



PROPOSED REPEAL OF NMSA 1978 72-12-1.3

Temporary Use Permits for Groundwater

2019 Legislative Session

Commissioner Aubrey Dunn

Existing Statute

West's New Mexico Statutes Annotated
Chapter 72. Water Law (Refs & Annos)
Article 12. Underground Waters (Refs & Annos)

N. M. S. A. 1978, § 72-12-1.3

§ 72-12-1.3. Underground public waters; temporary uses

Currentness

If a person, firm, corporation or the state desires to use underground public water in an amount not to exceed three acre-feet for a definite period of not to exceed one year in prospecting, mining or construction of public works, highways and roads or drilling operations designed to discover or develop the natural mineral resources of the state, only the application referred to in Section 72-12-3 NMSA 1978 shall be required. Separate application shall be made for each proposed use, whether in the same or in different basins. Upon the filing of an application, the state engineer shall make an examination of the facts and, if the proposed use will not permanently impair any existing rights of others, the state engineer shall grant the application. If the state engineer finds that the proposed use sought will permanently impair such rights, there shall be advertisement and hearing as provided in the case of applications made under Section 72-12-3 NMSA 1978.

Credits

L. 2003, Ch. 298, § 4.

NMSA 1978, § 72-12-1.3, NM ST § 72-12-1.3

Current through the end of the Second Regular Session of the 53rd Legislature (2018).

End of Document

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OSE Implementation Guide

MEMORANDUM

To: F. H. Hennighausen

From: D. E. Gray *D.E.G.*

Subject: Appropriation of Water for Oil Well Drilling Purposes
(75-11-1)

1. Your request for guidance in the number of permits that could be granted to appropriate water from the same well in any year for oil well drilling purposes was discussed with Steve this date.
2. It was concluded that no more than three (3) such permits of 3 acre feet each should be granted.
3. In order to have administrative control over the appropriations the following criteria should be observed for well permits for all discovery and public work uses described in the final paragraph of 75-11-1:
 - a. No more than one permit can be exercised at a time.
 - b. A permit will be granted for a period of one year to appropriate water for each specified use, but the appropriation shall not exceed 3 acre feet.
 - c. The permit shall automatically terminate one year from the approval date, upon completion of the specified use, or upon the use of 3 acre feet whichever comes first.
 - d. The appropriation for each use shall be measured by a totalizing meter.

for different oil wells.

I-B-3 APPLICATIONS FOR DOMESTIC, STOCK, EXPLORATORY, WATER FOR OIL WELLS,
CONSTRUCTION OF PUBLIC WORKS, HIGHWAYS, ETC.

GENERAL:

Domestic permits may be granted for domestic and sanitary purposes for household or commercial enterprises such as restaurants, trading posts or tourist courts. It is not intended to be part of a municipal or quasi-municipal use. Any requirement above 3 acre feet for such purpose will have to be offset by transferring rights from some other use. When such permits are granted for other than household use or more than one residence on one well, a meter shall be required. When more than one household is served the total use per well shall be limited to no more than one acre of noncommercial trees, lawn or garden and a total appropriation of 3 acre feet per annum.

Permits granted under 75-11-1 cannot be granted in the name of a subdivider, real estate broker, contractor or well driller. They will be granted only in the name of the ultimate user of the well.

In the event two or more wells are tied into the same distribution system, the withdrawal from each well shall be metered and the total appropriation shall be limited to 3.0 acre feet per annum. The total irrigation from the distribution system shall be limited to one acre of noncommercial trees, lawn or garden irrespective of the number of domestic wells tied into the system. Exposed water surface area (swimming pools, sewage lagoons, etc.) shall be included in the one acre limitation on an equivalent consumptive use basis; that is, the evaporation from the exposed water surface area plus the c. u. from the irrigation of trees, lawn or garden shall not exceed the c. u. that would result from the irrigation of one acre of noncommercial trees, lawn or garden in the area.

This criteria in no way authorizes the use of water, even 3 acre feet per annum or under, for industrial processes or similar uses where water is to be used for other than domestic or sanitary purposes.

It shall be necessary to obtain a permit from the State Engineer to appropriate ground water from an irrigation well for domestic and livestock use (this can be a provision in the original irrigation permit). The total permitted use from any one irrigation well shall not exceed 3 acre feet per annum for domestic and/or stock use.

In the Roswell Basin credits, or debits, for domestic and stock uses cannot be carried from one year to the next, and thus be computed as part of a five-year total use. If the domestic and/or stock use is measured by the irrigation meter, the amount reasonably required but not exceeding 3 acre feet per annum, whichever is the lesser, shall be allowed in tabulating the total use. The domestic outlet may be placed before the irrigation meter if only one house is served and the waterline (to the house) does not exceed one-inch inside diameter.

Permits may be granted for a maximum of 3 acre feet of metered water for a definite period of not to exceed one year in prospecting, mining or

construction of public works, highways and roads, or drilling operations designed to discover or develop the natural mineral resources of the state. This also is for more or less isolated locations and is not intended to include commercial sale of water or the simultaneous combination of such appropriations in one well. No more than one such use shall be made from any well at one time and a separate application shall be required for each use, project, or oil well. No more than three separate uses shall be permitted from any one water well in the period of one year. The appropriation shall be measured by a totalizing meter and the permit will automatically terminate one year from the approval date, upon completion of the specified use, or upon the use of 3 acre feet whichever comes first.

Ref: Memo D. E. Gray - 6/7/71
Memo " " " 1/9/73
Memo " " " 11/12/73

OSE District II
Temporary Use Permits

NOTE: Cells shaded in green indicate wells are located on state trust land

WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
C 04245	C-02395	2018-05-18	Jackie Brown	Jackie Brown	Fracing Chisholm's well (phase 3)
C 04244	C-02395	2018-05-18	Jackie Brown	Jackie Brown	Fracing Chisholm's well (phase 2)
C 04243	C-02395	2018-05-18	Jackie Brown	Jackie Brown	Fracing Chisholm's well (phase 1)
C 04219	C 00109	2018-03-29	James B. Kenney	James B. Kenney	Mewbourne Wolfman 54WOLI (Phase 2)
C 04214	C 00098	2018-03-26	James B. Kenney	James B. Kenney	Mewbourne Wolfman 54WOLI (Phase 1)
C 04207	C 04085 POD1	2018-03-02	B&R Trucking	Mike Stapleton, LLC (Agent)	Matador Jim Tom Lontos (Phase 3)
C 04206	C 04085 POD1	2018-03-02	B&R Trucking	Mike Stapleton, LLC (Agent)	Matador Jim Tom Lontos (Phase 2)
C 04205	C 04085 POD1	2018-03-02	B&R Trucking	Mike Stapleton, LLC (Agent)	Matador Jim Tom Lontos (Phase 1)
C 04194	C 03917 POD1	2018-01-22	Mark & Annette Mclroy	A.J. Olsen (Attorney)	EOG Mars Frack Pit Project (Phase 3)
C 04193	C 03917 POD1	2018-01-22	Mark & Annette Mclroy	A.J. Olsen (Attorney)	EOG Mars Frack Pit Project (Phase 2)
C 04192	C 03917 POD1	2018-01-22	Mark & Annette Mclroy	A.J. Olsen (Attorney)	EOG Mars Frack Pit Project (Phase 1)
C 04185	C 00100 A	2017-12-13	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Annabelle (Phase 3)
C 04184	C 00100 A	2017-12-13	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Annabelle (Phase 2)
C 04183	C 00100 A	2017-12-13	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Annabelle (Phase 1)
C 04179	C 03767 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 3)
C 04178	C 03767 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 2)
C 04177	C 03767 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 1)
C 04176	C 03766 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 3)
C 04175	C 03766 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 2)
C 04174	C 03766 POD1	2017-12-08	Caza Operating, LLC	Water Spur LLC (J.D. Rose)	Caza Forehand Ranch 22 (Phase 1)
C 04167	C 00155 A	2017-11-29	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 3?)
C 04166	C 00155 A	2017-11-29	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 2)
C 04165	C 00155 A	2017-11-29	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 1)
C 04164	C 00291	2017-11-28	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 3)
C 04163	C 00291	2017-11-28	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 2)
C 04162	C 00291	2017-11-28	Matador Resources Company	Brooks Verschoyle	Matador Tom Walters Well (Phase 1)
C 04157	C 00513	2017-10-05	COG Operating, LLC	Kristin Deal, Select Energy Services	COG Operating Road Runner (Phase 3)
C 04156	C 00513	2017-10-05	COG Operating, LLC	Kristin Deal, Select Energy Services	COG Operating Road Runner (Phase 2)
C 04153	C 00513	2017-10-05	COG Operating, LLC	Kristin Deal, Select Energy Services	COG Operating Road Runner (Phase 1)
C 04155	C 00513 S	2017-10-05	Mewbourne Oil Co.	Kristin Deal, Select Energy Services	Mewbourne Devon DEVON 12 1 W2P1 FEE COM #001H (Phase 3)
C 04154	C 00513 S	2017-10-05	Mewbourne Oil Co.	Kristin Deal, Select Energy Services	Mewbourne Devon DEVON 12 1 W2P1 FEE COM #001H (Phase 2)
C 04152	C 00513 S	2017-10-05	Mewbourne Oil Co.	Kristin Deal, Select Energy Services	Mewbourne Devon DEVON 12 1 W2P1 FEE COM #001H (Phase 1)
C 04149	C 04149 POD1	2017-09-13	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Forty Niner Ridge Unit (Phase 3)
C 04148	C 04148 POD1	2017-09-13	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Forty Niner Ridge Unit (Phase 2)
C 04146	C 04018 POD1	2017-09-11	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Forty Niner Ridge Unit (Phase 1)
C 04143	C 04126 POD1	2017-08-23	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Energy C State 16 #003H (Phase 3)
C 04142	C 04126 POD1	2017-08-23	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Energy C State 16 #003H (Phase 2)
C 04141	C 04126 POD1	2017-08-23	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Energy C State 16 #003H (Phase 1)

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WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
C 04140	C 03614 POD1	2017-08-22	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Devon Emerald PWU 20 22 #012H (Phase 3)
C 04139	C 03614 POD1	2017-08-22	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Devon Emerald PWU 20 22 #012H (Phase 2)
C 04138	C 03614 POD1	2017-08-22	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Devon Emerald PWU 20 22 #012H (Phase 1)
C 04137	C 01246 ACPOD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 3)
C 04136	C 01246 ACPOD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 2)
C 04135	C 01246 ACPOD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 1)
C 04134	C 04113 POD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 3)
C 04133	C 04113 POD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 2)
C 04132	C 04113 POD2	2017-08-21	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 1)
C 04131	C 04076 POD1	2017-08-18	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX C State 16 #002H (Phase 3)
C 04130	C 04076 POD1	2017-08-18	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX C State 16 #002H (Phase 2)
C 04129	C 04076 POD1	2017-08-18	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX C State 16 #002H (Phase 1)
C 04124	C 03836 POD1	2017-08-02	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Devon 12 1 W2PI Fee COM #001HJ (Phase 3)
C 04123	C 03836 POD1	2017-08-02	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Devon 12 1 W2PI Fee COM #001HJ (Phase 2)
C 04122	C 03836 POD1	2017-08-02	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Devon 12 1 W2PI Fee COM #001HJ (Phase 1)
C 04119	C 04117 POD1	2017-07-20	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 3)
C 04118	C 04117 POD1	2017-07-20	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 2)
C 04117	C 04117 POD1	2017-07-19	Jerry & Betty Lackey		Thunder Run Quarry (gravel washing) and Undetermined O&G (Phase 1)
C 04116	C 04046 POD1	2017-07-18	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 29-32 Fed 1H (Phase 3)
C 04115	C 04046 POD1	2017-07-18	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 29-32 Fed 1H (Phase 2)
C 04114	C 04046 POD1	2017-07-18	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 29-32 Fed 1H (Phase 1)
C 04112	C 04041 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 28-33 Fed 1H (Phase 3)
C 04111	C 04041 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 28-33 Fed 1H (Phase 2)
C 04110	C 04041 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Chisholm Cottonwood 28-33 Fed 1H (Phase 1)
C 04109	C 04048 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Concho Resources Cavern Fed Com 4H (Phase 3)
C 04108	C 04048 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Concho Resources Cavern Fed Com 4H (Phase 2)
C 04107	C 04048 POD1	2017-07-17	David R & Eva Laverne Maley	Don Titus	Concho Resources Cavern Fed Com 4H (Phase 1)
C 04105	C 01246 AC-S	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 3)
C 04104	C 01246 AC-S	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 2)
C 04103	C 01246 AC-S	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 1)
C 04102	C 01246 AC	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 3)
C 04101	C 01246 AC	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 2)
C 04100	C 01246 AC	2017-07-13	Mewbourne Oil Co.	Craig Burns	Mewbourne Slider WOMB Fed Com 1H (Phase 1)
C 04094	C 04036 POD1	2017-06-16	David R & Eva Laverne Maley	Don Titus	Cimarex Part State 36 Com #1 (Phase 3)
C 04093	C 04036 POD1	2017-06-16	David R & Eva Laverne Maley	Don Titus	Cimarex Part State 36 Com #1 (Phase 2)
C 04092	C 04036 POD1	2017-06-16	David R & Eva Laverne Maley	Don Titus	Cimarex Part State 36 Com #1 (Phase 1)
C 04090	C 03943 POD1	2017-06-13	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	COG Viking Helmet State Com #024H (Phase 3)
C 04089	C 03943 POD1	2017-06-13	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	COG Viking Helmet State Com #024H (Phase 2)

