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Date: February 28, 2017

To: **Docket Control**
Arizona Corporation Commission
1200 West Washington St.
Phoenix, AZ 85007

Arizona Corporation Commission

DOCKETED

MAR 10 2017

DOCKETED BY
GB


From: Robert T. Hardcastle

FOR FILING ORIGINAL AND 1 COPY INTO:

DOCKET NOS. W-03510A-17-003

Re: Circle City Water Co LLC
Revised Rate Application

RECEIVED
AZ CORP COMMISSION
DOCKET CONTROL
2017 MAR 10 A 10:34

By: 
Robert T. Hardcastle

Company Name: Circle City Water Co LLC
 Test Year Ended: Test Year Ended 2015

Table of contents:

Require Schedules for filing:

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Schedule 2	<u>WATER COMPANY PLANT DESCRIPTION</u>	Page 5	
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Schedule 4	<u>UTILITY PLANT IN SERVICE</u>	Page 8	
Schedule 5	<u>WATER USE DATA SHEET</u>	Page 9	
Schedule 6	<u>BILL COUNT SUMMARY</u>	Page 10	Complete
Schedule 7	<u>CURRENT AND PROPOSED RATES</u>	Page 11	Complete
Schedule 8	<u>CURRENT AND PROPOSED SERVICE CHARGES</u>	Page 12	Incomplete
Schedule 9	<u>COMPARATIVE INCOME STATEMENT</u>	Page 13	Complete
Schedule 10	<u>CALCULATION OF DEPRECIATION EXPENSE</u>	Page 15	
Schedule 11	<u>PRO FORMA ADDITIONS/SUBTRACTIONS FROM TEST YEAR</u>	Page 16	Complete
Schedule 12	<u>PRO FORMA PROPERTY TAX CALCULATION</u>	Page 18	Complete
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Optional Schedules for filing:

		Page NO.	
Schedule 14	<u>CASH AVAILABILITY</u>	Page 20	Complete
Schedule 15	<u>WATER CONSERVATION ADJUSTMENT</u>	Page 21	Complete
Schedule 16	<u>PURCHASED WATER ADJUSTOR MECHANISM (PWAM)</u>	Page 22	Complete
Schedule 17	<u>PURCHASED POWER ADJUSTOR MECHANISM (PPAM)</u>	Page 23	Complete
Schedule 18	<u>SYSTEM IMPROVEMENT FUND SURCHARGE (SIFS)</u>	Page 24	Incomplete
Schedule 19	<u>CHECKLIST</u>	Page 23	
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Item # 5	<u>SALARIES AND WAGES</u>	Page 25	
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Item # 9	<u>OUTSIDE SERVICES</u>	Page 29	

Work papers (not to be included with the filing but made available to Staff upon request):

Work Paper 1	<u>PLANT ADDITIONS AND RETIREMENT BY YEAR</u>
Work Paper 2	<u>PLANT ACCUMULATED DEPRECIATION</u>
Work Paper 3	<u>ADVANCES IN AID OF CONSTRUCTION</u>
Work Paper 4	<u>GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION</u>
Work Paper 5	<u>SUPPLEMENTAL FINANCIAL INFORMATION (LONG TERM DEBT)</u>

Note 1: the Schedules highlighted in grey require additional input to properly complete the rate application. All other Schedules are linked and therefore automatically populate.

Note 2: Items #4 through #9 are not required to be used for the filing but instead have been provided as a frame of reference. As long as the required information is presented the Company may use any format it may have.

Note 3: While the work papers do not need to be filed with the application, Work papers 1, 3, 4, and 5 need to be completed and available upon request, as they contain information that is necessary for the audit of the rate application.

Plant in Service and Accumulated Depreciation balances approved in the last Decision:				
Acct. No.	Description	Plant in Service	Accumulated Depreciation	Fully Depreciated
301	Organization	\$0	\$0	\$0
302	Franchises	\$0	\$0	\$0
303	Land and Land Rights	\$7,928	\$0	\$0
304	Structures and Improvements	\$73,531	\$0	\$0
305	Collecting & Improving Reservoirs	\$0	\$0	\$0
306	Lake, River, Canal Intakes	\$0	\$0	\$0
307	Wells and Springs	\$0	\$0	\$0
308	Infiltration Galleries	\$0	\$0	\$0
309	Raw Water Supply Mains	\$0	\$0	\$0
310	Power Generation Equipment	\$0	\$0	\$0
311	Pumping Equipment	\$17,900	\$0	\$0
320	Water Treatment Equipment	\$0	\$0	\$0
320.1	Water Treatment Plants	\$0	\$0	\$0
320.2	Solution Chemical Feeders	\$0	\$0	\$0
320.3	Point-of-Use Treatment Devices	\$0	\$0	\$0
330	Distribution Reservoirs and Standpipes	\$0	\$0	\$0
330.1	Storage Tanks	\$14,540	\$0	\$0
330.2	Pressure Tanks	\$0	\$0	\$0
331	Transmission and Distribution Mains	\$10,829	\$0	\$0
333	Services	\$0	\$0	\$0
334	Meters and Meter Installations	\$74,167	\$0	\$0
335	Hydrants	\$0	\$0	\$0
336	Backflow Prevention Devices	\$0	\$0	\$0
339	Other Plant and Misc. Equipment	\$0	\$0	\$0
340	Office Furniture and Equipment	\$0	\$0	\$0
340	Computer & Software	\$0	\$0	\$0
341	Transportation Equipment	\$0	\$0	\$0
342	Stores Equipment	\$0	\$0	\$0
343	Tools, Shop and Garage Equipment	\$0	\$0	\$0
344	Laboratory Equipment	\$0	\$0	\$0
345	Power Operated Equipment	\$0	\$0	\$0
346	Communication Equipment	\$0	\$0	\$0
347	Miscellaneous Equipment	\$0	\$0	\$0
348	Other Tangible Plant	\$19,710	\$0	\$0
	TOTAL	\$198,895	\$0	\$0

General Instructions: Update the cells highlighted in GREY on this sheet and throughout with the information being requested as part of the rate increase application process. Each sheet will contain more specific instructions as necessary.

Last Decision No.
 Last Decision Test Year.
 Last Decision Effective Date
 Months To Get Last Decision

55839
12/31/1985
1/1/1988

BALANCE SHEET

Acct. No.		BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
ASSETS			
CURRENT AND ACCRUED ASSETS			
131	Cash	\$80,711	(\$70,053)
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,302	4,211
146	Notes/Receivables from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	39,451	45,349
174	Miscellaneous Current and Accrued Assets	0	0
TOTAL CURRENT AND ACCRUED ASSETS		\$121,464	(\$20,493)
FIXED ASSETS			
101	Utility Plant in Service	\$609,558	\$609,558
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation - Utility Plant ("AD-UP")	(226,341)	(259,040)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility ("AD-NU")	0	0
TOTAL FIXED ASSETS		\$383,217	\$350,518
TOTAL ASSETS		\$504,681	\$330,025

* This item automatically populates with information from your annual report Page 263

Note: Total Assets should equal the sum of Total Liabilities and Total Capital. If either of the cells below are pink with red font then double check your data entry to ensure accuracy.

BALANCE SHEET CONTINUED

Acct. No.		BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
LIABILITIES			
CURRENT LIABILITIES			
231	Accounts Payable	\$0	\$0
232	Notes Payable (Current Portion)	0	0
234	Notes/Accounts Payable to Associated Companies	875,105	872,765
235	Customer Deposits	0	0
236	Accrued Taxes	1,777	0
237	Accrued Interest	0	0
241	Miscellaneous Current and Accrued Liabilities	6,231	6,658
	TOTAL CURRENT LIABILITIES	\$883,113	\$879,423
LONG-TERM DEBT (Over 12 Months)			
224	Long-Term Notes and Bonds	\$0	\$0
DEFERRED CREDITS			
251	Unamortized Premium on Debt	\$2,246	\$2,044
252	Advances in Aid of Construction	175,152	175,152
255	Accumulated Deferred Investment Tax Credits	0	0
271	Gross Contributions in Aid of Construction	111,458	111,458
272	Less: Amortization of Contributions	(33,020)	(33,065)
281	Accumulated Deferred Income Tax	0	0
	TOTAL DEFERRED CREDITS	\$255,836	\$255,589
	TOTAL LIABILITIES	\$1,138,949	\$1,135,012
CAPITAL ACCOUNTS			
201	Common Stock Issued	\$0	\$0
211	Paid in Capital in Excess of Par Value	0	0
215	Retained Earnings	0	0
218	Proprietary Capital (Sole Props and Partnerships)	(634,268)	(804,987)
	TOTAL CAPITAL	(634,268)	(804,987)
	TOTAL LIABILITIES AND CAPITAL	\$504,681	\$330,025

* This item automatically populates with information from your annual report Page 264

WATER COMPANY PLANT DESCRIPTION

Wells						
ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-625088	5	75	787	8	3	1960
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0

* Arizona Department of Water Resources Identification Number

Other Water Sources		
Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
none	0	0
0	0	0

BOOSTER PUMPS	
Horsepower	Quantity
10	2
0	0
0	0
0	0

FIRE HYDRANTS	
Quantity Standard	Quantity Other
none	0
0	0
0	0
0	0

STORAGE TANKS	
Capacity	Quantity
50000	1
25000	3
0	0

PRESSURE TANKS	
Capacity	Quantity
5000	1
0	0
0	0

Size (in inches)	Material	Length (in feet)
2	ACP, PVC	1397
3	0	0
4	ACP, PVC	4314
5	0	0
6	ACP, C900	12095
8	ACP, C900	1015
10	0	0
12	0	0
0	0	0
0	0	0
0	0	0
0	0	0

Size (in inches)	Quantity
5/8 x	162
3/4	0
1	1
1 1/2	1
2	2
Comp.	0
Turbo	0
Comp.	0
Turbo	0
Comp.	0
Turbo	0
0	0
0	0

Note: This page automatically populates with information from your annual report Page 267 and Page 268

For the following three items, please list the utility owned assets in each

TREATMENT EQUIPMENT:

Chlorination equipment installed January 2015; continuously operating.

STRUCTURES:

1 electrical panel with tin roof, welded steel construction with 2-6" concrete legs;
81X169X122X194 6 ft chain link security fence.

OTHER:

1 T100G remote tank monitor

Schedule 6 Page 2

Note: This page automatically populates with information from your annual report Page 267 and Page 268

PLANT SUMMARY

Acct. No.	Description	Plant in Service Per Prior Decision	Total Additions	Total Retirements	Test Year End Total
301	Organization	\$0	\$0	\$0	\$0
302	Franchises	0	54,843	0	54,843
303	Land and Land Rights	7,928	0	0	7,928
304	Structures and Improvements	73,531	0	0	73,531
305	Collecting & Improving Reservoirs	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0
307	Wells and Springs	0	0	0	0
308	Infiltration Galleries	0	190,210	0	190,210
309	Raw Water Supply Mains	0	0	0	0
310	Power Generation Equipment	0	1,970	88	1,882
311	Pumping Equipment	17,900	0	0	17,900
320	Water Treatment Equipment	0	20,737	1,440	19,297
320	Water Treatment Plants	0	0	0	0
320.2	Solution Chemical Feeders	0	569	0	569
320.3	Point-of-Use Treatment Devices	0	6,357	0	6,357
330	Distribution Reservoirs and Standpipes	0	0	0	0
330.1	Storage Tanks	14,540	0	0	14,540
330.2	Pressure Tanks	0	0	0	0
331	Transmission and Distribution Mains	10,829	0	0	10,829
333	Services	0	0	0	0
334	Meters and Meter Installations	74,167	0	0	74,167
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant and Misc. Equipment	0	0	0	0
340	Office Furniture and Equipment	0	0	0	0
340	Computer & Software	0	526,023	1,528	524,495
341	Transportation Equipment	0	0	0	0
342	Stores Equipment	0	0	0	0
343	Tools, Shop and Garage Equipment	0	0	0	0
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	19,710	0	0	19,710
	TOTAL WATER PLANT	\$198,895	\$800,709	\$3,056	\$996,548

Note: This table automatically populates as a result of inputs on Schedule 3 and the Title Page.

UTILITY PLANT IN SERVICE

Acct No.	Description	Test Year Original Cost	Accumulated Depreciation	OCLD
301	Organization	\$0	\$0	\$0
302	Franchises	0	0	0
303	Land and Land Rights	7,928	0	7,928
304	Structures and Improvements	225,380	61,198	164,182
305	Collecting & Improving Reservoirs	0	0	0
306	Lake, River, Canal Intakes	0	0	0
307	Wells and Springs	0	0	0
308	Infiltration Galleries	0	0	0
309	Raw Water Supply Mains	0	0	0
310	Power Generation Equipment	0	0	0
311	Pumping Equipment	54,844	21,256	33,588
320	Water Treatment Equipment	0	0	N/A
320.1	Water Treatment Plants	0	0	0
320.2	Solution Chemical Feeders	0	0	0
320.3	Point-of-Use Treatment Devices	0	0	0
330	Distribution Reservoirs and Standpipes	0	0	N/A
330.1	Storage Tanks	0	0	0
330.2	Pressure Tanks	0	0	0
331	Transmission and Distribution Mains	33,133	31,268	1,865
333	Services	0	0	0
334	Meters and Meter Installations	227,306	129,042	98,264
335	Hydrants	0	0	0
336	Backflow Prevention Devices	0	0	0
339	Other Plant and Misc. Equipment	0	0	0
340	Office Furniture and Equipment	0	0	0
340	Computer & Software	0	0	0
341	Transportation Equipment	0	0	0
342	Stores Equipment	0	0	0
343	Tools, Shop and Garage Equipment	0	0	0
344	Laboratory Equipment	0	0	0
345	Power Operated Equipment	0	0	0
346	Communication Equipment	569	253	316
347	Miscellaneous Equipment	0	0	0
348	Other Tangible Plant	60,398	16,023	44,375
	TOTAL WATER PLANT	\$609,558	\$259,040	\$350,518

Note: This amount automatically feeds from the Annual Report Page 261

Note 2: The test year original cost balance as included on this schedule must be the same as the amount reported on Schedule 9.

WATER USE DATA SHEET

(12 Months of Test Year)	Number of Customers	Gallons Sold (thousands)	Gallons Pumped (thousands)	Gallons Purchased (thousands)
January	188	888,239	935,848	0
February	186	1,051,256	1,135,524	0
March	186	1,152,348	1,187,955	0
April	185	1,194,731	1,268,804	0
May	185	1,178,049	1,272,410	0
June	185	1,305,026	1,403,163	0
July	186	1,454,074	1,554,550	0
August	185	1,612,215	1,722,490	0
September	185	1,672,247	1,763,052	0
October	186	1,672,247	1,770,575	0
November	186	1,153,784	1,218,857	0
December	187	1,144,233	1,203,961	0
TOTAL	N/A	15,478,449	16,437,189	-

What is the level of arsenic for each well on your system? mg/l

If system has fire hydrants, what is the fire flow requirements? GPM for hrs.

If system has chlorination treatment, does this treatment system chlorinate continuously?

Is the Water Utility located in an ADWR Active Management Area (AMA)?

Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement?

If yes, provide the GPCPD amount:

Note: This page automatically populates with information from your annual report Page 269

Note 2: If you are filing for more than one system, please provide separate data sheets for each system, by copying and pasting this sheet as many times as is necessary. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

The Gallons pumped should not equal or be less than the gallons sold. If they are it indicates a potentially significant problem.

BILL COUNT SUMMARY

Meter Size: Customer Class	5/8" x 3/4" Meter	1-1/2" Meter	2" Meter	Other
- 0 -	Residential	Commercial	Commercial	Other
1 to 1,000	77			12
1,001 to 2,000	249			
2,001 to 3,000	251			
3,001 to 4,000	330			
4,001 to 5,000	304			
5,001 to 6,000	253		1	
6,001 to 7,000	174			
7,001 to 8,000	134			
8,001 to 9,000	124			
9,001 to 10,000	90			
10,001 to 12,000	62			
12,001 to 14,000	82			
14,001 to 16,000	73			
16,001 to 18,000	41			
18,001 to 20,000	49			
20,001 to 25,000	28			
25,001 to 30,000	40		1	
30,001 to 35,000	29		1	
35,001 to 40,000	5			
40,001 to 50,000	6			
50,001 to 60,000	8		1	
60,001 to 70,000	4		3	
70,001 to 80,000	2			
80,001 to 90,000	2			
90,001 to 100,000	0		1	
124,060		3	1	
101,500		2		
144,100		1		
154,100		1		
146,500				
150,000				
160,000				
170,000				
180,000				
190,000				
200,000		0		
210,000		1		
220,000				
230,000		1		
240,000				
250,000				
260,000				
270,000				
280,000				
290,000				
300,000				
300,000+				
Total Bills	2,417	11	13	12
Average Number of Customers	201	1	1	1
Total	204			

Instructions: Update all of the information in the Grey highlighted cells.

CURRENT AND PROPOSED RATES

MONTHLY MINIMUM OR BASIC SERVICE CHARGE					
METER SIZE	CUSTOMER CLASS	CURRENT RATES		PROPOSED RATES	
		RATE	GALLONS INCLUDED	RATE	GALLONS INCLUDED
5/8" x 3/4" Meter	Residential	\$10.75	2000	\$25.00	1000
3/4" Meter	Residential	\$22.00	2000	\$25.00	1000
1" Meter	Residential	\$35.00	2000	\$55.00	1000
1-1/2" Meter	Commercial	\$75.00	2000	\$120.00	0
2" Meter	Commercial	\$100.00	2000	\$150.00	0
3" Meter	Commercial	\$125.00	2000	\$175.00	0
4" Meter	Commercial	\$150.00	2000	\$200.00	0
6" Meter	Commercial	\$175.00	2000	\$350.00	0

GALLONS IN EXCESS OF MINIMUM

Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)

METER SIZE	CURRENT RATES			PROPOSED RATES		
	RATES	Gallons		RATES	Gallons	
		FROM	TO		FROM	TO
5/8" x 3/4" Meter	\$1.95	1,000	200,000	\$10.25	1,000	2,000
FIRST TIER	\$1.95	1,000	200,000	\$12.45	2,000	5,000
SECOND TIER	\$1.95	1,000	200,000	\$15.00	5,000	150,000
THIRD TIER						
FLAT RATE						

GALLONS IN EXCESS OF MINIMUM FOR LARGER METER SIZES WITH ONLY TWO TIERS

Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)

METER SIZE	RATES		BREAK-OVER POINT	RATES		BREAK-OVER POINT
	SECOND TIER	THIRD TIER		SECOND TIER	THIRD TIER	
3/4" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	1,000
1" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	1,000
1-1/2" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	1,000
2" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	0
3" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	0
4" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	0
6" Meter	\$1.95	\$1.95	2,000	\$12.45	\$15.00	0
0	\$1.95	\$1.95	0	\$12.45	\$15.00	0
0	\$1.95	\$1.95	0	\$12.45	\$15.00	0
0	\$1.95	\$1.95	0	\$12.45	\$15.00	0

Instructions: Update all information as necessary in the Grey highlighted cells. In the Monthly Minimum or Basic Service Charge section, use the drop down functions in columns A and B to select the meter sizes and customer classes. Then update input the current and proposed rates and the gallons that are included with the basic service charge. The next section is for the 5/8 and 3/4" meters with three tiers. Input the current and proposed commodity rates along with the ranges of each tier. The last commodity section is for all meters that are 1" and larger with only two tiers. For each meter size fill in the break-over point, and update the rates if necessary.

CURRENT AND PROPOSED SERVICE CHARGES

SERVICE LINE AND METER INSTALLATION CHARGES

CURRENT CHARGES

COMPANY PROPOSED

METER SIZE	Service Line Charge	Meter Charge	Total Charge	Service Line Charge	Meter Charge	Total Charge
5/8" x 3/4" Meter	\$175.00	\$0.00	\$175.00	\$415.00	\$105.00	\$520.00
3/4" Meter	\$185.00	\$0.00	\$185.00	\$415.00	\$205.00	\$620.00
1" Meter	\$225.00	\$0.00	\$225.00	\$465.00	\$265.00	\$730.00
1½" Meter	\$475.00	\$0.00	\$475.00	\$520.00	\$475.00	\$995.00
2" Turbine Meter	\$0.00	\$0.00	\$0.00	\$800.00	\$995.00	\$1,795.00
2" Compound Meter	\$550.00	\$0.00	\$550.00	\$800.00	\$1,840.00	\$2,640.00
3" Turbine Meter	\$0.00	\$0.00	\$0.00	\$1,015.00	\$1,620.00	\$2,635.00
3" Compound Meter	\$0.00	\$0.00	\$0.00	\$1,135.00	\$2,495.00	\$3,630.00
4" Turbine Meter	\$0.00	\$0.00	\$0.00	\$1,430.00	\$2,570.00	\$4,000.00
4" Compound Meter	\$0.00	0	\$0.00	\$1,610.00	3545	\$5,155.00
6" Turbine Meter	\$0.00	0	\$0.00	\$2,150.00	4925	\$7,075.00
6" Compound Meter	\$0.00	0	\$0.00	\$2,270.00	6820	\$9,090.00

	CURRENT CHARGES	PROPOSED CHARGES
Establishment	\$25.00	\$75.00
Reconnection (FNP)	\$25.00	\$100.00
Reconnection After Hours	\$25.00	\$200.00
Security Deposit	\$50.00	\$75.00
Security Deposit Interest Charge	6%	6%
Re-establishment (within 12 months)	\$6.00	\$100.00
NSF Payment	\$15.00	\$45.00
Special Payment Agreement Interest	6%	6%
Meter Re-read	\$10.00	\$55.00
Late Payment Penalty	\$15.00	\$50.00
Collection of Taxes	\$0.00	\$0.00
Cut-lock/damage Fee	\$0.00	\$125.00

Lesser of \$100 or # months off System X Minimum Chg

AAC R-14-2-608(D)(5)

Instructions: Update all information in the Grey highlighted cells. Add rows as necessary.

COMPARATIVE INCOME STATEMENT							
Account No.	Operating Revenue	Prior Year *	Test Year *	Company Adjustments **	Company Adjusted	Increase Requested	Company Proposed
461	Metered Water Revenue	\$59,356	\$60,055	\$223,951	\$284,006	\$209,751	\$493,757
460	Unmetered Water Revenue	914	560	0	560	\$0	560
474	Surcharge Revenues	\$0	\$0	0	0	\$0	0
474	Other Water Revenue	0	0	0	0	\$0	0
	Total Revenues	\$60,270	\$60,615	\$223,951	\$284,566	\$209,751	\$494,317
	Operating Expenses						
601	Salaries and Wages	\$6,523	\$10,050	\$842	\$10,892	\$0	\$10,892
610	Purchased Water	86,504	78,642	4,139	82,781	\$0	82,781
615	Purchased Power	9,575	10,003	6,321	16,324	\$0	16,324
618	Chemicals	0	617	717	1,334	\$0	1,334
620	Repairs and Maintenance	3,190	4,887	1,200	6,087	\$0	6,087
621	Office Supplies and Expense	55	145	50	195	\$0	195
630	Outside Services	10,262	10,556	1,000	11,556	\$0	11,556
635	Water Testing	1,914	3,204	300	3,504	\$0	3,504
641	Rents	0	0	0	0	\$0	0
650	Transportation Expenses	3,049	3,320	100	3,420	\$0	3,420
657	Insurance - General Liability	795	741	(45)	696	\$0	696
659	Insurance - Health and Life	987	1,008	280	1,288	\$0	1,288
666	Regulatory Commission Expense - Rate	0	0	15,000	15,000	\$0	15,000
675	Miscellaneous Expense	4,101	4,052	(52)	4,000	\$0	4,000
403	Depreciation Expense	12,860	32,697	0	32,697	\$0	32,697
408	Taxes Other Than Income	0	0	0	0	\$0	0
408.11	Property Taxes	2,762	3,300	4,773	8,073	1,983	10,056
409	Income Taxes	0	0	0	0	\$0	0
	Total Operating Expenses	\$142,577	\$163,222	\$34,625	\$197,847	\$1,983	\$199,830
	Operating Income / (Loss)	(\$82,307)	(\$102,607)	\$189,327	\$86,719	\$207,768	\$294,487
	Other Income / (Expense)						
419	Interest and Dividend Income	\$0	\$0	\$0	\$0	\$0	\$0
421	Non-Utility Income	0	0	0	0	\$0	0
426	Miscellaneous Non-Utility Expense	0	0	0	0	\$0	0
427	Interest Expense	(2)	(3)	0	(3)	\$0	(3)
	Total Other Income / (Expense)	(\$2)	(\$3)	\$0	(\$3)	\$0	(\$3)
	Net Income / (Loss)	(\$82,309)	(\$102,610)	\$189,327	\$86,716	\$207,768	\$294,484

* This item automatically populates with information from your annual report Page 265

** This item automatically populates with information from Schedule 11 PRO FORMA ADDITIONS/SUBTRACTIONS FROM TEST YEAR

Note: Do not include the sales taxes in revenues or expenses. Please refer to the checklist on page 1 for the required attachments related to this schedule.

Circle City Water Co LLC
Short Form Rate Application
PROOF OF REVENUE
Test Year Ended 2015

Schedule 9
Short Form Rate Application Page No. 14

PROOF OF REVENUE

After updating the information on this schedule and **inputting the Bill Count** information on Schedule 6, if cell I10 is pink with red font then please double check your data entry, especially your bill counts.

Revenues \$9,081 **15.12%**

Explanation for Difference

Type Here

CALCULATION OF DEPRECIATION EXPENSE

Acct. No.	Plant Description	Test Year Plant Original Cost	Fully Depreciated Plant	Depreciable Plant	Depreciation Percentage	Depreciation Expense
301	Organization	\$0	\$0	N/A	0.00%	N/A
302	Franchises	0	0	N/A	0.00%	N/A
303	Land and Land Rights	7,928	0	N/A	0.00%	N/A
304	Structures and Improvements	225,380	0	225,380	3.33%	7,505
305	Collecting & Improving Reservoirs	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0.00%	0
307	Wells and Springs	0	0	0	0.00%	0
308	Infiltration Galleries	0	0	0	0.00%	0
309	Raw Water Supply Mains	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0.00%	0
311	Pumping Equipment	54,844	0	54,844	12.50%	6,856
320	Water Treatment Equipment	0	0	N/A	0.00%	N/A
320.10	Water Treatment Plants	0	0	0	0.00%	0
320.20	Solution Chemical Feeders	0	0	0	0.00%	0
320.30	Point-of-Use Treatment Devices	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	0	0	N/A	0.00%	N/A
330.10	Storage Tanks	0	0	0	0.00%	0
330.20	Pressure Tanks	0	0	0	0.00%	0
331	Transmission and Distribution Mains	33,133	0	33,133	2.00%	663
333	Services	0	0	0	0.00%	0
334	Meters and Meter Installations	227,306	0	227,306	8.33%	18,935
335	Hydrants	0	0	0	0.00%	0
336	Backflow Prevention Devices	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0.00%	0
340	Computer & Software	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	0	0	0	0.00%	0
344	Laboratory Equipment	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0.00%	0
346	Communication Equipment	569	0	569	10.00%	57
347	Miscellaneous Equipment	0	0	0	0.00%	0
348	Other Tangible Plant	60,398	0	60,398	10.00%	6,040
	TOTAL	\$609,558	\$0	\$601,630		\$40,055

Contribution(s) in Aid of Construction (Gross) \$0
 Less: Non Amortizable Contribution(s) \$286,611
 Fully Amortized Contribution(s) \$61,812
 Amortizable Contribution(s) \$0
 Times: Proposed Amortization Rate 6.66%
 Amortization of CIAC 0

Less: Amortization of CIAC

DEPRECIATION EXPENSE

Instructions: This information is linked to the information reported on the Annual Report. Column F should be the Commission approved depreciation rates from the prior rate case. As a default, the typical depreciation rates Staff recommended for water companies have been entered. If these aren't the rate approved in the prior Decision, consider proposing the use of alternative rates.

PRO FORMA ADDITIONS/SUBTRACTIONS FROM TEST YEAR

Account No.	Calendar Year	Additions	Subtractions	Water Conservation Adjustments	Total Pro Formas
Operating Revenue					
461	Metered Water Revenue	\$209,751	\$0	\$14,200	\$223,951
460	Unmetered Water Revenue	0	0		0
474	Surcharge Revenue	0	0		0
474	Other Water Revenue	0	0		0
Total Revenues		\$209,751	\$0	\$14,200	\$223,951
Operating Expenses					
601	Salaries and Wages	\$842	\$0		\$842
610	Purchased Water	\$0	\$0	4,139	4,139
615	Purchased Power	\$5,505	\$0	816	6,321
618	Chemicals	\$650	\$0	67	717
620	Repairs and Maintenance	\$1,200	\$0		1,200
621	Office Supplies and Expense	\$50	\$0		50
630	Outside Services	\$1,000	\$0		1,000
635	Water Testing	\$300	\$0		300
641	Rents	\$0	\$0		0
650	Transportation Expenses	\$100	\$0		100
657	Insurance - General Liability	\$0	(\$45)		(\$45)
659	Insurance - Health and Life	\$280	\$0		280
666	Regulatory Commission Expense - Rate	15,000	\$0		15,000
675	Miscellaneous Expense	\$0	(\$52)		(\$52)
403	Depreciation Expense	\$0	\$0		0
408	Taxes Other Than Income	\$0	\$0		0
408.11	Property Taxes (See Schedule 15)	4,773	0		4,773
409	Income Taxes	\$0	\$0		0
Total Operating Expenses		\$29,700	(\$97)	\$5,022	\$34,625
Operating Income / (Loss)		\$180,051	\$97	\$9,178	\$189,327
Other Income / (Expense)					
419	Interest and Dividend Income	\$0	\$0		\$0
421	Non-Utility Income	\$0	\$0		0
426	Miscellaneous Non-Utility Expense	\$0	\$0		0
427	Interest Expense	\$0	\$0		0
Total Other Income / (Expense)		\$0	\$0	\$0	\$0
Net Income / (Loss)		\$180,051	\$97	\$9,178	\$189,327

Instructions: Use this page to add upcoming known and measurable changes to your business. Examples include, hiring employees, increases to rental costs, increases/decreases to fuel costs, or a customer had an abnormally low or high bill, which does not normally occur etc. Please insert amount of rate case expenses estimated in Account 666 and divide by three. To ensure the completeness of the application enter in a \$0 in every grey highlighted cell.

