ELECTRICAL TRANSMISSION AND DISTRIBUTION EQUIPMENT

AND SERVICING INVENTORY

GREENHOUSE GAS REPORTING PROGRAM

DESIGNATED REPRESENTATIVE AGREEMENT

AMONG

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

NEVADA POWER COMPANY (d/b/a NV Energy)

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

AND

SOUTHERN CALIFORNIA EDISON COMPANY

Dated: February 6, 2013

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ELECTRICAL TRANSMISSION AND DISTRIBUTION EQUIPMENT AND SERVICING INVENTORY GREENHOUSE GAS REPORTING PROGRAM DESIGNATED REPRESENTATIVE AGREEMENT

This Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement (this "Agreement") is entered into by and between Department of Water and Power of the City of Los Angeles, a department organized and existing under the charter of the City of Los Angeles, a municipal corporation of the State of California ("LADWP"); Nevada Power Company d/b/a NV Energy, a Nevada corporation ("NPC"); Salt River Project Agricultural Improvement and Power District, an agricultural improvement district organized and existing under the laws of the State of Arizona ("SRP"); and Southern California Edison Company, a California corporation ("SCE"); (collectively, the "Participants" and individually, a "Participant").

RECITALS

This Agreement is made with reference to the following facts:

- A. Pursuant to Section 114 of the Clean Air Act (codified at 42 U.S.C. § 7414), the United States Environmental Protection Agency ("EPA") promulgated mandatory greenhouse gas reporting requirements ("GHG Reporting Requirements") for owners and operators of facilities that directly emit greenhouse gases. These GHG Reporting Requirements are codified at 40 C.F.R. Part 98. For purposes of this Agreement, the GHG Reporting Requirements shall include any amendments to the GHG Reporting Requirements made after the effective date of this Agreement.
- B. SCE owns, services, or maintains an electrical power system comprised of electric transmission and distribution equipment insulated with or containing sulfur hexafluoride ("SF₆"), such equipment hereinafter collectively referred to as the "T&D Equipment." The T&D Equipment (i) is linked through electric power transmission or distribution lines and functions as an integrated unit that is owned, serviced, or maintained by SCE; (ii) is located between the points at which electric energy is obtained from electricity generating units and the points at which customers receives the electric energy; and (iii) includes servicing inventory for the equipment listed in (i) and (ii) above, which contains SF₆. Pursuant to 40 C.F.R. § 98.308, the T&D Equipment qualifies as a "facility" subject to the GHG Reporting Requirements.
- C. Pursuant to 40 C.F.R. § 98.4, each facility subject to the GHG Reporting Requirements must have a single designated representative who binds the owner and operator of the facility in matters pertaining to the GHG Reporting Requirements and who is responsible for certifying, signing, and submitting GHG emissions reports and any other necessary submissions under the GHG Reporting Requirements. Each facility may also have one alternate designated representative who may act on behalf of the designated representative when the designated representative is unavailable.

- D. The Participants are parties to certain existing Participation Agreements (defined below) governing the ownership and operation of the T&D Equipment.
- E. The Participants, each co-owners, or owners of different T&D Equipment located at different transmission and distribution facilities under the operational control of SCE, desire to enter into an Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement to (i) establish the procedures for the appointment and removal of a designated representative for the T&D Equipment under the operational control of SCE with respect to the GHG Reporting Requirements ("Designated Representative") and an alternate designated representative for the T&D Equipment with respect to the GHG Reporting Requirements ("Alternate Designated Representative"); (ii) establish procedures for, and provide for certain matters relating to, the Designated Representative's and the Alternate Designated Representative's performance of his or her duties; (iii) establish procedures to ensure compliance with the GHG Reporting Requirements as they relate to the relevant T&D Equipment; and (iv) pursuant to Section 16 hereof, keep up to date a list of the facilities subject hereto.

AGREEMENT

The Parties, for and in consideration of the mutual covenants expressed herein, agree as follows:

1. INCORPORATION OF RECITALS

The Recitals set forth in Paragraphs A through E above and the exhibits attached to this Agreement are incorporated here by this reference as if fully set forth and are acknowledged and agreed to by the Parties.

2. **EFFECTIVE DATE AND TERM**

This Agreement shall be effective and enforceable as of the date it has been executed by all of the Parties.

3. **DEFINITIONS**

As used herein, the following terms shall have the meanings specified:

All capitalized terms used throughout this Agreement not otherwise defined herein shall have the same meanings as given to them in the Participation Agreements (as defined below). As used herein, the following terms shall have the meanings specified:

3.1. Alternate Designated Representative: An employee of SCE or another Participant, as selected in accordance with Section 5 of this Agreement, who is secondly responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment subject to this Agreement and 40

- C.F.R. Part 98 in the event that the Designated Representative has been deemed to be unavailable.
- 3.2. Designated Representative: An employee of SCE or another Participant, as selected in accordance with Section 4 of this Agreement, who is primarily responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment subject to this Agreement and 40 C.F.R. Part 98.

3.3. Participation Agreements:

Facility	Date	Agreement
Eldorado System (including	Dec. 20, 1967	Eldorado System Conveyance and Co-Tenancy Agreement Between LADWP, NPC, SRP, and SCE
Mohave Switchyard)	Dec. 16, 1969	Amended Eldorado System Operating Agreement Among LADWP, NPC, SRP, and SCE

3.4. Willful Act(s):

- 3.4.1 Any act or omission, or series of acts or omissions, that have been found in a final adjudication by a state or federal court of competent jurisdiction to have been taken with the intent of inflicting harm to others, or taken in reckless disregard for the health and safety of others; or
- 3.4.2 Any act or omission, or series of acts or omissions, that involved the knowing and willful violation of a valid order of a state or federal court of competent jurisdiction, or state or federal regulatory body having authority to issue such order, but only to the extent such order was either issued in a proceeding to which the person alleged to have committed the Willful Act(s) was a party or was served personally.

The term "Willful Act" shall not include any involuntary, accidental, or negligent act or omission by the Designated Representative or the Alternate Designated Representative.

3.5. Work Liability: Liability of the Designated Representative or Alternate Designated Representative for damage suffered by anyone other than a Participant (whether or not resulting from the negligence of the Designated Representative or the Alternate Designated Representative) resulting from the performance or non-performance of his or her duties and responsibilities established in this Agreement.

4. APPOINTMENT AND DUTIES OF DESIGNATED REPRESENTATIVE

- 4.1. With respect to all appointments of a Designated Representative, SCE shall provide the name of the proposed Designated Representative and provide the name to the Parties. SCE shall designate and appoint the individual to become Designated Representative. Upon such individual accepting the Designated Representative designation and appointment, the appointment shall become effective and such individual shall become the Designated Representative and shall file with EPA a completed certificate of representation in accordance with 40 C.F.R. § 98.4, setting forth the required information with respect to the Designated Representative.
- 4.2. The Designated Representative so appointed by SCE shall be authorized to carry out the duties of the Designated Representative as provided in this Agreement and by law. In the event of a change in the Designated Representative, each new Designated Representative shall timely file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Designated Representative, any submissions, actions, and inactions by the previous Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Designated Representative and on the Participants.
- 4.3. Each Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Designated Representative and agreement to be bound by the terms of this Agreement and be a party to this Agreement by executing an Acknowledgment of Appointment in the form attached hereto as **Exhibit "A"** ("Acknowledgment").
- 4.4. Acceptance by the Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Designated Representative's agreement to perform all of the duties of a Designated Representative specified in or, in the exercise of the Designated Representative's reasonable discretion, implied under the GHG Reporting Requirements or this Agreement, and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation in compliance with all requirements of 40 C.F.R. § 98.4.
- 4.5. The Participants, individually and for its respective T&D Equipment ascribed in Section 3.3 and Exhibit C, hereby authorize the Designated Representative to perform all of the duties of a designated representative required by, and as necessary to comply with, this Agreement and the GHG Reporting Requirements.
- 4.6. The Participants acknowledge, understand, and agree that the Designated Representative shall represent and legally bind each Participant by his or her actions, inactions, or submissions, pursuant to the GHG Reporting Requirements set forth in 40 C.F.R. Part 98, and that the Participants shall be bound by any order issued to the Designated Representative by EPA or a court relating to the GHG Reporting Requirements as it relates to their respective T&D Equipment.

- 4.7. Each of the Participants shall cooperate fully with the Designated Representative in all efforts pertaining to the relevant T&D Equipment in which such Participant owns an interest to achieve compliance with the GHG Reporting Requirements and, subject to the provisions and procedures of this Agreement and the applicable Participation Agreement(s), shall not interfere with the Designated Representative's execution of his or her duties under the GHG Reporting Requirements and this Agreement subject to Section 7 hereof.
- 4.8. The Designated Representative shall not, solely by virtue of this Agreement, or by appointment as Designated Representative, be responsible for the operation of the T&D Equipment, for the design, construction, or operation of any pollution control equipment, for the operation or maintenance of emissions monitors, or for the implementation of any specific compliance plans related to the T&D Equipment. Such matters shall remain the responsibility of SCE. This Agreement shall not, however, release or absolve the Designated Representative or Alternate Designated Representative from liability when acting in his or her capacity as an employee of SCE and performing his or her operating functions.
- 4.9. The Designated Representative and Alternate Designated Representative shall not at the same time be unavailable to fulfill the Designated Representative functions. The Designated Representative shall give SCE at least 30 days prior written notice of the Designated Representative's intent to resign as the Designated Representative.
- 4.10. If the Designated Representative is an employee of a Participant, he or she shall not use his or her position as Designated Representative to the advantage of his or her employer.

5. APPOINTMENT AND DUTIES OF ALTERNATE DESIGNATED REPRESENTATIVE

- 5.1. With respect to all appointments of an Alternate Designated Representative, SCE shall provide the name of the proposed Alternate Designated Representative to the Parties, subject to Section 6.1, SCE shall designate and appoint the individual to become Alternate Designated Representative. Upon such individual accepting the Alternate Designated Representative designation and appointment, the appointment shall become effective and such individual shall become the Alternate Designated Representative and shall file with EPA a completed certificate of representation in accordance with 40 C.F.R. § 98.4, setting forth the required information with respect to the Alternate Designated Representative.
- 5.2. The Alternate Designated Representative so appointed by SCE shall act in lieu of the Designated Representative during any period when the Designated Representative is unavailable. SCE shall determine in its sole discretion when the Designated Representative is deemed to be unavailable. The unavailability of the Designated Representative shall be determined in the following manner:

- 5.2.1 A period of time during which the Designated Representative is deemed unavailable shall begin with SCE's notification to the Designated Representative and the Alternate Designated Representative that the Designated Representative is unavailable (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification), and shall cease upon SCE's notification to the Designated Representative and the Alternate Designated Representative that the Designated Representative is available (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification).
- 5.2.2 Notwithstanding Subsection 5.2.1 above, SCE may establish (and at any time amend) a policy under which for purposes of certain duties the Designated Representative shall be presumed to be unavailable (and the Alternate Designated Representative authorized to act in his or her stead); provided that no such policy or amendment thereto shall be effective until a copy of any such policy or amendment has been received and approved in writing by the Designated Representative and the Alternate Designated Representative. SCE may vary any such policy on a case-by-case basis by notifying the Designated Representative and the Alternate Designated Representative in a manner that is consistent with the notification provisions of Subsection 5.2.1 above.
- 5.3. In the event of a change in the Alternate Designated Representative, the Designated Representative shall file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Alternate Designated Representative, any submissions, actions, and inactions by the previous Alternate Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Alternate Designated Representative and on the Participants.
- 5.4. Each Alternate Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Alternate Designated Representative and agreement to be bound by the terms of this Agreement and be a party to the Agreement by executing an Acknowledgment.
- 5.5. Acceptance by the Alternate Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Alternate Designated Representative's agreement to perform all of the duties of an Alternate Designated Representative specified in or, in the exercise of the Alternate Designated Representative's reasonable discretion, implied under the GHG Reporting Requirements or this Agreement, and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation in compliance with all requirements of 40 C.F.R. § 98.4.

- 5.6. The Alternate Designated Representative and the Designated Representative shall not at the same time be unavailable to fulfill the Designated Representative functions. The Alternate Designated Representative shall give SCE at least 30 days prior written notice of the Alternate Designated Representative's intent to resign as an Alternate Designated Representative.
- 5.7. Unless expressly provided to the contrary, wherever the term "Designated Representative" is used in this Agreement, it shall be deemed to include the Alternate Designated Representative during any period of time the Designated Representative is unavailable.

6. REMOVAL, REPLACEMENT, OR TERMINATION OF DESIGNATED REPRESENTATIVE OR ALTERNATE DESIGNATED REPRESENTATIVE

- 6.1. SCE shall promptly notify the other Participants of the proposed appointment of a new Designated Representative or Alternate Designated Representative. The Participants shall have five business days after receipt of such notice to submit any comments or objections to SCE's proposed appointment. SCE shall consider and respond to the Participants' comments or objections in good faith.
- 6.2. Subject to Sections 6.1 and 6.4 hereof and the other terms and conditions of this Agreement, SCE shall have the authority in its sole discretion to remove, replace, or terminate the Designated Representative or Alternate Designated Representative for the T&D Equipment.
- 6.3. The Participants recognize and affirm that the Designated Representative and Alternate Designated Representative may, at their individual options, resign their respective roles as Designated Representative or Alternate Designated Representative, as the case may be, upon 30 days advance written notice to the Participants.
- 6.4. Any removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall be done in such a manner to ensure compliance with the GHG Reporting Requirements and the terms and conditions of this Agreement.
- 6.5. In the event of the removal, resignation, or termination of the Designated Representative or Alternate Designated Representative, pursuant to Section 6.2, 6.3, or 6.4 above or otherwise, a new Designated Representative, or new Alternate Designated Representative, as the case may be, shall be selected and, subject to Section 6.1 hereof, appointed immediately in accordance with Section 4 or 5 hereof, whichever is applicable.
- 6.6. In the event of the removal, resignation, or termination of the Designated Representative, the Alternate Designated Representative shall serve as Designated Representative until a new Designated Representative has been selected and appointed by SCE and has accepted his or her appointment in accordance with Section 4 hereof.

6.7. The removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall not affect the protections provided to the Designated Representative and Alternate Designated Representative for actions taken by the Designated Representative or Alternate Designated Representative prior to the date of removal, replacement, resignation, or termination.

7. LIABILITY

- 7.1. Except as provided in Section 7.2 below, the costs and expenses of discharging all Work Liability arising out of the performance or non-performance of the duties pursuant to this Agreement related directly to the T&D Equipment imposed upon the Designated Representative or the Alternate Designated Representative for which payment is not made by insurance shall be paid by the Participants and apportioned between the Participants in accordance with ownership interests as set forth in the applicable Participation Agreement(s).
- 7.2. Subject to the limitations herein, the Designated Representative and Alternate Designated Representative shall be responsible for any damage, loss, claim, cost, charge, or expense that results from their own Willful Acts, and they shall indemnify and hold harmless the Participants, their directors, officers, and employees from any such damage, loss, claim, cost, charge, or expense. The liability of the Designated Representative or Alternate Designated Representative for damages, losses, claims, costs, charges, or expenses for Willful Acts shall not exceed \$25,000 per Willful Act, and the Participants extend to the Designated Representative and the Alternate Designated Representative their respective covenants not to execute, levy, or otherwise enforce a judgment obtained against either of them for any such aggregate liability in excess of \$25,000 per Willful Act.
- 7.3. A claim by a Participant based on a Willful Act must be perfected by filing such claim within three years after the Willful Act occurs, and such claimant may seek either injunctive relief or remuneration or both; provided, however, that such limitation is not deemed a waiver of any rights available to any Participant under Cal. Civil Proc. Code Section 337 or any successor statute. All claims made thereafter relating to the same Willful Acts shall be barred by this Section 7.3.
- 7.4. The amount of any funds paid by the Participants, or any of them, to discharge any Work Liability imposed upon either the Designated Representative or the Alternate Designated Representative pursuant to this Section 7 shall be reduced by the excess of (1) the proceeds of any insurance policy of which such Designated Representative or Alternate Designated Representative is the beneficiary, which proceeds have been paid to or on behalf of such Designated Representative or Alternate Designated Representative with respect to the specific event or action giving rise to the claim of indemnification hereunder, over (2) any unreimbursed or uninsured damage, loss, claim, cost, charge, or expense paid or incurred by such Designated Representative or Alternate Designated Representative in connection with the event or action giving rise to such claim for indemnification (the amount

of such excess shall hereinafter be referred to as the "Excess Recovery"). If such Participants, or any of them, shall advance funds for or on behalf of the Designated Representative or Alternate Designated Representative pursuant to this Section 7, and such Designated Representative or the Alternate Designated Representative shall subsequently receive an Excess Recovery, the Designated Representative or the Alternate Designated Representative, as the case may be, shall promptly refund the amount of such Excess Recovery pro rata to the Participants who have advanced such funds; provided, however, that the amount so refunded to a Participant shall in no event exceed the amount advanced by such Participant.

- 7.5. Except as otherwise expressly provided herein, the provisions of the applicable Participation Agreement(s) governing the liability of the Participants to one another as co-owners of the relevant T&D Equipment shall apply to the liabilities of the Participants to one another under this Agreement.
- 7.6. The provisions of this Section 7 shall survive any termination of the Designated Representative's or the Alternate Designated Representative's duties under this Agreement.

8. CONTINUANCE OF THIS AGREEMENT AND EFFECT OF CHANGES IN LAW

If, in the opinion of any Participant or the Designated Representative and Alternate Designated Representative, subsequent rules or amendments to the GHG Reporting Requirements materially alter the duties of the Designated Representative and Alternate Designated Representative, the Participants and the Designated Representative and Alternate Designated Representative may negotiate amendments to this Agreement to conform it to the subsequent rules or amendments. However, any changes in the specific responsibilities of the Designated Representative and Alternate Designated Representative are hereby incorporated by reference herein and, as of the date that the subsequent rules or amendments become effective, the Designated Representative and Alternate Designated Representative shall comply with such rules and amendments until such time as this Agreement is amended.

9. ACTIONS PENDING RESOLUTION OF DISPUTES

If a dispute should arise that is not resolved by higher authorities within the Participants' organizations, then, pending the resolution of the dispute by procedures set forth in the Participation Agreements, as defined herein, the Designated Representative and Alternate Designated Representative shall proceed with the performance of his/her duties hereunder in a manner consistent with this Agreement and with generally accepted practice in the electric utility industry.

10. **RECORDS AND AUDITS**

With respect to the T&D Equipment, SCE shall maintain records pursuant to the GHG Reporting Requirements. The appropriate committees established under the Participation

Agreements shall be entitled to review the records and documents to be maintained by SCE pursuant to this Section 10.

11. ASSIGNMENT BY PARTICIPANTS

This Agreement shall be freely assignable by the Participants, provided their successors in interest agree in writing to assume and be bound by the terms and conditions of this Agreement. No assignment shall relieve a Participant of any duties, obligations, or liabilities accruing hereunder prior to the date of such assignment.

12. SEVERABILITY

In the event that any of the provisions, or portions thereof, of this Agreement are held to be unenforceable or invalid by any court of competent jurisdiction, the validity and enforceability of the remaining provisions, or portions thereof, shall not be affected thereby.

13. WAIVER

The waiver by any Participant of any breach of any term, covenant, condition, or agreement contained herein or any default in the performance of any obligations hereunder shall not be deemed to be a waiver of any other breach or default of the same or of any other term, covenant, condition, agreement, or obligation.

14. APPLICABLE LAW AND JURISDICTION

- 14.1. Except to the extent federal law as evidenced in EPA's GHG Reporting Requirements is applicable, the rights and obligations of the Parties arising out of this Agreement shall be governed in all respects by the laws of the State of Nevada.
- 14.2. All actions and proceedings arising under this Agreement shall, to the extent litigation is permitted by this Agreement, be litigated in courts located in the State of Nevada.

15. NOTICES

Any notice, demand, or request provided for in this Agreement to be delivered among the Participants shall be deemed properly served, given, or made if delivered in accordance with the notice provisions of the appropriate Participation Agreements (as set forth in Section 4.1 hereof). Any such notice, demand, or request for the Designated Representative or Alternate Designated Representative from the Participants, or for the Participants from the Designated Representative or Alternate Designated Representative, shall be deemed properly served, given, or made as provided in **Exhibit "B"** attached hereto, which exhibit may be revised by SCE to reflect changes made pursuant to Sections 4, 5, and 6 of this Agreement. Any document, information, or correspondence to be

delivered to EPA shall be served or submitted by transmitting it to the person specified in accordance with the applicable regulation:

- (1) in person;
- (2) by United States Postal Service certified mail with the official postmark; or
- (3) by other means with an equivalent time and date mark used in the regular course of business to indicate the date of dispatch or transmission and a record of prompt delivery.

16. FACILITIES

Attached hereto as **Exhibit "C"** is a list of transmission and distribution facilities subject to this Agreement, which list may be modified from time to time by SCE; provided, however, any such modification shall not be an amendment of this Agreement but shall require the prior written consent of the other Parties.

17. INTENDED PARTIES

The Participants intend that each of the Designated Representative and the Alternate Designated Representative shall, by and effective as of the execution of his or her Acknowledgment, become and be a party to this Agreement with the same effect as if the Designated Representative and Alternate Designated Representative executed their Agreement as of the execution of his or her Acknowledgment.

18. ENTIRE AGREEMENT

This Agreement constitutes the entire agreement among the Parties and supersedes all previous and collateral agreements or understandings with respect to the subject matter hereof; provided, however, that each of the Participation Agreements remains in full force and effect and shall not be deemed amended or otherwise modified by this Agreement. No waiver, alteration, amendment, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by duly authorized representatives of the Parties.

19. **COUNTERPARTS**

This Agreement may be executed in any number of counterparts, each of which is deemed an original, but all of which together constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed as of November 27, 2012.

OF THE CITY OF LOS ANGELES by and through the BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES

Execution of this agreement is pursuant to section 604(c) of the Charter of the City of Los Angeles and Los Angeles Administrative Code §10.1.1(a), subject to extension under Section 373 of the Charter of the City of Los Angeles.

Name: Ronald O. Nichols
Title: General Manager
Signed:
And
Secretary:
NEVADA POWER COMPANY
Name: Patricia Englin
Title: Director, Trans, Policy & Contracts
Name: Patricia Englin Title: Director, Trans, Policy & Contracts Signed: Patricia Englis
v
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
Ву:
Title:
Signed:
SOUTHERN CALIFORNIA EDISON COMPANY
Name:
Title:

COMMISSIONERS OF THE CITY OF LOS ANGELES

Execution of this agreement is pursuant to section 604(c) of the Charter of the City of Los Angeles and Los Angeles Administrative Code §10.1.1(a), subject to extension under Section 373 of the Charter of the City of Los Angeles.

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES by and through the BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES

Execution of this agreement is pursuant to section 604(c) of the Charter of the City of Los Angeles and

Signed:

APPROVED AS TO FORM AND LEGALITY CARMEN A. TRUTANICH, CITY ATTORNEY

Los Angeles Administrative Code §10.1.1(a), subject to extension under Section 373 of the Charter of the City of Los Angeles.

Name: Ronald O. Nichols

PLTY OFFY ATTORNEY

NEVADA POWER COMPANY

Name:

Title:

Signed:

Signed:

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

By:

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES by and through the BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES

Execution of this agreement is pursuant to section 604(c) of the Charter of the City of Los Angeles and Los Angeles Administrative Code §10.1.1(a), subject to extension under Section 373 of the Charter of the City of Los Angeles.

Name: Ronald O. Nichols
Title: General Manager
Signed:
And
Secretary:
NEVADA POWER COMPANY
Name:
Title:
Signed:
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
By:
Title:
Signed:
SOUTHERN CALIFORNIA EDISON COMPANY
Name: DAUTD L. WEAD
Title: SVP Trans & Distribution
Signed: 5'

EXHIBIT "A"

ACKNOWLEDGMENT OF APPOINTMENT FORM

Effective on the date set forth below, //alk/avahou acknowledges
that (i) he or she has read the Electrical Transmission and Distribution Equipment and Servicing
Inventory Greenhouse Gas Reporting Program Designated Representative Agreement dated as of
August, 2012 ("Agreement"), which Agreement is incorporated herein by reference; (ii) he or
she has accepted appointment as the Designated Representative or Alternate Designated
Representative, as indicated by his or her initials in the applicable space below for the purposes of
the GHG Reporting Requirements as such program requirements apply to the T&D Equipment;
and (iii) he or she agrees to be bound by the terms of the Agreement and to be a party to the
Agreement and to perform the duties and responsibilities of the Designated Representative or
Alternate Designated Representative as so indicated, which duties and responsibilities are
specified in or reasonably implied under the GHG Reporting Requirements and the Agreement.
Dated this 20 day of November, 2012.
Dutte that 20 day of 79 do 77 do 30 do 20.
[Initial one of the two spaces below, as applicable]
of the
Designated Representative
OR.
Alternate Designated Representative
Name: //ank /avakali
Cincin (It is bounded.
Signature: Jana Java Kon L

EXHIBIT "B"

NOTICE PROVISIONS

For the purpose of providing notices to the Participants and Designated Representative and the Alternate Designated Representative under the Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement, the following individuals are identified:

DESIGNATED REPRESENTATIVE:

Frank Tavakoli
Technical Specialist
Corporate Environmental Services
Southern California Edison
1218 S. 5th Avenue
Monrovia, CA 91016

ALTERNATE I	DESIGNATED	REPRESENTATIVE:
·		
		
OWNERS:		

O MINTING:

To their respective representatives.

EXHIBIT "C"

FACILITY

Facility	Owners or Co-Owners of SF ₆ -Containing Equipment
Eldorado System	Los Angeles Department of Water & Power
	Nevada Power Company (d/b/a NV Energy)
	Salt River Project Agricultural Improvement & Power District
	Southern California Edison Company

ELECTRICAL TRANSMISSION AND DISTRIBUTION EQUIPMENT

AND SERVICING INVENTORY

GREENHOUSE GAS REPORTING PROGRAM

DESIGNATED REPRESENTATIVE AGREEMENT

AMONG

ARIZONA PUBLIC SERVICE COMPANY

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

EL PASO ELECTRIC COMPANY

IMPERIAL IRRIGATION DISTRICT

NEVADA POWER COMPANY

PUBLIC SERVICE COMPANY OF NEW MEXICO

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

SAN DIEGO GAS AND ELECTRIC COMPANY

SOUTHERN CALIFORNIA EDISON COMPANY

TUCSON ELECTRIC POWER COMPANY

AND

UNITED STATES OF AMERICA-

Dated: July 6, 2012

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ELECTRICAL TRANSMISSION AND DISTRIBUTION EQUIPMENT AND SERVICING INVENTORY GREENHOUSE GAS REPORTING PROGRAM DESIGNATED REPRESENTATIVE AGREEMENT

This Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement (this "Agreement") is entered into by and between Arizona Public Service Company, an Arizona corporation ("APS"); Department of Water and Power of the City of Los Angeles, a department organized and existing under the charter of the City of Los Angeles, a municipal corporation of the State of California ("LADWP"); El Paso Electric Company, a Texas corporation ("EPE"); Imperial Irrigation District, an irrigation district created, organized, and existing under and by virtue of the laws of the State of California ("IID"); Nevada Power Company, a Nevada corporation ("NPC"); Public Service Company of New Mexico, a New Mexico corporation ("PNM"); Salt River Project Agricultural Improvement and Power District, an agricultural improvement district organized and existing under the laws of the State of Arizona ("SRP"); San Diego Gas & Electric Company, a California corporation ("SDG&E"); Southern California Edison Company, a California corporation ("SCE"); Tucson Electric Power Company, an Arizona corporation ("TEP"); and the United States of America, acting through the Secretary of the Interior (collectively, the "Participants" and individually, a "Participant"). The Participants may from time to time hereinafter collectively be referred to as the "Parties" and individually as a "Party."

RECITALS

This Agreement is made with reference to the following facts:

- A. Pursuant to Section 114 of the Clean Air Act (codified at 42 U.S.C. § 7414), the United States Environmental Protection Agency ("EPA") promulgated mandatory greenhouse gas reporting requirements ("GHG Reporting Requirements") for owners and operators of facilities that directly emit greenhouse gases. These GHG Reporting Requirements are codified at 40 C.F.R. Part 98. For purposes of this Agreement, the GHG Reporting Requirements shall include any amendments to the GHG Reporting Requirements inade after the effective date of this Agreement.
- B. APS owns, services, or maintains an electrical power system comprised of electric transmission and distribution equipment insulated with or containing sulfur hexafluoride ("SF₆"), such equipment hereinafter collectively referred to as the "T&D Equipment." The T&D Equipment (i) is linked through electric power transmission or distribution lines and functions as an integrated unit that is owned, serviced, or maintained by APS; (ii) is located between the points at which electric energy is obtained from electricity generating units and the points at which customers receives the electric energy; and (iii) includes servicing inventory for the equipment listed in (i) and (ii) above, which contains SF₆. Pursuant to 40 C.F.R. § 98.308, the T&D Equipment qualifies as a "facility" subject to the GHG Reporting Requirements.
- C. Pursuant to 40 C.F.R. § 98.4, each facility subject to the GHG Reporting Requirements must have a single designated representative who binds the owner and operator of the

facility in matters pertaining to the GHG Reporting Requirements and who is responsible for certifying, signing, and submitting GHG emissions reports and any other necessary submissions under the GHG Reporting Requirements. Each facility may also have one alternate designated representative who may act on behalf of the designated representative when the designated representative is unavailable.

- D. The Participants are parties to certain existing Participation Agreements (defined below) governing the ownership and operation of the T&D Equipment.
- E. The Participants, each owners of different T&D Equipment located at different transmission and distribution facilities under the operational control of APS, desire to enter into an Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement to (i) establish the procedures for the appointment and removal of a designated representative for the T&D Equipment under the operational control of APS with respect to the GHG Reporting Requirements ("Designated Representative") and an alternate designated representative for the T&D Equipment with respect to the GHG Reporting Requirements ("Alternate Designated Representative"); (ii) establish procedures for, and provide for certain matters relating to, the Designated Representative's and the Alternate Designated Representative's performance of his or her duties; (iii) establish procedures to ensure compliance with the GHG Reporting Requirements as they relate to the relevant T&D Equipment; and (iv) pursuant to Section 16 hereof, create and keep up to date a list of the facilities subject hereto.

AGREEMENT

The Parties, for and in consideration of the mutual covenants expressed herein, agree as follows:

1. INCORPORATION OF RECITALS

The Recitals set forth in Paragraphs A through E above and the exhibits attached to this Agreement are incorporated here by this reference as if fully set forth and are acknowledged and agreed to by the Parties.

2. EFFECTIVE DATE

This Agreement shall be effective and enforceable as of the date it has been executed by all of the Parties.