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C 04088	C 03943 POD1	2017-06-13	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	COG Viking Helmet State Com #024H (Phase 1)
C 04087	C 02863	2017-06-05	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 3)
C 04086	C 00954	2017-06-05	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 3)
C 04084	C 01575	2017-05-31	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Rio Bravo 17 20 W2AP Federal Com #001H (Phase 3)
C 04083	C 01575	2017-05-31	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Rio Bravo 17 20 W2AP Federal Com #001H (Phase 3)
C 04077	C 01575	2017-05-19	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Mewbourne Rio Bravo 17 20 W2AP Federal Com #001H (Phase 3)
C 04075	C 04025 POD1	2017-05-15	Mesquite SWD Inc.	Mike Stapleton (Agent for VL Water, LLC)	Mesquite SWD disposal well Scott B SWD #001 (Phase 3)
C 04074	C 04025 POD1	2017-05-15	Mesquite SWD Inc.	Mike Stapleton (Agent for VL Water, LLC)	Mesquite SWD disposal well Scott B SWD #001 (Phase 2)
C 04073	C 04025 POD1	2017-05-15	Mesquite SWD Inc.	Mike Stapleton (Agent for VL Water, LLC)	Mesquite SWD disposal well Scott B SWD #001 (Phase 1)
C 04071	C 01241	2017-05-10	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 3)
C 04070	C 00954	2017-05-10	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 2)
C 04069	C 02863	2017-05-10	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 2)
C 04065	C 00954	2017-04-27	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 1)
C 04064	C 01241	2017-04-27	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 2)
C 04063	C 01544	2017-04-27	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 1)
C 04062	C 02863	2017-04-27	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 1)
C 04061	C 03936 POD1	2017-04-27	James Hamilton Construction	Clay Kinnikin	Thunder Run Rock Quarry gravel washing (Phase 1)
C 04059	C 03417 POD1	2017-04-19	Cimarex Energy Co	Mike Stapleton (Agent for VL Water, LLC)	Cimarex Airpark 35 Federal Com #002H (Phase 3)
C 04058	C 03417 POD1	2017-04-19	Cimarex Energy Co	Mike Stapleton (Agent for VL Water, LLC)	Cimarex Airpark 35 Federal Com #002H (Phase 2)
C 04057	C 03417 POD1	2017-04-19	Cimarex Energy Co	Mike Stapleton (Agent for VL Water, LLC)	Cimarex Airpark 35 Federal Com #002H (Phase 1)
C 04056	C 04036 POD1	2017-04-19	David R & Eva Laverne Maley	Don Titus	Cimarex Black Magic 6 Com #001 (Phase 3)
C 04055	C 04036 POD1	2017-04-18	David R & Eva Laverne Maley	Don Titus	Cimarex Black Magic 6 Com #001 (Phase 2)
C 04053	C 04036 POD1	2017-04-18	David R & Eva Laverne Maley	Don Titus	Cimarex Black Magic 6 Com #001 (Phase 1)
C 04040	C 02031	2017-03-28	David R & Eva Laverne Maley	Don Titus	Cimarex Whites City Fed 31 #2, #3, and #4 (Phase 3)
C 04039	C 02031	2017-03-28	David R & Eva Laverne Maley	Don Titus	Cimarex Whites City Fed 31 #2, #3, and #4 (Phase 2)
C 04038	C 02031	2017-03-28	David R & Eva Laverne Maley	Don Titus	Cimarex Whites City Fed 31 #2, #3, and #4 (Phase 1)
C 04034	C 03163	2017-03-27	M&W Water	Don Titus	Mewbourne Roscoe 6B3AD Fed 1H (Phase 3)
C 04033	C 03163	2017-03-27	M&W Water	Don Titus	Mewbourne Roscoe 6B3AD Fed 1H (Phase 2)
C 04032	C 03163	2017-03-27	M&W Water	Don Titus	Mewbourne Roscoe 6B3AD Fed 1H (Phase 1)
C 04030	C 02160 S-5	2017-03-10	Concho Operating, LLC		Concho Graham Nash FED COM 7H (Phase 3)
C 04029	C 02160 S-5	2017-03-21	Concho Operating, LLC		Concho Graham Nash FED COM 7H (Phase 2)
C 04028	C 02160 S-5	2017-03-10	Concho Operating, LLC		Concho Graham Nash FED COM 7H (Phase 1)
C 04012	C 03997 POD1	2016-12-29	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Sandia Fee #001 (Phase 3)
C 04011	C 03997 POD1	2016-12-29	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Sandia Fee #001 (Phase 2)
C 04010	C 03997 POD1	2016-12-29	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Sandia Fee #001 (Phase 1)
C 04009	C 00229	2016-12-28	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Warren Fee #001 (Phase 3)
C 04008	C 00229	2016-12-28	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Warren Fee #001 (Phase 2)
C 04007	C 00229	2016-12-28	WPX Energy, Inc.	Water Spur LLC (J.D. Rose)	WPX Warren Fee #001 (Phase 1)

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WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
C 04006	C 01241	2016-12-13	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Quarry for rock mining
C 04004	C 03767 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #206H well (phase 3)
C 04003	C 03767 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #206H well (phase 2)
C 04002	C 03767 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #206H well (phase 1)
C 04001	C 03766 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #203H well (phase 3)
C 04000	C 03766 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #203H well (phase 2)
C 03999	C 03766 POD1	2016-11-28	Water Spur LLC	J.D. Rose	Fracing Matador's Dr. K #203H well (phase 1)
C 03998	C 03874 POD1	2016-11-23	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 3)
C 03995	C 03874 POD1	2016-11-16	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 2)
C 03993	C 03874 POD1	2016-11-14	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 1)
C 03984	C 03936 POD1	2016-9-30	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Quarry for rock mining (Phase 3)
C 03983	C 03936 POD1	2016-9-30	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Quarry for rock mining (phase 2)
C 03981	C 01886	2016-9-14	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Slider 18 W2MD Fed Com #1H well (phase 3)
C 03980	C 01886	2016-9-14	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Slider 18 W2MD Fed Com #1H well (phase 1)
C 03979	C 01886	2016-9-14	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Slider 18 W2MD Fed Com #1H well (phase 2)
C 03971	C 03836 POD1	2016-7-25	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Red Hills West Unit #14H (phase 3)
C 03970	C 03836 POD1	2016-7-25	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Red Hills West Unit #14H (phase 2)
C 03969	C 03836 POD1	2016-7-25	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Red Hills West Unit #14H (phase 1)
C 03968	C 03478 POD1	2016-7-19	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Thistle Unit #94H (Phase 3)
C 03967	C 03478 POD1	2016-7-19	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Thistle Unit #94H (Phase 2)
C 03966	C 03478 POD1	2016-7-19	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Thistle Unit #94H (Phase 1)
C 03957	C 01544	2016-6-1	James Hamilton Construction & Thunder	Clay Kinnikin/George Harvick	For use at Thunder Run Quarry for rock mining (phase 3)
C 03956	C 01544	2016-6-1	James Hamilton Construction & Thunder	Clay Kinnikin/George Harvick	For use at Thunder Run Quarry for rock mining (phase 2)
C 03948	C 03943 POD1	2016-4-29	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 3)
C 03947	C 03943 POD1	2016-4-29	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 2)
C 03946	C 03943 POD1	2016-4-29	COG Operating, LLC	Scott Gregory, dba GRR, dba GRR	Fracing COG's Viking Helmet State Com #1H well (phase 1)
C 03937	C 03936 POD1	2016-2-15	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Quarry for rock mining (phase 1)
C 03934	C 01241	2016-2-9	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Rock Quarry
C 03933	C 02863	2016-2-8	James Hamilton Construction	Clay Kinnikin	For use at Thunder Run Rock Quarry
C 03930	C 03679 POD1	2016-1-11	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Tyrell Fee #2H well (phase 3)
C 03929	C 03679 POD1	2016-1-11	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Tyrell Fee #2H well (phase 2)
C 03928	C 03679 POD1	2016-1-11	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Tyrell Fee #2H well (phase 1)
C 03921	C 01241	2015-11-6	James Hamilton Construction	Clay Kinnikin	Gravel Mining
C 03918	C 01544	2015-11-4	James Hamilton Construction	Clay Kinnikin	Gravel Mining
C 03915	C 03915 C-3913	2015-11-10	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Forty Niner Ridge 17/20 B2JO #1H well (phase 3)
C 03914	C 03914 C-3913	2015-11-10	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Forty Niner Ridge 17/20 B2JO #1H well (phase 2)
C 03913	C 03913 POD1	2015-11-10	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Forty Niner Ridge 17/20 B2JO #1H well (phase 1)
C 03897	C 00093 AS	2015-7-22	Matador Production Co	Ryan London or Henry McDonald	Fracing Matador's Scott Walker #204H (phase 1)
C 03886	C 01083	2015-6-11	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Lost Rivers Fee #2 well (phase 3)

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C 03885	C 01083	2015-6-11	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Lost Rivers Fee #2 well (phase 2)
C 03884	C 01083	2015-6-11	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Lost Rivers Fee #2 well (phase 1)
C 03882	C 03824 POD1	2015-6-5	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 19 State Com #4 well (phase 3)
C 03881	C 03824 POD1	2015-6-5	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 19 State Com #4 well (phase 2)
C 03880	C 03824 POD1	2015-6-5	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 19 State Com #4 well (phase 1)
C 03877	C 01886	2015-5-27	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Jester 19 W2AP Fed Com #1H well (phase 3)
C 03876	C 01886	2015-5-27	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Jester 19 W2AP Fed Com #1H well (phase 2)
C 03875	C 01886	2015-5-27	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Jester 19 W2AP Fed Com #1H well (phase 1)
C 03873	C 03836 POD1	2015-5-21	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 28 State Com #4H well (phase 3)
C 03872	C 03836 POD1	2015-5-21	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 28 State Com #4H well (phase 2)
C 03871	C 03836 POD1	2015-5-21	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Myox 28 State Com #4H well (phase 1)
C 03866	C 03614 POD1	2015-4-13	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State #8H well (phase 3)
C 03865	C 03614 POD1	2015-4-13	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State #8H well (phase 2)
C 03863	C 03614 POD1	2015-4-13	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State #8H well (phase 1)
C 03859	C 02242	2015-3-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #6H well (phase 3)
C 03858	C 02242	2015-3-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #6H well (phase 2)
C 03857	C 02242	2015-3-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #6H well (phase 1)
C 03855	C 00022	2015-3-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #5H well (phase 3)
C 03854	C 00022	2015-3-16	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #5H well (phase 2)
C 03853	C 00022	2015-3-16	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's CCAP 16 State Com #5H well (phase 1)
C 03849	C 01241	2015-2-17	George Harvick	George Harvick	Prospecting, mining or drilling operations to discover or develop nat. resrcs.
C 03848	C 00954	2015-2-17	George Harvick	George Harvick	Prospecting, mining or drilling operations to discover or develop nat. resrcs.
C 03847	C 03795 POD1	2015-2-16	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 #2H well (phase 3)
C 03846	C 03795 POD1	2015-2-16	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 #2H well (phase 2)
C 03845	C 03795 POD1	2015-2-16	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 #2H well (phase 1)
C 03842	C 00576 S	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Grandi 22 #1H well (phase 3)
C 03841	C 00576 S	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Grandi 22 #1H well (phase 2)
C 03840	C 00576 S	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Grandi 22 #1H well (phase 1)
C 03839	C 03260 POD1	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Traquil 13 State Com #2H well (phase 3)
C 03838	C 03260 POD1	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Traquil 13 State Com #2H well (phase 2)
C 03837	C 03260 POD1	2015-2-4	Devon Energy Production Co., L.P	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Traquil 13 State Com #2H well (phase 2)
C 03828	C 00031	2014-12-4	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Cascade Fee #1 well (phase 3)
C 03827	C 00031	2014-12-4	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Cascade Fee #1 well (phase 2)
C 03826	C 00031	2014-12-5	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Cascade Fee #1 well (phase 1)
C 03823	C 00155	2014-12-8	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Paradise Fee #1 well (phase 3)
C 03822	C 00155	2014-12-8	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Paradise Fee #1 well (phase 2)
C 03820	C 00155	2014-12-8	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Paradise Fee #1 well (phase 1)
C 03808	C 03060	2014-11-14	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Promise Land Fee #1 well (phase 3)
C 03807	C 03060	2014-11-14	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Promise Land Fee #1 well (phase 2)
C 03806	C 03060	2014-11-14	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Promise Land Fee #1 well (phase 1)
C 03805	C 00459	2014-11-10	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Marvel Fee #1 well (phase 3)