EXPLANATION OF PRO FORMA ADDITIONS/SUBTRACTIONS FROM TEST YEAR

use of purchased water in future years; account 615: reflects an 8% projected increase in APS power costs; account 618: reflects 6% increase in

TYPE HERE

TYPE HERE

Instructions: Please Explain All Adjustments Made on Previous Page. Attache other back-up (calculations etc) to application at end

PRO FORMA PROPERTY TAX CALCULATION

	Adjusted Test Year	At Proposed Rates
Adjusted Revenues Test Year Ended 2015	\$284,566	\$284,566
Adjusted Revenues Test Year Ended 2015	284,566	284,566
Proposed Revenues	284,566	494,317
Average of Three Years of Revenue	\$284,566	\$354,483
Average of Three Years of Revenue, times 2	\$569,133	\$708,967
Add:		
Construction Work in Progress at 10%		
Deduct:		
Net Book Value of Transportation Equipment *	0	0
Full Cash Value	\$569,133	\$708,967
Assessment Ratio (For 2015 and Beyond per HB 2001 Sec 42-15001)	18.0%	18.0%
Assessed Value	\$102,444	\$127,614
Property Tax Rate	7.88%	7.88%
Property Tax	8,073	10,056
Tax on Parcels	0	0
Adjusted Test Year Property Taxes at Present Rates	\$8,073	
Test Year Property Taxes	3,300	
Adjustment to Revenue and/or Expense	\$4,773	
Adjusted Test Year Property Taxes at Proposed Rates		\$10,056
Adjusted Test Year Property Taxes at Present Rates		8,073
Additional Property Taxes on Proposed Revenues		\$1,983

*From Schedule 5 Page 8

CUSTOMER NOTIFICATION

Circle City Water Co LLC has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since **1/1/1988**. A(n) increase/decrease in rates is necessary at this time due to (reason for the Company's request for a rate adjustment as summarized from pages 3 and 4). Based on the Company's un-audited Test Year results, **Circle City Water Co LLC** realized an operating income/loss of (\$102,610). The Company is requesting a revenue increase/decrease of \$223,951 or 78.70% of total revenues. Please see the attached pages 9 and 11 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street (for Tucson, call 800-535-0148 if located outside the Tucson local calling area or 520-628-6550 if inside the Tucson local calling area) and at [name of Company and address]. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7000 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6550 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

CASH AVAILABILITY

Instructions: The purpose of this schedule is to provide a calculation of the Company's Cash Availability. Most of this data feeds from the Income Statement and the Balance Sheet and does not require input, there is however, one input on this page. This information is included for supplemental purposes and as such this is an optional schedule that is not required for the filing.

Source of Funds
 From Operations

Net Income	(\$102,610)
Depreciation and Amortization	32,697
Def. Investment Tax Credits	0
Deferred income Taxes	0
Amort. of Regulatory Expense	0
Total From Operations	<u>(\$69,913)</u>

From Financing

Advances in Aid of Construction	\$0
Contributions in Aid of Construction	(45)
Issuance of Long-Term Debt	0
Due to Parent and Affiliates	<u>(2,340)</u>
Total From Financing	<u>(\$2,385)</u>

Total Funds Provided (\$72,298)

Application of Funds

Capital/Plant Expenditures	(\$32,699)
Rate Case Expenses	0 Please enter this on Schedule 11
Dividends Paid	0 Please enter the Amount of Dividends Paid during the test year
Other Deferred Debits and Credits	427
Total Funds Applied	<u>(\$32,272)</u>

Net Cash Flow (\$40,026)

WATER CONSERVATION ADJUSTMENT

PERIOD	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	Average Kgal usage per Customer	Change in Usage Per customer
Test Year Ended 2015	186	15,478,449	83,292.10	(3,416.01)
1904	185	16,041,000	86,708.11	260.02
1903	183	15,820,000	86,448.09	(2,981.29)
1902	177	15,829,000	89,429.38	(5,502.44)
1901	176	16,708,000	94,931.82	

Average Decline in Use Per Customer (2,909.93)
 Percent Decline Expected -3.49%

NOTE: If implementation of a rate increase will likely result in further decline than -0.0349, please enter the percentage you anticipate sales to decline below:

Anticipated Decline

Decline in Metered Water Revenues Expected	\$14,200	This Feeds to the Income Statement Automatically
Decline in Purchased Water Expense	4,139	
Decline in Purchased Power Expense	816	
Decline in Chemical Expense	67	

Explain Reason for Anticipated Decline

TYPE HERE

Instructions: Enter the amount of water sales in kgal and number of customers for the last 5 years from your annual reports.

PURCHASED WATER ADJUSTOR MECHANISM (PWAM)

As Part of this Rate Application, The Company is requesting approval of an adjustor Mechanism, whereby increased costs of Purchased Water may be recovered through a surcharge on customer bills. The Proposed calculation of such a charge is below:

Pass Through Calculation

Expected Purchased Water Expense	\$96,760	
Expected Year Gallons Pumped (Thousands)	16,000,000	
Expected Year Water Expense per 1,000 Gal.	\$0.01	
Test Year Purchased Water Expense	\$78,642	From Schedule 9
Test Year Gallons Pumped (Thousands)	16,437,189	From Schedule 5
Test Year Water Expense per 1,000 Gal.	\$0.00	
Expected Purchased Water Expense Normalized for Test Year Sales	\$99,404	
Increase to Test Year Purchased Water Expense	20,762	
Water Sales During the Test Year	15,478,449	Annual Report Schedule 12
Expense Increase (Decrease) per Thousand Gallons Sold	\$0.00	

PPAM Charge to Sample Customer Bill Monthly		
5/8" Residential Usage	Gallons	Surcharge per Gallon
Average	201	\$0.00
Gallons	5,000	\$0.01
Gallons	10,000	\$0.01
Gallons	15,000	\$0.02

The Company Seeks to file, annually with the Commission, a calculation in this form, to support implementation of such a surcharge. Calculations resulting in a credit will also be passed through to the customer. Customer will be notified either by a message on their bill, by bill insert, or by mail.

PURCHASED POWER ADJUSTOR MECHANISM (PPAM)

As Part of this Rate Application, The Company is requesting approval of an adjustor Mechanism, whereby increased costs of Purchased Power may be recovered through a surcharge on customer bills. The Proposed calculation of such a charge is below:

Pass Through Calculation

Expected Purchased Power Expense	\$428	
Expected Year Gallons Pumped (Thousands)	15,500,000	
Expected Year Power Expense per 1,000 Gal.	\$0.00	
Test Year Purchased Power Expense	\$10,003	From Schedule 9
Test Year Gallons Pumped (Thousands)	16,437,189	From Schedule 5
Test Year Water Expense per 1,000 Gal.	\$0.00	
Expected Purchased Water Expense Normalized for Test Increases to Test Year Purchased Water Expense	\$454 (9,549)	
Water Sales During the Test Year	15,478,449	Annual Report Schedule 12
Expense Increase (Decrease) per Thousand Gallons Sold	(\$0.00)	

PPAM Charge to Sample Customer Bill Monthly

5/8" Residential Usage	Gallons	Surcharge per Gallon
Average	201	(\$0.00)
Gallons	5,000	(\$0.00)
Gallons	10,000	(\$0.01)
Gallons	15,000	(\$0.01)

The Company Seeks to file, annually with the Commission, a calculation in this form, to support implementation of such a surcharge. Calculations resulting in a credit will also be passed through to the customer. Customer will be notified either by a message on their bill, by bill insert, or by mail.

SYSTEM IMPROVEMENT FUND SURCHARGE (SIFS)

As Part of this Rate Application, the Company is requesting approval of a System Improvement Fund Surcharge, whereby vital capital expenditures made over the next 5 years may be recovered through a surcharge on customer bills. The proposed calculation of such a charge is below:

Number of equivalent meters from below 2,576 B
 Charge for 5/8" customer per year \$0.00 A/B = C
 Charge for 5/8" customer per month \$0.00 C / 12 = D

Meter Size	No. of Cust	Multiplier	Annual Equivalent Meters 5/8" x 3/4"	Annual Fixed Surcharge	Annual Rev By Meter Size
	[1]	[2]	[3] = [1] * [2]	[4] = [Net SIFS Surcharge Table] * [3]	[5] = [1] * [4]
5/8" x 3/4" Meter	2,417	1.0 Times	2,417	0	\$0
3/4" Meter	0	1.5 Times	0	0.00	0
1" Meter	0	2.5 Times	0	0.00	0
1-1/2" Meter	11	5 Times	55	0.00	0
2" Meter	13	8 Times	104	0.00	0
3" Meter	0	16 Times	0	0.00	0
4" Meter	0	25 Times	0	0.00	0
6" Meter	0	50 Times	0	0.00	0
8" Meter	0	80 Times	0	0.00	0
10" Meter	0	115 Times	0	0.00	0
Totals	2,441	B	2,576		\$0

Probable Over/(Under) Collection Year 1 \$0

Per Decision XXXXX		
ROR		
ROE		
Annual Depr Rate	NARUC	Description
0.00%		333 Services
2.00%		331 Valves
0.00%		335 Hydrants
8.33%		334 Meters
Conv Factor	1.50	

Total Authorized Revenues per Decision	
SIFS Revenue Cap %	5%
Annual SIFS Revenue Cap	\$0
NET SIFS Rate Base	\$63,750
Authorized Rate of Return	0.00%
Required Operating Income	\$0
Conversion factor	1.50
Required Revenue	\$0
Depreciation Expense	\$818
SIFS Efficiency Credit	-5%
SIFS Revenue Requirement Efficiency Credit	\$0
Under Collection from Previous Year	
Proposed SIFS Authorized Revenue	\$0

Meter Size	Multiplier	Monthly SIFS Surcharge *	Monthly SIFS Efficiency Credit	Monthly Net SIFS Surcharge
5/8 X 3/4 "	1.0 Times	\$0.00	\$0.00	\$0.00
3/4"	1.5 Times	0.00	0.00	0.00
1"	2.5 Times	0.00	0.00	0.00
1.5"	5 Times	0.00	0.00	0.00
2"	8 Times	0.00	0.00	0.00
3"	16 Times	0.00	0.00	0.00
4"	25 Times	0.00	0.00	0.00
6"	50 Times	0.00	0.00	0.00
8"	80 Times	0.00	0.00	0.00
10"	115 Times	0.00	0.00	0.00

* Surcharge has been rounded down to the nearest penny

The Company seeks to file, annually with the Commission, a calculation in this form to support implementation of such a surcharge. Customer will be notified either by a message on their bill, by bill insert, or by mail.

*Note: This Figures Comes from Schedule 14 Page 10

SYSTEM IMPROVEMENT FUND SURCHARGE (SIFS) CONTINUED

As Part of this Rate Application, the Company is requesting approval of a System Improvement Fund Surcharge, whereby vital capital expenditures made over the next 5 years may be recovered through a surcharge on customer bills. The proposed calculation of such a charge is below:

YEAR 1						
Line No.		Services	Valves	Hydrants	Meters	Total
1	SIFS Eligible Investments	\$50,000	\$5,000	\$5,000	\$25,000	\$85,000
2	Plant Retirements	(12,500)	(1,250)	(1,250)	(6,250)	(21,250)
3	Net Plant Line [1] + Line [2]	<u>\$37,500</u>	<u>\$3,750</u>	<u>\$3,750</u>	<u>\$18,750</u>	<u>\$63,750</u>

ACCUMULATED DEPRECIATION

4	SIFS Eligible Investments Lines 13 to 16 Column [A]					
5	Plant Retirements					
6	Net Accumulated Depreciation [4] + Line [5]					
7	Rate Base Line [3] + Line [6]					
10	Depreciation Expense [Lines 13 to 16 Column C]					
	Depreciation Expense by NARUC 1st Year	SIFS Investments	Plant Retirements	Net		
13	Service Lines	\$0	\$0	\$0		
14	Valves	50	(13)	38		
15	Hydrants	0	0	0		
16	Meters	1,041	(260)	781		
17	Total	<u>\$1,091</u>	<u>(\$273)</u>	<u>\$818</u>		

YEAR 2						
Line No.		Services	Valves	Hydrants	Meters	Total
1	SIFS Eligible Investments	\$50,000	\$5,000	\$5,000	\$25,000	\$85,000
2	Plant Retirements	(12,500)	(1,250)	(1,250)	(6,250)	(21,250)
3	Net Plant Line [1] + Line [2]	<u>\$37,500</u>	<u>\$3,750</u>	<u>\$3,750</u>	<u>\$18,750</u>	<u>\$63,750</u>

ACCUMULATED DEPRECIATION

4	SIFS Eligible Investments Lines 13 to 16 Column [A]					
5	Plant Retirements					
6	Net Accumulated Depreciation [4] + Line [5]					
7	Rate Base Line [3] + Line [6]					
10	Depreciation Expense [Lines 13 to 16 Column C]					
	Depreciation Expense by NARUC 1st Year	SIFS Investments	Plant Retirements	Net		
13	Service Lines	\$0	\$0	\$0		
14	Valves	50	(13)	38		
15	Hydrants	0	0	0		
16	Meters	1,041	(260)	781		
17	Total	<u>\$1,091</u>	<u>(\$273)</u>	<u>\$818</u>		

SYSTEM IMPROVEMENT FUND SURCHARGE (SIFS) CONTINUED

As Part of this Rate Application, the Company is requesting approval of a System Improvement Fund Surcharge, whereby vital capital expenditures made over the next 5 years may be recovered through a surcharge on customer bills. The proposed calculation of such a charge is below:

YEAR 3					
Line No.	Services	Valves	Hydrants	Meters	Total
1	\$50,000	\$5,000	\$5,000	\$25,000	\$85,000
2	(12,500)	(1,250)	(1,250)	(6,250)	(21,250)
3	\$37,500	\$3,750	\$3,750	\$18,750	\$63,750

ACCUMULATED DEPRECIATION

- 4 SIFS Eligible Investments Lines 13 to 16 Column [A]
- 5 Plant Retirements
- 6 Net Accumulated Depreciation [4] + Line [5]
- 7 Rate Base Line [3] + Line [6]
- 10 Depreciation Expense [Lines 13 to 16 Column C.]

Depreciation Expense by NARUC 1st Year			
	SIFS Investments	Plant Retirements	Net
13 Service Lines	\$0	\$0	\$0
14 Valves	50	(13)	38
15 Hydrants	0	0	0
16 Meters	1,041	(260)	781
17 Total	\$1,091	(\$273)	\$818

YEAR 4					
Line No.	Services	Valves	Hydrants	Meters	Total
1	\$50,000	\$5,000	\$5,000	\$25,000	\$85,000
2	(12,500)	(1,250)	(1,250)	(6,250)	(21,250)
3	\$37,500	\$3,750	\$3,750	\$18,750	\$63,750

ACCUMULATED DEPRECIATION

- 4 SIFS Eligible Investments Lines 13 to 16 Column [A]
- 5 Plant Retirements
- 6 Net Accumulated Depreciation [4] + Line [5]
- 7 Rate Base Line [3] + Line [6]
- 10 Depreciation Expense [Lines 13 to 16 Column C.]

Depreciation Expense by NARUC 1st Year			
	SIFS Investments	Plant Retirements	Net
13 Service Lines	\$0	\$0	\$0
14 Valves	50	(13)	38
15 Hydrants	0	0	0
16 Meters	1,041	(260)	781
17 Total	\$1,091	(\$273)	\$818

SYSTEM IMPROVEMENT FUND SURCHARGE (SIFS) CONTINUED

As Part of this Rate Application, the Company is requesting approval of a System Improvement Fund Surcharge, whereby vital capital expenditures made over the next 5 years may be recovered through a surcharge on customer bills. The proposed calculation of such a charge is below:

YEAR 5						
Line No.		Services	Valves	Hydrants	Meters	Total
1	SIFS Eligible Investments	\$50,000	\$5,000	\$5,000	\$25,000	\$85,000
2	Plant Retirements	(12,500)	(1,250)	(1,250)	(6,250)	(21,250)
3	Net Plant Line [1] + Line [2]	<u>\$37,500</u>	<u>\$3,750</u>	<u>\$3,750</u>	<u>\$18,750</u>	<u>\$63,750</u>

ACCUMULATED DEPRECIATION

4	SIFS Eligible Investments Lines 13 to 16 Column [A]					
5	Plant Retirements					
6	Net Accumulated Depreciation [4] + Line [5]					
7	Rate Base Line [3] + Line [6]					
10	Depreciation Expense [Lines 13 to 16 Column C]					
	Depreciation Expense by NARUC 1st Year	SIFS Investments	Plant Retirements	Net		
13	Service Lines	\$0	\$0	\$0		
14	Valves	50	(13)	38		
15	Hydrants	0	0	0		
16	Meters	1,041	(260)	781		
17	Total	<u>\$1,091</u>	<u>(\$273)</u>	<u>\$818</u>		

TOTAL SIFS EXPENDITURES						
Line No.		Services	Valves	Hydrants	Meters	Total
1	SIFS Eligible Investments	\$250,000	\$25,000	\$25,000	\$125,000	\$425,000
2	Plant Retirements	(62,500)	(6,250)	(6,250)	(31,250)	(106,250)
3	Net Plant Line [1] + Line [2]	<u>\$187,500</u>	<u>\$18,750</u>	<u>\$18,750</u>	<u>\$93,750</u>	<u>\$318,750</u>

ACCUMULATED DEPRECIATION

4	SIFS Eligible Investments Lines 13 to 16 Column [A]					
5	Plant Retirements					
6	Net Accumulated Depreciation [4] + Line [5]					
7	Rate Base Line [3] + Line [6]					
10	Depreciation Expense [Lines 13 to 16 Column C]					
	Depreciation Expense by NARUC 1st Year	SIFS Investments	Plant Retirements	Net		
13	Service Lines	\$0	\$0	\$0		
14	Valves	250	(63)	188		
15	Hydrants	0	0	0		
16	Meters	5,206	(1,302)	3,905		
17	Total	<u>\$5,456</u>	<u>(\$1,364)</u>	<u>\$4,092</u>		

CHECKLIST

- 4 (Plant Additions) - Please provide a list of all plant additions by year and NARUC plant account number. For each plant addition project with over \$500 in total costs, please provide (1) a list showing the individual cost components of the plant addition and (2) invoices to support each cost component shown on the list. Please cross-reference the amounts on the list to the invoices.
- 5 (Salaries and Wages) - Please provide a breakdown by position, salary, and duties for all of the Company's employees. (Acct. 601)
- 6 (Purchased Water) - Please provide (1) a list showing the individual cost components of the total purchased water expense and (2) invoices to support each cost component over \$250 shown on the list. (Acct. 610)
- 7 (Purchased Power) - Please provide (1) a list showing the individual cost components of the total purchased power expense and (2) invoices to support each cost component over \$250 shown on the list. (Acct. 615)
- 8 (Repairs and Maintenance) - Please provide (1) a list showing the individual cost components of the total purchased repairs and maintenance expense and (2) invoices to support each cost
- 2 (Outside Services) - Please provide (1) a list showing the individual cost components of the total purchased outside services expense and (2) invoices to support each cost component over \$250 shown on the list. (Acct. 630)

PLANT ADDITIONS

Please provide a list of all plant additions by year and NARUC plant account number. For each plant addition project with over \$500 in total costs, please provide (1) a list showing the individual cost components of the plant addition and (2) invoices to support each cost component shown on the list. Please cross-reference the amounts on the list to the invoices.

ACC Acct. No.	Vendor/Company	Description	Date	Amount	Invoice Index
		No plant additions/deletions	2000	\$0	
311	Inventory	Main transmission line addition	2001	\$13,842	
334	Inventory	Meters	2001	\$16,995	
330.1	Tiger Tanks	Storage tanks repairs	2002	\$190,210	
336	MicroDesign	Tank monitoring communication equipment	2003	\$569	
331	Inventory	Main transmission line	2004	\$1,970	
311		Well pump	2005	\$7,121	
311		Well pump and motor	2006	\$19,985	
334	Inventory	Meters	2006	\$429	
334	Inventory	Meters	2007	\$2,718	
311	Inventory	Pneumatic pump	2008	\$1,079	
334	Inventory	Meters	2009	\$69	
304		Site survey, engineering and fence erection	2010	\$53,935	
339	Internal	Site excavation for improvements	2010	\$2,640	
304		Miscellaneous	2011	\$34	
339	Internal	Site excavation for clean up	2011	\$3,717	
304	Tiger Tanks	New storage tanks (3)	2012	\$197,368	
311		Well pump	2013	\$12,816	
334	Inventory	Meters	2013	\$526	
		No plant additions or deletions	2014	\$0	
		No plant additions or deletions	2015	\$0	
Plant detail provided on Answer to Question #6 of Deficiency Letter				<u>\$526,023</u>	

SALARIES AND WAGES

Instructions: Please break down by position, salary, and duties for the Salaries and Wages expense. (Acct. 601).

Position	Salary	Duties
Operations	\$11,224.45	2015 Operations labor (various) as required (see answer to question #7 on Deficiency List)

PURCHASED WATER

Please provide (1) a list showing the individual cost components of the total purchased water expense and (2) invoices to support each cost component over \$250 shown on the list.

ACC Acct. No.	Vendor/Company	Date	Cost components Amount	Invoice Index
610 CAP		5/20/2009	\$35,388.00	
610 CAP		10/15/2009	\$29,490.00	
610 CAP		4/15/2010	\$29,490.00	
610 CAP		10/15/2010	\$29,490.00	
610 CAP		4/15/2011	\$29,490.00	
610 CAP		10/15/2011	\$29,490.00	
610 CAP		4/15/2012	\$29,490.00	
610 CAP		10/15/2012	\$29,490.00	
610 CAP		4/15/2013	\$29,490.00	
610 CAP		10/15/2013	\$39,320.00	
610 CAP		4/15/2014	\$39,320.00	
610 CAP		10/15/2014	\$43,252.00	
610 CAP		4/15/2015	\$43,252.00	
610 CAP		10/15/2015	\$45,218.00	
		Total	\$481,670.00	

Circle City Water Co LLC
 Short Form Rate Application
 PURCHASED POWER
 Test Year Ended 2015

Item # 7
 Short Form Rate Application Page No. 27

PURCHASED POWER

Please provide (1) a list showing the individual cost components of the total purchased power expense and (2) invoices to support each cost component over \$250 shown on the list.

ACC Acct. No.	Vendor/Company	Cost components		Invoice Index
		Date	Amount	
615 APS		1/6/2015	668.92	Acct #891114289
615 APS		2/4/2015	638.77	Acct #891114289
615 APS		3/5/2015	739.46	Acct #891114289
615 APS		4/3/2015	779.63	Acct #891114289
615 APS		5/5/2015	832.28	Acct #891114289
615 APS		6/3/2015	859.25	Acct #891114289
615 APS		7/2/2015	974.19	Acct #891114289
615 APS		8/3/2015	921.63	Acct #891114289
615 APS		9/2/2015	972.9	Acct #891114289
615 APS		10/2/2015	940.38	Acct #891114289
615 APS		11/3/2015	819.89	Acct #891114289
615 APS		12/4/2015	824.66	Acct #891114289
615 APS		12/21/2015	30.99	Acct #891114289
Total			\$9,971.96	

REPAIRS AND MAINTENANCE

Please provide (1) a list showing the individual cost components of the total purchased repairs and maintenance expense and (2) invoices to support each cost component over \$250 shown on the list.

ACC Acct. No.	Vendor/Company	Date	Amount	Invoice Index
	620 BWLLC inventory	2/25/2015	\$152.87	WO#2015-26-217
	620 BWLLC inventory	3/16/2015	\$51.10	WO#2015-26-223
	620 Central AZ Pump	3/18/2015	\$1,090.00	BM23399
	620 Tres Rios Consulting Eng.	6/1/2015	\$885.00	120715-1
	620 MicroDesign	6/8/2015	\$580.00	107236
	620 MicroDesign	8/1/2015	\$26.43	107236
	620 BWLLC Inventory	9/29/2015	\$22.90	WO#2015-26-285
	620 BWLLC inventory	9/9/2015	\$9.61	WO#2015-26-289
	620 BWLLC inventory	9/9/2015	\$162.48	WO#2015-26-290
	620 BWLLC inventory	12/7/2015	\$57.36	WO#2015-26-316
	620 Nelson Excavation Service	12/7/2015	\$1,850.00	5152
		Total	\$4,887.75	

OUTSIDE SERVICES

Please provide (1) a list showing the individual cost components of the total purchased outside services expense and (2) invoices to support each cost component over \$250 shown on the list.

ACC Acct. No.	Vendor/Company	Date	Amount	Invoice Index	Service
630	Cogsdale	9/29/2014	\$10,000.00	9292014	2015 CMS maintenance charges
630	Lightstorm S.A.	1/1/2015	\$2,594.00	Interco-A15	CSC expense
630	Lightstorm S.A.	2/28/2015	\$293.50	Interco-B15	CSC expense
630	Lightstorm S.A.	3/31/2015	\$2,911.00	Interco-C15	CSC expense
630	Lightstorm S.A.	4/30/2015	\$3,342.00	Interco-D15	CSC expense
630	Lightstorm S.A.	5/30/2015	\$2,901.00	Interco-E15	CSC expense
630	Lightstorm S.A.	6/30/2015	\$2,926.00	Interco-F15	CSC expense
630	Lightstorm S.A.	7/30/2015	\$2,970.00	Interco-G15	CSC expense
630	Lightstorm S.A.	8/30/2015	\$3,078.00	Interco-H15	CSC expense
630	Lightstorm S.A.	9/30/2015	\$3,229.00	Interco-I15	CSC expense
630	Lightstorm S.A.	10/30/2015	\$2,889.00	Interco-J15	CSC expense
630	Lightstorm S.A.	11/30/2015	\$2,862.00	Interco-K15	CSC expense
630	Lightstorm S.A.	12/30/2015	\$2,933.00	Interco-L15	CSC expense
630	Jaco Oil Co.	1/1/2015	\$167.00	Interco-A15	Corporate management fees
630	Jaco Oil Co.	2/28/2015	\$167.00	Interco-B15	Corporate management fees
630	Jaco Oil Co.	3/31/2015	\$167.00	Interco-C15	Corporate management fees
630	Jaco Oil Co.	4/30/2015	\$167.00	Interco-D15	Corporate management fees
630	Jaco Oil Co.	5/30/2015	\$167.00	Interco-E15	Corporate management fees
630	Jaco Oil Co.	6/30/2015	\$167.00	Interco-F15	Corporate management fees
630	Jaco Oil Co.	7/30/2015	\$167.00	Interco-G15	Corporate management fees
630	Jaco Oil Co.	8/30/2015	\$167.00	Interco-H15	Corporate management fees
630	Jaco Oil Co.	9/30/2015	\$167.00	Interco-I15	Corporate management fees
630	Jaco Oil Co.	10/30/2015	\$167.00	Interco-J15	Corporate management fees
630	Jaco Oil Co.	11/30/2015	\$167.00	Interco-K15	Corporate management fees
630	Jaco Oil Co.	12/30/2015	\$167.00	Interco-L15	Corporate management fees
	Total		\$44,932.50		

CIRCLE CITY WATER CO LLC

DOCKET W-0310A-17-003

**RATE APPLICATION WORK PAPERS
AND SUPPORTING DOCUMENTS**

TEST YEAR 2015

**CALCULATION OF EXTRAPOLATED
 Cost + Depreciation Post - AR 4
 Decision 55839**
 Annual Report Page 261

Utility Plant in Service (Water)				
Account No.	Description	Original Cost	Accumulated Depreciation	OC/LD (OC less AD)
301	Organization	\$0	\$0	\$0
302	Franchises	\$0	\$0	0
303	Land and Land Rights	1.51% 7,928	0	7,928
304	Structures and Improvements	36.91% 225,380	61,198	164,182
305	Collecting & Improving Reservoirs	\$0	\$0	0
306	Lake, River, Canal Intakes	\$0	\$0	0
307	Wells and Springs	\$0	\$0	0
308	Infiltration Galleries	\$0	\$0	0
309	Raw Water Supply Mains	\$0	\$0	0
310	Power Generation Equipment	\$0	\$0	0
311	Pumping Equipment	9% 54,844	21,256	33,588
320	Water Treatment Equipment	\$0	\$0	0
320.1	Water Treatment Plants	\$0	\$0	0
320.2	Solution Chemical Feeders	\$0	\$0	0
320.3	Point-of-Use Treatment Devices	\$0	\$0	0
330	Distribution Reservoirs and Standpipes	\$0	\$0	0
330.1	Storage Tanks	\$0	\$0	0
330.2	Pressure Tanks	\$0	\$0	0
331	Transmission and Distribution Mains	54.4% 33,133	31,268	1,865
333	Services	\$0	\$0	0
334	Meters and Meter Installations	37.29% 227,306	129,042	98,264
335	Hydrants	\$0	\$0	0
336	Backflow Prevention Devices	\$0	\$0	0
339	Other Plant and Misc. Equipment	\$0	\$0	0
340	Office Furniture and Equipment	\$0	\$0	0
340.1	Computer & Software	\$0	\$0	0
341	Transportation Equipment	\$0	\$0	0
342	Stores Equipment	\$0	\$0	0
343	Tools, Shop and Garage Equipment	\$0	\$0	0
344	Laboratory Equipment	\$0	\$0	0
345	Power Operated Equipment	\$0	\$0	0
346	Communication Equipment	569	253	316
347	Miscellaneous Equipment	\$0	\$0	0
348	Other Tangible Plant	9.91% 60,398	16,023	44,375
	Totals	\$609,558	(\$259,040)	\$350,518

100%
 stop

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

2

**Circle City LLC
Comprehensive Depreciation [Depreciation]**

GAAP

For the Period January 1, 2005 to December 31, 2005

Asset GL Acct #	Selected Data			Asset Balances				Depreciable Basis				Current & Accum Depreciation				Net Book Value
	Beginning	Additions	Deletions	Ending	Book Cost	Credit Reversion Amount	Net 17917NA & 17917NA AFD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Depr & AFD	Net 17917NA	Net Additions/Deletions	Ending Accum Depr	Net Book Value	
303	7,628.00	0.00	0.00	7,628.00	7,628.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,628.00	
304	28,011.00	0.00	0.00	28,011.00	28,011.00	0.00	0.00	12,269.94	21,241.60	12,269.94	1,300.86	0.00	0.00	13,590.82	14,420.18	
311	13,842.00	7,121.05	0.00	20,963.05	20,963.05	0.00	0.00	2,669.42	17,973.63	2,669.42	971.46	0.00	0.00	3,660.88	16,982.17	
331	33,133.00	0.00	0.00	33,133.00	33,133.00	0.00	0.00	16,577.53	16,566.60	16,577.53	1,469.14	0.00	0.00	18,046.67	15,086.33	
334	223,125.82	0.00	0.00	223,125.82	223,125.82	0.00	0.00	26,474.81	222,531.82	26,474.81	9,654.52	0.00	0.00	36,129.33	187,636.29	
339	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
348	589.00	0.00	0.00	589.00	589.00	0.00	0.00	24.66	560.00	24.66	22.76	0.00	0.00	47.42	521.58	
Grand Total	306,604.82	7,121.05	0.00	313,725.87	313,725.87	0.00	0.00	58,316.36	279,844.45	59,316.36	12,838.76	0.00	0.00	71,155.12	242,574.55	