3. **DEFINITIONS**

As used herein, the following terms shall have the meanings specified:

All capitalized terms used throughout this Agreement not otherwise defined herein shall have the same meanings as given to them in the Participation Agreements (as defined below). As used herein, the following terms shall have the meanings specified:

- 3.1. Alternate Designated Representative: An employee of APS or another Participant, as selected in accordance with Section 5 of this Agreement, who is secondly responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment subject to this Agreement and 40 C.F.R. Part 98 in the event that the Designated Representative has been deemed to be unavailable.
- 3.2. Designated Representative: An employee of APS or another Participant, as selected in accordance with Section 4 of this Agreement, who is primarily responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment subject to this Agreement and 40 C.F.R. Part 98.

3.3. Participation Agreements:

- 3.3.1 Four Corners Project Operating Agreement between APS; EPE; PNM; SRP; SCE; and TEP dated March 1, 1967, as amended;
- 3.3.2 230 kV Switchyard Agreement between APS; PNM; and SRP dated May 23, 1969, as amended;
- 3.3.3 Navajo Project Southern Transmission System Operating Agreement among the United States of America, acting through the Secretary of the Interior; APS; LADWP; NPC; SRP; and TEP dated July 23, 1979, as amended;
- 3.3.4 Arizona Transmission System Participation Agreement among APS and SDG&E dated June 24, 1981, as amended, and Amendment No. 1 to the Arizona Transmission System Participation Agreement among APS; SDG&E; and IID dated January 22, 1985, as amended (adding IID as a party to the Arizona Transmission System Participation Agreement; and
- 3.3.5 Morgan-Pinnacle Peak 500 kV Project Participation Agreement between SRP and APS dated December 23, 2009.

3.4. Willful Act(s):

- 3.4.1 Any act or omission, or series of acts or omissions, that have been found in a final adjudication by a state or federal court of competent jurisdiction to have been taken with the intent of inflicting harm to others, or taken in reckless disregard for the health and safety of others; or
- 3.4.2 Any adjudicated act of embezzlement or wrongful misappropriation of allowances or funds or any act or omission, or series of acts or omissions, that involved the knowing and willful violation of a valid order of a state or federal court of competent jurisdiction, or state or federal regulatory body having authority to issue such order, or final arbitration award, but only to the extent such order or award was either issued in a proceeding to which

the person alleged to have committed the Willful Act(s) was a party or was served personally.

The term "Willful Act" shall not include any involuntary, accidental, or negligent act or omission by the Designated Representative or the Alternate Designated Representative.

3.5. Work Liability: Liability of the Designated Representative or Alternate Designated Representative for damage suffered by anyone other than a Participant (whether or not resulting from the negligence of the Designated Representative or the Alternate Designated Representative) resulting from the performance or non-performance of his or her duties and responsibilities established in this Agreement.

4. APPOINTMENT AND DUTIES OF DESIGNATED REPRESENTATIVE

- 4.1. With respect to all appointments of a Designated Representative, APS shall provide the name of the proposed Designated Representative and provide the name to the Transmission Engineering and Operating Committee (under the Navajo Project Southern Transmission System Operating Agreement), Operating Committee (under the Arizona Transmission System Participation Agreement), the Engineering and Operating Committee (under the Four Corners Project Operating Agreement and the Morgan-Pinnacle Peak 500 kV Project Participation Agreement), and the Administration Committee (under the 230 kV Switchyard Agreement) pursuant to Section 6.1 hereof and, subject to Section 6.1, APS shall designate and appoint the individual to become Designated Representative. Upon such individual accepting the Designated Representative designation and appointment, the appointment shall become effective and such individual shall become the Designated Representative and shall timely file with EPA a completed certificate of representation in accordance with 40 C.F.R. § 98.4, setting forth the required information with respect to the Designated Representative.
- 4.2. The Designated Representative so appointed by APS shall be authorized to carry out the duties of the Designated Representative as provided in this Agreement and by law. In the event of a change in the Designated Representative, each new Designated Representative shall timely file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Designated Representative, any submissions, actions, and inactions by the previous Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Designated Representative and on the Participants.
- 4.3. Each Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Designated Representative and agreement to be bound by the terms of this Agreement and be a party to this Agreement by executing an Acknowledgment of Appointment in the form attached hereto as Exhibit "A" ("Acknowledgment").

- 4.4. Acceptance by the Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Designated Representative's agreement to perform all of the duties of a Designated Representative's reasonable discretion, implied under the GHG Reporting Requirements or this Agreement, and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation in compliance with all requirements of 40 C.F.R. § 98.4.
- 4.5. The Participants hereby authorize the Designated Representative to perform all of the duties of a designated representative required by, and as necessary to comply with, this Agreement and the GHG Reporting Requirements.
- 4.6. The Participants, individually and for its respective T&D Equipment ascribed in Section 3.3 and Exhibit "C" attached hereto, acknowledge, understand, and agree that the Designated Representative shall represent and legally bind each Participant by his or her actions, inactions, or submissions, pursuant to the GHG Reporting Requirements set forth in 40 C.F.R. Part 98, and that the Participants shall be bound by any order issued to the Designated Representative by EPA or a court relating to the GHG Reporting Requirements as it relates to their respective T&D Equipment.
- 4.7. Each of the Participants shall cooperate fully with the Designated Representative in all efforts pertaining to the relevant T&D Equipment in which such Participant owns an interest to achieve compliance with the GHG Reporting Requirements and, subject to the provisions and procedures of this Agreement and the applicable Participation Agreement(s), shall not interfere with the Designated Representative's execution of his or her duties under the GHG Reporting Requirements and this Agreement subject to Section 7 hereof.
- 4.8. The Designated Representative shall not, solely by virtue of this Agreement, or by appointment as Designated Representative, be responsible for the operation of the T&D Equipment, for the design, construction, or operation of any pollution control equipment, for the operation or maintenance of emissions monitors, or for the implementation of any specific compliance plans related to the T&D Equipment. Such matters shall remain the responsibility of the Participants in accordance with the terms of the respective Participation Agreements. This Agreement shall not, however, release or absolve the Designated Representative or Alternate Designated Representative from liability when acting in his or her capacity as an employee of APS and performing his or her operating functions.
- 4.9. The Designated Representative and Alternate Designated Representative shall not at the same time be unavailable to fulfill the Designated Representative functions. The Designated Representative shall give APS at least 30 days prior written notice of the Designated Representative's intent to resign as the Designated Representative. The foregoing sentence notwithstanding, in the event the Designated Representative terminates his or her employment with APS, he or she

- shall not be required to give 30 days prior written notice pursuant to this Section 4.9 but shall act in good faith to give as much notice as practicable under the circumstances.
- 4.10. If the Designated Representative is an employee of a Participant, he or she shall not use his or her position as Designated Representative to the advantage of his or her employer.

5. APPOINTMENT AND DUTIES OF ALTERNATE DESIGNATED REPRESENTATIVE

- 5.1. With respect to all appointments of an Alternate Designated Representative, APS shall provide the name of the proposed Alternate Designated Representative to the appropriate committees (as set forth in Section 4.1 above) pursuant to Section 6.1 hereof and, subject to Section 6.1, APS shall designate and appoint the individual to become Alternate Designated Representative. Upon such individual accepting the Alternate Designated Representative designation and appointment, the appointment shall become effective and such individual shall become the Alternate Designated Representative and shall timely file with EPA a completed certificate of representation in accordance with 40 C.F.R. § 98.4, setting forth the required information with respect to the Alternate Designated Representative.
- 5.2. The Alternate Designated Representative so appointed by APS shall act in lieu of the Designated Representative during any period when the Designated Representative is unavailable. APS shall determine in its sole discretion when the Designated Representative is deemed to be unavailable. The unavailability of the Designated Representative shall be determined in the following manner:
 - 5.2.1 A period of time during which the Designated Representative is deemed unavailable shall begin with APS's notification to the Designated Representative and the Alternate Designated Representative that the Designated Representative is unavailable (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification), and shall cease upon APS's notification to the Designated Representative and the Alternate Designated Representative that the Designated Representative is available (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification).
 - 5.2.2 Notwithstanding Subsection 5.2.1. above, APS may establish (and at any time amend) a policy under which for purposes of certain duties the Designated Representative shall be presumed to be unavailable (and the Alternate Designated Representative authorized to act in his or her stead); provided that no such policy or amendment thereto shall be effective until a copy of any such policy or amendment has been received and approved in

writing by the Designated Representative and the Alternate Designated Representative. APS may vary any such policy on a case-by-case basis by notifying the Designated Representative and the Alternate Designated Representative in a manner that is consistent with the notification provisions of Subsection 5.2.1 above.

- 5.3. In the event of a change in the Alternate Designated Representative, the Designated Representative shall file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Alternate Designated Representative, any submissions, actions, and inactions by the previous Alternate Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Alternate Designated Representative and on the Participants.
- 5.4. Each Alternate Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Alternate Designated Representative and agreement to be bound by the terms of this Agreement and be a party to the Agreement by executing an Acknowledgment.
- 5.5. Acceptance by the Alternate Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Alternate Designated Representative's agreement to perform all of the duties of an Alternate Designated Representative specified in or, in the exercise of the Alternate Designated Representative's reasonable discretion, implied under the GHG Reporting Requirements or this Agreement, and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation in compliance with all requirements of 40 C.F.R. § 98.4.
- 5.6. The Alternate Designated Representative and the Designated Representative shall not at the same time be unavailable to fulfill the Designated Representative functions. The Alternate Designated Representative shall give APS at least 30 days prior written notice of the Alternate Designated Representative's intent to resign as an Alternate Designated Representative.
- 5.7. Unless expressly provided to the contrary, wherever the term "Designated Representative" is used in this Agreement, it shall be deemed to include the Alternate Designated Representative during any period of time the Designated Representative is unavailable.

6. REMOVAL, REPLACEMENT, OR TERMINATION OF DESIGNATED REPRESENTATIVE OR ALTERNATE DESIGNATED REPRESENTATIVE

6.1. APS shall promptly notify the other Participants of the proposed appointment of a new Designated Representative or Alternate Designated Representative. The Participants shall have five business days after receipt of such notice to submit any comments or objections to APS's proposed appointment. APS shall consider and respond to the Participants' comments or objections in good faith.

- 6.2. Subject to Sections 6.1 and 6.4 hereof and the other terms and conditions of this Agreement, APS shall have the authority in its sole discretion to remove, replace, or terminate the Designated Representative or Alternate Designated Representative for the T&D Equipment.
- 6.3. The Participants recognize and affirm that the Designated Representative and Alternate Designated Representative may, at their individual options, resign their respective roles as Designated Representative or Alternate Designated Representative, as the case may be, upon 30 days advance written notice to the Participants.
- 6.4. Any removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall be done in such a manner to ensure compliance with the GHG Reporting Requirements and the terms and conditions of this Agreement.
- 6.5. In the event of the removal, resignation, or termination of the Designated Representative or Alternate Designated Representative, pursuant to Section 6.2, 6.3, or 6.4 above or otherwise, a new Designated Representative, or new Alternate Designated Representative, as the case may be, shall be selected and, subject to Section 6.1 hereof, appointed immediately in accordance with Section 4 or 5 hereof, whichever is applicable.
- 6.6. In the event of the removal, resignation, or termination of the Designated Representative, the Alternate Designated Representative shall serve as Designated Representative until a new Designated Representative has been selected and appointed by APS and has accepted his or her appointment in accordance with Section 4 hereof.
- 6.7. The removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall not affect the protections provided to the Designated Representative and Alternate Designated Representative for actions taken by the Designated Representative or Alternate Designated Representative prior to the date of removal, replacement, resignation, or termination.

7. LIABILITY

- 7.1. Except as provided in Section 7.2 below, the costs and expenses of discharging all Work Liability arising out of the performance or non-performance of the duties pursuant to this Agreement related directly to the T&D Equipment imposed upon the Designated Representative or the Alternate Designated Representative for which payment is not made by insurance shall be paid by the Participants and apportioned between the Participants in accordance with ownership interests as set forth in the applicable Participation Agreement(s).
- 7.2. Subject to the limitations herein, the Designated Representative and Alternate Designated Representative shall be responsible for any damage, loss, claim, cost,

charge, or expense that results from their own Willful Acts, and they shall indemnify and hold harmless the Participants, their directors, officers, and employees from any such damage, loss, claim, cost, charge, or expense. The liability of the Designated Representative or Alternate Designated Representative for damages, losses, claims, costs, charges, or expenses for Willful Acts shall not exceed \$25,000 per Willful Act, and the Participants extend to the Designated Representative and the Alternate Designated Representative their respective covenants not to execute, levy, or otherwise enforce a judgment obtained against either of them for any such aggregate liability in excess of \$25,000 per Willful Act.

- 7.3. A claim by a Party based on a Willful Act must be perfected by filing such claim within three years after the Willful Act occurs, and such claimant may seek either injunctive relief or remuneration or both; provided, however, that such limitation is not deemed a waiver of any rights available to any Participant under A.R.S.§ 12-548 or any successor statute. All claims made thereafter relating to the same Willful Acts shall be barred by this Section 7.3.
- 74 The amount of any funds paid by the Participants, or any of them, to discharge any Work Liability imposed upon either the Designated Representative or the Alternate Designated Representative pursuant to this Section 7 shall be reduced by the excess of (1) the proceeds of any insurance policy of which such Designated Representative or Alternate Designated Representative is the beneficiary, which proceeds have been paid to or on behalf of such Designated Representative or Alternate Designated Representative with respect to the specific event or action giving rise to the claim of indemnification hereunder, over (2) any unreimbursed or uninsured damage, loss, claim, cost, charge, or expense paid or incurred by such Designated Representative or Alternate Designated Representative in connection with the event or action giving rise to such claim for indemnification (the amount of such excess shall hereinafter be referred to as the "Excess Recovery"). If such Participants, or any of them, shall advance funds for or on behalf of the Designated Representative or Alternate Designated Representative pursuant to this Section 7. and such Designated Representative or the Alternate Designated Representative shall subsequently receive an Excess Recovery, the Designated Representative or the Alternate Designated Representative, as the case may be, shall promptly refund the amount of such Excess Recovery pro rata to the Participants who have advanced such funds; provided, however, that the amount so refunded to a Participant shall in no event exceed the amount advanced by such Participant.
- 7.5. Except as otherwise expressly provided herein, the provisions of the applicable Participation Agreement(s) governing the liability of the Participants to one another as co-owners of the relevant T&D Equipment shall apply to the liabilities of the Participants to one another under this Agreement.
- 7.6. The provisions of this Section 7 shall survive any termination of the Designated Representative's or the Alternate Designated Representative's duties under this Agreement.

8. CONTINUANCE OF THIS AGREEMENT AND EFFECT OF CHANGES IN LAW

If, in the opinion of any Participant or the Designated Representative and Alternate Designated Representative, subsequent rules or amendments to the GHG Reporting Requirements materially alter the duties of the Designated Representative and Alternate Designated Representative, the Participants and the Designated Representative and Alternate Designated Representative may negotiate amendments to this Agreement to conform it to the subsequent rules or amendments. However, any changes in the specific responsibilities of the Designated Representative and Alternate Designated Representative are hereby incorporated by reference herein and, as of the date that the subsequent rules or amendments become effective, the Designated Representative and Alternate Designated Representative shall comply with such rules and amendments until such time as this Agreement is amended.

9. ACTIONS PENDING RESOLUTION OF DISPUTES

If a dispute should arise that is not resolved by the appropriate committee (as set forth in Section 4.1 hereof) and the Designated Representative or by higher authorities within the Participants' organizations and the Designated Representative, then, pending the resolution of the dispute by arbitration or judicial proceedings, the Designated Representative and Alternate Designated Representative shall proceed with the performance of his/her duties hereunder in a manner consistent with this Agreement and with generally accepted practice in the electric utility industry.

10. RECORDS AND AUDITS

With respect to the T&D Equipment, APS shall maintain records pursuant to the GHG Reporting Requirements. The appropriate committees established under the Participation Agreements (as set forth in Section 4.1 hereof) shall be entitled to review the records and documents to be maintained by APS pursuant to this Section 10.

11. ASSIGNMENT BY PARTICIPANTS

This Agreement shall be freely assignable by the Participants, provided their successors in interest agree in writing to assume and be bound by the terms and conditions of this Agreement. No assignment shall relieve a Participant of any duties, obligations, or liabilities accruing hereunder prior to the date of such assignment.

12. SEVERABILITY

In the event that any of the provisions, or portions thereof, of this Agreement are held to be unenforceable or invalid by any court of competent jurisdiction, the validity and enforceability of the remaining provisions, or portions thereof, shall not be affected thereby.

13. WAIVER

The waiver by any Party of any breach of any term, covenant, condition, or agreement contained herein or any default in the performance of any obligations hereunder shall not be deemed to be a waiver of any other breach or default of the same or of any other term, covenant, condition, agreement, or obligation.

14. APPLICABLE LAW AND JURISDICTION

- 14.1. Except to the extent federal law as evidenced in EPA's GHG Reporting Requirements is applicable, the rights and obligations of the Parties arising out of this Agreement shall be governed in all respects by the laws of the State of Arizona.
- 14.2. All actions and proceedings arising under this Agreement shall, to the extent litigation is permitted by this Agreement, be litigated in courts located in the State of Arizona.

15. NOTICES

Any notice, demand, or request provided for in this Agreement to be delivered among the Participants shall be deemed properly served, given, or made if delivered in accordance with the notice provisions of the appropriate Participation Agreements (as set forth in Section 4.1 hereof). Any such notice, demand, or request for the Designated Representative or Alternate Designated Representative from the Participants, or for the Participants from the Designated Representative or Alternate Designated Representative, shall be deemed properly served, given, or made as provided in Exhibit "B" attached hereto, which exhibit may be revised by APS to reflect changes made pursuant to Sections 4, 5, and 6 of this Agreement. Any document, information, or correspondence to be delivered to EPA shall be served or submitted by transmitting it to the person specified in accordance with the applicable regulation:

- (1) in person;
- (2) by United States Postal Service certified mail with the official postmark; or
- (3) by other means with an equivalent time and date mark used in the regular course of business to indicate the date of dispatch or transmission and a record of prompt delivery.

16. FACILITIES

Attached hereto as Exhibit "C" is a list of transmission and distribution facilities subject to this Agreement, which list may be modified from time to time by APS; provided, however, any such modification shall neither be an amendment of this Agreement nor require the written consent of the other Parties. Upon any such modification, APS shall provide written notice to the other Parties.

17. INTENDED PARTIES

The Participants intend that each of the Designated Representative and the Alternate Designated Representative shall, by and effective as of the execution of his or her Acknowledgment, become and be a party to this Agreement with the same effect as if the Designated Representative and Alternate Designated Representative executed their Agreement as of the execution of his or her Acknowledgment.

18. ENTIRE AGREEMENT

This Agreement constitutes the entire agreement among the Parties and supersedes all previous and collateral agreements or understandings with respect to the subject matter hereof; provided, however, that each of the Participation Agreements remains in full force and effect and shall not be deemed amended or otherwise modified by this Agreement. No waiver, alteration, amendment, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by duly authorized representatives of the Parties.

19. COUNTERPARTS

This Agreement may be executed in any number of counterparts, each of which is deemed an original, but all of which together constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed as of July 16, 2012.

Name:			***************************************
Title:_	Director	Power	Operations

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES by and through the BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES

Execution of this agreement is pursuant to section 604(c) of the Charter of the City of Los Angeles and Los Angeles Administrative Code \$10.1.1(a), subject to extension under Section 373 of the Charter of the City of Los Angeles.

APPROVED AS TO FORM AND LEGALITY CARMEN A. TRUTANIOH, CITY ATTORNEY

CARMEN A, TRUTANIOH, CITY ATTORNEY	Name: Ronald O. Nichols
BY JUL 122012 BY SHANISE BLACK / SHANISE BLACK	Title: General Manager Signed:
DEPUTY CITY ATTORNÉY	And
	Secretary:
	EL PASO ELECTRIC COMPANY
	Name:
	Title:
	Signed:
	IMPERIAL IRRIGATION DISTRICT
	Name;
	Title:
	Signed:
	NEVADA POWER COMPANY
	Name;
	Title:
	Simed:

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES by and through the BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES

Name:
Title: General Manager
Signed:
And
Secretary:
EL PASO ELECTRIC COMPANY
Name: Jose Nevarez
Title: Assistant Vice President
Signed: Jese Many
IMPERIAL IRRIGATION DISTRICT
Name:
Title:
Signed:
NEVADA POWER COMPANY
Name:
Title:
Signed:

DEPARTMENT OF WATER AND POWER
OF THE CITY OF LOS ANGELES by and
through the BOARD OF WATER AND POWER
COMMISSIONERS OF THE CITY OF LOS
ANGELES

Name:	manus and an entire of the still state of the still devices the still state of the still
Title: General Manager	
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Secretary:	ojaki kin miliopengi orda kin mengangi orda kin mengangi mengangi mengangi mengangi mengangi mengangi mengangi
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Name:	
Title:	
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IMPERIAL IRRIGATIO	
Name: Stephen	J. Keene
Title: Asst. Manager	Policy/Regulatory Affairs
Signed: 4)/_	
NEVADA POWER COM	PANY
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Name: Patricia Englin
Title: Director Transmission Bling & Contra
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Printed Name Margaret A. Rostker	Title: SR. DIR, SYSTEM OPS
	Signed: J7. Underfull
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UNITED STATES OF AMERICA

Name: Terrance J. Pulp. Ph.D.

Title: Acting Regional Director, Lower Colorado River Region, U.S. Bureau of Reclamation

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ACKNOWLEDGMENT OF APPOINTMENT FORM

Effective on the date set forth below, Jacob Tetlow acknowledges that (i) he has read the Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement dated as of July 16, 2012 ("Agreement"), which Agreement is incorporated herein by reference; (ii) he has accepted appointment as the Designated Representative, as indicated by his initials in the applicable space below for the purposes of the GHG Reporting Requirements as such program requirements apply to the T&D Equipment; and (iii) he agrees to be bound by the terms of the Agreement and to be a party to the Agreement and to perform the duties and responsibilities of the Designated Representative as so indicated, which duties and responsibilities are specified in or reasonably implied under the GHG Reporting Requirements and the Agreement.

Dated this 18 day of July	, 20_12
[Initial one of the two spaces below, as app	licable]
Jacob Tetlow	nder-
Designated Representative OR	
Alternate Designated Representative	-
Name: Jacob Tettow	_
Signature: Just Lettor	

ACKNOWLEDGMENT OF APPOINTMENT FORM

Effective on the date set forth below.	Charles	Soull	ack	nowledges
that (i) he or she has read the Electrical Trans	smission and Dis	tribution Equi		
Inventory Greenhouse Gas Reporting Progra				
July 16, 2012 ("Agreement"), which Agree				
has accepted appointment as the Designated				
Representative, as indicated by his or her init				purposes of
the GHG Reporting Requirements as such pr				
and (iii) he or she agrees to be bound by the	terms of the Agra	eement and to l	be a party t	o the
Agreement and to perform the duties and res	ponsibilities of th	ne Designated	Representa	tive or
Alternate Designated Representative as so in	dicated, which d	uties and respo	nsibilities	are
specified in or reasonably implied under the	GHG Reporting	Requirements:	and the Ag	reement.
e de la companya della companya dell			- <u>u</u>	•
Dated this 18 day of July	, 2012	•		
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Designated Representative	•		•	•
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Alternate Designated Representative				
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Name: Chilles Soll				
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Signature: ///// Sall				
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NOTICE PROVISIONS

For the purpose of providing notices to the Participants and Designated Representative and the Alternate Designated Representative under the Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement, the following individuals are identified:

DESIGNATED REPRESENTATIVE:

Jacob Tetlow
Director of Distribution Operations and Maintenance
Arizona Public Service Company
P.O. Box 53933, M.S. 3240
Phoenix, Arizona 85072

ALTERNATE DESIGNATED REPRESENTATIVE:

Charles M. Spell
EHS Consulting, Department Leader Environmental
Arizona Public Service Company
P.O. Box 53999, M.S. 9303
Phoenix, Arizona 85004

OWNERS:

To their respective representatives on the appropriate committees (as set forth in Section 4.1 above).

LIST OF FACILITIES

EXHIBIT "C" List of APS-Owned/Operated Transmission and Distribution Facilities Containing SF₆—Major Facilities

Sub	Substation Name	SF, Lbs.	Locations	Percent Ownership
RW	Redhawk PP	18480	The same of the sa	APS 100%
PP	Pinnacie Peak		*500kV Yard & New 230 kV Yard *230 kV Old Yard	APS 50% SRP 50% APS 100%
SG	Saguaro PP	10613	Power Plant Substation and Switchyard	APS 100%
ww	Westwing			APS 24.7 % SRP 38.3 % TEP 13.3 % WAPA 23.7%
	Four Comers PP		*345 kV Substation	APS 40.23 % SCE 12 % EPE 10.5 % PSNM 22.62% SRP 10% TEP 4.85.3%
FO	Four Corners PP	10035	*500 kV Switchyard	APS 15 % SCE 48 % EPE 7 % PSNM 13% SRP 10% TEP 7%
СН	Cholla PP	8120	Annual and the second s	APS 100%
YP	Yavapai	7294	<u> </u>	APS 100%
NV	Navajo Swyd (PP)	5680	500kV Switchyard	APS 14 % SRP 21.7 % TEP 7.5 % NEV 11.3% LADWP 21.2% WAPA 24.3%
MK	Moenkopi		500 kV yard	APS 14 % SRP 21.7 % TEP 7.5 % NEV 11.3% LADWP 21.2% WAPA 24.3%
DGS	Dugas	**************************************	SF6 Breakers	APS 100%

OC	Ocotillo	3765	All	APS 100%
			SF6	
CDR	Cedar Mtn.	3471	Breakers	APS 100%
WP	West Phoenix PP	3019	All	APS 100%
esaariku kiloloko leguaropiku kinolo		Manager Colored Colore		Shiring to the transmitted of the soft and t
			·.	
			w.m.m.vs.s.s.s.s.s	100 000
				APS 50%
مدندن				SRP 50%
MRG	Morgan	2942	Yard	APS 100%
3		in and a state	SF6	
ME	Meadowbrook	2328	Breakers	APS 100%
			SF6	
SS	Sunnyslope	2270	Breakers	APS 100%
	:		SF6	
DV	Deer Valley	2093	Breakers	APS 100%
				APS 29.1%
made o	nia por chieve i subvida	Barry College College	多學家(沙里上方	SCE 15.8 % EPE
		Not APS		15.8 % PSNM
		Operated/	lesse e e en cult	10.2% SRP 17.5%
		Reported By	SF6	LADWP 5.7%
PVNG	Palo Verde Nuc	SRP	Breakers	SCPPA 5.9%
· · · · · · · · · · · · · · · · · · ·				
				APS 75%
			SF6	IID 3.59%
NG .	North Gila	916	Breakers	SDG&E 21.41%
Milaineri eriperanananantul			SF6	
ΥU	Yucca PP	449	Breakers	APS 100%

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and the second second	LOCATION	STATUS	Incres neve	Equipment Description	All markets are the
ASSET #	Acoma Substation	THE PARTY OF THE P		Equipment Description AA162 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	SF6 Lbs1
81967 81968	Acoma Substation	OPERATING OPERATING		: AA562 BHKR 72.5KV, 1.200A, 31.5KAIR 1P-SF6	15 15
B3213	Acoma Substation	OPERATING		A382 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	20
£3000 3 40	committe extensistina.	President into	9400 9622°C(C)	i sarbine bising reminal endain advance is a vis a	•
B1895	Adobe Substation	OPERATING	05/18/90	ADS62 BPKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	15
B2273	Adobe Substation	OPERATING		AD962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3171	Adobe Substation	OPERATING		AD162 BFIKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
82307	Agua Fria Substetion	OPERATING	0/2/07/09	1 AF262 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6++	23
82732	Ague Fris Substation	OPERATING		AF1062 BRKF 725KV, 2000A, 40KAIR 1P- SF6	33
92767	Agua Fria Substation	OPERATING		AF762 BRKR 72-5KV, 2000A, 40KAIR 1P- 9F6	33
B2859	Agua Fria Substation	OPERATING		AF862 BAKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3828	Agua Frie Substation	OPERATING		* AF362 BRKR 72,5KV, 2000A, 40KAIR 1P-SF6	33
63829	Agua Frie Substation Agua Frie Substation	OPERATING		* AF462 BRKR 72.5KV, 2000A, 40KAIR 1F- SF6 ! AF662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
E3830	uitos una sonsiellon	OPERATING	er in a nivers	intoos ouri astava spinas amona at oto	496
B1622	Aguila Substation	OPERATING	04/01/65	AG166 BRKR 72.5KV. 1200A, 31.5KAIR 1P-SF6	15
B3001	Adams Substation	OPERATING	03/19/04	AM112 BRKR 1216V, 3000A, 63kA 1P SF6	115
in a superior services	Burnetic & Cat do al mars	engranis a makeen	print sprint in the	Chinagos rempra vio inche signa di diberri di in catin	بشمچ
62997	Araby Substation Araby Substation	OPERATING OPERATING		i arti62 brikr 72.5kV, 2000a, 40kair ip-sf6 i ar762-brikr 72.5kV, 2000a, 40kair ip-sf6	33
B3502 B3503	Araby Substation	OPERATING		: AR362 BRKR 72.5KV, 2000A, 40KAIR 1P- 5F6	33.
LIWO41W	estant consistents	W. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	, www.	Sith of the manifest and an entire of an entire transfer of an entire transfer of a second	
B4264	Arica Substation	OPERATING	04/26/10	FUT. ARC BRKR 72.5KV, 2000A, 40KAIR 1P-SF0	5
B2359	Altadena Substation	OPERATING	09/14/00	AT162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2851	Altadena Substation	OPERATING	06/04/03	AT1362 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33.
B3002	Altadene Substation	OPERATING		AT962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2123	Arrowhead Substation	OPERATING	05/20/98	AW762 BRKR 72.5KV, 2000A, 31.5KAIR 1P- SF6	25
B2140	Arrowhead Substation	OPERATING		AW162 BRKR 72.5KV, 2000A, 49KAIR 1-P SF6	25
B2145	Arrowhead Substation	OPERATING		AW362 BRKR 72.5KV, 2000A, 31.5KAIR 1P SF6	25
CSAX111J					5
and the services	Alexander of the service	and the second second second	anda xina	man declaric construction strength artistic markets	24 M
B2477 B2478	Alexander Substation Alexander Substation	OPERATING OPERATING		AXR3S2 BRKR 72.5KV, 2000A, 40KAIR 1P SF6 AXR462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33
B2479	Alexander Substation	OPERATING		AXR962 BRKR 72.5KV. 2000A, 40KAIR 1P- SF6	33
B2480	Alexander Substation	OPERATING		AXH1262 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	35
B2481	Alexander Substation	OPERATING		AXR1562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
82482	Alexander Substation	OPERATING	06/04/01	AXR1662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
			2.273		
B2015	Bagdad 116KV Cap Bank			BA912 BRKR 121KV, 1200A, 40KAIR, 1P 8F6	64
B4038	Bagdad 115KV Cap Bank	SOPERATING		BAS12 BRKE 123KV, 2000A, 40KAIR 1P SFS	58
CSBA1011J			10/31/1995		5
CSBA411J CSBA611J			04/01/1977 04/01/1977		5
CSBA811J			10/31/1995		5
CSB8811J			11/15/2011	•	81
					•
D2733	Biscuit Flats Substation	OPERATING		BCT962 BRKR 72.5KV, 2000A, 40KAIR 1P- \$F6	23
B2734	Biscuit Flats Substalion	OPERATING	1.7.1.4	BCT762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2735	Biscuit Flats Substation	OPERATING		BOT362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33.
B3428	Biscuit Flats Substation	OPERATING	V0/20/U0	BCT062; BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	23
B1842	Buffalo Substation	OPERATING		BF562 BRKR 72.5KV, 1200A, 31.5KAIR, 1P.SF6	楯
92358	Buffalo Substalion	OPERATING	08/31/00	BF162 BRKR 72.5KV, 2000A, 40KAIR 1F- SF6	33
63907	Bagdad Substation	OPERATING	03/01/08	BĞDĞ12 BRKR 123KV, 1200A, 40KAIR 1P SF6	75
B2309	Baja Substation	OPERATING	07/29/09	BJ762 BRKR 72.5KV, 2000A 1P-SF6.	23.
B2039	Buckeye Substation	OPERATING	09/09/95	BK462 BRKR-725KV, 2000A, 31.5KAIR, 1P-SF6	25
32082	Buckeye Substation	OPERATING	05/19/97	BK662 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
83016	Buckeye Substation	OPERATING	44.7	BK562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
83268	Buckeye Substation	OPERATING		BK1662 BPKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
83517	Buckeye Substation	OPERATING	05/04/08	BK162 BRKR 72-5KV, 2000A, 40KAIP TP- SF6	33