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C 03804	C 00459	2014-11-10	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Marvel Fee #1 well (phase 2)
C 03803	C 03704	2014-11-10	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Marvel Fee #1 well (phase 1)
C 03791	C 03704	2014-10-7	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Daisy 10 Federal #1 well (phase 3)
C 03790	C 03704	2014-10-7	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Daisy 10 Federal #1 well (phase 2)
C 03789	C 03704	2014-10-7	Mewbourne Oil Co.	Scott Gregory, dba GRR, dba GRR	Fracing Mewbourne's Daisy 10 Federal #1 well (phase 1)
C 03788	C 03268	2014-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Mucho Cerveza Federal Com #1 (phase 3)
C 03787	C 03268	2014-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Mucho Cerveza Federal Com #1 (phase 2)
C 03783	C 03268	2014-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Mucho Cerveza Federal Com #1 (phase 1)
C 03768	C 03768	2014-7-28	Jack Wagon LLC	J.D. Rose	Fracing BRT #101 (phase 3)
C 03767	C 03767	2014-7-28	Jack Wagon LLC	J.D. Rose	Fracing BRT #101 (phase 2)
C 03766	C 03766	2014-7-28	Jack Wagon LLC	J.D. Rose	Fracing BRT #101 (phase 1)
C 03744	C 03358	2014-5-2	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Really Scary Fed Com #44H well (phase 3)
C 03743	C 03358	2014-5-2	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Really Scary Fed Com #44H well (phase 2)
C 03742	C 03358	2014-5-2	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Really Scary Fed Com #44H well (phase 1)
C 03735	C 01886	2014-3-10	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Campna 2 M State Com #1 (phase 3)
C 03734	C 01886	2014-3-10	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Campna 2 M State Com #1 (phase 2)
C 03733	C 01886	2014-3-10	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Campna 2 M State Com #1 (phase 1)
C 03729	C 03662	2014-2-27	Mark & Annette Mcloy	Hemninghausen & Olsen, LLP	Fracing EOG's Red Hills Water Supply System Project (phase 3)
C 03728	C 03662	2014-2-27	Mark & Annette Mcloy	Hemninghausen & Olsen, LLP	Fracing EOG's Red Hills Water Supply System Project (phase 2)
C 03727	C 03662	2014-2-27	Mark & Annette Mcloy	Hemninghausen & Olsen, LLP	Fracing EOG's Red Hills Water Supply System Project (phase 1)
C 03723	C 00093	2014-1-21	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Carlsbad Fee #1 well (phase 3)
C 03722	C 00093	2014-1-21	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Carlsbad Fee #1 well (phase 2)
C 03721	C 00093	2014-1-21	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Carlsbad Fee #1 well (phase 1)
C 03719	C 00098	2014-1-16	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Wind Fee #2 well (phase 2)
C 03718	C 00098	2014-1-16	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Wind Fee #2 well (phase 1)
C 03715	C 03200	2014-1-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex's Federal 13 Com #5 well (phase 3)
C 03714	C 03200	2014-1-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex's Federal 13 Com #5 well (phase 2)
C 03712	C 03200	2014-1-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex's Federal 13 Com #5 well (phase 1)
C 03708	C 00516	2013-12-3	Jim Davis & Barbara Davis	Jim Davis	Fracing Cimarx's Marquardt Well
C 03707	C 00516	2013-12-3	Jim Davis & Barbara Davis	Jim Davis	Fracing Yates' Bodacious Well
C 03701	C 03689	2013-11-18	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Burton Flats Deep #51H (phase 3)
C 03700	C 03689	2013-11-18	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Burton Flats Deep #51H well (phase 2)
C 03699	C 03679	2013-11-18	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Burton Flats Deep #51H well (phase 1)
C 03698	C 03679	2013-11-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Decker Federal Com #2H (phase 3)
C 03697	C 03679	2013-11-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Decker Federal Com #2H (phase 2)
C 03696	C 03679	2013-11-17	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Decker Federal Com #2H (phase 1)
C 03694	C 03350	2013-11-5	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Burton Flat Deep #49H (phase 3)
C 03693	C 03350	2013-11-5	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Burton Flat Deep #49H (phase 2)
C 03685	C 03423	2013-10-22	Scott Branson	Edward T. Rodriguez	Fracing Mewbourne's Willow Lake Federal #2 well
C 03684	C 03639	2013-10-21	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 Fed #2H well (phase 3)

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C 03683	C 03423	2013-10-21	Scott Branson	Edward T. Rodriguez	Fracing Willow Lake Federal #1 well (phase 1)
C 03682	C 03639 POD1	2013-10-21	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 Fed #2H well (phase 2)
C 03681	C 03639 POD1	2013-10-21	Devon Energy	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 10 Fed #2H well (phase 1)
C 03680	C 00098 A	2013-10-16	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Wind Fee #1 well (phase 3)
C 03678	C 03577 POD1	2013-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Macho Nacho #4H well (phase 1)
C 03677	C 03577 POD1	2013-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Macho Nacho #4H well (phase 2)
C 03676	C 03577 POD1	2013-10-7	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Macho Nacho #4H well (phase 3)
C 03665	C 00513 S	2013-10-23	Pardue Limited Company	Marvin Van Soest	Fracing of Legend's State GQ #5H well
C 03664	C 00513	2013-10-23	Pardue Limited Company	Marvin Van Soest	Fracing of Legend's Buckshot State Com #2H
C 03658	C 00100	2013-7-15	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H (phase 3)
C 03657	C 00100	2013-7-15	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H (phase 2)
C 03656	C 00100	2013-7-15	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H (phase 1)
C 03648	C 02772 POD1	2013-6-3	B & R Trucking Inc	Trey Hughes	Prospecting, mining or drilling operations to discover or develop nat. resrcs.
C 03647	C 00098 A	2013-5-30	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Wind Fee #1 well (phase 2)
C 03646	C 00098 A	2013-5-30	Mack Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Mack's Wind Fee #1 well (phase 1)
C 03645	C 00100 A	2013-5-30	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H well (phase 1)
C 03644	C 00100 A	2013-5-30	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H well (phase 2)
C 03643	C 00100 A	2013-5-30	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing of Devon's Josey Wales 16 State Com #3H well (phase 3)
C 03616	C 02109	2013-3-13	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Silver Streak 13 Fed Com #2H well (phase 3)
C 03616	C 02109	2013-3-13	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Silver Streak 13 Fed Com #2H well (phase 2)
C 03616	C 02109	2013-3-13	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Silver Streak 13 Fed Com #2H well (phase 1)
C 03608	C 03581 POD1	2012-12-19	Devon Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw 162 well (phase 3)
C 03608	C 03581 POD1	2012-12-19	Devon Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw 162 well (phase 2)
C 03608	C 03581 POD1	2012-12-19	Devon Energy Corp	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw 162 well (phase 1)
C 03599	C 03596 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com 1 #1H well (phase 3)
C 03598	C 03596 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com 1 #1H well (phase 2)
C 03597	C 03596 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com 1 #1H well (phase 1)
C 03594	C 03577 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com1 #3H well (phase 3)
C 03593	C 03577 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com1 #3H well (phase 2)
C 03592	C 03577 POD1	2012-11-27	Concho Oil & Gas	Scott Gregory, dba GRR, dba GRR	Fracing COG's Pintail Fed Com1 #3H well (phase 1)
C 03590	C 03554 POD1	2012-11-21	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw #157 well (phase 1)
C 03589	C 03554 POD1	2012-11-21	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw #157 well (phase 2)
C 03588	C 03554 POD1	2012-11-21	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Cotton Draw #157 well (phase 3)
C 03583	C 00276	2012-11-5	Casa Operating	Reed Kimbley	Fracing Caza's Forehand Ranch Fed #1 well (phase 3)
C 03579	C 00276	2012-11-5	Casa Operating	Reed Kimbley	Fracing Caza's Forehand Ranch Fed #1 well (phase 2)
C 03578	C 00276	2012-11-5	Casa Operating	Reed Kimbley	Fracing Caza's Forehand Ranch Fed #1 well (phase 1)
C 03574	C 00552	2012-9-24	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State Com #1H (phase 3)
C 03573	C 00552	2012-9-24	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State Com #1H (phase 2)
C 03572	C 00552	2012-9-24	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Lone Tree Draw 13 State Com #1H (phase 1)
C 03547	C 01472	2012-3-30	Victor Onsurez	Victor Onsurez	Fracing COG's Loving Falcon #28 Fee #1H well (phase 3)
C 03546	C 01472	2012-3-30	Victor Onsurez	Victor Onsurez	Fracing COG's Loving Falcon #28 Fee #1H well (phase 2)

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C 03545	C 01472	2012-3-30	Victor Onsurez	Victor Onsurez	Fracing COG's Loving Falcon #28 Fee #1H well (phase 1)
C 03541	C 02270	2012-3-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex Cascade 29 Fed 1 well (phase 3)
C 03540	C 02270	2012-3-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex Cascade 29 Fed 1 well (phase 2)
C 03539	C 02270	2012-3-8	Cimarex Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Cimarex Cascade 29 Fed 1 well (phase 1)
C 03536	C 00512	2012-2-16	Glenn's Water Well Service Inc	Tonya Glenn	Fracing Glenn's Water Well Service Pardue B#7
C 03524	C 01573 POD1	2011-11-18	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Momba 24 Federal #2 well (phase 3)
C 03521	C 01573 POD1	2011-11-18	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Momba 24 Federal #2 well (phase 2)
C 03519	C 01573 POD1	2011-9-26	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Cooperhead 31 Federal #1H well (phase 1)
C 03518	C 01573 POD1	2011-9-26	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Cooperhead 31 Federal #1H well (phase 3)
C 03517	C 01573 POD1	2011-9-26	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Cooperhead 31 Federal #1H well (phase 2)
C 03516	C 01573 POD1	2011-9-8	OGX Resources LLC	Scott Gregory, dba GRR, dba GRR	Fracing OGX's Cooper 31 #4H well (phase 1)
C 03511	C 02772 POD1	2011-8-11	Slash 46, Inc	Stacey Mills	Fracing Forty Niner Ridge #14 and Roadrunner Fed #3 wells (phase 3)
C 03510	C 02772 POD1	2011-8-11	Slash 46, Inc	Stacey Mills	Fracing Forty Niner Ridge #14 and Roadrunner Fed #3 wells (phase 2)
C 03509	C 02772 POD1	2011-8-11	Slash 46, Inc	Stacey Mills	Fracing Forty Niner Ridge #14 and Roadrunner Fed #3 wells (phase 1)
C 03503	C 03483	2011-7-20	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 2 State #1y-H (phase 3)
C 03502	C 03483	2011-7-20	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 2 State #1y-H (phase 2)
C 03501	C 03483	2011-7-20	Devon Energy Co	Scott Gregory, dba GRR, dba GRR	Fracing Devon's Snapping 2 State #1y-H (phase 1)
C 03500	C 02294	2011-7-6	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #3H
C 03499	C 02293	2011-7-6	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #3H
C 03498	C 02290	2011-7-5	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #5H well
C 03497	C 02288	2011-7-5	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #5H well
C 03496	C 02287	2011-7-5	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #2H well
C 03495	C 02286	2011-7-5	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #2H well
C 03494	C 02285 POD1	2011-7-5	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #2H well
C 03493	C 02292 POD1	2011-6-28	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #5H well
C 03492	C 03442 POD1	2011-6-28	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #5H well
C 03491	C 03441 POD1	2011-6-24	EOG Resources Inc	Roger Motley	Fracing EOG's Caballo 23 Fed #5H well
C 03487	C 03358 POD1	2011-4-28	Scott Branson	Scott Branson	Fracing OGX's Mango State #1 well (phase 3)
C 03486	C 03358 POD1	2011-4-28	Scott Branson	Scott Branson	Fracing OGX's Mango State #1 well (phase 2)
C 03485	C 03358 POD1	2011-4-28	Scott Branson	Scott Branson	Fracing OGX's Mango State #1 well (phase 1)
C 03475	C 03423	2011-02-15	Scott Branson	Scott Branson	Fracing OGX Mango State #1 (Phase 3)
C 03474	C 03423	2011-02-16	Scott Branson	Scott Branson	Fracing OGX Mango State #1 (Phase 2)
C 03473	C 03423	2011-02-16	Scott Branson	Scott Branson	Fracing OGX Mango State #1 (Phase 1)
C 03466	C 03423	2010-12-17	OGX Resources LLC	Scott Branson	Fracing OGX's Mango State #1 well
CP 01681	CP 00072 POD5	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01680	CP 00072 POD5	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01679	CP 00072 POD5	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01678	CP 00072 POD6	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01677	CP 00072 POD6	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01676	CP 00072 POD6	2017-08-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01675	CP 00072 POD2	2017-08-04	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources

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CP 01674	CP 00072 POD2	2017-08-04	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01673	CP 00072 POD2	2017-08-04	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01669	CP 01201 POD1	2017-06-26	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway #19 well (phase 3)
CP 01668	CP 01201 POD1	2017-06-26	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway #19 well (phase 2)
CP 01667	CP 01201 POD1	2017-06-26	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway #19 well (phase 1)
CP 01654	CP 00924 POD1	2017-03-02	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Glock 16 B2H3 #1 well (phase 3)
CP 01653	CP 00924 POD1	2017-03-02	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Glock 16 B2H3 #1 well (phase 2)
CP 01652	CP 00924 POD1	2017-03-02	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Glock 16 B2H3 #1 well (phase 1)
CP 01644	CP 00698 POD1	2017-08-17	Concho Oil & Gas	Morris Keith	Fracing Concho's Switchback State #21H well (phase 3)
CP 01643	CP 00698 POD1	2017-08-17	Concho Oil & Gas	Morris Keith	Fracing Concho's Switchback State #21H well (phase 2)
CP 01642	CP 00698 POD1	2017-08-17	Concho Oil & Gas	Morris Keith	Fracing Concho's Switchback State #21H well (phase 1)
CP 01613	CP 00072 POD6	2016-07-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01612	CP 00072 POD6	2016-07-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01611	CP 00072 POD6	2016-07-07	Jill Caviness	Jill Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01606	CP 00483 POD1	2016-05-13	Jill Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01605	CP 00483 POD1	2016-05-13	Jill Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01604	CP 00483 POD1	2016-05-13	Ross Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01580	CP 00703 POD1	2015-12-21	COG Operating LLC	Dale Vickrey	Fracing COG's Chopper 2,3 & 4 (phase 3)
CP 01579	CP 00703 POD1	2015-12-21	COG Operating LLC	Dale Vickrey	Fracing COG's Chopper 2,3 & 4 (phase 2)
CP 01578	CP 00703 POD1	2015-12-21	COG Operating LLC	Dale Vickrey	Fracing COG's Chopper 2,3 & 4 (phase 1)
CP 01577	CP 00698 POD1	2015-12-18	COG Operating LLC	George MacDonell	Fracing COG's Chopper 2,3,4 (phase 3)
CP 01576	CP 00698 POD1	2015-12-04	COG Operating LLC	Morris Keith	Fracing COG's Chopper 2,3,4 (phase 1)
CP 01567	CP 00698 POD1	12/17/15	COG Operating LLC	Morris Keith	Fracing COG's Chopper 2,3 & 4 (phase 3)
CP 01573	CP 00742	12/7/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Turquoise PWU 27 10H well (phase 3)
CP 01572	CP 00742	12/7/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Turquoise PWU 27 10H well (phase 2)
CP 01571	CP 00742	12/7/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Turquoise PWU 27 10H well (phase 1)
CP 01570	CP 00926 POD1	12/4/15	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Mewbourne's Cedar 11 State #1H well (phase 3)
CP 01569	CP 00926 POD1	12/4/15	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Mewbourne's Cedar 11 State #1H well (phase 2)
CP 01568	CP 00926 POD1	12/4/15	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Mewbourne's Cedar 11 State #1H well (phase 1)
CP 01553	CP 00519 POD1	9/10/15	Devon Energy Production Co	M. Stapleton LLC	Fracing Devon's Lone Tree Draw 13 State #6H well (phase 3)
CP 01552	CP 00519 POD1	9/10/15	Devon Energy Production Co	M. Stapleton LLC	Fracing Devon's Lone Tree Draw 13 State #6H well (phase 2)
CP 01551	CP 00519 POD1	9/10/15	Devon Energy Production Co	M. Stapleton LLC	Fracing Devon's Lone Tree Draw 13 State #6H well (phase 1)
CP 01550	CP 01200 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Chillies 28 State 1Y (phase 2)
CP 01549	CP 01200 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Chillies 28 State 1Y (phase 1)
CP 01548	CP 01200 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Chillies 28 State 1Y (phase 3)
CP 01547	CP 01198 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Monk 21 State #4H (phase 2)
CP 01546	CP 01198 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Monk 21 State #4H
CP 01545	CP 01198 POD1	8/31/15	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Monk 21 State #4H (phase 1)
CP 01544	CP 01199 POD1	8/31/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #7H well
CP 01543	CP 01199 POD1	8/31/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #7H well (phase 1)
CP 01542	CP 01199 POD1	8/31/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #7H well (phase 2)

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CP 01526	CP 01201 POD1	6/2/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mossy Federal #1H well (phase 3)
CP 01525	CP 01201 POD1	6/2/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mossy Federal #1H well (phase 3)
CP 01524	CP 01201 POD1	6/2/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mossy Federal #1H well (phase 1)
CP 01523	CP 01231 POD1	6/2/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mucho Cerveza Federal #1 (phase 3)
CP 01522	CP 01231 POD1	6/1/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mucho Cerveza Federal #1 (phase 2)
CP 01517	CP 01231 POD1	6/1/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Mucho Cerveza Federal #1 (phase 1)
CP 01516	CP 00924 POD1	5/29/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Crap Shoot #13 Fed #1H well (phase 3)
CP 01515	CP 00924 POD1	5/29/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Crap Shoot #13 Fed #1H well (phase 2)
CP 01514	CP 00924 POD1	5/28/15	COG Operating LLC	Scott Gregory, dba GRR	Fracing COG's Crap Shoot #13 Fed #1H well (phase 1)
CP 01509	CP 01414 POD1	4/29/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #3H well (phase 3)
CP 01508	CP 01414 POD1	4/29/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #3H well (phase 2)
CP 01507	CP 01414 POD1	4/29/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #3H well (phase 2)
CP 01506	CP 01414 POD2	4/28/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #4H well (phase 3)
CP 01505	CP 01414 POD2	4/28/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #4H well (phase 2)
CP 01504	CP 01414 POD2	4/28/15	Devon Energy Production Co	Gregory Rockhouse Ranch, Inc	Fracing Devon's Bell Lake State #4H well (phase 1)
CP 01496	CP 01455 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H well (phase 2)
CP 01495	CP 01455 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H well (phase 1)
CP 01494	CP 01455 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H well
CP 01493	CP 01419 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #2H well (phase 2)
CP 01492	CP 01419 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #2H well (phase 1)
CP 01491	CP 01419 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #2H well (phase 1)
CP 01490	CP 01418 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #1H well (phase 2)
CP 01489	CP 01418 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #1H well (phase 1)
CP 01488	CP 01418 POD1	3/9/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Sebastian Fed Com #1H well
CP 01484	CP 00075 POD1	3/2/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Screwdriver #24 Fed Com #2H well (phase 3)
CP 01483	CP 00075 POD1	3/2/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Screwdriver #24 Fed Com #2H well (phase 2)
CP 01482	CP 00075 POD1	3/2/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Screwdriver #24 Fed Com #2H well (phase 1)
CP 01480	CP 00074	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Wildcap State Com #8H (phase 3)
CP 01479	CP 00074	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Wildcap State Com #8H (phase 2)
CP 01478	CP 00074 POD1	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Wildcap State Com #8H (phase 1)
CP 01477	CP 00073 POD1	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Lusk Deep A #32 (phase 3)
CP 01476	CP 00073 POD1	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Lusk Deep A #32 (phase 2)
CP 01475	CP 00073 POD1	2/27/15	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing of COG's Lusk Deep A #32 (phase 1)
CP 01474	CP 01411 POD2	2/13/15	BC Operating Inc	Billy S Moore	Fracing of BC Op's Battle #2 well
CP 01473	CP 01411 POD1	2/13/15	BC Operating Inc	Billy S Moore	Fracing of BC Op's Battle #2 well
CP 01472	CP 01389 POD1	2/11/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well (phase 3)
CP 01471	CP 01389 POD1	2/11/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well (phase 2)
CP 01470	CP 01389 POD1	2/11/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well (phase 1)
CP 01468	CP 00483 POD1	1/28/15	Jill Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources (Ref #3)
CP 01467	CP 00483 POD1	1/28/15	Jill Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources (Ref #2)
CP 01466	CP 00483 POD1	1/28/15	Jill Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources (Ref #1)

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CP 01465	CP 01288 POD1	1/28/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Goose State #2H well
CP 01464	CP 01288 POD1	1/28/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Goose State #2H well (phase 1)
CP 01463	CP 01288 POD1	1/28/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Goose State #2H well (phase 2)
CP 01462	CP 00623 POD2	1/27/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Itch State #2 well
CP 01461	CP 00623 POD2	1/27/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Itch State #2 well
CP 01460	CP 00623 POD2	1/27/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Itch State #2 well
CP 01458	CP 01362 POD1	1/5/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #4 well
CP 01457	CP 01362 POD1	1/5/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #4 well (phase 2)
CP 01456	CP 01362 POD1	1/5/15	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #4 well (phase 1)
CP 01451	CP 00703 POD1	12/10/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #2H (phase 3)
CP 01450	CP 00703 POD1	12/10/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #2H (phase 2)
CP 01449	CP 00703 POD1	12/10/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #2H (phase 1)
CP 01435	CP 00926 POD1	10/15/14	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Ruger 6 Federal #3 well (phase 3)
CP 01434	CP 00926 POD1	10/15/14	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Ruger 6 Federal #3 well (phase 2)
CP 01433	CP 00926 POD1	10/15/14	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Ruger 6 Federal #3 well (phase 1)
CP 01428	CP 00698 POD1	10/3/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #1H (phase 3)
CP 01427	CP 00698 POD1	10/3/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #1H (phase 2)
CP 01426	CP 00698 POD1	10/3/14	Nadel & Gussman Permian	Danny Masters dba; Fas-Line of Carlsbad	Fracing Nadel & Gussman's Parkway 19 Fed Com #1H (phase 1)
CP 01423	CP 01357 POD1	9/22/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #2H well (phase 2)
CP 01422	CP 01357 POD1	9/22/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #2H well (phase 1)
CP 01413	CP 01357 POD1	9/22/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #2H well
CP 01409	CP 01355 POD1	8/29/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #10H well (phase 1)
CP 01408	CP 01355 POD1	8/29/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #10H well (phase 2)
CP 01407	CP 01355 POD1	8/29/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #10H well (phase 2)
CP 01406	CP 01404 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #2 well (phase 3)
CP 01405	CP 01404 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #2 well (phase 2)
CP 01404	CP 01404 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #2 well (phase 1)
CP 01403	CP 01401 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #1 well (phase 3)
CP 01402	CP 01401 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #1 well (phase 2)
CP 01401	CP 01401 POD1	8/28/14	BC Operating Inc	M. Stapleton LLC	Fracing BC Op's Battle Fed #1 well (phase 1)
CP 01399	CP 01356 POD1	8/28/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H
CP 01398	CP 01356 POD1	8/28/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H (phase 2)
CP 01397	CP 01356 POD1	8/28/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Becknell State Com #1H (phase 1)
CP 01388	CP 01349 POD1	8/13/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well (phase 2)
CP 01387	CP 01349 POD1	8/13/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well
CP 01386	CP 01349 POD1	8/13/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Corazon State Unit #12H well (phase 1)
CP 01377	CP 01335 POD1	7/24/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well (phase 2)
CP 01376	CP 01335 POD1	7/24/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well (phase 1)
CP 01375	CP 01335 POD1	7/24/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well
CP 01374	CP 01352 POD1	7/25/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Warbler State #1H well
CP 01373	CP 01352 POD1	7/25/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Warbler State #1H well (phase 2)

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CP 01372	CP 01352 POD1	7/25/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Warbler State #1H well (phase 1)
CP 01371	CP 01334 POD1	7/23/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #5H well (phase 2)
CP 01370	CP 01334 POD1	7/23/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #5H well (phase 1)
CP 01369	CP 01334 POD1	7/23/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #5H well
CP 01348	CP 01330 POD1	6/17/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #11A well (phase 2)
CP 01347	CP 01330 POD1	6/17/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #11A well (phase 1)
CP 01346	CP 01330 POD1	6/17/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #11A well
CP 01338	CP 01316 POD1	6/6/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #5H well
CP 01337	CP 01316 POD1	6/6/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #5H well (phase 1)
CP 01336	CP 01316 POD1	6/6/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #5H well (phase 2)
CP 01333	CP 01317 POD1	5/30/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #4H well (phase 2)
CP 01332	CP 01317 POD1	5/30/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #4H well (phase 1)
CP 01331	CP 01317 POD1	5/30/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Ben Lilly 2 State Com #4H well
CP 01329	CP 01289 POD1	5/21/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #7H well
CP 01328	CP 01289 POD1	5/21/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #7H well (phase 2)
CP 01327	CP 01289 POD1	5/21/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #7H well (phase 1)
CP 01326	CP 01290 POD1	5/6/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #9H
CP 01325	CP 01290 POD1	5/6/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #9H
CP 01324	CP 01290 POD1	5/5/14	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Corazon State Unit #9H
CP 01300	CP 00519 POD1	3/25/14	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Mirage 30 B2HE State Com #1H (phase 3)
CP 01299	CP 00519 POD1	3/25/14	Mewbourne Oil Co	Scott Gregory, dba GRR	Fracing Mewbourne's Mirage 30 B2HE State Com #1H (phase 2)
CP 01298	CP 00924 POD1	3/24/14	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway West #3 well (phase 3)
CP 01297	CP 00924 POD1	3/24/14	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway West #3 well (phase2)
CP 01296	CP 00924 POD1	3/24/14	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Parkway West #3 well (phase 1)
CP 01294	CP 01267 POD1	3/18/14	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Roy Batty Federal Com #2H (phase 3)
CP 01293	CP 01267 POD1	3/18/14	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Roy Batty Federal Com #2H (phase 2)
CP 01292	CP 01267 POD1	3/18/14	Concho Oil & Gas	Scott Gregory, dba GRR	Fracing COG's Roy Batty Federal Com #2H (phase 1)
CP 01283	CP 00866 POD1	1/7/14	Amtex Energy	Glenn's Water Well Service Ince	Fracing the Grama Ridge 35 State #1 well (phase 2)
CP 01282	CP 00866 POD1	1/7/14	Amtex Energy	Glenn's Water Well Service Ince	Fracing the Grama Ridge 35 State #1 well (phase 1)
CP 01281	CP 00917 POD1	1/7/14	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Gaucho #10 well
CP 01280	CP 00916 POD1	1/7/14	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Gaucho #10 well (phase 1)
CP 01279	CP 00916 POD1	1/7/14	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Gaucho #11 well (phase 2)
CP 01278	CP 00916 POD1	1/7/14	Devon Energy Production Co	Glenn's Water Well Service Ince	Fracing Devon's Gaucho #10 well (phase 1)
CP 01273	CP 01067 POD1	12/18/13	GMT Exploration	Glenn's Water Well Service Ince	Fracing GMT's Merchant Livestock #24 2H well (phase 2)
CP 01272	CP 01067 POD1	12/18/13	GMT Exploration	Glenn's Water Well Service Ince	Fracing GMT's Merchant Livestock #24 2H well (phase 1)
CP 01271	CP 01067 POD1	12/18/13	GMT Exploration	Glenn's Water Well Service Ince	Fracing GMT's Merchant Livestock #24 2H well
CP 01270	CP 00635 POD1	12/18/13	Amtex Energy	Glenn's Water Well Service Ince	Fracing GMT's Dagger State Unit Well #2H
CP 01269	CP 00635 POD1	12/18/13	Amtex Energy	Glenn's Water Well Service Ince	Fracing GMT's Dagger State Unit Well #2H (phase 1)
CP 01268	CP 00635 POD1	12/18/13	Amtex Energy	Glenn's Water Well Service Ince	Fracing GMT's Dagger State Unit Well #2H
CP 01261	CP 01201 POD1	11/15/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Burton Flats Deep Unit #45 (phase 3)
CP 01260	CP 01201 POD1	11/15/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Burton Flats Deep Unit #45 (phase 2)