Circle City LLC
Comprehensive Depreciation [Depreciation]
GAAP

For the Period January 1, 2006 to December 31, 2006

Asset OL Acct #	Selected Dates		Asset Balances		Depreciable Basis		Current & Accum Depreciation		Net Book Value						
	Beginning	Ending	Additions	Deletions	Book Cost	Credit Reduction Amount	Net BTNA & AFTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Dep't & AFTD	Net Inc 1/1/07NA	Net Additions Deletions	Ending Accum Depr	Net Book Value
303	7,528.00	0.00	0.00	0.00	7,528.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,528.00
304	28,011.00	0.00	0.00	0.00	28,011.00	0.00	0.00	0.00	28,011.00	0.00	1,302.87	1,302.87	0.00	14,881.99	13,119.31
311	20,963.05	19,963.37	0.00	0.00	40,944.42	0.00	0.00	3,960.88	37,145.06	3,960.88	1,247.80	1,247.80	0.00	5,228.88	35,719.74
331	33,133.00	0.00	0.00	0.00	33,133.00	0.00	0.00	18,046.67	15,119.26	18,046.67	1,499.15	1,499.15	0.00	19,515.82	13,617.18
334	223,125.62	438.48	0.00	0.00	223,564.10	0.00	0.00	35,489.33	222,960.10	35,489.33	9,098.22	9,098.22	0.00	44,547.55	179,008.55
339	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
348	568.00	0.00	0.00	0.00	568.00	0.00	0.00	47.42	568.00	47.42	22.78	22.78	0.00	70.18	498.82
Grand Total	313,729.87	20,413.85	0.00	0.00	334,143.57	0.00	0.00	71,553.12	286,591.29	71,553.12	13,098.89	13,098.89	0.00	84,253.92	249,889.50

**Circle City LLC
Comprehensive Depreciation [Depreciation]**

GAAP

For the Period January 1, 2007 to December 31, 2007

Asset ID, Asset #	Selected Dates		Asset Balances			Depreciable Basis				Current & Accum Depreciation				Net Book Value		
	Beginning	Ending	Beginning	Additions	Deletions	Bank Cost	Credit Reduction Amount	Net STRBA & AFTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Depr & AFTD	Net Rec. 179B7BA		Net Additions/Deletions	Ending Accum Depr
303	7,528.00	7,528.00	0.00	0.00	0.00	7,528.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,528.00
304	28,011.00	28,011.00	0.00	0.00	0.00	28,011.00	0.00	0.00	14,891.69	20,238.15	14,891.69	1,300.48	0.00	0.00	16,192.57	11,818.43
311	40,948.42	40,948.42	0.00	0.00	0.00	40,948.42	0.00	0.00	5,228.68	36,382.18	5,228.68	1,693.65	0.00	0.00	7,122.33	33,826.09
331	33,133.00	33,133.00	0.00	0.00	0.00	33,133.00	0.00	0.00	19,515.82	13,787.81	19,515.82	1,465.14	0.00	0.00	20,984.96	12,148.04
334	223,554.10	2,718.01	0.00	2,718.01	0.00	228,272.11	0.00	0.00	44,547.55	225,878.11	44,547.55	9,121.14	0.00	0.00	53,668.69	172,503.42
339	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346	569.00	569.00	0.00	0.00	0.00	569.00	0.00	0.00	70.18	598.00	70.18	22.78	0.00	0.00	92.94	478.06
Grand Total	334,143.52	2,718.01	0.00	2,718.01	0.00	336,861.53	0.00	0.00	84,253.97	226,863.33	84,253.97	13,807.57	0.00	0.00	98,061.49	238,800.04

**Circle City LLC
Comprehensive Depreciation [Depreciation]**

GAAP

For the Period January 1, 2008 to December 31, 2008

Asset CL Acct #	Selected Dates			Asset Balances			Depreciable Basis			Current & Accum Depreciation			Net Book Value		
	Beginning	Additions	Ending	Beginning	Credit Reduction Amount	Net BVTA & AFTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Dep.	Current Dep. & AFTD	Net Bk. 1/1/07/08	Ending Accum Dep.	Net Book Value		
303	7,528.00	0.00	7,528.00	7,528.00	0.00	0.00	0.00	7,528.00	0.00	0.00	0.00	0.00	7,528.00		
304	28,011.00	0.00	28,011.00	28,011.00	0.00	0.00	16,192.57	18,733.42	18,922.57	1,320.87	0.00	17,403.44	10,517.56		
311	40,348.42	1,078.68	42,028.10	42,028.10	0.00	0.00	7,122.33	36,775.41	7,122.33	2,057.36	0.00	9,179.69	32,848.41		
331	31,133.00	0.00	31,133.00	31,133.00	0.00	0.00	20,984.96	12,397.57	20,984.96	1,462.15	0.00	22,447.11	10,976.89		
334	226,272.11	0.00	226,272.11	226,272.11	0.00	0.00	53,668.69	225,678.11	53,668.69	15,165.83	0.00	68,834.52	157,437.59		
339	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
346	569.00	0.00	569.00	569.00	0.00	0.00	92.84	569.00	92.84	22.76	0.00	115.70	453.30		
Grand Total	335,861.53	1,078.68	337,941.21	337,941.21	0.00	0.00	98,051.49	295,133.51	98,051.49	20,015.97	0.00	118,077.46	218,863.75		

Circle City LLC
Comprehensive Depreciation [Depreciation]
GAAP

For the Period January 1, 2009 to December 31, 2009

Asset/OL Asset #	Selected Dates		Asset Balances		Depreciable Basis				Current & Accum Depreciation				Net Book Value		
	Beginning	Ending	Beginning	Ending	Book Cost	Credit Reduction Amount	Net S179A & APTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Dep & APTD	Net Sec 179A		Net Additions/Deletions	Ending Accum Depr
303	7,828.00	7,828.00	0.00	0.00	7,828.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,828.00
304	28,011.00	28,011.00	0.00	0.00	28,011.00	0.00	0.00	17,453.44	19,207.70	17,483.44	1,300.88	0.00	0.00	18,784.32	9,218.68
311	42,028.10	42,028.10	0.00	0.00	42,028.10	0.00	0.00	8,179.69	36,131.21	9,179.69	2,030.26	0.00	0.00	11,209.95	30,818.15
331	33,133.00	33,133.00	0.00	0.00	33,133.00	0.00	0.00	22,454.11	11,007.22	22,454.11	1,469.13	0.00	0.00	23,923.24	9,209.76
334	226,272.11	226,340.86	68.84	0.00	226,340.86	0.00	0.00	68,834.52	225,746.56	68,834.52	10,027.84	0.00	0.00	78,862.36	147,478.59
338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346	599.00	599.00	0.00	0.00	599.00	0.00	0.00	115.70	588.00	115.70	22.76	0.00	0.00	138.46	430.54
Grand Total/	337,941.21	338,010.26	68.84	0.00	338,010.26	0.00	0.00	118,077.46	297,665.98	118,077.46	14,859.87	0.00	0.00	132,939.33	205,081.72

Circle City LLC
Comprehensive Depreciation [Depreciation]
GAAP
For the Period January 1, 2010 to December 31, 2010

Asset GL Asset #	Selected Data			Depreciable Basis				Current & Accum Depreciation				Net Book Value			
	Beginning	Additions	Deletions	Ending	Book Cost	Credit Reduction Amount	Net STNA & ATD	Prior Periods Depreciation	Depreciable Basis	Beginning Accum Dep	Current Dep & ATD		Net Per STNA	Net Additions/Deletions	Ending Accum Dep
303	7,528.00	0.00	0.00	7,528.00	7,528.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,528.00
304	28,011.00	53,935.80	0.00	81,946.80	81,946.80	0.00	0.00	18,784.32	72,963.77	18,784.32	2,739.16	0.00	0.00	21,533.48	90,413.32
311	42,028.10	0.00	0.00	42,028.10	42,028.10	0.00	0.00	11,209.95	35,514.11	11,209.95	1,959.65	0.00	0.00	13,169.60	28,658.50
331	31,133.00	0.00	0.00	31,133.00	31,133.00	0.00	0.00	23,923.24	9,616.89	23,923.24	1,499.15	0.00	0.00	25,392.39	7,760.61
334	226,340.95	0.00	0.00	226,340.95	226,340.95	0.00	0.00	78,862.36	225,746.95	78,862.36	10,028.07	0.00	0.00	88,890.43	137,450.52
339	0.00	2,640.90	0.00	2,640.90	2,640.90	0.00	0.00	0.00	2,640.90	0.00	352.12	0.00	0.00	352.12	2,288.78
346	569.00	0.00	0.00	569.00	569.00	0.00	0.00	138.46	569.00	138.46	22.76	0.00	0.00	161.22	407.78
Grand Total	338,019.05	56,576.70	0.00	394,595.75	394,595.75	0.00	0.00	132,928.33	346,751.62	132,928.33	16,570.91	0.00	0.00	149,499.24	245,067.51

Circle City LLC
Comprehensive Depreciation [Depreciation]
GAAP

For the Period January 1, 2011 to December 31, 2011

Asset GL Asset #	Selected Dates		Actual Balances		Depreciable Basis		Current & Accum Depreciation		Ending Accum Depr	Net Book Value			
	Beginning	Ending	Beginning	Ending	Net STBA & APTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr			Current Dep & APTD	Net Sta 171717A	Net Additions/Deletions
303	7,528.00	0.00	7,528.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,528.00	
304	81,940.80	31.86	81,940.86	0.00	0.00	21,533.46	72,161.05	0.00	21,533.46	3,469.57	0.00	24,994.95	
311	42,028.10	0.00	42,028.10	0.00	0.00	11,189.60	34,687.71	0.00	11,189.60	1,669.96	0.00	15,058.66	
313	33,133.00	0.00	33,133.00	0.00	0.00	25,392.39	8,226.54	0.00	25,392.39	1,468.13	0.00	26,861.52	
314	226,340.95	0.00	226,340.95	0.00	0.00	88,890.43	225,746.95	0.00	88,890.43	10,028.97	0.00	98,919.50	
319	2,640.00	3,717.85	6,358.75	0.00	0.00	352.12	2,640.90	0.00	352.12	1,787.46	0.00	2,119.56	
348	569.00	0.00	569.00	0.00	0.00	161.22	569.00	0.00	161.22	22.76	0.00	163.98	
Grand Total	394,566.75	3,751.71	398,338.46	0.00	0.00	149,699.24	344,241.45	0.00	149,699.24	18,637.95	0.00	168,136.79	270,202.17

**Circle City LLC
Comprehensive Depreciation [Depreciation]**

GAAP

For the Period January 1, 2012 to December 31, 2012

Asset CL Acct #	Selected Data			Asset Balances			Depreciable Basis			Current & Accum Depreciation			Net Book Value	
	Beginning	Additions	Deletions	Ending	Book Cost	Credit Reduction Amount	Net 1717A & 1717B APTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current APTD	Net Inc 1717A		Ending Accum Depr
303	7,928.00	0.00	0.00	7,928.00	7,928.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,928.00
304	81,960.66	197,368.66	0.00	279,329.32	279,329.32	0.00	0.00	24,994.05	299,002.84	24,994.05	10,669.97	0.00	35,664.02	242,494.30
311	42,028.10	0.00	0.00	42,028.10	42,028.10	0.00	0.00	15,058.66	34,279.91	15,058.66	1,669.03	0.00	16,727.69	25,552.41
331	33,133.00	0.00	0.00	33,133.00	33,133.00	0.00	0.00	26,881.52	6,838.21	26,881.52	1,469.15	0.00	28,350.67	4,802.33
334	226,340.95	0.00	0.00	226,340.95	226,340.95	0.00	0.00	98,918.50	225,746.95	98,918.50	10,028.07	0.00	108,946.57	117,394.38
339	6,358.75	0.00	0.00	6,358.75	6,358.75	0.00	0.00	2,119.58	6,358.75	2,119.58	1,271.75	0.00	3,391.33	2,967.42
346	569.00	0.00	0.00	569.00	569.00	0.00	0.00	163.98	569.00	163.98	22.76	0.00	186.74	382.26
Grand Total	399,338.46	197,368.66	0.00	596,707.12	596,707.12	0.00	0.00	158,136.79	542,853.66	168,136.29	25,541.73	0.00	193,678.02	402,029.10

Circle City LLC
 Comprehensive Depreciation [Depreciation]
 GAAP
 For the Period January 1, 2013 to December 31, 2013

Asset GL Acct #	Asset Balances			Depreciable Basis				Current & Accum Depreciation				Net Book Value		
	Beginning	Additions	Deletions	Ending	Book Cost	Credit Reduction Amount	Net 3179A & 417D	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Depr & 417D		Net Rec 17817A	Ending Accum Depr
303	7,028.00	0.00	0.00	7,028.00	7,028.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,028.00
304	279,349.32	0.00	0.00	279,349.32	279,349.32	0.00	0.00	35,855.02	251,158.81	35,855.02	17,797.22	0.00	53,562.24	226,787.08
311	42,028.10	12,816.06	0.00	54,844.16	54,844.16	0.00	0.00	15,947.09	46,479.86	15,847.09	2,193.72	0.00	19,191.41	35,742.75
331	33,133.00	0.00	0.00	33,133.00	33,133.00	0.00	0.00	28,330.87	5,445.86	28,330.87	1,459.13	0.00	29,790.80	3,332.20
334	226,340.95	596.06	0.00	226,937.01	226,867.01	0.00	0.00	108,846.57	226,273.01	528,346.57	19,038.59	0.00	118,945.16	107,861.85
339	6,354.75	0.00	0.00	6,354.75	6,354.75	0.00	0.00	3,391.33	6,354.75	3,391.33	1,271.75	0.00	4,663.08	1,692.67
346	568.00	0.00	0.00	568.00	568.00	0.00	0.00	208.74	568.00	208.74	22.76	0.00	228.50	339.50
Grand Total	595,707.12	13,342.12	0.00	609,049.24	609,049.24	0.00	0.00	193,678.62	546,292.31	193,678.62	37,663.17	0.00	228,341.19	382,708.05

Circle City LLC
Comprehensive Depreciation [Depreciation]
GAAP
For the Period January 1, 2015 to December 31, 2015

Asset GL Acct #	Selected Data			Asset Balances			Depreciable Bases							Current & Accum Depreciation				Net Book Value
	Beginning	Additions	Deletions	Ending	Book Cost	Cash Rescission Amount	Net 179A & APTD	Prior Reported Depreciation	Depreciable Basis	Beginning Accum Depr	Current Ouyr & APTD	Net Inc 179A/PTA	Net Additions/Deletions	Ending Accum Depr	Net Book Value			
303	7,528.00	0.00	0.00	7,528.00	7,528.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,528.00			
304	275,345.32	0.00	0.00	275,345.32	275,345.32	0.00	0.00	70,200.87	232,724.84	70,200.87	15,398.87	0.00	0.00	85,599.74	197,465.88			
311	54,844.16	0.00	0.00	54,844.16	54,844.16	0.00	0.00	21,366.26	44,172.35	21,366.26	2,553.90	0.00	0.00	23,920.16	30,924.00			
331	33,133.00	0.00	0.00	33,133.00	33,133.00	0.00	0.00	31,268.96	2,665.17	31,268.96	773.97	0.00	0.00	32,042.93	1,990.07			
334	226,867.01	0.00	0.00	226,867.01	226,867.01	0.00	0.00	129,034.27	226,273.01	129,034.27	10,048.11	0.00	0.00	139,082.38	87,784.63			
339	6,358.75	0.00	0.00	6,358.75	6,358.75	0.00	0.00	5,934.83	8,364.75	5,934.83	423.92	0.00	0.00	6,358.75	0.00			
346	569.00	0.00	0.00	569.00	569.00	0.00	0.00	252.26	580.00	252.26	22.76	0.00	0.00	275.02	293.98			
Grand Total	679,049.24	0.00	0.00	679,049.24	679,049.24	0.00	0.00	286,057.45	517,763.12	286,057.45	79,222.53	0.00	0.00	767,279.98	321,769.26			

AIAC's

Circle City
Aid In Advance of Construction
As of December of 2015

Developer	Project	Water System	Contract Date	Project Number	Expiration Date	Posting Date	Beginning Balance	Additions	Deletions	Ending Balance
Cambria Development LLC C/O: Jo Del Tufo	Line extension	26	11/20/2003		11/19/2013		175,151.75	-	-	175,151.75

Circle City
 Contributions In Aid of Construction
 December 31st, 2013

Contractee	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions In Aid of Construction			CIAC Amortization		
					Balance 12/31/12	Additions (Deletions)	Balance December 31st, 2013	Balance 12/31/12	Additions Catch-up (Deletions)	Balance December 31st, 2013
Ed Reinhart			8/31/1996	5.0%	6,003.73	6,003.73	6,003.73	6,003.73		6,003.73
97-10003		12/19/07		5.0%	30,605.36	30,605.36	30,605.36	6,885.63	1,530.00	8,415.63
Hook Up Fee 69733		11/30/08		5.0%	1,350.00	1,350.00	1,350.00	270.50	68.00	338.50
Hook Up Fee 69548		11/30/08		5.0%	1,500.00	1,500.00	1,500.00	300.00	75.00	375.00
Hook Up Fee		12/31/08		5.0%	69,000.00	69,000.00	69,000.00	13,800.00	3,450.00	17,250.00
Hook Up Fee Loc. 69		01/31/09		5.0%	1,500.00	1,500.00	1,500.00	262.50	75.00	337.50
Hook Up Fee		12/31/09		5.0%	1,500.00	1,500.00	1,500.00	225.00	75.00	300.00
					111,459.09	-	111,459.09	27,747.36	5,273.00	33,020.36
									G/L	
									Net chang	

Circle City
 Contributions in Aid of Construction
 December 31, 2011

Contractor	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions in Aid of Construction			CIAC Amortization		
					Balance 12/31/10	Additions (Deletions)	Balance 12/31/11	Balance 12/31/10	Additions (Deletions)	Balance 12/31/11
Ed Reinhart			8/31/1996	5.0%	6,003.73		6,003.73	6,003.73		6,003.73
97-10003		12/19/07		5.0%	30,605.36		30,605.36	3,825.63	1,530.00	5,355.63
Hook Up Fee 69733		11/30/08		5.0%	1,500.00	(150.00)	1,350.00	-	-	-
Hook Up Fee 69548		11/30/08		5.0%	1,500.00		1,500.00	-	-	-
Hook Up Fee YH Dev		12/31/08		5.0%	69,000.00		69,000.00	-	-	-
Hook Up Fee Loc. 69		01/31/09		5.0%	1,500.00		1,500.00	-	-	-
					111,609.09	(150.00)	111,459.09	9,829.36	1,530.00	11,359.36
G/L										
Net change										
-										

Circle City
 Contributions in Aid of Construction
 December 31, 2010

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Contractee	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions in Aid of Construction			CIAC Amortization		
					Balance 12/31/09	Additions (Deletions)	Balance 12/31/10	Balance 12/31/09	Additions (Deletions)	Balance 12/31/10
Ed Reinhart			8/31/1996	5.0%	6,003.73		6,003.73	6,003.73	-	6,003.73
97-10003		12/19/07		5.0%	30,605.36		30,605.36	2,295.27	1,530.36	3,825.63
Hook Up Fee 69733		11/30/08		5.0%	1,500.00	150.00	1,500.00	-	-	-
Hook Up Fee 69548		11/30/08		5.0%	1,500.00		1,500.00	-	-	-
Hook Up Fee VH Development		12/31/08		5.0%	69,000.00		69,000.00	-	-	-
Hook Up Fee Loc. 69732/Cust 29108		01/31/09		5.0%		1,500.00	1,500.00	-	-	-
						1,500.00	1,500.00	-	-	-
					108,459.09	3,150.00	111,609.09	8,299.00	1,530.36	9,829.36

Circle City
 Contributions In Aid of Construction
 December 31st, 2009

Contractee	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions In Aid of Construction			CIAC Amortization			
					Balance 01/01/09	Additions	(Deletions)	Balance December 31st, 2009	Additions	(Deletions)	Balance December 31st, 2009
Ed Reinhart			8/31/1996	5.0%	6,003.73	-	-	6,003.73	6,003.73	-	6,003.73
97-10003		12/19/07		5.0%	30,605.36	982.00	-	31,587.36	854.00	1,441.31	2,295.31
Reclass Meter Dep to CIAC		02/29/08		5.0%	668.00	-	-	668.00	-	-	-
Hook Up Fee 69733		11/30/08		5.0%	1,350.00	-	-	1,350.00	-	-	-
Hook Up Fee 69548		11/30/08		5.0%	1,500.00	-	-	1,500.00	-	-	-
Hook Up Fee Loc. 69732/Cust. 2910		01/31/09		5.0%	69,000.00	1,500.00	-	70,500.00	-	-	-
Hook Up Fee VH Development		12/31/08		5.0%	109,127.09	2,482.00	-	111,609.09	6,857.73	1,441.31	8,299.04
					<u>109,127.09</u>	<u>2,482.00</u>	<u>-</u>	<u>111,609.09</u>	<u>6,857.73</u>	<u>1,441.31</u>	<u>8,299.04</u>

Circle City
Contributions In Aid of Construction
December 31st, 2007

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Contractee	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions In Aid of Construction		CIAC Amortization				
					Balance 01/01/07	Balance December 31st, 2007	Balance 01/01/07	Additions	Catch-up	(Deletions)	Balance December 31st, 2007
Ed Reinhart			8/31/1996	5.0%	6,003.73	6,003.73	6,003.73	-	-	-	6,003.73
					6,003.73	286,610.84	6,003.73	-	-	-	6,003.73
G/L											
Net change											
6,003.73											

Circle City
 Contributions In Aid of Construction
 December 31st, 2006

Contractee	Water System	Date Opened	Expiration Dates	Amort Rate	Contributions in Aid of Construction			CIAC Amortization		
					Balance 01/01/06	Additions (Deletions)	Balance December 31st, 2006	Balance 01/01/06	Additions (Deletions)	Balance December 31st, 2006
Ed Reinhart			8/31/1996	5.0%	-	6,003.73	6,003.73	-	6,003.73	6,003.73
					-	286,610.84	286,610.84	-	6,003.73	6,003.73
									G/L	
									Net change	-

7

System: HISTORICAL TRIAL BALANCE SUMMARY FOR 2009
Jaco Oil Company
General Ledger

2/9/2017

9:41:37 AM Page:

1 User Date:

2/9/2017 User ID:

Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance
0026.01.7001.03	Hourly	\$0.00	\$80.00		\$80.00	\$80.00
0026.01.7002.01	FICA	\$0.00	\$4.72		\$4.72	\$4.72
0026.01.7002.02	Medicare	\$0.00	\$1.10		\$1.10	\$1.10
0026.01.7003.01	Workers Compensation	\$0.00	\$1.12		\$1.12	\$1.12
0026.02.7001.03	Hourly	\$0.00	\$819.50		\$819.50	\$819.50
0026.02.7001.04	Overtime	\$0.00	\$67.50		\$67.50	\$67.50
0026.02.7002.01	FICA	\$0.00	\$54.75		\$54.75	\$54.75
0026.02.7002.02	Medicare	\$0.00	\$12.79		\$12.79	\$12.79
0026.02.7003.01	Workers Compensation	\$0.00	\$12.11		\$12.11	\$12.11
0026.03.7001.03	Hourly	\$0.00	\$1,846.00		\$1,846.00	\$1,846.00
0026.03.7001.04	Overtime	\$0.00	\$157.50		\$157.50	\$157.50
0026.03.7002.01	FICA	\$0.00	\$122.09		\$122.09	\$122.09
0026.03.7002.02	Medicare	\$0.00	\$28.56		\$28.56	\$28.56
0026.03.7003.01	Workers Compensation	\$0.00	\$27.41		\$27.41	\$27.41
0026.03.7003.02	Health Insurance	\$0.00	\$542.74		\$542.74	\$542.74
0026.03.7003.03	Life Insurance	\$0.00	\$8.25		\$8.25	\$8.25
0026.04.7001.03	Hourly	\$0.00	\$1,816.00		\$1,816.00	\$1,816.00
0026.04.7001.04	Overtime	\$0.00	\$240.00		\$240.00	\$240.00
0026.04.7002.01	FICA	\$0.00	\$124.28		\$124.28	\$124.28
0026.04.7002.02	Medicare	\$0.00	\$29.06		\$29.06	\$29.06
0026.04.7003.01	Workers Compensation	\$0.00	\$27.66		\$27.66	\$27.66
0026.05.7001.03	Hourly	\$0.00	\$551.00		\$551.00	\$551.00
0026.05.7001.04	Overtime	\$0.00	\$230.25		\$230.25	\$230.25
0026.05.7002.01	FICA	\$0.00	\$47.04		\$47.04	\$47.04
0026.05.7002.02	Medicare	\$0.00	\$10.99		\$10.99	\$10.99
0026.05.7003.01	Workers Compensation	\$0.00	\$9.86		\$9.86	\$9.86
Accounts	Beginning Balance					
Grand Total		\$6,872.28	\$314.22	\$6,558.06	\$6,558.06	\$6,558.06

Ranges: From:		Date:		1/1/2010		12/31/2010		Sorted By:	
Account: 0026. . .		Include:		Posting		Print Currency In:		System	
Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance	Functional (USD)	
	0026.01.7001.03	Hourly	\$0.00	\$80.00		\$80.00	\$80.00		
	0026.01.7002.01	FICA	\$0.00	\$4.72		\$4.72	\$4.72		
	0026.01.7002.02	Medicare	\$0.00	\$1.10		\$1.10	\$1.10		
	0026.01.7003.01	Workers Compensation	\$0.00	\$1.12		\$1.12	\$1.12		
	0026.02.7001.03	Hourly	\$0.00	\$753.50		\$753.50	\$753.50		
	0026.02.7002.01	FICA	\$0.00	\$45.04		\$45.04	\$45.04		
	0026.02.7002.02	Medicare	\$0.00	\$10.52		\$10.52	\$10.52		
	0026.02.7002.03	FUTA	\$0.00	\$1.99		\$1.99	\$1.99		
	0026.02.7002.04	SUI	\$0.00	\$5.42		\$5.42	\$5.42		
	0026.02.7003.01	Workers Compensation	\$0.00	\$10.54		\$10.54	\$10.54		
	0026.03.7001.03	Hourly	\$0.00	\$2,594.50		\$2,594.50	\$2,594.50		
	0026.03.7001.04	Overtime	\$0.00	\$360.00		\$360.00	\$360.00		
	0026.03.7002.01	FICA	\$0.00	\$178.06		\$178.06	\$178.06		
	0026.03.7002.02	Medicare	\$0.00	\$41.46		\$41.46	\$41.46		
	0026.03.7002.03	FUTA	\$0.00	\$3.82		\$3.82	\$3.82		
	0026.03.7002.04	SUI	\$0.00	\$11.46		\$11.46	\$11.46		
	0026.03.7003.01	Workers Compensation	\$0.00	\$39.71		\$39.71	\$39.71		
	0026.03.7003.02	Health Insurance	\$0.00	\$1,052.32		\$1,052.32	\$1,052.32		
	0026.03.7003.03	Life Insurance	\$0.00	\$15.81		\$15.81	\$15.81		
	0026.04.7001.03	Hourly	\$0.00	\$3,300.50		\$3,300.50	\$3,300.50		
	0026.04.7001.04	Overtime	\$0.00	\$463.50		\$463.50	\$463.50		
	0026.04.7002.01	FICA	\$0.00	\$224.54		\$224.54	\$224.54		
	0026.04.7002.02	Medicare	\$0.00	\$52.53		\$52.53	\$52.53		
	0026.04.7002.03	FUTA	\$0.00	\$6.57		\$6.57	\$6.57		
	0026.04.7002.04	SUI	\$0.00	\$15.87		\$15.87	\$15.87		
	0026.04.7003.01	Workers Compensation	\$0.00	\$50.51		\$50.51	\$50.51		
	0026.05.7001.03	Hourly	\$0.00	\$5,182.50		\$5,182.50	\$5,182.50		
	0026.05.7002.01	FICA	\$0.00	\$313.52		\$313.52	\$313.52		
	0026.05.7002.02	Medicare	\$0.00	\$73.38		\$73.38	\$73.38		
	0026.05.7002.03	FUTA	\$0.00	\$1.28		\$1.28	\$1.28		
	0026.05.7002.04	SUI	\$0.00	\$3.49		\$3.49	\$3.49		
	0026.05.7003.01	Workers Compensation	\$0.00	\$65.95		\$65.95	\$65.95		
Accounts	Beginning Balance								
Grand Totals			\$14,965.23	\$14,965.23		\$0.00	\$14,965.23	\$14,965.23	

Ranges: From:
 Account: 0026.
 Inactive Account

To:
 Date: 1/1/2011
 Include: Posting

Print Currency In: Functional (USD)
 Sorted By: System

Inactive Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance
0026.02.7001.03	Hourly	\$0.00	\$216.50		\$216.50	\$216.50
0026.02.7002.01	FICA	\$0.00	\$12.62		\$12.62	\$12.62
0026.02.7002.02	Medicare	\$0.00	\$2.95		\$2.95	\$2.95
0026.02.7002.03	FUTA	\$0.00	\$0.85		\$0.85	\$0.85
0026.02.7003.01	Workers Compensation	\$0.00	\$2.87		\$2.87	\$2.87
0026.03.7001.03	Hourly	\$0.00	\$2,552.50		\$2,552.50	\$2,552.50
0026.03.7001.04	Overtime	\$0.00	\$1,356.75		\$1,356.75	\$1,356.75
0026.03.7002.01	FICA	\$0.00	\$234.97		\$234.97	\$234.97
0026.03.7002.02	Medicare	\$0.00	\$54.88		\$54.88	\$54.88
0026.03.7002.03	FUTA	\$0.00	\$4.89		\$4.89	\$4.89
0026.03.7002.04	SUI	\$0.00	\$12.25		\$12.25	\$12.25
0026.03.7003.01	Workers Compensation	\$0.00	\$45.61		\$45.61	\$45.61
0026.03.7003.02	Health Insurance	\$0.00	\$1,020.98		\$1,020.98	\$1,020.98
0026.03.7003.03	Life Insurance	\$0.00	\$13.83		\$13.83	\$13.83
0026.04.7001.03	Hourly	\$0.00	\$2,804.50		\$2,804.50	\$2,804.50
0026.04.7001.04	Overtime	\$0.00	\$450.75		\$450.75	\$450.75
0026.04.7002.01	FICA	\$0.00	\$190.23		\$190.23	\$190.23
0026.04.7002.02	Medicare	\$0.00	\$44.53		\$44.53	\$44.53
0026.04.7002.03	FUTA	\$0.00	\$0.78		\$0.78	\$0.78
0026.04.7002.04	SUI	\$0.00	\$3.02		\$3.02	\$3.02
0026.04.7003.01	Workers Compensation	\$0.00	\$39.60		\$39.60	\$39.60
0026.05.7001.03	Hourly	\$0.00	\$3,555.00		\$3,555.00	\$3,555.00
0026.05.7002.01	FICA	\$0.00	\$217.20		\$217.20	\$217.20
0026.05.7002.02	Medicare	\$0.00	\$50.82		\$50.82	\$50.82
0026.05.7002.03	FUTA	\$0.00	\$10.78		\$10.78	\$10.78
0026.05.7002.04	SUI	\$0.00	\$60.37		\$60.37	\$60.37
0026.05.7003.01	Workers Compensation	\$0.00	\$41.33		\$41.33	\$41.33
Accounts Beginning Balance		Credit	Net Change	Ending Balance		
Grand Total		\$0.00	\$13,001.36	\$0.00	\$13,001.36	\$13,001.36

Ranges: From:
 Account: 0026. . .