8:3771	Buckeye Substation	OPERATING	mana	07 BK262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
			Assimi		1
63350	Buckeye South 40 Spares			TOP SPARE BRKR 72.5KV, 2000A, 40KAIR 1P SF6	\$
B3431	Buckeye South 40 Spares				ă
B4135	Buckeye South 40 Spares			FUT. TCP SP. BRKR 72.5KV, 2000A, 40KAJF 1P- 9F6	
84218	Buckeye South 40 Spares			FUT. LITBRKA 72.5KV. 2000A, 40KA/H TP-SF6	***
84352	Buckeye South 40 Spares				*5
84355	Buckeye South 40 Spares	S NOT READY			5
B4417	Buckeye South 40 Spares	S NON-OPERATING			5
E4434	Buckeye South 40 Spares	SNOTHEADY			\$
B4435	Buckeye South 40 Spares	S NOT READY	•		5
B4505	Buckeye South 40 Spares	SNOTREADY			5
B4506	Suckeye South 40 Spares	S NOT READY			5 5 5 5
B1955	Bell Substation	OPERATING	07/19/	NJ BLL562 BHKR 72.5KV, 2000A, 40KAIR, 1P-SF6	25
B1956	Gell Substation	OPERATING		X) BLL962 BRKA 72.5KV, 2000A, 40KAIR, 1P-SF6	26
B1958	Bell Substation	OPERATING		X3 BLL1162 BPKR 72.5KV, 2000A. 40KAIR, 1P-SF6	25
85035	Bell Substation	OPERATING		## BLL362 BRKR 72.5KV, 2000A, 31.5KAIR 1P SP6	25
82487	Beil Substation	OPERATING)2 BLL762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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1889	Black Mesa #2 Substation	OPERATING	06/21/8	71 BM162 BRKR 725KV,1200A, 31.5KAIR, 1P-SF6	35
52009	Batd Mountain Substation	OPERATING	not548	4 BMT762 BRKH 72.5KV, 2000A, 31,5KAIR 1P-SF6	yo.r.
B2010	Bald Mountain Substation	OPERATING		04 8001762 89KR 725KV, 2000A, 31,0KAIH 17-51:5	25 25
252040	Daid Moraitani problamini	ELEUN HACA	Ubjubn	d bid 102 bigh (2.brg.2003), oldsaid in ord	43
81791	Black Peak Substation	OPERATING	07/31/	IG BP562 BRKR 72.5KV, 1200A, 31,5KAIR 1P-SF6	15
63519	Black Peak Substation	OPERATING	W C 2	98 BP262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF8	33
CSBP111J	Contraction of January Street and Contraction	and the second	4 300 30 4013	edic was minutes many and and a minima of a 3 manda minute 28 , a district at 3 of 1 minutes and	8
B2257	Butte Substation	OPERATING	2731272	9 BU762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
89888	Butte Substallon	OPERATING		IS BU1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3560	Butte Substation	OPERATING		IS BU1562 BRKR 72.5KV; 2000A, 40KAIR 1P-SF6	33
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B2379	Boulevard Substation	OPERATING	03/07/0	2 BV562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2707	Boulevard Substation	OPERATING		12 BV962 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
B2709	Boulevard Substation	OPERATING		IZ BY962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3834	Bouleverd Substation	OPERATING		7 BV762 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
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82778	Bunyan Substation	OPERATING	06/01/0	12 BY362 BRKA 72.5KV, 2000A, 40KAIR 1P-SF6	33
82994	Bunyan Substation	OPERATING		5 BY262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
and department in	marging of party and agreement that have a	45. 45.0 E. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	***************************************	and come a summany rating to the state and summer states and summer and summer summer and summer and summer and	****
B3045	Baseline Substation	OPERATING	noionii	4 BZ1562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	30
83046	Baseline Substation	OPERATING		4 BZ1482 BRKR 725KV, 2000A, 40KAIR 1P- SF6	33
STATE STATE AND	micromusesti. Construitorensi.	John Smarrer & Aere	en mining	LA PARTIE LANGUITAN EL LE Y A COMMINION MONDACACAT LANGUE AREA CALARIES (N 1957) FO	20
B4045	Cave Creek Substation	OPERATING	03/05/0	9 CA662 BRKR 72.5KV, 2000A. 40KAIR 1P- SF6	38
02412	Camelbáck Substation	OPERATING	12/12/	2 CB962 BRKR 72.5KV, 2000A, 40KAIR 1P - SF6	33
B2896	Camelback Substation	OPERATING	4 4 4 4 4 4	2 GB1162 BRKR 725KV, 2000A, 40KAIR 1P-8F6	33
B3206	Camelback Substation	OPERATING		5 CB762 BRKF 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3831	Camelback Substation	OPERATING		7 CB162 BRKH 725KV, 2000A, 40KAIR 1P- SF6	
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84170	Camelback Substation	OPERATING	11/10/1	0 FUT CB1362 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	*
B2618	Country Club Substation	OPERATING	2.400	2 CC422 BRKR 242KV, 2000A, 40KAIR 1P.SF6	117
44.5					
B2619	Country Club Substation	OPERATING		2 CC522 BRKR 242KV, 2000A, 40KAIR 1P SF6	117
B2620	Country Club Substation	OPERATING		2 CO722 BRKR 242KV, 2000A, 10KAIR 1P SF6	117
B2773	Gountry Club Substation	OPERATING		2 CC252 BRKR 72.5KV, 2000A, 40KA)R TP-5F6	33
B2851	Country Club Substation	OPERATING		2 CC1862 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83839	Country Club Substation	OPERATING		7 GC1062 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B4051	Country Glub Substation	OPERATING		8 CC662 BRKR 123KV, 3000A, 63KAIR JP SF6	128
B4125	Country Club Substation	OPERATING	12/05/0	9 CC1662 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B4175	Country Club Substation	OPERATING		CC1462 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
84176	Country Club Substation	OPERATING		OC2062 BRKB 123KV, 2000A, 63KAIR 1P SF6	128
84286	Country Club Substation	NON-OPERATING		M SPARE BRKR 123KV, 2000A, 63KAIR 1P-SF6	6
84286	Country Club Substation	OPERATING		CC462 BRKR 69KV, 2000A 69KAIR 1P-SF6	iza
		1			
B4269 B4365	Country Club Substation Cotton Center Substation	OPERATING OPERATING	08/18/1 05/20/1	i m spare brkr 123kV, 2000a 63kair ip-sf6	128
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52246 52247 54404 54406 54406	Changler Substation Changler Substation CEDAR MOUNTAIN (WIN) CEDAR MOUNTAIN (WIN) CEDAR MOUNTAIN (WIN)	D NON-OPERATING	05/12/99 CD162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 05/06/99 CD562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33 1167 1167 1167
B1779 B1782 B1954 B3003 B3373	Century Substation Century Substation Century Substation Century Substation Century Substation	OPERATING OPERATING OPERATING OPERATING	03/07/86 CE262 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 03/07/88 CE1262 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 08/22/82 CE1062 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 11/20/03 CE662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 03/16/06 CE762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15 15 15 33 33
B3881 B4113 B4349	Casa Grande Substation Casa Grande Substation Casa Grande Substation	OPERATING OPERATING OPERATING	12/11/08 CG562 BRKR 725KV, 2000A, 40KAIR 1P-SF6 05/01/09 CG322 BRKR 242KV, 2000A, 50KAIR, 1P SF6 02/10/11	33 161 5
B1467 B2190 B2559 B2792 B3286 B3436 B3759 B4116 C3CH724J CT617 CT618 CT619	Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa Cholia 230KV/69KV Substa	NOPERATING NOPERATING NOPERATING NOPERATING NOPERATING NOPERATING NOT READY	10/22/82 09/10/99 CH222 BRKB 242kV, 2000A, 40kAIR, 1P SF6 04/25/02 CH622 BRKB 242kV, 2000A, 50KAIR 1P SF6 02/21/03 CH622 BRKB 242kV, 2000A, 50KAIR 1P SF6++ 11/16/07 CH522 242kV, 3000A, 63KAIR 1P SF6 06/16/06 CH1222 BRKB 242kV, 3000A, 50kA 1P SF6 FUT. CH322 BRKB 242kV, 3000A, 50kA 1P SF6 04/08/09 CH962 BRKB 72.5kV, 2000A, 40KAIR 1P SF6	102 95 138 135 161 5 33 5 3.5 3.5
B1214 B1410 B1643 B1712 B1813 B2333 B2436 B2437 B2691 B4133 B4134 CT663 CT664 CT665 CT676 CT676	Cholia 345KV Substation	OPERATING OOMOPERATING	09/01/76 CH932 BRKR 362KV, 3000A 40KA, 2P \$F6 09/01/80 CH832 BRKR 362KV, 2000A 40KAIR 2P \$F6 12/31/84 CH132 BRKR 362KV, 3000A 40KAIR, 1P \$F6 06/01/88 CH232 BRKR 362KV, 3000A 40KAIR, 1P \$F6 06/01/88 CH232 BRKR 362KV, 2000A, 40KAIR, 1P \$F6 10/03/00 CH532 BRKR 362KV, 2000A, 40KAIR 1P \$F6 11/02/01 CH632 BRKR 362KV, 2000A, 40KAIR 1P \$F6 09/28/01 CH332 BRKR 362KV, 2000A, 40KAIR 1P \$F6 12/01/03 CH452 BRKR 362KV, 2000A, 40KAIR 1P \$F6 01/14/10 FUT. CH1032 362KV, 2000A, 40KAIR** IP \$F6 FUT. PPBRKR 362KV, 2000A, 40KAIR**, 1P \$F6	790 1850 98 88 865 365 365 385 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
B1890 B3354 B3355 B3356	Cholla 34.5KV Substation Cholla 34.5KV Substation Cholla 34.5KV Substation Cholla 34.5KV Substation	NON-OPERATING OPERATING OPERATING OPERATING	10/31/91 CH1342 BRKR 72.5KV, 120DA 31.5KA 1P-SF6 01/29/08 CH842 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 01/29/08 CH1242 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 01/29/08 CH2142 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15 33 33
B1346 B1948 B3266 B3390 B3891 B3638 B3641 B4129 B4232 B4233 B4233 B4359 B4496	Cholia 500KV Substation	OPERATING	05/29/79 CH352 BRKR 550KV, 3000A 40KAIR, 2P SF6 01/07/92 CH452 BRKR 550KV, 3000A, 40KAIR, 1P SF6 12/10/05 CH1552 BRKR 550KV, 4000A, 50KA 1P SF6 09/27/06 CH1156 BRKR 550KV, 4000A, 50KA 1P SF6 12/30/05 CH556 BRKR 550KV, 4000A, 50KA 1P SF6 06/26/06 CH1456 BRKR 550KV, 4000A, 50KA 1P SF6 05/14/09 CH1252 BRKR 550KV, 4000A, 50KA 1P SF6 04/29/09 CH152 BRKR 550KV, 4000A, 50KA 1P SF6 02/24/11 (FUT.) CH256 BRKR 550KV, 4000A, 63KA, 1P SF6 11/18/10 (FUT.) CH1052 BRKR 550KV, 4000A, 63KA, 1P SF6	1500 66 67 97 97 130 130 130 162 5
B2360 B2361 B2362	Cholia 69KV Substation Cholia 69KV Substation Cholia 69KV Substation	OPERATING OPERATING OPERATING	08/07/00 CH562 BRKR-72.5KV, 2000A, 40KAIR 1P- SF6 08/03/00 CH662 BRKR-72.5KV, 2000A, 40KAIR 1P- SF6 08/07/00 CH762 BRKR-72.5KV, 2000A, 40KAIR 1P- SF6	33 33

82960	Cholla 69KV Substation	OPERATING	09/16/03 CH1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
84121	Chola 69KV Substation	OPERATING	04/14/09 CH866 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	
Section 1	the section of the se			43
84167	Cholia 69KV Substation	OPERATING	01/12/11 FUT, CH862 BRKR 72.5KV, 2000A 40KA 1P SF6 (+ P.2)	5
B4292	Cholia 59KV Substation	OPERATING	11/23/10 CH1162 72.5kV 2000A 40kAIR 1P-SF6	33
B4293	Cholia 69KV Substation	OPERATING	10/22/10 CH1262 BRKR 725KV 2000A 40KAIR 1P-SF6	33
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and a second	attention of the contraction	at an estimate a page of a		40.00
B1964	Cielo Grande Substation	OPERATING	09/21/01 CIG1362 BRKH 72.5KV, 2000A, 40KAIR 1P SF6	25
B2197	Ciplo Grande Substation	OPERATING	09/02/99 CIG362 BRKR 72.5KV, 2000A, 31.5KAIR, 1P 9F6	25
B2138	Cielo Grande Substation	OPERATING	03/02/99 CIG762 BRIGH 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
B2139	Gielo Grande Substation	OPERATING	08/02/99 CIG962 BAKA 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
				7.74
B2178	Canal Substation	NON-OPERATING	12/10/98 CJ TRAINING BRKR 72.5KV, 2000A, 31.5KAIR., 1P-SF6	5
B3524	Canal Substation	OPERATING	12/15/06 CJ762 BHKH 72.5KV, 2000A, 40KAIH 1P. SF6	93
		2.		33
E3766	Canal Substation	OPERATING	12/20/06 CJ1162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
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B2710	Colter Substation	OPERATING	.06/06/02 CLT762 BRKR 72.5KV, 2000A, 40KAIR 1P-9F6	23
B3665	Coller Substation	OPERATING	05/17/07 CLT382 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23.
				7.
Hanna	Marie Comment of the	OPERATING	marine and an experience when the war mest of manager is a wild with the beauty	فمثم
B3079	Calderwood Substation	4 4	06/20/04 OLW762 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B3662	Calderwood Substation	OPERATING	02/01/07 CLW362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
				1 17
B4224	Conley Substation (WIND P	s Assessi arman	10/15/10 FUT, PAL BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	·ju
DWCCN	synthes amountains faither.	ALCIUM HANG	TOTAL TOTAL DESIGNATION OF THE OFFICE OF THE	5
			and the second s	
B2684	Cement Substation (APS O	OPERATING	07/06/01 CMX582 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6 (APS)	48
82685	Cement Substation (APS O		07/06/01 CMX162 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6 (APS)	48
WK DOW	conventration and the A.A.	Chi. Princes states	mismatries marreraise marres excesses a servicion a sectional describinatos, da Linia de filas ent	.*585
	V-			
84220	Cornville Substation	OPERATING	10/19/09 CN382 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
84221	Cornville Substation	OPERATING	10/18/09 CN982 BRKP 72.5KV, 2000A, 40KAIR 1P- SF6	33
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B3419	Capital Butte Substation	OPERATING	12/20/08 CP162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3420	Capital Bulte Substation	OPERATING	12/20/06 CP362 BRKR 72.5KV, 2000A, 40KAIR:1P-SF6	33
B1648	Chapanal Substation	OPERATING	05/18/87 CPL162 BRKR 72.5KV, 1200A 31.5KAIR, 1P-SF6	4.46
				16
82117	Chapairal Substation	OPERATING	12/08/98 CPL762 BRKR 72.5KV, 2000A, 31/5KAIR, 1P- 8F6	25
B2118	Chapanal Substation	OPERATING	04/15/98 CPL362 BRKR 72.5KV, 2000A, 31.5KAIR IP SF6	25
B3271	Chapanal Substation	OPERATING	06/24/05 CPL562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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B1460	Coconino Substation	OPERATING	05/27/93 CO1162 BRKH 72.5KV, 1200A, 31.5KAIR 1P SF8	15
81716	Coconino Substation	OPERATING .	08/15/67 CO522 BRKR 242KV, 2000A, 40KAIR 1P SF6 +	220
82377	Coconino Substation	OPERATING	11/28/01 COS62 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
	/-: / · · · · · · · · · · · · · · · · · ·			
B2767	Coconino Substation	OPERATING	02/01/02 CQ665 BRKR 72.5KV, 2000A, 40KAIR 1P-9F6	33
B2768	Coconino Substation	OPERATING	02/07/02 CQ666 BRKH 72:5KV, 2000A, 40KAIR 1P-SF6	33
B3338	Coconino Substation	OPERATING	02/01/06 CQ1262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2357	Coconine Substation	OPERATING	08/09/05 CQ1062 BRKR 72,5KV, 2000A, 40KAIR 1P-SF6	
		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		33
B9374	Coconino Substation	OPERATING	08/21/06 CC762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3835	Coconino Substation	OPERATING	09/14/07 CQ1362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3877	Coconino Substation	OPERATING	11/19/08 CQ866 BRKR 72.5KV, 2000A, 40KAIR 1P- SFB	33
83878	Coconino Substation	OPERATING	10/31/08 CO982 BFKR 725KV, 2000A, 40KAIR 1P- 9F6	33
84049	Coconino Substation	OPERATING	11/10/08 CO1022 BRKB 242KV, 2000A, 63KAIR 1P SF6	161
84297	Coconino Substation	OPERATING	12/15/10 FUT, CO462 BRKR 72.5KV 2000A 40KAIR 1P-SF6	5
B4298		OPERATING	12/02/10 CO562 BRKR 72.5kV 2000A 40kAIR 1P-SF6	
		Programme and the second secon	and more and productive executars arrived a service arrival at a service at a service of the ser	33
84440	Coconino Substation	NON-OPERATING		5
84441	Coconino Substation	NON-OPERATING		*
B4442	Caconina Substation	NON-OPERATING		
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B3377	Cheryl Substation	OPERATING	06/13/09 CRL562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3876	Cheryl Substation	OPERATING.	05/07/08 CRL162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
B3294	Challe 345KV Series Cap B:		05/01/05 CS136X B.P. BRKR 550 (170) KV, 4000A 1P SF6	
and the Control of th				48
20295	Cholia 345KY Series Cap Br	OPERATING	05/01/05 CS236X B.P. BRKR 550 (170) KV. 4000A 1P SF6	48
B3422	Cottonwood Substation	OPERATING	06/19/09 CT762 BRKR:72:5KV, 2000A, 40KAIR 1P-9F6	33
B4977	The same of the contract of th	OPERATING	09/07/11	1 2 7 1 1
				30
64378		OPERATING	09/07/11	33
84225	Copper Canyon Substation	OPERATING	10/15/10 FUT.CU BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4226	The state of the s	OPERATING	10/15/10 FUT.CU BRKR 72.5KV, 2000A, 40KAIR IP- SF6	33
94227		OPERATING	10/15/10 FUT, CUBHKFI 72.5KV, 2000A, 40KAIR 1P-SF6	3.3
		The state of the s		
82893		OPERATING	06/13/03 CV162 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2893 B2894	Chino Valley Substation	The state of the s		

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B2730	Coldwater Substation	OPERATING	11/20/03 CW962 BEKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
93672	Coldwater Substation	OPERATING	05/07/07 CW1162 BRIKE 72.5KV, 2000A, 40KAIR 1P-SFS	33
Ø4310	Coldwater Substation	OPERATING	03/09/11 (FUT.) M SPARE BRKR 72.5KV 2000A 40KAIR 1P-SF6	3
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H2226	Cadus Substation	MASSES EMILEN	Application of the management of the state o	33
. 4900 21111 2110		OPERATING	05/19/99 CX162 BRKR 72.5KV, 2000A, 40KA 1-P SF6	
B2308	Gaclus Substation	OPERATING.	09/10/00 CX862 BHKR 72.56V, 2000A, 40KA 1-P SF6	33
B3163	Caclus Substation	OPERATING	02/28/05 CX1362 BRKF 72.5KV,2000A,40KA 1-P SF6	33
B9154	Gactus Substation	OPERATING	02/29/05 CX 322 BRKR 242KV,3000A,50KA 1P SF6	138
B3155	Cactus Substation	OPERATING	02/28/05 CX422 BRKR 242kV,3000A,50kA 1P SF6	138
3	. 7	A 14 A 2001 A 31		
B3156	Cactus Substation	OPERATING	02/20/05 CX722 BRKH 242KV, 3000A, 50KA 1P SF6	128
B3157	Caclus Substation	OPERATING	02/28/05 CX1122 BRKH 242kV,3000A,50kA 1P SF6	138
B3158	Cactus Substation	OPERATING	02/20/05 CX1222 BPKP 242kV.3000A.50kA 1P SF6	138
B3578	Caclus Substation	OPERATING	04/25/08 CX262 BPKP 125KV, 2000A, 63KAIR 1P SF6	128
E3768	Cactus Substation			
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		OPERATING	01/16/07 CX662 BPKP 72.5KV, 2000A, 40KAIR 1P- SF6	33
183041	Cactus Substation	OPERATING	12/30/08 CX562 BPKH 123KV, 3000A+, 63KAIR 1P SF6	128
84114	Cactus Substation	OPERATING	10/30/10 FUT CX762 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B4164	Buckeye South 40 Spares (NOT READY	FUT ARCBRKR 72:5KV, 2000A, 40KAIR 1P-SF6	33
B4201	Cactus Substation	OPERATING	01/25/10 CX462 BRKR 123KV, 2000A, 63KAIR IP SF6	128
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B3408	Cocopah Substation	OPERATING	02/28/08 CY162 BHKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3409	Cocopah Substation	OPERATING.	02/28/06 CY362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3413	Cocopal Substation	OPERATING	02/28/06 CY562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3414	Cocopali Substation	OPERATING.	03/07/06 CY762 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
7 7		1		
B3415	Cocopah Substation	OPERATING	03/07/06 CY962 BRKR 72.5KV, 2000A, 40KAIR 1P-SFE	93
83844	Cocopah Substation	OPERATING	11/15/07 CY1362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B1690	Childs Substation	OPERATING	05/11/99 CZ462 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SP6	15
82529	Chilids Substation	OPERATING	12/07/01 CZ162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2530	Childs Substation	OPERATING	11/30/01 CZ362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
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B2239	Downing Substation	OPERATING	05/21/99 DD362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33.
B2240	Downing Substation	OPERATING	05/14/99 DD762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	
P		201		33
B2245	Downing Substation	OPERATING	05/21/99 DD562 BAKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2528	Downing Substation	OPERATING	04/03/01 DD062 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
82781	Downing Substation	OPERATING	02/27/02 DD162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B4025	Downing Substation	OPERATING	05/01/09 DD1962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
,				- 19-0
B4103	Downing Substation	OPERATING	05/01/09 DD1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2036	Desert Ridge Substation	OPERATING	04/29/96 DG362 BRKR 72.5KV, 2000A, 31.5KAIR, 1P 5F6	25
B2037.	Desert Ridge Substation	OPERATING	04/29/96 DG762 BPKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
62040	Desert Ridge Substition	1. 7 1 1	08/06/96 DIG662 BINKR 72.5KV, 2000A, 31.5KAIN, 1P-SF6	
DXOAR	nesert wide oneseron	OPERATING	denotati nestes biller (estera) entral o i sistati, in esta	25
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B4083	Dugas Substation	OPERATING	11/30/09 DGS2062 BRKR 72.5KV, 3000A, 40KAIR 1P- SF6	38
B4084	Dugas Substation	OPERATING	11/30/09 DGS2162 BRKR 72,5KV, 3000A, 40KAIR 1P- SF6	33
84085	Dugas Substation	OPERATING	11/30/09 DGS2462 BRKR 72.5KV, 3000A, 40KAIR 1P-5F8	33
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B4086	Dugas Substation	OPERATING	11/30/09 DGS2562 BRKR 72.5KV, 3000A, 40KAIR 1P- SF6	33
B3939	Dugas 500KV Substation	OPERATING	11/30/09 DGS752 BRKR-550KV, 3000A, 63KA 1P SF6	1157
B3940	Dugas 500KV Substation	OPERATING	11/30709 DGS856 BRKR: 550KV, 3000A, 63KA 1P SF6	1157
B3941	Dugas 500KV Substation	OPERATING	11/30/09 DGS952 BRKPL 550KV, 300DA, 53KA 1P SF6	1157
* *	•	All the second s	11/30/09 DGS768 BRKH 550kV, 4006A, 50kA 1P SF6	
84108	Dugas 500KV Substation	OPERATING		130
84269	Dugas 500KV Substation	OPERATING	11/30/08 DGS756 X.B.P BAKR 550(170)KV, 4000A 1F-SF6	48
	•			
82144	Deadman Wash Substation	OPERATING	11/19/98 DM352 BRKR 72.5KV, 2000A, 31.5KAIR 1P SF6	25
	The state of the s	A 7 A 2	11/09/98 DM762 BRKH 72.5KV, 2000A, 31.5KAIR 1F-SF6	25
52147	Deadman Wash Substation			
B2180	Deadman Wash Substation	OPERATING	12/07/99 DM962 BRKH 72.5KV, 2000A, 31.5KAIR, 1P- SF6	28
83675	Drake Substation	OPERATING	02/04/09 DRK262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3676	Drake Substation	OPERATING	02/04/09 DRK152 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
1	the result of the contract of			(2) ₁
B3677	Drake Substation	OPERATING	02/04/09 DRK662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83858	Drake Substation	OPERATING	02/04/09 DRK1862 BRKR 72,5KV, 2000A 40KAIR 1P- SF6	33
B3960	Drake Substation	OPERATING	02/04/09 DRK862 BRKR 72,5KV, 2000A, 40KAIR 1P-SF6	33
B4004	Drake Substalion	OPERATING	02/04/09 DRK1362 BRKP 72.5KV, 2000A, 40KAIR 1P- SF6	33 33
	A . A			a Paid A lac
B4010	Drake Substation	OPERATING	02/04/09 DRK2162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B4024	Drake Substation	OPERATING	02/04/09 DRK1762 BRKR72,5KV, 2000A, 40KAIR 1P-SF6	33
				•
B1778	Desert Springs Substation	OPERATING	03/07/88 DSS62 BRKR 72.5KV, 1200A, 31,5KAIR, 1P-SF6	15
B2257	Desert Springs Substation	OPERATING	12/16/07 DS162 BFIKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2456	Desert Springs Substation	OPERATING	10/28/01 DS762 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	33
	,			

EXHIBIT "C" List of All APS-Owned/Operated Transmission and Distribution Facilities Containing SFs