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WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
CP 01259	CP 01201 POD1	11/15/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Burton Flats Deep Unit #45 (phase 1)
CP 01255	CP 01253 POD1	11/6/13	Caza Operating LLC	Randall T Hicks	"phase 3"
CP 01254	CP 01253 POD1	11/6/13	Caza Operating LLC	Randall T Hicks	"phase 2"
CP 01253	CP 01253 POD1	11/6/13	Caza Operating LLC	Randall T Hicks	"phase 1"
CP 01252	CP 01231 POD1	11/1/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Pacheco 31 well (phase 3)
CP 01251	CP 01231 POD1	11/1/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Pacheco 31 well (phase 2)
CP 01250	CP 01231 POD1	11/1/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Devon's Pacheco 31 well (phase 1)
CP 01249	CP 00917 POD1	10/17/13	Caza Operating LLC	Glenn's Water Well Service Ince	Fracing of Caza's Grama 27 State #1H well (phase 2)
CP 01248	CP 00917 POD1	10/17/13	Caza Operating LLC	Glenn's Water Well Service Ince	Fracing of Caza's Grama 27 State #1H well (phase1)
CP 01247	CP 01066 POD1	10/16/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well
CP 01246	CP 01066 POD1	10/16/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well (phase 2)
CP 01244	CP 01066 POD1	10/16/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Osprey 20 State Com #1H well (phase 1)
CP 01243	CP 01091 POD1	10/16/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing of COG's Crockett 20 State #2H (phase 2)
CP 01242	CP 01069 POD1	10/10/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Boone 16 State #4H (phase 1)
CP 01241	CP 01069 POD1	10/10/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Boone 16 State #4H (phase 2)
CP 01239	CP 01069 POD1	10/10/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing COG's Boone 16 State #4H
CP 01238	CP 00483 POD1	10/9/13	Ross Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01237	CP 00483 POD1	10/9/13	Ross Caviness	Jim Ross Caviness	Prospecting, mining or drilling operations to discover or develop natural resources
CP 01236	CP 00483 POD1	10/9/13	Ross Caviness	Jim Ross Caviness	Prospecting mining or drilling operations to discover or develop natural resources
CP 01234	CP 01091 POD1	10/7/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Crockett 20 St. #2H (stage 1)
CP 01233	CP 01091 POD1	10/7/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Crockett 20 St. #2H
CP 01228	CP 00703 POD1	10/3/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper State Com #004H
CP 01227	CP 00703 POD1	10/3/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper State Com #004H
CP 01226	CP 00703 POD1	10/2/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper State Com #004H (phase 1)
CP 01225	CP 00571 POD1	10/1/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Corazon St Unit #8H (stage 2)
CP 01224	CP 00571 POD1	10/1/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Corazon St Unit #8H (stage 1)
CP 01223	CP 00571 POD1	10/1/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Corazon St. Unit #8H
CP 01230	CP 01068 POD1	9/26/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Cosmo 8 St. #3H
CP 01218	CP 01068 POD1	9/30/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Cosmo 8 St. #3H
CP 01217	CP 01068 POD1	9/30/13	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Cosmo 8 St. #3H (stage 2)
CP 01216	CP 00698 POD1	9/27/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper 25 #003H (phase 3)
CP 01215	CP 00698 POD1	9/26/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper 25 # 003H (phase 2)
CP 01214	CP 00698 POD1	9/26/13	CHI Operating Ince	Danny Masters dba; Fas-Line of Carlsbad	Fracing Peacekeeper 25 #03H (phase 1)
CP 01181	CP 00556 POD1	6/18/13	CONCHO Oil & Gas	Scott Gregory, dba GRR	Fracing Macho State 1H (phase 1)
CP 01180	CP 00556 POD1	6/18/13	CONCHO Oil & Gas	Scott Gregory, dba GRR	Fracing Macho State 1H (phase 2)
CP 01179	CP 00556 POD1	6/18/13	CONCHO Oil & Gas	Scott Gregory, dba GRR	Fracing Macho State 1H (phase 3)
CP 01167	CP 00924 POD1	3/21/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Turquoise 27 #006H (phase #3)
CP 01166	CP 00924 POD1	3/21/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Turquoise 27 # 006H (phase #2)
CP 01165	CP 00924 POD1	3/12/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Turquoise 27 #006H (phase #1)
CP 01162	CP 00926 POD1	3/5/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Agate 25 #5
CP 01161	CP 00926 POD1	3/5/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Agate 25 #5 (phase 3)

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CP 01160	CP 00926 POD1	3/5/13	Devon Energy Production Co	Scott Gregory, dba GRR	Fracing Agate 25 #5 (phase 2)
CP 01151	CP 01151 POD1	1/22/13	Caza Operating LLC	Randall T Hlcks	prospecting, mining or drilling operations to discover or develop natural resources
CP 01140	CP 01091 POD1	12/26/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Lightning p.38 #5
CP 01139	CP 01069 POD1	12/26/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Lightning p-38 #4
CP 01138	CP 01066 POD1	12/26/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Lightning p-38 #5H
CP 01137	CP 01067 POD1	12/26/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Lightning p-38 #6H
CP 01136	CP 00635 POD1	12/13/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Brunson # 1103H
CP 01136	CP 00635 POD1	12/13/12	COG Operating LLC	Glenn's Water Well Service Ince	Fracing Brunson # 1103H Stage 1
CP 01136	CP 00635 POD1	12/13/12	COG Operating LLC	Glenn's Water Well Service Ince	Brunson # 1103 H
CP 01134	CP 00916 POD1	12/13/12	Bluestem Energy	Glenn's Water Well Service Ince	Bobwhite 12H #2
CP 01134	CP 00916 POD1	12/13/12	Bluestem Energy	Glenn's Water Well Service Ince	Bobwhite 12H #2 Stage 1
CP 01134	CP 00916 POD1	12/13/12	Bluestem Energy	Glenn's Water Well Service Ince	Bobwhite 12H #2 Stage 2
CP 01133	CP 00917 POD1	12/13/12	COG Operating LLC	Tonya Glenn	Dominator 25 Fed #1H
CP 01133	CP 00917 POD1	12/13/12	COG Operating LLC	Tonya Glenn	Dominator 25 Fed #1H Stage 1
CP 01133	CP 00917 POD1	12/13/12	COG Operating LLC	Tonya Glenn	Dominator 25 Fed #1H Stage 2
CP 01127	CP 00854 POD1	11/21/12	Amtex Energy	Glenn's Water Well Service Ince	A0 6 State Well #2H Stage 1
CP 01126	CP 00854 POD1	11/20/12	Amtex Energy	Glenn's Water Well Service Ince	A0 6 State Well # 2H
CP 01125	CP 00854 POD1	11/20/12	Amtex Energy	Glenn's Water Well Service Ince	A0 6 State Well #2H Stage 2
CP 01124	CP 00571 POD1	11/13/12	Bluestem Energy	Tonya Glenn	Bobwhite Fed. #1H stage 1
CP 01123	CP 00571 POD1	11/13/12	Bluestem Energy	Tonya Glenn	Bobwhite Fed. #1H stage 2
CP 01122	CP 00571 POD1	11/13/12	Bluestem Energy	Tonya Glenn	Bobwhite Fed. #1H
CP 01116	CP 00924 POD1	9/26/12	Devon Energy Production Co	Scott Gregory, dba GRR	Turquoise pwu 27 #002H Phase 3
CP 01115	CP 00924 POD1	9/26/12	Devon Energy Production Co	Scott Gregory, dba GRR	Turquoise pwu 27 #002H Phase 2
CP 01114	CP 00924 POD1	9/26/12	Devon Energy Production Co	Scott Gregory, dba GRR	Turquoise pwu 27 #002H
CP 01113	CP 00745 POD1	9/24/12	CONCHO Oil & Gas	Scott Gregory, dba GRR	Shoeless Joe St Com #1H phase 3
CP 01112	CP 00745 POD1	9/24/12	CONCHO Oil & Gas	Scott Gregory, dba GRR	Shoeless Joe St Com #1H phase 2
CP 01111	CP 00745 POD1	9/24/12	CONCHO Oil & Gas	Scott Gregory, dba GRR	Shoeless Joe St Com #1H phase 1
CP 01108	CP 01108 POD1	8/23/12	Chevron Inc.	Hollis Cox	prospecting, mining or drilling operations to discover or develop natural resources
CP 01107	CP 01107 POD1	8/23/12	Chevron Inc.	Hollis Cox	prospecting, mining or drilling operations to discover or develop natural resources
CP 01106	CP 01106 POD1	8/23/12	Chevron Inc.	Hollis Cox	prospecting, mining or drilling operations to discover or develop natural resources
CP 01093	CP 01091 POD1	6/7/12	Glenn's Water Well Service ,Inc	Tonya Glenn	Fracing Three Rivers "Cosmo 8 State #4H stage 1
CP 01092	CP 01067 POD1	6/4/12	Glenn's Water Well Service ,Inc	Tonya Glenn	Fracing Three Rivers "Cosmo 8 State #4H
L 14408	L 00493	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #6H, phase 1
L 14407	L 00493	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #6H, phase 3
L 14406	L 00493	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #6H, phase 2
L 14405	L 14200 POD2	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Espejo 26 Fed Com #1H, phase 3
L 14404	L 14200 POD2	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Espejo 26 Fed Com #1H, phase 2
L 14403	L 14200 POD2	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Espejo 26 Fed Com #1H, phase 1
L 14402	L 14200 POD1	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #7H, phase 3
L 14401	L 14200 POD1	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #7H, phase 2
L 14400	L 14200 POD1	2017-11-21	XTO Holdings, LLC	Water Spur LLC (J. D. Rose)	XTO Holdings, LLC Perla Negra Fed Com #7H, phase 1

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WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
L 14398	L 14371 POD1	2017-11-16	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #001H (phase 3)
L 14397	L 14397 POD1	2017-11-16	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #001H (phase 2)
L 14392	L 14392 POD1	2017-11-14	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #001H (phase 1)
L 14387	L 08941	2017-11-01	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #002H (phase 3)
L 14386	L 08941	2017-11-01	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #002H (phase 2)
L 14385	L 08941	2017-11-01	Caza Operating, LLC	Water Spur LLC (J. D. Rose)	Caza Operating, LLC Eagle Claw Fed #002H (phase 1)
L 14380	L 14306 POD1	2017-10-26	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Jenna #1H
L 14374	L 14301 POD1	2017-10-23	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Decker #1H
L 14372	L 14304 POD1	2017-10-23	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Jenna #1H
L 14363	L 14361 POD1	2017-10-04	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Jenna #1H (phase 3)
L 14362	L 14361 POD1	2017-10-04	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Jenna #1H (phase 2)
L 14361	L 14361 POD1	2017-10-04	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac II Jenna #1H (phase 1)
L 14360	L 14358 POD1	2017-09-26	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 3)
L 14359	L 14358 POD1	2017-09-26	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 2)
L 14358	L 14358 POD1	2017-09-26	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 1)
L 14357	L 14355 POD1	2017-09-25	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 3)
L 14356	L 14355 POD1	2017-09-25	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 2)
L 14355	L 14355 POD1	2017-09-25	Carl L Johnson, LLC	Justin Johnson	Cobra Oil & Gas Corp. develop Flying M prospect (phase 1)
L 14334	L 14306 POD1	2017-08-21	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to supply water for Jenna #1
L 14333	L 14304 POD1	2017-08-21	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac the Jenna #1
L 14332	L 14301 POD1	2017-08-18	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac Decker #1
L 14306	L 14306 POD1	2017-07-07	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac the Jenna #1
L 14304	L 14304 POD1	2017-07-06	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to frac the Jenna #1
L 14301	L 14301 POD1	2017-06-30	Special Energy Corporation	Glenn's Water Well Service, Inc.	Special Energy Corp to drill the Decker #1
L 14278	L 00596 S	2017-05-12	Forest M. Savage		Horizontal Oil Well drilling Say My Name State #6H
L 14257	L 00004	2017-04-03	Dal Alexander	Carla Alexander	D Culverson oil well to be drilled
L 14256	L 00004	2017-04-03	Dal Alexander	Carla Alexander	D Culverson oil well to be drilled fracking phase 2
L 14255	L 00004	2017-04-03	Dal Alexander	Carla Alexander	D Culverson oil well to be drilled fracking phase 1
L 14219	L 14200 POD2	2016-10-31	Water Spur LLC	J. D. Rose	Fracking of Airstrip #203H phase 3
L 14218	L 14200 POD2	2016-10-31	Water Spur LLC	J. D. Rose	Fracking of Airstrip #203H phase 2
L 14216	L 14200 POD2	2016-10-31	Water Spur LLC	J. D. Rose	Fracking of Airstrip #203H phase 1
L 14197	L 11281	2016-09-08	Water Spur LLC	J. D. Rose	Fracking of Mallon #133H phase 3
L 14196	L 11281	2016-09-08	Water Spur LLC	J. D. Rose	Fracking of Mallon #133H phase 2
L 14195	L 11281	216-09-08	Water Spur LLC	J. D. Rose	Fracking of Mallon #133H phase 1
L 14193	L 03887	2016-09-07	Water Spur LLC	J. D. Rose	Fracking of Mallon #134H phase 3
L 14192	L 03887	2016-09-07	Water Spur LLC	J. D. Rose	Fracking of Mallon #134H phase 2
L 14191	L 03887	2016-09-07	Water Spur LLC	J. D. Rose	Fracking of Mallon #134H phase 1
L 14190	L 08941	2016-09-06	Water Spur LLC	J. D. Rose	Fracking of Mallon #132H phase 3
L 14189	L 08941	2016-09-06	Water Spur LLC	J. D. Rose	Fracking of Mallon #132H phase 2
L 14188	L 08941	2016-09-06	Water Spur LLC	J. D. Rose	Fracking of Mallon #132H phase 1
L 13969	L 12103 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	drilling Super Cobra St. Corn #2H