Date: 1/1/2012
 Include: Posting Print Currency In: Functional (USD) Sorted By: System

Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance
	0026.01.7001.03	Hourly	\$0.00	\$42.00	\$0.00	\$42.00	\$42.00
	0026.01.7002.01	FICA	\$0.00	\$2.51	\$0.00	\$2.51	\$2.51
	0026.01.7002.02	Medicare	\$0.00	\$0.59	\$0.00	\$0.59	\$0.59
	0026.01.7003.01	Workers Compensation	\$0.00	\$0.55	\$0.00	\$0.55	\$0.55
	0026.02.7001.03	Hourly	\$0.00	\$427.00	\$0.00	\$427.00	\$427.00
	0026.02.7002.01	FICA	\$0.00	\$25.56	\$0.00	\$25.56	\$25.56
	0026.02.7002.02	Medicare	\$0.00	\$5.98	\$0.00	\$5.98	\$5.98
	0026.02.7002.03	FUTA	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
	0026.02.7002.04	SUI	\$0.00	\$1.40	\$0.00	\$1.40	\$1.40
	0026.02.7003.01	Workers Compensation	\$0.00	\$5.54	\$0.00	\$5.54	\$5.54
	0026.03.7001.03	Hourly	\$0.00	\$1,641.50	\$0.00	\$1,641.50	\$1,641.50
	0026.03.7001.04	Overtime	\$0.00	\$157.50	\$0.00	\$157.50	\$157.50
	0026.03.7002.01	FICA	\$0.00	\$108.15	\$7.52	\$115.67	\$115.67
	0026.03.7002.02	Medicare	\$0.00	\$25.28	\$1.76	\$26.04	\$26.04
	0026.03.7002.03	FUTA	\$0.00	\$4.33	\$0.00	\$4.33	\$4.33
	0026.03.7002.04	SUI	\$0.00	\$17.12	\$0.00	\$17.12	\$17.12
	0026.03.7003.01	Workers Compensation	\$0.00	\$20.60	\$0.00	\$20.60	\$20.60
	0026.03.7003.02	Health Insurance	\$0.00	\$265.34	\$68.52	\$196.82	\$196.82
	0026.03.7003.03	Life Insurance	\$0.00	\$3.46	\$0.89	\$2.57	\$2.57
	0026.04.7001.03	Hourly	\$0.00	\$3,125.00	\$0.00	\$3,125.00	\$3,125.00
	0026.04.7001.04	Overtime	\$0.00	\$289.50	\$0.00	\$289.50	\$289.50
	0026.04.7002.01	FICA	\$0.00	\$201.48	\$0.00	\$201.48	\$201.48
	0026.04.7002.02	Medicare	\$0.00	\$47.10	\$0.00	\$47.10	\$47.10
	0026.04.7002.03	FUTA	\$0.00	\$6.19	\$0.00	\$6.19	\$6.19
	0026.04.7002.04	SUI	\$0.00	\$26.66	\$0.00	\$26.66	\$26.66
	0026.04.7003.01	Workers Compensation	\$0.00	\$42.49	\$0.00	\$42.49	\$42.49
	0026.05.7001.03	Hourly	\$0.00	\$880.50	\$0.00	\$880.50	\$880.50
	0026.05.7002.01	FICA	\$0.00	\$53.58	\$20.04	\$33.54	\$33.54
	0026.05.7002.02	Medicare	\$0.00	\$12.52	\$4.69	\$7.83	\$7.83
	0026.05.7002.03	FUTA	\$0.00	\$2.24	\$0.00	\$2.24	\$2.24
	0026.05.7002.04	SUI	\$0.00	\$8.96	\$0.00	\$8.96	\$8.96
	0026.05.7003.01	Workers Compensation	\$0.00	\$6.59	\$0.00	\$6.59	\$6.59
Accounts	Beginning Balance						
Grand Total			\$7,457.54	\$571.42	\$6,886.12	\$6,886.12	\$6,886.12

Account	Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance
0026.01.7001.03		Hourly	Hourly	\$0.00	\$384.00	\$0.00	\$384.00	\$384.00
0026.01.7002.01		FICA	FICA	\$0.00	\$21.04	\$0.00	\$21.04	\$21.04
0026.01.7002.02		Medicare	Medicare	\$0.00	\$4.92	\$0.00	\$4.92	\$4.92
0026.01.7003.01		Workers Compensation	Workers Compensation	\$0.00	\$4.99	\$0.00	\$4.99	\$4.99
0026.02.7001.03		Hourly	Hourly	\$0.00	\$136.00	\$0.00	\$136.00	\$136.00
0026.02.7002.01		FICA	FICA	\$0.00	\$8.15	\$0.00	\$8.15	\$8.15
0026.02.7002.02		Medicare	Medicare	\$0.00	\$1.91	\$0.00	\$1.91	\$1.91
0026.02.7002.03		FUTA	FUTA	\$0.00	\$0.43	\$0.00	\$0.43	\$0.43
0026.02.7002.04		SUI	SUI	\$0.00	\$1.78	\$0.00	\$1.78	\$1.78
0026.02.7003.01		Workers Compensation	Workers Compensation	\$0.00	\$1.77	\$0.00	\$1.77	\$1.77
0026.03.7001.03		Hourly	Hourly	\$0.00	\$2,048.00	\$0.00	\$2,048.00	\$2,048.00
0026.03.7001.04		Overtime	Overtime	\$0.00	\$168.00	\$0.00	\$168.00	\$168.00
0026.03.7002.01		FICA	FICA	\$0.00	\$128.67	\$0.00	\$128.67	\$128.67
0026.03.7002.02		Medicare	Medicare	\$0.00	\$30.09	\$0.00	\$30.09	\$30.09
0026.03.7002.03		FUTA	FUTA	\$0.00	\$2.50	\$0.00	\$2.50	\$2.50
0026.03.7002.04		SUI	SUI	\$0.00	\$7.16	\$0.00	\$7.16	\$7.16
0026.03.7003.01		Workers Compensation	Workers Compensation	\$0.00	\$28.07	\$0.00	\$28.07	\$28.07
0026.03.7003.02		Health Insurance	Health Insurance	\$0.00	\$609.18	\$0.00	\$609.18	\$609.18
0026.03.7003.03		Life Insurance	Life Insurance	\$0.00	\$5.25	\$0.00	\$5.25	\$5.25
0026.04.7001.03		Hourly	Hourly	\$0.00	\$2,359.00	\$0.00	\$2,359.00	\$2,359.00
0026.04.7001.04		Overtime	Overtime	\$0.00	\$144.00	\$0.00	\$144.00	\$144.00
0026.04.7002.01		FICA	FICA	\$0.00	\$144.88	\$0.00	\$144.88	\$144.88
0026.04.7002.02		Medicare	Medicare	\$0.00	\$34.00	\$0.00	\$34.00	\$34.00
0026.04.7002.03		FUTA	FUTA	\$0.00	\$4.81	\$0.00	\$4.81	\$4.81
0026.04.7002.04		SUI	SUI	\$0.00	\$19.90	\$0.00	\$19.90	\$19.90
0026.04.7003.01		Workers Compensation	Workers Compensation	\$0.00	\$31.90	\$0.00	\$31.90	\$31.90
0026.05.7001.03		Hourly	Hourly	\$0.00	\$860.00	\$0.00	\$860.00	\$860.00
0026.05.7002.01		FICA	FICA	\$0.00	\$53.34	\$0.00	\$53.34	\$53.34
0026.05.7002.02		Medicare	Medicare	\$0.00	\$12.48	\$0.00	\$12.48	\$12.48
0026.05.7002.03		FUTA	FUTA	\$0.00	\$0.64	\$0.00	\$0.64	\$0.64
0026.05.7002.04		SUI	SUI	\$0.00	\$2.64	\$0.00	\$2.64	\$2.64
0026.05.7003.01		Workers Compensation	Workers Compensation	\$0.00	\$11.18	\$0.00	\$11.18	\$11.18
Accounts		Beginning Balance		\$7,270.68	\$0.00	\$0.00	\$7,270.68	\$7,270.68
Grand Tota								

Ranges: From:		Date:	1/1/2015		12/31/2015 Sorted By:		System
Account: 0026. . .		Include:	Posting	Print Currency In:	Functional (USD)		
Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance
	0026.02.7001.03	Hourly	\$0.00	\$4,056.00		\$4,056.00	\$4,056.00
	0026.02.7001.04	Overtime	\$0.00	\$198.75		\$198.75	\$198.75
	0026.02.7002.01	FICA	\$0.00	\$249.85		\$249.85	\$249.85
	0026.02.7002.02	Medicare	\$0.00	\$58.42		\$58.42	\$58.42
	0026.02.7002.03	FUTA	\$0.00	\$4.68		\$4.68	\$4.68
	0026.02.7002.04	SUI	\$0.00	\$24.51		\$24.51	\$24.51
	0026.02.7003.01	Workers Compensation	\$0.00	\$57.57		\$57.57	\$57.57
	0026.03.7001.03	Hourly	\$0.00	\$2,932.00		\$2,932.00	\$2,932.00
	0026.03.7001.04	Overtime	\$0.00	\$45.00		\$45.00	\$45.00
	0026.03.7002.01	FICA	\$0.00	\$173.35		\$173.35	\$173.35
	0026.03.7002.02	Medicare	\$0.00	\$40.47		\$40.47	\$40.47
	0026.03.7002.03	FUTA	\$0.00	\$4.93		\$4.93	\$4.93
	0026.03.7002.04	SUI	\$0.00	\$21.62		\$21.62	\$21.62
	0026.03.7003.01	Workers Compensation	\$0.00	\$40.66		\$40.66	\$40.66
	0026.03.7003.02	Health Insurance	\$0.00	\$1,008.00		\$1,008.00	\$1,008.00
	0026.03.7003.03	Life Insurance	\$0.00	\$16.57		\$16.57	\$16.57
	0026.04.7001.03	Hourly	\$0.00	\$1,613.00		\$1,613.00	\$1,613.00
	0026.04.7001.04	Overtime	\$0.00	\$153.00		\$153.00	\$153.00
	0026.04.7002.01	FICA	\$0.00	\$103.15		\$103.15	\$103.15
	0026.04.7002.02	Medicare	\$0.00	\$24.11		\$24.11	\$24.11
	0026.04.7002.03	FUTA	\$0.00	\$1.99		\$1.99	\$1.99
	0026.04.7002.04	SUI	\$0.00	\$8.34		\$8.34	\$8.34
	0026.04.7003.01	Workers Compensation	\$0.00	\$23.52		\$23.52	\$23.52
	0026.05.7001.03	Hourly	\$0.00	\$330.00		\$330.00	\$330.00
	0026.05.7002.01	FICA	\$0.00	\$20.19		\$20.19	\$20.19
	0026.05.7002.02	Medicare	\$0.00	\$4.72		\$4.72	\$4.72
	0026.05.7002.03	FUTA	\$0.00	\$0.96		\$0.96	\$0.96
	0026.05.7002.04	SUI	\$0.00	\$4.54		\$4.54	\$4.54
	0026.05.7003.01	Workers Compensation	\$0.00	\$4.55		\$4.55	\$4.55
Accounts	Beginning Balance						
Grand Totals			\$11,224.45	\$11,224.45		\$11,224.45	\$11,224.45

CIRCLE CITY WATER CO LLC

DOCKET W-0310A-17-003

**ANSWERS TO STAFF
LIST OF DEFICIENCIES
QUESTIONS 1 THROUGH 8**

TEST YEAR 2015

**CIRCLE CITY WATER Co., LLC
REVENUE BY METER SIZE**

2015

CATEGORIES	1/31/2015	2/28/2015	3/31/2015	4/30/2015	5/31/2015	6/30/2015	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015	Total
CC 5/8 X 3/4	3,561	3,525	3,794	3,977	4,087	4,286	4,600	5,015	4,736	5,021	3,991	7,498	54,092
CC 2	151	212	314	-	109	100	100	100	100	100	100	358	1,743
CC 1 1/2	162	-	324	302	297	334	310	235	525	374	354	875	4,092
CC EST	-	-	-	-	-	-	-	-	-	-	-	-	-
CC PENALTY	1	7	0	7	8	10	9	3	9	6	12	25	96
CC RECON	-	25	-	-	-	-	-	-	-	-	-	-	25
CC DAMAGE FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
CC METER RE-READ	-	-	-	-	-	-	-	-	-	-	-	-	-
CC OVERREAD	-	-	-	-	-	-	-	-	-	-	(88)	(82)	(170)
	\$ 3,875	\$ 3,769	\$ 4,433	\$ 4,286	\$ 4,501	\$ 4,730	\$ 5,019	\$ 5,354	\$ 5,370	\$ 5,501	\$ 4,369	\$ 8,673	\$ 59,879

QUESTION #1

Using V#6 Bill Count Worksheet

BILL COUNT SUMMARY

Meter Size:	5/8" x 3/4" Meter Residential	1-1/2" Meter Commercial	2" Meter Commercial
Customer Class:	77		6
- 0 -			
1 to 1,000	249		
1,001 to 2,000	251		
2,001 to 3,000	330		
3,001 to 4,000	304		
4,001 to 5,000	253		1
5,001 to 6,000	174		
6,001 to 7,000	134		
7,001 to 8,000	124		
8,001 to 9,000	90		
9,001 to 10,000	62		
10,001 to 12,000	82		
12,001 to 14,000	73		
14,001 to 16,000	41		
16,001 to 18,000	49		
18,001 to 20,000	28		
20,001 to 25,000	40		1
25,001 to 30,000	29		1
30,001 to 35,000	5		
35,001 to 40,000	6		
40,001 to 50,000	8	1	
50,001 to 60,000	4		3
60,001 to 70,000	2		
70,001 to 80,000	2		
80,001 to 90,000	0	1	
90,001 to 100,000			
124,000		3	1
101,400		2	
144,100		1	
154,100		1	
146,500			
150,000			
180,000			
170,000			
190,000			
200,000		0	
210,000		1	
220,000			
230,000			
240,000		1	
250,000			
260,000			
270,000			
280,000			
290,000			
300,000			
300,001+			
Total Bills	2,417	11	13
Average Number of Customers	201	1	1
Total	203		

Instructions: Update all of the information in the Gray highlighted cells.

Bill Count RA

BILL COUNT SUMMARY

Meter Size:	5/8" x 3/4" Meter Residential	1-1/2" Meter Commercial	2" Meter Commercial										
Customer Class - 0 -													
1 to 1,000	1487	25											
1,001 to 2,000	246	(5)											
2,001 to 3,000	251												
3,001 to 4,000	302												
4,001 to 5,000	252												
5,001 to 6,000	174												
6,001 to 7,000	134												
7,001 to 8,000	124												
8,001 to 9,000	90												
9,001 to 10,000	82												
10,001 to 12,000	78												
12,001 to 14,000	73												
14,001 to 16,000	71												
16,001 to 18,000	49												
18,001 to 20,000	40												
20,001 to 25,000	29												
25,001 to 30,000	17												
30,001 to 35,000	5												
35,001 to 40,000	6												
40,001 to 50,000	8												
50,001 to 60,000	4												
60,001 to 70,000	2												
70,001 to 80,000	1												
80,001 to 90,000	1												
90,001 to 100,000	1												
124,000	1												
101,000	2												
144,100	3												
164,100	2												
163,500													
150,000													
160,000													
170,000													
180,000													
190,000													
200,000													
210,000													
220,000													
230,000													
240,000													
250,000													
260,000													
270,000													
280,000													
300,000													
300,000H													
Total Bills	2,509	11	12	11	1	1	1	1	1	1	1	1	0
Average Number of Customers	209	1	1	1	1	1	1	1	1	1	1	1	0
Total	211	11	12	11	1	1	1	1	1	1	1	1	0

Instructions: Update all of the information in the grey highlighted cells.

Circle City LLC

Balance Sheet Account Reconciliation

Account 2500.21 - Refundable Meter Deposit

December 31st, 2014

Location ID	Zone ID	Original Deposit Amount	Deposit Date	31/DEC/2013 Outstanding Amount	Additions (New Deposits)	Deletions	31/DEC/2014 Outstanding Amount
63876	17-CC	\$175.00	02/20/2003	\$35.00	\$0.00	\$0.00	\$35.00
64893	17-CC	\$175.00	06/16/2003	\$52.50	\$0.00	(\$17.50)	\$35.00
69731	17-CC	\$175.00	11/08/2007	\$175.00	\$0.00	\$0.00	\$175.00
69735	17-CC	\$1,500.00	02/25/2009	\$1,350.00	\$0.00	\$0.00	\$1,350.00
70351	17-CC	\$1,500.00	7/31/2013	\$1,500.00	\$0.00	\$0.00	\$1,500.00
				\$3,112.50	\$0.00	\$0.00	\$3,095.00

**Circle City LLC
Plant Additions
2000**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	5,463.86	1,234.14	6,698.00	21,313.00
311	-	-	-	-	-	-	-	-
331	31,163.00	-	-	31,163.00	9,204.30	1,044.70	10,249.00	20,914.00
334	15,920.00	-	-	15,920.00	1,004.18	808.82	1,813.00	14,107.00
339	-	-	-	-	-	-	-	-
Grand Total	83,022.00			83,022.00	15,672.34	3,087.66	18,760.00	64,262.00

No additions this year

Question #6

Circle City LLC
 Plant Additions
 2001

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	6,698.00	1,444.00	8,142.00	19,869.00
311	-	13,842.00	-	13,842.00	-	519.08	519.08	13,322.92
331	31,163.00	-	-	31,163.00	10,249.00	1,569.00	11,818.00	19,345.00
334	15,920.00	16,995.00	-	32,915.00	1,813.00	1,111.25	2,924.25	29,990.75
339	-	-	-	-	-	-	-	-
Grand Total	83,022.00	30,837.00	-	113,859.00	18,760.00	4,643.33	23,403.33	90,455.67

No additions this year

Circle City LLC
 Plant Additions
 2002

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	8,142.00	1,546.19	9,688.19	18,322.81
311	13,842.00	-	-	13,842.00	519.08	639.11	1,158.19	12,683.81
331	31,163.00	-	-	31,163.00	11,818.00	1,965.72	13,783.72	17,379.28
334	32,915.00	190,210.62	-	223,125.62	2,924.25	5,401.52	8,325.77	214,799.85
339	-	-	-	-	-	-	-	-
Grand Total	113,859.00	190,210.62	-	304,069.62	23,403.33	9,552.54	32,955.87	271,113.75

**Circle City LLC
Plant Additions
2003**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	9,688.19	1,300.88	10,989.07	17,021.93
311	13,842.00	-	-	13,842.00	1,158.19	951.29	2,109.48	11,732.52
331	31,163.00	-	-	31,163.00	13,783.72	1,390.34	15,174.06	15,988.94
334	223,125.62	-	-	223,125.62	8,325.77	9,054.52	17,380.29	205,745.33
339	-	-	-	-	-	-	-	-
346	-	569.00	-	569.00	-	1.9	1.90	567.10
Grand Total	304,069.62	569.00	-	304,638.62	32,955.87	12,698.93	45,654.80	258,983.82

Circle City LLC
Plant Additions
2004

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	10,989.07	1,300.87	12,289.94	15,721.06
311	13,842.00	-	-	13,842.00	2,109.48	879.94	2,989.42	10,852.58
331	31,163.00	1,970.00	-	33,133.00	15,174.06	1,403.47	16,577.53	16,555.47
334	223,125.62	-	-	223,125.62	17,380.29	9,054.52	26,434.81	196,690.81
339	-	-	-	-	0	-	-	-
346	569.00	-	-	569.00	1.90	22.76	24.66	544.34
Grand Total	304,638.62	1,970.00	-	306,608.62	45,654.80	12,661.56	58,316.36	248,292.26

**Circle City LLC
Plant Additions
2005**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	12,289.94	1,300.88	13,590.82	14,420.18
311	13,842.00	7,121.05	-	20,963.05	2,989.42	991.46	3,980.88	16,982.17
331	33,133.00	-	-	33,133.00	16,577.53	1,469.14	18,046.67	15,086.33
334	223,125.62	-	-	223,125.62	26,434.81	9,054.52	35,489.33	187,636.29
339	-	-	-	-	-	-	-	-
346	569.00	-	-	569.00	24.66	22.76	47.42	521.58
Grand Total	306,608.62	7,121.05	-	313,729.67	58,316.36	12,838.76	71,155.12	242,574.55

Circle City LLC
Plant Additions
2006

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	13,590.82	1,300.87	14,891.69	13,119.31
311	20,963.50	19,985.37	-	40,948.87	3,980.88	1,247.80	5,228.68	35,720.19
331	33,133.00	-	-	33,133.00	18,046.67	1,469.15	19,515.82	13,617.18
334	223,125.62	428.48	-	223,554.10	35,489.33	9,058.22	44,547.55	179,006.55
339	-	-	-	-	-	-	-	-
346	569.00	-	-	569.00	47.42	22.76	70.18	498.82
Grand Total	313,730.12	20,413.85	-	334,143.97	71,155.12	13,098.80	84,253.92	249,890.05

Circle City LLC
 Plant Additions
 2007

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	14,891.69	1,300.88	16,192.57	11,818.43
311	40,948.87	-	-	40,948.87	5,228.68	1,893.65	7,122.33	33,826.54
331	33,133.00	-	-	33,133.00	19,515.82	1,469.14	20,984.96	12,148.04
334	223,554.10	2,718.01	-	226,272.11	44,547.55	9,121.14	53,668.69	172,603.42
339	-	-	-	-	-	-	-	-
346	569.00	-	-	569.00	70.18	22.76	92.94	476.06
Grand Total	334,143.97	2,718.01	-	336,861.98	84,253.92	13,807.57	98,061.49	238,800.49

Circle City LLC
Plant Additions
2008

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	16,192.57	1,300.87	17,493.44	10,517.56
311	40,948.87	1,079.68	-	42,028.55	7,122.33	2,057.36	9,179.69	32,848.86
331	33,133.00	-	-	33,133.00	20,984.96	1,469.15	22,454.11	10,678.89
334	226,272.11	-	-	226,272.11	53,668.69	15,165.83	68,834.52	157,437.59
339	-	-	-	-	-	-	-	-
346	569.00	-	-	569.00	92.94	22.76	115.70	453.30
Grand Total	336,861.98	1,079.68	-	337,941.66	98,061.49	20,015.97	118,077.46	219,864.20

Circle City LLC
Plant Additions
2009

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	-	-	28,011.00	17,493.44	1,300.88	18,794.32	9,216.68
311	42,028.55	-	-	42,028.55	9,179.69	2,030.26	11,209.95	30,818.60
331	33,133.00	-	-	33,133.00	22,454.11	1,469.13	23,923.24	9,209.76
334	226,272.11	68.84	-	226,340.95	68,834.52	10,027.84	78,862.36	147,478.59
339	-	-	-	-	-	-	-	-
346	569.00	-	-	569.00	115.70	22.76	138.46	430.54
Grand Total	337,941.66	68.84	-	338,010.50	118,077.46	14,850.87	132,928.33	205,082.17

**Circle City LLC
Plant Additions
2010**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	28,011.00	53,935.80	-	81,946.80	18,794.32	2,739.16	21,533.48	60,413.32
311	42,028.55	-	-	42,028.55	11,209.95	1,959.65	13,169.60	28,858.95
331	33,133.00	-	-	33,133.00	23,923.24	1,469.15	25,392.39	7,740.61
334	226,340.95	-	-	226,340.95	78,862.36	10,028.07	88,890.43	137,450.52
339	-	2,640.90	-	2,640.90	-	352.12	352.12	2,288.78
346	569.00	-	-	569.00	138.46	22.76	161.22	407.78
Grand Total	338,010.50	56,576.70	-	394,587.20	132,928.33	16,570.91	149,499.24	245,087.96

**Circle City LLC
Plant Additions
2011**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	81,946.80	33.86	-	81,980.66	21,533.48	3,460.57	24,994.05	56,986.61
311	42,028.55	-	-	42,028.55	13,169.60	1,889.06	15,058.66	26,969.89
331	33,133.00	-	-	33,133.00	25,392.39	1,469.13	26,861.52	6,271.48
334	226,340.95	-	-	226,340.95	88,890.43	10,028.07	98,918.50	127,422.45
339	2,640.90	3,717.85	-	6,358.75	352.12	1,767.46	2,119.58	4,239.17
346	569.00	-	-	569.00	161.22	22.76	183.98	385.02
Grand Total	394,587.20	3,751.71	-	398,338.91	149,499.24	18,637.05	168,136.29	230,202.62

**Circle City LLC
Plant Additions
2012**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	81,980.66	197,368.66	-	279,349.32	24,994.05	10,860.97	35,855.02	243,494.30
311	42,028.55	-	-	42,028.55	15,058.66	1,889.03	16,947.69	25,080.86
331	33,133.00	-	-	33,133.00	26,861.52	1,469.15	28,330.67	4,802.33
334	226,340.95	-	-	226,340.95	98,918.50	10,028.07	108,946.57	117,394.38
339	6,358.75	-	-	6,358.75	2,119.58	1,271.75	3,391.33	2,967.42
346	569.00	-	-	569.00	183.98	22.76	206.74	362.26
Grand Total	398,338.91	197,368.66	-	595,707.57	168,136.29	25,541.73	193,678.02	402,029.55

**Circle City LLC
Plant Additions
2013**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	279,349.32	-	-	279,349.32	35,855.02	17,707.22	53,562.24	225,787.08
311	42,028.55	12,816.06	-	54,844.61	16,947.69	2,153.72	19,101.41	35,743.20
331	33,133.00	-	-	33,133.00	28,330.67	1,469.13	29,799.80	3,333.20
334	226,340.95	526.06	-	226,867.01	108,946.57	10,038.59	118,985.16	107,881.85
339	6,358.75	-	-	6,358.75	3,391.33	1,271.75	4,663.08	1,695.67
346	569.00	-	-	569.00	206.74	22.76	229.50	339.50
Grand Total	595,707.57	13,342.12	-	609,049.69	193,678.02	32,663.17	226,341.19	382,708.50

**Circle City LLC
Plant Additions
2014**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	279,349.32	-	-	279,349.32	53,562.24	16,638.63	70,200.87	209,148.45
311	54,844.61	-	-	54,844.61	19,101.41	2,264.85	21,366.26	33,478.35
331	33,133.00	-	-	33,133.00	29,799.80	1,469.16	31,268.96	1,864.04
334	226,867.01	-	-	226,867.01	118,985.16	10,049.11	129,034.27	97,832.74
339	6,358.75	-	-	6,358.75	4,663.08	1,271.75	5,934.83	423.92
346	569.00	-	-	569.00	229.50	22.76	252.26	316.74
Grand Total	609,049.69	-	-	609,049.69	226,341.19	31,716.26	258,057.45	350,992.24

No additions this year

**Circle City LLC
Plant Additions
2015**

Asset GL account #	Beginning	Additions	Deletions	Ending	Beginning Accumulated Depreciation	Current Deprec YTD	Ending Accumulating Dep	Net Book Value
303	7,928.00	-	-	7,928.00	-	-	-	7,928.00
304	279,349.32	-	-	279,349.32	70,200.87	15,398.87	85,599.74	193,749.58
311	54,844.61	-	-	54,844.61	21,366.26	2,553.90	23,920.16	30,924.45
331	33,133.00	-	-	33,133.00	31,268.96	773.97	32,042.93	1,090.07
334	226,867.01	-	-	226,867.01	129,034.27	10,049.11	139,083.38	87,783.63
339	6,358.75	-	-	6,358.75	5,934.83	423.92	6,358.75	-
346	569.00	-	-	569.00	252.26	22.76	275.02	293.98
Grand Total	609,049.69	-	-	609,049.69	258,057.45	29,222.53	287,279.98	321,769.71

No additions this year

Circle City LLC
Asset Acquisition
GAAP

#6

For the Period January 1, 2000 to December 31, 2000

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
		_____		_____
		_____		_____
		_____		_____
Grand Total		=====		=====

Circle City LLC
Asset Acquisition
GAAP
For the Period January 1, 2001 to December 31, 2001

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<i>August, 2001</i>				
<i>Asset GL Acct #: 334</i>				
000048	A-1 Homes Main Line			
	08/09/2001	16,995.00	08/09/2001	16,995.00
<i>Subtotal: 334 (1)</i>		<u>16,995.00</u>		<u>16,995.00</u>
Monthly Subtotal		16,995.00		16,995.00
<i>October, 2001</i>				
<i>Asset GL Acct #: 311</i>				
000012	Pumping Equipment			
	10/08/2001	13,842.00	10/08/2001	13,842.00
<i>Subtotal: 311 (1)</i>		<u>13,842.00</u>		<u>13,842.00</u>
Monthly Subtotal		13,842.00		13,842.00
<i>Grand Total</i>		<u><u>30,837.00</u></u>		<u><u>30,837.00</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2002 to December 31, 2002

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>January, 2002</i>				
<i>Asset GL Acct #: 334</i>				
000049	AI Del Tufo Mainline			
	01/26/2002	67,500.00	01/26/2002	67,500.00
<i>Subtotal: 334 (1)</i>		<u>67,500.00</u>		<u>67,500.00</u>
Monthly Subtotal		<u>67,500.00</u>		<u>67,500.00</u>
<i>October, 2002</i>				
<i>Asset GL Acct #: 334</i>				
000050	VH Development Mainline			
	10/04/2002	122,710.62	10/04/2002	122,710.62
<i>Subtotal: 334 (1)</i>		<u>122,710.62</u>		<u>122,710.62</u>
Monthly Subtotal		<u>122,710.62</u>		<u>122,710.62</u>
<i>Grand Total</i>		<u><u>190,210.62</u></u>		<u><u>190,210.62</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2003 to December 31, 2003

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>December, 2003</i>				
<i>Asset GL Acct #: 346</i>				
000021	Communication Equipment			
	12/31/2003	569.00	12/31/2003	569.00
<i>Subtotal: 346 (1)</i>		<u>569.00</u>		<u>569.00</u>
<i>Monthly Subtotal</i>		<u>569.00</u>		<u>569.00</u>
<i>Grand Total</i>		<u><u>569.00</u></u>		<u><u>569.00</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2004 to December 31, 2004

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<i>November, 2004</i>				
<i>Asset GL Acct #: 331</i>				
000023	Mainline Extension - Solomon Dr			
	11/11/2004	1,970.00	11/11/2004	1,970.00
<i>Subtotal: 331 (1)</i>		<u>1,970.00</u>		<u>1,970.00</u>
<i>Monthly Subtotal</i>		<u>1,970.00</u>		<u>1,970.00</u>
<i>Grand Total</i>		<u><u>1,970.00</u></u>		<u><u>1,970.00</u></u>