82369 82370 82371	Durango Substation	OPERATING OPERATING OPERATING	12/1	4/01 DU462 BRKR 72.5KV; 2000A, 40KAIR 1P- SF6 4/00 DU162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 4/01 DU562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33 33
81658 82011 82143 82564	Deer Valley Substation Deer Valley Substation	OPERATING OPERATING NON-OPERATING OPERATING	06/0	5/86 DV422 BRKR 242KV, 2000A, 40KAIR, 1P SFG + 1/95 DV1122 BRKR 242KV, 2000A, 40KA, 1P SF6 M SPARE BRKR 72.5KV, 2000A, 43KAIR , 1P-SF6.++ 5/02 DV322 BRKR 242KV, 2000A, 50KAIR 1P SF6	220 293 5
62580 62583	Deer Valley Substation	OPERATING OPERATING OPERATING	07/4	5/02 DV382 BHKH 72:5KV, 2000A, 30KAIR 1P- 5F6 8/01 DV1462 BHKH 72:5KV, 2000A, 50KAIR 1P- 5F6	138 115
89143	Deer Valley Substation	OPERATING	03/2	0/08 DV1762 BRKR 121KV, 2000A, 63KAIR 1P SF6	116 75
83144 83215		OPERATING OPERATING		2/06 DV 1662 BRKR 121KV, 2000A, 63KAIR 1P SF6 8/05 DV 1362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	75 33
B3571	Deer Valley Substation	OPERATING	01/0	2/07 DV1062 BRKR 123KV, 2000A, 69KAIR 1P SF6	128
B3572 B3574	Wasan interaction for the contraction of	OPERATING OPERATING		4/08 DV562 BRKR 123KV, 2000A, 63KAIR 1P SF6 3/08 DV662 BRKR 123KV, 2000A, 63KAIR 1P SF6	128 128
B3576		OPERATING		1/08 DV962 BRKR 123KV, 2000A, 63KAIR IP SF6	128
B3840	Deer Valley Substation	OPERATING	05/0	9/08 DV1162 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
84079 84126		OPERATING OPERATING		6/09 DV462 BRKR 123KV, 2000A, 63KAIR 1P SF6 5/10 (FUT.) DV1262 BRKR 123KV, 2000A, 63KAIR 1P SF6 ++	128 128
84180	The state of the s	DPERATING		9/09 DV1562 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B2241 B2376	Deer Valley South 40 Spare:		475.676	M SPARE BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 1701 WW142 BRKR 72.5KV, 2000A, 40KAIR 1R-SF6	5
82527	Deer Valley South 40 Spare: t Deer Valley South 40 Spare: t		12.3	M SPARE BRKE 72.5KV, 2000A, 50KAIR 1P- SF6	
82852	Deer Valley South 40 Spare (von-operating		Repair Brkr 72.5ky, 2000a, 40ka 1.P SF8	
52996	Deer Valley South 40 Spare I	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		REPAIR BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 ++	
83007 B3120	Deer Valley South 40 Spare: I Deer Valley South 40 Spare: I			M SPARE BKR 72.5KV, 40KA, 2000A 1-P SF6. M SPARE BRKR 129KV, 3000A, 69KAIR 1P SF6	8
B3163	Deer Valley South 40 Spare:			M SPARE BRICH 123KV, 2000A, 40KAIR 1P SF8	\$
B3360	Dear Valley South 40 Spare t	1 1 1 1		M SPARE BRKR 72.5KV, 2000A, 40KAIR (P. SF6	5
B4111 B4122	Deer Valley South 40 Spare: 1 Deer Valley South 40 Spare: 1			E SPARE BRKR 242KV, 2000A, 63KAIR; 1P-SF6 E SPARE BRKR 123KV, 2000A, 63KAIR 1P SF6	5
84200	Deer Valley South 40 Spare: h			E SPARE BRKR 129KV, 2000A, 63KAIH 1P SP6	5
B4208	Deer Valley South 40 Spare. I			SPARE BRKR 242KV.2000A,60KA 1P SF6	ß
84207	Deer Valley South 40 Spare I			FUT DV1262 BRKR 123KV, 2000A, 63KAIR, 1P-5F6	ä
B4303 B4315	Deer Valley South 40 Spare: N Deer Valley South 40 Spare: N			M Spare BRKR 249KV 4000A 69KA, 1P-SF6 (FUT.) M SPARE BRKR 72.5KV 2000A 40KAIR 1P-SF6	
84383	Deer Valley South 40 Spare 6			de sous a de sous mans eus is som musica pour le monodation mondations à la monate date à la constituté inc	5
84384	Deer Valley South 40 Spare A				- 5
B4385	Deer Valley South 40 Spare: N	The least three to			5
B4386 B4387	Deer Valley South 40 Spare h Deer Valley South 40 Spare h				5
84388	Deer Valley South 40 Spare: N				5
84390	Deer Valley South 40 Spare: I				5 5
B4391 B4392	Deer Valley South 40 Spare A				
64393	Deer Valley South 40 Spare: h Deer Valley South 40 Spare: h				5
B4394	Deer Valley South 40 Spare: h				5
B4416	Deer Valley South 40 Spare: N				5 5 5
84418	Deer Valley South 40 Spare to				5
B4419 CSSPARE	Dear Valley South 40 Spare A	KAS-ILEKA HAK		•	5
B2890 B3176		PEHATING	1.1	1/03 DVY362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 1/05 DVY762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
1991		PERATING		195 DW162 BRKR 72.5KV, 2000A, 31.5KAIR, 1P.SF6	25
81992 81993	· · · · · · · · · · · · · · · · · · ·	DPERATING DPERATING		195 dw362 brkr 72.5kv. 2000a. 31.5kair. 1p 3f6 195 dw762 brkr 72.5kv. 2000a. 31.5kair. 1p-3f6	25 25
132865		PERATING		VOS DW1162 BRKR 72.5KV 2000A 40KAIR 1R- SF6	33
B2016	Dixileta Substation C	PERATING	01/17	797 DX162 BRKR 72.5KV, 2000A, 31.5KAIR, 1P SF6	25
82017	the state of the s	PERATING	12/16	198 DX762 BRKR 72.5KV, 2000A, 31.5KAIR, 1P SF6	25
B3410		PERATING		V05 DX562 BRKR 725KV, 2000A, 40KAIR IP-SF6	33
B1735 B2713		PERATING		/90. DY662 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 //92. DY762 BRKR 72.5KV, 2000A, 40KAIR.1P-SF6	15
B2782		IPERATING IPERATING		1002 DY 162 BRKR 72.5KV, 2000A, 40KAIR IP- SF6	33
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53370 53837	Dysari Substation Dysari Substation	OPERATING OPERATING	01/20/06 DY1362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 11/05/09 DY862 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
82077	Dale Substation	OPERATING	05/01/97 DZ162 BRKR 72:5KV, 2000A, 31:5KAIR , 1P-SF6	25
B3666	Dale Substellon	OPERATING	05/11/07 DZ362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	32
83862	Cale Substation	OPERATING	05/11/07 DZ962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83854	Dale Substation	OPERATING	05/11/07 DZ562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
194165	Dale Substation	OPERATING	12/12/09 DZ762 BRKR 72.5KV; 2000A, 40KAIR 1P- SF6 ++	33
B3648 B3649	East End Substation East End Substation	OPERATING OPERATING	.09/06/08 EA362 BRKR 72:5KV, 2000A, 40KAIR 1P-SF6 08/06/08 EA762 BRKR 72:5KV, 2000A, 40KAIR 1P-SF6	33
	Will Control			
83955	Evans Churchill Substation		10/28/08 EC362 BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	33
:B3956 :B3957	Evans Churchill Substation Evans Churchill Substation	4 14 15 16 16	10/28/08 EC562 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	33
		OPETALING.	10/28/08 EC1162 BAKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83014	Eagle Eye Substation	OPERATING	01/12/04 EE662 BHKR 72.5KV. 2000A, 40KAIR 1P- SF8	30
E3017 E3772	Eagle Eye Substation	OPERATING	12/30/03 EE1062 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	33
93/12	Eagle Eye Substation	OPERATING	04/05/07 GE762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
192146	Eastgate Substation	OPERATING	07/10/98 EG162 BRKR 72.5KV, 2000A, 31.5KAIR 1P-SF6	25.
B2411	The state of the s	OPERATING	04/16/01 EG562 BRKH 72.6KV, 2000A, 40KAIR 1P- SF6	33
84104	Eastgate Substation	OPERATING	04/16/09 EG362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B1887	Elden Substation	OPERATING	07/05/90 ELN262 BRKR 72.5KV. 1200A, 31.5KAIR, 1P SF6	15
82417	Elden Substation	OPERATING	10/09/03 ELN162 BRIKFI 72.5KV, 2000A, 40KAIR IP- SF6	33
83953	Elden Substation	OPERATING	08/05/08 ELN562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
82390	Encanto Substation	OPERATING	03/20/01 EN362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
83012	Encanto Substation	OPERATING	11/05/03 EN162 BRKR 72,5KV, 2000A, 40KAIR 1P-SF6	33
92013	Encanto Substation	OPERATING	10/25/03 EN582 BRKR 72.5KV. 2000A, 40KAIR 1P-\$F6	33
82362	Eastern Office Substation	OPERATING	12/04/00 E0762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2383	Eastern Office Substation	OPERATING	12/04/00 E0962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
81870	El Sol Substation	OPERATING	04/19/89 ES922 BRKP, 242KV, 2000A, 40KAIR 1P SF6	293
B2400	El Sol Substation	OPERATING	06/07/01 ES162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
192918	El Sol Substation	OPERATING	09/07/02 ES2562 BRKR 123KV, 2000A, 63KAIR 1P SF6	115
82946	Ei Sal Substation	OPERATING	11/01/02 ES2662 BRKH 128KV, 2000A, 63KAIR 1P SF6	115
83015	El Sol Substation	OPERATING	12/31/03 ES2762 BAKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3946	El Sol Substation	OPERATING	05/12/05 ES2962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
83383 83596	El Sol Substation El Sol Substation	OPERATING OPERATING	04/22/06 ES2962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 11/09/06 ES3082 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33 33
B3670	El Sol Substation	OPERATING	05/07/07 ES2462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	43 43
83692	El Sol Substation	OPERATING	03/08/07 ES522 BRKR 242KV, 3000A, 69KA 1P SP6	161
B3764	El Sol Substation	OPERATING	09/09/06 ES3162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4290	El Sol Substation	OPERATING	04/07/11 M SPARE BRKR 129KV, 2000A 69KAIR 1P-SE6	5
82971	Estrellia (Little Star) Substa	OPERATING	06/02/03 ET762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	38
02738	Elwood Substation	OPERATING	11/20/03 EW362 BRIKR 72.5KV, 2000A, 40KAIR 1P+ SF6	33
B3019	Fairview Substation	OPERATING	02/27/08 FA662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B1901	Four Comers 230KV/59KV/	OPERATING	08/10/90 FC362 BRKR 72.5KV, 2000A, 31.5KAIR 1P SF6	15
B1902	Four Comers 230KV/69KV/s	OPERATING	08/10/90 FC462 BFKH 72-SKV, 1200A, 91-SKAIR, 1P-SF6	15
B1903	Four Corners 230KV/69KV/1	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	08/10/90 FC562 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6	15
B1904	Four Comera 230KV/69KV/1	and the second of the second	08/10/90 FC662 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6	15
82329	Four Corners 230KV/69KV/V		FC2 SPARE BRKR 72.5KV, 2000A, 40KAIR 1P- 8F6	5
B2336	Four Comers 230KV/69KV/h		10/02/00 FC322 BRKR 242KV, 2000A: 40KAIR 1P SF6	117
82508	Four Comets 230KV/69KV//		10/12/01 FC422 BRKR 242KV, 2000A, SOKAIR 1P SF6	186
82500 82790	Four Comers 230KV/69KV/1 Four Comers 230KV/69KV/1		11/01/01 FC822 BRKR 242KV, 2000A, 50KAIR 1P SF6 10/12/02 FC522 BRKR 242KV, 2000A, 50KAIR 1P SF6	186
B2791	Four Comers 230KV/69KV/1		10/12/02 FC2222 BRKR 242KV, 2000A, 50KAIR 1P SF6	186 186
B2954	Four Comers 230KV/69KV/1	and the second s	05/01/03 FC222 242kV, 3000A, 50kA 1P SF6	138
02955	Four Corners 230KV/69KV/1	and the second of the second o	04/10/03 PC2122 242kV, 3000A, 50kA 1P SF6	138:
B3433	Four Comers 230KV/69KV/1		04/05/06 FC622 BRKR 242kV 3000A,50kA 1P SF6	161
E9434	Four Corners 230KV/69KV/1		03/15/06 F0722 BRKH 242kV,3000A,50kA 1P SF6	138
B3435	Four Corners 230KV/69KV/1	· · · · · · · · · · · · · · · · · · ·	03/25/06 FC2422 BRKR 242kV,0000A,50kA 1P SF6	161

83875	Four Corners 230KV/69KV		01/26/08 FC1222 BRKR 242kV,3000A,50kA TP SF6	181.
B4001 CSFC2225)	Four Corners 230KV/69KV	OPERATING	01/10/08 FC122 BRKFI 242kV,3000A,50kA 1P SF6	161. 5
Men Action				**
B2962	Four Corners 345KV Subst	a OPERATING	09/11/03 FC2132 BRKR 362KV, 2000A, 50KAIR 1P SE6	365
B3486	Four Comers 345KV Subs	a OPERATING	04/11/06 FC632 362KV, 2000A, 50KAIR**, 1P SF6	300
B3487	Four Comers 345KV Subst		05/16/06 FC536 362KV, 2000A, 50KAIR**, 1P SF8	300
B3488	Four Corners 345KV Subst		10/12/06 FC932 362KV, 2000A, 50KAIR**, 1P SF6	300
B3489	Four Corners 345KV Subst		10/27/06 FC296 362KV, 2000A, 50KAIR**, 1P-SF6	300
	Four Corners 345KV Subst		12/10/07 FC2036 362KV, 2000A, 50KAIR**, 1P SF6	300
B3490				
63491	Four Corners 345KV Subsi		1)/20/06-FC1/136-362KV, 2000A, 50KA/P**, 1P:SF6	300.
B3492	Four Corners 845KV Subst		11/20/07 FC1232 362KV, 2000A, 50KAIR**, 1P SF6	300
B3493	Four Corners 345KV Subst		03/20/07 FC1032 362KV, 2000A, 50KAIFI**, 1P 8F6	300
B3494	Four Corners 345KV Subst	a OPERATING	05/14/07 FG732 362KV, 2000A, 50KAIR**, 1P SF6	300
83495	Four Comers 345KV Subst	a OPERATING	05/15/07 FC836 382KV, 2000A, 50KAIR**, 1P SF6	300
B3496	Four Corners 345KV Subst	OPERATING	04/25/07 FC932 362KV, 2000A, 50KAIR**; 1P SF6	300
B3497	Four Corners 345KV Subst	a OPERATING	10/09/07 FC132 362KV, 2000A, 50KAIR**, 1P SF6	300
B3498	Four Comers 345KV Subst	1 1 2 2 2 20 36 1	10/26/07 FC432 362KV, 2000A, 50KAIH**, 1P SF6	800
E3499	Four Corners 345KV Subst		11/19/07 FC1932 362KV, 2000A, 50KAIR**, 1P SF6	300
CSFC1934J	A carlos of min social in this bar for minute	m - m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Charles of a section of the section	-
CSFC934J				**
B3897	Four Comers 500Ky Subsi		03/17/08 FC452 BFIKR, 550KV, 3000A, 63KA 1P SF6	1157
898¢ji	Four Comers 600KV Subst		06/04/08 FC652 BAKA. 550KV, 3000A, 63KA 1P SF6	1157
83900	Four Corners 500KV Subst	OPERATING	03/17/08 FC556 BRKH, 550KV, 3000A, 63KA 1P 9F6	1157
B2386	Flying "E" Substation	OPERATING	09/25/01 FE362 BRKR 72.5KV, 2000A, 40KAIR 1P:SF6	33
moone	Continue Hall Dr. to advisting	OPERATING	09/25/01 FE762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
82387	Flying "E" Substation		08/02/06 FE962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	83
B3421	Flying "E" Substation	OPERATING		
B3948	Flying "E" Substation	OPERATING	09/18/08 FE162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3949	Flying "E" Substation	OPERATING	03/18/08 FE1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	39
B1738	Foothills Substation	OPERATING	08/20/87 FH962 BRKR 72.5KV, 1200A, 31.5KA/R, 1P-SF6	15
B3426	Foothills Substation	OPERATING	04/21/06 FH162 BRKH 72.5KV; 2000A, 40KAIR 1P- SF6	.83
	Foothills Substation	and the second second	04/21/06 FH362 BRKR 72.5KV, 2000A, 40KAIFI 1P-SF6	
B3427		OPERATING		33
B3879	Foothills Substation	OPERATING	08/31/10 FUT FN562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3430	Fillmore Substation	OPERATING	08/24/06 FL962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3773	Fillmore Substation	OPERATING	01/09/07 FL162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
	Filmore Substation		01/09/07 FL362 BRKH 72.5KV, 2000A. 40KAIR 1P-5F6	33
B3774		OPERATING		33
B3775	Fillmore Substation	OPERATING	01/09/07 FL562 BRKR 72:5KV, 2000A, 40KAIR TP- SF6	202
B2961	Flagstalf Spares Storage	NON-OPERATING	FUT FLAG SP BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	5
CSTT1061J	A Language Control of the Control of	1.00		6
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B4228	Flores Distribution Substation		04/27/10 FUT FLR362 BRKH 72,5KV, 2000A, 40KAIA 1P-SF6	-38
B4229	Flores Distribution Substatic	OPERATING	04/27/10 FUT. FLR762 BRKR-72.5KV, 2000A, 40KAIR 1P-SF6	.83
B4230	Flores Distribution Substation	OPERATING	04/27/10 FUT. FLR962 BRKF 72.5KV, 2000A, 40KAIR 1P- SF6	33
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B1689	Fortieth Place Substation	OPERATING	09/09/88 FP162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-9F6	15
B2081	Fortieth Place Substation	OPERATING	08/27/97 FP562 BRKR 72.5KV, 2000A, S1.5KAIR, 1P-SF6	25
B2274	Forlieth Place Substation	OPERATING	02/10/00 FP362 BRKH 72.5KV, 2000A, 40KAIR IP SF6	33
CSFT121J		•		5
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B1364	Gita Bend Substation	OPERATING	09/26/80 GB2162 BRKF 72.5KV, 1200A, 31.5KAIR 1P SF8	15
B2913	Gila Bend Substation	OPERATING	06/11/04 GB862 BRKH 72:5KV, 2000A, 40KAIR 1P- 9F6	95
B3165	Gila Bond Substation	OPERATING	12/29/05 GB1062 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3372	Gila Bend Substation	OPERATING	02/23/06 GB462 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	23
B3521	Gila Bend Substation	OPERATING	05/16/06 GB562 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	63
B3522	Gita Bend Substation	OPERATING	05/11/06 GB962 BRKH 72:5KV, 2000A, 40KAIR 1P- \$F6	33
B3520	Gila Band Substation	OPERATING	05/09/06 GB1 162 BPKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4179	Gita Bend Substation:	OPERATING	05/18/10 M SPARE BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	32
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B3429	Grey Bears Substallon	OPERATING	06/30/06 GBS762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	32
B1788	Garlield Substation	OPERATING	07/31/66 GF162 BRKR-72.5KV, 1200A; \$1.5KAJR, 1P-SF6	15
B1789	Garlield Substation	OPERATING	11/09/88 GF562 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6	15
B3177	Garlield Substalion	OPERATING	04/26/06 GF962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3211	Garlield Substation	OPERATING	04/26/05 GF1362 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
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B4169	Garlield Substation Garlield Substation	OPERATING OPERATING	05/01/09 GF1262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 11/05/10 DO NOT USE BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33
CSGL621J CSGL521J	Glandale Substation	OPERATING	11/04/10 PP722 BRKR, 242KV, 2000A, SOKA 1P SF6 +	5 5
B2244	Greenbrier Substation	OPERATING	05/14/99 GN362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
82714	Greenbrier Substation	OPERATING	02/02/03 GN562 BRKS 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2783	Greenbrier Substation	OPERATING	02/08/02 GN762 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2784	Greenbrier Substation	OPERATING	02/08/02 GN962 BRKR 72,5KV, 2000A, 40KÅIR 1P- \$F6	33
13/3845	Gillespie #1 Substation	OPERATING	02/27/08 GP262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3846	Gillespie #1 Substation	OPERATING	02/27/08 GP562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
E3847	Gillespie #1 Substation	OPERATING	02/27/08 GP762 BRKH 72.5KV, 2000A, 40KAIR 1F-SF6	33
E3848	Gillespie #1 Substation	OPERATING	02/27/08 GP862 BPKR 725KV, 2000A, 40KAIR 1P- SF6	33
B3849	Gillespie #1 Substation	OPERATING	02/27/08 GP962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2121	Gilbert Substation	OPERATING	07/31/98 GR162 BRKR 72,5KV, 2000A, 31,5KAIR, 1P-SF6	25
B2122	Gilbert Substation	OPERATING	07/31/98 GR562 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
64350	Granite Reef Substation	OPERATING	03/01/11	33
B4351	Granile Reef Substation	OPERATING	03/01/11	33
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B2236 B3178	Griswold Substation Griswold Substation	OPERATING OPERATING	07/10/00 GRW 162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 10/15/05 GRW502 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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E3101	Gavilan Peak Substation	OPERATING	05/15/04 GV3262 EPIKFI 72.5KV, 2000A, 40KAIRI 1P- 5F6	33
83102	Gavilan Peak Substation	OPERATING	05/15/04 GV3662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF8	33
B3103	Gavilan Peak Substation	OPERATING	05/15/04 GV3362 BHKH 72.5KV, 2000A, 40KAIH 1P- SF6	33
B3104	Gavilan Peak Substation	OPERATING	05/15/04 GV3762 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	33
83105	Gavilan Peak Substation	OPERATING	05/15/04 GV3962 BRKR 72-5KV, 2000A, 40KAIR 1P- SF6	33
B2715	Greenway Substation	OPERATING	11/20/03 GW562 BRKR 725KV, 2000A, 40KAIR 1P- SF6	39
B2786	Greenway Substation	OPERATING	07/18/02 GW362 BRKR 725KV, 2000A, 40KAIR 1P-SF6	33
83859	Greenway Substation	OPERATING	07/30/08 GW 1162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B4006	Greenway Substation	OPERATING	08/27/08 GW962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3170	Hayes Guich Substation	OPERATING	08/19/05 HC362 BRKR 72:5KV, 2000A, 40KAIR 1P- \$F6	33
B3565	Heam Substation	OPERATING	09/19/06 HE362 BRKR 72.5KV, 2000A, 40KAIR (P- SF6	33
B3566	Heam Substation	OPERATING	09/19/06 HE762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
63386	Hatfield Substation	OPERATING	09/06/06 HF362 BRKFI 72.5KV, 2000A, 40KAIR 1P- SF6	33
83387	Hatfield Substation	OPERATING	09/06/06 HF762 BRKR 72.5KV, 2000A, 40KAIN 1P-SF6	33
83272	Humbug Substation	OPERATING	02/01/06 HG362 BRKF 72.5KV, 2000A, 40KAIR 1P- BF6	33
B3336	Humbug Substation	OPERATING	02/01/06 HG762 BRKR 72,5KV, 2000A, 40KAIR 1P- SF6	33
82727	Hedgepeth Hills Substation		01/30/02 HH362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
E2728	Hedgepeth Hills Substation	Arthur a contract of the contr	01/30/02 HH762 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6 08/20/06 HH962 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6	33 33
B3425	Hedgepeth Hills Substallion	UPERAINS	doirdan meade duntetrous, come and me die den	33
B4205	Hashknife Substation (WIN	IOPERATING	05/01/09 HKF362 BRKR 72.5KV, 2000A, 40KAIR 1P- 6F6	33
B3384	Hohokam Substation	OPERATING	01/20/05 HKM362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3385	Hohokam Substation	OPERATING	01/20/06 HKM762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2368	Fiarbor Substation	OPERATING	09/15/01 HR1162 BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	33
B2373	Harbor Substation	OPERATING	03/15/D1 HR1362 BRKH 72.5KV. 2000A, 40KAIR TP BF6	33
B3423	Harbor Substation.	OPERATING	06/01/06 HR762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
83424	Harbor Substation	OPERATING	06/01/06 HR562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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B3047	Honeywell Substation	OPERATING	08/15/04 HW352 BRICH 72/5KV, 2000A, 40KAIR (P- SF6	33
83046 83046	Honeywall Substation Honeywall Substation	OPERATING OPERATING	08/15/04 HW562 BRKR 72.5KV, 2000A, 40KAIR 1P. SF6 08/15/04 HW762 BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	33
B3049	Countage of contraction	ALTIM FIRST	An man like one milital contrat comme animes (E. O. A.	39
62374	Indian Bend Substation	OPERATING	09/27/01 IB162 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
82416	Indian Bend Substation	OPERATING	03/22/02 18562 BRKF 72.5KV, 2000A, 40KAIR 1P- SF6	33
84076	Indian Bend Substation	OPERATING	12748/09 IB362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	83
B2958	Indianola Substation	OPERATING	11/22/02 IN162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
96990	namina oudstation	PARTELLE STATES	The Little billes a construction and the billes	43

83379	Indianola Substation	OPERATING	03/02/06 IN362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	39436
***	-,			33
84161	Indiandia Substation	OPERATING	12/23/09 IN562 BRKR 72,5KV, 2000A, 40KAIH 1P-SF6	33
84162	Indianola Substation	OPERATING	03/02/10 IN762 BHKR 72.5KV, 2000A, 40KAIR 1P-SF6+	33
B4163	indianola Substation	OPERATING	08/10/09 (FUT.) NV662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	35
•		* *		
81751	ivalor Substation	OPERATING	06/06/87 IV362 BRKR 72.5KV, 1200A, 31.5KAIR, 1P SF6	45
84117	Ivalon Substation	OPERATING		
1234117	tasinii onnatminii	OFCHALING	09/30/10 FLIT. IV162 BRKR 72/5KV, 2000A, 40KAIR 1P- SF6	33
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Centisin				5
				5.7
B2455	Jackson Street Substation	OPERATING	01/12/02 JS1462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
B2957	Jackson Street Substation	OPERATING	11/15/02 JS762 BRKR 72.5KV, 20X0A, 40KAIR 1P-SF6	32
B4074	Jackson Street Substation	OPERATING	10/15/09 JS1162 BRKR 72.5KV, 2000A, 40KA/R 1P- SF6	
	The state of the s	and the second second		33
B4311	Jackson Street Substation	OPERATING	02/23/11 (FUT.) M SPARE BRKR 72.5KV 2000A-40KAIR 1P-SF6	3
			and the control of t The control of the control of	5.5
82179	Javelina Substation	OPERATING	04/06/99 JV762 BRKR 72:5KV, 2000A, 31:5KAIR, 1P-SF6	25
82789	Javelina Substation	OPERATING	02/25/02 JV362 BRKH 72.5KV, 2000A, 40KAIR 1P-5F6	33
B2269	Jomex Substation	OPERATING	06/02/00 JX362 BRKR 72.5KV, 2000A, 40KAIR, 1P SF6	33
B2270	Jomax Substation			
	and the state of t	OPERATING	08/02/00 JX762 BAKA 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2892	Jomax Substation	OPERATING	02/21/03 JX162 BRKR 72.5KV, 2000A, 40KAIN 1P- SF6	33
				•
B2331	Kinder Morgan Substation	OPERATING	KM162 BRKR 72.5KV, 2000A, 40KAIR 1P-8F6	33

63216	Lakeside Substallon	OPERATING	07/23/05 LA262 BRKR 72.5KV, 2000A, 40KAU- 1P- 5F6	33
B3217	Lakeside Substation	OPERATING	O7/2805 LA762 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	33
83218	Lakeside Substation	OPERATING	LA1382 BRKR 725KV, 2000A, 40KAIR 1P- SF6	33
B3219	Lakeside Substation	OPERATING	LA2862 BRKR 723KV, 2000A, 40KAIR 1P- \$F6	33
		4		
82897	Luke Field Substation	OPERATING	01/11/05 LF462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
92969	Luke Field Substation	OPERATING	01/11/05 LF062 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	93
B2970	Lüke Field Substation	OPERATING	01/11/05 LF762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
		and the second		
83220	Laguna Substation	OPERATING	05/23/05 LG082 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83221	Laguna Substation	OPERATING	06/23/05 LG1062 BRKR 72:5KV, 2000A, 40KAIR 1P- \$F6	33
Recent of	A Company of the Comp	397 1 1. 1 1 1 1 1 1.		
81986	Litchfield Substation	OPERATING	07/06/98 LH162 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6	25
		the second of the second		
B2376	Litchlield Substation	OPERATING	11/08/00 LH762 BRKH 72.5KV, 2000A, 40KAIR IP- SF6	33
B4217	LIBERTY IRON (PERMANE	EOPERATING	FUT. LIT BRKR 72,5KV, 2000A, 40KAIR 1P-SE6	4
B4219	LIBERTY IRON (PERMANE	NOT READY	FUT. LIT BAKP. 72.5KV, 2000A, 40KAIR 1P-SF6	. 5
B2364	Lincoln Street West Substa	OPERATING	05/18/01 LL362 BRKR 72.5KV, 2000A, 40KAIR 1P SP6	33
B2365	Lincoln Street West Substa		05/21/01 LL462 BRKR 72.5RV. 2000A, 40KAIR 1P- SF6	33
B2366				
	Lincoln Street West Substa	And the second second	05/18/01 LL862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2367	Lincoln Street West Substate		05/21/01 LL1582 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	.39
B2716	Lincoln Street West Substell	OPERATING	02/12/03 LL1262 BRKR 72.5KV, 2000A, 40KAIR 1F- SF6	33
B3181	Lincoln Street West Substat	LOPERATING	09/08/05 IL1662 BPKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3650	Lincoln Street West Substat	OPPRATING	09/30/06 LL762 BRKR 72.5KV, 2000A, 40KAIR 1P- 6F6	33
83651	Lincoln Street West Substat		09/80/06 1L962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
, .	2. A Section 1997 April 1997 A			
83652	Lincoln Street West Substat	Charles Insta	10/01/06 IL1162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
out of	and the second second	1 4 1 W	en e	8.1
62378	Lincoln Street North Substa	OPERATING	12/20/02 LN962 BRKR 72.5KV, 20/00A, 40KAIR 1P: SF6	33
B2863	Lincoln Street North Substat	OPERATING	02/03/03 LN662 BHKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2909	Lincoln Street North Substat		00/00/02 LN1362 BPKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83011	Lincoln Street North Substa		11/15/03 LN/162 BRKR 725KV, 2000A, 40KAIR IP- SF6	and the second second
				-33
83352	Lincoln Street North Substat	2.20.00	04/12/06 LN1062 BRKR 12/KV, 2000A, 69KAIR 1P SF6	128
B3668	Lincoln Street North Substa		10/25/06 LN762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
93833	Lincoln Street North Substan	OPERATING	03/04/10 LN966 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	93
B2814	Lone Peak Substation	OPERATING	09/26/02 LP662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
. 77.5	A Strain Court of the substitute and an	41 - 7 24 2 4 5 5 5 7	e de la servición de la completa de Nobel de Septembra de la Carte Marie de La Marie de la Carte de La Carte d La completa de la completa de la completa de Nobel de Septembra de la Carte Marie de La Carte de La Carte de C	in in
B2815	Lone Peak Substation	OPERATING	03/22/02 LP782 BRKR 72.5KV, 2000A, AOKAIR 1P-5F6	1944
10 m 10 m 1				33
B2867	Lone Peak Subalation	OPERATING	04/05/02 LP582 BRKR 72.5KV, 2000A, 31.5 (*40) KAIR IP-SF6	33
B4032	Lone Peak Substation	OPERATING	03/17/09 LP922 BRKR-242xV,2000A,50kA 1P SF6	161
B4033	Lone Peak Substation	OPERATING	03/05/09 LP226 BPKP 242XV,2000A,50XA 1P SF6	161
B4034	Lone Peak Substation	OPERATING	02/24/09 LP122 BRKH 242xV 2000A 50kA 1P SF6	161
B4035	Lone Peak Substation	OPERATING	03/26/09 LP722 BRKR 242XV,2000A, 50XA 1P SF6	161
77 77 77	And the second s	A* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	The state of the s	
B4036	Lone Peak Substation	OPERATING	LP826 BRKR 242XV, 2000A, SORA TP SF8	161
B4048	Lone Peak Substation	OPERATING	12/11/08 LP1262 BRKR 123KV, 3000A, 63KAIR 1P SF6	128
	and the second s			