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WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
L 13968	L 12103 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	drilling Super Cobra St. Com #2H (stage 2)
L 13966	L 12103 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	drilling Super Cobra St. Com #2H (stage 1)
L 13965	L 12958 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	fracking Super Cobra St. Com #2H (stage 1)
L 13964	L 12958 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	fracking Super Cobra St. Com #2H (stage 2)
L 13963	L 12958 POD1	2015-07-28	COG Operating	Glenn's Water Well Service, Inc.	drilling Super Cobra St. Com #2H
L 13931	L 11281	2015-05-19	Matador Production Co.	Gregory Rock House Ranch, Inc.	fracking Hibiscus State Co. #124H, phase 1
L 13930	L 11281	2015-05-19	Matador Production Co.	Gregory Rock House Ranch, Inc.	fracking Hibiscus State Co. #124H, phase 3
L 13929	L 11281	2015-05-19	Matador Production Co.	Gregory Rock House Ranch, Inc.	fracking Hibiscus State Co. #124H, phase 1
L 13698	L 05385 S	2014-08-29	Devon Energy	Glenn's Water Well Service, Inc.	drilling Dopperbock 8 St. Com #1H
L 13697	L 05385 S	2014-08-29	Devon Energy	Glenn's Water Well Service, Inc.	fracking Dopperbock 8 St. Com #1H (stage 2)
L 13696	L 05385 S	2014-08-29	Devon Energy	Glenn's Water Well Service, Inc.	fracking Dopperbock 8 St. Com #1H (stage 1)
L 13680	L 02185	2014-08-13	Yates Petroleum	Glenn's Water Well Service, Inc.	fracking Mango BRM St. #1H, (stage 2)
L 13679	L 02185	2014-08-13	Yates Petroleum	Glenn's Water Well Service, Inc.	drilling Mango BRM St. #1H
L 13678	L 02185	2014-08-13	Yates Petroleum	Glenn's Water Well Service, Inc.	fracking Mango BRM St. #1H, (stage 1)
L 13677	L 00512	2014-08-12	Yates Petroleum	Glenn's Water Well Service, Inc.	fracking Mango BRM St. #1H
L 13676	L 00512	2014-08-12	Yates Petroleum	Glenn's Water Well Service, Inc.	fracking Mango BRM St. #1H
L 13675	L 00512	2014-08-12	Yates Petroleum	Glenn's Water Well Service, Inc.	fracking Mango BRM St. #1H
L 13674	L 00857 S	2014-08-11	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage 1
L 13673	L 00857 S	2014-08-11	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage not listed
L 13672	L 00857 S	2014-08-11	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage 2
L 13663	L 00857	2014-08-01	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage not listed
L 13662	L 00857	2014-08-01	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage 1
L 13661	L 00857	2014-08-01	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Weissbeir 23 #1H, stage 2
L 13646	L 13602 POD1	2014-07-23	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Dopperbock 8 St. Com #1H
L 13645	L 13602 POD1	2014-07-23	Devon Energy	Glenn's Water Well Service, Inc.	fracking Devon's Dopperbock 8 St. Com #1H (stage 2)
L 13643	L 13602 POD1	2014-07-23	Devon Energy	Glenn's Water Well Service, Inc.	drilling Devon's Dopperbock 8 St. Com #1H
L 13658	L 00493	2014-07-22	VF Petroleum, Inc.	Glenn's Water Well Service, Inc.	drilling of Denton 7 #1
L 13640	L 09926	2014-07-22	VF Petroleum, Inc.	Glenn's Water Well Service, Inc.	drilling of Denton 7 #1
L 13660	L 00493	2014-07-31	COG Operating	Tim Carlin	fracing COG's Airstrip Fee Com. #1H, stage 2
L 13626	L 12958 POD1	2014-07-09	COG Operating	Glenn's Water Well Service, Inc.	Fracking COG's Airstrip Fee Com. #1H (stage 2)
L 13625	L 12958 POD1	2014-07-09	COG Operating	Glenn's Water Well Service, Inc.	Fracking COG's Airstrip Fee Com. #1H (stage 1)
L 13624	L 12958 POD1	2014-07-09	COG Operating	Glenn's Water Well Service, Inc.	Drilling COG's Airstrip Fee Com. #1H
L 13612	L 12103 POD1	2014-06-30	COG Operating	Glenn's Water Well Service, Inc.	Fracking COG's Airstrip Fee Com. #1H (stage 2)
L 13611	L 12103 POD1	2014-06-30	COG Operating	Glenn's Water Well Service, Inc.	Fracking COG's Airstrip Fee Com. #1H (stage 1)
L 13610	L 12103 POD1	2014-06-30	COG Operating	Glenn's Water Well Service, Inc.	Drilling COG's Airstrip 6 Com. #2H
L 13589	L 09908	2014-06-06	Devon Energy	Glenn's Water Well Service, Inc.	Drilling of Devon's Dopperbock 8 St. Com #1H
L 13588	L 09088	2014-06-06	Devon Energy	Glenn's Water Well Service, Inc.	Fracking of Devon's Dopperbock 8 St. Com #1H (stage 2)
L 13587	L 09908	2014-06-06	Devon Energy	Glenn's Water Well Service, Inc.	Fracking of Devon's Dopperbock 8 St. Com #1H (stage 1)
L 13563	L 13563 POD1	2014-04-15	Matador Production Company	Ava Monroe	Development of Pickard State wells
L 13544	L 13544 POD1	2014-03-14	Pearce Trust	Ricky Pearce	BLANK
L 13542	L 00135 POD4	1987-02-16	North America Royalties	Glenn's Water Well Service, Inc.	drilling #1 State LLC

NOTE: Cells shaded in green indicate wells are located on state trust land

WR File Nbr	Well Nbr	Permit Date	Applicant	Applicant Contact/Agent	Proposed Use
L 13541	L 00135 POD4	1987-02-16	North America Royalties	Glenn's Water Well Service, Inc.	drilling #1 Hugens
L 13528	L 03436	2014-02-24	Pearce Trust	Ricky Pearce	Development of Dos Abuelos Wells
L 13519	L 09752	2014-02-11	Pearce Trust	Ricky Pearce	Development of Dos Abuelos Wells
L 13517	L 00180	1998-08-27	Saba Energy of TX	Glenn's Water Well Service, Inc.	drilling #1 Fern Guye
L 13486	L 00217 S2	1985-04-03	Ineco Oil Co.	Mary Lee Norris	drilling Ineco well #3
L 13476	L 00270	2004-11-01	Chesapeake Operating Co.	Corky Glenn	drilling Hilburn 13 #4
L 13475	L 00270	2003-08-13	Permlan Resources	Corky Glenn	drilling Hilburn #3
L 13474	L 00270	2001-11-26	TMER/Sharp	Corky Glenn	drilling Hilburn #4
L 13468	L 00245 S	1999-05-20	David arrington Oil & Gas	Corky Glenn	drilling #1 Humpy Royal
L 13438	L 10161	2013-10-07	Mack Energy Corp	Scott Gregory dba: GRR, Inc.	Fracking Mack Energy Dolphin State #002 (phase 3)
L 13437	L 10161	2013-10-07	Mack Energy Corp	Scott Gregory dba: GRR, Inc.	Fracking Mack Energy Dolphin State #002 (phase 2)
L 13435	L 10161	2013-10-07	Mack Energy Corp	Scott Gregory dba: GRR, Inc.	Fracking Mack Energy Dolphin State #002 (phase 1)
L 13381	L 02357	2013-08-01	Devon Energy	Tonya Glenn	Fracking Tin Cup (stage 2)
L 13379	L 02357	2013-08-01	Devon Energy	Glenn's Water Well Service, Inc.	Drilling Devon's Tin Cup
L 13378	L 02357	2013-08-01	Devon Energy	Glenn's Water Well Service, Inc.	Drilling Devon's Tin Cup
RA 12388	RA 01589 D	2016-04-06	COG Operating (Concho Oil)	Joe & Janet Cox	drilling of COG Custer #16, phase 3
RA 12387	RA 01589 D	2016-04-06	COG Operating (Concho Oil)	Joe & Janet Cox	drilling of COG Custer #16, phase 2
RA 12386	RA 01589 D	2016-04-06	COG Operating (Concho Oil)	Joe & Janet Cox	drilling of COG Custer #16, phase 1
RA 11878	RA 05256	2012-10-12	Mack Energy Corp.	Tonya's Permit Service	fracing Knight Federal Com #1, phase 2
RA 11877	RA 05256	2012-10-12	Mack Energy Corp.	Tonya's Permit Service	fracing Knight Federal Com #1, phase 1
RA 11871	RA 06403	2012-09-11	Mack Energy Corp.	Scott Gregory GRR Inc.	fracing Knight Federal Com #1, phase 3
RA 11870	RA 06403	2012-09-11	Mack Energy Corp.	Scott Gregory GRR Inc.	fracing Knight Federal Com #1, phase 2
RA 11869	RA 06403	2012-09-11	Mack Energy Corp.	Scott Gregory GRR Inc.	fracing Knight Federal Com #1, phase 1
RA 11868	RA 05256	2012-09-06	Glenn's Water Well Service, Inc.	Tonya Glenn	fracing Knight Federal Com #1
RA 11821	RA 10618	2012-05-03	Tonya's Permit Service	Tonya Glenn	fracing Faskin's 4H Gossett 20, stage 2
RA 11820	RA 10618	2012-05-03	TD Water Services	Tonya Glenn	fracing Faskin's 4H Gossett 20, stage 1
RA 11819	RA 10618	2012-05-03	Glenn's Water Well Service, Inc.	Tonya Glenn	fracing Faskin's 4H Gossett 20, stage 1
RA 11473	RA 09910	2010-01-05	Nova Mud	Glenn's Water Services	fracing Go For Gin, stage 1
RA 11470	RA 11424 POD1	2010-01-05	Nova Mud	Glenn's Water Services	fracing Go For Gin, stage 1
RA 11468	RA 11423 POD1	2010-01-05	Nova Mud	Glenn's Water Services	fracing Go For Gin, stage 2

Mandamus Petition

STATE OF NEW MEXICO
COUNTY OF SANTA FE
FIRST JUDICIAL DISTRICT COURT

STATE OF NEW MEXICO, ex rel.
AUBREY DUNN, COMMISSIONER OF
PUBLIC LANDS of the STATE OF NEW MEXICO,

Petitioner,

v.

No. D-101-CV-2018-01830

TOM BLAINE, STATE ENGINEER
of the STATE OF NEW MEXICO,

Judge Case assigned to Shaffer, Gregory S.

Respondent.

**PETITION FOR ALTERNATIVE
AND PEREMPTORY WRITS OF MANDAMUS**

Petitioner Aubrey Dunn, in his capacity as Commissioner of Public Lands (the “Commissioner”), by and through his below-listed counsel, hereby submits this Petition for Alternative and Peremptory Writs of Mandamus directed to the State Engineer of the State of New Mexico, Tom Blaine (the “State Engineer”), to direct the State Engineer to cease ground water permitting actions that exceed his statutory authority. The Commissioner respectfully requests that the Court first issue its Alternative Writ of Mandamus to the State Engineer and require the State Engineer to quickly answer the Alternative Writ. The Commissioner asks the Court to then set the matter for hearing, and following the hearing, issue its Peremptory Writ of Mandamus requiring the State Engineer to cease issuing multiple permits for temporary use of underground public waters that in combination exceed three acre-feet per year for a single

proposed use, in violation of the maximum of three acre-feet per year per proposed use allowed by NMSA 1987, Section 72-12-1.3 (2003).