Circle City LLC
Asset Acquisition
GAAP
For the Period January 1, 2005 to December 31, 2005

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>July, 2005</i>				
<i>Asset GL Acct #: 311</i>				
000024	Pumping Equipment -3 Bloomquist Pump			
	07/19/2005	705.99	07/19/2005	705.99
<i>Subtotal: 311 (1)</i>		<u>705.99</u>		<u>705.99</u>
<i>Monthly Subtotal</i>		<u>705.99</u>		<u>705.99</u>
<i>August, 2005</i>				
<i>Asset GL Acct #: 311</i>				
000025	Pumping Equipment - 2 Swain Electric			
	08/19/2005	6,415.06	08/19/2005	6,415.06
<i>Subtotal: 311 (1)</i>		<u>6,415.06</u>		<u>6,415.06</u>
<i>Monthly Subtotal</i>		<u>6,415.06</u>		<u>6,415.06</u>
<i>Grand Total</i>		<u><u>7,121.05</u></u>		<u><u>7,121.05</u></u>

Circle City LLC
 Asset Acquisition
 GAAP
 For the Period January 1, 2006 to December 31, 2006

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
September, 2006				
<i>Asset GL Acct #: 334</i>				
000026	Meter			
	09/01/2006	137.45	09/01/2006	137.45
000027	Meter			
	09/05/2006	52.54	09/05/2006	52.54
<i>Subtotal: 334 (2)</i>		<u>189.99</u>		<u>189.99</u>
Monthly Subtotal		189.99		189.99
October, 2006				
<i>Asset GL Acct #: 334</i>				
000032	METER-25 YRS			
	10/01/2006	57.44	10/01/2006	57.44
<i>Subtotal: 334 (1)</i>		<u>57.44</u>		<u>57.44</u>
Monthly Subtotal		57.44		57.44
November, 2006				
<i>Asset GL Acct #: 311</i>				
000031	PUMP EQUIPMENT			
	11/01/2006	9,143.64	11/01/2006	9,143.64
<i>Subtotal: 311 (1)</i>		<u>9,143.64</u>		<u>9,143.64</u>
Monthly Subtotal		9,143.64		9,143.64
December, 2006				
<i>Asset GL Acct #: 311</i>				
000028	GOULDS SRWALC 14 STAGE 20HP BOWL PUMP			
	12/12/2006	10,650.28	12/12/2006	10,650.28
000033	PUMPING EQUIP			
	12/06/2006	191.45	12/06/2006	191.45
<i>Subtotal: 311 (2)</i>		<u>10,841.73</u>		<u>10,841.73</u>
<i>Asset GL Acct #: 334</i>				
000034	Meter			
	12/12/2006	123.60	12/12/2006	123.60
000035	Meter			
	12/05/2006	57.45	12/05/2006	57.45
<i>Subtotal: 334 (2)</i>		<u>181.05</u>		<u>181.05</u>
Monthly Subtotal		<u>11,022.78</u>		<u>11,022.78</u>
Grand Total		<u><u>20,413.85</u></u>		<u><u>20,413.85</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2007 to December 31, 2007

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
January, 2007				
<i>Asset GL Acct #: 334</i>				
000036	Meter DI S3603247.001			
	01/10/2007	105.53	01/10/2007	105.53
000037	Meter DI S3613114.001			
	01/10/2007	609.05	01/10/2007	609.05
000038	Meter #67106699, Sensus 5/8 x 3/4			
	01/11/2007	57.45	01/11/2007	57.45
<i>Subtotal: 334 (3)</i>		<u>772.03</u>		<u>772.03</u>
Monthly Subtotal		772.03		772.03
July, 2007				
<i>Asset GL Acct #: 334</i>				
000039	Meters			
	07/19/2007	336.04	07/19/2007	336.04
<i>Subtotal: 334 (1)</i>		<u>336.04</u>		<u>336.04</u>
Monthly Subtotal		336.04		336.04
October, 2007				
<i>Asset GL Acct #: 334</i>				
000040	Meter Work Order 984109-107-105-102-101-100			
	10/31/2007	413.04	10/31/2007	413.04
<i>Subtotal: 334 (1)</i>		<u>413.04</u>		<u>413.04</u>
Monthly Subtotal		413.04		413.04
November, 2007				
<i>Asset GL Acct #: 334</i>				
000041	Meter replacement Work Orders			
	11/01/2007	1,128.06	11/01/2007	1,128.06
<i>Subtotal: 334 (1)</i>		<u>1,128.06</u>		<u>1,128.06</u>
Monthly Subtotal		1,128.06		1,128.06
December, 2007				
<i>Asset GL Acct #: 334</i>				
000042	Meters			
	12/01/2007	68.84	12/01/2007	68.84
<i>Subtotal: 334 (1)</i>		<u>68.84</u>		<u>68.84</u>
Monthly Subtotal		68.84		68.84
Grand Total		<u><u>2,718.01</u></u>		<u><u>2,718.01</u></u>

Circle City LLC
Asset Acquisition
GAAP
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>January, 2008</i>				
<i>Asset GL Acct #: 311</i>				
000043	Pumping Equipment			
	01/01/2008	1,079.68	01/01/2008	1,079.68
<i>Subtotal: 311 (1)</i>		<u>1,079.68</u>		<u>1,079.68</u>
<i>Monthly Subtotal</i>		<u>1,079.68</u>		<u>1,079.68</u>
<i>Grand Total</i>		<u><u>1,079.68</u></u>		<u><u>1,079.68</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2009 to December 31, 2009

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>February, 2009</i>				
<i>Asset GL Acct #: 334</i>				
000051	Work Order #09-17001 FEB2009			
	02/23/2009	68.84	02/23/2009	68.84
<i>Subtotal: 334 (1)</i>		<u>68.84</u>		<u>68.84</u>
<i>Monthly Subtotal</i>		<u>68.84</u>		<u>68.84</u>
<i>Grand Total</i>		<u><u>68.84</u></u>		<u><u>68.84</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2010 to December 31, 2010

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
May, 2010				
<i>Asset GL Acct #: 304</i>				
000052	Wienberg & Green Rd Improvements			
	05/31/2010	53,969.66	05/31/2010	53,935.80
<i>Subtotal: 304 (1)</i>		<u>53,969.66</u>		<u>53,935.80</u>
<i>Asset GL Acct #: 339</i>				
000053	Storage Container			
	05/31/2010	6,358.75	05/31/2010	2,640.90
<i>Subtotal: 339 (1)</i>		<u>6,358.75</u>		<u>2,640.90</u>
Monthly Subtotal		<u>60,328.41</u>		<u>56,576.70</u>
Grand Total		<u><u>60,328.41</u></u>		<u><u>56,576.70</u></u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2012 to December 31, 2012

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>January, 2012</i>				
<i>Asset GL Acct #: 304</i>				
000055	Water Storage Tank - 75,000 Gal			
	01/01/2012	197,368.66	01/01/2012	197,368.66
<i>Subtotal: 304 (1)</i>		<u>197,368.66</u>		<u>197,368.66</u>
<i>Monthly Subtotal</i>		<u>197,368.66</u>		<u>197,368.66</u>
<i>Grand Total</i>		<u>197,368.66</u>		<u>197,368.66</u>

Circle City LLC
 Asset Acquisition
 GAAP

For the Period January 1, 2013 to December 31, 2013

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>July, 2013</i>				
<i>Asset GL Acct #: 334</i>				
000059	New Meter Work Order 2013-26-012			
	07/31/2013	526.06	07/31/2013	526.06
<i>Subtotal: 334 (1)</i>		<u>526.06</u>		<u>526.06</u>
<i>Monthly Subtotal</i>		<u>526.06</u>		<u>526.06</u>
<i>October, 2013</i>				
<i>Asset GL Acct #: 311</i>				
000060	Pumping Equipment AFE526			
	10/01/2013	12,816.06	10/01/2013	12,816.06
<i>Subtotal: 311 (1)</i>		<u>12,816.06</u>		<u>12,816.06</u>
<i>Monthly Subtotal</i>		<u>12,816.06</u>		<u>12,816.06</u>
<i>Grand Total</i>		<u><u>13,342.12</u></u>		<u><u>13,342.12</u></u>

Circle City LLC
Asset Acquisition
GAAP

For the Period January 1, 2014 to December 31, 2014

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
		_____		_____
		_____		_____
Grand Total		_____		_____
		_____		_____

Circle City LLC
Asset Disposition
GAAP

For the Period January 1, 2000 to December 31, 2015

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Grand Total</i>						

QUESTION # 7

System: HISTORICAL TRIAL BALANCE SUMMARY FOR 2015
 CIRCLE CITY WATER CO LLC
 General Ledger

Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	
	0026.02.7001.03	Hourly	\$0.00	\$4,056.00	\$0.00	\$4,056.00	
	0026.02.7001.04	Overtime	\$0.00	\$198.75	\$0.00	\$198.75	
	0026.02.7002.01	FICA	\$0.00	\$249.85	\$0.00	\$249.85	
	0026.02.7002.02	Medicare	\$0.00	\$58.42	\$0.00	\$58.42	
	0026.02.7002.03	FUTA	\$0.00	\$4.68	\$0.00	\$4.68	
	0026.02.7002.04	SUI	\$0.00	\$24.51	\$0.00	\$24.51	
	0026.02.7003.01	Workers Compensation	\$0.00	\$57.57	\$0.00	\$57.57	
	0026.03.7001.03	Hourly	\$0.00	\$2,932.00	\$0.00	\$2,932.00	
	0026.03.7001.04	Overtime	\$0.00	\$45.00	\$0.00	\$45.00	
	0026.03.7002.01	FICA	\$0.00	\$173.35	\$0.00	\$173.35	
	0026.03.7002.02	Medicare	\$0.00	\$40.47	\$0.00	\$40.47	
	0026.03.7002.03	FUTA	\$0.00	\$4.93	\$0.00	\$4.93	
	0026.03.7002.04	SUI	\$0.00	\$21.62	\$0.00	\$21.62	
	0026.03.7003.01	Workers Compensation	\$0.00	\$40.66	\$0.00	\$40.66	
	0026.03.7003.02	Health Insurance	\$0.00	\$1,008.00	\$0.00	\$1,008.00	
	0026.03.7003.03	Life Insurance	\$0.00	\$16.57	\$0.00	\$16.57	
	0026.04.7001.03	Hourly	\$0.00	\$1,613.00	\$0.00	\$1,613.00	
	0026.04.7001.04	Overtime	\$0.00	\$153.00	\$0.00	\$153.00	
	0026.04.7002.01	FICA	\$0.00	\$103.15	\$0.00	\$103.15	
	0026.04.7002.02	Medicare	\$0.00	\$24.11	\$0.00	\$24.11	
	0026.04.7002.03	FUTA	\$0.00	\$1.99	\$0.00	\$1.99	
	0026.04.7002.04	SUI	\$0.00	\$8.34	\$0.00	\$8.34	
	0026.04.7003.01	Workers Compensation	\$0.00	\$23.52	\$0.00	\$23.52	
	0026.05.7001.03	Hourly	\$0.00	\$330.00	\$0.00	\$330.00	
	0026.05.7002.01	FICA	\$0.00	\$20.19	\$0.00	\$20.19	
	0026.05.7002.02	Medicare	\$0.00	\$4.72	\$0.00	\$4.72	
	0026.05.7002.03	FUTA	\$0.00	\$0.96	\$0.00	\$0.96	
	0026.05.7002.04	SUI	\$0.00	\$4.54	\$0.00	\$4.54	
	0026.05.7003.01	Workers Compensation	\$0.00	\$4.55	\$0.00	\$4.55	
Accounts	Beginning Balance	Debit	Credit	Net Change	Ending Balance		
Grand Totals:		29	\$0.00	\$11,224.45	\$0.00	\$11,224.45	\$11,224.45

Circle City Water Co., L.L.C
Water Purchased
2015

QUESTION # 8

Invoice date	Vendor	Period	Amount
05/20/2009	Central Arizona Project	07/01/2009 - 12/31/2009	35,388.00
10/15/2009	Central Arizona Project	01/01/2010 - 06/30/2010	29,490.00
04/15/2010	Central Arizona Project	07/01/2010 - 12/31/2010	29,490.00
10/15/2010	Central Arizona Project	01/01/2011 - 06/30/2011	29,490.00
04/15/2011	Central Arizona Project	07/01/2011 - 12/31/2011	29,490.00
10/15/2011	Central Arizona Project	01/01/2012 - 06/30/2012	29,490.00
04/15/2012	Central Arizona Project	07/01/2012 - 12/31/2012	29,490.00
10/15/2012	Central Arizona Project	01/01/2013 - 06/30/2013	29,490.00
04/15/2013	Central Arizona Project	07/01/2013 - 12/31/2013	29,490.00
10/15/2013	Central Arizona Project	01/01/2014 - 06/30/2014	39,320.00
04/15/2014	Central Arizona Project	07/01/2014 - 12/31/2014	39,320.00
10/15/2014	Central Arizona Project	01/01/2015 - 06/30/2015	43,252.00
04/15/2015	Central Arizona Project	07/01/2015 - 12/31/2015	43,252.00
10/20/2015	Central Arizona Project	01/01/2016 - 06/30/2016	45,218.00
GRAND TOTAL			481,670.00



CENTRAL ARIZONA PROJECT
 P.O. Box 42447
 Phoenix, AZ 85080-2447

Invoice

8

BILL TO: ROBERT HARDCASTLE
 CIRCLE CITY WATER COMPANY
 MR ROBERT T HARDCASTLE
 MR ROBERT T HARDCASTLE
 PO BOX 1807
 BAKERSFIELD CA 93303

NUMBER 52537

BILL DATE 15-APR-09

DUE DATE 20-MAY-09

CUSTOMER NUMBER 1129

DESCRIPTION	QTY	UOM	UNIT COST	TOTAL
2009 CAPITAL CHARGE; 2ND HALF	3,932	A/F	9.00	35,388.00

**DO NOT PAY
 UNTIL 6/10/09 13th**
 [Signature]

17/00-cl-7171-00

[Signature]

TOTAL DUE 35,388.00

SPECIAL INSTRUCTIONS
 2009 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

Refer questions to Financial Services: 623-869-2149 • inquiries@cap-az.com

REMIT TO:
 CENTRAL ARIZONA PROJECT
 FINANCIAL SERVICES
 P.O. BOX 42447
 PHOENIX, AZ 85080-2447

NUMBER 52537
 BILL DATE 15-APR-09
 DUE DATE 20-MAY-09

AMOUNT DUE: \$35,388.00

CUSTOMER NUMBER 1129

PAYMENT:

CIRCLE CITY WATER COMPA

If you have any changes on the back of this stub please check this box.

PLEASE RETURN THIS PORTION WHEN MAILING YOUR PAYMENT



CENTRAL ARIZONA PROJECT
 P.O. Box 42447
 Phoenix, AZ 85080-2447

Invoice

BILL TO: ROBERT HARDCASTLE
 CIRCLE CITY WATER COMPANY
 MR ROBERT T HARDCASTLE
 MR ROBERT T HARDCASTLE
 PO BOX 1807
 BAKERSFIELD CA 93303

NUMBER 53271
 BILL DATE 15-OCT-09
 DUE DATE 20-NOV-09

CUSTOMER NUMBER 1129

DESCRIPTION	QTY	COM	UNIT COST	TOTAL
2010 CAPITAL CHARGE; 1ST HALF	3,932	A/F	7.50	29,490.00
TOTAL DUE				\$29,490.00

SPECIAL INSTRUCTIONS
 2010 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

Refer questions to: Financial Services: 623-869-2149 • inquiries@cap.az.com

REMIT TO:
 CENTRAL ARIZONA PROJECT
 FINANCIAL SERVICES
 P.O. BOX 42447
 PHOENIX, AZ 85080-2447

NUMBER 53271
 BILL DATE 15-OCT-09
 DUE DATE 20-NOV-09

AMOUNT DUE: \$29,490.00

CUSTOMER NUMBER 1129

CIRCLE CITY WATER COMPA

PAYMENT:

if you have any charges on the back of this stub please check 1-75 00x.

PLEASE RETURN THIS PORTION WHEN MAILING YOUR PAYMENT



CENTRAL ARIZONA PROJECT
 P.O. Box 42447
 Phoenix, AZ 85080-2447

Invoice

BILL TO: ROBERT HARDCASTLE
 CIRCLE CITY WATER COMPANY
 MR ROBERT T HARDCASTLE
 MR ROBERT T HARDCASTLE
 PO BOX 1807
 BAKERSFIELD CA 93303

NUMBER 55692
 BILL DATE 15-APR-10
 DUE DATE 20-MAY-10

CUSTOMER NUMBER 1129

DESCRIPTION	QTY	UOM	UNIT COST	TOTAL
2010 CAPITAL CHARGE; 2ND HALF	3,932	A/F	7.50	29,490.00
TOTAL DUE				\$29,490.00

SPECIAL INSTRUCTIONS

2010 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

Refer questions to: Financial Services 623-803-2149 • info@cap-arizona.com

REMIT TO:
 CENTRAL ARIZONA PROJECT
 FINANCIAL SERVICES
 P.O. BOX 42447
 PHOENIX, AZ 85080-2447

NUMBER 55692
 BILL DATE 15-APR-10
 DUE DATE 20-MAY-10

AMOUNT DUE \$29,490.00
 PAYMENT

CUSTOMER NUMBER 1129
 CIRCLE CITY WATER COMPA

If you have any changes on the back of this stub please check this box.

PLEASE RETURN THIS PORTION WHEN MAILING YOUR PAYMENT



PO Box 42447
 Phoenix, AZ 85080-2447

INVOICE

BILL TO

Attn: Accounts Payable
 CIRCLE CITY WATER COMPANY
 MR ROBERT T HARDCASTLE
 PO BOX 1807
 BAKERSFIELD CA 93303

NUMBER: 56400
 BILL DATE: 15-OCT-10
 DUE DATE: 20-NOV-10

CUSTOMER NUMBER: 1129

DESCRIPTION	QTY	UOM	UNIT COST	TOTAL
2011 CAPITAL CHARGE; 1ST HALF	3,932	A/F	7.50	29,490.00
TOTAL DUE				\$29,490.00

SPECIAL INSTRUCTIONS

2011 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

Refer questions to Financial Services 602.969.7149 • www.cwpa.com

REMIT TO:
 CENTRAL ARIZONA PROJECT
 FINANCIAL SERVICES
 PO BOX 42447
 PHOENIX, AZ 85080-2447

NUMBER: 56400
 BILL DATE: 15-OCT-10
 DUE DATE: 20-NOV-10

AMOUNT DUE: \$29,490.00

CUSTOMER NUMBER: 1129

PAYMENT

CIRCLE CITY WATER COMPA

If you have any funds on the back of this check please check this box

PLEASE RETURN THIS PORTION WHEN MAILING YOUR PAYMENT



CENTRAL ARIZONA PROJECT
 P.O. Box 42447
 Phoenix, AZ 85080-2447

INVOICE

BILL TO Attn: Accounts Payable
 CIRCLE CITY WATER COMPANY
 MR ROBERT T HARDCASTLE
 PO BOX 1807
 BAKERSFIELD CA 93303

NUMBER 58885
 BILL DATE 15-APR-11
 DUE DATE 20-MAY-11

CUSTOMER NUMBER 1129

DESCRIPTION	QTY	UOM	UNIT COST	TOTAL
2011 CAPITAL CHARGE; 2ND HALF	3,932	A/F	7.50	29,490.00

TOTAL DUE \$29,490.00

SPECIAL INSTRUCTIONS

2011 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

Refer questions to: Financial Services 623-860-2149 • inquiries@cap-arizona.com

REMIT TO:
 CENTRAL ARIZONA PROJECT
 FINANCIAL SERVICES
 PO BOX 42447
 PHOENIX, AZ 85080-2447

NUMBER 58885
 BILL DATE 15-APR-11
 DUE DATE 20-MAY-11

AMOUNT DUE \$29,490.00

CUSTOMER NUMBER 1129

CIRCLE CITY WATER COMPA

PAYMENT

If you have any questions on the back of this invoice or check this box.

PLEASE RETURN THIS PORTION WHEN MAILING YOUR PAYMENT



Invoice

CIRCLE CITY WATER COMPANY
 ROBERT HARDCASTLE
 MR ROBERT T HARDCASTLE
 C/O BROOKE UTILITIES INC
 PO BOX 82218
 BAKERSFIELD, CA 93380-2218

Invoice 59253
 Customer Number 1129
 Billing Date 10/15/2011
 Due Date 11/20/2011

Remit To:
 CENTRAL ARIZONA PROJECT
 P.O. BOX 42447
 PHOENIX, AZ 85080-2447

17/00-01-7171.00

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2012 CAPITAL CHARGE; 1st HALF	3932 a/f	7.50	29,490.00

Total Amount Due \$29,490.00
 Payments and Credits 0.00
 Outstanding Balance \$29,490.00

Reference

2012 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

17/00-01-7171.00



Invoice

CIRCLE CITY WATER COMPANY
ROBERT HARDCASTLE
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 61554
Customer Number 1129
Billing Date 04/15/2012
Due Date 05/20/2012

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2012 CAPITAL CHARGE; 2nd HALF	3932 a/f	7.50	29,490.00

Total Amount Due \$29,490.00
Payments and Credits 0.00
Outstanding Balance \$29,490.00

Reference

2012 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



Invoice

CIRCLE CITY WATER COMPANY
ROBERT HARDCASTLE
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 61980
Customer Number 1129
Billing Date 10/15/2012
Due Date 11/20/2012

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2013 CAPITAL CHARGE; 1ST HALF	3932 a/f	7.50	29,490.00

Total Amount Due \$29,490.00
Payments and Credits 0.00
Pay This Amount \$29,490.00

Reference

2013 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



INVOICE

CIRCLE CITY WATER COMPANY
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 63256
Customer Number 1129
Billing Date 04/15/2013
Due Date 05/20/2013

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2013 CAPITAL CHARGE; 2nd HALF	3932 a/f	7.50	29,490.00

Total Amount Due \$29,490.00
Payments and Credits 0.00

Pay This Amount \$29,490.00

Reference

2013 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



INVOICE

CIRCLE CITY WATER COMPANY
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 63256
Customer Number 1129
Billing Date 04/15/2013
Due Date 05/20/2013

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2013 CAPITAL CHARGE; 2nd HALF	3932 a/f	7.50	29,490.00

Total Amount Due \$29,490.00
Payments and Credits 0.00

Pay This Amount \$29,490.00

Reference

2013 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



Invoice

CIRCLE CITY WATER COMPANY
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 63645
Customer Number 1129
Billing Date 15-Oct-2013
Due Date 20-Nov-2013

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2014 CAPITAL CHARGE; 1st HALF	3932	n/f	10.00

Total Amount Due \$39,320.00
Payments and Credits 0.00
Pay This Amount \$39,320.00

Reference

2014 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



Invoice

CIRCLE CITY WATER COMPANY
ROBERT HARDCASTLE
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 64889
Customer Number 1129
Billing Date 15-Apr-2014
Due Date 20-May-2014

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2014 CAPITAL CHARGE; 2nd HALF	3932	wf 10.00	39,320.00

Total Amount Due \$39,320.00
Payments and Credits 0.00
Pay This Amount \$39,320.00

Reference

2014 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

17/00-05-7171.00



Invoice

CIRCLE CITY WATER COMPANY
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 65347
Customer Number 1129
Billing Date 15-Oct-2014
Due Date 20-Nov-2014

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

17/00-03-7571.00

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit	Rate	Amount
2015 CAPITAL CHARGE; 1st HALF	3932	a/f	11.00	43,252.00

Total Amount Due \$43,252.00
Payments and Credits 0.00
Pay This Amount \$43,252.00

Late charges may be assessed on payments received after the due date.

Reference

2015 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE



Invoice

CIRCLE CITY WATER COMPANY
ROBERT HARDCASTLE
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice 66467
Customer Number 1129
Billing Date 15-Apr-2015
Due Date 20-May-2015

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2015 CAPITAL CHARGE: 2nd HALF	3932 a/f	11.00	43,252.00

Total Amount Due \$43,252.00
Payments and Credits 0.00
Pay This Amount \$43,252.00

Late charges may be assessed on payments received after the due date

Reference

2015 SEMI-ANNUAL M&I WATER SERVICE CAPITAL CHARGE

17/26-00-7171.00



Invoice

CIRCLE CITY WATER COMPANY
MR ROBERT T HARDCASTLE
C/O BROOKE UTILITIES INC
PO BOX 82218
BAKERSFIELD, CA 93380-2218

Invoice: 66968
Customer Number: 1129
Billing Date: 20-Oct-2015
Due Date: 20-Nov-2015

Remit To:
CENTRAL ARIZONA PROJECT
P.O. BOX 42447
PHOENIX, AZ 85080-2447

Refer questions to Accounts Receivable: 623-869-2149 inquiries@cap-az.com

Description	Quantity	Unit Price	Extended Amount
2016 CAPITAL CHARGE; 1st HALF	3932 a/f	11.50	45,218.00

Total Amount Due \$45,218.00
Payments and Credits 0.00
Pay This Amount \$45,218.00

Late charges may be assessed on payments received after the due date.

Reference

2016 SEMIANNUAL M&I WATER SERVICE CAPITAL CHARGE

CIRCLE CITY WATER CO LLC

DOCKET W-0310A-17-003

**ANSWERS TO STAFF
LIST OF DEFICIENCIES
QUESTIONS 9 THROUGH 11 and
Engineering questions 1 through 4**

TEST YEAR 2015

**Circle City Water Co., LLC
Purchased Power
2015**

	January	February	March	April	May	June	July	August	September	October	November	December	GRAND TOTAL
Cost of electricity	668.92	638.77	739.46	779.63	832.28	859.25	974.19	921.63	972.90	940.38	819.89	824.66	9,971.96

QUESTION #9

Your electricity bill

Bill date: January 6, 2015

Summary of what you owe

Amount owing on your previous bill	\$765.96
Less Payment made on Dec 16, thank you	-\$765.96
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$668.92
Equals Total amount due	\$668.92

Due date: January 20, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: Peretz Car Pump

Questions or Office Locations?
 Call 602-371-6767,
 Mon - Fri, 7:30am - 5:00pm
 Website: aps.com
 Para servicio en español llame al:
 602-371-6861 (Phoenix)

Make paying your bill more convenient with Pick a Due Date

Would you like a different date to make your monthly payment? With Pick a Due Date, you have a choice from the 1st to the 28th. And your new due date will be effective next month. Sign up now at aps.com/duedate or call us at (602) 371-3663 or (855) 371-3663.



Your account number **891114289** Bill date **January 6, 2015**
 Mailing address or phone number change?
 Please call 602-371-6767.



BROOKEWATER LLC
 DBA 17/26-05-7011.01
 PO BOX 82515
 BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **668.92**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: **Jan 20, 2015**

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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Your electricity bill

Bill date: February 4, 2015

Summary of what you owe

Amount owing on your previous bill	\$668.92
<i>Less</i> Payment made on Jan 22, thank you	-\$668.92
<i>Equals</i> Your balance forward	\$0.00
<i>Plus</i> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$638.77
<i>Equals</i> Total amount due	\$638.77

Due date: February 17, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Pariz Cir Pump**

Questions or Office Locations?

Call 602-371-6767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)

Take the worry out of paying on time.

Pay your energy bill on time, every time, with AutoPay - our automatic payment program. You'll enjoy greater peace of mind, security and convenience. Plus, with AutoPay you'll receive a paperless bill and a monthly alert when your bill is ready to view. Learn more about AutoPay or sign up now at aps.com/autopay.



Your account number **891114289** Bill date **February 4, 2015**
Mailing address or phone number change?
Please call 602-371-6767.

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BROOKEWATER LLC
DBA 17/26-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **638.77**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: Feb 17, 2015

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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Your electricity bill

Bill date: March 5, 2015

Summary of what you owe

	Amount owing on your previous bill	\$638.77
Less	Payment made on Feb 17, thank you	-\$638.77
Equals	Your balance forward	\$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	\$739.46
Equals	Total amount due	\$739.46

Due date: March 18, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Peritz Cr Pump**

Questions or Office Locations?

Call 802-371-8787,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
802-371-8861 (Phoenix)

Take the worry out of paying on time.

Pay your energy bill on time, every time, with AutoPay - our automatic payment program. You'll enjoy greater peace of mind, security and convenience. Plus, with AutoPay you'll receive a paperless bill and a monthly alert when your bill is ready to view. Learn more about AutoPay or sign up now at aps.com/autopay.

Page 1 of 3

See page 2 for more information.



Your account number	Bill date
891114289	March 5, 2015
Mailing address or phone number change?	
<small>Please call 802-371-8787.</small>	

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BROOKEWATER LLC
 DBA 1728-06-7011.01
 PO BOX 82515
 BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ 739.46

Your optional contribution to SHARE: \$ _____
 Total amount paid: \$ _____

Due date: Mar 18, 2015

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 802-371-6555 or 1-800-253-9405.



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News from APS

Bill Adjustor Change Beginning March 2015

The Arizona Corporation Commission (ACC) has approved an increase to the Lost Fixed Cost Recovery adjustor (LFCR) effective in March.

The LFCR, which recovers some of the lost fixed costs associated with energy efficiency savings and distributed generation, increased by 0.5083% to 1.4592%. This change will increase typical monthly business bills by \$36.77 based on average monthly consumption of 62,238 kilowatt hours

Your bill impact will vary with your actual energy usage and rate. For additional information on this charge or tips on how to reduce your energy usage, please visit aps.com or call (602) 371-6767 (metro Phoenix) or (800) 253-9407 (other areas).

Things you need to know

Contacting APS

- E-mail us at aps@aps.com
- Call us at:
602-371-6767 (Phoenix) or 800-253-9407 (Other areas)
Mon-Fri, 7:30 am - 5:00 pm
- Para servicio en español llame al:
602-371-6861 (Phoenix) o 1-800-252-9410 (Otras areas)
- Hearing impaired:
Dial 711 - AZ Relay Service
- By mail: APS, Station 3200, PO Box 33933,
Phoenix AZ 85072-3933
- Blue Stake - Before you dig, call:
611 or 800-782-5348 from anywhere within Arizona
- Electrical emergencies other than power outages, call:
602-258-5483 (Phoenix) or 800-253-9408 (Other areas)

Important billing and collection information

Make checks payable to APS and mail to:
APS, PO Box 2906, Phoenix AZ 85062-2906

Credit and Collections:
602-371-7607 (Phoenix) or 1-800-253-9408 (Other areas)

All bills for utility services are due and payable no later than 15 days from the date of the bill. Any payments not received within this timeframe shall be considered delinquent and are subject to a late payment charge of 1.5% per month.

If your power is shut off for non-payment, you must pay all the delinquent amounts and a deposit or additional deposit before power is restored.