B4078 B4181 B4188 B4189	Lone Peak Substation Lone Peak Substation Lone Peak Substation Lone Peak Substation	OPERATING OPERATING OPERATING OPERATING	11/19/08 LP662 BRKR 123KV, 2000A, 63KAIR 1P SF6 LP1362 BRKR 123KV, 2000A, 63KAIR 1P SF6 10/20/09 LP1162 BRKR 123KV, 2000A, 63KAIR 1P SF6 LP1462 BRKR 123KV, 2000A, 63KAIR 1P:SF6	128 128 128 128
62079 62080 63664	Lower River Substation Lower River Substation Lower River Substation	OPERATING OPERATING OPERATING	06/27/97 LR162 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6 06/24/97 LR362 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6 03/15/08 LR562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 26 33
B2964 B2965 B2966 B2967 B2968	Lincoln Street South (230K) Lincoln Street South (230K) Lincoln Street South (230K) Lincoln Street South (230K) Lincoln Street South (230K)	VOPERATING VOPERATING VOPERATING	03/24/04 LSS222 BRKR 242KV, 3000A, 50KA 1P SE6 03/13/04 LSS422 BRKR 242KV, 3000A, 50KA 1P SE6 03/10/04 LSS822 BRKR 242KV, 3000A, 50KA 1P SE6 04/11/03 LSS922 BRKR 242KV, 3000A, 50KA 1P SE6 03/28/03 LSS1122 BRKR 242KV, 3000A, 50KA 1P SE6	195 135 135 135 135
B:255 B:256 B:2731 B:3765 B:4115	Loma Vista Substation Loma Vista Substation Loma Vista Substation Loma Vista Substation Loma Vista Substation	OPERATING OPERATING OPERATING OPERATING	10/18/02 LV1962 BRKR 72.5KV, 2000A, 40KAIR 1P SF6 10/23/02 LV662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 01/25/02 LV962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/11/06 LV162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 11/04/09 LV762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33 33 33 33
CarMissi CarMisin				5
82272 82399 82866	Lonesome Valley Substation Lonesome Valley Substation Lonesome Valley Substation	OPERATING	09/06/00 LY762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 05/21/02 LY162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 05/29/03 LY562, BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	32 33 33
B1777 B4118	Marine Air Base Substation Marine Air Base Substation		06/21/88 MAS62 BRKR 72.5KV, 1200A, 31.5KAJR 1P-SF6 09/26/10 FUT. MA162. BRKR 72.5KV, 2000A, 40KAJR 1P-SF6	15 33
84188 84376	Máricopa Substation - DOE Maricopa Substation - DOE		DO NOT USE BRKR 72.5KV, 2000A, 40KAIR 1P SF6	5
B3562 B3563 B3584	McCormick Substation McCormick Substation McCormick Substation	OPERATING OPERATING OPERATING	11/15/06 MC362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 11/15/06 MC562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 11/15/06 MC762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33 33
B2396 B2397 B2398 B3657 B3595	McMicken Substation McMicken Substation McMicken Substation McMicken Substation Monte Oristo Substation	OPERATING OPERATING OPERATING OPERATING	09/01/01 MCM162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/01/01 MCM362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 02/21/03 MCM762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 11/15/06 MCM962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 10/27/09 MCR362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33 33 33 33
61740 81741 81628 81829 82264 82268 82271 93180 93376 93520 GIBME	Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation Meadowbrook Substation	OPERATING	09/01/88 ME962 BRKR 72.5KV, 2000A, 40KAIR, 1P-SF6++ .09/01/88 ME762 BRKR 72.5KV, 2000A, 40KAIR, 1P-SF6++ .01/29/90 ME122 BRKR 242KV, 2000A, 40KAIR, 1P-SF6 .02/01/90 ME322 BRKR 242KV, 2000A, 40KAIR, 1P-SF6 .10/04/02 ME562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 .02/13/00 ME262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 .11/16/05 ME1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 .08/26/06 ME362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 .09/19/06 ME362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15 50 50 53 53 53 53 53 53 53 53
B1619 B1763 B2711 B2729	Metro Substation Metro Substation Metro Substation Metro Substation	OPERATING OPERATING OPERATING	04/01/85 MET962 BRKR 72.5KV, 1200A, 31.5KAIR, 1P.SF6 07/31/86 MET162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P.SF6 03/16/02 MET/62 BRKR 72.5KV, 2000A, 40KAIR 1P.SF6 01/21/03 MET962 BRKR 72.5KV, 2000A, 40KAIR 1P.SF6	15 15 33 33
B4094 B4095 B4096 B4097 B4098 B4099 B4276	Milligen Substation Milligen Substation Milligen Substation Milligen Substation Milligen Substation Milligen Substation Milligen Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	09/01/09 MGN222 BRKR 242KV, 3000A, 63KAIR, 1P SF6 09/01/09 MGN422 BRKR 242KV, 3000A, 63KAIR, 1P SF6 09/01/09 MGN522 BRKR 242KV, 3000A, 63KAIR, 1P SF6 09/09/09 MGN262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 09/09/09 MGN462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 09/09/09 MGN562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 03/24/10 MGN962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	161 161 161 33 33 33

B1013	Moenkopi Substation	OPERATING	10/09/75 MK9	52 BRKR. 550KV, \$000A, 40KAIR, 2P SF8	1500
Biole	Moenkopi Substation	OPERATING	10/09/75 MKS	56 BPKR 550KV, 3000A, 40KAIR, 2P SF6	1500
82944	Moenkopi Substation	OPERATING	01/81/03 MK6	55X B-P BRKR 550/72.5KV, 2000A 40kA, 1-P 5F6	39
B3886	Moenkopi Substation	OPERATING		56X B-P BRKR 550 (170)KV, 4000A 1P SF6	48
E3887	Moenkopi Substation	OPERATING		56X B-P BRKR. 550 (170) KV, 4000A 1P SF6	48
			AM INDO MVA	ony to a partial is a server in the	-
B4356	Moenkopi Substation	OPERATING	1		1157
04357	Moenkopi Substation	OPERATING	09/16/11	•	1157
B2816	Moon Valley Substation	OPERATING	04/02/10 FLIT	ML362. BRK8 72.5KV, 2000A, 40KAIR 1PSF6	33
and a constant	A STATE OF THE STA	and the second second second	A CONTRACTOR OF A CONTRACTOR O		. Survey
B2910	Mummy Mountain Substati			62 BRKR 72.5KV, 2000A, A0KAIR 1P-SF6	33
6 1959	McNeal Substation	OPERATING	10/03/99 MN1	62 BRKP, 72.5KV, 2000A, 40KA 1P-SF8	25
•				•	
B3074	Morristown Substation	OPERATING	08/24/04 MQ7	82 BAKA 72.5KV, 2000A, 40KAIA 1P- SF6	33
B3075	Morristown Substation	OPERATING		52 BRKF1 72.5KV, 2000A, 40KAIR 1P-9F6	33
£3076	Monistown Substation	OPERATING		62 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
and make your	a state our districts a departure investment	and and at the collection.	and the first section is	some west about a summing of a constraint of the same and an	200
B3016	Mannette Substation	OPERATING	ages emence	62 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	-33
83342	Marinotte Substation	OPERATING		062 BRKR 725KV, 2000A, 40KAIR TP-SF6	88
B3559	Marinotte Substation	OPERATING	01/24/07 MH7	62 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4202	Mandian Substation	OPERATING	nainama airr	362 BRKR 72.5KV, 2000A, 40KAIR 1P- 8F6	ina
					33
83942	Morgan Substation	OPERATING		MRG452 BRKR. 550KV, 4000A, 63KA 1P SF6	595
B3943	Morgan Substation	OPERATING		MRG556 BRKR. 550KV, 4000A, 63KA 1P SF6	595
63944	Morgan Substation	OPERATING	05/15/10 FUT.	MRG1052 BRKR, 550KV, 4000A, 63KA 1P SF6	595
B4231	Morgan Substation	OPERATING	05/15/10 FUT.	MRG652 BRKR, 550KV, 3000A, 63KA 1P SF6	1157
B2414	Merrill (Ranch) Substation	OPERATING	07/19/11 REP	AIR BRKR 72.5KV, 2000A, 40KAIR 1P SF6 ++	-8
B2785	Memili (Ranch) Substation	OPERATING	10/22/09 MRC	1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	-33
B4011	Memili (Ranch) Substation	OPERATING		362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
		1 1 1 1 1 1 1 1			N.
B1624	Mural Substation	OPERATING	04/16/85 MU3	32 BRKR 72.5KV, 1200A, 31.5KAIR, 1P SF6	15
B2249	Mural Substation	OPERATING	10/07/99 MU5	52 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2484	Mural Substation	OPERATING		32 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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imania dai	Administration & Street Productions	ininimin simple the	maina Mh. a ceisa	ing maising and rests and a second section is a series	~*
B2248	Mountain View Substation	OPERATING		162 BRKR 72,5KV, 2000A, 40KAIR 1P- SF6	33
B2486	Mountain View Substation	OPERATING	01/17/02 MWS	62 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
B3172	Mountain View Substation	OPERATING	02/24/05 MW1	62 BRKR 725KV, 2000A, 40KAIR 1P- SF6	33
B3173	Mountain View Substation	OPERATING	02/22/05 MWS	62 BPKR 725KV, 2000A, 40KAIR 1P- SF6	33
B3174	Mountain View Substation	OPERATING		62 BRKR 725KV, 2000A, 40KAIR 1P- SF6	33
4696 9 6.7Y	anstamosterens granda abanemeraturas:	day was a same	Anni Aren ener anne anne e e	men and solve a second wark and heavily little solves a second as	****
B1474	North Gila Substation 500K	OPPRATING	nariora Maar	56 BRKR 550KV, 3000A, 40KAIR 1P SF6	127
B1475	North Gila Substation 500K				
3 1 1 1 1 1	a decrease and address of the second	a man may be a series of any		2 BRKR 550KV, 3000A, 40KAIR 1P SF6	127
B1476	North Gila Substation 500K			56 BRKR 550KV, 3000A, 40KAIR 1P 5F6	127
B\$146	North Gila Substation 500K	OPERATING	10/01/05 NG9	52 BRKR 550KV, 4000A, 50KA 1P SF6	87
B3733	North Gila Substation 500K	OPERATING	06/14/06 NG6!	66X B.P. BRKR 550 (170)KV, 4000A,40KAIR 1P SF6	48
B4358	North Gila Substation 500K		09/07/11	**************************************	130
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81516	North Gila Substation 69KV	OPERATING	06/19/84 NG2/	32 BPKP 72 5KV, 2000A, 31 5KA 1P SF6	15
B1517	North Gila Substation 69KV			12 BRKR 72.5KV, 2000A, 31.5KAIR, 1P SF6	15
B1518	North Gile Substation 69KV		and the first of the second of	2 BRKB 72 SKV, 2000A, 31 SKAIR, 1P SF6 ++	
					15
B1820	North Gila Substation 69KV			2 BRKR 72.5KV, 2000A, 31.5KAIR, 1P SF6	15
B1521	North Gila Substation 69KV			62 BRKR 725KV, 2000A, 31.5KAIR, 1P-SF6	15
B3148	North Gila Substation 69KV	OPERATING	07/01/05 NG10	162 BRKR 72,5KV, 2000A, 40KAIR 1P- SF6	33
B3348	North Gila Substation 69KV	OPERATING	07/01/08 NG66	2 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3381	North Gila Substation 69KV			2 BRKR 72.5KV, 2000A, 40KAIR 1P-8F6	33
88385	North Glia Substation 69KV		the state of the s	2 BRKR 72.5KV, 2000A, 40KAIR 1P- 9F6	33
83770	North Gila Substation 69KV	The state of the s		2 BRKB 72.5KV, 2000A, 40KAIA 1P- SF6	33
84108	North Gita Substation 69KV	OPERATING	05/14/09 NG06	2 BAKA 72.5KV, 2000A. 40KAIA 1P-5F6	33
Name to to to a	The state of the s	and the second second		and the same of th	
B2712	New River Substation	OPERATING	03/25/03 NR56	2 BRKR 72.5KV, 2000A, 40KAIR 1P+ SF6	33
B2845	New River Substation	OPERATING	03/27/03 NR36	2 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B2846	New River Substation	OPERATING	03/28/03 NR76	2 BRKR 72 SKV, 2000A, 40KAIR 1P-SF6	33
B2054	New River Substation	OPERATING	2	2 BFKR 72,6KV, 2000A, 40KAIR 1P-SF6	33
B8041	New River Substation	ÓPERATING		2 BRKH 72.5KV, 2000A, 40KAIP 1P-8F6	
reduce t	SARSA LIMBI CHESCHICK	M. CLASS BARA	un turn mun	e mark remar count annual lass dep	33
D4480	Kinisania Gidunantii	OPERATING	gains men an exp	ed state anna anna description	de sin
B1162	Navajo Substation			52 BBKR-550KV, 3010A, 40KAIR, 2P SF6	1500
B1163	Navajo Substation	OPERATING	U4/U1/75 NV13	56 BRKA 559KV, 3000A, 40KAIR, 2P SF6	1500

	and make at a new	and a series of the series	The second secon	2.0
81165	Navajo Substation	OPERATING	12/01/75 NV1552 BAKA 550KV, 3000A, 40KAIA, 2P SF6	1500
B1522	Navajo Substation	OPERATING	06/01/84 NV2056 BRKR 550KV, 4000A, 50KAIR, 1P SF6	105.
20.	the state of the s			
B3265	Navajo Substation	OPERATING	05/01/06 NV1652 BRKH 550KV, 4000A, 50kA 1P SP6	130
83393	Navajo Substation	OPERATING	02/12/07 NV1852 BKR 550kV, 4000A, 50kA 1P SF6	87
83640	Navajo Substation	OPERATING	10/15/08 NV2152 BPKR 550kV, 4000A, 50kA 1P SF6	130
		and the second s		
64100	Navajo Substation	OPERATING	02/04/10 NV1252- BRIKR 550kV, 4000A, 50kA 1P SF6 +	130
B4131	Navajo Substation	OPERATING	03/31/10 NV1456 BRKR 550XV, 4000A, 50KA 1P SF6	130
B4234	Navajo Substation	OPERATING	09/30/10 (FUT.) NV1352 BRKH 550KV, 4000A, 63KA, 1P-5F6	162
a.				
E4235	Nevajo Substation	OPERATING	09/15/10 (FUT.) NV1756 BRKR 550KV, 4000A, 63KA, 1P-SF6	162
134259	Nevajo Substation	OPERATING	05/23/08 NV1656X B-P BRKR 550 (170) KV, 4000A. 1P SF6	48
B4260	Navajo Substation	OPERATING	05/23/08 NV1657X BRKP 550 (170) KV, 4000A, 1P SF6	46
7 7 2 %		413		
B4261	Navajo Substation	OPERATING	06/01/08 NV1056X BRKR 650 (170) KV, 4000A. 1P SF6	48
B1884	North Valley Substation	OPERATING	05/11/90 NY562 BRKR 72.5KV, 2000A, 31.4KAIR, 1P SF6	15
82250	North Valley Substation	OPERATING	03/23/00 NY362 BAKR 72.5KV, 2000A, ADKAIR 1P SF6	33
B4047	North Valley Substation	OPERATING	12/16/08 NY 162 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
			· ·	
82251	Ocolillo Substation	OPERATING	05/19/00 OC922 BRKR 242KV, 2000A, 50KAIR, 1P SF6	270
82562	Ocotillo Substation	OPERATING	12/14/02 OC322 BRKR 242KV, 2000A, 50KAIR 1P SF6	138
B2566	Ocotillo Substation	OPERATING	08/21/02: OC362 BRKR 72.5KV, 2000A, 50 (*63)KAIR 1P SF6	115
B2579	Ocotillo Substation	OPERATING	02/19/02 OC562 BRKF 72.5KV, 2000A, S0KAIR 1P- SFG	115
B2898	Ocotillo Substation	OPERATING	00/05/02 OC1422 BRKR 242KV, 2000A, 50KAIR 1P SF6	135
B2899	Ocofillo Substation	OPERATING	06/05/02 OC1522 BRKR 242KV, 2000A, 50KAIR 1P SF6	135
62923	Ocotillo Substation	OPERATING	05/08/04 OC1162 BRKR. 72.5KV, 2000A, 63KAIR, 1P-S	115
4		the second secon		
B2947	Ocolillo Substation	OPERATING	11/27/02-0C162 BHKH 121KV, 2000A, 69KAIR 1P SF6++	115
82956	Ocofilo Substation	OPERATING	07/15/03 OC262 BRKR 121KV, 2000A, 63KA 1P SF6++	115
	and the second of the second o			
G2961	Occilito Substation	OPERATING	04/04/03 OC622 BRKR 242KV, 2000A, 50KAIR 1P SF6	135
B2991	Ocotilo Substation	OPERATING	06/16/03 OC822 BRKR 242KV, 2000A, 50KAIR 1P SF6	135
B2999	Ocolillo Substation	OPERATING	11/15/05 OC522 BRKR 242KV, 3000A, 50KA 1P SF6	135
- A		1 10		
83297	Occillo Substation	OPERATING	01/22/09 (FUT.) OC1062 BRKR 121KV, 2000A, 63KAIR 1P SF6	75
B3298	Ocotillo Substation	OPERATING	11/15/08 (FUT.) OC462 BFKR 121KV, 2020A, 63KAIR 1P SF6	75
B3441	Ocotilo Substation	OPERATING	08/17/07 OC1222 BRKR 242KV, 2000A, 63KAIR TP 9F6	161
		66.	그는 이 시험 하고 그의 학교 등에 가장하는 것은 그렇지 그가 가지만 하는 것이 살 때문에 되었다.	
B3442	Ocotillo Substation	OPERATING	03/02/06 OC1022 BRKR 242KV, 2000A, 63KAIR 1P SF6	161
83570	Ocorillo Substation	OPERATING	01/14/09 (FUT.) OC1462 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B3573	Ocolillo Substation	OPERATING	01/28/09 (FUT.) OC762 BRKR 123KV, 2000A, 63KAIR IP SF6	128
B3575	Ocotillo Substation	OPERATING	02/02/00 (FUT.) OC862 BRKR 123KV, 2000A, 63KAIR 1F SF6	128
83690	Occilio Substation	OPERATING	01/90/07 OC1122 BRKP 242KV, 2000A, 50KAIR 1P SF6	161
4 19	76 - 1 2 3 3 3 3 5 5 5 5 6	The second of the second		
B3691	Ocotillo Substation	OPERATING	10/31/06 OC1922 BRKH 242KV, 2000A, 50KAIR 1P SF6	161
B3734	Ocuillo Substation	OPERATING	02/22/07 (FUT.) OCO62 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B3735	Occidio Substation	OPERATING	02/02/09 (FUT.) OQ SHKR 129KV, 2000A, 69KAIR 1P SF6	128
B3780	Ocotilo Substation	OPERATING	01/06/09 (FUT.) OC BRKE 123KV, 3000A, 63KAIH 1P SF6	128
84037	Ocolillo Substation	OPERATING	10/28/08 OC/22 BEKE 242KV,2000A,50KA 1P SF6	161
6 92 5				
84071	Ocotillo Substation	OPERATING	01/28/09 (FUT.) OCBFKR 123KV, 2000A, 68KAIR 1P SF6	128
B4072	Ocolillo Substation	OPERATING	02/25/09 OC862 BRKR 123KV, 2000A, 63KAIR 1F SF6	128
B4073	Ocotillo Substation	OPERATING	(FUT.) OC BRKR 123KV, 2000A, 63KAIR 1P SF6	128
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a estas	Sugman Colombia Colombia	Continue de Cara Via	And a finite section of the contract and make the Manager and Annual Annual Annual Annual Annual Annual Annual	
B3855	Old Home Manor Substatio	ON OPERATING	12/10/08 OHM162 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6	33
B3656	Old Home Manor Substation	IN OPERATING	12/10/08 OHM362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
4 4 4	Old Home Manor Substatio		12/10/08 OHM962 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6	14.5
83857	On Lone mann parsion	WOLEDWING	15110100 ALMSOC DUME 15700A CONN. JOHNIN 14. OLD	33
B2531	Orangewood Substation	OPERATING	11/17/03 OR182 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6	33
82995	Orangewood Substation	OPERATING	11/12/03 OR262 BRKR 72.5KV, 2000A, 40KANR 1P- SF6	27.7
21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The state of the s			****
63301	Orangewood Substation	OPERATING	01/17/06 OR662 BPKP 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2838	Orangewood Substation	OPERATING	03/02/08 OR1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33 33 33
		400	and the second s	77.
Salara Salar	and the state of t	As the property and the East	and the little and the same according and the second of the second of the second of the second	'
62088	Peoria Substation	OPERATING	03/04/98 PA162 BRKR 72.5KV, 2000A, 31.5KAIR 1-P SF6	25.
82096	Peoria Substation	OPERATING	03/19/98 PAS82 BPKR 72.5KV, 2000A, 31.5KAIR 1P-SF6	25
				4 10-
50000	Photographic St. St. Freeze	printered stress on	03/24/06 PAL362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	بغض
B3667	Palominas Substation	OPERATING	naisaing parage part region's snow sowald in- 200	33
		2.		
B1966	Papago Bulle Substation	OPERATING	02/24/95 PB662 BRKR 72.5KV, 2000A, 40 KAIR, 1P-SF6	25

84312	Papago Bulle Substation	NON-OPERATING	(FUT.) M SPARE BRKR 72.5kV 2000A 40KAIR 1P-SF6	5
	•			
B1885	Prescott City Substation	OPERATING	08/09/90 PO162 BRKR 72:5KV, 1200A, 31:5KAIR, 1P-SF6	15
82857	Prescott City Substation	OPERATING	06/12/02 PC262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2858	Prescott City Substation	OPERATING	06/12/02 PC462 BRKR Y2.5KV, 2000A, 40KAIR 1P-SF6	33
B4294	Prescott City Substation	OPERATING	06/01/10 PC362 BRKR 72.5KV, 2000A 40KA 1P-5F6	33
Projection 4	Fruston Chy Substantin	MILENSON HAD	newallia Leone cities Lemizal entities and a Colo	44
espendence.				
B3388	Pebblecreek Substation	OPERATING	01/20/06 PGK362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
53389	Pebblecreek Substation Pebblecreek Substation	OPERATING OPERATING	01/20/06 PGK362 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6 01/20/06 PGK762 BRKR 72:5KV, 2000A, 40KAIR 1P- SF6	33 33

B2407	Paradise Substation	OPERATING	04/20/01 PD262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	.33
B2408	Paradise Substation	OPERATING	04/20/01 PD662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
	The second of th	and the state of t		A Maria
B2409	Paradise Substation	OPERATING .	04/20/01 PD1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2410	Paradise Substation	OPERATING	04/20/01 PD1262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
	Committee of the commit	1.00 m 1		
B3210	Paradise Substation	OPERATING	00/15/05 PD762 BRKR 72.5KV, 2000A, 40KAIA 1P-5F6	33
B4077	Paredise Substation	OPERATING	12/17/09 PD362 BAKR 72.5KV, 2000A, 40KAIR 1P-SP6	A.
<i>*</i> -,	The state of the s	and a second second		4 7 4
				F-1
82839	Picket Substation	OPERATING	11/01/02 PKT212 8PKR 121KV, 2000A, 40KAIRI 1P SF6	75
B3179	Polk Substation	OPERATING	06/01/05 PLK552 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
63212	Polk Substation	OPERATING	08/01/05 PLK162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3214	Polk Substation	OPERATING	06/01/05 PLK 362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
A 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
B3269	Polk Substation	OPERATING	06/01/05 PLK762 BRKR 72.5KV, 2000A, 40KAIR IP-SP6	33
B3270	Polk Substation	OPERATING	06/01/05 PLK962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
describers, "an	1. Serie Goderningstrans		months at aire, a missional investment is private at a mineral factorial files at a mineral	*****
	*			4.4
92594	Panda Generating Station	OPERATING	05/02/02 PND222 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
		and the second of the second	08/02/02 PND422 BRKFI 242KV, 3000A, 40KAIR IP SF6	
B2595	Panda Generating Station	OPERATING		117
82596	Panda Generating Station	OPERATING	06/02/02 PND322 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B4407	Pando Generating Station	OPERATING	And a second a second as a	
Dagu	Lasina acimianiñ ataiou	Museum in the state of the stat		5
83411	Pioneer Substation	OPERATING	04/19/06 PNR1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
		1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
B3412	Pioncer Substation	OPERATING	04/19/06 PNR762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
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de del large	الأعاد المساعد عادا	in a di dai a mare i a m	All the same and a second and a second secon	
B1266	Pinnacie Peak Substation	OPERATING	.01/01/79 PP832 BRKR. 362KV, 3000A, 40KA, 2P SF6	790,
B1267	Pinnacle Peak Substation	OPERATING	01/01/79 PP1032 BRKR 352KV, 3000A, 40KAIR, 2P SF6	790
- A	a to the contract of the contr			2.0
B2916	Pinnacie Peak Substation	OPERATING	10/11/02 PP1462 BRKR 121KV, 2000A, 63KAIR 1P 6F6	115
82917	Pinnacle Peak Substation	OPERATING	10/04/02 PP1262 BRKR 121KV, 2000A, 63KAIA 1P SF6	115
	Pinnacie Peak Substation		11/01/02 PP862 BRKR 121KV, 2000A, 63KAIR 1P SF6	
B2919		OPERATING		75
B2920	Pinnacle Peak Substation	OPERATING	10/18/02 PP1662 BRKR 121KV, 2000A, 69KAIR 1P SF6	115
B2921	Pinnacle Peak Substation	OPERATING	10/25/02 PP1762 BRKR 121KV, 2000A, 63KAIR 1P SF6	115
B2945	Pinnacle Peak Substation	OPERATING	11/08/02 PP762 BRKR 123KV, 2000A, 63KAIR 1P SE6	115
B3145	Pinnacle Peak Substation	OPERATING	04/12/06 PP362 BRKR 121KV, 2000A, 63KAIR 1P SF6	75
B0299	Pinnacle Peak Substation	OPERATING	01/17/06 PP1062 BRKR 121KV, 2000A, 63KAIR 1P SF6	75
B3302	Pinnacie Peak Substation	OPERATING	01/17/06 PP462 BRKR 121KV, 2000A, 63KAIR 1P SF6	75
		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
80300	Pinnacle Peak Substation	OPERATING	02/13/06 PP562 BRKH 121KV, 2000A, 63KAIR 1P SF6	- 8
B3350	Pinnacle Peak Substation	OPERATING	04/12/06 PP162 BRKR 121KV, 2000A, 63KAIR 1P SF6	128
B3351	Pinnacie Peak Substation	OPERATING	04/14/06 PP1562 BRKF 121KV, 2000A, 63KAIR 1P SF6	128
E3508	Pinnacle Peak Substation	OPERATING	12/07/07 PP022 BRKR-242KV, 3000A, 63KAIR 1P SF6	161
	and the second of the second o	1 N H 1 N H H		4 4 4
83509	Pinnacie Peak Substation	OPERATING	11/02/07 PP522 BRKR 242KV, 3000A, 63KAIR 1P SF6	181
B3510	Pinnacle Peak Substation	OPERATING	08/18/07 PP922 BRKR 242KV, 3000A, 63KAIR 1P SF6	161
		and the second s	and the first of the common of	*** 1
B3511	Pinnacle Peak Substation	OPERATING	08/29/07 PP322 BRKR 242KV, 3000A, 63KAIR 1P SF6	
B3512	Pinnacle Peak Substation	OPERATING	08/20/07 PP422 BPKR 242KV, 3000A, 63KAIR 1P SF6	161
11 1 11		- a		
B3513	Pinnacle Peak Substation	OPERATING	07/30/07 PP622 BRKP-242KV, 3000A, 63KAIR 1P-SF6	161
B3514	Pinnacle Peak Substation	OPERATING	10/11/07 PP:1422 BRKR-242KV, 3000A, 63KAIR 1P SF6	161
B3567	Pinnacle Peak Substation	OPERATING	04/12/06 PP262 BRKR 128KV, 2000A, 63KAIR 1P SF6	115
B3938	Pinnacle Peak Substation	OPERATING	03/12/10 PP252 BRKR, 550KY, 3000A, 63KA/1P SF6	1 (57
B4043	Pirmacle Peak Substation	OPERATING	09/10/10 PP152 BRICH 550KV, 3000A, 63KA 1P SF6	1157
14 17 2 17		11 Co.		
B4049	Pinnacle Peak Substation	OPERATING	12/04/08 PP962 BHKR 123KV, 3000A, 63KAIR 1P SF6	128
B4050	Pinnacle Peak Substation	OPERATING	05/17/11 TCP SPARE BRKR 129KV, 2000A, 69KAIR 1P SF6	5
. 0		The state of the s		
B4087	Pinnacle Peak Substallion	OPERATING	05/18/09 PP1622 BRKR 242KV, 3000A, 63KAIR, 1P'SF6	161
B4088	Pinnacle Peak Substation	OPERATING	05/16/09 PP1722 BRKR 242KV, 3000A, 63KAIR, 1P SF6	161
	58 ft 1 5 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	and the second of the second o	05/18/09 PP1822 BRKR 242KV, 3000A, 63KAIR, 1P SF6	
B4089	Pinnacle Peak Substation	OPERATING		161
B4100	Pinnacle Peak Substation	OPERATING	09/12/10 FUT, PP 3022 BRKR 242KV, 3000A, 69KAIR, 1P SF6	161
		OPERATING	04/06/10 FUT, PP 3126 BRKP 242KV, 3000A, 69KAIR, 1P 9F6	* 1 L
B4101	Pinnacle Peak Substation	- fft, 1x 11 77 H 2x		161
84102	Pinnacle Peak Substation	OPERATING	04/07/10 FUT. PP3222 BRKR 242KV, 3000A, 63KAIR, 1P SF6	161
B4110	Pinnacle Peak Substation	OPERATING	05/18/09 PP1522 BRKH 242KV, 3000A, 63KAIR, 1P SF6	161
The second second				
B4124	Pinnacie Peak Substation	OPERATING	01/12/11 FUT PP662 BRKB 123KV, 2000A, 63KAIR 1P SF6	2
B4132	Pinnacle Peak Substation	OPERATING	11/04/10 FUT.WW SPARE BRKR 550KV, 4000A, 50KA 1P SF6	5
1.1 37.12				
B4184	Pinnacle Peak Substation	OPERATING	04/12/10 FUT. PP 3322 BEKE 242KV, 3000A, 63KAIR, 1P SF6	161
B4185	Pinnacle Peak Substation	OPERATING	04/06/10 FUT. PP3426 BPKR 242KV, 3000A, 63KAIR, 1P 6F6	161
B4186	Pinnacle Peak Substation	OPERATING	09/30/10 FUT. PP3622 BRKR 242KV, 3000A, 63KAIFI, 1P SF6	161
B4187	Pinnacle Peak Substation	OPERATING	03/29/10 PP3726 BRKR 242KV, 3000A, 63KAIR; 1P SF6	161
and the second second				100
B4188	Pirmacle Peak Substation	OPERATING	03/29/10 PP3822 BRKR 242KV, 3000A, 63KAIR, 1P SF6	161
B4189	Pinnacie Peak Substation	OPERATING	03/29/10 PP3922 BRKR 242KV, 3000A, 63KAIR, 1P 6F6	161
	The second secon	and the second s		
84190	Pinnacle Peak Substation	OPERATING	03/27/10 PP4026 BRKR 242KV, 3000A, 63KAIR, 1P SF6	161
B4191	Pinnacie Peak Substation	OPERATING	03/24/10 PP4926 BRKR 242KV, 3000A, 63KAIH, 1P SF6	161
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	09/20/10 PP5022 BEKR 242KV, 3000A, 63KAIR, 1P SF6	
84192	Pinnacle Peak Substation	OPERATING		161
84193	Pinnacle Peak Substation	OPERATING	08/31/10 (FUT.) PP1322 BRKR 242KV, 3000A, 63KAIR, 1P SF6	161
B4196	Pinnacle Peak Substation	OPERATING	09/12/10 PP5132 BRKR 962KV, 3000A 40KA 1P-SF6	300
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84209	Pinnacie Peak Substation	OPERATING	03/20/10 PP752 BRKR. 550KV, 3000A, 63KA 1P SF6	1357
84210	Pinnacie Peak Substation	OPERATING	03/20/10 PP852 BRKR. 550KV, 3000A, 63KA 1P SF6	1157
84211	Pinnacle Peak Substation		07/21/10 (FUT.) PP122 BRKR 242KV, 3000A, 63KAIR, 1P SF6 #	161
B4212 B4213	Pinnacle Peak Substation Pinnacle Peak Substation	OPERATING OPERATING	03/15/11 (FUT.) PP1022 BRKR 242KV, 3000A, 63KA(R, 1P SF6+ 09/05/10 (FUT.) PP1122 BRKR 242KV, 3000A, 63KA(R, 1P SF6	161
B4214	Pinnacle Peak Substition	OPERATING	07/25/09 PP1222 BRKR 242KV, 3000A, 63KAM, 1P SF6	TEL
B4236	Pinnacle Peak Substation	NOT READY	(FUT.) PP222 BRKR 222KV, 3000A, 63KAIR, 1P-SF6 +	161 161
B4237	Pinnacle Peak Substation	OPERATING	04/27/10 (FUT.) PP722 BRKR 242KV, 3000A, 63KAIR, 1P SF6+	10.1
134238	Pinnacle Peak Substation	OPERATING	05/20/10 (FUT.) PP822 BRKR 242KV. 3000A, 63KAIR, 1P SF6 ;	161
B4362	Pinnacia Poak Substation	OPERATING	OS/17/14	161
		77.		1,941.9.
B2120	Preacher Canyon Substation	OPERATING	06/15/98 PR662 BRKR 72.5KV, 2000A, 31.5KAIR (P- SF6	25
132334	Preacher Canyon Substatio	POPERATING	08/31/01 PR732 BRKR 362KV, 2000A, 40KAIR 1P SF6	365
£2360	Preacher Canyon Substation		11/09/01 PR662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
62301	Preacher Carryon Substatio		06/15/02 PR262 BRKH 72.5KV, 2000A, 40KAIR 1P-5F6	28
B2525	Preacher Carryon Substatio		09/13/02 PR362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
B2688	Preacher Canyon Substatio		09/13/02 PR432 BRKR 362KV, 2000A, 40KAIR 1P SF6	365
82689	Preacher Canyon Substatio		09/11/02 PR232 BRKP 362KV, 2000A, 40KAIR 1P SF6	365
B2690	Preacher Canyon Substatio		04/12/02 PR532 BRKR 362KV, 2000A, 40KAIR 1P SP6	365
84295	Preacher Canyon Substatio	roperating	08/12/10 PR162 BRKR 72.5KV 2000A 40kA IP SF6	33
B2895	. Paulden Substation	OPERATING	antonia dilena aderi ratiti monte anestra en ence	sa ja
B2974	Paulden Substation	OPERATING	06/09/04 PU162 BBKR 72.5KV, 2000A, 40KAIA 1P- SF6 06/09/04 PU362 BBKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83659	Paulden Substation	OPERATING	08/08/07 PU762 BAKR 72.5KV, 2000A, 40KAIR 1P- SF6	83
23660	Paulden Substation	OPERATING	08/08/07 PLI962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
B3645	Palm Valley Substation	OPERATING	03/07/07 PV222 BRKR 242KV 3000A, 63KAIR 1P SF6	1651
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63646	Palm Velley Substation	OPERATING	03/07/07 PV522 BRKR 242KV, 3000A, 63KAKR 1P SF6	181
83647	Palm Valley Substation	OPERATING	03/07/07 PV422 BRKR 242KV, 3000A, 63KAIR 1P SF6	181
B3684	Palm Valley Substation	OPERATING	04/12/07 PV462 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B3685	Palm Valley Substation	OPERATING	04/12/07 PV562 BFKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3686	Palm Valley Substation	OPERATING	04/12/07 PV1262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3687	Paim Valley Substation	OPERATING	04/12/07 PV1362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	23
B3688	Palm Valley Substation	OPERATING	04/12/07 PV1862 BPKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
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B3222	Pyramid Peak Substation	OPERATING	06/04/05 PYR362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	33
B3223	Pyramid Peak Substation	OPERATING	06/04/05 PYR762 BFIKR 72.5KV, 2000A, 40KAIR 1P- SF6	83
84223	Pyramid Peak Substation	OPERATING	05/04/10 (FUT.) PYR962 BRKR 72.5KV. 2000A, 40KAIR 1P- SF6	\$
B3149	Pinal Substation	ONCOSTANO	06/07/05 PZ 262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	20,20
B3150	Pinal Substation	OPERATING OPERATING	06/07/05 PZ462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3151	Pinal Substation	OPERATING	06/07/05 PZ562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33 33
	a second managements	exc. market mark	programme a militar for the second contraction of the second contracti	240
B2305	Quall Springs Substation	OPERATING	01/10/01 QS362 BRKR 72:5KV, 2009A, 40KAIR 1P SF6	83
B2327	Quali Springs Substation	OPERATING	12/20/00 QS662 BRKR 72.5KV, 2000A, 40KAIR 1P- 6F6	33
52328	Quali Springs Substation	OPERATING	12/20/00-QS762 BRKR 72.5KV, 2000A, 40KAIR: 1P-SF6	33
B2332	Qual Springs Substation	OPERATING	12/21/00 OS1162 BPKB 72.5KV, 2000A, 40KAIR 1P- SF6 +	33
B4136	Quall Springs Substation	OPERATING	10/05/09 QS1262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
				,
53349	Ouechan Substation	OPERATING	10/12/06 OU962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3827	Quechan Substation	OPERATING	01/25/07 QU1362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2660	Reach Substation	OPERATING	02/05/02 RCH222 242KV, 2000A, 50KAIR 1P SF6	138
82561	Fleach Substation	OPERATING	02/05/02 RCH322 242KV, 2000A, 50KAIR 1P SF6	130
B2597	Reach Substation	OPERATING	02/05/02 ACH522 242KV, 2000A, 50KAIR TP SF6	138
B2612	Reach Substation	OPERATING	02/05/02 FICH1162 BRKP 72:5KV, 2000A, 40KAIR 1P- SF6	33
82613	Reach Substation	OPERATING	02/05/02 RCH1362 BRKR 72.5KV, 2000A 40KAIR 1P SF6	33
82614 Goote	Reach Substation	OPERATING:	02/06/02 RCH1762 BRKR 72.5KV, 2000A, 40KAIN 1P- SE6	33
B2616	Ready Substation	NON-OPERATING	TOP SPARE BRKR 72.5KV, 2000A, 40KAIR 1F-SF6	5
B3159	Reach Substation Reach Substation	NON-OPERATING OPERATING	TOP SPARE BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/01/06 RCH1862 BRKR 123KV, 2000A, 63KAIR 1P SF6	5 166
B3160	Reach Substation	OPERATING	05/01/06 RCH1462 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
B3161	Reach Substation	OPERATING	05/01/06 RCH2362 BRKR 123KV, 2000A, 63KAIR 1P 5F6	128 128
B3487	Reach Substation	OPERATING	05/01/06 RCH422 BRKR 242KV,3000A,50KA 1P SF6	161
B3569	Reach Substation	OPERATING	05/01/06 RCH2862 BRKR 123KV, 2000A, 63KAIR 1P SF6	128
83577	Fleach Substation	OPERATING	08/01/06 RCH2262 BRKR 122KV, 2000A, 63KAIR 1P SF6	128
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B3039	Rawnide Substation	OPERATING	09/31/04 RH562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33

