OCD DISTRICT: ARTESIA

POOL NAME

WELLS INVOLVED IN OPERATOR CHANGE FINAL LIST WITH C-104A

NEW OPERATOR:

JUL 14, 2003

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are satisfied, submit this list to the OCD District with your PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

OCD DISTRICT: HOBBS PROPERTY WELL NAME 24266 GULF MCKAY FEDERAL #001 24395 MORGAN FEDERAL #001 UNIT WELL POOL NAME
ULSTR LTR API TYPE ID POOL NAME N-34-18S-32E N 3-06-10S-30E C OCD UNIT LTR API 30-005-20667 G 80980 MANY GATES; MORROW (GAS) 30-025-25471 O 50490 QUERECHO PLAINS; DELAWARE LAST PROD/INJ 02-2002 04-1998

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OCD DISTRICT: SANTA FE

30921 JOHN DAVID #001 JOHN DAVID #002 30482 ANNA KATHERYN #001 PROP-ERTY WELL NAME 32028 RANDALS #006 RANDALS #007 30482 ANNA KATHERYN #002 32028 RANDALS #005 D-20-10N-27E D G-19-10N-27E G J-19-10N-27E J P-30-10N-27E P F-29-20N-27E F D-30-10N-27E D ULSTR L-19-10N-27E L OCD UNIT LTR API 30-037-20056 G 30-037-20057 G 30-037-20055 G 30-037-20053 G 30-037-20054 G 30-037-20051 G 30-037-20052 G HYPE WELL POOL ID POOL NAME PROD/INJ LAST