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction. When we process your check electronically you will not receive your check back from your financial institution and funds may be withdrawn from your account on the same day we receive your payment.

Utility regulations and rates (Not an APS payment site)

Electricity regulations and rates are approved by:
Arizona Corporation Commission,
1200 W. Washington, Phoenix AZ 85007
602-542-4251 (Phoenix) or 1-800-222-7000 (Other areas).
www.azcc.gov

Page 2 of 3

Sign up for automatic payments! Or visit aps.com/autopay

Brookewater LLC	Phone ()
Optional SHARE Contribution to be added to my Monthly Bill (\$1 to \$9) \$	
My signature authorizes APS to electronically debit my bank account on the billing due date to pay the total amount due each month. Use the enclosed check payment to set up automatic payments. To terminate, I will contact APS. (Intended for mailed-in payments only. No counter checks.)	
Signature:	



PO BOX 2906
PHOENIX AZ 85062-2906



Your electricity bill
March 5, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.05
Energy charge	\$491.04
Demand charge	\$54.21
Environmental benefits surcharge	\$85.91
Federal environmental improvement surcharge	\$0.13
Power supply adjustment*	\$5.61
Federal transmission cost adjustment*	\$18.91
Four-Corners adjustment*	\$11.41
LFCR adjustor	\$9.98
Cost of electricity you used	\$694.25

Taxes and fees

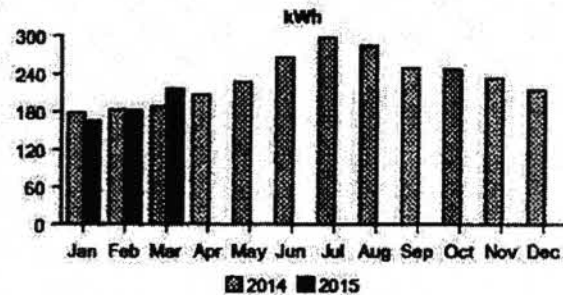
Regulatory assessment	\$1.38
State sales tax	\$38.98
County sales tax	\$4.67
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$739.46

Total charges for electricity services \$739.46

Amount of electricity you used

Meter reading on Mar 5	4513
Meter reading on Feb 4	4355
Read difference is	158
Multiplier applied to the read difference	40
Total electricity you used, in kWh	6320
Demand meter reading	0.58
Multiplier applied to the read	40
Your total demand in kW	23.2
Your billed demand in kW	23.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	The month last year
Billing days	29	29	29
Average outdoor temperature	65°	60°	61°
Your total use in kWh	6320	5360	5520
Your billed demand in kW	23.0	22.0	23.0
Your average daily cost	\$25.49	\$22.02	\$22.38

Your electricity bill

Bill date: April 3, 2015

Summary of what you owe

Amount owing on your previous bill	\$739.46
Less Payment made on Mar 18, thank you	-\$739.46
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$779.63
Equals Total amount due	\$779.63

Due date: April 16, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Paratz Cr Pump**

Questions or Office Locations?

Call 802-371-6767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)

Take the worry out of paying on time.

Pay your energy bill on time, every time, with AutoPay - our automatic payment program. You'll enjoy greater peace of mind, security and convenience. Plus, with AutoPay you'll receive a paperless bill and a monthly alert when your bill is ready to view. Learn more about AutoPay or sign up now at aps.com/autopay.

When paying in person, please bring the bottom portion of your bill.



Your account number **891114289** Bill date **April 3, 2015**
Mailing address or phone number change?
Please call 802-371-6767.

Total amount due: \$ **779.63**

Your optional contribution to SHARE: \$ _____
Total amount paid: \$ _____

Due date: **Apr 16, 2015**

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BROOKEWATER LLC
DBA 17/26-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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News from APS

Change to bill charge beginning April 2015

The Arizona Corporation Commission (ACC) has approved an increase to the Environmental Improvement Surcharge (EIS) effective April.

The EIS, which is for mandated environmental improvements at generation facilities increased from \$0.000088 to \$0.000109. This change will increase typical monthly business customer bills by \$5.53 based on average monthly consumption of 62,238 kilowatt hours

Your bill impact will vary with your actual energy usage and rate. For additional information on this charge or tips on how to reduce your energy usage, please visit aps.com or call (602) 371-6767 (metro Phoenix) or (800) 253-9407 (other areas).

Things you need to know

Contacting APS

- E-mail us at aps@aps.com
- Call us at:
802-371-6767 (Phoenix) or 800-253-9407 (Other areas)
Mon-Fri, 7:30 am - 5:00 pm
- Para servicio en español llame al:
802-371-6861 (Phoenix) o 1-800-252-9410 (Otras areas)
- Hearing impaired:
Dial 711 - AZ Relay Service
- By mail: APS, Station 3200, PO Box 53933,
Phoenix AZ 85072-3933
- Blue State - Before you dig, call:
811 or 800-782-6348 from anywhere within Arizona
- Electrical emergencies other than power outages, call:
802-258-6483 (Phoenix) or 800-253-9408 (Other areas)

Important billing and collection information

Make checks payable to APS and mail to:
APS, PO Box 2906, Phoenix AZ 85062-2906

Credit and Collections:
602-371-7807 (Phoenix) or 1-800-253-9409 (Other areas)

All bills for utility services are due and payable no later than 15 days from the date of the bill. Any payments not received within this time-frame shall be considered delinquent and are subject to a late payment charge of 1.5% per month.

If your power is shut off for non-payment, you must pay all the delinquent amounts and a deposit or additional deposit before power is restored.

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction. When we process your check electronically you will not receive your check back from your financial institution and funds may be withdrawn from your account on the same day we receive your payment.

Utility regulations and rates (Not an APS payment site)

Electricity regulations and rates are approved by:
Arizona Corporation Commission,
1200 W Washington, Phoenix AZ 85007
802-542-4251 (Phoenix) or 1-800-222-7000 (Other areas).
www.azcc.gov

Page 2 of 3

Sign up for automatic payments! Or visit aps.com/autopay

Brookewater LLC	Phone ()
Optional SHARE Contribution to be added to my Monthly Bill (\$1 to \$9) \$	
My signature authorizes APS to electronically debit my bank account on the billing due date to pay the total amount due each month. Use the enclosed check payment to set up automatic payments. To terminate, I will contact APS. (Intended for mailed-in payments only. No counter checks.)	
Signature:	



PO BOX 2906
PHOENIX AZ 85062-2906



X

Your electricity bill
April 3, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.05
Energy charge	\$515.46
Demand charge	\$58.93
Environmental benefits surcharge	\$90.84
Federal environmental improvement surcharge	\$0.72
Power supply adjustment*	\$5.89
Federal transmission cost adjustment*	\$20.55
Four-Corners adjustment*	\$12.01
LFCR adjustor	\$10.53
Cost of electricity you used	\$731.98

Taxes and fees

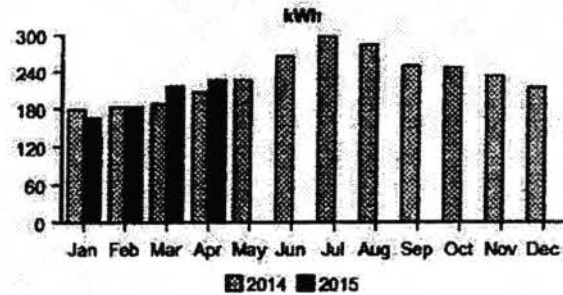
Regulatory assessment	\$1.45
State sales tax	\$41.07
County sales tax	\$5.13
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$779.63

Total charges for electricity services \$779.63

Amount of electricity you used

Meter reading on Apr 3	4679
Meter reading on Mar 5	4513
Read difference is	166
Multiplier applied to the read difference	40
Total electricity you used, in kWh	6640
Demand meter reading	0.83
Multiplier applied to the read	40
Your total demand in kW	25.2
Your billed demand in kW	25.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	29	29	29
Average outdoor temperature	73°	65°	65°
Your total use in kWh	6640	6320	6080
Your billed demand in kW	25.0	23.0	23.0
Your average daily cost	\$26.88	\$25.49	\$24.15

Your electricity bill

Bill date: May 5, 2015

Summary of what you owe

Amount owing on your previous bill	\$779.63
Less Payment made on Apr 21, thank you	-\$779.63
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$832.28
Equals Total amount due	\$832.28

Due date: May 18, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Foriz Cir Pump**

Questions or Office Locations?
 Call 602-371-6767.
 Mon - Fri, 7:30am - 5:00pm
 Website: aps.com
 Para servicio en español llame al:
 602-371-6861 (Phoenix)

Energy Efficiency Rebates

The APS Solutions for Business program supports all businesses with energy efficiency rebates to help you save right away on your energy upgrades. The program also provides building assessments and comprehensive energy training to help businesses manage their energy use and stay on top of the latest energy-efficient technologies.

To learn more about APS Solutions for Business or to view case studies of local companies who improve their bottom lines with energy-saving upgrades, visit aps.com/businessrebates.

When paying in person, please bring the bottom portion of your bill.



Your account number **891114289** Bill date **May 5, 2015**
 Mailing address or phone number change?
 Please call 602-371-6767.

Total amount due: \$ 832.28

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: May 18, 2015

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BROOKEWATER LLC
 DBA 17/26-05-7011.01
 PO BOX 82515
 BAKERSFIELD CA 93380-2515

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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Things you need to know

Contacting APS

- E-mail us at aps@aps.com
- Call us at:
602-371-6767 (Phoenix) or 800-253-6407 (Other areas)
Mon-Fri, 7:30 am - 5:00 pm
- Para servicio en español llame al:
602-371-6961 (Phoenix) o 1-800-252-9410 (Otras areas)
- Hearing impaired:
Dial 711 - AZ Relay Service
- By mail: APS, Station 3200, PO Box 53933,
Phoenix AZ 85072-3933
- Blue State - Before you dig, call:
811 or 800-782-5348 from anywhere within Arizona
- Electrical emergencies other than power outages, call:
602-258-5483 (Phoenix) or 800-253-9408 (Other areas)

Important billing and collection information

Make checks payable to APS and mail to:
APS, PO Box 2906, Phoenix AZ 85062-2906

Credit and Collections:

602-371-7807 (Phoenix) or 1-800-253-9409 (Other areas)

All bills for utility services are due and payable no later than 15 days from the date of the bill. Any payments not received within this time-frame shall be considered delinquent and are subject to a late payment charge of 1.5% per month.

If your power is shut off for non-payment, you must pay all the delinquent amounts and a deposit or additional deposit before power is restored.

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction. When we process your check electronically you will not receive your check back from your financial institution and funds may be withdrawn from your account on the same day we receive your payment.

Utility regulations and rates (Not an APS payment site)

Electricity regulations and rates are approved by:
Arizona Corporation Commission,
1200 W Washington, Phoenix AZ 85007
602-542-4251 (Phoenix) or 1-800-222-7000 (Other areas);
www.azcc.gov

Page 2 of 3

Sign up for automatic payments! Or visit aps.com/autopay

Brookewater LLC	Phone ()
Optional SHARE Contribution to be added to my Monthly Bill (\$1 to \$9) \$	
My signature authorizes APS to electronically debit my bank account on the billing due date to pay the total amount due each month. Use the enclosed check payment to set up automatic payments. To terminate, I will contact APS. (Intended for mailed-in payments only. No counter checks.)	
Signature: _____	



PO BOX 2906
PHOENIX AZ 85062-2906



Your electricity bill
May 5, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$18.23
Energy charge	\$558.32
Demand charge	\$56.57
Environmental benefits surcharge	\$97.22
Federal environmental improvement surcharge	\$0.79
Power supply adjustment*	\$6.45
Federal transmission cost adjustment*	\$19.73
Four-Corners adjustment*	\$12.85
LFCR adjustor	\$11.24
Cost of electricity you used	\$781.40

Taxes and fees

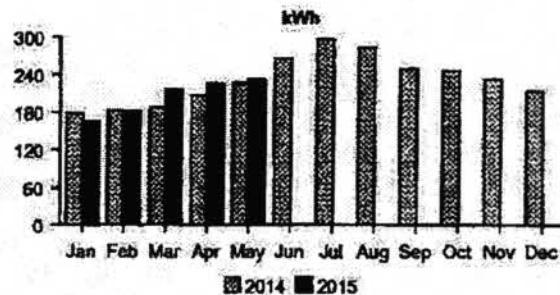
Regulatory assessment	\$1.55
State sales tax	\$43.85
County sales tax	\$5.48
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$832.28

Total charges for electricity services \$832.28

Amount of electricity you used

Meter reading on May 4	4861
Meter reading on Apr 3	4679
Read difference is	182
Multiplier applied to the read difference	40
Total electricity you used, in kWh	7280
Demand meter reading	0.61
Multiplier applied to the read	40
Your total demand in kW	24.4
Your billed demand in kW	24.0

Average daily electricity use per month



Comparing your monthly use

	The month	Last month	This month last year
Billing days	31	29	29
Average outdoor temperature	75°	73°	72°
Your total use in kWh	7280	6640	6640
Your billed demand in kW	24.0	25.0	24.0
Your average daily cost	\$26.84	\$26.88	\$26.13

Your electricity bill

Bill date: June 3, 2015

Summary of what you owe

Amount owing on your previous bill	\$832.28
Less Payment made on May 21, thank you	-\$832.28
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$859.25
Equals Total amount due	\$859.25

Due date: June 16, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Perez C/ Pump**

Questions or Office Locations?

Call 602-371-8767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-8861 (Phoenix)

Take the worry out of paying on time.

Pay your energy bill on time, every time, with AutoPay - our automatic payment program. You'll enjoy greater peace of mind, security and convenience. Plus, with AutoPay you'll receive a paperless bill and an email reminder when your bill is ready to view. Learn more about AutoPay or sign up now at aps.com/autopay.

Page 1 of 3

See page 2 for more information.



Your account number **891114289** Bill date **June 3, 2015**
Mailing address or phone number change?
Please call 602-371-8767.



BROOKEWATER LLC
DBA 17/26-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **859.25**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: Jun 16, 2015

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-8555 or 1-800-253-9405.



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News from APS

A charge on your bill will increase beginning June 2015

The Federal Energy Regulatory Commission (FERC) has approved an increase to the Transmission Cost Adjustor (TCA) effective in June.

The TCA increased by \$0.125 to \$0.947 per kilowatt, a change that will increase average monthly business bills by \$24.81 based on typical monthly consumption of 62,238 kilowatt hours. The change reflects updated costs to provide transmission of electric service to our customers.

Your bill impact will vary with your actual energy usage and rate. For additional information on this charge or tips on how to reduce your energy usage, please visit aps.com or call (602) 371-6767 (metro Phoenix) or (800) 253-9407 (other areas).

Things you need to know

Contacting APS

- E-mail us at aps@aps.com
- Call us at
602-371-6767 (Phoenix) or 800-253-9407 (Other areas)
Mon-Fri, 7:30 am - 5:00 pm
- Para servicio en español llame al
602-371-6861 (Phoenix) o 1-800-252-9410 (Otras areas)
- Hoisting impaired:
Dial 711 - AZ Relay Service
- By mail: APS, Station 3200, PO Box 53933,
Phoenix AZ 85072-3933
- Blue Stake - Before you dig, call
811 or 800-782-5348 from anywhere within Arizona
- Electrical emergencies other than power outages, call
602-258-5483 (Phoenix) or 800-253-9408 (Other areas)

Important billing and collection information

Make checks payable to APS and mail to:
APS, PO Box 2906, Phoenix AZ 85062-2906

Credit and Collections:

602-371-7607 (Phoenix) or 1-800-253-9409 (Other areas)

All bills for utility services are due and payable no later than 15 days from the date of the bill. Any payments not received within this timeframe shall be considered delinquent and are subject to a late payment charge of 1.5% per month.

If your power is shut off for non-payment, you must pay all the delinquent amounts and a deposit or additional deposit before power is restored.

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction. When we process your check electronically you will not receive your check back from your financial institution and funds may be withdrawn from your account on the same day we receive your payment.

Utility regulations and rates (Not an APS payment site)

Electricity regulations and rates are approved by
Arizona Corporation Commission,
1200 W. Washington, Phoenix AZ 85007
602-542-4251 (Phoenix) or 1-800-222-7000 (Other areas).
www.azcc.gov

Page 2 of 3

Sign up for automatic payments! Or visit aps.com/autopay

Brookewater LLC	Phone ()
Optional SHARE Contribution to be added to my Monthly Bill (\$1 to \$9) \$	
My signature authorizes APS to electronically debit my bank account on the billing due date to pay the total amount due each month. Use the enclosed check payment to set up automatic payments. To terminate, I will contact APS. (Intended for mailed-in payments only. No counter checks.)	
Signature:	



PO BOX 2906
PHOENIX AZ 85062-2906



Your electricity bill
June 3, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.64
Energy charge	\$579.65
Demand charge	\$54.21
Environmental benefits surcharge	\$100.95
Federal environmental improvement surcharge	\$0.84
Power supply adjustment*	\$8.82
Federal transmission cost adjustment*	\$21.78
Four-Corners adjustment*	\$13.23
LFCR adjustor	\$11.60
Cost of electricity you used	\$806.72

Taxes and fees

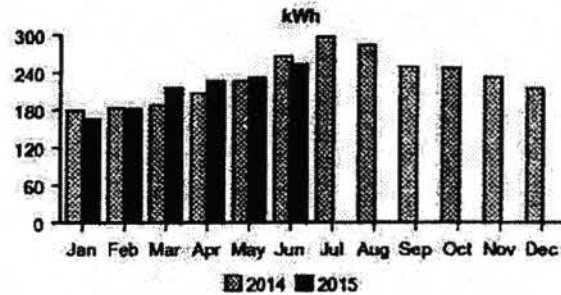
Regulatory assessment	\$1.60
State sales tax	\$45.27
County sales tax	\$5.66
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$859.25

Total charges for electricity services \$859.25

Amount of electricity you used

Meter reading on Jun 3	5053
Meter reading on May 4	4861
Read difference is	192
Multiplier applied to the read difference	40
Total electricity you used, in kWh	7680
Demand meter reading	0.58
Multiplier applied to the read	40
Your total demand in kW	23.2
Your billed demand in kW	23.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	30	31	32
Average outdoor temperature	78°	75°	82°
Your total use in kWh	7680	7280	8600
Your billed demand in kW	23.0	24.0	24.0
Your average daily cost	\$28.64	\$26.84	\$28.72

Your electricity bill

Bill date: July 2, 2015

Summary of what you owe

Amount owing on your previous bill	\$859.25
Less Payment made on Jun 23, thank you	-\$859.25
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$974.19
Equals Total amount due	\$974.19

Due date: July 16, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Peretz Cir Pump**

Questions or Office Locations?

Call 602-371-6767,
Mon - Fri, 7:30am - 5:00pm.
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)

Put our energy experts to work for your business.

Our energy experts are on call and ready to support your business with tailored energy solutions to reduce your operating costs. We'll provide technical guidance and valuable rebates on cost-saving equipment upgrades, including lighting, HVAC, programmable thermostats and occupancy sensors. No matter your energy needs, we'll find the right solution for you and your business.

Find out how your business can reduce energy costs. Visit aps.com/BetterBottomLine or call (866) 333-4735.

Page 1 of 3

See page 2 for more information.



Your account number **891114289** Bill date **July 2, 2015**
Mailing address or phone number change?
Please call 602-371-6767.

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[Barcode]

BROOKEWATER LLC
DBA 17/28-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **974.19**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: Jul 16, 2015

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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News from APS

Go paperless to win a D-backs VIP Experience

- Be an Energy All-Star! Make the switch to paperless billing and you could win a once-in-a-lifetime D-backs VIP Experience. To enter, simply visit aps.com and switch your billing preference to paperless.

Get started at aps.com/energyallstar.

Prize includes a VIP Experience for 4 fans:

- Dugout box tickets
- D-backs batting practice on the field
- VIP tour of Chase Field and broadcast booths
- \$100 D-bucks for merchandise or food
- D-back gift bags

Things you need to know

Contacting APS

- E-mail us at aps@aps.com
- Call us at:
 - 602-371-6767 (Phoenix) or 800-253-9407 (Other areas)
 - Mon-Fri, 7:30 am - 5:00 pm
- Para servicio en español llame al:
 - 602-371-6861 (Phoenix) o 1-800-253-9410 (Otras areas)
- Hearing impaired:
 - Dial 711 - AZ Relay Service
- By mail: APS, Station 3200, PO Box 53933, Phoenix AZ 85072-3933
- Blue State - Before you dig, call:
 - 611 or 800-782-6348 from anywhere within Arizona
- Electrical emergencies other than power outages, call:
 - 602-258-5483 (Phoenix) or 800-253-9406 (Other areas)

Important billing and collection information

Make checks payable to APS and mail to: APS, PO Box 2906, Phoenix AZ 85062-2906

Credit and Collections: 602-371-7807 (Phoenix) or 1-800-253-9408 (Other areas)

All bills for utility services are due and payable no later than 15 days from the date of the bill. Any payments not received within this timeframe shall be considered delinquent and are subject to a late payment charge of 1.5% per month.

If your power is shut off for non-payment, you must pay all the delinquent amounts and a deposit or additional deposit before power is restored.

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction. When we process your check electronically you will not receive your check back from your financial institution and funds may be withdrawn from your account on the same day we receive your payment.

Utility regulations and rates (Not an APS payment site)

Electricity regulations and rates are approved by: Arizona Corporation Commission, 1200 W. Washington, Phoenix AZ 85007, 602-542-4251 (Phoenix) or 1-800-222-7000 (Other areas), www.azcc.gov

Page 2 of 3

Sign up for automatic payments! Or visit aps.com/autopay

Brookewater LLC	Phone ()
Optional SHARE Contribution to be added to my Monthly Bill (\$1 to \$9) \$	
My signature authorizes APS to electronically debit my bank account on the billing due date to pay the total amount due each month. Use the enclosed check payment to set up automatic payments. To terminate, I will contact APS. (Intended for mailed-in payments only. No counter checks.)	
Signature:	



PO BOX 2906
PHOENIX AZ 85062-2906



X

Your electricity bill
July 2, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.05
Energy charge	\$662.39
Demand charge	\$58.93
Environmental benefits surcharge	\$115.61
Federal environmental improvement surcharge	\$0.97
Power supply adjustment*	\$7.87
Federal transmission cost adjustment*	\$23.68
Four-Corners adjustment*	\$14.99
LFCR adjustor	\$13.15
Cost of electricity you used	\$914.64

Taxes and fees

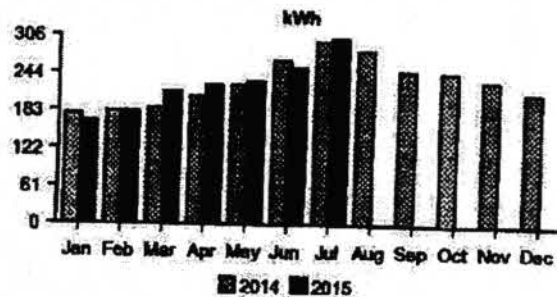
Regulatory assessment	\$1.81
State sales tax	\$51.32
County sales tax	\$6.42
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$974.19

Total charges for electricity services \$974.19

Amount of electricity you used

Meter reading on Jul 2	5275
Meter reading on Jun 3	8053
Read difference is	222
Multiplier applied to the read difference	40
Total electricity you used, in kWh	8880
Demand meter reading	0.62
Multiplier applied to the read	40
Your total demand in kW	24.8
Your billed demand in kW	25.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	29	30	29
Average outdoor temperature	94°	78°	93°
Your total use in kWh	8880	7880	8720
Your billed demand in kW	25.0	23.0	26.0
Your average daily cost	\$33.59	\$28.64	\$32.52

Your electricity bill

Bill date: August 3, 2015

Summary of what you owe

Amount owing on your previous bill	\$974.19
Less Payment made on Jul 23, thank you	-\$974.19
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$921.63
Equals Total amount due	\$921.63

Due date: August 14, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Paretz Cir
Pump**

Questions or Office Locations?

Call 602-371-6767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)

Keep your cool even when stuff breaks

Every Arizona business owner's worst fear is their air conditioner breaking in the heat of the summer. Not only are your employees and customers uncomfortable, you're also out a pretty penny. Fortunately, we have rebates to help you pay for a new unit so your can stay cool literally and figuratively. Plus, your new energy-efficient unit will save you money on your energy bill year after year.

Learn more about AC rebates and other ways you can save by visiting aps.com/BetterBottomLine or call (866) 333-4735.



Your account number **891114289** Bill date **August 3, 2015**
Mailing address or phone number change?
Please call 602-371-6767

4882.227.4811.20968809 1 MB 0.439 oz 0.880
[Barcode]

BROOKEWATER LLC
DBA 17/28-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **921.63**
Your optional contribution to SHARE: \$ _____
Total amount paid: \$ _____
Due date: **Aug 14, 2015**

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



Your electricity bill
August 3, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$18.82
Energy charge	\$623.53
Demand charge	\$58.57
Environmental benefits surcharge	\$108.72
Federal environmental improvement surcharge	\$0.91
Power supply adjustment*	\$7.38
Federal transmission cost adjustment*	\$22.73
Four-Corners adjustment*	\$14.19
LFCR adjustor	\$12.44
Cost of electricity you used	\$865.29

Taxes and fees

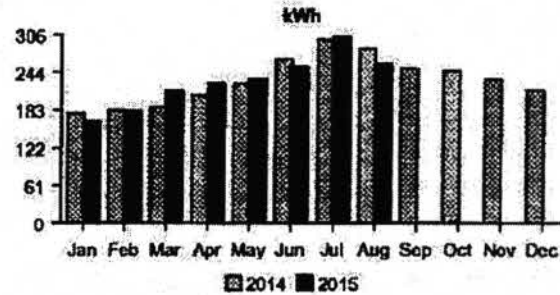
Regulatory assessment	\$1.72
State sales tax	\$48.55
County sales tax	\$6.07
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$921.63

Total charges for electricity services \$921.63

Amount of electricity you used

Meter reading on Aug 3	5483
Meter reading on Jul 2	5275
Read difference is	208
Multiplier applied to the read difference	40
Total electricity you used, in kWh	8320
Demand meter reading	0.81
Multiplier applied to the read	40
Your total demand in kW	24.4
Your billed demand in kW	24.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	32	29	30
Average outdoor temperature	94*	94*	95*
Your total use in kWh	8320	8880	8600
Your billed demand in kW	24.0	25.0	28.0
Your average daily cost	\$28.80	\$33.59	\$31.13



Your electricity bill

Bill date: September 2, 2015

Summary of what you owe

	Amount owing on your previous bill	\$921.63
Less	Payment made on Aug 21, thank you	<u>-\$921.63</u>
Equals	Your balance forward	\$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	\$972.90
Equals	Total amount due	\$972.90

Due date: September 16, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: Peretz Cr
Pump

Questions or Office Locations?

Call 602-371-6767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)

Page 1 of 3

See page 2 for more information.



Your account number **891114289** Bill date **September 2, 2015**

Mailing address or phone number change?
Please call 602-371-6767.

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BROOKEWATER LLC
DBA 17726-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please
bring the bottom portion of your bill.

Total amount due: \$ **972.90**

Your optional contribution
to SHARE: \$ _____

Total amount paid: \$ _____

Due date: **Sep 16, 2015**

You can pay by phone or online at aps.com
using a free electronic check, 24-hours-a-
day, 7-days-a-week. Go to aps.com or call
602-371-8555 or 1-800-253-9405.



Your electricity bill
September 2, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.64
Energy charge	\$663.65
Demand charge	\$56.57
Environmental benefits surcharge	\$115.80
Federal environmental improvement surcharge	\$0.98
Power supply adjustment*	\$7.94
Federal transmission cost adjustment*	\$22.73
Four-Corners adjustment*	\$14.98
LFCR adjustor	\$13.14
Cost of electricity you used	\$913.43

Taxes and fees

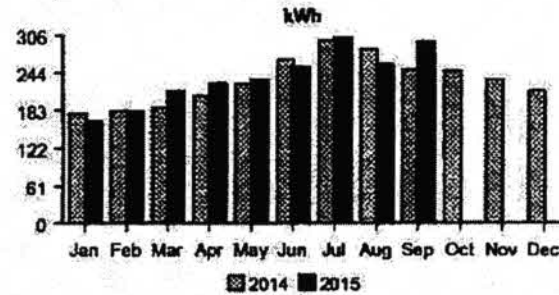
Regulatory assessment	\$1.81
State sales tax	\$51.25
County sales tax	\$6.41
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$972.90

Total charges for electricity services \$972.90

Amount of electricity you used

Meter reading on Sep 2	5707
Meter reading on Aug 3	5483
Read difference is	224
Multiplier applied to the read difference	40
Total electricity you used, in kWh	8960
Demand meter reading	0.61
Multiplier applied to the read	40
Your total demand in kW	24.4
Your billed demand in kW	24.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	30	32	33
Average outdoor temperature	96*	94*	91*
Your total use in kWh	8960	8320	8320
Your billed demand in kW	24.0	24.0	25.0
Your average daily cost	\$32.43	\$28.80	\$27.43



Your electricity bill

Bill date: October 2, 2015

Summary of what you owe

Amount owing on your previous bill	\$972.90
Less Payment made on Sep 17, thank you	-\$972.90
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$940.38
Equals Total amount due	\$940.38

Due date: October 15, 2015

BROOKEWATER LLC

Your account number: **891114289**

For service at: **Perris City Pump**

Questions or Office Locations?

Call 602-371-6767.
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)



Your account number **891114289** Bill date **October 2, 2015**
Mailing address or phone number change?
Please call 602-371-6767.

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[Barcode]

BROOKEWATER LLC
DBA 17726-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **940.38**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: **Oct 15, 2015**

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



Your electricity bill
October 2, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$17.64
Energy charge	\$638.57
Demand charge	\$58.57
Environmental benefits surcharge	\$111.37
Federal environmental improvement surcharge	\$0.93
Power supply adjustment*	\$7.59
Federal transmission cost adjustment*	\$22.73
Four-Corners adjustment*	\$14.47
LFCR adjustor	\$12.69
Cost of electricity you used	\$882.66

Taxes and fees

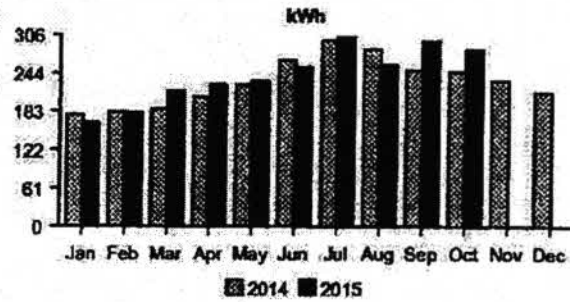
Regulatory assessment	\$2.09
State sales tax	\$49.54
County sales tax	\$6.19
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$940.38

Total charges for electricity services \$940.38

Amount of electricity you used

Meter reading on Oct 2	5921
Meter reading on Sep 2	5707
Read difference is	214
Multiplier applied to the read difference	40
Total electricity you used, in kWh	8560
Demand meter reading	0.60
Multiplier applied to the read	40
Your total demand in kW	24.0
Your billed demand in kW	24.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	30	30	29
Average outdoor temperature	89°	96°	87°
Your total use in kWh	8560	8960	7240
Your billed demand in kW	24.0	24.0	24.0
Your average daily cost	\$31.34	\$32.43	\$27.86



Your electricity bill

Bill date: November 3, 2015

Summary of what you owe

Amount owing on your previous bill	\$940.38
Less Payment made on Oct 16, thank you	-\$940.38
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$819.89
Equals Total amount due	\$819.89

Due date: November 17, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Perez City Pump**

Questions or Office Locations?