63040 63077	Rawhide Substation Rawhide Substation	OPERATING OPERATING	03/24/04 RH162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 03/24/04 RH362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
62003	Rio Visia Substation	OPERATING	04/16/98 RIV162 BRKR 72.5KV, 2000A, 31.5KAIR 1-P SF6	25
62094	File Vista Substation	OPERATING	02/18/98 FIV562 BFKR 72.5KV, 2000A, 31.5KAIR 1-P 9F6	25
B2095	Rio Vista Substation	OPERATING	02/19/98 RIV762 BRKR 72:5KV, 2000A, 31.5KAIR 1-P SF6	25
B3004	Road Runner Substation	OPERATING	02/05/04 HR362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4313	Road Runner Substellon	OPERATING	04/01/11 (FL/T.) M SPARE BRKH 72.5KV 2000A 40KA/H 1P-SF6	5
B2242	Rose Garden Substation	OPERATING	07/27/99 RSG762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2243	Rose Garden Substation	OPERATING	07/29/99 RBG862 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
B3950	Rose Garden Substation	OPERATING	04/18/08 RSG162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
83951	Hose Garden Substation	OPERATING	04/18/08 PSG562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
				
B2181	Raininge Substation	OPERATING	03/26/99 RT362 BRKR 72.5KV, 2000A, 31.5KAIR, 1P SF6	- 225
82182	Raintree Substation	OPERATING	03/26/89 RT762 BRKR 72.5KV, 2000A, 31.5KAJR, 1P- SF6	25
83175	Raintree Substation	OPERATING	01/29/05 PT562 BRKH 72.5KV, 2000A, 40KAIR 1P-5F6	33
CSRV181				#
CSFIV281			•	5
B1979	Riverside Substation	OPERATING	01/12/94 RVS162 BRKR-72.5KV, 1200A, 31.5KAIR, 1P-SF6	15
B1980	Riverside Substation	OPERATING	01/12/94 RVS382 BRKR 72.5KV, 1200A, SL5KAIR, 1P.SF6	15
B1981 B3557	Riverside Substation Riverside Substation	OPERATING OPERATING	01/12/94 RVS762 BRKR 72:5KV, 1200A . 31.5KAIR. 1P-SF6 03/24/06 RVS562 BRKR 72:5KV . 2000A . 40KAIR 1P-SF6	15
D3558	Piverside Substation	OPERATING	0924/05 RVS962 BRKR 72,5KV, 2000A, 40KAJR 1P- SF6	33
melinin	x seconomic demonstrations	598 - 2771- 32/2 k 21 2 599	who cannot a combine the radio actions of metandal servicions is a die of	
82672	REDHAWK GENERATOR	E OPERATING	09/01/01 RW556 BRKR 550KV, 3000A, 63KAIR, 1P SF6	1680
82673	REDHAWK GENERATOR	1. Carlotte 1. Car	07/15/01 RW652 BRKR 550KV, 3000A, 63KAIR, 1P SF6	1680
B2674	REDHAWK GENERATOR	2 . mi - 1 mil 19	07/15/01 RW856 BRKR 550KV, 3000A, 63KAIR, 1P SF6	1680
B2675	REDHAWK GENERATOR		07/15/01 PW952 BRKR 550KV, S000A, 63KAIR, 1P SF6	1680
82676	REDHAWK GENERATOR		07/15/01 RW1156 BAKA 550KV, 3000A, B3KAIR, 1P SP6	1680
B2677	REDHAWK GENERATOR		07/16/01 RW 1252 BRKR 550KV, 3000A, 63KAIR, 1P SF6	1680
B2678 B2679	REDHAWK GENERATOR REDHAWK GENERATOR		07/15/01 RW1456 BRKR 550KV, 3000A, 63KAIR, 1P SF6 07/15/01 RW1552 BRKR 550KV, 3000A, 63KAIR, 1P SF6	1680
B2680	REDHAWK GENERATOR		07/15/01 RW452 BRKR 550KV, 3000A, 63KAIR; 1P SF6	1690 1680
B2681	REDHAWK GENERATOR		07/16/01 RW762 BHKR 550KV, 3000A 63KAIR, 1P SF8	1580
B2682	REDHAWK GENERATOR		07/15/01 FW1052 BRKR SSOKY, 3000A 63KAIR, 1P SP6	1680
				* 17.
B2794	Raceway Substation	OPERATING	06/21/02 RY422 242kV, 3000A, 50kA 1F SF6	138
B2795	Raceway Substation	OPERATING	06/21/02 RY522 242kV, 3000A, 50kA 1P SF6	138
82796	Raceway Substation	OPERATING	06/21/02 RY722 242kV, 3000A, 50kA iP SF6	138
B2688 B2889	Raceway Substation Raceway Substation	OPERATING	08/22/02 RY2362 BRKR 725KV, 2000A, 40KAIR 1P- SF6	33
B3663	Raceway Substation	OPERATING OPERATING	06/22/02 AY2762 BHKA 72.5KV, 2006A, 40KAIR 1P- SF6 04/06/07 RY2662 BHKA 72.5KV, 2000A, 40KAIR 1P- SF6	33 33
B4194	Raceway Substation	OPERATING	04/19/10 (FUT.) RY1222 BRKR 242kV, 3000A, 50kA 1P SF6	Ď.
B4195	Raceway Substation	OPERATING	04/19/10 (FUT.) RY1522 BRKR 242kV, 3000A, 50kA 1P SF6	3
B4222	Raceway Substation	OPERATING	03/24/10 RY2462 BRKR 72.5KV, 2000A, 40KAIR 1P. SF6	:83
		and the second second		
B3038	Salome Substation	OPERATING	04/28/04 SA582 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
E3078	Salome Substation	OPERATING	04/28/04 SA662 BRKR 72.5KV, 2000A, 40KAIR 1P-\$F6	33
B2237	Sarival Substation	OPERATING	04/10/99 SAR962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2453	Sarival Substation	OPERATING	09/15/01 SAR162 BRKB 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2454	Sarival Substallon	OPERATING	07/23/01 SAP762 BRKR 725KV, 2000A, 40KAIR 1P- SF8	33
B3042	Sarival Substation	OPERATING	08/01/04 SAR062 72.5KV, 2000A, KOKAIR 1P- SF6	33
B3043	Sarival Substation	OPERATING	06/01/04 SAR1162 BRKR 72 SKV, 2000A, 40KAIR 1P-SF6	33
B3225	Sarival Substation	OPERATING	05/01/06 SARS62 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2337	Sarival Substation	OPERATING	05/01/06 SAR362 BRKH 72.5KV, 2000A, 40KAR 1P- SF6	33
Tempero	Comparative superior & Former with the chief	o en proposition de residencia	THE STATE OF THE PARTY STATES AND ASSESSED TO STA	0443.00E
B3863 B3884	Saddlebrooke Ranch Subsit Saddlebrooke Ranch Subsit	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	05/15/07 SBK412 BRKR 123KV, 2000A, 40KAIR 1P SF6 05/15/07 SBK612 BRKR 123KV, 2000A, 40KAIR 1P SF6	75 75
83885	Saddictrooke Ranch Subsi		05/17/07 SBK812 BRKR 123KV, 2000A, 40KAIR 1P SF8	75 75
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B1702	Surprise Substation	OPERATING	04/16/87 SC962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15
191703	Surprise Substitution	OPERATING	09/16/87 SC1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15
B2235	Surprise Substation	OPERATING	07/16/99 SC362 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
B2401	Surprise Substation	OPERATING	10/16/01 SC1962 BRKR 72 5KV, 2000A, 40KAIR 1P- SF6	93

83094 83095 83096 83098 83099 83100 83661 83767 83776 83776 83777 83778 83779 83781 VLDIGITAL_02 VIOU12	Surprise Substation OPI	ERATING	09/24/04 SC622 BRKR 242KV, 3000A, 50KAIR 10-1P SF6 09/24/04 SC1022 BRKR 242KV, 3000A, 50KAIR 10-1P SF6 09/24/04 SC1022 BRKR 242KV, 3000A, 50KAIR 10-1P SF6 09/09/04 SC1022 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/04 SC1022 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/24/04 SC022 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/24/04 SC022 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/15/07 SC1022 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 10/06/06 SC1162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/15/07 SC002 BRKR 242KV, 3000A, 63KAIR 1P-SF6 09/15/07 SC002 BRKR 242KV, 3000A, 63KAIR 1P-SF6 05/05/07 SC002 BRKR 123KV, 2000A, 63KAIR 1P-SF6 03/15/07 SC402 BRKR 123KV, 3000A, 63KAIR 1P-SF6	130 130 130 33 33 33 33 161 161 128 128
VI0021				? ?
V10016			02/05/2009	7
V10018			02/05/2009	\$. \$.
VI0017			02/05/2009	å
VI0015			02/05/2009	*
B2705	~	ERATING	12/06/01 SDG362 BRKH 72.5KV, 2000A, 40KAIR 1P SF6	33
B2708		ERATING	12/08/01 SDG762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
E3059	Sundog Substation OPE	ERATING	04/24/08 SDG162 BRKR 72.5V, 2000A, 40KAIR 1P-SF6	33
E3005	Secona Substation OPE	ERATING	05/15/09 SE582 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	30
B2593		Erating	06/14/09 SE162 BRKR 72,5KV, 2000A, 40KAIR 1P- SF6	30
84012 84013	And the second of the second o	ERATING ERATING	12/04/08 SF382 BRKR 72.5KV; 2000A, 40KAIR 1P- SF6 12/04/08 SF762 BRKR 72.5KV; 2000A, 40KAIR 1P- SF6	33
B4014		ERATING	12/04/08 SF962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2840	Saguaro 115KV/12KV Subsl OPE	PATING:	04/01/02 SG612 BRKR 121KV, 2000A, 63KAIR 1P SF6	115
B2041	Saguaro 115KV/12KV Subsi OPE		04/01/02 SGB12 BHKR TZTKV, 3000A, 63KAIR 1P SF6	115
B2842	Saguaro 115KV/12KV Subsi OPE	EHATING	04/01/02 SG1412 BRKR 121KV, 2000A, 63KA 1P SF6	115
82982	Saguaro 115KV/12KV Subst OPE		09/29/03 SG2312 BRKH 129kV, 2000A, 69kA 1P SF6	116
83033 83034	Saguaro 115KV/12KV Subsi OPE Saguaro 115KV/12KV Subsi OPE	5 5 5	01/02/04 SG1212 BRKR 123kV, 2000A, 63KA, 1P SF6 01/05/04 SG1512 BRKR 123kV, 2000A, 63kA, 1P SF6	116
B3035	Saguaro 115KV/12KV Subsi OPE		12/04/03 SG2012 BRKH 123KV, 2000A, 63KAIR, 1P SF6	115
B3036	Saguaro 115KV/12KV Subsi OPE	and the state of t	11/15/03 SG2112 BRKR 121KV, 2000A, 63KA, 1P SF6	115
E3396	Saguaro 115KV/12KV Subst OPE	the state of the s	03/24/06 SG1012 BRKR 123KV, 9000A, 63KAIR 1P SF6	128
E3397 E3398	Saguaro 115KV/12KV Subsi OPE Saguaro 115KV/12KV Subsi OPE	5	02/28/06 SG2212/BRKR. 121KV, 2000A, 63KAIR 1P SF6 02/28/06 SG2512 BRKR 123KV, 2000A, 63KAIR 1P SF6	115 128
B3399	Saguare 115KV/12KV Subst OPE		09/17/06 SG412 BFKH 123KV, 3000A, 63KAIR 1P SF6	128
B3400	Saguaro 115KV/12KV Subsi OPE		09/17/06 \$G1712 BRKH 123KV, 3000A,63KAIR 1P SF6 (PLT. O	A
B3401	Seguero 115KV/12KV Subsi OPE		02/28/06 SG712 BRKR 123KV, 3000A, 63KAIR 1P SF6	128.
B3402 B3403	Saguaro 115KV/12KV SubstOPE Saguaro 115KV/12KV SubstNON		03/31/06 SG1612 BRKR 123KV, 3000A, 63KAIR 1P SF6 SG1 TCP SPARE BRKR 123KV, 3000A, 63KAIR 1P SF	128 6 5
B3404	Saguaro 115KV/12KV Subsi OPE		02/28/06 SG2412 BRKR 123KV, 3000A, 63KAIR 1P SF6	128
B3405	Saguaro 115KV/12KV Subst OPE	PATING	03/17/06 SG512 BRKH 123KV, 3000A, 63KAIR 1P SF6	128
B3406	Saguaro 115KV/12KV SubstNON Saguaro 115KV/12KV SubstOPE		SG TEP SPARE BRKR 123KV, 300DA, 63KAIR 1P SF8	
ESB01 CSSG415J	pagnaro i ranvi rzny arrazione	the state of the s	02/22/08 SG1812 BRKR- 242kV, 4000A, 63kA 1P SF6 04/06/1988	161 5.
CSSG416J			04/06/1988	- 5
82321	SAGUARO 230KV SWITCH OPE	HATING	08/07/00 SG222 BRKR 242RV, 2000A, 40kA 1P SF6	117
B2323	SAGUARO 230KV SWITCH OPE		08/07/00 9G522 BRKR. 242kV, 2000A, 40kA 1P 9F6	117
62324	SAGUARO 230KV SWITCH OPE		08/07/00 SG722 BRKR 242kV, 2000A, 40kA 1P SF6	117
B3882	SAGUARO 230KV SWITCH OPE	EHATING	01/24/08 SG422 BRKA. 242kV, 3000A, 63kA 1P SF6+4	161
B4203 B4204		FRATING FRATING	03/02/10 SG142 BRKR 72.5, 2000A, 40KAIR 1P-SF6. 03/02/10 SG242 BRKR 72.5KV 2000A, 40KAIR 1P-SF6	33 33
E1219	Saguare 500KV Substation OPE	HATING	01/01/77 SG556 BRKR 550kV, 2000A, 40KA 2P SF6	1500
B1422	Saguaro 500KV Substation OPE		01/01/81 SG352 BRKR, 550kV, 3000A, 63kA 2P SF6	1500
B1423	Saguaro 500KV Substation OPE		01/01/81 SG256 BRKR, 550kV, 3000A, 63kA 2P SF6	1500
B2924 B292 5	Saguaro 500KV Substation OPE Saguaro 500KV Substation OPE	4.00	03/02/03 SG3156 BRKR 550kV, 3000A, 63kA 1P SF6 03/02/03 SG3052 BRKR 550kV, 3000A, 63kA 1P SF6	1645 1645
W. T.	<u> </u>			.,,

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B4107	Saguare 500KV Substation	OPERATING		07/06/11	FUT. DGS SPARE BRKR 550KV, 4000A, 50KA 1P SF6			5
E4138	Sanguinetti Substation	OPERATING		in minimin	SGT162 BRKA 72.5KV, 2000A, 40KAIR 1P-SF6			26.46
84139	Senguinetti Substation	OPERATING					1.5	33
B4140	Sanguinetti Substation	OPERATING		MARKET IV	301362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 SG1762-BRKR 72.5KV, 2000A, 40KAIR 1P- SF6		÷	33
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B3769	Shaw Substation	OPERATING		กัสสอกก	SH382 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6		- 19	- Nin
VIT_SH709747	Secret amazmini	SALEDAKI HACI		UNITED STATE	phobs but is any enough sound in ord	· ev		33
VIT_SH709748						7		100
VIT_SC709749					·	. g		
Att "orangina						₹.		:13
B2035	Shea Substation	OPERATING		namma	SHA552 BRKR 725KV, 2000A, 40KAIR, 1P-5F6			25
82038	Strea Substation	OPERATING			SHAS62 BRKR 72.5KV, 2000A, 31.5KA 1P SF6			25
B2000	Strea Substation	OPERATING			SHAY62 BPKR 72.5KV, 2000A 31.5KA 1P-SF6			23
1300000	WALLES DESCRIPTION OF THE PROPERTY OF THE PROP	en minimize		MARK WOOL	divising individual and any and any are as as as			222
B3850	Shumway Substation	NOT READY			FUT. SHIM662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6			33
B3851	Shumway Substallon	NOT READY			FUT. SHM862 BRKP 72.5KV, 2000A, 40KAIR 1P-SF6			33
PROPERTY E	mignitely conclusions	side t electronia			s to shall storic rates a traces is white south it is an a			43,475
B1691	Skunk Greek Substation	OPERATING			SKC162 BRKR 725KV, 1200A, 31.5KAIR, 1P-SF6			15
81969	Skunk Creek Substation	OPERATING			SKC562 BRKR 72.5KV, 1200A, 31.5KAIR 1P SF6		20	18
do station	Anna ser animone and sussessmen	Sea minus assisters			maniferalists activity season a triains is, or a			3 848
B2771	Show Low Substation	OPERATING		11/02/03	SL 1262 BRKR 72.5KV, 2000A, 40KAIR 19-SF6			33
B3008	Show Low Substation	OPERATING			SL1062 BRKR 72.5KV, 2000A 40KAIR 1P- SF8			33
B3009	Show Low Substation	OPERATING			SL662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6			33
B3091	Show Low Substation	OPERATING			SL2262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6			33
B3082	Show Low Substation	OPERATING			SL1862 BRKR 725KV, 2000A, 40KAIR 1P-SF6			33
E3093	Show Low Substation	OPERATING			SL1562 BRKR 725KV, 2010A, 40KAIR 1P-SF6			33
B3658	Show Low Substation	OPERATING			SL2062 BFIKFI 72.5KV, 2000A, 40KAIN 1P-SF6			33
and the state of t		White arms of a A structure		West Freezeway	detailmentation print to be a strongle of a section of a section 15 and an 160 s. S. S			9.0
B4090	Sugarloal Substation	OPERATING		11/25/08	SLF252 BRKR 725KV, 3000A, 40KAIR 1P-SF6			10-X
B4091	Sugarioal Substation	OPERATING			SLF462 BRKR 725KV, 3000A, 40KAIR 1P- 9F6			33
B4092	- 12 Table 1 T	OPERATING			SLF562 BRKR 725KV, 3000A, 40KAIR 1P-5F6			33
B4093		OPERATING			SLF1362 BRKR 72.5KV, 3000A, 40KAIR 1P- SF6			33
84109		OPERATING			SLF162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6			33
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82418	San Manuel Substation	OPERATING		10/06/00	SM1612 121KV, 1200A, 40KAIR, 1P SF6 (OUT OF SVG.)			55
B4039		OPERATING			SM2012 BRKR 123KV, 2000A, 40KAIR 1P SF6			58
84040		OPERATING			SM2212 BRKR 123KV, 2000A, 40KA/R 1P SF6			58.
CSSM1111J	The state of the state of the state of	and the second		4-1-0				5
CSSM1311J								. &
CSSMISTIJ					•			
CSSM1711J			11/17/11	993				1.4.
CSSM1911J								Ð
CS8M2111J								5
CSSM2113J			10/02/11	772				- 3
CSSM311J								. S
CSSM313J								
CSSM215J					•			5
B2022	San Luis Substation	OPERATING		11/15/95	SNL3042 BRKR 34.5KV, 2000A, 31.5KA 1P SF6			25 25
B2024	San Luis Substation	OPERATING			SNL2842 BRIKIT 34.5KV, 2000A, 31.5KA 1P.SF6			25
B2026	San Luis Substation	OPERATING		11/05/95	SNL762 BRKH 72.5KV, 2000A, 31.5KA IR, 1P-SF6			35
82202	San Luis Substation	OPERATING			SNL962 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-9F6			25
B2203		OPERATING			SNL2242 BRKR 34.5KV, 2000A, 31.5KAIR 1P SF6			25
		OPERATING			REPAIR BRKR 72.5KV, 2000A, 40KAIR 1P- SFG ++			.6
B4137	San Luis Substation	OPERATING			SNE382 BRKR 72.5KV, 2000A, 40KAIR 1P- 5F8		•	33
								-4.1.
B1736	Spanish Gardens Substation	OPERATING	19.5	10/01/87	SP162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6			15
64119	Spanish Gardens Substation	OPERATING		01/12/10	SP562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6+			33
				A. Carrier			-	1
B1984	Stardust Substation	OPERATING		02/13/95	SQ162 BRKR 72,5KV, 1200A , 31,5KAIR 1P-SF6			15
B1985		OPERATING			SQ562 BRKR 72.5KV, 1200A , 91,5KAIR 1P-SF6			10
B2326	Santa Rosa Substation	OPERATING			SR122 BRKR 242KV, 2000A, 40KAIR 1P SF6		- 4	17
11.11.	Santa Rosa Substation	OPERATING			SR622 BRKR 242KV, 2000A, 40KAIH 1P SF6			17
82335	Santa Rosa Substation	OPERATING			SR322 BRKR 242KV, 2000A, 40KAIFI TP SF6			17
V 1		OPERATING		06/26/01	SR222 BRKR 242KV, 3000A, 40KAIR 1P SF6			17
B2056	Sente Rose Substation	OPERATING	2.4		SR422 BRKR 242KV, 3000A, 40KAIR 1P SF6			17
	Sanla Rosa Substation	OPERATING			SR922 BRKR 242KV, 3000A, 40KAIR 1P SF6			17

892485				
	Santa Rosa Substation	OPERATING	09/10/01 \$R262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
	The state of the s	11 11		
82485	Santa Rosa Substation	OPERATING	09/10/01 SR562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF5	33
62488	Santa Rosa Substation	OPERATING	09/17/01 SR462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33