Parties

1. The Commissioner was duly elected to the office of Commissioner of Public Lands, established under Article V, Section 1 of the New Mexico Constitution; Article XIII, Section 2 of the New Mexico Constitution; NMSA 1978, Section 19-1-1 (1912); and NMSA 1978, Section 19-1-2 (1953). The Commissioner is the chief executive officer of the State Land Office (“SLO”) and has jurisdiction over lands (hereinafter, “state trust lands”) granted to the State of New Mexico (the “State”) by the federal government in trust to generate support for public schools and other state institutions, such as hospitals, colleges and prisons (hereinafter, “beneficiaries”). The Commissioner has authority and responsibility to carry out the State’s trust responsibility under the New Mexico Enabling Act (Act of Congress of June 20, 1910, 36 Stat. 557, Ch. 310, § 10) (the “Enabling Act”) including authority and responsibility for the State’s management, care, custody, control and disposition of state trust lands in accordance with state law and laws under which such lands have been or may be acquired. Specifically, the Commissioner has the authority to issue leases and easements that permit lessees or grantees to divert water from wells located on state trust lands, conditioned on the lessees’ or grantees’ compliance with all applicable laws, rules, regulations, and procedures of the New Mexico Office of the State Engineer, and to collect all moneys due to the State for use of such lands.

2. Tom Blaine is the State Engineer of the State of New Mexico, authorized under NMSA 1978, Section 72-2-1 and other statutes to supervise the administration of water and

water rights within New Mexico, including issuing permits for domestic wells, livestock wells, and temporary uses of water pursuant to NMSA 1978, Section 72-12-1 (2003).

Jurisdiction and Venue

3. The New Mexico Constitution, Article VI, Section 13, and the mandamus statutes, NMSA 1978, Sections 44-2-1 through 44-2-14, establish jurisdiction in this district court. The district court is granted “exclusive original jurisdiction in all cases of mandamus” against state officials. NMSA 1978, Section 44-2-3.

4. Venue is proper in this district court under NMSA 1978, Section 38-3-1(G), which provides that “[s]uits against any state officers as such shall be brought in the court of the county in which their offices are located, at the capital or in the county where a plaintiff . . . resides.” Both the Commissioner’s and the State Engineer’s main offices are located in Santa Fe.

Facts

5. As the constitutional trust officer responsible for the State’s management, care, custody, control and disposition of state trust lands for the benefit of the beneficiaries, the Commissioner has an interest in the appropriation of water on and off of state trust lands because the use of water in connection with activities on state trust lands often is essential to the lands’ highest and best use. For example, the Commissioner issues agricultural leases allowing the use of state trust lands for grazing and the cultivation of crops, most of which entail appropriation of water for stock watering and/or irrigation. The Commissioner also issues water well easements allowing the use of state trust lands to appropriate water for various purposes. In addition, the

Commissioner issues oil and gas leases and mining leases, some of which entail the appropriation of water for exploration and/or production. The availability of water in accordance with state law is essential to the value of these leases and easements in providing the financial support to the land beneficiaries contemplated by the Enabling Act and state law.

6. The increasing scarcity of water and the depletion of certain aquifers has been a particular concern to the Commissioner. In January of 2017, the Commissioner of Public Lands adopted a policy intended to discourage the use of state trust lands to divert domestic quality water from aquifers for use in commercial, industrial and resource extraction activities and other uses that substantially degrade its quality where suitable lesser quality water is available. Under the policy, persons applying to the State Land Office for an easement to drill or operate water wells on state trust lands are required to identify the source of the water to be diverted and the use of such water. The Commissioner takes such information into account as part of his determination of whether it is in the best interests of the trust to issue or renew the easement and whether to impose certain conditions.

7. The Commissioner also entered into a Candidate Conservation Agreement with Assurances (CCAA) with the U.S. Fish and Wildlife Service (the "Service") to reduce the possibility that important revenue-generating activities on state trust lands will be interrupted by future federal regulatory restrictions on water use to protect the Texas hornshell mussel, a species found in the Black River tributary to the lower Pecos River. The Service published its final rule listing the Texas hornshell as a federally endangered species in February of 2018. The CCAA identifies low flows in the Black River as a significant threat to the Texas hornshell. The

Commissioner sent a letter to the State Engineer in February of 2018, describing the endangered species issues and his concerns about water pumping in and near the Black River, and received no response. Exhibit A.

8. In April of 2018, the Commissioner became aware that the State Engineer had issued a temporary use permit under Section 72-12-1.3 to a State Land Office (SLO) agricultural lessee to divert water from a livestock well located on state trust land near the Black River to sell for use in hydraulic fracturing (“fracking”) of an oil or gas well. The Commissioner wrote a second letter to the State Engineer about his concerns, and again received no response. Exhibit B.

9. To determine the number of such temporary use permits that had been issued in groundwater basins of particular concern to the Commissioner, SLO staff used the OSE website to download publicly-available information about groundwater permits issued by the State Engineer in the Capitan, Carlsbad, Jal, Lea, and Roswell Artesian underground basins, all of which are located in southeastern New Mexico, and compiled the information into a spreadsheet. Exhibit C.

10. The compiled information revealed numerous instances in which the State Engineer issued two or three sequentially-numbered Section 72-12-1.3 temporary use permits on the same day, to the same applicant, for the same point of diversion (groundwater well), and for a single purpose, most commonly for fracking oil and gas wells. Some of these permits involved wells located on state trust land. Exhibit D.

11. For example, on May 17, 2018, Jackie Brown filed three separate applications for “Permit to Use Underground Waters in Accordance with Sections 72-12-1.1, 72-12-1.2, or 72-12-1.3 New Mexico Statutes” with the OSE. All three of the applications indicate that the purpose of use was “[p]rospecting, mining or drilling operations to discover or develop natural resources” from OSE well number C-2395, which is a livestock well located on state trust land. Exhibit E.

12. The first application explains that the proposed use was “[t]emporary use of livestock well by Chisolm Energy for oil & gas drilling and fracturing in NW4/NW4 of section 15, T23S, R26E. Water to be stored in Fresh Water Pond located at 32 18’ 34.77”N, 104 16’ 46.61”W. Point of Contact for Chisolm Energy: Joel Hall (325) 226-4245,” followed by the handwritten words “*Phase one*;” the second and third applications included identical explanations for the proposed use, followed by the handwritten words “*Phase two*” and “*Phase three*” (emphasis added). Exhibit E. Although by including the terms “Phase one,” “Phase two,” and “Phase three,” the applications purport to have a different proposed use, all three applications have the same proposed use, which is to supply water for drilling and fracking a single Chisolm Energy oil and gas well.

13. On May 18, 2018, only one day after the above-mentioned applications were received by the OSE, the State Engineer approved the applications and granted permit numbers C-4243, C-4244, and C-4245, which each authorized a total diversion of 3 acre-feet per year per permit for a period of one year from the date of approval, equaling a total of nine acre-feet

authorized for a single purpose of use, i.e., to drill and hydrologically fracture the Chisolm Energy oil and gas well located in NW4/NW4 of section 15, T23S, R26E. Exhibit F.

14. In some cases, the State Engineer has issued six or more temporary use permits within the same year for the same proposed use. For example, from April to August 2017, the State Engineer issued a total of *twenty* temporary use permits to two different applicants authorizing a total of sixty acre-feet of water to be used for gravel washing at Thunder Run Gravel Quarry in Carlsbad. Nine of the applications included as an additional purpose of use “undetermined O&G” phase 1, 2, or 3. Exhibit D (see permit numbers C-04061 to C-04065, C-04067, C-04069 to C-04071, C-04086, C-04087, C-04117 to C-04119, and C-04132 to C-04137).

15. The full number and geographic extent of the State Engineer’s ground water permitting actions exceeding his statutory authority are unknown at the time of filing this suit, but based on the applications and permits examined to date, the practice of issuing multiple temporary use permits for a single purpose is widespread in the Capitan, Carlsbad, Lea, and Roswell Artesian underground basins.

State Engineer Statutory Authority

16. The State Engineer has general supervision over the waters of New Mexico, pursuant to NMSA 1978, Section 72-2-1, and related statutes.

17. Article XVI, Section 2 of the New Mexico Constitution establishes the right to appropriate public waters for beneficial use, subject to the doctrine of prior appropriation. (“The unappropriated water of every natural stream, perennial or torrential, within the state of New

Mexico, is hereby declared to belong to the public and to be subject to appropriation for beneficial use, in accordance with the laws of the state. Priority of appropriation shall give the better right.”)

18. New Mexico water law pertaining to the underground waters of the State is codified in NMSA 1978, Chapter 72, Article 12.

19. NMSA 1978, Section 72-12-3 establishes requirements for use of groundwater, including application requirements, public notice and opportunity to object to the proposed use, administrative hearings, and criteria for issuance or denial of a permit by the State Engineer. NMSA 1978, Section 72-12-1 exempts certain types of groundwater use from the requirements of Section 72-12-3, “[b]y reason of the varying amounts and time such water is used and the *relatively small amounts of water consumed . . .*” (emphasis added). These exempt uses include domestic wells (72-12-1.1), livestock wells (72-12-1.2), and temporary uses for “prospecting, mining or construction of public works, highways and roads or drilling operations designed to discover or develop the natural mineral resources of the state” (72-12-1.3).

20. Section 72-12-1.3 reads as follows:

If a person, firm, corporation or the state desires to use underground public water in an amount not to exceed three acre-feet for a definite period of not to exceed one year in prospecting, mining or construction of public works, highways and roads or drilling operations designed to discover or develop the natural mineral resources of the state, only the application referred to in Section 72-12-3 NMSA 1978 shall be required. *Separate application shall be made for each proposed use, whether in the same or in different basins.* Upon the filing of an application, the state engineer shall make an examination of the facts and, if the proposed use will not permanently impair any existing rights of others, the state engineer shall grant the application. If the state engineer

finds that the proposed use sought will permanently impair such rights, there shall be advertisement and hearing as provided in the case of applications made under Section 72-12-3 NMSA 1978.

Id. (emphasis added).

21. Applications for temporary use of underground waters under Section 72-12-1.3 do not require public notice or a hearing unless the State Engineer determines that the proposed use will permanently impair any existing water rights.

22. In numerous cases, the State Engineer has issued multiple 72-12-1.3 temporary use permits to the same applicant, within the same year, and for the same purpose of use, in direct contradiction to the provisions of Section 72-12-1.3.

23. When a state officer is given statutory authority to do a particular thing and the mode of doing it is prescribed, it must be done in that mode, and all other modes are excluded. *See Fancher v. Bd. of Com'rs of Grant Cty.*, 1921-NMSC-039, ¶ 11, 28 N.M. 179. In giving the State Engineer authority to issue temporary permits for the use of up to three acre-feet of water per year, the Legislature did not intend to give the State Engineer authority to issue duplicate or triplicate permits to the same applicant to allow the use of greater than three acre-feet for the same use.

Mandamus Authority

24. Writs of mandamus are governed by NMSA 1978, Sections 44-2-1 through 44-2-14.

25. A writ may issue in order "to compel the performance of an act which the law specially enjoins as a duty resulting from an office". NMSA 1978, Section 44-2-4.

26. A writ of mandamus may also issue in order to preclude a state official from taking an action that is outside his authority and to require an illegal action already taken to be undone. *State ex rel. King v. Lyons*, 2011-NMSC-004, ¶ 28, 149 N.M. 330 (citing cases); *Stanley v. Raton Bd. of Ed.*, 1994-NMSC-059, ¶ 5, 117 N.M. 717.

27. Mandamus is an extraordinary remedy that is to be invoked only in extraordinary circumstances. *State ex rel. Richardson v. Fifth Jud. Dist. Nominating Comm'n*, 2007-NMSC-023, ¶ 9, 141 N.M. 657 (quoting *State ex rel. Shell W. E & P, Inc. v. Chavez*, 2002-NMCA-005, ¶ 8, 131 N.M. 445).

28. Mandamus can only be used where there is no plain, speedy and adequate remedy in the ordinary course of law. NMSA 1978, Section 44-2-5.

29. Mandamus is an appropriate remedy to review the legal authority of a state official to have taken certain actions, and to correct the use of authority not granted by law. *State ex rel. Clark v. Johnson*, 1995-NMSC-048, ¶ 19, 120 N.M. 562 (citing cases).

30. Mandamus lies only to enforce a clear legal right against an official having a clear legal duty to perform an act. *Richardson*, 2007-NMSC-023, ¶ 9 (quoting *State ex rel. Shell W. E & P, Inc.*, 2002-NMCA-005, ¶ 8).

31. A writ of mandamus is appropriate where the official has stepped beyond his statutory authority. *Sanderson v. N.M. State Racing Comm'n*, 1969-NMSC-031, ¶ 5, 80 N.M. 200 (citing cases); *Gonzales v. N.M. Educ. Ret. Bd.*, 1990-NMSC-024, ¶ 7, 109 N.M. 592 (citing *Sanderson*, 1969-NMSC-031); *Sandel v. N.M. Pub. Util. Comm'n*, 1999-NMSC-019, ¶ 10, 127 N.M. 272 (citing cases).