Call 602-371-6767,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix)



Your account number **891114289** Bill date **November 3, 2015**
Mailing address or phone number change?
Please call 602-371-6767.

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[Barcode]

BROOKEWATER LLC
DBA 17726-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **819.89**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: **Nov 17, 2015**

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 602-371-6555 or 1-800-253-9405.



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Your electricity bill
November 3, 2015

BROOKEWATER LLC

Your account number
891114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$18.82
Energy charge	\$579.65
Demand charge	\$54.21
Environmental benefits surcharge	\$100.95
Federal environmental improvement surcharge	\$0.84
Power supply adjustment*	-\$31.09
Federal transmission cost adjustment*	\$21.78
Four-Corners adjustment*	\$13.25
LFCR adjustor	\$11.07
Cost of electricity you used	\$769.48

Taxes and fees

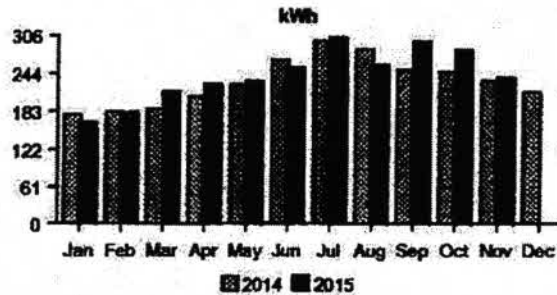
Regulatory assessment	\$1.82
State sales tax	\$43.19
County sales tax	\$5.40
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$819.89

Total charges for electricity services \$819.89

Amount of electricity you used

Meter reading on Nov 3	6113
Meter reading on Oct 2	5921
Read difference is	192
Multiplier applied to the read difference	40
Total electricity you used, in kWh	7680
Demand meter reading	0.58
Multiplier applied to the read	40
Your total demand in kW	23.2
Your billed demand in kW	23.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	32	30	32
Average outdoor temperature	78°	89°	78°
Your total use in kWh	7680	8580	7520
Your billed demand in kW	23.0	24.0	23.0
Your average daily cost	\$25.62	\$31.34	\$25.75

Your electricity bill

Bill date: December 4, 2015

Summary of what you owe

Amount owing on your previous bill	\$819.89
<i>Less</i> Payment made on Nov 13, thank you	-\$819.89
<i>Equals</i> Your balance forward	\$0.00
<i>Plus</i> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$824.66
<i>Equals</i> Total amount due	\$824.66

Due date: December 17, 2015

BROOKEWATER LLC

Your account number: 891114289

For service at: **Paretz Gir
Pump**

Questions or Office Locations?

Call 602-371-6767,

Mon - Fri, 7:30am - 5:00pm

Website: aps.com

Para servicio en español llame al:

602-371-8861 (Phoenix)

Page 1 of 3

See page 2 for more information.



Your account number

891114289

Bill date

December 4, 2015

Mailing address or phone number change?

Please call 602-371-6767.

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BROOKEWATER LLC
DBA 17726-05-7011.01
PO BOX 82515
BAKERSFIELD CA 93380-2515

When paying in person, please
bring the bottom portion of your bill.

Total amount due: \$ **824.66**

Your optional contribution
to SHARE: \$ _____

Total amount paid: \$ _____

Due date: Dec 17, 2015

You can pay by phone or online at aps.com
using a free electronic check, 24-hours-a-
day, 7-days-a-week. Go to aps.com or call
602-371-6555 or 1-800-253-9405.



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Your electricity bill
December 4, 2015

BROOKEWATER LLC

Your account number
881114289

Your service plan: E-221 Rate

Meter number: AG4813
Meter reading cycle: 01

Charges for electricity services

Cost of electricity you used

Customer account charge	\$18.23
Energy charge	\$580.89
Demand charge	\$56.57
Environmental benefits surcharge	\$101.20
Federal environmental improvement surcharge	\$0.83
Power supply adjustment*	-\$30.93
Federal transmission cost adjustment*	\$22.73
Four-Corners adjustment*	\$13.31
LFCR adjuster	\$11.13
Cost of electricity you used	\$773.98

Taxes and fees

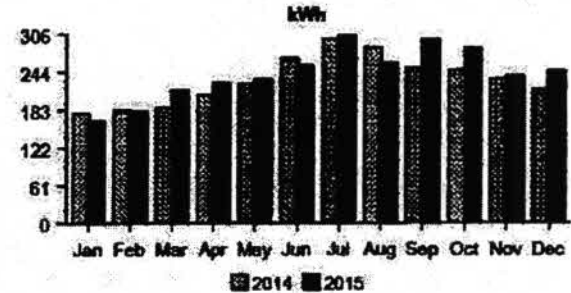
Regulatory assessment	\$1.83
State sales tax	\$43.44
County sales tax	\$5.43
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$824.66

Total charges for electricity services \$824.66

Amount of electricity you used

Meter reading on Dec 4	8304
Meter reading on Nov 3	8113
Read difference is	191
Multiplier applied to the read difference	40
Total electricity you used, in kWh	7640
Demand meter reading	0.59
Multiplier applied to the read	40
Your total demand in kW	23.6
Your billed demand in kW	24.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	31	32	31
Average outdoor temperature	60°	78°	65°
Your total use in kWh	7640	7680	6720
Your billed demand in kW	24.0	23.0	24.0
Your average daily cost	\$26.60	\$25.62	\$24.70

Your electricity bill

Bill date: December 21, 2015

Summary of what you owe

Amount owing on your previous bill	\$26.76
<i>Less</i> Payment made on Dec 10, thank you	-\$26.76
<i>Equals</i> Your balance forward	\$0.00
<i>Plus</i> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$30.99
<i>Equals</i> Total amount due	\$30.99

Due date: January 5, 2016

BROOKE UTILITIES INC

Your account number: 817660286

For service at: 1011 S Stover

Questions or Office Locations?

Call 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: aps.com

Para servicio en español llame al:
1-800-252-9410

Page 1 of 3

See page 2 for more information.



Your account number **817660286** Bill date: **December 21, 2015**
 Mailing address or phone number change?
 Please call 1-800-253-9407.

6432.570.11968.25420344 1 MB 0.439 oz 0.880

BROOKE UTILITIES INC
 DBA 25/00-05-7011.01
 PO BOX 82218
 BAKERSFIELD CA 93380-2218

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ **30.99**

Your optional contribution to SHARE: \$ _____

Total amount paid: \$ _____

Due date: **Jan 5, 2016**

You can pay by phone or online at aps.com using a free electronic check, 24-hours-a-day, 7-days-a-week. Go to aps.com or call 1-800-253-9405.

X

12 N 1 229



00000000817660286802015122100000000000000309959 000

Your electricity bill
December 21, 2015

BROOKE UTILITIES INC

Your account number
817660286

Your service plan: E-32 XS/S

Meter number: DV3527
Meter reading cycle: 12

Charges for electricity services

Cost of electricity you used

Customer account charge	\$4.18
Delivery service charge	\$1.58
Demand charge - delivery	\$0.00
Environmental benefits surcharge	\$0.49
System benefits charge	\$0.11
Power supply adjustment*	-\$0.16
Metering*	\$13.30
Meter reading*	\$2.24
Billing*	\$2.48
Generation of electricity*	\$2.61
Federal transmission and ancillary services*	\$0.16
Federal transmission cost adjustment*	\$0.11
Four-Corners adjustment*	\$0.54
LFCR adjustor	-\$0.40
Cost of electricity you used	\$28.02

Taxes and fees

Regulatory assessment	\$0.07
State sales tax	\$1.60
County sales tax	\$0.29
City sales tax	\$0.80
Franchise fee	\$0.41
Cost of electricity with taxes and fees	\$30.99

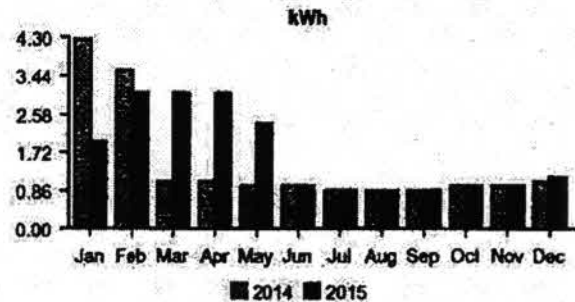
Total charges for electricity services \$30.99

* These services are currently provided by APS but may be provided by a competitive supplier.

Amount of electricity you used

Meter reading on Dec 21	4557
Meter reading on Nov 18	4519
Total electricity you used, in kWh	38
Demand meter reading	0.23
Your billed demand in kW	0.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	39	29	31
Average outdoor temperature	46°	53°	50°
Your total use in kWh	38	30	34
Your billed demand in kW	0.0	0.0	0.0
Your average daily cost	\$0.93	\$0.92	\$0.91

Circle City Water Co., LLC
Repair and Maintenance
2015

Account	Description	Vendor	Invoice #	Date	Amount
Utilities Plants - Mains	Install side setter to bypass broken meter.	Brooke Water Inventory	Work Order # 2015-26-217	02/25/2015	\$ 152.87
Utilities Plants - Mains	Repair service line in CC	Brooke Water Inventory	Work Order # 2015-26-223	03/16/2015	\$ 51.10
Utilities Plants - Wells & Springs	B&B Chlorinator 230v	Central Arizona Pump LLC	BM23399	03/18/2015	\$ 1,090.00
Utilities Plants - Mains	Water System Map and Data Analysis	Tres Rios consulting engineers	120715-1	06/01/2015	\$ 885.00
Utilities Plants - Storage Tanks	T300 Unit with CDMA capabilities	Micro Design	107236	06/08/2015	\$ 580.00
Utilities Plants - Storage Tanks	Freight and handling	Micro Design	107236	08/01/2015	\$ 26.43
Utilities Plants - Mains	Repair service line in Circle City	Brooke Water Inventory	Work Order # 2015-26-285	09/29/2015	\$ 22.90
Utilities Plants - Mains	Install replace two long meter nipples	Brooke Water Inventory	Work Order # 2015-26-289	09/09/2015	\$ 9.61
Utilities Plants - Mains	Repair service line	Brooke Water Inventory	Work Order # 2015-26-290	09/09/2015	\$ 162.48
Utilities Plants - Mains	Main line repair at Peretz Circle	Brooke Water Inventory	Work Order # 2015-26-316	12/07/2015	\$ 57.36
Utilities Plants - Mains	Main line repair at Peretz Circle	Nelson Digging Services LLC	5152	12/07/2015	\$ 1,850.00
GRAND TOTAL					4,887.75

QUESTION # 10

CIRCLE CITY WATER CO LLC WORK ORDER

Water Company
Water System
Water System #
Work Order Number
Photo Center
Work Description
Date Work Began
Date Work Completed
Work Location
Service Order #
Damage Bill
M.L.A.

Circle City Water Co LLC
Circle City
26
2015-26-217
17-20-01-7041,01
Install side water to bypass broken meter
25-Feb-15
25-Feb-15
C.C. Resers-1 410-412
02361
No
No

Operational Labor:

0369
KW
0332
RR
0368
0366

Reg Hours	OT Hours	Cost
0.0	0.0	\$0.00
0.0	0.0	\$0.00
0.0	0.0	\$0.00
4.0	0.0	\$187.50
0.0	0.0	\$0.00
0.0	0.0	\$0.00
Total Operational Labor	4.0	\$187.50

Subcontractor Costs:

Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor
Subcontractor

Work Description:
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -
Brief work description -

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Subcontractor Cost	\$0.00

Inventory Costs:

071273
describe inventory used
describe inventory used
describe inventory used
describe inventory used
describe inventory used
describe inventory used
describe inventory used
describe inventory used

Inventory Cost:
Units
Cost / EA
Cost

# Units	Cost / EA	Cost
1	\$152.87	\$152.87
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Inventory Cost	\$152.87	\$152.87

Rental Costs:

rental company
rental company
rental company
rental company
rental company
rental company
rental company

Rental Cost:
describe rental equipment
describe rental equipment
describe rental equipment
describe rental equipment
describe rental equipment
describe rental equipment
describe rental equipment

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Rental Cost	\$0.00

Direct Purchase Costs:

Vendor name
Vendor name
Vendor name
Vendor name
Vendor name
Vendor name
Vendor name
Vendor name
Vendor name
Vendor name

Direct Purchase Material Cost:
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased
describe materials purchased

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Direct Purchase Material Cost	\$0.00

Materials Returned to Suppliers:

returned materials
returned materials
returned materials
returned materials
returned materials
returned materials

Returned Materials Cost:
Units
Cost / EA
Cost

# Units	Cost / EA	Cost
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Returned Materials Cost	\$0.00	\$0.00

Total Work Order Total for Completion: \$340.37

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26 -

Water System: LKS PD HH MK RL MV CCWCo SO#: 42361
 Start Work: 2 1 25 1 15 Complete Work: 2 1 25 1 15 Damage Bill: Yes or (No)
 Customer Name: _____
 Work Location: CC KEIZEN-3 410-412
 Work Description: New Meter Change Meter Repair Service Line Other (describe):
Put side setter in to bypass broken valve

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	1273		REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
KW			
DA2			
RR	4	1.5	5.5

CIRCLE CITY WATER CO LLC WORK ORDER

Water Company: Circle City Water Co LLC
 Water System: Circle City
 Water System Number: 26
 Work Order Number: 2015-26-223
 PO# / Order #: 1726-01-7001-01
 Work Description: Repair service line
 Date Work Order: 16-Mar-15
 Date Work Completed: 16-Mar-15
 Work Location: CC Project 16141200
 Issued By: No
 Billing Bill: No
 M.I.: No

2015-26-223

Operational Labor	Rate	Hours	OT Hours	Cost
LABOR		0.00	0.00	\$0.00
DL		4.00	0.00	\$1,200.00
HR		1.00	0.00	\$1,200.00
OT		0.00	0.00	\$0.00
OT		0.00	0.00	\$0.00
Total Operational Labor		5.00	0.00	\$2,400.00

Subcontractor Costs	Work Description	Invoice Ref.	Cost
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Total Subcontractor Costs			\$0.00

Inventory Costs	Quantity	Unit Cost	Total Cost
describe materials used	1	\$51.00	\$51.00
describe materials used	10	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
describe materials used	0	\$0.00	\$0.00
Total Inventory Costs			\$51.00

Rental Costs	Invoice Ref.	Cost
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
Total Rental Costs		\$0.00

Material Purchase Costs	Invoice Ref.	Cost
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
Total Material Purchase Costs		\$0.00

Materials Required by Inventory	Quantity	Unit Cost	Total Cost
describe materials	0	\$0.00	\$0.00
describe materials	0	\$0.00	\$0.00
describe materials	0	\$0.00	\$0.00
describe materials	0	\$0.00	\$0.00
describe materials	0	\$0.00	\$0.00
describe materials	0	\$0.00	\$0.00
Total Materials Required by Inventory			\$0.00

Total Work Order Cost: \$2,451.00

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26

223

Water System: LKS PD HH MK RI MV (CCWCo)
 Start Work: 26/1/15 Complete Work: 3/16/15 SO#: 118
 Customer Name: Andrew Pineda Damage Bill: Yes or No
 Work Location: PEREZ CIR 1418 231
 Work Description: New Meter Change Meter (Repair Service Line) Other (describe):

[Handwritten signature/initials]

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	118	2.10	REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
KW	4		4
DA2	4		4
RR			

Central Arizona Pump, LLC.
 141 S. Oldham Rd.
 Payson, AZ. 85541

Invoice

Date	Invoice #
3/18/2015	BM23399

Bill To
Brooks Utilities Circle City

Terms	Project

Description	Qty	Rate	Amount
B and B Chlorination 70lb Bottle Chlorine Pellets	800	7.00	5,600.00
B&B Chlorinator 230v		740.00	740.00
Installation		350.00	350.00
Misc.		0.00	0.00
B and B Chlorination 10lb bottle credit for returned product of 700 lbs		-3,765.00	-3,765.00

Handwritten notes:
 1416-46-7151 # 2
 1416-46-7151 # 2 AL #

			Subtotal	\$2,925.00
			Sales Tax (0.0%)	\$0.00
			Total	\$2,925.00
Phone #	Fax #	E-mail	Payments/Credits	\$0.00
(928) 476-5440	(928) 468-2353	centralazpump@hotmail.com	Balance Due	\$2,925.00



01 February 1, 2015

Mr. Robert T. Harcastle
Brooke Utilities, LLC
P.O. Box 82218
Bakersfield, CA 93380-2218

Email Delivery

Re: **Invoice No. 120715-1**
Circle City Disinfection Improvement
Circle City, AZ

Dear Mr. Harcastle:

Enclosed, please find Invoice No. 120715-1 for the engineering services to assist with Circle City Co. Disinfection Improvement. All work performed under this Work Order was on a Lump Sum basis.

Total project amount due this invoice is \$ 885.00

Payment is typically due within 30 days of receipt of invoice. Please feel free to call (480) 755-1042 or email (jeff@tree.net) if you have any questions. Thank you!

Sincerely,

Jeff Bower, P.E.
Principal Engineer
Tres Rios Consulting Engineers, Inc.

Enclosure

INVOICE FOR ENGINEERING SERVICES

CLIENT INFORMATION

Manager: Mr. Robert T. Hardeastle
 Name: Brooke Water Utilities
 Address: P.O. Box 82218
 Bakersfield, CA. 93380-2218
 Phone: (661) 633-7526

PROJECT INFORMATION

Ref. Name: 120715
 Circle City Water Co.
 Disinfection Improvement

INVOICE # 120715-1

Date: 2/1/2015
 Period: 01/01/15 - 01/31/15

LUMP SUM BASIS - INVOICE DETAILS

Task	Description	Hours, Each Miles	Rate	Total	Sub-total Per Task
1	Disinfection Improvement				
	Senior Engineer	4	\$ 90.00	\$ 360.00	
	CAD Designer	5	\$ 75.00	\$ 375.00	
	Expense: permit fee	1	\$ 150.00	\$ 150.00	\$ 885.00

Task #	Description	% Done	Contract Amount	Previous Invoices	This Invoice	Balance Remaining
1	Water System Map and Data Analysis	100%	\$ 885.00		\$ 885.00	\$ -
Total		100%	\$ 885.00	\$ -	\$ 885.00	\$0.00

TOTAL THIS INVOICE \$ **885.00**

Please send payment to:

Jeff Bower, Principal Engineer
 Tres Rios Consulting Engineers, Inc.
 4820 E. McDowell Road
 Suite 101
 Phoenix, AZ 85008

If you have any questions, please call
 (480) 755-1042. Thank you, Jeff.





www.micro-design.com

10210 Monroe Dr. Dallas, TX
Phone#: (972) 488-8725 Fax# (972) 488-8724

Invoice

Remit to:
P.O. Box 59449
Dallas, TX 75229

Date	Invoice #
6/8/2015	107236

Bill To
Brooke Utilities 9079 Riverside Dr. Parker, AZ 85344 email invoice to: payables_bui@jaco.com

Ship To
Brooke Utilities 9079 Riverside Drive Parker, AZ 85344 Attn: Dale Allred, 928.970.0437

S.O. No.	P.O. No.	Terms	Due Date	Ship Date	Ship Via
6747	11/26-01-7041.03	Net 30	7/8/2015	6/5/2015	FedEx Gmd
Qty	Item	Description	Rate	Amount	
1	T300CK	T300 Unit with CDMA capabilities and Alkaline Battery. Serial Number: 3000000047	550.00	550.00	
1	ACTV-CELL	One-time activation fee for GSM/CDMA connection Eddie, please include a junction box for AST 0-5V sensors. Please set monitors to Mountain Time, reports at midnight, 6 am, noon, and 6 PM. 3000000047 Replaces 3010400819-1 15009444813 Circle City Water AST4510L00010P9X1074 G VC_24FT_5208G/F Capacity 125000	30.00	30.00	
1	Freight	Freight and handling - SHIPPED WITH SO 6744;6745;6746	26.43	26.43	
			Subtotal	\$606.43	
			Sales Tax ()	\$0.00	
			Total	\$606.43	
			Balance Due	\$606.43	

Thank you for your business



www.micro-design.com

10210 Monroe Dr. Dallas, TX
 Phone#: (972) 488-8725 Fax# (972) 488-8724

Remit to:
 P.O. Box 59449
 Dallas, TX 75229

Invoice

Date	Invoice #
6/8/2015	107236

PAST DUE
 PLEASE SEND PAYMENT

Bill To
Brooke Utilities 9079 Riverside Dr. Parker, AZ 85344 email invoice to: payables_bui@jaco.com

Ship To
Brooke Utilities 9079 Riverside Drive Parker, AZ 85344 Attn: Dale Allred, 928.970.0437

S.O. No.	P.O. No.	Terms	Due Date	Ship Date	Ship Via
6747	11/26-01-7041.03	Net 30	7/8/2015	6/5/2015	FedEx Grnd

Qty	Item	Description	Rate	Amount
1	T300CK	T300 Unit with CDMA capabilities and Alkaline Battery. Serial Number: 3000000047	550.00	550.00
1	ACTV-CELL	One-time activation fee for GSM/CDMA connection Eddie, please include a junction box for AST 0-5V sensors. Please set monitors to Mountain Time, reports at midnight, 6 am, noon, and 6 PM. 3000000047 Replaces 3010400819-1 15009444813 Circle City Water AST4510L00010P9X1074 G VC_24FT_5208G/F Capacity 125000	30.00	30.00
1	Freight	Freight and handling - SHIPPED WITH SO 6744;6745;6746	26.43	26.43

Thank you for your business

Subtotal	\$606.43
Sales Tax ()	\$0.00
Total	\$606.43
Balance Due	\$26.43

CIRCLE CITY WATER CO LLC WORK ORDER

Work Company: Circle City Water Co LLC
 Water System: Circle City
 Water System #: 26
 Work Order Number: 2015-26-285
 PO# / Cont: 17 26-01-7041.01
 Work Description: Repair service line
 Date Work Began: 29-Sep-15
 Date Work Completed: 29-Sep-15
 Work Location: CA Debs CIR L419.190
 Service Order #: No
 Damage Bill: No
 A/E #: No

2015-285

Operational Labor:

	Reg Hours	OT Hours	Cost
CU	0.0	0.0	\$0.00
DU	0.0	0.0	\$0.00
DU	0.0	0.0	\$0.00
HR	0.0	0.0	\$0.00
HR	0.0	0.0	\$0.00
HR	0.0	0.0	\$0.00
HR	0.0	0.0	\$0.00
HR	0.0	0.0	\$0.00
Total Operational Labor	0.0	0.0	\$0.00

Subcontractor Costs:

Subcontractor	Work Description	Invoice Ref.	Cost
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Total Subcontractor Costs			\$0.00

Inventory Costs:

Inventory	QTY	Cost/LB	Cost
describe inventory used	1	\$22.00	\$22.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
describe inventory used	1	\$0.00	\$0.00
Total Inventory Costs	1	\$22.00	\$22.00

Rental Costs:

Rental Company	Describe Rental Equipment	Invoice Ref.	Cost
rental company	describe rental equipment		\$0.00
rental company	describe rental equipment		\$0.00
rental company	describe rental equipment		\$0.00
rental company	describe rental equipment		\$0.00
rental company	describe rental equipment		\$0.00
rental company	describe rental equipment		\$0.00
Total Rental Costs			\$0.00

Direct Purchase Costs:

Vendor Name	Describe Materials Purchased	Invoice Ref.	Cost
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
vendor name	describe materials purchased		\$0.00
Total Direct Purchase Material Costs			\$0.00

Materials Returned to Inventory:

Returned Materials	QTY	Cost/LB	Cost
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
Total Returned Materials Cost	0	\$0.00	\$0.00

Total Work Order Cost Less Deductions: \$22.00

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26 285

Water System: LKS PD HH MK RL MV CCWCo
 Start Work: 09 / 29 / 15 Complete Work: 09 / 29 / 15 SO#: N/A
 Customer Name: Kathrine Crossley Damage Bill: Yes or No
 Work Location: CC DEBS Cir L449 190
 Work Description: New Meter Change Meter Repair Service Line Other (describe): _____

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	121	1.0	REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
DA2			
RR	1.0		1.0
CB	1.0		1.0

CIRCLE CITY WATER CO LLC WORK ORDER

Work Contract: Circle City Water Co LLC
 Work System: Circle City
 Work System #: 26
 Work Order Number: 2015-26-289
 Project Code: 17-26-01-704(L0)
 Work Description: Installed replaced two long outer nipples
 Date Work Began: 9-Sep-15
 Date Work Completed: 9-Sep-15
 Work Location: CC Project CR 1431154
 Notice Order: No
 Damage Bill: No
 A/E: No

2015-26-289

Operational Labor:

CR
 CR
 CR
 CR

Req Item	Of Hours	Cost
001	0.00	\$0.00
201	0.00	\$0.00
100	0.00	\$0.00
200	0.00	\$0.00
001	0.00	\$0.00
001	0.00	\$0.00
001	0.00	\$0.00
001	0.00	\$0.00
001	0.00	\$0.00
001	0.00	\$0.00
Total Operational Labor	0.00	\$0.00

Subcontractor Costs:

Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor

Work Description:

brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description

Invoice Ref	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Subcontractor Costs	\$0.00

Inventory Costs:

describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used

# Units	Cost P.S.	Cost
1	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Inventory Cost	\$0.00	\$0.00

Rental Costs:

rental company
 rental company
 rental company
 rental company
 rental company
 rental company

describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment

Invoice Ref	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Rental Cost	\$0.00

Direct Purchase Costs:

vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name

describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased

Invoice Ref	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Direct Purchase Material Cost	\$0.00

Materials Returned to Inventory:

returned materials
 returned materials
 returned materials
 returned materials
 returned materials

# Units	Cost P.S.	Cost
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Returned Materials Cost	\$0.00	\$0.00

\$129.61

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26 - 2015

Water System: LKS PD HH MK RL MV CCWCo SO#: N/A
 Start Work: 09/09/15 Complete Work: 09/09/15 Damage Bill: Yes or
 Customer Name: Jeffrey Pushaick
 Work Location: CC PERETZ CIR L431 153
 Work Description: New Meter Change Meter Repair Service Line Other (describe): Installed replaced long nipple

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	250	1	REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
DA2			
RR	2		2
CB	2		2

CIRCLE CITY WATER CO LLC WORK ORDER

Water Company: Circle City Water Co LLC
 Water System: Circle City
 Water System #: 26
 Work Order Number: 2015-26-290
 Photo Location: 17-26-01-7411.01
 Work Description: Repair service line
 Date Work Began: 9-Sep-15
 Date Work Completed: 9-Sep-15
 Work Location: CC Bbbs LIR 1445 150
 Service Order: No
 Invoice Bill: No
 SII: No

2015-26-290

Operational Labor:

Officer
 Crew
 DCA
 PR
 Utility
 Other

Req Hours	OT Hours	Cost
0.00	0.00	\$0.00
2.00	0.00	\$200.00
0.00	0.00	\$0.00
2.00	0.00	\$200.00
0.00	0.00	\$0.00
0.00	0.00	\$0.00
0.00	0.00	\$0.00
Total Operational Labor	0.00	\$400.00

Subcontractor Costs:

Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor
 Subcontractor

Work Description:

brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description
 brief work description

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Subcontractor Cost	\$0.00

Inventory Costs:

qty 200
 qty 1250
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used
 describe inventory used

Qty	Cost/LY	Cost
1	\$30.00	\$30.00
1	\$128.87	\$128.87
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Inventory Cost		\$158.87

Rental Costs:

rental company
 rental company
 rental company
 rental company
 rental company
 rental company

describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment
 describe rental equipment

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Rental Cost	\$0.00

Direct Purchase Costs:

vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name
 vendor name

describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased
 describe materials purchased

Invoice Ref.	Cost
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
	\$0.00
Total Direct Purchase Materials Cost	\$0.00

Materials Returned to Inventory:

returned materials
 returned materials
 returned materials
 returned materials
 returned materials
 returned materials

Qty	Cost/LY	Cost
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
0	\$0.00	\$0.00
Total Returned Materials Cost		\$0.00

Total Work Order Cost (including Depreciation)

\$298.87

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26 210

Water System: LKS PD HH MK RL MV CCWCO
 Start Work: 9 / 9 / 15 Complete Work: 9 / 9 / 15 SO#: N/A
 Customer Name: Marilee Bainbridge Damage Bill: Yes or (No)
 Work Location: CC DEBS CIR L445 150
 Work Description: New Meter Change Meter Repair Service Line Other (describe): _____

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	250	1.4	REF			REF	
1	REF	1273	1.2	REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
DA2			
RR	2	0	2
CB	2	0	2

CIRCLE CITY WATER CO LLC WORK ORDER

Water Company: Circle City Water Co LLC
 Water System: Circle City
 Water System #: 26
 Work Order Number: 2015-26-316
 Project Code: 17-26-01-7011.01
 Work Description: Main line repair
 Date Work Began: 7-Dec-15
 Date Work Completed: 7-Dec-15
 Work Location: Alley behind Peretz Cr
 Service Order #: None
 Damage Bill: None
 All: None

Operational Labor:

Class	Reg Hours	OT Hours	Cost
CH	5.0	0.0	\$0.00
HA	1.0	0.0	\$0.00
RR	8.0	0.0	\$487.40
Other	4.8	7.0	\$217.00
OT	0.0	0.0	\$0.00
Total Operational Labor	18.8	7.0	\$704.40

Subcontractor Costs:

Subcontractor	Work Description	Invoice Ref.	Cost
Subcontractor	Excavation backfill, compaction, asphalt	5112	\$1,850.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Subcontractor	brief work description		\$0.00
Total Subcontractor Cost			\$1,850.00

Inventories:

Inventory	# Units	Cost / Yr	Cost
describe inventory used	1	\$57.50	\$57.50
describe inventory used	6	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
describe inventory used	0	\$0.00	\$0.00
Total Inventory Cost			\$57.50

Rental Costs:

Rental	Invoice Ref.	Cost
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
describe rental equipment		\$0.00
Total Rental Cost		\$0.00

Items Purchased Costs:

Item	Invoice Ref.	Cost
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
describe materials purchased		\$0.00
Total Items Purchased Material Cost		\$0.00

Materials Returned to Inventories:

Material	# Units	Cost / Yr	Cost
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
returned materials	0	\$0.00	\$0.00
Total Returned Materials Cost			\$0.00

Total Work Order Line Item Expenses: \$2,642.36

BWLLC and CCWCO LLC WORK ORDER 2015 - 20 21 22 23 24 25 26 - 2316

Water System: LKS PD III MK RL MV CCWCo SO#: N/A
 Start Work: 12 / 07 / 15 Complete Work: 12 / 07 / 15 Damage Bill: Yes or No
 Customer Name: CCWCo
 Work Location: Alley behind Peretz
 Work Description: New Meter Change Meter Repair Service Line Other (describe):
 Main Line Repair

Material from Inventory or Trucks:

#	REF	REF #	#	REF	REF #	#	REF	REF #
1	REF	233		REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	
	REF			REF			REF	

New Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ Start Read: _____
 Old Meter #: _____ Size: 1/2" 5/8" 3/4" 1" Other: _____ End Read: _____

Disposed of Materials:

#	Size	Description

Direct Purchases or Rentals:

#	Size	Vendor	Invoice #	Description

Company Equipment Used:

Type	Hours Used	Description
Backhoe		
Dump Truck		

Contractor Labor or Subcontractors:

Contractor	Invoice Number and Cost	Description of Services
Nelson	Pending	Backhoe/Labor

Employee Labor:

Employee	Reg Hours	OT Hours	Total Hours
DA2	8	5.5	13.5
RR	4.5	2.5	7
CB			

16-10

Nelson Digging Services, LLC

301 S Mohave Ave

Parker, AZ 85344

Invoice

Date	Invoice #
12/7/2015	5152

Bill To
Brooke Water Parker, AZ

Description	Amount
Circle City Dug up main line. Repaired service line with clamp. Includes travel time and backhoe rental.	1,850.00
Total	\$1,850.00

Phone #
928-669-2565

Circle City Water Co., LLC
 Outside services
 2015

Account	Vendor	Description	1/31/2015	2/28/2015	3/31/2015	4/30/2015	5/31/2015	6/30/2015	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015	TOTAL
Tech Support Fees	Cogsdale	Annual maintenance and support	83	83	83	83	83	83	83	83	83	83	83	83	1,000
Management Fees	Jaco Oil Co	Management Fees	167	167	167	167	167	167	167	167	167	167	167	167	3,000
Contractual Services	Lightstorm S.A	Management Fees	259	294	319	334	-	585	167	616	950	578	573	587	5,094

*TYPO
9/30/167*

QUESTION #11



COGSDALE CORPORATION QUOTATION 2015

September 29th, 2014

Dear Robert,

Renewal Date: January 1st, 2015

Product	Amount
CSM	\$ 10,000.00
Total	\$ 10,000.00

Renewal quote amount from January 1st, 2015 – December 31st, 2015 = \$10,000.00

Please note: This quotation does not include subsequent purchases. To avoid interruption of maintenance and support your payment must be made by January 1st, 2015. Please note that an invoice will follow.