83037	Santa Rosa Substation	OPERATING	03/05/04 SR1222 242kV, 2000A, 63kAIR 1P SF6	193
83479	Santa Rosa Substation	OPERATING	10/01/06 SP3162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	93
E3480	Santa Rosa Substation	OPERATING	10/02/06 SR3262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3481	Santa Rosa Substation	OPERATING	10/01/06 SR3362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
		and the second of the second o		47.17
63482	Santa Rose Substation	OPERATING	10/01/06 SR3462 BRKR 72.5KV, 2000A, 40KAIR 1P- 5F6	30
E3483				
	Sama Rosa Substation	OPERATING	10/01/06 SR3562 BRKR 72.5KV, 2000A, KOKAIR 1P- SF5	33
E3484	Santa Rosa Substation	OPERATING	10/01/06 SA3862 BAKA 72.5KV, 2000A, 40KAIN 1P- SE6	-33
1 41) 44 14		*		100 per
133485	Sanla Rosa Substation	OPERATING	10/01/06 SR3962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3836	Santa Rosa Substation	OPERATING	09/06/07 SA762 BAKA 72.5KV, 2000A, 40KAIH 1P- SF6	33
133958	Santa Rosa Substation	OPERATING	08/01/08 SR3762 BRKR 123KV, 3000A, 63KAIR 1P-SF6	128
84197	Santa Rosa Substation	OPERATING	01/09/10 SR522 BRKR 242KV,2000A,50kA 1P SF6	161
aa		er in Adams and State (1997)		
G-2880	Sunnyslope Substation	OPERATING	04/05/07 SS522: 242kV, 3000A, 63kA 1P SF6	193
82959	Sunnyslope Substation	OPERATING	04/29/03 SB1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
		J		
B2993	Sunnyslope Substallion	OPERATING	07/29/03 SS266 BRKR 121KV, 2000A, 63KAIR 1P SF6	115
£3086	Sunnyslope Substation	OPERATING	09/29/04 SS662 BRKR 121KV, 2000A, 63KAIR 1P SF6	
				115
B3087	Sunnyslope Substation	OPERATING	-09/28/04 55962 BRKR 121KV, 2000A, 63KAIR 1P SF6	115
B3106	Sunnyslope Substation	OPERATING	12/07/06 SS1322 BRKR 242KV, 3000A, 50KAIR 1P SF6 ++	135
B4044	Surinvelope Substation	OPERATING	08/28/08 SS462 BPKR 123KV, 3000A, 63KAIR 1P SF6	75
B4128	Sunnyslope Substation	OPERATING	11/19/09 FUT. SS762 SPARE BRKR 123KV, 2000A, 63KAIR 1P SF6	128
84177	Sunnyslope Substation	OPERATING	02/18/10 SS362 BRKH 123KV, 2000A, 63KAIR 1P SF6	128
		and the second s		
24178	Sunnyslope Substation	OPERATING	11/14/09 \$5562 BPKR 123KV, 2000A, 63KAIR 1P SF6	128
B4201	Sumyslope Substation	OPERATING	08/10/11 M SPARE BRKR 123KV, 2000A, 63KAIR 1P SF6	
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B2737	Sherman Street Substation	OPERATING.	04/14/03 ST762 BPKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
92853	Sherman Street Substation	OPERATING	04/09/03 ST962 BFIKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
		10 1 1 1 10 W 1		4.7
B3300	Sherman Street Substation	OPERATING	07/19/05 ST562 BRKR 72.5kV, 2000A, 40kA 1P SP6	33
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B1894	Stagecoach Substation	OPERATING	06/01/92 STG162 BRKR 72.5KV, 31.5KAIR, 1P-SF6	25
B3518	Stagecoach Substation	OPERATING	05/12/07 STG562 BRKR 72.5KV, 2000A, 40KAIR 112-SF6	33
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	and the second second	WS- 8		
B3090	Stout Substation	OPERATING	04/20/05 STT762 BRKR 72.5KV, 2000A, 40KA/R 1P- SF6	33
83671	Stout Substation	ANTE CONTRACT	05/09/08 STT162 BHKR 72.5KV, 2000A, 40KAIR 1P- SF6	
03071	Super Substation	OPERATING	chang bilibs butte vsper, some doving it, bug	33
B1700	Sandvio Substation	OPERATING	08/27/67 SV962 BPKH 72.5KV, 1200A, 31.5KAIR 1P-8F6	15
B1700	Sandvig Substation	OPERATING	09/27/67 SV962 BRKR 72.5KV, 1200A, 31.5KAIR 1P-8FB	15
81700 81989	Sandvig Substation Sandvig Substation	OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6	15 25
81989	Sandvig Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6	25
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81989 83010	Sandvig Substation Sandvig Substation	OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33
81989 83010 82779	Sandvig Substation Sandvig Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25
81989 83010 82779	Sandvig Substation Sandvig Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33
81989 83010 82779 82780	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33
81989 83010 82779	Sandvig Substation Sandvig Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33
81989 83010 82779 82780 82856	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33
81989 83010 82779 82780	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33
81989 83010 82779 82780 82856	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddre Mountain Substation Switzer Canyon Substation Switzer Canyon Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddre Mountain Substation Switzer Canyon Substation Switzer Canyon Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341 B3669	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341 B3669 B1647 B1648	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6	25 33 33 33 33 33 33 33 33
81989 B3010 82779 82780 B2856 B3340 B3341 B3669	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA 1P-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33 33
82779 82780 82866 83340 83341 83669 81847 81848 81850	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tenth Street Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6	25 33 33 33 33 33 33 15
82779 82780 82866 83340 83341 83669 84647 81848 81850 82097	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tenth Street Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/20/03 TE462 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6	25 33 33 33 33 33 33 33 33
82779 82780 82866 83340 83341 83669 81847 81848 81850	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tenth Street Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6	25 33 33 33 33 33 33 15
82779 82779 82780 82856 83340 83341 83669 B1647 81848 81850 82097 83147	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/20/03 TE462 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
82779 82779 82780 82856 83840 83841 83669 81647 81648 81650 82097 83147	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/20/03 TE462 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 35 35 35 35 35 35
82779 82779 82780 82856 83840 83841 83669 81647 81648 81650 82097 83147	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/20/03 TE462 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 35 35 35 35 35 35
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1850 B2097 B3147 B3376 B3416	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 06/19/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 09/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 04/17/06 TH362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33
82779 82779 82780 82856 83840 83841 83669 81647 81648 81650 82097 83147	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 01/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 35 35 35 35 35 35
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1650 B2097 B3147 B3376 B3416 B3416 B3417	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 01/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1648 B1650 B2097 B3147 B3376 B3416 B3416 B3417 B3591	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/16/05 TH262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 04/17/06 TH362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1650 B2097 B3147 B3376 B3416 B3416 B3417	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/07/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 01/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1848 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592	Sandvig Substation Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1848 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592 B3592 B3832	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tinity-Second Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/16/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1848 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592	Sandvig Substation Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW862 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1848 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592 B3592 B3832	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Tinity-Second Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 02/07/05 TE266 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
B1989 B3010 B2779 B2780 B2856 B3340 B3341 B3669 B1647 B1848 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592 B3592 B3832	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation Thirty-Second Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 10/12/04 TE362 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/16/05 TE266 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/06 TH1662 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 05/23/06 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
81989 B3010 B2779 B2780 B2856 B3840 B3841 B3669 B1847 B1850 B2097 B3147 B3375 B3416 B3417 B3591 B3592 B3692 B3692 B3692 B3692 B3692 B3692 B3692 B3692	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation Thirty-Second Street Substation Thirty-Second Street Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 04/19/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/06 TH562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33
82779 82779 82780 82866 83340 83341 83669 81647 81846 81850 82097 83147 83376 83416 83417 83591 83692 83832 84174	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation Thayer Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 04/19/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/06 TH562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33
82779 82779 82780 82866 83340 83341 83669 81847 81848 81850 82097 83147 83375 83416 83417 83591 83592 834174 83893 81986	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substa Thompson Peak Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 31.5KA IP-SF6 05/05/04 SV362 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 09/09/05 SZ962 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/04/05 TH162 BRKR 72.5KV, 2000A, 40KAIR IP-SF6 06/23/05 TH562 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33 33
82779 82779 82780 82866 83340 83341 83669 81647 81846 81850 82097 83147 83376 83416 83417 83591 83692 83832 84174	Sandvig Substation Sandvig Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Saddle Mountain Substation Switzer Canyon Substation Switzer Canyon Substation Tuba City Substation Tenth Street Substation Thirty-Second Street Substation Thayer Substation	OPERATING	12/20/01 SV162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/05/04 SV562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 08/16/02 SW162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 07/11/02 SW562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 09/09/05 SZ562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 12/19/06 TC162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/20/03 TE462 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 04/19/02 TE162 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6 03/16/05 TE262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 04/19/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/04/06 TH362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/06 TH562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 05/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6 06/23/07 TH162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	25 33 33 33 33 33 33 33 33 33 33 33 33

62076	Tollec Substation	OPERATING		- 08/13/97 TLT362 BRKR 72.5KV, 2000A, S1.5KAIR 1P SF6	25
B3227	Tollec Substation	OPERATING		10/31/05 TLT162 BRKR 72.5KV, 2000A, 40XAIR 1P- SF6	33
83267	Tollec Substation	OPERATING		06/29/05 TLT862 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
	Tollec Substation			and the same and the same and the same of the same and the	
B3561	Fortee adostation	OPERATING		08/22/06 TLT762 BRIGH 72.5KV, 2000A, 40KAIR 1F- SF6	-33
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82788	Tonopan Substation	OPERATING		07/03/02 TN462 BRKR 72.6KV, 2000A, 40KAIR 1P-SF6	33
					1.11.10
B1844	Tempe Substation	OPERATING		10/12/69 TP:62 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	25
81846	Tempe Substation	OPERATING		10/30/69 TP962 BRKR 72.5KV, 1200A, 31.5KAIR, 1P-SF6	26
B2817	Tempe Substation	OPERATING		10/17/10	33
B2847	Tempe Substation	OPERATING		07/03/02 TP362 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	93
					473
B3504	Tonto Substation	OPERATING		01/31/07 TT062 BPKR 72.5KV, 2000A, 40KAIR 1P-SF6	23
83505	Tonto Substation	OPERATING		05/05/06 TT162 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
63506	Tonio Substation	OPERATING		01/31/07 TT 1052 SHKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
84295	Tonio Substation	OPERATING		08/26/10 TT562 72.5KV 2600A 40KAIR 1P SF6.	
04890	i Onio Substanti	Grandin in in		DOKONO 11902 12.3KY 2000A YORAN IT STO.	33
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82891	Tuthill Substation	OPERATING		03/22/03 TTH362 BHKB 72.5KV, 2000A, 40KAIR 1P- \$F6	-83
82972	Tuthili Substation	OPERATING		09/22/03 TTH762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF8	.93
	Ass. The second	5.0			
B2116	Turi Substation	OPERATING		04/07/98 TU582 BRKR 72.5KV. 2000A, 31.5KAIR 1P+ SF6	25
B2119	Turi Substation	OPERATING		03/16/98 TU162 BRKR 72.5KV, 2000A, 31.5KAIR 1P- SF6	25
		The second of th			: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
B2532	Twenty-Third Street Sub:	SIGI OPERATING		01/29/02 TW962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	.33
B2864	Twenty-Third Street Sub-			03/09/10 TW1302 BPKR 72.5KV, 2000A, 40kA 1-P.SF6++	33
B3165	Twenty-Third Street Sub-			03/17/10 TW1162 BRKH 72-5KV, 2000A, 40KAIR 1P-5F6	20
B3556	Twenty-Third Street Subs			10/27/06 TW 162 BRKR 72.5KV, 2000A, 40KAIR 1P SF6	33
83880	Twenty-Third Street Subs			10/06/07 TW562 BRKR 72.5KV, 2000A, 40KAIR 1P. SFB	33
D4075	Twenty-Third Street Subs	SIAL OPERATING		11/19/09 TW762 BRKF 72.5KV, 2000A, 40KAIR 1P-SF6	33
B3044	Tusayan Substation	OPERATING		07/20/09 TY462 BRKR 72.5KV, 2000A; 40KAIR 1P- SF6	33
B1891	Union Hills Substation	OPERATING		05/28/01 UH362 BRKR 72.5KV, 1200A, 31.5KA, 1P SF6	15
B3339	Union Hills Substation	OPERATING	,	02/03/06 UH262 BRKR 72.5KV, 2000A, 40KAIR 1P-6F6	33
83507	Union Hills Substation	OPERATING		02/03/06 UH266 BRKH 725KV, 2000A, 40KAIR 1P-SF6	3 3
B3594		and the second of the second			32
	Union Hills Substation	OPERATING		02/28/08 UH462 BAKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
84172	Union Hills Substation	OPERATING		10/15/09 UH162 BRKR 72.5KV, 2000A, 40KAIB 1P- SF6 ++	33
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
B1363	Verde Substation	OPERATING		:08/05/80 VE1062 BRKR 72.5KV, 1200A, 31.5KAIR 1P SF6	15
B1897	Verde Substation	OPERATING		09/14/00 VE362 BRKF1 72.5KV, 1200A, 31.5KAIR 1P SF6	15
81898	Verde Substation	OPERATING		09/14/90 VE462 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	15
B1899	Verde Substation	OPERATING		.09/17/90 VE562 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	15
81900	Verde Substation	OPERATING		08/29/90 VE782 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	15
82132	Verde Substation	OPERATING		11/17/98 VE322 BRKR 242KV, 2000A, 40KAIR, 1P SF6	95
B2133	Verde Substation	and the second of the second o		11/20/98 VE122 BRKR 242KV, 2000A, 40KAIF, 1P 9F6	95
1. No.	The second secon	OPERATING			
B3006	Verde Substation	OPERATING		02/04/04 VE662 BFKR 72-5KV, 2000A, 40KAIR 1P-SF6	33
E3515	Verde Substation	OPERATING		04/27/06 VE852 BRKF 72.5KV, 2000A, 40KAIR IP-SF6	33
83516	Verde Substation	OPERATING		08/09/06 VE962 BHKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3653	Verde Substation	OPERATING		02/12/07 VE062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33 33
D3654	Verde Substation	OPERATING		02/12/07 VE182 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
63655	Verde Substation	OPERATING		02/12/07 VE1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3656	Verde Substation	OPERATING		02/12/07 VE1262 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	.23
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B3904	Valley Farms Substation	OPERATING		19/03/08 VF262 BRKR-72.5KV, 2000A, 40KAJR 1P-SF6	33
B3905	Valley Farms Substation	OPERATING		12/03/08 VF462 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B3906	Valley Farms Substation	OPERATING		12/03/08 VF562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
					2
B3842	Varney Substation	OPERATING	14.7	04/01/08 VR362 BRKR 72.5KV, 2000A, 40KAIR TP- SF6	23
B3843	Varney Substation	OPERATING		04/01/08 VR762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
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82384	Vista Substation	OPERATING		07/26/01 VS762 BRKR 72.5KV, 2000A, 40KAIR JP-SF6	33
B2365	Vista Substation	OPERATING		07/26/01 VS362 BRKR 72.5KV, 2000A, 40KAIR 1P.SF6	33
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82310	Wickenburg Substation	OPERATING		00/25/00 WE1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
82769	Wickenburg Substation	OPERATING		05/24/02 WB162 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2770	Wickenburg Substation	OPERATING		05/03/02 WB562 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
				·	

E2912	Wickenburg Substation Of	PERATING	04/02/04 WB962 BRKH 72.5KV, 2000A, 40KAIR 1P-SF6	35
£3952	Waddell Substation Of	PERATING	08/24/08 WD1162 BRKR 72.5KV, 2000A, 40KAIR 1P- SP6	33
63673 63674	The state of the s	PERATING PERATING	02/25/07 WG362 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6 02/25/07 WG762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
E32090 E32091	· · · · · · · · · · · · · · · · · · ·	PERATING PERATING	01/20/98 WK352 BRKR-72.5KV, 2000A, 31.5KAIR 1P SF6 05/08/98 WK562 BRKR-72.5KV, 2000A, 31.5KAIR 1-P SF6	25 25
£1787	Willow Lake Substation OF	PERATING	07/26/89 WL362 BRKR 725KV, 1200A, 31.5KAIR 1P.SF6	15
£31868		PERATING	06/23/95 WL562 BPKR-72.5KV, 1200A, 31.5KAIR 1P-SF6	15
B2062		IN-OPERATING	WL SPARE BAKE 121KV, 1200A, 40KAIR, 1P SF6	额.
B2354		ERATING	05/11/00 WL212 BRKR 121KV, 1200A, 40KAIR, 1P SF6	55
B2413		PERATING	10/10/03 WL862 BRKR 725KV, 2000A, 40KAIR 1P-SF6	33
B2862		PERATING	09/01/02 WL116 BRKR 121KV, 2000A, 40KAIR 1P SF6	76.
B2915		PERATING	11/13/03 WL1062 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3642		PERATING	04/23/07 WL2322 BRKR 242KV,3000A,50KA 1P SF6	161
23643		PERATING	06/12/07 WL2122 BRKR 242KV,3000A,50KA 1P SF6	161
13644		PERATING	06/12/07 WL722 BRKH 242kV,3000A,50kA 1P 5F6	161
B3678		ERATING	07/26/07 WL262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B3679		PERATING	07/26/07 WL462 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
130680		PERATING	05/01/07 WL662 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
63661 63682		PERATING	11/12/07 WL762 BRIKH 72.5KV, 2000A, 40KAIR 1P-SF6	33
83683		PERATING PERATING	07/19/07 WL962 BRKR 725KV, 2000A, 40KAIR 1P-SF6 06/01/07 WL1162 BRKR 725KV, 2000A, 40KAIR 1P-SF6	33
50000	Atmos rate Simplement Or	EXWING	rowing artiforday is any some moder it. 202	33
81780	Williams Substation Of	PERATING	07/12/90 WM2162 BRKR 72.5KV, 1200A, 31.5KAIR 1P-9F6	15
B2818		ERATING	07/16/04 WM262 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2914	Williams Substation OF	ERATING	09/04/02 WM1462 BRKR 72.5KV, 2000A, 40KAIR IP-SF6	33
B4171	Williams Substation OF	ERATING	10/30/10 (FUT.) WM662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	5
B4173	Williams Substation OF	PERATING	10/22/10 (FUT.) WM1062 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B1893	West Phoenix 12KV Substat OF	PERATING	03/18/91 WP1646 (12KV) BRKR 72:5KV. 2000A, 31.5KAIR 1P-SF6	15
B2448	West Phoenix 230kV Substr OF	ERATING	03/30/01 WP1322 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
82449	West Phoenix 230kV Substr OF	PERATING	03/30/01 WP1426 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B2450	West Phoenix 230kV Subst: OF	EHATING	04/03/01 WP922 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
82451	West Phoenix 230kV Substr OF		03/30/01 WP1726 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
82452	West Phoenix 230kV Substr OF		03/30/01 WP1822 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
62533	West Phoenix 230kV Substr OF		03/30/01 WP1522 BRKR 242KV, 3000A, 40KAIN 1P SF6	197
B2760	West Phoenix 250kV Substa OF		09/12/02 WP722 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B2761	West Phoenix 230kV Subsit OF		03/27/02 WP826 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
82762	West Phoenix 230kV Subsix OF		08/03/02 WP122 BRKH 242KV, 3000A, 40KAIR 1P SF6	117
82763	West Phoenix 200kV Substr OF		08/09/02 WP322 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B2764	West Phoenix 230KV Substr OF		07/20/02 WP1622 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B2765	West Phoenix 230kV Substr OF		08/27/02 WP1923 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
B2766	West Phoenix 230kV Subsit OP		08/17/02 WP2026 BRKH:242KV, 3000A, 40KAIR 1P SF6	117
B3115	West Phoenix 230kV Substa OF		06/11/04 WP1026 BRKR 242KV, 3000A, 40KAIR 1P SF6	117
84031	West Phoenix 230kV Substr OP	EHATING	03/27/10 WP1126 BRKR 242kV,2000A,50kA 1P SF6	161
E2388	West Phoenix 69KV Substat OP	PERATING	05/20/04 WP1062 BRKR 72.5KV, 2000A, 50KAIR 1P- SF6	75
B2389	West Phoenix 69KV Substat OP	ERATING	01/24/01 WP1262 BRKR 72.5KV, 2000A, 50 (168) KAIR 1P. SF6	75
B2390	West Phoenix 69KV Substat OF	ERATING	01/24/01 WP1362 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P SF6	76
82391	West Phoenix 69KV Substat OP	ERATING	01/24/01 WP1462 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P. SF6	75
B2392	West Phoenix 69KV Substat OP	ERATING	01/30/01 WP1662 BRKR 725KV, 2000A, 50 (*63) KAIR 1P-SF6	75
B2393	West Phoenix 69KV Substat OP	ERATING	02/10/01 WP1762 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P- SF6	75
B2394	West Phoenix 69KV Substat OP		01/24/01 WP1466 BRKR 72.5KV, 2000A, 50 (*63) KAIR JP- SF6	75
B2395	West Phoenix 69KV Substat OP	ERATING	02/10/01 WP1962 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P-SF6	75
82402	West Phoenix 69KV Substat OP	ERATING	02/10/01 WP2062 BRKIR 72.5KV, 2000A, 50 (*63) KAIR 1P- SF6	75
B2403	West Phoenix 69KV Substat OP		02/10/01 WP1562 BRKR 72.5KV, 2000A, 50KAIR 1P- SF6	75
B2404	West Phoenix 69kV Substat OP	ERATING	02/10/01 WP1862 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P- SF6	76
B2405	West Phoenix 69KV Substal OP		02/10/01 WP1666 BRKR 72.5KV, 2000A, 50 (*63) KAIR 1P- SF6	75
B2406	West Phoenix 69KV Substat OP	ERATING	04/12/01 WP1266 BRKR 72.5KV, 2000A, 50 (*63) KAIR TP- SF6	75
B3107	West Phoenix 69KV Substar OP	ERATING	06/11/04 WP862 BŘKR 121KV, 2000A, 63KAIR 1P 6F6	115
B3108	West Phoenix 69KV Substat OP	ERATING	05/22/04 WP962 BHKH 121KV, 2000A, 63KAIR 1P.SF6	115
81472 81656	MOBILE TREZPHOENIX (MOP MOBILE T1037/PHOENIX/Y OP		12/01/82 MBL162 HV BRKR 72.5KV, 1200A, 31,5KAIR 1P SF6 MBL662 HV BRKR 72.5KV, 1200A, 31,5KAIR 1P-SF6	15 15

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B2078	West Phoenix Spare Equipm N West Phoenix Spare Equipm N			SPARE BRKR 72.5KV, 2000A, 31.5KAIR, 1P- SF6	Š
B2134	West Phoenix Spare Equipm N			M SPARE BRKR 72.5KV, 2000A, 31.5KAIR, 1P- SF6 M SPARE BRKR 72.5KV, 2000A, 31.5KAIR, 1P- SF6	5
82135 82136	West Phoenix Spare Equipm N			M SPARE BRKR 72.5KV, 2000A, 31.5KAIR, 1P-SF6	23.
B2252	West Phoenix Spare Equips N			the public plant (500) (control acoustic) in a co-	5 5 5
82253	West Phoenix Spare Equips N				0
B2700	West Phoenix Spare Equipmin				- 420
B2793	West Phoenix Spare Equipmin			M SPARE BRKR 242KV, 2000A, SOKAIR ++, 1P SF6	5 5
D3267	West Phoenix Spare Equipm N			PP1322 242KV, 3000A, 63KAIR 1P SF6 *	4537. 101
84127	West Phoenix Spare Equipm O			MBLO BAKA 72.5KV, 2000A, 40KAIA 1P. SFB	33
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B1645	Winslow Substation O	PERATING	04/22/86	WS552 BRKR 72.5KV, 1200A, 31.5KAIR 1P SF6	15
B3418	Winslow Substation O	PERATING	07/28/06	WS062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	.33
B4120	Winslow Substation O	PERATING	04/03/09	WS152 BRKR 725KV, 2000A, 40KAIR 1P- SF5	28
					- 1
B1896	*	PERATING		WSP762 BRKR 72.5KV, 1200A, 31.5KAIR 1P-SF6	:15
B3555		PERATING		WSP362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B4300	White Spar Substation O	PERATING	07/22/10	WSP962 BRKR 72 SKV, 2000A 40KA 1P SF8	33
B1529	White Tanks Substation O	PERATING	03/03/84	WT362 BRKR 725KV, 2000A, 40KAIR 1P SF6	15
B1530	, , , , , , , , , , , , , , , , , , ,	PERATING		W1762 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	15
£1795	2.1	PERATING		WT862 BRKR 725KV, 2000A, 40KAIN 1P-SF6	15
81796		PERATING		WT962 BRKR 72.5KV, 2000A, 40KAIH 1P-SF6	15
B2598	and the state of t	PERATING	5 Sec. 15	WT122 242kV, 3060A, 63kA 1P 9F6	193
82599		PERATING		WT322 242kV, 3000Å, 63kA 1P SF6	193
B2600		PERATING		WT422 242KV, 3080A, 63kA 1P 5F6	183
82601		PERATING		WT722 242KV, 3000A, 63KA 1P SF6	193
B2813	The second secon	PERÁTING		WT222 242KV, 9000A, 63KA 1P SF6	193
B2883	and the second s	PERATING		WT462 BRKH 725KV, 2000A, 40KAIR 1P-SF6	
B2884		PERATING		WT562 8RKR 725KV, 2000A, 40KAIR 1P- SE6	33 33
62885	The second of th	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-, - ,	WT662 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
5	The second of th	PERATING			
B3226	White Tanks Substation Of	PERATING	UO/ZU/UD	WT1062 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
B2848	Watson Substation Oi	PERATING	01/30/03	WTN162 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2849	Watson Substation Of	PERATING	01/30/03	WTN962 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
82850	Watson Substation Oi	PERATING	01/30/03	WTN762 BRKH 72.5KV, 2000A, 40KAIR 1P- 5F6	23
these our adviser servi-		remove kinese sini	and was a site of	and the second second with the second second second second second	:
81638	The state of the s	PERATING		WW1052 BRKH 550KV, 3150A, 40KAIR IP SF6	130
B1639		PERATING		ww1456 Brkf 550kv, 3150a, 40kair 1P SF6	130
B1640		PERATING		WW1552 BRKR 550KV, 3150A, 40KAIR 1P SF6	130
B1709	***	PERATING		WW225 BRKR, 242KV, 4000A, 63KAIR 1P SF6	450
B1949		PERATING		WW1622 BRKR 242KV, 2000A, 63KAIR IP SF6	350
B1972		PERATING		WW1222 BRKF 242KV, 2000A, 63KAIR 1P SF6	390
B1973		PERATING		WW1822 BRKR 242KV, 2000A, 63KAIR 1P SF6	350
B1975		PERATING		WW422 BRKR 242KV, 4000A, 68KAIR 1P SF6	293
81976		PERATING		WW022 BRKR 242KV, 4000A, 63KAIR 1P 5F6	293
B1977		in operating	02/28/95	WW SPARE BRKR 242KV, 4000A, 63KAIB 1P SF6	5
82012		*Erating		WW1652 BRKR 550KV, 3000A, 40KA IR, 1P 6F6	1680
B2013	Westwing Substation Of	PERATING		WW1756 BAKA 650KV, 3000A, 40KA IA 1P SF6	1680
B2130		PERATING		WW2026 BRKR 242KV, 3000A, 63KAIR, 1P SF6	270
B2131		PERATING		WW2122 BRKR 242KV, 3000A, 63KAIR, 1P SF6	270
82602	Westwing Substation Of	PERATING	02/15/02	WW1126 BRKFI 242KV, 3000A, + 63KAIR 1P SF6	201
B2603	Westwing Substation Of	PERATING		WW1726 BRKR 242KV, 3000A, +63KAIR 1P SF6	501
B2604	Westwing Substation Of	PEHATING	12/30/01	WW526 BRKH 242KV, 4000A, 63KAIR 1P SF6	220
B2605	Westwing Substation Of	PERATING	01/16/02	WW1426 BRKR 242KV, 4000A, 89KAIR 1P SF6	220
B2736	Westwing Substation Of	PERATING	03/08/02	WW1762 BRKR 72.6KV, 2000A, 40KAIR 1P-SF6	33
B2774	Westwing Substation Of	PERATING	12/20/01	WW245 BHKH 72.5KV, 2000A, 40KAIH 1P-SF6	83
B2868		PERATING	05/28/02	WW144 BRKP 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2881	Westwing Substation OF	PERATING	06/01/02	WW2722 BRKR 242kV, 3000A, 63kA 1P SF6	193
82882		PERATING	05/27/02	WW344 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
132086	ALLER AND THE SERVICE STATES OF THE SERVICE	EHATING		WW1662 BRKR 72 SKV. 2000A, 40KAIR 1P- SF6	33
512887		PERATING		WW862 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B2973	and the second of the second o	PERATING		WW962 BAKA 72.5KV, 2000A, 40KAIR 1P- SF6	33
63000	The second of th	PERATING		WW1022 242KV, 3000A, 63KA 1P 8F6	193
83116		'ERATING		WW256 BRKR. SSOKV, 4000A, SOKA 1P SF6	87
B2117	the state of the s	ERATING		WW652 BRKR 550kV, 4000A, 50kA 1P SF6	87
83118	177	ERATING		WW1156 BRKR. 550KV, 4000A, 50KA 1P SF6	87
B3119		ERATING		WW1252 BHKR 550kV, 4000A, 50kA 1P SF6	87
B3164	The state of the s	PERATING		WW442. BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
	5,				

EXHIBIT "C"

List of All APS-Owned/Operated Transmission and Distribution Facilities Containing SF₅

mirror de la	dath at Washing Land	The Manager of the State of the	And the second of the second control and the second	marian.
S3224	Westwing Substation	OPERATING	05/12/05 WW462 BRKR 72.5KV, 2000A, 40KAIR 1P- SP6	22
23264	Westwing Substation	OPERATING	01/30/06 WW152 BPKR, 550kV, 4060A, 50kA 1P SF6	87
193343	Westwing Substation	OPERATING	07/06/05 WW126Z BHKH 7Z 5KV, 2000A, 40KAIR 1P-SF6	33
83344	Weslwing Substation	OPERATING	07/06/05 WW1362 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
199345	Westwing Substation	OPERATING	07/06/05 WW 1962 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
63369	Westwing Substation	OPERATING	07/07/05 WW 1322 242KV, 4000A, 69KAIR 1P SF6	193
B3392	Westwing Substation	OPERATING	05/01/06 WW452 BRKR, 550kV, 4000A, 50kA 1P SF6	87
B3394	Westwing Substation	OPERATING	06/08/06 WW.556 BPIKH 550KV, 4000A, 50XA 1P SF6	87
B3395	Westwing Substation	OPERATING	10/15/07 WW752 BRKH 550k/J 4000A, 50kA 1P SF6	.87
83432	Westwing Substation	OPERATING	12/31/07 WW2628 BRKR 242KV, 3000A, 65KAIR 1P SP6	(6)
B3438	Westwing Substation	OPERATING	12/15/06 WW5122 BRKR 242KV, 5000A, 63KA 1P.SF6	244
£3439	Westwing Substation	OPERATING	12/15/06 WW5222 BRKR 242KV, 5000A, 63KA 1P SFG	244
133440	Westwing Substation	OPERATING	12/15/06 WW322 BPKR 242KV, 5000A, 63KA 1P SF6	244
B3636	Westwing Substation	OPERATING	11/14/07 WW958 BRKR 550kV, 4000A, SOKA 1P SP6	130
83637	Westwing Substation	OPERATING	04/04/08 WW856 BHKH 550KV, 4000A, 50KA TP SF6	130
B3639	100			
4.7	Westwing Substation	OPERATING	01/21/09 WW952 BRKR 550kV, 4000A, 50kA 1P SF6	130
83899	Westwing Substation	NON-OPERATING	WW SPARE BRKR, 550KV, 3000A, 69KA 1P SF6	5
B4112	Westwing Substation	OPERATING	05/18/10 E SPARE BRKR 242KV, 4000A, 63KAIR, 1P SF6	161
84239	Westwing Substation	OPERATING	04/05/10 FUT WW16242kV 3000A 63kA 1P-SF6 (IPO)	161
64262	Westwing Substation	OPERATING	04/18/07 WW958X B-P BRKR 550 (170) KV, 4000A 1P SF6	48
B4301	Westwing Substation	NOT READY		
-B4314	Weslwing Substation	OPERATING	06/23/11 (FUT.) M SPARE BRKR 72.5KV 2000A 40KAIR 1P-SF6	ž.
B4361		A. 1 (200 C) (200 C)		4,8. ga.
	Westwing Substation	NOT READY	10/04/11	3
54368	Westwing Substation	NON-OPERATING	*******	5
64362	Westwing Substation	OPERATING	09/08/11	5 5 5 12 5
CSWW424J				Đ.
			many of the many and a second of the second	
83088	Wildflower Substation	OPERATING	08/24/04 WZ362 BRKR 72,5KV, 2000A, 40KAIR 1P-SF6	33
B3089	Wildlower Substation	OPERATING	08/24/04 WZ762 BHKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
	•		·	
83954	Yalo Substation	OPERATING	10/17/08 YL962 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B4002	Yate Substation	OPERATING	10/17/08 YL462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4003	Yale Substation	OPERATING	10/17/08 YL862 BRKR 72.5KV, 2000A, 40KAIR 1P-5P6	33
B4005	Yale Substation	OPERATING	10/17/08 YL1062 BRIKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
er videren	Name into the second second	STATE STORY OF THE REAL PROPERTY.	03/14/96 YP252 BRKR 550KV, 3000A, 40KAIR, 1P SF6	s risk ex
B2027	Yavapai Substation	OPERATING		1680
62026	Yavapai Substation	OPERATING	03/08/96 YP452 BFKR 550KV, 3000A, 40KAIR, 1P SF6	1680
B2029	Yavapai Substation	OPERATING	03/13/96 YP932 BAKR 550KV, 3000A, 40KAIR, 1P SF6	1680
B2030	Yavapai Substation	OPERATING	03/14/96 YP222 BAKR 242KV, 2000A, 40KAIR, 1P SF6	95
82031	Yavapai Substation	OPERATING	03/15/96 YP422 BRKR 242KV, 2000A, 40KAIR, 1P SF6	95
82032	Yavapai Substation	OPERATING	03/15/96 YP722 BRKR 242KV, 2000A, 40KA)R, 1P SF6	95
82033	Yavapai Substation	OPERATING	03/18/96 YP922 BRKR 242KV, 2000A, 40KAIR, 1P SF6	95
B2188	Yavapai Substation	OPERATING	03/31/99 YP852 BRKR 550KV, 3000A, Y0KAIR, 1P SF6	1680
11.	4.4			
62189	Yavapai Substation	OPERATING	09/19/99 YP822 BRKR 242KV, 2000A, 40KAIR, 1P SF6	95
B4007	Yavapal Substation	OPERATING	02/10/09 YP462 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	93
84008	Yavapai Substation	OPERATING	02/10/09 YP862 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4009	Yavapai Substation	OPERATING	02/10/09 YP962 BRKR, 72.5KV, 2000A 40KA 1P-SF6	33
		•		
B1950	Yucca Substation	OPERATING	01/29/92 YU262 BRKR 72.5KV, 1200A, 31.5KAIR 1P-6F6	15
81978	Yucca Substation	NON-OPERATING	07/29/94 SPARE BHKR 72.5KV, 1200A , 31.5KAIR, 1P.SF6+4	5
B2772	Yucca Substation	OPERATING	12/17/04 YU962 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	33
83166	Yucca Substation	OPERATING	01/22/08 YU568++ BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	
				33
83167	Yucca Substation	OPERATING	10/21/04 YU162 BRKR 72.5KV, 2000A, 40KAJR 1P-SF6	33
B3168	Yucca Substation	OPERATING	06/27/06 YU362 BRKH 72.5KV, 2000A, 40KAIR 1P: SF6	33
83169	Yucca Substalion	OPERATING	10/21/04 YU462 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
63371	Yucca Substation	OPERATING	11/04/05 YU/62 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
19378	Yucca Substallon	OPERATING	10/28/05 YU862 BRKR 72.5KV, 2000A, 40KAIR 1P-SF6	83
B3689	Yucca Substation	OPERATING	01/22/08 YU1762 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
E3892		part of the second	01/22/08 YU662 BRKR 72.5KV, 3000A, 40KAIR 1P- SF6	
	Yucca Substation	OPERATING		33
B3893	Yucca Substation	OPERATING	01/22/08 YU1262 BRKR 72.5KV, 3000A, 40KAIR 1P- SF6	35
83894	Yucca Substation	OPERATING	01/22/08 YU1362 BRKH 72.5KV, 2000A, 40KAIR 1P- SF6	33
83895	Yucca Substalion	OPEHATING	01/22/08 YU1462 BRKR 72.5KV, 2000A, 40KAIR 1F-5F6	38
B3896	Yucca Substation	OPERATING	01/22/08 YU1562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
B4015	Zenilf Substation	OPERATING	06/20/09 ZF562 BRKR 72.5KV, 2000A, 40KAIR 1P- SF6	63
B4016	Zenilf Substation	OPERATING	06/23/09 ZF962 BHKR 72.5KV, 2000A, 40KAJR 1P-SF6	33
B4022	Zeniff Substation	OPERATING	06/29/09 ZF262 BRKR 72.5KV, 2000A, 40KAIR 1P-5F6	33
B4023	Zeniff Substation	OPERATING	06/29/09 ZF1362 BHKR 72.5KV, 2000A, 40KAIR 1P- SF6	33
	and the contract of the contra			-
B4166	Zeniii Substation	OPERATING	07/15/09 ZF1762 72.5KV, 2000A, 40KAIR 1P- SF6 +	33