Entitlement to Writ

32. Establishing standing as “beneficially interested” parties under the mandamus statute requires that plaintiffs show a “particularized nexus between their specific interests and the duties of state officials.” *State ex re. Coll v. Johnson*, 1999-NMSC-036, ¶ 17, 128 N.M. 154.

33. The Court may also grant standing where a mandamus petition presents issues of great public importance. *New Energy Economy, Inc. v Martinez*, 2001-NMSC-006, ¶ 13, 149 N.M. 207. Great public importance standing has been recognized in cases involving “clear threats to the essential nature of state government guaranteed to New Mexico citizens under their Constitution—a government in which the three distinct departments ... legislative, executive, and judicial, remain within the bounds of their constitutional powers.” *State ex rel. Coll v. Johnson*, 1999-NMSC-036, ¶ 21, 128 N.M. 154 (alteration in original) (internal quotation marks and citations omitted).

34. The Commissioner has a beneficial interest through his responsibility and authority for the management, care, custody, control, and disposition of state trust lands.

35. The Commissioner’s interest in conserving water for the benefit of the trust is articulated in his 2017 SLO policy, which states:

The Commissioner has determined that use of domestic quality water from aquifers under State Trust Land for non-domestic purposes, including but not limited to commercial, industrial or resource extraction activities that substantially degrade the quality of the water is not generally in the best interests of the trust, when poorer quality water from a deeper or shallower aquifer is reasonably available. Such uses will reduce the availability of domestic quality water from a finite and declining resource, and will potentially limit the highest and best use of State Trust Land, which is not in the public interest nor to the benefit of State Land Office (SLO)

beneficiaries.

Exhibit G.

36. The Commissioner's beneficial interest in conserving water and ensuring that groundwater permits are not unlawfully issued, as well as his specific concerns about permits issued under the exempt well statutes, is evidenced by two letters addressed to the State Engineer regarding the impacts of water used on endangered aquatic species issues in Eddy County, as well as the Commissioner's specific concerns about the State Engineer issuing temporary use permits for commercial sales to the oil and gas industry. Exhibits A and B.

37. This case also presents issues of great public importance. The State Engineer's improper permitting actions deprive the public of notice, opportunity to object to the proposed use, administrative hearings, and an appeal process. "The Legislature, not the administrative agency, declares the policy and establishes primary standards to which the agency must conform. The administrative agency's discretion may not justify altering, modifying or extending the reach of a law created by the Legislature." *State ex rel. Taylor v. Johnson*, 1998-NMSC-015, ¶ 22, 125 N.M. 343 (internal citations omitted). When the New Mexico Legislature carved out the Section 72-12-1 exempt well statutes "[b]y reason of the varying amounts and time such water is used and the relatively small amounts of water consumed . . .," and allowed for up to three acre-feet per year for temporary uses under Section 72-12-1.3, the intent was clearly not to grant the State Engineer the authority to issue multiple temporary use permits for the same use, so long as the single use is described as different "phases," so as to circumvent statutory requirements for notice, opportunity to protest, administrative hearings, and an appeal process.

38. The State Engineer's improper issuance of duplicate and triplicate Section 72-12-1.3 temporary use permits for hydraulic fracturing under the guise of "phases" has no basis in oil and gas operations. Hydraulic fracturing of an oil and gas well is not divided into phases, but rather is a single process that once begun, does not end until the fracturing is completed. Exhibit H.

39. The Commissioner lacks any other plain, speedy and adequate remedy at law. Section 72-7-1 does not provide for the opportunity for public notice of or the opportunity to object to applications for temporary use permits and have a hearing, and an appeal of the State Engineer's decision to issue a temporary use permit under Section 72-1-1 does not resolve the issue in a timely manner. A hearing before the State Engineer pursuant to NMSA 1978, Section 72-2-16, is pointless since this dispute is over an issue of law and a hearing before the State Engineer provides nothing for a court to review on appeal.

40. The Commissioner's petition for writ of mandamus is based on a question of law, and not upon disputed facts, and therefore the Commissioner should not be required to exhaust administrative remedies. *State ex rel ENMU Regents v. Baca*, 2008-NMSC-047, ¶ 18, 144 N.M. 530 (citing *Smith v. City of Santa Fe*, 2007-NMSC-055, ¶ 27, 142 N.M. 786); *Pan Am. Petroleum Corp. v. El Paso Nat. Gas Co.*, 1966-NMSC-271, ¶ 9, 77 N.M. 481 (citing *Opdyke v. Security Sav. & Loan Co.*, 97 N.E. 2d 435, 445 (Ohio Com. Pl. 1953)).

41. Because the State Engineer is acting outside of his statutory authority, a writ of mandamus is the proper remedy. *See Sanderson*, 1969-NMSC-031, ¶ 5 (citing cases); *Gonzales*, 1990-NMSC-024, ¶ 7 (citing *Sanderson*, 1969-NMSC-031).

42. The issuance of a writ of mandamus to the State Engineer does not serve to control his discretion in dealing with an application under Section 72-12-1.3, but rather seeks to correct the issuance of a decision that wholly lacks statutory authority.

43. Under the undisputable facts of this case, the use of a writ of mandamus is appropriate since extraordinary circumstances exist and there is no other legal recourse for the Commissioner.

Form of Writ

44. The Commissioner requests that the Court issue an alternative writ of mandamus to the State Engineer under NMSA 1978, Sections 44-2-6 and 44-2-7.

45. Upon issuance of the alternative writ and service of it upon the State Engineer, he will be required to answer and state his defense, if any. A hearing may then be held before this Court, at which the State Engineer may explain why he acted in excess of his statutory authority.

46. This matter will terminate upon issuance of the peremptory writ and the State Engineer's compliance through ceasing to issue multiple temporary use permits in the same year for a single use.

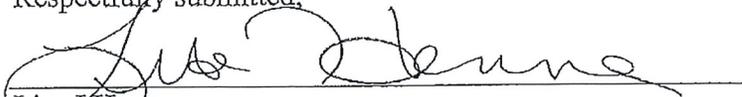
47. The form of the alternative writ of mandamus requested by the Commissioner is attached to this Petition.

Conclusion

The Commissioner respectfully requests this court to issue the attached Alternative Writ of Mandamus to the Respondent New Mexico State Engineer Tom Blaine enjoining him from issuing multiple temporary use permits for a single purpose, or requiring an answer to the Writ

by the State Engineer within ten days of service of the Writ to show cause why he will not comply with the Court's command, and to schedule a hearing for trial on the Alternative Writ no later than twenty days following the filing of the answer. The Commissioner also requests that the Court award his costs and attorney fees as authorized under law.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Lisa J. Herne", written over a horizontal line.

Lisa J. Herne

John L. Sullivan

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Public Lands of the State of New Mexico*

Proposed Repeal

HOUSE/SENATE BILL ____

54TH LEGISLATURE - STATE OF NEW MEXICO - FIRST SESSION, 2019

INTRODUCED BY

AN ACT

REPEALING Section 72-12-1.3 NMSA 1978 RELATING TO WATER AND THE PERMITTING OF DOMESTIC
WELLS, LIVESTOCK WELL AND TEMPORARY WELLS

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

SECTION 1. REPEAL.--Section 72-12-1.3 NMSA 1978 (being Laws 2003, Chapter 298, Section 4) is
repealed.

Existing Alternatives to Temporary Use Permits

West's New Mexico Statutes Annotated
Chapter 72. Water Law (Refs & Annos)
Article 12. Underground Waters (Refs & Annos)

N. M. S. A. 1978, § 72-12-7

§ 72-12-7. Change of location of well; change in use on application; temporary change

Currentness

A. The owner of a water right may change the location of his well or change the use of the water, but only upon application to the state engineer and upon showing that the change will not impair existing rights and will not be contrary to the conservation of water within the state and will not be detrimental to the public welfare of the state. The application may be granted only after such advertisement and hearing as are prescribed in the case of original applications.

B. When the owner of a water right applies for a temporary change of not to exceed one year for not more than three acre-feet of water to a different location or to a different use, or both, the state engineer shall make an investigation and, if the change does not permanently impair any vested rights of others, he shall enter an order authorizing the change. If he finds that the change sought might impair vested rights, he shall order advertisement and hearing as in other cases.

C. If objections or protests have been filed within the time prescribed in the notice or if the state engineer is of the opinion that the permit should not be issued, the state engineer may deny the application or, before he acts on the application, may order that a hearing be held. He shall notify the applicant of his action by certified mail sent to the address shown in the application.

Credits

L. 1931, Ch. 131, § 7; L. 1953, Ch. 60, § 1; L. 1967, Ch. 308, § 3; L. 1971, Ch. 134, § 4; L. 1985, Ch. 201, § 8.

Formerly 1941 Comp., § 77-1107; 1953 Comp., § 75-11-7.

NMSA 1978, § 72-12-7, NM ST § 72-12-7

Current through the end of the Second Regular Session of the 53rd Legislature (2018).

West's New Mexico Statutes Annotated
Chapter 72. Water Law (Refs & Annos)
Article 2. State Engineer (Refs & Annos)

N. M. S. A. 1978, § 72-2-9.1

§ 72-2-9.1. Priority administration; expedited water marketing and leasing; state engineer

Currentness

A. The legislature recognizes that the adjudication process is slow, the need for water administration is urgent, compliance with interstate compacts is imperative and the state engineer has authority to administer water allocations in accordance with the water right priorities recorded with or declared or otherwise available to the state engineer.

B. The state engineer shall adopt rules for priority administration to ensure that authority is exercised:

(1) so as not to interfere with a future or pending adjudication;

(2) so as to create no impairment of water rights, other than what is required to enforce priorities; and

(3) so as to create no increased depletions.

C. The state engineer shall adopt rules based on the appropriate hydrologic models to promote expedited marketing and leasing of water in those areas affected by priority administration. The rules shall be consistent with the rights, remedies and criteria established by law for proceedings for water use leasing and for changes in point of diversion, place of use and purpose of use of water rights. The rules shall not apply to acequias or community ditches or to water rights served by an acequia or community ditch.

D. Nothing in this section shall affect the partial final decree and settlement agreement as may be entered in the Carlsbad irrigation district project offer phase of *State of New Mexico ex rel. State Engineer v. Lewis, et al.*, Nos. 20294 and 22600 (N.M. 5th Jud. Dist.).

Credits

L. 2003, Ch. 63, § 1.

NMSA 1978, § 72-2-9.1, NM ST § 72-2-9.1

Current through the end of the Second Regular Session of the 53rd Legislature (2018).

19.25.13.41 APPEALS FROM STATE ENGINEER DECISIONS: All appeals from state engineer review of objections to any actions or decisions made pursuant to these rules and regulations shall be in accordance with Section 72-7-1 NMSA.
[19.25.13.41 NMAC - N, 12/30/2004]

19.25.13.42 REQUEST FOR ADMINISTRATION FROM THE INTERSTATE STREAM COMMISSION: The state engineer shall proceed with water rights administration when requested to do so by the New Mexico interstate stream commission for the purpose of compliance with interstate stream compacts, which request shall be in the form of a resolution.
[19.25.13.42 NMAC - N, 12/30/2004]

19.25.13.43 EMERGENCY ADMINISTRATIVE ACTIONS: The state engineer may determine that the need for water rights administration in a specific district is so urgent that water rights administration may proceed directly under order issued pursuant to the procedural requirements of Paragraph 3 of Subsection B of 72-2-8 NMSA.
[19.25.13.43 NMAC - N, 12/30/2004]

19.25.13.44 EXPEDITED MARKETING AND LEASING: The state engineer will review and analyze permit applications in water master districts affected by priority administration on an expedited basis utilizing the appropriate hydrologic model adopted by the state engineer for the water master district. Expedited review of permit applications in water master districts affected by priority administration shall fulfill the requirements of Subsection C of 72-2-9.1 NMSA for the promotion of expedited marketing and leasing of water rights.
[19.25.13.44 NMAC - N, 12/30/2004]

19.25.13.45 KNOWLEDGE OF AND COMPLIANCE WITH STATUTES, RULES, REGULATIONS AND CODES: It shall be the responsibility of all applicants and permittees to know of, and comply with, all applicable statutes, rules, regulations and codes.
[19.25.13.45 NMAC - N, 12/30/2004]

19.25.13.46 RETROACTIVE EFFECT: These rules and regulations shall have retroactive effect on all water master districts already formed at the time of promulgation of these rules and regulations.
[19.25.13.46 NMAC - N, 12/30/2004]

19.25.13.47 SEVERABILITY: If any provision or provisions of these regulations are found to be invalid, the remaining provisions shall continue to be in effect.
[19.25.13.47 NMAC - N, 12/30/2004]

19.25.13.48 ENFORCEMENT: The state engineer may enforce these rules by all means within his legal authority.
[19.25.13.48 NMAC - N, 12/30/2004]

19.25.13.49 STATE ENGINEER OPTION TO REVISE RULES AND REGULATIONS: The state engineer may modify these rules and regulations as needed to accomplish the objectives of these rules and regulations. Removal of a regulation or a section of these rules and regulations, whether by a court or by the state engineer, shall not affect the validity of the remaining rules and regulations.
[19.25.13.49 NMAC - N, 12/30/2004]

19.25.13.50 LIBERAL CONSTRUCTION: These rules shall be liberally construed to carry out their purpose in accordance with Subsection H of 72-2-8 NMSA.
[19.25.13.50 NMAC - N, 12/30/2004]

HISTORY OF 19.25.13 NMAC: [RESERVED]