- Steven Jackson employee
- Alina - copper work on 9/2/2014
- intercom system
- phone and other rate cards

OK to go, etc

INTERCO-A15

GLRAPJNL
Run Date 07/03/15
Run Time 15:57

Jaco Oil Company
General Ledger
Accounts Payable Journal - dianas
Sorted By G/L ACCOUNT NUMBER, Profit Center Number And Transaction Date

Page 1
Start Date 01/01/15
End Date 01/31/15

Transaction Date	Invoice Number	Vendor Number and Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 other						
PROFIT CENTER: 1190 Brooke water						
01/15/15	1272-27312	32630013 IRENE SANCHEZ M.D.	4705370	0	6.00	
		Drug Testing				
01/21/15	0000984307035	74490060 UNITED PARCEL SERVICE	4710802	0	10.32	
		1/12-16/15				
01/30/15	MUT-A15	15120224 DINERS CLUB COMMERCIAL	4724306	0	868.49	
		Robert Hardcastle				
01/30/15	IP-5226-A15	15120224 DINERS CLUB COMMERCIAL	4724368	0	300.00	
		Kyle Wilson Return to work Evaluation				
01/30/15	M/FEES-A15	43120152 LIGHTSTORM	4720516	0	2,594.00	
		January 2015				
PROFIT CENTER TOTALS:					3,778.81	0.00
					BALANCE:	3,778.81 DEBIT
G/L ACCOUNT TOTALS:					3,778.81	0.00
					BALANCE:	3,778.81 DEBIT
FINAL TOTALS:					3,778.81	0.00
					BALANCE:	3,778.81 DEBIT

INTERCO-B15

GLRAPJNL
Run Date 03/05/15
Run Time 14:16

Jaco Oil Company
General Ledger
ACCOUNTS Payable Journal - dianas
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 02/01/15
End Date 02/28/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
02/06/15	0000984307055	74490060 UNITED PARCEL SERVICE	4725630	0	9.03	11/00-05-7030.0
02/11/15	WIRETRANSFER-B15 February 2015	43120152 LIGHTSTORM	4731896	0	2,835.00	
02/12/15	0000984307065	74490060 UNITED PARCEL SERVICE	4733407	0	18.37	11/00-05-7030.0
02/26/15	0000984307085	74490060 UNITED PARCEL SERVICE	4743463	0	223.75	11/00-05-7030.0
02/27/15	AIRPLANE-B15	37040117 JACO RENTAL CO	4750589	0	825.00	DISPUTED
02/27/15	BUI-B15	15320224 DINERS CLUB COMMERCIAL Robert Hardeste	4749301	0	1,584.17	SEE CREDIT CAR
PROFIT CENTER TOTALS:					5,595.32	0.00
G/L ACCOUNT TOTALS:					5,595.32	0.00
BALANCE:					5,595.32	DEBIT
FINAL TOTALS:					5,595.32	0.00
BALANCE:					5,595.32	DEBIT

11/00-05-7021.02 = *825.00

11/00-05-7060.05 = *2641.50
17/26-05-7060.05 = *293.50

INTERCO-C15

GLRAPJNL
Run Date 04/06/15
Run Time 08:18

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianas'
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 03/01/15
End Date 03/31/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
03/10/15	0000984307095	74490060 UNITED PARCEL SERVICE	4758485	0	22.63	
03/12/15	M/FEES-C15 2/23-27/15	43320152 LIGHTSTORM	4759344	0	2,911.00	
03/30/15	BUI-C15 March 2015	15320224 DINERS CLUB COMMERCIAL Robert Hardcastle	4778993	0	867.91	

PROFIT CENTER TOTALS:

BALANCE: 3,801.54 0.00
3,801.54 DEBIT

G/L ACCOUNT TOTALS:

BALANCE: 3,801.54 0.00
3,801.54 DEBIT

FINAL TOTALS:

BALANCE: 3,801.54 0.00
3,801.54 DEBIT

INTERCO-D15

GLRAPJNL
Run Date 05/05/15
Run Time 10:26

Jaco Oil Company
General Ledger
Accounts Payable Journal - dianas
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 04/01/15
End Date 04/30/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
04/13/15	M/FEES-D15	43320152 LIGHTSTORM	4790068	0	3,342.00	
04/30/15	0000984307165	74490660 UNITED PARCEL SERVICE	4805814	0	182.68	
04/30/15	BUI-D15	15320224 DINERS CLUB COMMERCIAL	4808405	0	563.38	
PROFIT CENTER TOTALS:						
					4,088.06	0.00
					BALANCE:	4,088.06 DEBIT
G/L ACCOUNT TOTALS:						
					4,088.06	0.00
					BALANCE:	4,088.06 DEBIT
FINAL TOTALS:						
					4,088.06	0.00
					BALANCE:	4,088.06 DEBIT

INTERCO-E15

GMAPJMI
 Run Date 06/05/15
 Run Time 14:50

Jaco Oil Company
 General Ledger
 Accounts Payable Journal - dianes
 Sorted by G/L account number, Profit Center Number And Transaction Date

Page 1
 Start Date 05/01/15
 End Date 05/31/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290	Other					
PROFIT CENTER: 1190	Brooke Water					
05/12/15	M/FCS-E15	43120152 LIGHTSTORN	4816874	0	2,901.00	
05/29/15	8034581447 May 2015	66710565 STAPLES CONTRACT & COMMERCI	4833390	0	489.19	
05/31/15	RVI-E15 May 2015	15320224 OTHERS CLUB COMMERCIAL Robert Hardcastle	4616780	0	4,041.52	
PROFIT CENTER TOTALS:					7,431.71	0.00
G/L ACCOUNT TOTALS:					7,431.71	0.00
FINAL TOTALS:					7,431.71	0.00

BALANCE: 7,431.71 DEBIT
 BALANCE: 7,431.71 DEBIT
 BALANCE: 7,431.71 DEBIT
 BALANCE: 7,431.71 DEBIT

Handwritten notes:
 2,901.00
 489.19
 4,041.52
 7,431.71

Handwritten note:
 see credit card coding

INTERCO-F15

GLRAPJNL
Run Date 07/07/15
Run Time 08:50

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianas'
Sorted by G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 06/01/15
End Date 06/30/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
06/16/15	M/FEES-F15	43320152 LIGHTSTORM	4851760	0	2,926.00	
06/30/15	0000984307255	74490060 UNITED PARCEL SERVICE	4863789	0	116.12	
06/30/15	BUI-F15	15320224 DINERS CLUB COMMERCIAL	4864775	0	22.91	
06/30/15	UM-9279-F15	15320224 DINERS CLUB COMMERCIAL	4866610	0	27.50	
Laptop Battery						
PROFIT CENTER TOTALS:					3,092.53	0.00
					BALANCE:	3,092.53 DEBIT
G/L ACCOUNT TOTALS:						
					3,092.53	0.00
					BALANCE:	3,092.53 DEBIT
FINAL TOTALS:						
					3,092.53	0.00
					BALANCE:	3,092.53 DEBIT

INTERCO-G15

GLRAPJNL
Run Date 08/05/15
Run Time 11:12

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianas'
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 07/01/15
End Date 07/30/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
07/13/15	M/FEES-G15	43320152 LIGHTSTORM	4872172	0	2,970.00	
	July 2015					
07/21/15	9160098533	66460027 QUEST DIAGNOSTICS	4879211	0	92.79	
	Drug Testing					
07/21/15	M/FEES-G15	43320152 LIGHTSTORM	4879179	0	75.00	
	July 2015 Adjustment					
07/23/15	0000984307295	74490060 UNITED PARCEL SERVICE	4882824	0	290.94	
	7/13-17/15					
07/30/15	0000984307305	74490060 UNITED PARCEL SERVICE	4890983	0	22.47	
	7/20-23/15					
07/30/15	0000984307315	74490060 UNITED PARCEL SERVICE	4891757	0	22.47	
	7/24-29/15					
07/30/15	BUI-G15	15320224 DINERS CLUB COMMERCIAL	4890891	0	3,156.10	
	Robert Hardcastle					

PROFIT CENTER TOTALS:

6,629.77 0.00
BALANCE: 6,629.77 DEBIT

G/L ACCOUNT TOTALS:

6,629.77 0.00
BALANCE: 6,629.77 DEBIT

FINAL TOTALS:

6,629.77 0.00
BALANCE: 6,629.77 DEBIT

INTERCO-H15

GLRAPJNL
Run Date 09/08/15
Run Time 09:23

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianes'
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 08/01/15
End Date 08/31/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
08/18/15	M/FEES-H15	43320152 LIGHTSTORM	4906056	0	3,078.00	
08/27/15	0000984307345 August 2015 8/17-21/15	74490060 UNITED PARCEL SERVICE	4915995	0	14.92	
08/31/15	0000984307355 8/24-28/15	74490060 UNITED PARCEL SERVICE	4926457	0	142.19	
08/31/15	BUI-H15	15320224 DINERS CLUB COMMERCIAL Robert Hardcastle	4925379	0	436.26	
PROFIT CENTER TOTALS:					3,671.37	0.00
					BALANCE:	3,671.37 DEBIT
G/L ACCOUNT TOTALS:						
					3,671.37	0.00
					BALANCE:	3,671.37 DEBIT
FINAL TOTALS:						
					3,671.37	0.00
					BALANCE:	3,671.37 DEBIT

INTERCO-I15

GLRAPJNL
Run Date 10/05/15
Run Time 16:31

Jaco Oil Company
General Ledger
Accounts Payable Journal - dianes
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page: 1
Start Date 09/01/15
End Date 09/30/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
09/14/15	8035754034	66710565 STAPLES CONTRACT & COMMERC	4933239	0	133.46	
	August 2015					
09/15/15	M/FEES-I15	43320152 LIGHTSTORM	4948479	0	5,229.00	
	September 2015					
09/16/15	0000984307365	74490060 UNITED PARCEL SERVICE	4934935	0	226.52	
09/17/15	0000984307375	74490060 UNITED PARCEL SERVICE	4936616	0	11.35	
	8/31-9/4/15					
09/29/15	0000984307385	74490060 UNITED PARCEL SERVICE	4946050	0	78.31	
	9/14-18/15					
09/30/15	9161065966	66460027 QUEST DIAGNOSTICS	4952646	0	30.93	
	Drug Testing					
09/30/15	BUI-I15	15320224 DINERS CLUB COMMERCIAL	4951878	0	357.03	
	Robert Hardcastle					
09/30/15	LP-5226-I15	15320224 DINERS CLUB COMMERCIAL	4951958	0	50.00	
	BACKGROUND CHECKS^					
09/30/15	PE-9813-I15	15320224 DINERS CLUB COMMERCIAL	4952134	0	51.58	
	2 Boxes of Legal sized 5" Folders^					
09/30/15	UM-9279-I15	15320224 DINERS CLUB COMMERCIAL	4952002	0	51.80	
PROFIT CENTER TOTALS:					4,219.98	0.00
					BALANCE:	4,219.98 DEBIT
G/L ACCOUNT TOTALS:						
					4,219.98	0.00
					BALANCE:	4,219.98 DEBIT
FINAL TOTALS:						
					4,219.98	0.00
					BALANCE:	4,219.98 DEBIT

INTERCO-J15

GLRAPJNL
Run Date 11/05/15
Run Time 11:06

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianas'
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 10/01/15
End Date 10/31/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
10/02/15	0000984307395	74490060 UNITED PARCEL SERVICE	4950512	0	77.53	
10/14/15	9161526356	66460027 QUEST DIAGNOSTICS	4961784	0	92.79	
10/14/15	93749	15040012 DANIELLS PHILLIPS	4963159	0	515.00	
10/15/15	0000984307405	74490060 UNITED PARCEL SERVICE	4963511	0	23.94	
10/19/15	M/FEES-J15	43320152 LIGHTSTORM	4965034	0	2,889.00	
10/30/15	0000984307425	74490060 UNITED PARCEL SERVICE	4982452	0	82.32	
10/30/15	0000984307445	74490060 UNITED PARCEL SERVICE	4983036	0	68.96	
10/30/15	BUT-315	15320224 DINERS CLUB COMMERCIAL	4980123	0	1,343.78	
		Robert Hardcastle				
PROFIT CENTER TOTALS:					5,093.32	0.00
					BALANCE:	5,093.32 DEBIT
G/L ACCOUNT TOTALS:					5,093.32	0.00
					BALANCE:	5,093.32 DEBIT
FINAL TOTALS:					5,093.32	0.00
					BALANCE:	5,093.32 DEBIT

INTERCO-K15

GLRAPJNL
Run Date 12/07/15
Run Time 09:40

Jaco Oil Company
General Ledger
'Accounts Payable Journal - dianas'
Sorted By G/L Account Number, Profit Center Number And Transaction Date

Page 1
Start Date 11/01/15
End Date 11/30/15

Transaction Date	Invoice Number	Vendor Number And Name	Entry Number	Check Number	Debit	Credit
G/L ACCOUNT: 1290 Other						
PROFIT CENTER: 1190 Brooke Water						
11/10/15	XJTC3N7M3	15180095 DELL	4987790	0	736.50	
11/12/15	M/FEES-K15	AFE 988-Dell Optiplex 3020M Base 43320152 LIGHTSTORM	4991005	0	2,862.00	
11/30/15	0000984307475	November 2015 74490060 UNITED PARCEL SERVICE	5007979	0	8.06	
11/30/15	BUI-K15	11/16-20/15 15320224 DYNERS CLUB COMMERCIAL Robert Hardcastle	5005842	0	985.12	
PROFIT CENTER TOTALS:					4,591.68	0.00
					BALANCE:	4,591.68 DEBIT
G/L ACCOUNT TOTALS:					4,591.68	0.00
					BALANCE:	4,591.68 DEBIT
FINAL TOTALS:					4,591.68	0.00
					BALANCE:	4,591.68 DEBIT

Jaco Oil Company
P.O. Box 82515
Bakersfield, CA 93380-2515

Page: 1

Invoice No: 1402374
Invoice Date: 12/31/15
Ship Date: 12/31/15

Phone: (661) 393-7000
Fax: (661) 393-8738

Profit Center: 1190

Sold BROOKE UTILITIES
To: P.O. BOX 82218
BAKERSFIELD, CA 93380-2818

Ship BROOKE UTILITIES
To: INTERCOMPANY - DECEMBER 2015
BAKERSFIELD, CA 93380-2818

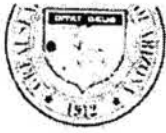
Acct. No: 9630002 PO No: Sales ID: NC Terms: NET 10 DAYS
Ship Via: BOL/Ship Order:

Product Code/ Description	Ordered/ Backordered	Shipped/ Billed UOM	Price Each	Extension
MFEE	1	1 EA		
Management Fee	0	1 EA	2933.00000	2933.00
CSUPPLIES	1	1 EA		
COMPUTER SUPPLIES 1220	0	1 EA	182.84000	182.84
	1	1 EA		
TO REIMBURSE JACO Diners Club - Robert Hardcastle	0	1 EA	63.92000	63.92
POSTAGE	1	1 EA		
POSTAGE & FREIGHT	0	1 EA	69.96000	69.96
Total Amount:				3,249.72

Circle City Water Co.,L.L.C
Monitoring Assistance Program
2015

Date	Invoice Number	Vendor	Amount
12/01/2015	B2013385	Arizona Department Enviroment	728.02
			728.02

Eng. Question #1



Douglas A. Ducey
Governor

OF ENVIRONMENTAL QUALITY

1110 West Washington Street Phoenix, Arizona 85007
(602) 771-2300 www.azdeq.gov



Miguel Cabrera
Director

CIRCLE CITY WATER CO LLC

PO BOX 82218
ATTN ROBERT HARDCASTLE
BAKERSFIELD, CA 93380

Billing Period: October 21, 2015 - November 20, 2015
Payment Due Date: December 31, 2015

Remittance Advice

To pay your bill by credit card please visit www.azdeq.gov OR

Customer ID: 8910S

Please return this page with your payments to:

Arizona Department of Environmental Quality
P.O. Box 18228
Phoenix, AZ 85005

Please make checks payable to: **State of Arizona**

Account ID	Fee Code	Invoice Number	Amount Due	Payment Enclosed*
B2013385	MAP Monitoring Assistance Program	0000221943X	\$728.02	<input type="text"/>
07112 - BROOKE WATER LLC - CIRCLE CITY WC				
TOTAL:			\$728.02	<input type="text"/>

* All payments received and not specifically allocated on the REMITTANCE ADVICE will be applied to the oldest amount due until fees are paid and then applied to interest.

For ADEQ use only: Bill ID: 0224715

Check #: _____

Received Date: _____

Post Marked: _____

Site Code: _____

Entered By: _____

If you have submitted your payment after the 20th of the month and before the due date, please disregard this Bill.

To pay your bill by credit card please visit www.azdeq.gov and go to "QuickPay".

DEQR0016

V1.67.00

11/23/2015

Page 3 of 3

3295179000265030300265



Fee Code: MAP Monitoring Assistance Program
 PWS ID: 07112 - BROOKE WATER LLC - CIRCLE CITY WC
 Charges Since 10/21/2015 \$728.02
 Interest Charges Since 10/21/2015 \$0.00
 Balance Carried Forward \$0.00
 Payments \$0.00
 Other Credits \$0.00
TOTAL: \$728.02

Program Contact:
 Name: Monica Hubbard
 Phone: (602) 771-4419 or (800) 234-5677
 E-mail: mh12@azdeq.gov

AGING SUMMARY

Current Charges	(1-30 days)	(31-60 days)	(61-90 days)	(91-120 days)	(Over 120 days)	Balance
\$728.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$728.02

INVOICE DETAIL

Pursuant to A.R.S. 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems."

Invoice Period 2016

Invoice Number 0000221943X

LTF No.

Date 11/18/2015

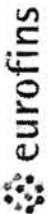
Item Code	Description	
MAP	MAP - Base Charge	\$250.00
MAP	MAP - Annual Fee Per Connection	\$478.02

Original Invoice Total: \$728.02

Retain for your record

If you have submitted your payment after the 20th of the month and before the due date, please disregard this Bill.
 To pay your bill by credit card please visit www.azdeq.gov and go to 'QuickPay'.





Eaton Analytical

750 Royal Oaks, Suite 100
Monrovia, California 91016
Phone: (626) 386-1100
(800) 566-5227
Fax: (626) 386-1101

CHAIN OF CUSTODY RECORD

EEA LABS USE ONLY:

LOGIN COMMENTS: 464A

SAMPLES CHECKED AGAINST COC BY: OS

SAMPLE TEMP RECEIVED AT: 3.8°C

RECEIVED FROM CLIENT: REFRIGERATED ON ICE

Monrovia 2.1 °C (Compliance: 4 +/- 2°C)

SAMPLES LOGGED IN BY:

SAMPLES REC'D DAY OF COLLECTION (check for yes)

TO BE COMPLETED BY SAMPLER:

COMPANY/UTILITY NAME:

Brooke Water LLC - Circle City WC

SYSTEM REP:

PWSID: **AZ0407112**

POPULATION: 485

COMPLIANCE SAMPLES

ROUTINE SPECIAL CONFIRMATION

NON-COMPLIANCE SAMPLES

REGULATION INVOLVED: MAP

MAP 2015

SEE ATTACHED BOTTLE ORDER FOR ANALYSES (check for yes), OR

LIST ANALYSES REQUIRED BELOW (enter number of bottles sent for each test for each sample)

COMMENTS:

Annual

RADCHEMS

NO3

NO2-N

F

CNDW

METALS

ASRTEM

D1613EDD

@551_EDB

@DIQUAT

ENDOTHAL

GLYPHOS

@ML531.2

@Z55REC

@VOASDWA

@ML515.4

@ML505

1

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1*

1*

1*

* MATRIX TYPES:

RSW = Raw Surface Water

CFW = Chlor(am)inated Finished Water

RGW = Raw Ground Water

FW = Other Finished Water

TRAVEL BLANK

CWW = Chlorinated Waste Water

WW = Other Waste Water

BW = Bottled Water

SW = Storm Water

SO = Soil

SL = Sludge

RELINQUISHED BY:

RECEIVED BY:

RELINQUISHED BY:

RECEIVED BY:

RELINQUISHED BY:

RECEIVED BY:

SIGNATURE

PRINT NAME

DATE

TIME

COMPANY/TITLE

DATE

TIME

Circle City Water Co., L.L.C
Regulatory water testing
2015

Date	Invoice Number	Vendor	Amount
01/23/2015	150151	Legend Technical Services of Arizona	75.00
01/28/2015	1501203	Legend Technical Services of Arizona	255.00
02/23/2015	1502612	Legend Technical Services of Arizona	75.00
03/26/2015	1504349	Legend Technical Services of Arizona	15.00
04/06/2015	1504860	Legend Technical Services of Arizona	15.00
05/22/2015	1507388	Legend Technical Services of Arizona	15.00
06/22/2015	1508864	Legend Technical Services of Arizona	15.00
07/23/2015	1510560	Legend Technical Services of Arizona	15.00
08/31/2015	1512940	Legend Technical Services of Arizona	295.00
10/29/2015	1515569	Legend Technical Services of Arizona	15.00
12/01/2015		Legend Technical Services of Arizona	15.00
12/21/2015	1518403	Legend Technical Services of Arizona	15.00
			820.00

ENG. QUESTION #2

141 S. Oldham Rd.
Payson, AZ. 85541

Invoice

Date	Invoice #
3/18/2015	BS123399

Bill To
Brooks Utilities Circle City

		Terms	Project
Description	Qty	Rate	Amount
B and B Chlorination 10lb Bottle Chlorine Pellets	800	7.00	5,600.00
B&B Chlorinator 230x		740.00	740.00
Installation		350.00	350.00
Misc.		0.00	0.00
B and B Chlorination 10lb bottle credit for returned product of 700 lbs		-3,765.00	-3,765.00
Subtotal			\$2,925.00
Sales Tax (0.0%)			\$0.00
Total			\$2,925.00
Payments/Credits			\$0.00
Balance Due			\$2,925.00

Phone #	Fax #	E-mail
(928) 476-5440	(928) 468-2353	centralazpump@hotmail.com



INVOICE

Remit To:
Accounts Receivable
Legend Technical Services of Arizona, Inc.
17631 North 25th Avenue
Phoenix, AZ 85023

Invoice To: A/P
Brooke Water LLC
9079 Riverside Dr.
Parker, AZ 85344

Invoice: 1508864
Client Number: 00-0991605
Invoiced On: 06/22/15
Terms: NET 30
PO Number: Email payables_bui@jaco.com
Received: 06/15/15

Client Contact:	Brooke Water LLC	Bob Hardcastle	Legend Contact:	Carling Olson
Project Name:	Circle City Project samples			
Project Number:	Circle City 07-112 6/15/2015			
Work Order(s) Invoiced:	5061302			

Sample Identification	Sample Date	Analysis/Description	*% Surcharge	Unit Cost	Extended Cost
State Form	6/15/2015	Total Coliform	-%	\$15.00	\$15.00

*Surcharges are applied when additional services are requested, such as Rushes, weekend/holiday analysis or other additional requested services.

Invoice Total: \$15.00

THANK YOU FOR YOUR BUSINESS!

Billing Inquiries: (602) 324-6100
Fax: (602) 324-6101
Please Reference Invoice Number with Payment.

Legend gladly accepts VISA & Mastercard





INVOICE

Remit To:
 Accounts Receivable
 Legend Technical Services of Arizona, Inc.
 17631 North 25th Avenue
 Phoenix, AZ 85023

Invoice To: A/P
 Brooke Water LLC
 9079 Riverside Dr.
 Parker, AZ 85344

Invoice: 1512940
Client Number: 00-0991605
Invoiced On: 08/31/15
Terms: NET 30
PO Number: 17726-02-7130-03
Received: 08/25/15

Client Contact: Brooke Water LLC	Bob Hardcastle	Legend Contact: Carling Olson
Project Name: Circle City Project samples		
Project Number: 07-112 8/25/15		
Work Order(s) Invoiced: 5082207		

Sample Identification	Sample Date	Analysis/Description	*% Surcharge	Unit Cost	Extended Cost
112-1 (469 Liesen)	8/25/2015	Total Coliform	-%	\$15.00	\$15.00
112-2 (180 Peretz)	8/25/2015	524.2 THM	-%	\$80.00	\$80.00
112-3 (Grand Ave L640)	8/25/2015	557 HAA	-%	\$200.00	\$200.00

*Surcharges are applied when additional services are requested, such as Rushes, weekend/holiday analysis or other additional requested services.

Invoice Total: \$295.00

THANK YOU FOR YOUR BUSINESS!

Billing Inquiries: (602) 324-6100
 Fax: (602) 324-6101
 Please Reference Invoice Number with Payment.

Legend gladly accepts VISA & Mastercard





INVOICE

Remit To:
 Accounts Receivable
 Legend Technical Services of Arizona, Inc.
 17631 North 25th Avenue
 Phoenix, AZ 85023

Invoice To: A/P
 Brooke Water LLC
 9079 Riverside Dr.
 Parker, AZ 85344

Invoice: 1515569
Client Number: 00-0991605
Invoiced On: 10/27/15
Terms: NET 30
PO Number: 17/26-02-7130-03
Received: 10/21/15

Client Contact: Brooke Water LLC	Bob Hardcastle	Legend Contact: Carling Olson
Project Name: Circle City Project samples		
Project Number: Circle City 07-112 10/21/2015		
Work Order(s) Invoiced: 5102223		

Sample Identification	Sample Date	Analysis/Description	*% Surcharge	Unit Cost	Extended Cost
-----------------------	-------------	----------------------	--------------	-----------	---------------

State Form	10/21/2015	Total Coliform	-%	\$15.00	\$15.00
------------	------------	----------------	----	---------	---------

*Surcharges are applied when additional services are requested, such as Rushes, weekend/holiday analysis or other additional requested services.

Invoice Total: \$15.00

THANK YOU FOR YOUR BUSINESS!

Billing Inquiries: (602) 324-6100
 Fax: (602) 324-6101
 Please Reference Invoice Number with Payment.

Legend gladly accepts VISA & Mastercard





INVOICE

Remit To:
 Accounts Receivable
 Legend Technical Services of Arizona, Inc.
 17631 North 25th Avenue
 Phoenix, AZ 85023

Invoice To: A/P
 Brooke Water LLC
 9079 Riverside Dr.
 Parker, AZ 85344

Invoice: 1518403
Client Number: 00-0991605
Invoiced On: 12/21/15
Terms: NET 30
PO Number: 17/26-02-7/30-03
Received: 12/15/15

Client Contact: Brooke Water LLC	Bob Hardcastle	Legend Contact: Kristi-Lee McFarlin
Project Name: Circle City Project samples		
Project Number: Circle City 07-112 12/15/15		
Work Order(s) Invoiced: 5121357		

Sample Identification	Sample Date	Analysis/Description	*% Surcharge	Unit Cost	Extended Cost
State Form	12/15/2015	Total Coliform	-%	\$15.00	\$15.00

*Surcharges are applied when additional services are requested, such as Rushes, weekend/holiday analysis or other additional requested services.

Invoice Total: \$15.00

THANK YOU FOR YOUR BUSINESS!

Billing Inquiries: (602) 324-6100
 Fax: (602) 324-6101
 Please Reference Invoice Number with Payment.

Legend gladly accepts VISA & Mastercard



**CIRCLE CITY WATER COMPANY LLC
GROWTH PROJECTIONS 2017-2025**

<u>Customers</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
at December 31	188	189	190	190	190	440	690	840	990	1140
New customers		1	1	0	0	250	250	150	150	150

Eng. Question #3

ENGINEERING QUESTION #4

The ACC decided Decision No. 68246 ("Decision") in November 2015. Included therein is extensive discussion and documentation including detailed cost projection budgets of the Lake Pleasant 5000 project planned by Harvard Investments, Inc. As part of the Decision is testimony from the President of Harvard that Circle City Water Co LLC will be selling water to an undetermined number of customers "within 5 to 7 years". Projecting that growth is uncertain and dubious, at best, but is shown in the growth projection explanation to Engineering Question #3. At the present time Circle City does not have updated or more current growth projection information, budgets, or cost projections other than that provided in the Decision.