AND SERVICING INVENTORY GREENHOUSE GAS REPORTING PROGRAM DESIGNATED REPRESENTATIVE AGREEMENT

AMONG

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

ARIZONA PUBLIC SERVICE COMPANY

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

EL PASO ELECTRIC COMPANY

PUBLIC SERVICE COMPANY OF NEW MEXICO

SOUTHERN CALIFORNIA EDISON COMPANY

AND

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

Dated: July 13, 2012

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Acknowledgment of Appointment Form List of Facilities Exhibit A

Exhibit B Exhibit C Notice Provisions

ELECTRICAL TRANSMISSION AND DISTRIBUTION EQUIPMENT AND SERVICING INVENTORY GREENHOUSE GAS REPORTING PROGRAM DESIGNATED REPRESENTATIVE AGREEMENT

This Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement (this "Agreement") is entered into by and among the Salt River Project Agricultural Improvement and Power District, an agricultural improvement district organized and existing under the laws of the State of Arizona ("SRP"); Arizona Public Service Company, an Arizona corporation; Department of Water and Power of the City of Los Angeles, a department organized and existing under the charter of the City of Los Angeles, a municipal corporation of the State of California; El Paso Electric Company, a Texas corporation; Public Service Company of New Mexico, a New Mexico corporation; Southern California Edison Company, a California corporation; and Southern California Public Power Authority, a public power agency organized and existing under the laws of the State of California; (collectively, the "Participants" and individually, a "Participant"). The Participants may from time to time hereinafter collectively be referred to as the "Parties" and individually as a "Party."

RECITALS

This Agreement is made with reference to the following facts:

- A. Pursuant to Section 114 of the Clean Air Act (codified at 42 U.S.C. § 7414), the United States Environmental Protection Agency ("EPA") promulgated mandatory greenhouse gas reporting requirements ("GHG Reporting Requirements") for owners and operators of facilities that directly emit greenhouse gases. These GHG Reporting Requirements are codified at 40 C.F.R. Part 98. For purposes of this Agreement, the GHG Reporting Requirements shall include any amendments to the GHG Reporting Requirements made after the effective date of this Agreement.
- B. SRP owns, services, or maintains an electrical power system comprised of electric transmission and distribution equipment insulated with or containing sulfur hexafluoride (SF₆) (hereinafter collectively referred to as the "T&D Equipment"). The T&D Equipment (i) is linked through electric power transmission or distribution lines and functions as an integrated unit that is owned, serviced, or maintained by SRP; (ii) is located between the points at which electric energy is obtained from electricity generating units and the points at which customers receives the electric energy; and (iii) includes servicing inventory for the equipment listed in (i) and (ii) above, which contains SF₆. Pursuant to 40 C.F.R. § 98.308, the T&D Equipment qualifies as a "facility" subject to the GHG Reporting Requirements.
- C. Pursuant to 40 C.F.R. § 98.4, each facility subject to the GHG Reporting Requirements must have a single designated representative who binds the owner and operator of the facility in matters pertaining to the GHG Reporting

Requirements and who is responsible for certifying, signing, and submitting GHG emissions reports and any other necessary submissions under the GHG Reporting Requirements. Each facility may also have one alternate designated representative who may act on behalf of the designated representative when the designated representative is unavailable.

- D. The Participants are parties to the Project Agreement, which govern the ownership and operation of the T&D Equipment.
- E. The Participants desire to enter into this Agreement relating to the Arizona Nuclear Power Project High Voltage Switchyard (ANPP HVS) to (i) establish the procedures for the selection and removal of a designated representative and alternate designated representative for the T&D Equipment for purposes of complying with the GHG Reporting Requirements; (ii) establish procedures for the performance by the designated representative and alternate designated representative and alternate designated representative all necessary authority and authorizations to permit the designated representative and alternate designated representative to file a certificate of representation with EPA in accordance with 40 C.F.R. § 98.4(i) for the designated representative and alternate designated representative to carry out their lawful duties; (iv) establish procedures to ensure compliance with the GHG Reporting Requirements as they relate to the T&D Equipment, and (v) create a list of the facilities subject hereunder.

AGREEMENT

The Parties, for and in consideration of the mutual covenants expressed herein, agree as follows:

1. INCORPORATION OF RECITALS

The Recitals set forth in Paragraphs A through E above and the exhibits attached to this Agreement are incorporated here by this reference as if fully set forth and are acknowledged and agreed to by the Parties.

2. EFFECTIVE DATE

This Agreement shall be effective and enforceable as of the date it has been executed by all of the Parties.

3. **DEFINITIONS**

As used herein, the following terms shall have the meanings specified:

All capitalized terms used throughout this Agreement not otherwise defined herein shall have the same meanings as given to them in the Project Agreement (as defined below). As used herein, the following terms shall have the meanings specified:

- 3.1. Alternate Designated Representative: An employee of SRP, as selected by SRP pursuant to the terms and conditions of this Agreement, who is secondly responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment pertaining to ANPP HVS in the event that the Designated Representative has been deemed by SRP to be unavailable.
- 3.2. Designated Representative: An employee of SRP, as selected by SRP pursuant to the terms and conditions of this Agreement, who is primarily responsible for certifying, signing, and submitting the GHG emissions reports and related documents for any T&D Equipment pertaining to ANPP HVS.
- 3.3. Project Agreement: The Arizona Nuclear Power Project High Voltage Switchyard Participation Agreement.

3.4. Willful Act:

- 3.4.1 Any act or omission, or series of acts or omissions, that have been found in a final adjudication by a state or federal court of competent jurisdiction to have been taken with conscious and reckless indifference in the consequences thereof or to have been taken with the intent of inflicting harm to others, or taken in reckless disregard for the health and safety of others; or
- 3.4.2 Any adjudicated act of embezzlement or wrongful misappropriation of allowances or funds or any act or omission, or series of acts or omissions, that involved the knowing and willful violation of a valid order of a state or federal court of competent jurisdiction, or state or federal regulatory body having authority to issue such order, or final arbitration award, but only to the extent such order or award was either issued in a proceeding to which the person alleged to have committed the Willful Act(s) was a party or was served personally.

The term, "Willful Act" shall not include any involuntary, accidental, or negligent act or omission by the Designated Representative or the Alternate Designated Representative.

3.5. Work Liability: Liability of the Designated Representative or Alternate Designated Representative for damage suffered by anyone other than a Participant (whether or not resulting from the negligence of the Designated Representative or the Alternate Designated Representative) resulting from the performance or non-performance of his or her duties and responsibilities established in this Agreement.

4. APPOINTMENT AND DUTIES OF DESIGNATED REPRESENTATIVE

- 4.1. With respect to all appointments of a Designated Representative, SRP shall designate and appoint the Designated Representative and provide the name to the Transmission Engineering and Operating Committee. Upon the nominee accepting the Designated Representative designation and appointment, the Designated Representative shall timely file with EPA a completed certificate of representation on behalf of ANPP HVS and the Participants in accordance with 40 C.F.R. § 98.4, setting forth the selection of the Designated Representative.
- 4.2. The Designated Representative so appointed by SRP shall be authorized to carry out the duties of the Designated Representative as provided in this Agreement and by law. In the event of a change in the Designated Representative, each new Designated Representative shall timely file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Designated Representative, any submissions, actions, and inactions by the previous Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Designated Representative and on the Participants.
- 4.3. Each Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Designated Representative and agreement to be bound by the terms of this Agreement by executing an Acknowledgment of Appointment in the form attached hereto as Exhibit "A" ("Acknowledgment").
- 4.4. Acceptance by the Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Designated Representative's agreement to perform all of the duties of a designated representative specified or implied, in the exercise of the Designated Representative's reasonable discretion, in the GHG Reporting Requirements and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation on behalf of ANPP HVS and the Participants in compliance with all requirements of 40 C.F.R. § 98.4.
- 4.5. The Participants hereby authorize SRP to select and appoint the Designated Representative and further authorize the Designated Representative to perform all of the duties of a designated representative required by, and as necessary to comply with, this Agreement and the GHG Reporting Requirements for ANPP HVS.
- 4.6. The Participants acknowledge, understand, and agree that the Designated Representative shall represent and, by his or her actions, inactions, or

- submissions, legally bind each Participant in all matters pertaining to the GHG Reporting Requirements, and that the Participants shall be bound by any order issued to the Designated Representative by EPA or a court relating to the GHG Reporting Requirements.
- 4.7. The Participants shall cooperate fully with the Designated Representative to achieve compliance with the GHG Reporting Requirements as they relate to the T&D Equipment and, subject to the provisions and procedures of this Agreement and the Project Agreement, shall not interfere with the Designated Representative's execution of his or her duties under the GHG Reporting Requirements and this Agreement.
- 4.8. The Designated Representative shall not, solely by virtue of this Agreement, or by appointment as Designated Representative, be responsible for the operation of the T&D Equipment, for the design, construction, or operation of any pollution control equipment, for the operation or maintenance of emissions monitors, or for the implementation of any specific compliance plans related to the T&D Equipment. Such matters shall remain the responsibility of SRP as operating agent for ANPP HVS. This Agreement shall not, however, release or absolve the Designated Representative or Alternate Designated Representative from liability when acting in his or her capacity as an employee of SRP and performing his or her operating functions.
- 4.9. The Designated Representative and Alternate Designated Representative shall not at the same time be unavailable to fulfill the designated representative functions. The Designated Representative shall give SRP at least 30 days prior written notice of the Designated Representative's intent to resign as the Designated Representative.
- 4.10. If the Designated Representative is an employee of a Participant, he or she shall not use his or her position as Designated Representative to the advantage of his or her employer.

5. APPOINTMENT AND DUTIES OF ALTERNATE DESIGNATED REPRESENTATIVE

5.1. With appointments of an respect to all Alternate Designated Representative, SRP shall designate and appoint the Alternate Designated Representative and provide the name to the Transmission Engineering and Upon the nominee accepting the Alternate Operating Committee. Designated Representative designation and appointment, the Alternate Designated Representative shall timely file with EPA a completed certificate of representation on behalf of ANPP HVS and the Participants in accordance with 40 C.F.R. § 98.4, setting forth the selection of the Alternate Designated Representative.

- 5.2. The Alternate Designated Representative so appointed by SRP shall act in lieu of the Designated Representative during any period when the Designated Representative is unavailable. SRP shall determine in its sole discretion when the Designated Representative is deemed to be unavailable. The unavailability of the Designated Representative shall be determined in the following manner:
 - 5.2.1 A period of time during which the Designated Representative is deemed unavailable shall begin with SRP's notification to the Representative Designated and the Alternate Representative that the Designated Representative is unavailable (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification), and shall cease upon SRP's notification to the Designated Representative and the Alternate Designated Representative that the Designated Representative is available (which notification may be made verbally but which notification shall be delivered to the Designated Representative and the Alternate Designated Representative in writing no later than 48 hours after such verbal notification).
 - 5.2.2 Notwithstanding subsection 5.2.1 above, SRP may establish (and at any time amend) a policy under which for purposes of certain duties the Designated Representative shall be presumed to be unavailable (and the Alternate Designated Representative authorized to act in his or her stead); provided that no such policy or amendment thereto shall be effective until a copy of any such policy or amendment has been received and approved in writing by the Designated Representative and the Alternate Designated Representative. SRP may vary any such policy on a case-by-case basis by notifying the Designated Representative and the Alternate Designated Representative in a manner that is consistent with the notification provisions of subsection 5.2.1 above.
- 5.3. In the event of a change in the Alternate Designated Representative, the Designated Representative shall timely file a superseding certificate of representation with EPA. Notwithstanding any change in the identity of the Alternate Designated Representative, any submissions, actions, and inactions by the previous Alternate Designated Representative prior to the time and date when EPA receives the superseding certificate of representation shall be binding on the new Alternate Designated Representative and on the Participants.
- 5.4. Each Alternate Designated Representative shall acknowledge his or her acceptance of his or her appointment as the Alternate Designated

- Representative and agreement to be bound by the terms of this Agreement by executing an Acknowledgment.
- 5.5. Acceptance by the Alternate Designated Representative of his or her appointment, as evidenced by execution of the Acknowledgment, constitutes the Alternate Designated Representative's agreement to perform all of the duties of an Alternate Designated Representative specified in or, in the exercise of the Alternate Designated Representative's reasonable discretion, implied under the GHG Reporting Requirements or this Agreement, and to comply with all applicable requirements of this Agreement and the GHG Reporting Requirements, including the execution, compliance, and filing with EPA of a certificate of representation in compliance with all requirements of 40 C.F.R. § 98.4.
- 5.6. The Designated Representative and the Alternate Designated Representative shall not at the same time be unavailable to fulfill the designated representative functions. The Alternate Designated Representative shall give SRP at least 30 days prior written notice of the Alternate Designated Representative's intent to resign as an alternate designated representative.
- 5.7. Unless expressly provided to the contrary, wherever the term "Designated Representative" is used in this Agreement, it shall be deemed to include the Alternate Designated Representative during any period of time the Designated Representative is unavailable.

6. REMOVAL, REPLACEMENT, OR TERMINATION OF DESIGNATED REPRESENTATIVE OR ALTERNATE DESIGNATED REPRESENTATIVE

- 6.1. Subject to Section 6.3 hereof and the other terms and conditions of this Agreement, SRP shall have the authority in its sole discretion to remove, replace, or terminate the Designated Representative or Alternate Designated Representative for the T&D Equipment. SRP shall provide timely notice of any action in writing to the Transmission Engineering and Operating Committee of the removal or replacement or termination of the Designated Representative or the Alternate Designated Representative, as the case may be.
- 6.2. The Participants recognize and affirm that the Designated Representative and Alternate Designated Representative may, at their individual options, resign from their respective roles as Designated Representative or Alternate Designated Representative, as the case may be, upon 30 days advance written notice to SRP.
- 6.3. Any removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall be done in

such a manner to ensure compliance with the GHG Reporting Requirements.

- 6.4. In the event of the removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative, pursuant to Section 6.1, 6.2, or 6.3 above, a new Designated Representative, or new Alternate Designated Representative, as the case may be, shall be selected immediately in accordance with Section 4 or 5 hereof, whichever is applicable.
- 6.5. In the event of the removal, replacement, resignation, or termination of the Designated Representative, the Alternate Designated Representative shall serve as Designated Representative until a new Designated Representative has been selected and appointed by SRP and has accepted his or her appointment in accordance with Section 4 hereof.
- 6.6. The removal, replacement, resignation, or termination of the Designated Representative or Alternate Designated Representative shall not affect the protections provided to the Designated Representative and Alternate Designated Representative for actions taken by the Designated Representative or Alternate Designated Representative prior to the date of removal, replacement, resignation, or termination.

7. FACILITIES

Attached hereto as Exhibit "B" is a list of ANPP HVS T&D Equipment subject to this Agreement, which list may be modified from time to time by SRP; provided, however, any such modification shall neither be an amendment of this agreement nor require the written consent of the other Parties. Upon any such modification, SRP shall provide written notice to the other Parties.

8. LIABILITY

8.1. Except for any loss, damage, claim, cost, charge, or expense resulting from any Willful Act and subject to the provisions of Section 8.3 below, the Participants hereby extend to the Designated Representative and the Alternate Designated Representative their release, and agree to indemnify them, for any direct, indirect, or consequential loss, damage, claim, cost, charge, or expense, whether or not resulting from the negligence of such Designated Representative, the Alternate Designated Representative, or any person or entity whose negligence would be imputed to the Designated Representative or the Alternate Designated Representative from the performance or non-performance of the obligations of the Designated Representative or the Alternate Designated Representative under this Agreement. Performance of the duties of the Operating Agent that are addressed in the Operating Agreement, which relates to the Project

- Agreement, are expressly excluded from the release and indemnity provisions of this Section 8.
- 8.2. Except as provided in Section 8.3 below, the costs and expenses of discharging all Work Liability arising out of, resulting from or connected to the performance or non-performance of the duties imposed upon the Designated Representative or the Alternate Designated Representative pursuant to this Agreement as related directly to the T&D Equipment for which payment is not made by insurance shall be paid by the Participants in accordance with ownership interests as set forth in the Project Agreement.
- 8.3. Subject to the limitations herein, the Designated Representative and Alternate Designated Representative shall be responsible for any damage, loss, claim, cost, charge, or expense that results from their own Willful Acts, and they shall indemnify and hold harmless the Participants, their directors, officers, and employees from any such damage, loss, claim, cost, charge, or expense. The liability of the Designated Representative or Alternate Designated Representative for damages, losses, claims, costs, charges, or expenses for Willful Acts shall not exceed \$25,000 per Willful Act, and the Participants extend to the Designated Representative and the Alternate Designated Representative their respective covenants not to execute, levy, or otherwise enforce a judgment obtained against either of them for any such aggregate liability in excess of \$25,000 per Willful Act.
- 8.4. A claim by a Party based on a Willful Act must be perfected by filing such claim within three years after the Willful Act occurs, and such claimant may seek either injunctive relief or remuneration or both. All claims made thereafter relating to the same Willful Acts shall be barred by this Section 8.4.
- 8.5. The amount of any funds paid by the Participants, or any of them, to discharge any Work Liability imposed upon either the Designated Representative or the Alternate Designated Representative pursuant to this Section 8 shall be reduced by the excess of (1) the proceeds of any insurance policy of which such Designated Representative or Alternate Designated Representative is the beneficiary, which proceeds have been paid to or on behalf of such Designated Representative or Alternate Designated Representative with respect to the specific event or action giving rise to the claim of indemnification hereunder, (2) any unreimbursed or uninsured damage, loss, claim, cost, charge, or expense paid or incurred by such Designated Representative or Alternate Designated Representative in connection with the event or action giving rise to such claim for indemnification (the amount of such excess shall hereinafter be referred to as the "Excess Recovery"). If such Participants, or any of them, shall advance funds for or on behalf of the Designated Representative or Alternate Designated Representative pursuant to this Section 8, and such Designated Representative or the Alternate Designated Representative

shall subsequently receive an Excess Recovery, the Designated Representative or the Alternate Designated Representative, as the case may be, shall promptly refund the amount of such Excess Recovery pro rata to the Participants who have advanced such funds; provided, however, that the amount so refunded to a Participant shall in no event exceed the amount advanced by such Participant.

8.6. The indemnification and release provisions of this Section 8 shall survive any termination of the Designated Representative's or the Alternate Designated Representative's duties under this Agreement.

CONTINUANCE OF THIS AGREEMENT AND EFFECT OF CHANGES IN LAW

If, in the opinion of any Participant or the Designated Representative, subsequent rules or amendments to the GHG Reporting Requirements materially alter the duties of the Designated Representative, the Participants and the Designated Representative may negotiate amendments to this Agreement to conform it to the subsequent rules or amendments. However, any changes in the specific responsibilities of the Designated Representative are hereby incorporated by reference herein and, as of the date that the subsequent rules or amendments become effective, the Designated Representative shall comply with such rules and amendments until such time as this Agreement is amended.

10. ACTIONS PENDING RESOLUTION OF DISPUTES

If a dispute should arise which is not resolved by the Transmission Engineering and Operating Committee and the Designated Representative or by higher authorities within the Participants' organizations and the Designated Representative, then, pending the resolution of the dispute by arbitration or judicial proceedings, the Designated Representative shall proceed with the performance of his/her duties hereunder in a manner consistent with this Agreement and with generally accepted practice in the electric utility industry.

11. RECORDS AND AUDITS

With respect to the T&D Equipment, SRP shall maintain records pursuant to the GHG Reporting Requirements in accordance with 40 C.F.R. § 98.3. The Auditing Committee and Engineering and Operating Committee shall be entitled to review the records and documents to be maintained by SRP pursuant to this Section 11.

12. ASSIGNMENT BY PARTICIPANTS

This Agreement shall be freely assignable by the Participants, provided their successors in interest agree in writing to assume all of and be fully bound by the terms and conditions of this Agreement. No assignment shall relieve a Participant of any duties, obligations, or liabilities accruing hereunder prior to the date of such assignment.

13. **SEVERABILITY**

In the event that any of the provisions, or portions thereof, of this Agreement are held to be unenforceable or invalid by any court of competent jurisdiction, the validity and enforceability of the remaining provisions, or portions thereof, shall not be affected thereby.

14. WAIVER

The waiver by any Party of any breach of any term, covenant, condition, or agreement contained herein or any default in the performance of any obligations hereunder shall not be deemed to be a waiver of any other breach or default of the same or of any other term, covenant, condition, agreement, or obligation.

15. APPLICABLE LAW AND JURISDICTION

- 15.1. Except to the extent federal law as evidenced in EPA's GHG Reporting Requirements is applicable, the rights and obligations of the Parties arising out of this Agreement shall be governed in all respects by the laws of the State of Arizona.
- 15.2. All actions and proceedings arising under this Agreement shall, to the extent litigation is permitted by this Agreement, be litigated in courts located in the State of Arizona.

16. NOTICES

Any notice, demand, or request provided for in this Agreement to be delivered among the Participants shall be deemed properly served, given, or made if delivered in accordance with the notice provisions of the Project Agreement. Any such notice, demand, or request for the Designated Representative from the Participants, or for the Participants from the Designated Representative, shall be deemed properly served, given, or made as provided in Exhibit "C" attached hereto, which exhibit may be revised by SRP to reflect changes made to the Designated Representative or Alternate Designated Representative pursuant to this Agreement. Any document, information, or correspondence to be delivered to EPA shall be served or submitted by transmitting it to the person specified in accordance with the applicable regulation:

- (1) in person;
- (2) by United States Postal Service certified mail with the official postmark; or
- (3) by other means with an equivalent time and date mark used in the regular course of business to indicate the date of dispatch or transmission and a record of prompt delivery.

17. INTENDED BENEFICIARIES

The Participants intend that the Designated Representative and the Alternate Designated Representative shall be third-party beneficiaries of this Agreement.

18. ENTIRE AGREEMENT

This Agreement constitutes the entire agreement among the Parties and supersedes all previous and collateral agreements or understandings with respect to the subject matter hereof; provided, however, that the Project Agreement remains in full force and effect and shall not be deemed amended or otherwise modified by this Agreement. No waiver, alteration, amendment, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by duly authorized representatives of the Parties.

19. COUNTERPARTS

This Agreement may be executed in any number of counterparts, each of which is deemed an original, but all of which together constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed as of July 13, 2012.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

Name:	July 7. UNDERLYLL
Title:	5R. 3/R. 545 Pm OPS
Signed:	2) Washell
ARIZONA	PUBLIC SERVICE COMPANY
Name:	
Title:	
Signad.	

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SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

Name:	
Title:	
Signed:	
ARIZON	A PUBLIC SERVICE COMPANY
	Steve Norris oun-76%, on July signed by Steve Norts DNs on Steve Norts, on-APS, oun-76%, on-APS, on-AP
Name:	Date: 2012.07.09 16:03:06-07:00
Title:	
Signed:	

APPROVED AS TO FORM AND LEGALITY CARMEN A, TRUTANICH, CITY ATTORNEY

> Name: Ronald O. Nichols Title: General Manager Signed: EL PASO ELECTRIC COMPANY Name: Title: Signed: PUBLIC SERVICE COMPANY OF NEW MEXICO Name: Title: Signed: SOUTHERN CALIFORNIA EDISON COMPANY Name: Title: Signed:

DEPARTMENT OF WATER AND POWER

to section 604(c) of the Charter of the City of Los Angeles and Los Angeles Administrative Code

§10.1.1(a), subject to extension under Section

373 of the Charter of the City of Los Angeles.

Execution of this agreement is pursuant

OF THE CITY OF LOS ANGELES

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

Name:	**************************************
Title:	
Signed:	
EL PAS	DELECTRIC COMPANY
Name:	Jose Nevarez
Title:	Assistant Vice President
Signed:	Ja Minne
PUBLIC MEXICO	SERVICE COMPANY OF NEW
Name:	
Title:	
Signed:	
SOUTHE	RN CALIFORNIA EDISON COMPANY
Name:	AMERICAN CONTINUENCIA CONTINUEN
Title:	
Signed:	· ·
SOUTHE AUTHOR	RN CALIFORNIA PUBLIC POWER
Name:	
Title:	
Signed:	

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

Name:	
Title:	
Signed:	
EL PASO	ELECTRIC COMPANY
Name:	
Title:	
Signed:	
PUBLIC S MEXICO	SERVICE COMPANY OF NEW
Name:	GARY C Stoop
Title:	V.A. NON MORICO OSTRATIONS
Signed:	Gary C Stone
SOUTHE	RN CALIFORNIA EDISON COMPANY
Name:	
Title:	
Signed:	
SOUTHEF AUTHORI	RN CALIFORNIA PUBLIC POWER TY
Name:	
Title:	
Signed:	

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES

wame:	Annual Control of the
Title:	
Signed:	
EL PASC	ELECTRIC COMPANY
Name:	
Title:	
Signed:	
PUBLIC MEXICO	SERVICE COMPANY OF NEW
Name:	
Title:	
Signed:	
SOUTHE	RN CALIFORNIA EDISON COMPANY
Name:	DAVID SZUMLAS
Title:	MANAGER, OS&E
Signed:	MANAGER, OS&E David Syumlar
SOUTHE	ERN CALIFORNIA PUBLIC POWER
Name:	· · · · · · · · · · · · · · · · · · ·
Title:	
Signed:	

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES Name; Title: Signed: EL PASO ELECTRIC COMPANY Name: Title: Signed: PUBLIC SERVICE COMPANY OF NEW MEXICO Name: Title: Signed: SOUTHERN CALIFORNIA EDISON COMPANY Name: Title: Signed: SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY Name: BILL O. CALIFORNIA VIBLIC POWER AUTHORITY Name: Cracific Vibration Signed: S

13

EXHIBIT "A"

ACKNOWLEDGMENT OF APPOINTMENT FORM

Effective on th	e date set forth	below,	
acknowledges that (i) he or she ha	s read th	e Electrical Transmission and Distribution buse Gas Reporting Program Designated
Representative Agre	ement ("Agreen	nent"), wł	nich Agreement is incorporated herein by
			or she has accepted appointment as the nated Representative, as the case may be,
for the purposes of	the GHG Repo	rting Req	uirements as such program requirements
	•	,	he agrees to be bound by the terms of the and responsibilities of the Designated
Representative or Al	ternate Designa	ated Repr	esentative specified or reasonably implied
or reasonably implied	•		those duties and responsibilities specified
Dated this	day of		, 2012.
		By:	
,		lts:	

EXHIBIT "B"

LIST OF FACILITIES

Palo Verde High Voltage Switchyard Hassayampa High Voltage Switchyard

EXHIBIT "C"

NOTICE PROVISIONS

For the purpose of providing notices between the Participants and Designated Representative under the Electrical Transmission and Distribution Equipment and Servicing Inventory Greenhouse Gas Reporting Program Designated Representative Agreement, the following individuals are identified:

DESIGNATED REPRESENTATIVE:

ALTERNATE DESIGNATED REPRESENTATIVE:

OWNERS:

To their respective representatives on the Transmission Engineering and Operating Committee.